



Matthew R. Bernier
SENIOR COUNSEL
Duke Energy Florida, LLC

April 29, 2016

VIA ELECTRONIC DELIVERY

Ms. Carlotta Stauffer, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Nuclear Cost Recovery Clause; Docket No. 160009-EI

Ms. Stauffer:

Please find enclosed for electronic filing on behalf of Duke Energy Florida, LLC ("DEF"), DEF's First Request for Extension of Confidential Classification concerning portions of information contained in the Company's March 1, 2012 True-Up Filing (document no. 01213-12) filed in Docket No. 120009-EI on March 1, 2012.

Portions of the documents submitted with the original March 1, 2012 Request for Confidential Classification are no longer confidential. Therefore, revised exhibits are provided as noted below.

This filing includes:

- Revised Exhibit A (confidential slipsheet only)
- Revised Exhibit B (two copies of redacted information)
- Revised Exhibit C (justification matrix)
- Revised Exhibit D (Affidavits of Mark R. Teague and Christopher M. Fallon)

DEF's confidential Revised Exhibit A that accompanies the above-referenced filing, has been submitted under separate cover.

Thank you for your assistance in this matter. If you have any questions, please feel free to contact me at (850) 521-1428.

Sincerely,

/s/ Matthew R. Bernier
Matthew R. Bernier

MRB:at
Attachments

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Nuclear Cost Recovery
Clause

Docket No. 160009-EI

Dated: April 29, 2016

**DUKE ENERGY FLORIDA LLC'S
FIRST REQUEST FOR EXTENSION OF CONFIDENTIAL CLASSIFICATION**

Duke Energy Florida, LLC (“DEF” or “Company”), pursuant to Section 366.093, Florida Statutes (“F.S.”), and Rule 25-22.006, Florida Administrative Code (“F.A.C.”), submits its First Request for Extension of Confidential Classification (“Request”) concerning portions of the documents and information contained in the exhibits of Will Garrett submitted in Docket No. 120009 on March 1, 2012. In support of the Request, DEF¹ states as follows:

1. On March 1, 2012, DEF filed its First Request for Confidential Classification concerning portions of the testimonies and exhibits filed as part of the Company’s March 1, 2012 True-Up Filing (document no. 01213-12) which includes sensitive business information as it contains confidential proprietary business information.

2. DEF’s March 1, 2012 Request was granted by Order No. PSC-14-0638-CFO-EI on October 31, 2014. The period of confidential treatment granted by that order will expire on April 30, 2016. Some of the information continues to warrant treatment as “proprietary confidential business information” within the meaning of Section 366.093(3), F.S. Accordingly, DEF is filing its First Request for Extension of Confidential Classification.

¹ The confidential information at issue was provided to the Commission by DEF’s predecessor, Progress Energy Florida, Inc. (“PEF”).

3. DEF submits that the information contained in the Exhibits of Will Garrett, specifically Exhibit Nos. WG-1 and WG-2 (collectively the “NFRs”) contained in DEF’s confidential Exhibit A to the March 1, 2012 Request continue to be “proprietary confidential business information” within the meaning of section 366.093(3), F.S. and continue to require confidential classification. *See* Affidavits of Christopher M. Fallon and Mark R. Teague at ¶¶ 4-5, attached as Revised Exhibit “D”. This information is intended to be and is treated as confidential by the Company. The information has not been disclosed to the public. Pursuant to section 366.093(1), F.S., such materials are entitled to confidential treatment and are exempt from the disclosure provisions of the Public Records Act. *See* Affidavits of Christopher M. Fallon and Mark R. Teague ¶ 6.

4. Some of the documents originally submitted in DEF’s First Request for Confidential Classification are no longer confidential and therefore, DEF submits revised exhibits along with this Request. Otherwise, nothing has changed since the issuance of Order No. PSC-14-0638-CFO-EI to render the information stale or public such that continued confidential treatment would not be appropriate. Upon a finding by the Commission that this information continues to be “proprietary confidential business information,” it should continue to be treated as such for an additional period of at least 18 months, and should be returned to DEF as soon as the information is no longer necessary for the Commission to conduct its business. *See* §366.093(4), F.S.

WHEREFORE, for the foregoing reasons, DEF respectfully requests that this First Request for Extension of Confidential Classification be granted.

Respectfully submitted this 29th day of April, 2016.

/s/ Matthew R. Bernier

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CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished via electronic mail to the following this 29th day of April, 2016.

/s/ Matthew R. Bernier

Attorney

<p>Martha Barrera Kyesha Mapp Office of General Counsel Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, FL 32399-0850 mbarrera@psc.state.fl.us kmapp@psc.state.fl.us</p> <p>Kenneth Hoffman Vice President, Regulatory Affairs Florida Power & Light Company 215 S. Monroe Street, Suite 810 Tallahassee, FL 32301-1859 ken.hoffman@fpl.com</p> <p>Jessica Cano Kevin I.C. Donaldson Florida Power & Light Company 700 Universe Boulevard June Beach, FL 33408-0420 jessica.cano@fpl.com kevin.donaldson@fpl.com</p> <p>Jon C. Moyle, Jr. Moyle Law Firm, P.A. 118 North Gadsden Street Tallahassee, FL 32301 jmoyle@moylelaw.com</p> <p>George Cavros 120 E. Oakland Park Blvd, Suite 105 Fort Lauderdale, FL 33334 george@cavros-law.com</p>	<p>J.R.Kelly Charles J. Rehwinkel Erik L. Saylor Patty Christensen Office of Public Counsel c/o The Florida Legislature 111 West Madison Street, Room 812 Tallahassee, FL 32399 kelly.jr@leg.state.fl.us rehwinkel.charles@leg.state.fl.us saylor.erik@leg.state.fl.us christensen.patty@leg.state.fl.us</p> <p>Victoria Mendez Christopher A. Green Xavier Alban Kerri L. McNulty City of Miami 444 SW 2nd Avenue, Suite 945 Miami, FL 33130-1910 vmendez@miamigov.com cagreen@miamigov.com xealban@miamigov.com klmcnulty@miamigov.com omorera@miamigov.com</p> <p>Robert Scheffel Wright John T. LaVia III Gardner Law Firm 1300 Thomaswood Drive Tallahassee, FL 32308 schef@gbwlegal.com jlavia@gbwlegal.com</p> <p>James W. Brew Laura A. Wynn Stone Mattheis Xenopoulos & Brew, P.C. 1025 Thomas Jefferson Street, NW Eighth Floor, West Tower Washington, D.C. 20007 jbrew@smxblaw.com law@smxblaw.com</p>
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Revised Exhibit A

“CONFIDENTIAL”

Revised Exhibit B
(copy #1)

SCHEDULE APPENDIX

REDACTED

EXHIBIT (WG-1)

**PROGRESS ENERGY FLORIDA, INC.
LEVY COUNTY NUCLEAR UNITS 1 and 2
COMMISSION SCHEDULES (T-1 Through T-7B)**

**JANUARY 2011 - DECEMBER 2011
FINAL TRUE-UP
DOCKET NO. 120009-EI**

REDACTED

LEVY COUNTY NUCLEAR UNITS 1 & 2
 Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
 Final True-Up Filing: Preconstruction Category - Monthly Capital Additions/Expenditures

Schedule T-6.2

EXPLANATION: Provide the Final True-up of monthly plant additions by major tasks performed within Preconstruction category for the year.
 All Preconstruction costs also included in Site Selection costs or Construction costs must be identified. Attach a schedule with the calculation of the jurisdictional factor and list all other cost recovery mechanisms where the same jurisdictional factor is used for the same type of costs as those listed in this schedule. List generation related expenses separate from transmission related expenses.

[25-6.0423 (5)(c)1.b.,F.A..C.]
 [25-6.0423 (2)(g),F.A..C.]
 [25-6.0423 (8)(d),F.A..C.]

Witness: W. Garrett/D. O'Cain

COMPANY:
 Progress Energy - FL

DOCKET NO.:
 120009-EI

For Year Ended: 12/31/2011

Line No.	Description	(A) Beginning Balance	(B) Actual January	(C) Actual February	(D) Actual March	(E) Actual April	(F) Actual May	(G) Actual June	(H) 6 Month Total Additions
1	Preconstruction Additions:								
2	<u>Generation:</u>								
3	License Application								
4	Engineering, Design & Procurement								
5	Permitting								
6	Clearing, Grading, and Excavation								
7	On-Site Construction Facilities								
8	Total System Generation Preconstruction Cost Additions (a)								
9	<u>Adjustments:</u>								
10	Non-Cash Accruals								
11	Joint Owner Credit								
12	Other								
13	Adjusted System Generation Preconstruction Cost Additions (b)								
14	Jurisdictional Factor	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792
15	Jurisdictional Generation Preconstruction Capital Additions								
16	<u>Transmission:</u>								
17	Line Engineering								
18	Substation Engineering								
19	Clearing								
20	Other								
21	Total System Transmission Preconstruction Cost Additions (a)								
22	<u>Adjustments:</u>								
23	Non-Cash Accruals								
24	Joint Owner Credit								
25	Other								
26	Adjusted System Transmission Preconstruction Cost Additions (b)								
27	Jurisdictional Factor	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516
28	Jurisdictional Transmission Preconstruction Capital Additions								
29	Total Jurisdictional Preconstruction Cost Additions (Lines 15 + 28)	\$431,126,036	\$982,027	\$1,442,098	\$1,555,245	\$1,264,639	\$1,352,444	\$2,501,942	\$9,098,395

Note:
 (a): Lines 8 and 21 represent capital expenditures on an accrual basis, gross of joint owner billings and exclude AFUDC. Beginning balance ties to ending balance on 2010 Schedule T-6.2
 (b): Lines 13 and 26 represent capital expenditures on a cash basis, net of joint owner billings.

LEVY COUNTY NUCLEAR UNITS 1 & 2
Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
Final True-Up Filing: Preconstruction Category - Monthly Capital Additions/Expenditures

REDACTED

Schedule T-6.2

EXPLANATION: Provide the Final True-up of monthly plant additions by major tasks performed within Preconstruction category for the year. All Preconstruction costs also included in Site Selection costs or Construction costs must be identified. Attach a schedule with the calculation of the jurisdictional factor and list all other cost recovery mechanisms where the same jurisdictional factor is used for the same type of costs as those listed in this schedule. List generation related expenses separate from transmission related expenses.

[25-6.0423 (5)(c)1.b., F.A.C.]
 [25-6.0423 (2)(g), F.A.C.]
 [25-6.0423 (8)(d), F.A.C.]

COMPANY:
 Progress Energy - FL

Witness: W. Garrett/D. O'Cain

DOCKET NO.:
 120009-EI

For Year Ended: 12/31/2011

Line No.	Description	(H) Actual July	(I) Actual August	(J) Actual September	(K) Actual October	(L) Actual November	(M) Actual December	(N) 12 Month Total	(O) Ending Balance
1	Preconstruction Additions:								
2	<u>Generation:</u>								
3	License Application								
4	Engineering, Design & Procurement								
5	Permitting								
6	Clearing, Grading, and Excavation								
7	On-Site Construction Facilities								
8	Total System Generation Preconstruction Cost Additions (a)								
9	<u>Adjustments:</u>								
10	Non-Cash Accruals								
11	Joint Owner Credit								
12	Other								
13	Adjusted System Generation Preconstruction Cost Additions (b)								
14	Jurisdictional Factor	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792
15	Jurisdictional Generation Preconstruction Capital Additions								
16	<u>Transmission:</u>								
17	Line Engineering								
18	Substation Engineering								
19	Clearing								
20	Other								
21	Total System Transmission Preconstruction Cost Additions (a)								
22	<u>Adjustments:</u>								
23	Non-Cash Accruals								
24	Joint Owner Credit								
25	Other								
26	Adjusted System Transmission Preconstruction Cost Additions (b)								
27	Jurisdictional Factor	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516
28	Jurisdictional Transmission Preconstruction Capital Additions								
29	Total Jurisdictional Preconstruction Cost Additions (Lines 15 + 28)	\$1,878,386	\$1,467,463	\$2,379,299	\$982,971	\$1,773,850	\$992,234	\$18,572,598	\$449,698,634

Note:
 (a) Lines 8 and 21 represent capital expenditures on an accrual basis, gross of joint owner billings and exclude AFUDC.
 (b) Lines 13 and 26 represent capital expenditures on a cash basis, net of joint owner billings.

LEVY COUNTY NUCLEAR UNITS 1 & 2

Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
 Final True-Up Filing: Construction Category - Monthly Capital Additions/Expenditures

REDACTED

Schedule T-6.3

EXPLANATION: Provide the Final True-up of monthly plant additions by major tasks performed within Construction category for the year.
 All Construction costs also included in Site Selection costs or Preconstruction costs must be identified. Attach a schedule with the calculation of the jurisdictional factor and list all other cost recovery mechanisms where the same jurisdictional factor is used for the same type of costs as those listed in this schedule. List generation related expenses separate from transmission related expenses.

[25-6.0423 (5)(c)1.b.,F.A..C.]
 [25-6.0423 (2)(f),F.A..C.]
 [25-6.0423 (8)(d),F.A..C.]

COMPANY:
 Progress Energy - FL

Witness: W. Garrett/D. O'Cain

DOCKET NO.:
 120009-EI

For Year Ended: 12/31/2011

Line No.	Description	(A) Beginning Balance	(B) Actual January	(C) Actual February	(D) Actual March	(E) Actual April	(F) Actual May	(G) Actual June	(H) 6 Month Total Additions
1	Construction Additions:								
2	Generation:								
3	Real Estate Acquisitions								
4	Project Management								
5	Permanent Staff/Training								
6	Site Preparation								
7	On-Site Construction Facilities								
8	Power Block Engineering, Procurement, etc.								
9	Non-Power Block Engineering, Procurement, etc.								
10	Total System Generation Construction Cost Additions (a)								
11	Adjustments:								
12	Non-Cash Accruals								
13	Joint Owner Credit								
14	Other								
15	Adjusted System Generation Construction Cost Additions (b)								
16	Jurisdictional Factor	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792
17	Jurisdictional Generation Construction Capital Additions								
18	Transmission:								
19	Line Engineering								
20	Substation Engineering								
21	Real Estate Acquisition								
22	Line Construction								
23	Substation Construction								
24	Other								
25	Total System Transmission Construction Cost Additions (a)								
26	Adjustments:								
27	Non-Cash Accruals								
28	Joint Owner Credit								
29	Other								
30	Adjusted System Transmission Construction Cost Additions (b)								
31	Jurisdictional Factor	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516
32	Jurisdictional Transmission Construction Capital Additions								
33	Total Jurisdictional Construction Cost Additions (Lines 17 + 32)	\$79,689,767	\$4,876,224	\$6,004,016	\$250,228	\$7,695,289	\$4,869,928	\$149,537	\$23,845,222

Note:
 (a) Lines 10 and 25 represent capital expenditures on an accrual basis, gross of joint owner billings and exclude AFUDC. Beginning balance ties to ending balance on 2010 Schedule T-6.3
 (b) Lines 15 and 30 represent capital expenditures on a cash basis, net of joint owner billings.

LEVY COUNTY NUCLEAR UNITS 1 & 2
Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
Final True-Up Filing: Construction Category - Monthly Capital Additions/Expenditures

REDACTED

Schedule T-6.3

EXPLANATION: Provide the Final True-up of monthly plant additions by major tasks performed within Construction category for the year. All Construction costs also included in Site Selection costs or Preconstruction costs must be identified. Attach a schedule with the calculation of the jurisdictional factor and list all other cost recovery mechanisms where the same jurisdictional factor is used for the same type of costs as those listed in this schedule. List generation related expenses separate from transmission related expenses.

[25-6.0423 (5)(c)1.b.,F.A..C.]
 [25-6.0423 (2)(i),F.A..C.]
 [25-6.0423 (8)(d),F.A..C.]

COMPANY:
 Progress Energy - FL

Witness: W. Garrett/D. O'Cain

DOCKET NO.:
 120009-EI

For Year Ended: 12/31/2011

Line No.	Description	(H) Actual July	(I) Actual August	(J) Actual September	(K) Actual October	(L) Actual November	(M) Actual December	(N) 12 Month Total	(O) Ending Balance
1	Construction Additions:								
2	<u>Generation:</u>								
3	Real Estate Acquisitions								
4	Project Management								
5	Permanent Staff/Training								
6	Site Preparation								
7	On-Site Construction Facilities								
8	Power Block Engineering, Procurement, etc.								
9	Non-Power Block Engineering, Procurement, etc.								
10	Total System Generation Construction Cost Additions (a)								
11	<u>Adjustments:</u>								
12	Non-Cash Accruals								
13	Joint Owner Credit								
14	Other								
15	Adjusted System Generation Construction Cost Additions (b)								
16	Jurisdictional Factor	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792
17	Jurisdictional Generation Construction Capital Additions								
18	<u>Transmission:</u>								
19	Line Engineering								
20	Substation Engineering								
21	Real Estate Acquisition								
22	Line Construction								
23	Substation Construction								
24	Other								
25	Total System Transmission Construction Cost Additions (a)								
26	<u>Adjustments:</u>								
27	Non-Cash Accruals								
28	Joint Owner Credit								
29	Other								
30	Adjusted System Transmission Construction Cost Additions (b)								
31	Jurisdictional Factor	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516
32	Jurisdictional Transmission Construction Capital Additions								
33	Total Jurisdictional Construction Cost Additions (Lines 17 + 32)	\$1,801,406	\$22,559,537	\$116,994	\$34,146	\$124,369	\$37,827	\$48,519,502	\$128,209,269

Note:
 (a) Lines 10 and 25 represent capital expenditures on an accrual basis, gross of joint owner billings and exclude AFUDC.
 (b) Lines 15 and 30 represent capital expenditures on a cash basis, net of joint owner billings.

LEVY COUNTY NUCLEAR 1 & 2
Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
Final True-Up Filing: Preconstruction Category - Variance in Additions and Expenditures

REDACTED

Schedule T-6B.2

EXPLANATION: Provide variance explanations comparing the annual system total expenditures shown on Schedule T-6.2 with the expenditures approved by the Commission on Schedule AE-6.2. List the Generation expenses separate from Transmission in the same order appearing on Schedule T-6.2. This schedule is not required if Schedule T-6.2 is not filed.

[25-6.0423 (5)(c)1.b.,F.A..C.]
 [25-6.0423 (2)(g),F.A..C.]
 [25-6.0423 (5)(a),F.A..C.]
 [25-6.0423 (8)(d),F.A..C.]

COMPANY:
 Progress Energy - FL

Witness: D. O'Cain

DOCKET NO.:
 120009-EI

For Year Ended: 12/31/2011

Line No.	Preconstruction Major Task & Description for amounts on Schedule T-6.2	(A) System Estimated/Actual	(B) System Actual	(C) Variance Amount	(D) Explanation
<u>Generation:</u>					
1	License Application				Variance is primarily attributable to lower than estimated Nuclear Regulatory Commission ("NRC") review fees and lower outside legal counsel costs associated with LNP Combined Operating License Application ("COLA") activities.
2	Engineering, Design, & Procurement				Variance is attributable to the completion of negotiations with Westinghouse and Shaw, Stone and Webster (the "Consortium") regarding one-time long-lead equipment ("LLE") purchase order disposition and incremental shipping/storage costs for one remaining LLE component. These costs were included as Preconstruction in the prior-year Actual/Estimated filing, but were incurred as Construction costs in 2011 due to the decision to suspend rather than cancel the component purchase order.
3	Permitting				
4	Clearing, Grading and Excavation				
5	On-Site Construction Facilities				
6	Total Generation Costs				
<u>Transmission:</u>					
7	Line Engineering				
8	Substation Engineering				
9	Clearing				
10	Other				
11	Total Transmission Costs				

LEVY COUNTY NUCLEAR 1 & 2
Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
Final True-Up Filing: Construction Category - Variance in Additions and Expenditures

REDACTED

Schedule T-6B.3

EXPLANATION: Provide variance explanations comparing the annual system total expenditures shown on Schedule T-6.3 with the expenditures approved by the Commission on Schedule AE-6.3. List the Generation expenses separate from Transmission in the same order appearing on Schedule T-6.3. This schedule is not required if Schedule T-6.3 is not filed.

COMPANY:
 Progress Energy - FL

DOCKET NO.:
 120009-EI

[25-6.0423 (5)(c)1.b.,F.A..C.]
 [25-6.0423 (2)(i),F.A..C.]
 [25-6.0423 (8)(d),F.A..C.]

Witness: D. O'Cain

For Year Ended: 12/31/2011

Line No.	Construction Major Task & Description for amounts on Schedule T-6.3	(A) System Estimated/Actual	(B) System Actual	(C) Variance Amount	(D) Explanation
<u>Generation:</u>					
1	Real Estate Acquisitions				
2	Project Management				
3	Permanent Staff/Training				
4	Site Preparation				
5	On-Site Construction Facilities				
6	Power Block Engineering, Procurement, etc.				Variance is attributable to the completion of negotiations with the Consortium regarding one-time LLE purchase order disposition and incremental shipping/storage costs for one remaining LLE component. These costs were included as Preconstruction in the prior-year Actual/Estimated filing, but were incurred as Construction costs in 2011 due to the decision to suspend rather than cancel the component purchase order. There is an offsetting favorable variance in Preconstruction Power Block Engineering capital expenditures
7	Non-Power Block Engineering, Procurement, etc.				
8	Total Generation Costs				
<u>Transmission:</u>					
9	Line Engineering				
10	Substation Engineering				
11	Real Estate Acquisition				Variance is primarily attributable to fewer purchases of strategic right of ways ("ROWS") than originally anticipated for 2011.
12	Line Construction				
13	Substation Construction				
14	Other				Variance driven primarily by the deferral of strategic ROW land acquisition, which resulted in lower than estimated PGN labor, expenses, indirects and overheads.
15	Total Transmission Costs				

REDACTED

Schedule T-7

LEVY COUNTY NUCLEAR 1 & 2
 Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
 Final True-Up Filing: Contracts Executed

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide a list of contracts executed in excess of \$1 million including, a description of the work, the dollar value and term of the contract, the method of vendor selection, the identity and affiliation of the vendor, and current status of the contract.

[25-6.0423 (8)(c),F.A.C.]

Witness: D. O'Call

COMPANY:
 Progress Energy - FL
 DOCKET NO.:
 120009-EI

For Year Ended: 12/31/2011

Line No.	Contract No.	Status of Contract	Original Term of Contract	Current Term of Contract	Original Amount	Actual Expended as of Prior Year End (2010)	Amount Expended in Current Year (2011)	Estimate of Final Contract Amount	Name of Contractor (and Affiliation if any)	Method of Selection	Work Description
1	N/A	Executed							Purchase Agreement for Rayonier Forest Resources	Purchase based on final results from site down select analysis that determined most suitable site to locate the plant.	Purchase Land for LNP. Final contract amount includes costs to complete title search, recording fees, and documentary stamps; and Final payment in 2013 for \$4.66M.
2	00255934-00005 Amendment 1-8	Completed							Joint Venture Team (Sargent & Lundy, CH2M Hill, & Worley Parsons)	Sole Source. Award for Phase II support of the COLA submittal (Reference contract 255934-02)	Combined Operating License Application (COLA) preparer - support to respond to NRC Requests for Additional Information and other COLA support.
3	255934-06 Amendment 1-6	Completed							Joint Venture Team	Sole Source to SCA vendor to provide consistency between the two filings (NRC for COLA & FDEP for SCA).	Perform LNP Site Certification projected 2009 Follow-on Activities.
4	255934-09 Amendment 1-6	Executed							Joint Venture Team	Sole Source. Award for Phase III support of the COLA submittal (Reference contract 255934-02)	LNP Phase III (Initial Scope - COLA Revision 2) Incorporate RCC Specialty Test, Foundation Calcs Rev-Contract will be amended as new COLA Phase III work scope identified.
5	414310	Executed (Schedule Shift)							Westinghouse Electric Co. LLC.	Sole Source. Award based on vendor being the constructor of the selected RX technology.	To design, engineer, supply, equip, construct and install a fully operational two unit AP1000 Facility at the Levy Nuclear Plant Site. Final contract amount includes change orders.
6	N/A	Executed							NuStart Energy Development LLC	Membership Agreement in Industry Organization	Complete the new one-step Combined Construction and Operating Licensing (COL) process for the reference plant COLA. Complete design engineering for the selected reactor technologies (Westinghouse Advanced Passive AP1000, GE Economic Simplified Boiling Water Reactor ESBWR).
7	551338 Amendment 1-3	Completed							Environmental Services INC	RFP Process	Provide Wetland Mitigation Detailed Design Plan for Levy. In particular it addresses the work necessary to provide the final design level of detail to support the Section 404 permit application and post-certification submittals.
8	N/A	Note 1	Note 1	Note 1	Note 1			Note 1	Hopping, Green & Sams	Note 1	Legal Work - Levy Site Certification
9	N/A	Note 1	Note 1	Note 1	Note 1			Note 1	Pillsbury Winthrop Shaw Pittman	Note 1	Legal Work - Levy COLA Work and COLA Contentions
10	N/A	Note 1	Note 1	Note 1	Note 1			Note 1	Carlton Fields	Note 1	Legal Work - PEF Levy Units 1 & 2

Note 1: The scope, nature, and extent of legal services ultimately required is subject either to events and/or the actions and/or inactions of parties beyond the control of PEF and its legal services providers, and therefore are not amenable to determination at the time of contract execution or estimation in advance of the conclusion of legal services.

LEVY COUNTY NUCLEAR 1 & 2
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Final True-Up Filing: Contracts Executed

REDACTED

Schedule T-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

[25-6.0423 (8)(c),F.A..C.]

COMPANY:

Progress Energy - FL

Witness: D. O'Call

DOCKET NO.:

120009-EI

For the Year Ended 12/31/2011

Contract No.: N/A

Major Task or Tasks Associated With: Purchase of property to site the Levy Nuclear Plant

Vendor Identity: Rayonier Forest Resources, L.P. (seller)

Vendor Affiliation (specify 'direct' or 'indirect'): Indirect (Vertical Integration (buyer) on behalf of Progress Energy)

Number of Vendors Solicited: Purchased based on results of site downselect analysis that determined the most suitable site for the plant.

Number of Bids Received: N/A

Brief Description of Selection Process: Property was selected based on the site selection process analysis to determine most suitable site for the nuclear facility.

Dollar Value:



Contract Status: Executed

Term Begin:



Term End:

Nature and Scope of Work: Purchase and Sale Agreement. The seller was Rayonier Forest Resources, LP. Sold Approximately 3,000 acres to Progress Energy for siting Levy Nuclear Plant.

LEVY COUNTY NUCLEAR 1 & 2
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Final True-Up Filing: Contracts Executed

REDACTED

Schedule T-7A

FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.	[25-6.0423 (8)(c).F.A..C.]
COMPANY: Progress Energy - FL		Witness: D. O'Cain
DOCKET NO.: 120009-EI		For the Year Ended 12/31/2011
<u>Contract No.:</u> 00255934-00005		

Major Task or Tasks Associated With: providing support for the Levy Nuclear Plant COLA Development Phase II, for the period between when the NRC has accepted the application and NRC application approval.

Vendor Identity: Joint Venture Team - Sargent & Lundy, CH2M Hill, & Worley Parsons

Vendor Affiliation (specify 'direct' or 'indirect'): Direct

Number of Vendors Solicited: 1

Number of Bids Received: 1

risk. The impact evaluation is challenged with technical, QA, and financial reviews prior to approval. The approved impact evaluation is incorporated into a new work authorization.

Dollar Value: [REDACTED]

Contract Status: Completed

Term Begin: [REDACTED]
Term End: [REDACTED]

- Nature and Scope of Work:
Provide support for the Levy Nuclear Plant (LNP) COL Application approval by the NRC, including support for Requests for Additional Information (RAI). Major tasks include:
- Task 1 - Westinghouse/NuStart document / RAI Response Reviews
 - Task 2 - Levy Nuclear Plant Simple RAIs
 - Task 3 - LNP Complex RAIs and Evaluations
 - Task 4 - LNP COLA Revisions/DCD Departure Report
 - Task 5 - Project Management
 - Task 8 - NRC 2010 Audit

LEVY COUNTY NUCLEAR 1 & 2
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Final True-Up Filing: Contracts Executed

REDACTED

Schedule T-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

[25-6.0423 (8)(c),F.A..C.]

COMPANY:

Progress Energy - FL

Witness: D. O'Cain

DOCKET NO.:

120009-EI

For the Year Ended 12/31/2011

Contract No.: 00255934-00006

Major Task or Tasks Associated With: Perform LNP Site Certification projected 2009 Follow-on Activities.

Vendor Identity: Joint Venture Team - Sargent & Lundy, CH2M Hill, & Worley Parsons

Vendor Affiliation (specify 'direct' or 'indirect'): Direct

Number of Vendors Solicited: 1

Number of Bids Received: 1

with technical, QA, and financial reviews prior to approval. The approved impact evaluation is incorporated into a new work authorization.

Dollar Value:

[REDACTED]

Contract Status:

Executed

Term Begin:

[REDACTED]

Term End:

Nature and Scope of Work:

Provide support for the Levy Nuclear Plant (LNP) Site Certification, including support for Requests for Additional Information (RAI). Major tasks include:
Task 15 - Environmental Report /SCA Follow On Activities
Task 16 - SCA Rev 3

LEVY COUNTY NUCLEAR 1 & 2
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Final True-Up Filing: Contracts Executed

REDACTED

Schedule T-7A

FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.	(25-6.0423 (8)(c),F.A..C.)
COMPANY: Progress Energy - FL		Witness: D. O' Cain
DOCKET NO.: 120009-EI		For the Year Ended 12/31/2011
Contract No.: 00255934-00009		

Major Task or Tasks Associated With: LNP PHASE III (INITIAL SCOPE - COLA REVISION 2)

Vendor Identity: Joint Venture Team - Sargent & Lundy, CH2M Hill, & Worley Parsons

Vendor Affiliation (specify 'direct' or 'indirect'): Direct

Number of Vendors Solicited: 1

Number of Bids Received: 1

Brief Description of Selection Process: This authorization is for support of the Levy Site Certification. Levy COLA Revision 2 for submittal to the NRC.

Dollar Value: [REDACTED]

Contract Status: Executed

Term Begin: [REDACTED]

Term End: [REDACTED]

Nature and Scope of Work:
Provide support for the Levy Nuclear Plant (LNP) Site Certification, including support of Levy COLA Revision 2 for submittal to the NRC.
Task 9 - COLA Rev 2
Task 10 - Project Management
Task 11 - Environmental Support
Task 12 - RCC Testing
Task 13 - ASER Review & ACRS Meeting
Task 14 - ASLB Hearing Support

LEVY COUNTY NUCLEAR 1 & 2
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Final True-Up Filing: Contracts Executed

REDACTED

Schedule T-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

[25-6.0423 (8)(c),F.A.C.]

COMPANY: Progress Energy - FL
DOCKET NO.: 120009-EI

Witness: D. O'Cain

For the Year Ended 12/31/2011

Contract No.: 414310

Major Task or Tasks Associated With:
The contractor will design, engineer, supply, equip, construct and install a complete fully operational two unit AP1000 Facility at the Levy Nuclear Plant Site.

Vendor Identity: Westinghouse Electric Company LLC.

Vendor Affiliation (specify 'direct' or 'indirect'): Direct

Number of Vendors Solicited: One, due to Westinghouse being the sole vendor for the reactor technology selected.

Number of Bids Received: N/A

Brief Description of Selection Process: Per approved Letter of Intent.

Dollar Value: [REDACTED]

Contract Status: Executed (Partial Suspension)

Term Begin: [REDACTED]

Term End: [REDACTED]

Nature and Scope of Work:
Scope of Work is to design, engineer, supply, equip, construct, and install a complete and fully operational two (2) unit AP1000 Facility at Owner's Levy Nuclear Plant Site and Nearby Work Areas, including all equipment and services necessary to meet the terms and conditions of the "Engineering, Procurement and Construction Agreement Between Florida Power Corporation doing business as Progress Energy Florida, Inc., (Owner) and a consortium consisting of Westinghouse Electric Company, LLC, and Shaw Stone and Webster, Inc., (Contractor), effective on December 31, 2008 .

LEVY COUNTY NUCLEAR 1 & 2
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Final True-Up Filing: Contracts Executed

REDACTED

Schedule T-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

[25-6.0423 (8)(c),F.A..C.]

COMPANY: Progress Energy - FL
DOCKET NO.: 120009-EI

Witness: D. O'Cain

For the Year Ended 12/31/2011

Contract No.: N/A

Major Task or Tasks Associated With:
Reference COL Preparation

Vendor Identity: NuStart Energy Development LLC

Vendor Affiliation (specify 'direct' or 'indirect'): Direct

Number of Vendors Solicited: One, membership agreement with the entity.

Number of Bids Received: N/A

Brief Description of Selection Process: N/A

Dollar Value: [REDACTED]

Contract Status: Executed

Term Begin: [REDACTED]
Term End: [REDACTED]

Nature and Scope of Work:
Preparation of Reference Combined License Applications for Westinghouse and GE Designs.

LEVY COUNTY NUCLEAR 1 & 2
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Final True-Up Filing: Contracts Executed

REDACTED

Schedule T-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

[25-6.0423 (8)(c),F.A.C.]

COMPANY:

Progress Energy - FL

Witness: D. O'Gain

DOCKET NO.:

120009-EI

For the Year Ended 12/31/2011

Contract No.: 551338

Major Task or Tasks Associated With:

Complete detailed design for the wetland mitigation plan.

Vendor Identity: Environmental Services Inc.

Vendor Affiliation (specify 'direct' or 'indirect'): Direct

Number of Vendors Solicited: 9

Number of Bids Received: 4

Brief Description of Selection Process:

A Request For Proposal (RFP) was completed and sent to vendors.

Dollar Value:

REDACTED

Contract Status:

Completed

Term Begin:

REDACTED

Term End:

Nature and Scope of Work:

Provide wetland mitigation detailed design plan for Levy
Supplemental surveying and design work

Schedule T-7B

LEVY COUNTY NUCLEAR 1 & 2
 Pre-Construction Costs and Carrying Costs on Construction Cost Balance
 Final True-Up Filing: All Contracts Executed in Excess of \$250,000 up to and Including \$1,000,000

EXPLANATION: For all executed contracts exceeding \$250,000 up to and including \$1,000,000, (including change orders), provide the contract number or identifier, status, original and current contract terms, original amount, amount expended as of the end of the prior year, amount expended in the year, estimated final contract amount, name of contractor and affiliations if any, method of selection including identification of justification documents, and a description of work.

Witness: D. O' Cain

COMPANY: Progress Energy - FL

For the Year Ended 12/31/2011

DOCKET NO.: 120009-EI

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	
Line No.	Contract No.	Status of Contract	Original Term of Contract	Current Term of Contract	Original Amount	Actual Expended as of Prior Year End (2010)	Amount Expended in Current Year (2011)	Estimate of Final Contract Amount	Name of Contractor (and Affiliation if any)	Method of Selection and Document ID	Work Description
1	3382-208 Amendment 1-3	Completed							Westinghouse Energy Development LLC (WEC)	Sole Source to vendor to address Nuclear Regulatory Commission (NRC) Request for Additional Information (RAI) related to the Levy Nuclear Plant Construction and Operating License Application (COLA).	Provide a Levy Nuclear Site Soil Structure Interaction Analysis for your information and use in response to NRC letter #065.
2	3382-155 Amendment 1-7	Executed							Westinghouse Energy Development LLC (WEC)	Sole Source to vendor to address Nuclear Regulatory Commission (NRC) Request for Additional Information (RAI) related to the Levy Nuclear Plant Construction and Operating License Application (COLA).	Support the COLA review process, as needed, for the Levy Nuclear Plants (LNP). Respond to Requests for Additional Information (RAI) from the regulators, design inputs & RFI's.
3	420400 Amendment 1-2	Executed							KLD Associates	Sole Source to COLA Emergency Plan & Evacuation Time Estimate vendor for efficient responses to NRC requests for additional information.	COLA RAI responses related to evacuation time estimate study/emergency plan.
4	442498 Amendment 1-3	Executed							Southeastern Archaeological Research	RFP Process	Cultural Resource Services for FEIS & 404 Permit
5	N/A	Note 1	Note 1	Note 1	Note 1			Note 1	Holland & Knight	Note 1	Legal Work - Levy Site Certification

Note 1: The scope, nature, and extent of legal services ultimately required is subject either to events and/or the actions and/or inactions of parties beyond the control of PEF and its legal services providers, and therefore are not amenable to determination at the time of contract execution or estimation in advance of the conclusion of legal services.

Witness: W. Garrett/D. O'Cain

PROGRESS ENERGY FLORIDA

Year End 2006 through Year End 2011
 Levy Nuclear Unit 1 and 2
 Capital Spend (Accrual Basis)
 (in Dollars)

REDACTED

Line	Description	Actual 2006	Actual 2007	Actual 2008	Actual 2009	Actual 2010	Actual 2011	End of Period Total
1	Site Selection:							
2	Generation:							
3	License Application	\$2,849,210	\$20,536,898	\$8,417,338	\$0	\$0	\$0	\$31,803,446
4	Engineering, Design, & Procurement	0	0	0	0	0	0	0
5	Permitting	0	0	0	0	0	0	0
6	Clearing, Grading and Excavation	0	0	0	0	0	0	0
7	On-Site Construction Facilities	0	0	0	0	0	0	0
8	Total Generation Site Selection	\$2,849,210	\$20,536,898	\$8,417,338	\$0	\$0	\$0	\$31,803,446
9	Transmission:							
10	Line Engineering	\$0	\$1,511,538	\$666,950	\$0	\$0	\$0	\$2,178,488
11	Substation Engineering	0	171,433	21,860	0	0	0	193,293
12	Clearing	0	0	0	0	0	0	0
13	Other	0	866,016	482,023	0	0	0	1,348,039
14	Total Transmission Site Selection	\$0	\$2,548,987	\$1,170,833	\$0	\$0	\$0	\$3,719,820
15	Pre-Construction:							
16	Generation:							
17	License Application							
18	Engineering, Design, & Procurement							
19	Permitting							
20	Clearing, Grading and Excavation							
21	On-Site Construction Facilities							
22	Total Generation Pre-Construction							
23	Transmission:							
24	Line Engineering							
25	Substation Engineering							
26	Clearing							
27	Other							
28	Total Transmission Pre-Construction							
29	Construction:							
30	Generation:							
31	Real Estate Acquisitions							
32	Project Management							
33	Permanent Staff/Training							
34	Site Preparation							
35	On-Site Construction Facilities							
36	Power Block Engineering, Procurement, etc.							
37	Non-Power Block Engineering, Procurement, etc.							
38	Total Generation Construction							
39	Transmission:							
40	Line Engineering							
41	Substation Engineering							
42	Real Estate Acquisition							
43	Line Construction							
44	Substation Construction							
45	Other							
46	Total Transmission Construction							
47	Total Capital Spend Generation and Transmission							

SCHEDULE APPENDIX

REDACTED

EXHIBIT (WG-2)

**PROGRESS ENERGY FLORIDA, INC.
CRYSTAL RIVER UNIT 3 UPRATE
COMMISSION SCHEDULES (T-1 Through T-7B)**

**JANUARY 2011 - DECEMBER 2011
FINAL TRUE-UP
DOCKET NO. 120009-EI**

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Contracts Executed

REDACTED

Schedule T-7

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide a list of contracts executed in excess of \$1 million including, a description of the work, the dollar value and term of the contract, the method of vendor selection, the identity and affiliation of the vendor, and current status of the contract.

[25-6.0423 (8)(c),F.A..C.]

COMPANY:
 Progress Energy - FL

Witness: Jon Franke

DOCKET NO.:
 120009-EI

For Year Ended 12/31/2011

Line No.	Contract No.	Status of Contract	Original Term of Contract	Current Term of Contract	Original Amount	Total Amount Expended as of Prior Year End (2010)	Amount Expended in Current Year (2011)	Estimate of Final Contract Amount	Name of Contractor (and Affiliation if any)	Method of Selection & Document ID	Work Description
1	101659 WA 84	Executed							AREVA - NP	Sole Source - Original Equipment Manufacture	EPU NSSS Engineering, Fuel Eng. and LAR Support for CR3
2	101659 WA 93	Executed							Areva NP	RFP KS12007	EPU BOP
3	145569 WA 50	Executed							Siemens	RFP	CR3 turbine retrofit for EPU including supply of all equipment and installation.
4	221186-24	Executed							Mesa Associates, Inc	RFP (RFP# SF6-2008)	Civil Engineering POD Cooling Tower
5	101659 WA 84, Amd 7	Executed							AREVA - NP	Sole Source - Original Equipment Manufacture; continuation of work.	R17 EC packages
6	101659 WA 84, Amd 8	Executed							AREVA - NP	Sole Source - Original Equipment Manufacture; continuation of work.	R17 EC packages and LAR
7	101659 WA 93, Amd 9	Executed							Areva NP	RFP KS12007; continuation of work	R17 EC packages
8	450789	Executed							Bettle Plastics	Bid by Mesa Associates	Fiberglass reinforced piping for Helper Cooling Tower South
9	433059	Executed							EvapTech	RFP SF6-2008	CR3 Cooling Tower Construction
10	359323 WA14	Executed							Flowserve	SF12-2009	condensate pumps and molors
11	359323 WA16	Executed							Flowserve	RFP	small and large bore LPI valves
12	506636	Executed							Sulzer	RFP	FWP 2A/2B
13	488945	Executed							Sulzer	RFP SF10-2009	FWP 1A/1B
14	505119	Executed							SPX	RFP SF01-2010	two (2) feedwater heat exchangers FWHE 2A/2B
15	145569 WA 50, Amd 7	Executed							Siemens	RFP; continuation of work	amended and restated WA-50 for LP turbines, HP turbines, R16 outage EWA's, LD's, additional support, and updated testing and monitoring plans
16	101659 WA 84, Amd 9	Executed							AREVA - NP	Sole Source - Original Equipment Manufacture; continuation of work.	R17 EC packages
17	101659-93, Amd 11	Executed							Areva NP, Inc	RFP KS12007; continuation of work	R17 EC packages
18	590696	Executed							SPX	RFP	FWHE 3A/3B
19	545831-01	Executed							Curtiss Wright/Sciencetech	RFP	Inadequate Core Cooling Modification System

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Contracts Executed

REDACTED

Schedule T-7

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide a list of contracts executed in excess of \$1 million including, a description of the work, the dollar value and term of the contract, the method of vendor selection, the identity and affiliation of the vendor, and current status of the contract.

[25-6.0423 (8)(c),F.A.C.]

COMPANY:
 Progress Energy - FL

Witness: Jon Franke

DOCKET NO.:
 120009-EI

For Year Ended 12/31/2011

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	
Line No.	Contract No.	Status of Contract	Original Term of Contract	Current Term of Contract	Original Amount	Total Amount Expended as of Prior Year End (2010)	Amount Expended in Current Year (2011)	Estimate of Final Contract Amount	Name of Contractor (and Affiliation if any)	Method of Selection & Document ID	Work Description
20	101659-84, Amd 11	Executed							Areva NP, Inc	Sole Source - Original Equipment Manufacture; continuation of work.	R17 engineering work for 2011-12
21	101659-84, Amd 12	Executed							Areva NP, Inc	Sole Source - Original Equipment Manufacture; continuation of work.	R17 engineering work for 2011-12
22	101659-93, Amd 13	Executed							Areva NP, Inc	RFP KS12007; continuation of work	R17 engineering work for 2011-12
23	101659-93, Amd 14	Executed							Areva NP, Inc	RFP KS12007; continuation of work	R17 engineering work for 2011-12

REDACTED

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Contracts Executed

Schedule T-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

[25-6.0423 (6)(c), F.A..C.]

COMPANY:

Progress Energy - FL

Witness: Jon Franke

DOCKET NO.:

120009-EI

For Year Ended 12/31/2011

Contract No.:

101659-WA-84

Major Task or Tasks Associated With:

EPU NSSS Engineering, Fuel Eng, and LAR Support for CR3

Vendor Identity:

Areva NP, Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

Sole Source

Number of Bids Received:

N/A

Brief Description of Selection Process:

N/A - OEM

Dollar Value:

██████████

Contract Status:

Executed

Term Begin:

██████████

Term End:

██████████

Nature and Scope of Work:

Contractor agrees to perform the following work more fully described in AREVA Proposal No. NSSSE06-1023.0 Revision 000 dated July 18, 2007 to furnish all engineering personnel and tools, engineering supervision and management, deliverable documents and required transportation necessary to perform the following functions in support of the Extended Power Uprate (EPU) Project Nuclear Steam Supply (NSSS) Portion for Crystal River Three (CR-3) Nuclear Power Station: Nuclear Steam Supply System (NSSS) Engineering, Fuel Engineering, Support of the Licensing Amendment Request (LAR). This work is Nuclear Safety Related.

Contract No.:

101659-93

Major Task or Tasks Associated With:

EPU, BOP

Vendor Identity:

Areva NP

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

5

Number of Bids Received:

3

Brief Description of Selection Process:

Areva has proven performance on MUR and NSSS with a stronger interface with vendors; teamed with original A/E for BOP at CR3; Areva is the best vendor from a technical perspective and on average equal cost with opportunity to earn higher royalties.

Dollar Value:

██████████

Contract Status:

Executed

Term Begin:

██████████

Term End:

██████████

Nature and Scope of Work:

Contractor shall provide Engineering Services for CR3 Secondary Systems Uprate to support the Extended Power Uprate Project. Engineering Services shall be in accordance with Request for Proposal No. KS12007 and "Extended Power Uprate Bid Specification", dated June 25, 2007.

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Contracts Executed

REDACTED

Schedule T-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

[25-6.0423 (b)(c), F.A.C.]

COMPANY: Progress Energy - FL

Witness: Jon Franke

DOCKET NO.: 120009-EI

For Year Ended 12/31/2011

Contract No.:

145569 WA 50

Major Task or Tasks Associated With:

CR3 turbine retrofit for EPU including supply of all equipment and installation

Vendor Identity:

Siemens

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

4

Number of Bids Received:

2

Brief Description of Selection Process:

Total cost lower than competing bidder. Siemens adds value by bundling all components and services.

Dollar Value:

██████████

Executed

Term Begin:

██████████

Nature and Scope of Work:

Contractor to provide all materials, equipment, and tools to supply and install High pressure Turbine Rotors, Low Pressure Turbine Rotors, Generator, and Exciter at Crystal River Unit #3 as set forth in the Contractor's offer (Proposal Number TA02-280) dated April 16, 2007, the Proposal Revision e-mail TA02-280-1 dated May 16, 2007, Mr Puneet Bahl's Installation Clarification e-mail and its Attachment dated June 4, 2007 and the terms and conditions of the Master Contract # 145569. This work is non-safety related.

Contract No.:

221186-24

Major Task or Tasks Associated With:

CR3 Discharge Canal Cooling Tower Civil Engineering

Vendor Identity:

Mesa Associates, Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

8

Number of Bids Received:

3

Brief Description of Selection Process:

Mesa was the highest rated bidder both technically and commercially.

Dollar Value:

██████████

Contract Status:

Executed

Term Begin:

██████████

Nature and Scope of Work:

CR 3 Discharge Canal Cooling Tower Civil Engineering.

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Contracts Executed

REDACTED

Schedule T-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

[25-6.0423 (9)(c), F.A.C.]

COMPANY:

Progress Energy - FL

Witness: Jon Franke

DOCKET NO.:

120009-EI

For Year Ended 12/31/2011

Contract No.:

101659-84, Amendment 7

Major Task or Tasks Associated With:

R17 EC packages

Vendor Identity:

Areva NP

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

N/A

Number of Bids Received:

N/A

Brief Description of Selection Process:

Sole source (continuation of work under original contract WA-84)

Dollar Value:

REDACTED

Contract Status:

Executed

Term Begin:

REDACTED

Term End:

REDACTED

Nature and Scope of Work:

R17 EC packages including LPI cross-tie, Atmo Dump Valves, and Emergency Feed Pump-2.

Contract No.:

101659-84, Amendment 8

Major Task or Tasks Associated With:

R17 EC packages including LAR

Vendor Identity:

Areva NP

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

N/A

Number of Bids Received:

N/A

Brief Description of Selection Process:

Sole source (continuation of work under original contract WA-84)

Dollar Value:

REDACTED

Contract Status:

Executed

Term Begin:

REDACTED

Term End:

REDACTED

Nature and Scope of Work:

R17 EC packages including spent fuel, LPI X-tie modification, large transient testing, and LAR activities.

REDACTED

Schedule T-7A

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Contracts Executed

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

[25-6.0423 (8)(c),F.A.C.]

COMPANY:

Progress Energy - FL

Witness: Jon Franke

DOCKET NO.:

120009-EI

For Year Ended 12/31/2011

Contract No.:

101659-93, Amendment 9

Major Task or Tasks Associated With:

R17 EC packages for BOP.

Vendor Identity:

Areva NP

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

N/A

Number of Bids Received:

N/A

Brief Description of Selection Process:

Continuation of work under WA-93

Dollar Value:

REDACTED

Contract Status:

Executed

Term Begin:

REDACTED

Term End:

REDACTED

Nature and Scope of Work:

R17 EC packages for BOP including Feedwater Heater 2A/2B, Deaerator, and Main Steam System.

Contract No.:

450799

Major Task or Tasks Associated With:

Helper Cooling Tower South/POD

Vendor Identity:

Bettle Plastics

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct (Bid process- Indirect)

Number of Vendors Solicited:

3

Number of Bids Received:

3

Brief Description of Selection Process:

Highest rated proposal at lowest cost. Bidder recommended by engineering firm Mesa.

Dollar Value:

REDACTED

Contract Status:

Executed

Term Begin:

REDACTED

Term End:

REDACTED

Nature and Scope of Work:

Fiberglass reinforced piping for Helper Cooling Tower South/POD.

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Contracts Executed

REDACTED

Schedule T-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

[25-6.0423 (8)(c), F.A.C.]

COMPANY:

Progress Energy - FL

Witness: Jon Franke

DOCKET NO.:

120009-EI

For Year Ended 12/31/2011

Contract No.:

433059

Major Task or Tasks Associated With:

Point of Discharge Cooling Tower Construction

Vendor Identity:

EvapTech

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

7

Number of Bids Received:

4

Brief Description of Selection Process:

RFP issued to 7 bidders and 4 proposals were received. Two of the four bidders were disqualified for technical and commercial reasons. EvapTech was chosen from the remaining two proposals.

Dollar Value:

██████████

Executed

Term Begin:

██████████

Term End:

██████████

Nature and Scope of Work:

Construction of the Cooling Towers due to increased discharge temperature from EPU power conditions.

Contract No.:

359323-14

Major Task or Tasks Associated With:

condensate pumps and motors

Vendor Identity:

Flowsare

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

6

Number of Bids Received:

4

Brief Description of Selection Process:

two of the 4 bids were considered technically acceptable and the lowest cost vendor was chosen for this project.

Dollar Value:

██████████

Executed

Term Begin:

██████████

Term End:

██████████

Nature and Scope of Work:

Condensate pumps

and motor

replacement

REDACTED

Schedule T-7A

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Contracts Executed

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

[25-6.0423 (8)(c),F.A.C.]

COMPANY:

Progress Energy - FL

Witness: Jon Franke

DOCKET NO.:

120009-EI

For Year Ended 12/31/2011

Contract No.:

359323-16

Major Task or Tasks Associated With:

small and large bore LPI valves

Vendor Identity:

Flowserve

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

4

Number of Bids Received:

3

Brief Description of Selection Process:

Selected a primary vendor that could provide the majority of the valves at a reasonable cost and was technically acceptable.

Dollar Value:

██████████

Contract Status:

Executed

Term Begin:

██████████

Nature and Scope of Work:

small and large bore

LPI valves

Contract No.:

506636

Major Task or Tasks Associated With:

Main Feedwater pumps (FWP 2A/2B)

Vendor Identity:

Sulzer

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

2

Number of Bids Received:

2

Brief Description of Selection Process:

Both vendors were technically feasible and pricing was relatively close. Ultimately, Sulzer was chosen for various technical and commercial reasons.

Dollar Value:

██████████

Executed

Term Begin:

██████████

Term End:

██████████

Nature and Scope of Work:

Design, manufacture,

assemble, test, and

ship two (2) main

feedwater pumps

(FWP 2A/2B)

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Contracts Executed

REDACTED

Schedule T-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

[25-6.0423 (6)(c),F.A.,C.]

COMPANY: Progress Energy - FL

Witness: Jon Franke

DOCKET NO.: 120009-EI

For Year Ended 12/31/2011

Contract No.:
488945

Major Task or Tasks Associated With:
Feedwater Booster Pumps (FWP 1A/1B)

Vendor Identity:
Sulzer

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct

Number of Vendors Solicited:
6

Number of Bids Received:
3

Brief Description of Selection Process:
Sulzer was chosen as the most technically feasible solution.

Dollar Value:
[REDACTED]

Executed

Term Begin:
[REDACTED]

Term End:
[REDACTED]

Nature and Scope of Work:
Design, manufacture, assemble, and ship two (2) feedwater booster pumps (FWP 1A/1B)

Contract No.:
505119

Major Task or Tasks Associated With:
2 feedwater heat exchangers

Vendor Identity:
SPX

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct

Number of Vendors Solicited:
5

Number of Bids Received:
3

Brief Description of Selection Process:
SPX was chosen as the highest rated technical bidder and lowest cost option.

Dollar Value:
[REDACTED]

Executed

Term Begin:
[REDACTED]

Term End:
[REDACTED]

Nature and Scope of Work:
2 feedwater heat exchangers for installation in R17

REDACTED

Schedule T-7A

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Contracts Executed

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

[25-6.0423 (8)(c), F.A.C.]

COMPANY:

Progress Energy - FL

Witness: Jon Franke

DOCKET NO.:

120009-EI

For Year Ended 12/31/2011

Contract No.:

145589 WA 50, Amendment 7

Major Task or Tasks Associated With:

CR3 turbine retrofit for EPU including supply of all equipment and installation

Vendor Identity:

Siemens

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

N/A

Number of Bids Received:

N/A

Brief Description of Selection Process:

Continuation of work under original WA-50

Dollar Value:

██████████

Contract Status:

Executed

Term Begin:

██████████

Term End:

██████████

Work:

amended and restated WA-50 for LP turbines, HP turbines, R16 outage EWA's, LD's, additional support, and updated testing and monitoring plans

Contract No.:

101659-84, Amendment 9

Major Task or Tasks Associated With:

R17 EC packages

Vendor Identity:

Areva NP

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

N/A

Number of Bids Received:

N/A

Brief Description of Selection Process:

Sole source (continuation of work under original contract WA-84)

██████████

Executed

Term Begin:

██████████

Term End:

██████████

Work:

R17 EC packages

REDACTED

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Contracts Executed

Schedule T-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

[25-6.0423 (8)(c), F.A.C.]

COMPANY:

Progress Energy - FL

Witness: Jon Franke

DOCKET NO.:

120009-EI

For Year Ended 12/31/2011

Contract No.:

101659-93, Amendment 11

Major Task or Tasks Associated With:

R17 EC packages for BOP.

Vendor Identity:

Areva NP

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

N/A

Number of Bids Received:

N/A

Brief Description of Selection Process:

Continuation of work under WA-93

Dollar Value:

██████████

Contract Status:

Executed

Term Begin:

██████████

Nature and Scope of Work:

R17 EC packages for BOP.

Contract No.:

590696

Major Task or Tasks Associated With:

FWHE 3A/3B

Vendor Identity:

SPX

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

3

Number of Bids Received:

3

Brief Description of Selection Process:

RFP SF03-2011

Dollar Value:

██████████

Executed

Term Begin:

██████████

Term End:

██████████rk;

FWHE 3A/3B procurement

REDACTED

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Contracts Executed

Schedule T-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

[25-6.0423 (8)(c), F.A.C.]

COMPANY: Progress Energy - FL

Witness: Jon Franke

DOCKET NO.: 120009-EI

For Year Ended 12/31/2011

Contract No.:
545831-01

Major Task or Tasks Associated With:
Inadequate Core Cooling Modification System

Vendor Identity:
Curtiss Wright/Scientech

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct

Number of Vendors Solicited:
5

Number of Bids Received:
4

Brief Description of Selection Process:
RFP SF11-2010

Dollar Value:
[REDACTED]

Contract Status:
Executed

Term Begin:
[REDACTED]

Work:
[REDACTED]

Inadequate Core Cooling Modification System

Contract No.:
101659-84, Amendment 11

Major Task or Tasks Associated With:
R17 engineering work for 2011-12

Vendor Identity:
Areva NP, Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct

Number of Vendors Solicited:
N/A

Number of Bids Received:
N/A

Brief Description of Selection Process:
Sole Source, Original Equipment Manufacture; Continuation of work

Dollar Value:
[REDACTED]

Contract Status:
Executed

Term Begin:
[REDACTED]

Term End:
[REDACTED]

Work:
[REDACTED]

R17 engineering work for 2011-12

REDACTED

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Contracts Executed

Schedule T-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

[25-6.0423 (8)(c),F.A.-C.]

COMPANY:

Progress Energy - FL

Witness: Jon Franke

DOCKET NO.:

120009-EI

For Year Ended 12/31/2011

Contract No.:

101689-84, Amendment 12

Major Task or Tasks Associated With:

R17 engineering work for 2011-12

Vendor Identity:

Areva NP, Inc

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

N/A

Number of Bids Received:

N/A

Brief Description of Selection Process:

Sole Source, Original Equipment Manufacture, continuation of work.

Dollar Value:

██████████

Contract Status:

Executed

Term Begin:

██████████

Term End:

Nature and Scope of Work:

R17 engineering work for 2011-12

Contract No.:

101659-93, Amendment 13

Major Task or Tasks Associated With:

R17 engineering work for 2011-12

Vendor Identity:

Areva NP, Inc

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

N/A

Number of Bids Received:

N/A

Brief Description of Selection Process:

RFP KS12007, Continuation of work

Dollar Value:

██████████

Contract Status:

Executed

Term Begin:

██████████

Term End:

Nature and Scope of Work:

R17 engineering work for 2011-12

REDACTED

Schedule T-7A

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Contracts Executed

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

[25-6.0423 (6)(c),F.A..C.]

COMPANY: Progress Energy - FL

Witness: Jon Franke

DOCKET NO.: 120009-EI

For Year Ended 12/31/2011

Contract No.:

101659-93, Amendment 14

Major Task or Tasks Associated With:

R17 engineering work for 2011-12

Vendor Name(s):

Areva NP, Inc

Vendor Affiliation (specify "direct" or "indirect"):

Direct

Number of Vendors Solicited:

N/A

Number of Bids Received:

N/A

Brief Description of Selection Process:

RFP KS12007, Continuation of work

Dollar Value:

██████████

Contract Status:

Executed

Term Begin:

██████████

Work:

R17 engineering work for 2011-12

REDACTED

Schedule T-7B

CRYSTAL RIVER UNIT 3 UPRATE
 Pre-Construction Costs and Carrying Costs on Construction Cost Balance
 True-Up Filing: All Contracts Executed in Excess of \$250,000 up to and including \$1,000,000

EXPLANATION: For all executed contracts exceeding \$250,000 up to and including \$1,000,000, (including change orders), provide the contract number or identifier, status, original and current contract terms, original amount, amount expended as of the end of the prior year, amount expended in the year, estimated final contract amount, name of contractor and affiliations if any, method of selection including identification of justification documents, and a description of work.

COMPANY:

Progress Energy - FL

Witness: Jon Franke

DOCKET NO.:

120009-EI

For Year Ended 12/31/2011

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)
Line No.	Contract No.	Status of Contract	Original Term of Contract	Current Term of Contract	Original Amount	Amount Expended as of Prior Year End (2010)	Amount Expended in Current Year (2011)	Estimate of Final Contract Amount	Name of Contractor (and Affiliation if any)	Method of Selection and Document ID	Work Description
1	Numerical Applications (297792-04)	Executed							Numerical Applications	Sole Source	EPU plant parameters document and analytical input review
2	Areva (101659-93, Amd 4)	Executed							Areva	RFP KS12007	Additional BOP Scope
3	Areva (101659-84, Amd 2)	Executed							Areva	Sole Source- OEM NSSS.	Additional NSSS Scope
4	Areva (101659-93, Amd 5)	Executed							Areva	RFP KS12007	Additional BOP Scope
5	Areva (101659-84, Amd 3)	Executed							Areva	Sole Source- OEM for NSSS.	Additional NSSS Scope
6	BWC (407670-03)	Executed							BWC	ROTSR Requal 3030 RFP	Qual of SG @ EPU conditions 3030 Mwth
7	ABB Inc (31624 14, Amd 2)	Executed							ABB Inc	Mesa RFP	HCTS MCC's
8	Siemens Water Tech (225693-09)	Executed							Siemens Water Tech	Mesa RFP	Dual flow traveling water screens for HCTS
9	485918	Executed							Curtiss-Wright / Scientech	RFP SF13-2009	atmospheric dump valves
10	548483	Executed							Impact Services, Inc.	RFP	Disposal of old MSR's from R16 outage
11	548474	Executed							Excel Services Corp	Resource could not be secured via Guidant, so funding providing via contract for staff augmentation work.	Staff augmentation in support of LAR.
12	109486	Executed							Worley Parsons	RFP KS12007 (staff aug)	staff augmentation services provided from original AE WP; continuation of work under Areva engineering contract.

Revised Exhibit B
(copy #2)

SCHEDULE APPENDIX

REDACTED

EXHIBIT (WG-1)

**PROGRESS ENERGY FLORIDA, INC.
LEVY COUNTY NUCLEAR UNITS 1 and 2
COMMISSION SCHEDULES (T-1 Through T-7B)**

**JANUARY 2011 - DECEMBER 2011
FINAL TRUE-UP
DOCKET NO. 120009-EI**

REDACTED

LEVY COUNTY NUCLEAR UNITS 1 & 2
 Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
 Final True-Up Filing: Preconstruction Category - Monthly Capital Additions/Expenditures

Schedule T-6.2

EXPLANATION: Provide the Final True-up of monthly plant additions by major tasks performed within Preconstruction category for the year.
 All Preconstruction costs also included in Site Selection costs or Construction costs must be identified. Attach a schedule with the calculation of the jurisdictional factor and list all other cost recovery mechanisms where the same jurisdictional factor is used for the same type of costs as those listed in this schedule. List generation related expenses separate from transmission related expenses.

[25-6.0423 (5)(c)1.b.,F.A..C.]
 [25-6.0423 (2)(g),F.A..C.]
 [25-6.0423 (8)(d),F.A..C.]

Witness: W. Garrett/D. O'Cain

COMPANY:
 Progress Energy - FL

DOCKET NO.:
 120009-EI

For Year Ended: 12/31/2011

Line No.	Description	(A) Beginning Balance	(B) Actual January	(C) Actual February	(D) Actual March	(E) Actual April	(F) Actual May	(G) Actual June	(H) 6 Month Total Additions
1	Preconstruction Additions:								
2	<u>Generation:</u>								
3	License Application								
4	Engineering, Design & Procurement								
5	Permitting								
6	Clearing, Grading, and Excavation								
7	On-Site Construction Facilities								
8	Total System Generation Preconstruction Cost Additions (a)								
9	<u>Adjustments:</u>								
10	Non-Cash Accruals								
11	Joint Owner Credit								
12	Other								
13	Adjusted System Generation Preconstruction Cost Additions (b)								
14	Jurisdictional Factor	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792
15	Jurisdictional Generation Preconstruction Capital Additions								
16	<u>Transmission:</u>								
17	Line Engineering								
18	Substation Engineering								
19	Clearing								
20	Other								
21	Total System Transmission Preconstruction Cost Additions (a)								
22	<u>Adjustments:</u>								
23	Non-Cash Accruals								
24	Joint Owner Credit								
25	Other								
26	Adjusted System Transmission Preconstruction Cost Additions (b)								
27	Jurisdictional Factor	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516
28	Jurisdictional Transmission Preconstruction Capital Additions								
29	Total Jurisdictional Preconstruction Cost Additions (Lines 15 + 28)	\$431,126,036	\$982,027	\$1,442,098	\$1,555,245	\$1,264,639	\$1,352,444	\$2,501,942	\$9,098,395

Note:
 (a): Lines 8 and 21 represent capital expenditures on an accrual basis, gross of joint owner billings and exclude AFUDC. Beginning balance ties to ending balance on 2010 Schedule T-6.2
 (b): Lines 13 and 26 represent capital expenditures on a cash basis, net of joint owner billings.

LEVY COUNTY NUCLEAR UNITS 1 & 2
Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
Final True-Up Filing: Preconstruction Category - Monthly Capital Additions/Expenditures

REDACTED

Schedule T-6.2

EXPLANATION: Provide the Final True-up of monthly plant additions by major tasks performed within Preconstruction category for the year. All Preconstruction costs also included in Site Selection costs or Construction costs must be identified. Attach a schedule with the calculation of the jurisdictional factor and list all other cost recovery mechanisms where the same jurisdictional factor is used for the same type of costs as those listed in this schedule. List generation related expenses separate from transmission related expenses.

[25-6.0423 (5)(c)1.b., F.A.C.]
 [25-6.0423 (2)(g), F.A.C.]
 [25-6.0423 (8)(d), F.A.C.]

COMPANY:
 Progress Energy - FL

Witness: W. Garrett/D. O'Cain

DOCKET NO.:
 120009-EI

For Year Ended: 12/31/2011

Line No.	Description	(H) Actual July	(I) Actual August	(J) Actual September	(K) Actual October	(L) Actual November	(M) Actual December	(N) 12 Month Total	(O) Ending Balance
1	Preconstruction Additions:								
2	Generation:								
3	License Application								
4	Engineering, Design & Procurement								
5	Permitting								
6	Clearing, Grading, and Excavation								
7	On-Site Construction Facilities								
8	Total System Generation Preconstruction Cost Additions (a)								
9	Adjustments:								
10	Non-Cash Accruals								
11	Joint Owner Credit								
12	Other								
13	Adjusted System Generation Preconstruction Cost Additions (b)								
14	Jurisdictional Factor	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792
15	Jurisdictional Generation Preconstruction Capital Additions								
16	Transmission:								
17	Line Engineering								
18	Substation Engineering								
19	Clearing								
20	Other								
21	Total System Transmission Preconstruction Cost Additions (a)								
22	Adjustments:								
23	Non-Cash Accruals								
24	Joint Owner Credit								
25	Other								
26	Adjusted System Transmission Preconstruction Cost Additions (b)								
27	Jurisdictional Factor	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516
28	Jurisdictional Transmission Preconstruction Capital Additions								
29	Total Jurisdictional Preconstruction Cost Additions (Lines 15 + 28)	\$1,878,386	\$1,467,463	\$2,379,299	\$982,971	\$1,773,850	\$992,234	\$18,572,598	\$449,698,634

Note:
 (a) Lines 8 and 21 represent capital expenditures on an accrual basis, gross of joint owner billings and exclude AFUDC.
 (b) Lines 13 and 26 represent capital expenditures on a cash basis, net of joint owner billings.

LEVY COUNTY NUCLEAR UNITS 1 & 2
Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
Final True-Up Filing: Construction Category - Monthly Capital Additions/Expenditures

REDACTED

Schedule T-6.3

EXPLANATION: Provide the Final True-up of monthly plant additions by major tasks performed within Construction category for the year.
COMPANY: Progress Energy - FL
DOCKET NO.: 120009-EI

All Construction costs also included in Site Selection costs or Preconstruction costs must be identified. Attach a schedule with the calculation of the jurisdictional factor and list all other cost recovery mechanisms where the same jurisdictional factor is used for the same type of costs as those listed in this schedule. List generation related expenses separate from transmission related expenses.

[25-6.0423 (5)(c)1.b.,F.A..C.]
 [25-6.0423 (2)(i),F.A..C.]
 [25-6.0423 (8)(d),F.A..C.]

Witness: W. Garrett/D. O'Cain

For Year Ended: 12/31/2011

Line No.	Description	(A) Beginning Balance	(B) Actual January	(C) Actual February	(D) Actual March	(E) Actual April	(F) Actual May	(G) Actual June	(H) 6 Month Total Additions								
1 Construction Additions:																	
2 Generation:																	
3	Real Estate Acquisitions																
4	Project Management																
5	Permanent Staff/Training																
6	Site Preparation																
7	On-Site Construction Facilities																
8	Power Block Engineering, Procurement, etc.																
9	Non-Power Block Engineering, Procurement, etc.																
10	Total System Generation Construction Cost Additions (a)																
11 Adjustments:																	
12	Non-Cash Accruals																
13	Joint Owner Credit																
14	Other																
15	Adjusted System Generation Construction Cost Additions (b)																
16	Jurisdictional Factor	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792								
17	Jurisdictional Generation Construction Capital Additions																
18 Transmission:																	
19	Line Engineering																
20	Substation Engineering																
21	Real Estate Acquisition																
22	Line Construction																
23	Substation Construction																
24	Other																
25	Total System Transmission Construction Cost Additions (a)																
26 Adjustments:																	
27	Non-Cash Accruals																
28	Joint Owner Credit																
29	Other																
30	Adjusted System Transmission Construction Cost Additions (b)																
31	Jurisdictional Factor	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516								
32	Jurisdictional Transmission Construction Capital Additions																
33	Total Jurisdictional Construction Cost Additions (Lines 17 + 32)	\$79,689,767	\$4,876,224	\$6,004,016	\$250,228	\$7,695,289	\$4,869,928	\$149,537	\$23,845,222								

Note:
 (a) Lines 10 and 25 represent capital expenditures on an accrual basis, gross of joint owner billings and exclude AFUDC. Beginning balance ties to ending balance on 2010 Schedule T-6.3
 (b) Lines 15 and 30 represent capital expenditures on a cash basis, net of joint owner billings.

LEVY COUNTY NUCLEAR UNITS 1 & 2
Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
Final True-Up Filing: Construction Category - Monthly Capital Additions/Expenditures

REDACTED

Schedule T-6.3

EXPLANATION: Provide the Final True-up of monthly plant additions by major tasks performed within Construction category for the year.
 All Construction costs also included in Site Selection costs or Preconstruction costs must be identified. Attach a schedule with the calculation of the jurisdictional factor and list all other cost recovery mechanisms where the same jurisdictional factor is used for the same type of costs as those listed in this schedule. List generation related expenses separate from transmission related expenses.

[25-6.0423 (5)(c)1.b.,F.A..C.]
 [25-6.0423 (2)(i),F.A..C.]
 [25-6.0423 (8)(d),F.A..C.]

COMPANY:
 Progress Energy - FL

Witness: W. Garrett/D. O'Cain

DOCKET NO.:
 120009-EI

For Year Ended: 12/31/2011

Line No.	Description	(H) Actual July	(I) Actual August	(J) Actual September	(K) Actual October	(L) Actual November	(M) Actual December	(N) 12 Month Total	(O) Ending Balance
1	Construction Additions:								
2	<u>Generation:</u>								
3	Real Estate Acquisitions								
4	Project Management								
5	Permanent Staff/Training								
6	Site Preparation								
7	On-Site Construction Facilities								
8	Power Block Engineering, Procurement, etc.								
9	Non-Power Block Engineering, Procurement, etc.								
10	Total System Generation Construction Cost Additions (a)								
11	<u>Adjustments:</u>								
12	Non-Cash Accruals								
13	Joint Owner Credit								
14	Other								
15	Adjusted System Generation Construction Cost Additions (b)								
16	Jurisdictional Factor	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792
17	Jurisdictional Generation Construction Capital Additions								
18	<u>Transmission:</u>								
19	Line Engineering								
20	Substation Engineering								
21	Real Estate Acquisition								
22	Line Construction								
23	Substation Construction								
24	Other								
25	Total System Transmission Construction Cost Additions (a)								
26	<u>Adjustments:</u>								
27	Non-Cash Accruals								
28	Joint Owner Credit								
29	Other								
30	Adjusted System Transmission Construction Cost Additions (b)								
31	Jurisdictional Factor	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516
32	Jurisdictional Transmission Construction Capital Additions								
33	Total Jurisdictional Construction Cost Additions (Lines 17 + 32)	\$1,801,406	\$22,559,537	\$116,994	\$34,146	\$124,369	\$37,827	\$48,519,502	\$128,209,269

Note:
 (a) Lines 10 and 25 represent capital expenditures on an accrual basis, gross of joint owner billings and exclude AFUDC.
 (b) Lines 15 and 30 represent capital expenditures on a cash basis, net of joint owner billings.

LEVY COUNTY NUCLEAR 1 & 2
Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
Final True-Up Filing: Preconstruction Category - Variance in Additions and Expenditures

REDACTED

Schedule T-6B.2

EXPLANATION: Provide variance explanations comparing the annual system total expenditures shown on Schedule T-6.2 with the expenditures approved by the Commission on Schedule AE-6.2. List the Generation expenses separate from Transmission in the same order appearing on Schedule T-6.2. This schedule is not required if Schedule T-6.2 is not filed.

[25-6.0423 (5)(c)1.b.,F.A..C.]
 [25-6.0423 (2)(g),F.A..C.]
 [25-6.0423 (5)(a),F.A..C.]
 [25-6.0423 (8)(d),F.A..C.]

COMPANY:
 Progress Energy - FL

Witness: D. O'Cain

DOCKET NO.:
 120009-EI

For Year Ended: 12/31/2011

Line No.	Preconstruction Major Task & Description for amounts on Schedule T-6.2	(A) System Estimated/Actual	(B) System Actual	(C) Variance Amount	(D) Explanation
<u>Generation:</u>					
1	License Application				Variance is primarily attributable to lower than estimated Nuclear Regulatory Commission ("NRC") review fees and lower outside legal counsel costs associated with LNP Combined Operating License Application ("COLA") activities.
2	Engineering, Design, & Procurement				Variance is attributable to the completion of negotiations with Westinghouse and Shaw, Stone and Webster (the "Consortium") regarding one-time long-lead equipment ("LLE") purchase order disposition and incremental shipping/storage costs for one remaining LLE component. These costs were included as Preconstruction in the prior-year Actual/Estimated filing, but were incurred as Construction costs in 2011 due to the decision to suspend rather than cancel the component purchase order.
3	Permitting				
4	Clearing, Grading and Excavation				
5	On-Site Construction Facilities				
6	Total Generation Costs				
<u>Transmission:</u>					
7	Line Engineering				
8	Substation Engineering				
9	Clearing				
10	Other				
11	Total Transmission Costs				

LEVY COUNTY NUCLEAR 1 & 2
Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
Final True-Up Filing: Construction Category - Variance in Additions and Expenditures

REDACTED

Schedule T-6B.3

EXPLANATION: Provide variance explanations comparing the annual system total expenditures shown on Schedule T-6.3 with the expenditures approved by the Commission on Schedule AE-6.3. List the Generation expenses separate from Transmission in the same order appearing on Schedule T-6.3. This schedule is not required if Schedule T-6.3 is not filed.

COMPANY:
 Progress Energy - FL

DOCKET NO.:
 120009-EI

[25-6.0423 (5)(c)1.b.,F.A..C.]
 [25-6.0423 (2)(i),F.A..C.]
 [25-6.0423 (8)(d),F.A..C.]

Witness: D. O'Cain

For Year Ended: 12/31/2011

Line No.	Construction Major Task & Description for amounts on Schedule T-6.3	(A) System Estimated/Actual	(B) System Actual	(C) Variance Amount	(D) Explanation
<u>Generation:</u>					
1	Real Estate Acquisitions				
2	Project Management				
3	Permanent Staff/Training				
4	Site Preparation				
5	On-Site Construction Facilities				
6	Power Block Engineering, Procurement, etc.				Variance is attributable to the completion of negotiations with the Consortium regarding one-time LLE purchase order disposition and incremental shipping/storage costs for one remaining LLE component. These costs were included as Preconstruction in the prior-year Actual/Estimated filing, but were incurred as Construction costs in 2011 due to the decision to suspend rather than cancel the component purchase order. There is an offsetting favorable variance in Preconstruction Power Block Engineering capital expenditures
7	Non-Power Block Engineering, Procurement, etc.				
8	Total Generation Costs				
<u>Transmission:</u>					
9	Line Engineering				
10	Substation Engineering				
11	Real Estate Acquisition				Variance is primarily attributable to fewer purchases of strategic right of ways ("ROWS") than originally anticipated for 2011.
12	Line Construction				
13	Substation Construction				
14	Other				Variance driven primarily by the deferral of strategic ROW land acquisition, which resulted in lower than estimated PGN labor, expenses, indirects and overheads.
15	Total Transmission Costs				

REDACTED

Schedule T-7

LEVY COUNTY NUCLEAR 1 & 2
 Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
 Final True-Up Filing: Contracts Executed

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide a list of contracts executed in excess of \$1 million including, a description of the work, the dollar value and term of the contract, the method of vendor selection, the identity and affiliation of the vendor, and current status of the contract.

[25-6.0423 (8)(c),F.A.C.]

Witness: D. O'Call

COMPANY:
 Progress Energy - FL
 DOCKET NO.:
 120009-EI

For Year Ended: 12/31/2011

Line No.	Contract No.	Status of Contract	Original Term of Contract	Current Term of Contract	Original Amount	Actual Expended as of Prior Year End (2010)	Amount Expended in Current Year (2011)	Estimate of Final Contract Amount	Name of Contractor (and Affiliation if any)	Method of Selection	Work Description
1	N/A	Executed							Purchase Agreement for Rayonier Forest Resources	Purchase based on final results from site down select analysis that determined most suitable site to locate the plant.	Purchase Land for LNP. Final contract amount includes costs to complete title search, recording fees, and documentary stamps; and Final payment in 2013 for \$4.66M.
2	00255934-00005 Amendment 1-8	Completed							Joint Venture Team (Sargent & Lundy, CH2M Hill, & Worley Parsons)	Sole Source. Award for Phase II support of the COLA submittal (Reference contract 255934-02)	Combined Operating License Application (COLA) preparer - support to respond to NRC Requests for Additional Information and other COLA support.
3	255934-06 Amendment 1-6	Completed							Joint Venture Team	Sole Source to SCA vendor to provide consistency between the two filings (NRC for COLA & FDEP for SCA).	Perform LNP Site Certification projected 2009 Follow-on Activities.
4	255934-09 Amendment 1-6	Executed							Joint Venture Team	Sole Source. Award for Phase III support of the COLA submittal (Reference contract 255934-02)	LNP Phase III (Initial Scope - COLA Revision 2) Incorporate RCC Specialty Test, Foundation Calcs Rev-Contract will be amended as new COLA Phase III work scope identified.
5	414310	Executed (Schedule Shift)							Westinghouse Electric Co. LLC.	Sole Source. Award based on vendor being the constructor of the selected RX technology.	To design, engineer, supply, equip, construct and install a fully operational two unit AP1000 Facility at the Levy Nuclear Plant Site. Final contract amount includes change orders.
6	N/A	Executed							NuStart Energy Development LLC	Membership Agreement in Industry Organization	Complete the new one-step Combined Construction and Operating Licensing (COL) process for the reference plant COLA. Complete design engineering for the selected reactor technologies (Westinghouse Advanced Passive AP1000, GE Economic Simplified Boiling Water Reactor ESBWR).
7	551338 Amendment 1-3	Completed							Environmental Services INC	RFP Process	Provide Wetland Mitigation Detailed Design Plan for Levy. In particular it addresses the work necessary to provide the final design level of detail to support the Section 404 permit application and post-certification submittals.
8	N/A	Note 1	Note 1	Note 1	Note 1			Note 1	Hopping, Green & Sams	Note 1	Legal Work - Levy Site Certification
9	N/A	Note 1	Note 1	Note 1	Note 1			Note 1	Pillsbury Winthrop Shaw Pittman	Note 1	Legal Work - Levy COLA Work and COLA Contentions
10	N/A	Note 1	Note 1	Note 1	Note 1			Note 1	Carlton Fields	Note 1	Legal Work - PEF Levy Units 1 & 2

Note 1: The scope, nature, and extent of legal services ultimately required is subject either to events and/or the actions and/or inactions of parties beyond the control of PEF and its legal services providers, and therefore are not amenable to determination at the time of contract execution or estimation in advance of the conclusion of legal services.

LEVY COUNTY NUCLEAR 1 & 2
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Final True-Up Filing: Contracts Executed

REDACTED

Schedule T-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

[25-6.0423 (8)(c),F.A..C.]

COMPANY:

Progress Energy - FL

Witness: D. O'Call

DOCKET NO.:

120009-EI

For the Year Ended 12/31/2011

Contract No.: N/A

Major Task or Tasks Associated With: Purchase of property to site the Levy Nuclear Plant

Vendor Identity: Rayonier Forest Resources, L.P. (seller)

Vendor Affiliation (specify 'direct' or 'indirect'): Indirect (Vertical Integration (buyer) on behalf of Progress Energy)

Number of Vendors Solicited: Purchased based on results of site downselect analysis that determined the most suitable site for the plant.

Number of Bids Received: N/A

Brief Description of Selection Process: Property was selected based on the site selection process analysis to determine most suitable site for the nuclear facility.

Dollar Value:



Contract Status: Executed

Term Begin:



Term End:

Nature and Scope of Work: Purchase and Sale Agreement. The seller was Rayonier Forest Resources, LP. Sold Approximately 3,000 acres to Progress Energy for siting Levy Nuclear Plant.

LEVY COUNTY NUCLEAR 1 & 2
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Final True-Up Filing: Contracts Executed

REDACTED

Schedule T-7A

FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.	[25-6.0423 (8)(c).F.A..C.]
COMPANY: Progress Energy - FL		Witness: D. O'Cain
DOCKET NO.: 120009-EI		For the Year Ended 12/31/2011
<u>Contract No.:</u> 00255934-00005		

Major Task or Tasks Associated With: providing support for the Levy Nuclear Plant COLA Development Phase II, for the period between when the NRC has accepted the application and NRC application approval.

Vendor Identity: Joint Venture Team - Sargent & Lundy, CH2M Hill, & Worley Parsons

Vendor Affiliation (specify 'direct' or 'indirect'): Direct

Number of Vendors Solicited: 1

Number of Bids Received: 1

risk. The impact evaluation is challenged with technical, QA, and financial reviews prior to approval. The approved impact evaluation is incorporated into a new work authorization.

Dollar Value: [REDACTED]

Contract Status: Completed

Term Begin: [REDACTED]

Term End: [REDACTED]

- Nature and Scope of Work:
Provide support for the Levy Nuclear Plant (LNP) COL Application approval by the NRC, including support for Requests for Additional Information (RAI). Major tasks include:
- Task 1 - Westinghouse/NuStart document / RAI Response Reviews
 - Task 2 - Levy Nuclear Plant Simple RAIs
 - Task 3 - LNP Complex RAIs and Evaluations
 - Task 4 - LNP COLA Revisions/DCD Departure Report
 - Task 5 - Project Management
 - Task 8 - NRC 2010 Audit

LEVY COUNTY NUCLEAR 1 & 2
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Final True-Up Filing: Contracts Executed

REDACTED

Schedule T-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

[25-6.0423 (8)(c),F.A..C.]

COMPANY:

Progress Energy - FL

Witness: D. O'Cain

DOCKET NO.:

120009-EI

For the Year Ended 12/31/2011

Contract No.: 00255934-00006

Major Task or Tasks Associated With: Perform LNP Site Certification projected 2009 Follow-on Activities.

Vendor Identity: Joint Venture Team - Sargent & Lundy, CH2M Hill, & Worley Parsons

Vendor Affiliation (specify 'direct' or 'indirect'); Direct

Number of Vendors Solicited: 1

Number of Bids Received: 1

with technical, QA, and financial reviews prior to approval. The approved impact evaluation is incorporated into a new work authorization.

Dollar Value:

[REDACTED]

Contract Status:

Executed

Term Begin:

[REDACTED]

Term End:

Nature and Scope of Work:

Provide support for the Levy Nuclear Plant (LNP) Site Certification, including support for Requests for Additional Information (RAI). Major tasks include:
Task 15 - Environmental Report /SCA Follow On Activities
Task 16 - SCA Rev 3

LEVY COUNTY NUCLEAR 1 & 2
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Final True-Up Filing: Contracts Executed

REDACTED

Schedule T-7A

FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.	(25-6.0423 (8)(c),F.A..C.)
COMPANY: Progress Energy - FL		Witness: D. O' Cain
DOCKET NO.: 120009-EI		For the Year Ended 12/31/2011
Contract No.: 00255934-00009		

Major Task or Tasks Associated With: LNP PHASE III (INITIAL SCOPE - COLA REVISION 2)

Vendor Identity: Joint Venture Team - Sargent & Lundy, CH2M Hill, & Worley Parsons

Vendor Affiliation (specify 'direct' or 'indirect'): Direct

Number of Vendors Solicited: 1

Number of Bids Received: 1

Brief Description of Selection Process: This authorization is for support of the Levy Site Certification. Levy COLA Revision 2 for submittal to the NRC.

Dollar Value: [REDACTED]

Contract Status: Executed

Term Begin: [REDACTED]

Term End: [REDACTED]

- Nature and Scope of Work:
Provide support for the Levy Nuclear Plant (LNP) Site Certification, including support of Levy COLA Revision 2 for submittal to the NRC.
Task 9 - COLA Rev 2
Task 10 - Project Management
Task 11 - Environmental Support
Task 12 - RCC Testing
Task 13 - ASER Review & ACRS Meeting
Task 14 - ASLB Hearing Support

LEVY COUNTY NUCLEAR 1 & 2
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Final True-Up Filing: Contracts Executed

REDACTED

Schedule T-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

[25-6.0423 (8)(c),F.A.C.]

COMPANY: Progress Energy - FL
DOCKET NO.: 120009-EI

Witness: D. O'Cain

For the Year Ended 12/31/2011

Contract No.: 414310

Major Task or Tasks Associated With:
The contractor will design, engineer, supply, equip, construct and install a complete fully operational two unit AP1000 Facility at the Levy Nuclear Plant Site.

Vendor Identity: Westinghouse Electric Company LLC.

Vendor Affiliation (specify 'direct' or 'indirect'): Direct

Number of Vendors Solicited: One, due to Westinghouse being the sole vendor for the reactor technology selected.

Number of Bids Received: N/A

Brief Description of Selection Process: Per approved Letter of Intent.

Dollar Value: [REDACTED]

Contract Status: Executed (Partial Suspension)

Term Begin: [REDACTED]

Term End: [REDACTED]

Nature and Scope of Work:
Scope of Work is to design, engineer, supply, equip, construct, and install a complete and fully operational two (2) unit AP1000 Facility at Owner's Levy Nuclear Plant Site and Nearby Work Areas, including all equipment and services necessary to meet the terms and conditions of the "Engineering, Procurement and Construction Agreement Between Florida Power Corporation doing business as Progress Energy Florida, Inc., (Owner) and a consortium consisting of Westinghouse Electric Company, LLC, and Shaw Stone and Webster, Inc., (Contractor), effective on December 31, 2008 .

LEVY COUNTY NUCLEAR 1 & 2
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Final True-Up Filing: Contracts Executed

REDACTED

Schedule T-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

[25-6.0423 (8)(c),F.A..C.]

COMPANY: Progress Energy - FL
DOCKET NO.: 120009-EI

Witness: D. O'Cain

For the Year Ended 12/31/2011

Contract No.: N/A

Major Task or Tasks Associated With:
Reference COL Preparation

Vendor Identity: NuStart Energy Development LLC

Vendor Affiliation (specify 'direct' or 'indirect'): Direct

Number of Vendors Solicited: One, membership agreement with the entity.

Number of Bids Received: N/A

Brief Description of Selection Process: N/A

Dollar Value: [REDACTED]

Contract Status: Executed

Term Begin: [REDACTED]
Term End: [REDACTED]

Nature and Scope of Work:
Preparation of Reference Combined License Applications for Westinghouse and GE Designs.

LEVY COUNTY NUCLEAR 1 & 2
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Final True-Up Filing: Contracts Executed

REDACTED

Schedule T-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

[25-6.0423 (8)(c),F.A.C.]

COMPANY:

Progress Energy - FL

Witness: D. O'Gain

DOCKET NO.:

120009-EI

For the Year Ended 12/31/2011

Contract No.: 551338

Major Task or Tasks Associated With:

Complete detailed design for the wetland mitigation plan.

Vendor Identity: Environmental Services Inc.

Vendor Affiliation (specify 'direct' or 'indirect'): Direct

Number of Vendors Solicited: 9

Number of Bids Received: 4

Brief Description of Selection Process:

A Request For Proposal (RFP) was completed and sent to vendors.

Dollar Value:

REDACTED

Contract Status:

Completed

Term Begin:

REDACTED

Term End:

Nature and Scope of Work:

Provide wetland mitigation detailed design plan for Levy
Supplemental surveying and design work

Schedule T-7B

LEVY COUNTY NUCLEAR 1 & 2
 Pre-Construction Costs and Carrying Costs on Construction Cost Balance
 Final True-Up Filing: All Contracts Executed in Excess of \$250,000 up to and Including \$1,000,000

EXPLANATION: For all executed contracts exceeding \$250,000 up to and including \$1,000,000, (including change orders), provide the contract number or identifier, status, original and current contract terms, original amount, amount expended as of the end of the prior year, amount expended in the year, estimated final contract amount, name of contractor and affiliations if any, method of selection including identification of justification documents, and a description of work.

Witness: D. O' Cain

COMPANY: Progress Energy - FL

For the Year Ended 12/31/2011

DOCKET NO.: 120009-EI

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	
Line No.	Contract No.	Status of Contract	Original Term of Contract	Current Term of Contract	Original Amount	Actual Expended as of Prior Year End (2010)	Amount Expended in Current Year (2011)	Estimate of Final Contract Amount	Name of Contractor (and Affiliation if any)	Method of Selection and Document ID	Work Description
1	3382-208 Amendment 1-3	Completed							Westinghouse Energy Development LLC (WEC)	Sole Source to vendor to address Nuclear Regulatory Commission (NRC) Request for Additional Information (RAI) related to the Levy Nuclear Plant Construction and Operating License Application (COLA).	Provide a Levy Nuclear Site Soil Structure Interaction Analysis for your information and use in response to NRC letter #065.
2	3382-155 Amendment 1-7	Executed							Westinghouse Energy Development LLC (WEC)	Sole Source to vendor to address Nuclear Regulatory Commission (NRC) Request for Additional Information (RAI) related to the Levy Nuclear Plant Construction and Operating License Application (COLA).	Support the COLA review process, as needed, for the Levy Nuclear Plants (LNP). Respond to Requests for Additional Information (RAI) from the regulators, design inputs & RFI's.
3	420400 Amendment 1-2	Executed							KLD Associates	Sole Source to COLA Emergency Plan & Evacuation Time Estimate vendor for efficient responses to NRC requests for additional information.	COLA RAI responses related to evacuation time estimate study/emergency plan.
4	442498 Amendment 1-3	Executed							Southeastern Archaeological Research	RFP Process	Cultural Resource Services for FEIS & 404 Permit
5	N/A	Note 1	Note 1	Note 1	Note 1			Note 1	Holland & Knight	Note 1	Legal Work - Levy Site Certification

Note 1: The scope, nature, and extent of legal services ultimately required is subject either to events and/or the actions and/or inactions of parties beyond the control of PEF and its legal services providers, and therefore are not amenable to determination at the time of contract execution or estimation in advance of the conclusion of legal services.

Witness: W. Garrett/D. O'Cain

PROGRESS ENERGY FLORIDA

Year End 2006 through Year End 2011
 Levy Nuclear Unit 1 and 2
 Capital Spend (Accrual Basis)
 (in Dollars)

REDACTED

Line	Description	Actual 2006	Actual 2007	Actual 2008	Actual 2009	Actual 2010	Actual 2011	End of Period Total
1	Site Selection:							
2	Generation:							
3	License Application	\$2,849,210	\$20,536,898	\$8,417,338	\$0	\$0	\$0	\$31,803,446
4	Engineering, Design, & Procurement	0	0	0	0	0	0	0
5	Permitting	0	0	0	0	0	0	0
6	Clearing, Grading and Excavation	0	0	0	0	0	0	0
7	On-Site Construction Facilities	0	0	0	0	0	0	0
8	Total Generation Site Selection	\$2,849,210	\$20,536,898	\$8,417,338	\$0	\$0	\$0	\$31,803,446
9	Transmission:							
10	Line Engineering	\$0	\$1,511,538	\$666,950	\$0	\$0	\$0	\$2,178,488
11	Substation Engineering	0	171,433	21,860	0	0	0	193,293
12	Clearing	0	0	0	0	0	0	0
13	Other	0	866,016	482,023	0	0	0	1,348,039
14	Total Transmission Site Selection	\$0	\$2,548,987	\$1,170,833	\$0	\$0	\$0	\$3,719,820
15	Pre-Construction:							
16	Generation:							
17	License Application							
18	Engineering, Design, & Procurement							
19	Permitting							
20	Clearing, Grading and Excavation							
21	On-Site Construction Facilities							
22	Total Generation Pre-Construction							
23	Transmission:							
24	Line Engineering							
25	Substation Engineering							
26	Clearing							
27	Other							
28	Total Transmission Pre-Construction							
29	Construction:							
30	Generation:							
31	Real Estate Acquisitions							
32	Project Management							
33	Permanent Staff/Training							
34	Site Preparation							
35	On-Site Construction Facilities							
36	Power Block Engineering, Procurement, etc.							
37	Non-Power Block Engineering, Procurement, etc.							
38	Total Generation Construction							
39	Transmission:							
40	Line Engineering							
41	Substation Engineering							
42	Real Estate Acquisition							
43	Line Construction							
44	Substation Construction							
45	Other							
46	Total Transmission Construction							
47	Total Capital Spend Generation and Transmission							

SCHEDULE APPENDIX

REDACTED

EXHIBIT (WG-2)

**PROGRESS ENERGY FLORIDA, INC.
CRYSTAL RIVER UNIT 3 UPRATE
COMMISSION SCHEDULES (T-1 Through T-7B)**

**JANUARY 2011 - DECEMBER 2011
FINAL TRUE-UP
DOCKET NO. 120009-EI**

CRYSTAL RIVER UNIT 3 UPRATE
 Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
 True-up Filing: Contracts Executed

REDACTED

Schedule T-7

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide a list of contracts executed in excess of \$1 million including, a description of the work, the dollar value and term of the contract, the method of vendor selection, the identity and affiliation of the vendor, and current status of the contract.

[25-6.0423 (8)(c),F.A.C.]

COMPANY:
 Progress Energy - FL

Witness: Jon Franke

DOCKET NO.:
 120009-EI

For Year Ended 12/31/2011

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	
Line No.	Contract No.	Status of Contract	Original Term of Contract	Current Term of Contract	Original Amount	Total Amount Expended as of Prior Year End (2010)	Amount Expended in Current Year (2011)	Estimate of Final Contract Amount	Name of Contractor (and Affiliation if any)	Method of Selection & Document ID	Work Description
1	101659 WA 84	Executed							AREVA - NP	Sole Source - Original Equipment Manufacture	EPU NSSS Engineering, Fuel Eng. and LAR Support for CR3
2	101659 WA 93	Executed							Areva NP	RFP KS12007	EPU BOP
3	145569 WA 50	Executed							Siemens	RFP	CR3 turbine retrofit for EPU including supply of all equipment and installation.
4	221186-24	Executed							Mesa Associates, Inc	RFP (RFP# SF6-2008)	Civil Engineering POD Cooling Tower
5	101659 WA 84, Amd 7	Executed							AREVA - NP	Sole Source - Original Equipment Manufacture; continuation of work.	R17 EC packages
6	101659 WA 84, Amd 8	Executed							AREVA - NP	Sole Source - Original Equipment Manufacture; continuation of work.	R17 EC packages and LAR
7	101659 WA 93, Amd 9	Executed							Areva NP	RFP KS12007; continuation of work	R17 EC packages
8	450789	Executed							Bettle Plastics	Bid by Mesa Associates	Fiberglass reinforced piping for Helper Cooling Tower South
9	433059	Executed							EvapTech	RFP SF6-2008	CR3 Cooling Tower Construction
10	359323 WA14	Executed							Flowserve	SF12-2009	condensate pumps and molors
11	359323 WA16	Executed							Flowserve	RFP	small and large bore LPI valves
12	506636	Executed							Sulzer	RFP	FWP 2A/2B
13	488945	Executed							Sulzer	RFP SF10-2009	FWP 1A/1B
14	505119	Executed							SPX	RFP SF01-2010	two (2) feedwater heat exchangers FWHE 2A/2B
15	145569 WA 50, Amd 7	Executed							Siemens	RFP; continuation of work	amended and restated WA-50 for LP turbines, HP turbines, R16 outage EWA's, LD's, additional support, and updated testing and monitoring plans
16	101659 WA 84, Amd 9	Executed							AREVA - NP	Sole Source - Original Equipment Manufacture; continuation of work.	R17 EC packages
17	101659-93, Amd 11	Executed							Areva NP, Inc	RFP KS12007; continuation of work	R17 EC packages
18	590696	Executed							SPX	RFP	FWHE 3A/3B
19	545831-01	Executed							Curtiss Wright/Sciencetech	RFP	Inadequate Core Cooling Modification System

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Contracts Executed

REDACTED

Schedule T-7

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide a list of contracts executed in excess of \$1 million including, a description of the work, the dollar value and term of the contract, the method of vendor selection, the identity and affiliation of the vendor, and current status of the contract.

[25-6.0423 (8)(c),F.A.C.]

COMPANY:
 Progress Energy - FL

Witness: Jon Franke

DOCKET NO.:
 120009-EI

For Year Ended 12/31/2011

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	
Line No.	Contract No.	Status of Contract	Original Term of Contract	Current Term of Contract	Original Amount	Total Amount Expended as of Prior Year End (2010)	Amount Expended in Current Year (2011)	Estimate of Final Contract Amount	Name of Contractor (and Affiliation if any)	Method of Selection & Document ID	Work Description
20	101659-84, Amd 11	Executed							Areva NP, Inc	Sole Source - Original Equipment Manufacture; continuation of work.	R17 engineering work for 2011-12
21	101659-84, Amd 12	Executed							Areva NP, Inc	Sole Source - Original Equipment Manufacture; continuation of work.	R17 engineering work for 2011-12
22	101659-93, Amd 13	Executed							Areva NP, Inc	RFP KS12007; continuation of work	R17 engineering work for 2011-12
23	101659-93, Amd 14	Executed							Areva NP, Inc	RFP KS12007; continuation of work	R17 engineering work for 2011-12

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Contracts Executed

REDACTED

Schedule T-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

[25-6.0423 (6)(c), F.A..C.]

COMPANY:

Progress Energy - FL

Witness: Jon Franke

DOCKET NO.:

120009-EI

For Year Ended 12/31/2011

Contract No.:

101659-WA-84

Major Task or Tasks Associated With:

EPU NSSS Engineering, Fuel Eng, and LAR Support for CR3

Vendor Identity:

Areva NP, Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

Sole Source

Number of Bids Received:

N/A

Brief Description of Selection Process:

N/A - OEM

Dollar Value:

██████████

Contract Status:

Executed

Term Begin:

██████████

Term End:

██████████

Nature and Scope of Work:

Contractor agrees to perform the following work more fully described in AREVA Proposal No. NSSSE06-1023.0 Revision 000 dated July 18, 2007 to furnish all engineering personnel and tools, engineering supervision and management, deliverable documents and required transportation necessary to perform the following functions in support of the Extended Power Uprate (EPU) Project Nuclear Steam Supply (NSSS) Portion for Crystal River Three (CR-3) Nuclear Power Station: Nuclear Steam Supply System (NSSS) Engineering, Fuel Engineering, Support of the Licensing Amendment Request (LAR). This work is Nuclear Safety Related.

Contract No.:

101659-93

Major Task or Tasks Associated With:

EPU, BOP

Vendor Identity:

Areva NP

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

5

Number of Bids Received:

3

Brief Description of Selection Process:

Areva has proven performance on MUR and NSSS with a stronger interface with vendors; teamed with original A/E for BOP at CR3; Areva is the best vendor from a technical perspective and on average equal cost with opportunity to earn higher royalties.

Dollar Value:

██████████

Contract Status:

Executed

Term Begin:

██████████

Term End:

██████████

Nature and Scope of Work:

Contractor shall provide Engineering Services for CR3 Secondary Systems Uprate to support the Extended Power Uprate Project. Engineering Services shall be in accordance with Request for Proposal No. KS12007 and "Extended Power Uprate Bid Specification", dated June 25, 2007.

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Contracts Executed

REDACTED

Schedule T-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

[25-6.0423 (b)(c), F.A.C.]

COMPANY: Progress Energy - FL

Witness: Jon Franke

DOCKET NO.: 120009-EI

For Year Ended 12/31/2011

Contract No.:

145569 WA 50

Major Task or Tasks Associated With:

CR3 turbine retrofit for EPU including supply of all equipment and installation

Vendor Identity:

Siemens

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

4

Number of Bids Received:

2

Brief Description of Selection Process:

Total cost lower than competing bidder. Siemens adds value by bundling all components and services.

Dollar Value:

██████████

Executed

Term Begin:

██████████

Nature and Scope of Work:

Contractor to provide all materials, equipment, and tools to supply and install High pressure Turbine Rotors, Low Pressure Turbine Rotors, Generator, and Exciter at Crystal River Unit #3 as set forth in the Contractor's offer (Proposal Number TA02-280) dated April 16, 2007, the Proposal Revision e-mail TA02-280-1 dated May 16, 2007, Mr Puneet Bahl's Installation Clarification e-mail and its Attachment dated June 4, 2007 and the terms and conditions of the Master Contract # 145569. This work is non-safety related.

Contract No.:

221186-24

Major Task or Tasks Associated With:

CR3 Discharge Canal Cooling Tower Civil Engineering

Vendor Identity:

Mesa Associates, Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

8

Number of Bids Received:

3

Brief Description of Selection Process:

Mesa was the highest rated bidder both technically and commercially.

Dollar Value:

██████████

Contract Status:

Executed

Term Begin:

██████████

Nature and Scope of Work:

CR 3 Discharge Canal Cooling Tower Civil Engineering.

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Contracts Executed

REDACTED

Schedule T-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

[25-6.0423 (9)(c), F.A.C.]

COMPANY:

Progress Energy - FL

Witness: Jon Franke

DOCKET NO.:

120009-EI

For Year Ended 12/31/2011

Contract No.:

101659-84, Amendment 7

Major Task or Tasks Associated With:

R17 EC packages

Vendor Identity:

Areva NP

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

N/A

Number of Bids Received:

N/A

Brief Description of Selection Process:

Sole source (continuation of work under original contract WA-84)

Dollar Value:

[REDACTED]

Contract Status:

Executed

Term Begin:

[REDACTED]

Term End:

[REDACTED]

Nature and Scope of Work:

R17 EC packages including LPI cross-tie, Atmo Dump Valves, and Emergency Feed Pump-2.

Contract No.:

101659-84, Amendment 8

Major Task or Tasks Associated With:

R17 EC packages including LAR

Vendor Identity:

Areva NP

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

N/A

Number of Bids Received:

N/A

Brief Description of Selection Process:

Sole source (continuation of work under original contract WA-84)

Dollar Value:

[REDACTED]

Contract Status:

Executed

Term Begin:

[REDACTED]

Term End:

[REDACTED]

Nature and Scope of Work:

R17 EC packages including spent fuel, LPI X-tie modification, large transient testing, and LAR activities.

REDACTED

Schedule T-7A

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Contracts Executed

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

[25-6.0423 (8)(c),F.A.C.]

COMPANY:

Progress Energy - FL

Witness: Jon Franke

DOCKET NO.:

120009-EI

For Year Ended 12/31/2011

Contract No.:

101659-93, Amendment 9

Major Task or Tasks Associated With:

R17 EC packages for BOP.

Vendor Identity:

Areva NP

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

N/A

Number of Bids Received:

N/A

Brief Description of Selection Process:

Continuation of work under WA-93

Dollar Value:

REDACTED

Contract Status:

Executed

Term Begin:

REDACTED

Term End:

REDACTED

Nature and Scope of Work:

R17 EC packages for BOP including Feedwater Heater 2A/2B, Deaerator, and Main Steam System.

Contract No.:

450799

Major Task or Tasks Associated With:

Helper Cooling Tower South/POD

Vendor Identity:

Bettle Plastics

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct (Bid process- Indirect)

Number of Vendors Solicited:

3

Number of Bids Received:

3

Brief Description of Selection Process:

Highest rated proposal at lowest cost. Bidder recommended by engineering firm Mesa.

Dollar Value:

REDACTED

Contract Status:

Executed

Term Begin:

REDACTED

Term End:

REDACTED

Nature and Scope of Work:

Fiberglass reinforced piping for Helper Cooling Tower South/POD.

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Contracts Executed

REDACTED

Schedule T-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

[25-6.0423 (8)(c), F.A.C.]

COMPANY:

Progress Energy - FL

Witness: Jon Franke

DOCKET NO.:

120009-EI

For Year Ended 12/31/2011

Contract No.:

433059

Major Task or Tasks Associated With:

Point of Discharge Cooling Tower Construction

Vendor Identity:

EvapTech

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

7

Number of Bids Received:

4

Brief Description of Selection Process:

RFP issued to 7 bidders and 4 proposals were received. Two of the four bidders were disqualified for technical and commercial reasons. EvapTech was chosen from the remaining two proposals.

Dollar Value:

██████████

Executed

Term Begin:

██████████

Term End:

██████████

Nature and Scope of Work:

Construction of the Cooling Towers due to increased discharge temperature from EPU power conditions.

Contract No.:

359323-14

Major Task or Tasks Associated With:

condensate pumps and motors

Vendor Identity:

Flowsare

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

6

Number of Bids Received:

4

Brief Description of Selection Process:

two of the 4 bids were considered technically acceptable and the lowest cost vendor was chosen for this project.

Dollar Value:

██████████

Executed

Term Begin:

██████████

Term End:

██████████

Nature and Scope of Work:

Condensate pumps

and motor

replacement

REDACTED

Schedule T-7A

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Contracts Executed

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

[25-6.0423 (8)(c),F.A.C.]

COMPANY:

Progress Energy - FL

Witness: Jon Franke

DOCKET NO.:

120009-EI

For Year Ended 12/31/2011

Contract No.:

359323-16

Major Task or Tasks Associated With:

small and large bore LPI valves

Vendor Identity:

Flowserve

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

4

Number of Bids Received:

3

Brief Description of Selection Process:

Selected a primary vendor that could provide the majority of the valves at a reasonable cost and was technically acceptable.

Dollar Value:

██████████

Contract Status:

Executed

Term Begin:

██████████

██████████

Nature and Scope of Work:

small and large bore

LPI valves

Contract No.:

506636

Major Task or Tasks Associated With:

Main Feedwater pumps (FWP 2A/2B)

Vendor Identity:

Sulzer

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

2

Number of Bids Received:

2

Brief Description of Selection Process:

Both vendors were technically feasible and pricing was relatively close. Ultimately, Sulzer was chosen for various technical and commercial reasons.

Dollar Value:

██████████

Executed

Term Begin:

██████████

Term End:

██████████

Nature and Scope of Work:

Design, manufacture,

assemble, test, and

ship two (2) main

feedwater pumps

(FWP 2A/2B)

REDACTED

Schedule T-7A

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Contracts Executed

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

[25-6.0423 (6)(c),F.A.,C.]

COMPANY: Progress Energy - FL

Witness: Jon Franke

DOCKET NO.: 120009-EI

For Year Ended 12/31/2011

Contract No.:
488945

Major Task or Tasks Associated With:
Feedwater Booster Pumps (FWP 1A/1B)

Vendor Identity:
Sulzer

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct

Number of Vendors Solicited:
6

Number of Bids Received:
3

Brief Description of Selection Process:
Sulzer was chosen as the most technically feasible solution.

Dollar Value:
[REDACTED]

Executed

Term Begin:
[REDACTED]

Term End:
[REDACTED]

Nature and Scope of Work:

Design, manufacture, assemble, and ship two (2) feedwater booster pumps (FWP 1A/1B)

Contract No.:
505119

Major Task or Tasks Associated With:
2 feedwater heat exchangers

Vendor Identity:
SPX

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct

Number of Vendors Solicited:
5

Number of Bids Received:
3

Brief Description of Selection Process:
SPX was chosen as the highest rated technical bidder and lowest cost option.

Dollar Value:
[REDACTED]

Executed

Term Begin:
[REDACTED]

Term End:
[REDACTED]

Nature and Scope of Work:

2 feedwater heat exchangers for installation in R17

REDACTED

Schedule T-7A

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Contracts Executed

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

[25-6.0423 (8)(c), F.A.C.]

COMPANY:

Progress Energy - FL

Witness: Jon Franke

DOCKET NO.:

120009-EI

For Year Ended 12/31/2011

Contract No.:

145589 WA 50, Amendment 7

Major Task or Tasks Associated With:

CR3 turbine retrofit for EPU including supply of all equipment and installation

Vendor Identity:

Siemens

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

N/A

Number of Bids Received:

N/A

Brief Description of Selection Process:

Continuation of work under original WA-50

Dollar Value:

██████████

Contract Status:

Executed

Term Begin:

██████████

Term End:

██████████ Work:

amended and restated WA-50 for LP turbines, HP turbines, R16 outage EWA's, LD's, additional support, and updated testing and monitoring plans

Contract No.:

101659-84, Amendment 9

Major Task or Tasks Associated With:

R17 EC packages

Vendor Identity:

Areva NP

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

N/A

Number of Bids Received:

N/A

Brief Description of Selection Process:

Sole source (continuation of work under original contract WA-84)

██████████

Executed

Term Begin:

██████████

Term End:

██████████ Work:

R17 EC packages

REDACTED

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Contracts Executed

Schedule T-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

[25-6.0423 (8)(c), F.A.C.]

COMPANY:

Progress Energy - FL

Witness: Jon Franke

DOCKET NO.:

120009-EI

For Year Ended 12/31/2011

Contract No.:

101659-93, Amendment 11

Major Task or Tasks Associated With:

R17 EC packages for BOP.

Vendor Identity:

Areva NP

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

N/A

Number of Bids Received:

N/A

Brief Description of Selection Process:

Continuation of work under WA-93

Dollar Value:

██████████

Contract Status:

Executed

Term Begin:

██████████

Nature and Scope of Work:

R17 EC packages for BOP.

Contract No.:

590696

Major Task or Tasks Associated With:

FWHE 3A/3B

Vendor Identity:

SPX

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

3

Number of Bids Received:

3

Brief Description of Selection Process:

RFP SF03-2011

Dollar Value:

██████████

Executed

Term Begin:

██████████

Term End:

██████████rk;

FWHE 3A/3B procurement

REDACTED

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Contracts Executed

Schedule T-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

[25-6.0423 (8)(c), F.A.C.]

COMPANY: Progress Energy - FL

Witness: Jon Franke

DOCKET NO.: 120009-EI

For Year Ended 12/31/2011

Contract No.:
545831-01

Major Task or Tasks Associated With:
Inadequate Core Cooling Modification System

Vendor Identity:
Curtiss Wright/Scientech

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct

Number of Vendors Solicited:
5

Number of Bids Received:
4

Brief Description of Selection Process:
RFP SF11-2010

Dollar Value:
[REDACTED]

Contract Status:
Executed

Term Begin:
[REDACTED]

Term End:
[REDACTED]

Work:
[REDACTED]

Inadequate Core Cooling Modification System

Contract No.:
101659-84, Amendment 11

Major Task or Tasks Associated With:
R17 engineering work for 2011-12

Vendor Identity:
Areva NP, Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct

Number of Vendors Solicited:
N/A

Number of Bids Received:
N/A

Brief Description of Selection Process:
Sole Source, Original Equipment Manufacture; Continuation of work

Dollar Value:
[REDACTED]

Contract Status:
Executed

Term Begin:
[REDACTED]

Term End:
[REDACTED]

Work:
[REDACTED]

R17 engineering work for 2011-12

REDACTED

Schedule T-7A

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Contracts Executed

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

[25-6.0423 (8)(c),F.A.-C.]

COMPANY:

Progress Energy - FL

Witness: Jon Franke

DOCKET NO.:

120009-EI

For Year Ended 12/31/2011

Contract No.:

101689-84, Amendment 12

Major Task or Tasks Associated With:

R17 engineering work for 2011-12

Vendor Identity:

Areva NP, Inc

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

N/A

Number of Bids Received:

N/A

Brief Description of Selection Process:

Sole Source, Original Equipment Manufacture, continuation of work.

Dollar Value:

██████████

Contract Status:

Executed

Term Begin:

██████████

Term End:

██████████

Nature and Scope of Work:

R17 engineering work for 2011-12

Contract No.:

101659-93, Amendment 13

Major Task or Tasks Associated With:

R17 engineering work for 2011-12

Vendor Identity:

Areva NP, Inc

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

N/A

Number of Bids Received:

N/A

Brief Description of Selection Process:

RFP KS12007, Continuation of work

Dollar Value:

██████████

Contract Status:

Executed

Term Begin:

██████████

Term End:

██████████

Nature and Scope of Work:

R17 engineering work for 2011-12

REDACTED

Schedule T-7A

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Contracts Executed

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

[25-6.0423 (6)(c),F.A..C.]

COMPANY: Progress Energy - FL

Witness: Jon Franke

DOCKET NO.: 120009-EI

For Year Ended 12/31/2011

Contract No.:

101659-93, Amendment 14

Major Task or Tasks Associated With:

R17 engineering work for 2011-12

Vendor Name(s):

Areva NP, Inc

Vendor Affiliation (specify "direct" or "indirect"):

Direct

Number of Vendors Solicited:

N/A

Number of Bids Received:

N/A

Brief Description of Selection Process:

RFP KS12007, Continuation of work

Dollar Value:

██████████

Contract Status:

Executed

Term Begin:

██████████

██████████

Work:

R17 engineering work for 2011-12

REDACTED

Schedule T-7B

CRYSTAL RIVER UNIT 3 UPRATE
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-Up Filing: All Contracts Executed in Excess of \$250,000 up to and including \$1,000,000

EXPLANATION: For all executed contracts exceeding \$250,000 up to and including \$1,000,000, (including change orders), provide the contract number or identifier, status, original and current contract terms, original amount, amount expended as of the end of the prior year, amount expended in the year, estimated final contract amount, name of contractor and affiliations if any, method of selection including identification of justification documents, and a description of work.

COMPANY:

Progress Energy - FL

Witness: Jon Franke

DOCKET NO.:

120009-EI

For Year Ended 12/31/2011

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)
Line No.	Contract No.	Status of Contract	Original Term of Contract	Current Term of Contract	Original Amount	Amount Expended as of Prior Year End (2010)	Amount Expended in Current Year (2011)	Estimate of Final Contract Amount	Name of Contractor (and Affiliation if any)	Method of Selection and Document ID	Work Description
1	Numerical Applications (297792-04)	Executed							Numerical Applications	Sole Source	EPU plant parameters document and analytical input review
2	Areva (101659-93, Amd 4)	Executed							Areva	RFP KS12007	Additional BOP Scope
3	Areva (101659-84, Amd 2)	Executed							Areva	Sole Source- OEM NSSS.	Additional NSSS Scope
4	Areva (101659-93, Amd 5)	Executed							Areva	RFP KS12007	Additional BOP Scope
5	Areva (101659-84, Amd 3)	Executed							Areva	Sole Source- OEM for NSSS.	Additional NSSS Scope
6	BWC (407670-03)	Executed							BWC	ROTSR Requal 3030 RFP	Qual of SG @ EPU conditions 3030 Mwth
7	ABB Inc (31624 14, Amd 2)	Executed							ABB Inc	Mesa RFP	HCTS MCC's
8	Siemens Water Tech (225693-09)	Executed							Siemens Water Tech	Mesa RFP	Dual flow traveling water screens for HCTS
9	485918	Executed							Curtiss-Wright / Scientech	RFP SF13-2009	atmospheric dump valves
10	548483	Executed							Impact Services, Inc.	RFP	Disposal of old MSR's from R16 outage
11	548474	Executed							Excel Services Corp	Resource could not be secured via Guidant, so funding providing via contract for staff augmentation work.	Staff augmentation in support of LAR.
12	109486	Executed							Worley Parsons	RFP KS12007 (staff aug)	staff augmentation services provided from original AE WP; continuation of work under Areva engineering contract.

**DUKE ENERGY FLORIDA – EXHIBIT C - Docket 160009-EI
Confidentiality Justification Matrix**

DOCUMENT/RESPONSES	PAGE/LINE	JUSTIFICATION
<p>Direct Testimony of Will Garrett in support of Actual Costs on behalf of Duke Energy Florida, LLC, Exhibit WG-1</p>	<p>Page 18, All information in Cols (A) through (H), Lines 3-8, 10-13, 15, 17-21, 23-26, and 28; Page 19, All information in Cols (H) through (O), Lines 3-8, 10-13, 15, 17-21, 23-26, and 28; Page 20, All information in Cols (A) through (H), Lines 3-10, 12-15, 17, 19-25, 27-30, and 32; Page 21, Cols (H) through (O), Lines 3-10, 12-15, 17, 19-25, 27-30, and 32; Page 25, Cols (A) through (C) in their entirety; Page 26, Cols (A) through (C); Page 27, Cols (C) through (H), Lines 1 through 7, Cols (F) and (G), lines 8 through 10; Pages 28-34, All information in line Dollar Value, Term Begin and Term End; Page 35, All information in Cols (C) through (H), Lines 1 through 4, Cols (F) and (G), Line 5; Page 42, All information in Lines 17 through 47.</p>	<p>§366.093(3)(d), F.S. The document in question contains confidential information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), F.S. The document in question contains confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>

DOCUMENT/RESPONSES	PAGE/LINE	JUSTIFICATION
<p>Direct Testimony of Will Garrett in support of Actual Costs on behalf of Duke Energy Florida, LLC, Exhibit WG-2</p>	<p>Page 18, All information in Cols (C) through (H); Page 19, All information in Cols (C) through (H); Pages 20-31, All information in Dollar Value, Term Begin and Term End; Page 32, All information in Cols (C) through (H).</p>	<p>§366.093(3)(d), F.S. The document in question contains confidential information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), F.S. The document in question contains confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>

Revised Exhibit D
Affidavit of
Christopher M. Fallon

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Nuclear Cost Recovery
Clause

Docket No. 160009-EI

Dated: April ____, 2016

**AFFIDAVIT OF CHRISTOPHER M. FALLON IN SUPPORT OF DUKE ENERGY
FLORIDA'S FIRST REQUEST FOR EXTENSION OF CONFIDENTIAL CLASSIFICATION**

STATE OF NORTH CAROLINA

COUNTY OF MECKLENBURG

BEFORE ME, the undersigned authority duly authorized to administer oaths, personally appeared Christopher M. Fallon, who being first duly sworn, on oath deposes and says that:

1. My name is Christopher M. Fallon. I am employed by Duke Energy Business Services in the capacity of Vice President of Nuclear Development. I am over the age of 18 years old and I have been authorized to give this affidavit in the above-styled proceeding on Duke Energy Florida's ("DEF" or the "Company") behalf and in support of DEF's First Request for Extension of Confidential Classification (the "Request"). The facts attested to in my affidavit are based upon my personal knowledge.

2. As Vice President of Nuclear Development, I am responsible for the licensing and engineering design for the Levy Nuclear Power Plant Project ("LNP" or "Levy"), including the direct management of the Engineering, Procurement, and Construction ("EPC") Agreement with Westinghouse Electric Company, LLC ("WEC") and Stone & Webster, Inc. ("S&W") (collectively, the "Consortium").

3. DEF is seeking an extension of confidential classification for certain information contained in portions of Exhibit No. WG-1, the Nuclear Filing Requirements ("NFRs") appended

to the testimony of Mr. Will Garrett filed on March 1, 2012 in Docket No. 120009-EI (document no. 01213-12). Some of the documents originally submitted on March 1, 2012, in DEF's First Request for Confidential Classification are no longer confidential. Therefore, DEF is submitting revised Exhibits A, B, and C along with this Affidavit. DEF is requesting an extension of confidential classification of this information because it contains sensitive business information, the disclosure of which would impair the Company's efforts to contract for goods or services on favorable terms.

4. DEF negotiates with vendors to obtain competitive contracts for the disposition of long lead time equipment ("LLE") for the Levy Nuclear Project ("LNP") that provide economic value to DEF and its customers. In order to negotiate and obtain such contracts at competitive prices, however, DEF must be able to assure its vendors that sensitive business information such as capital costs numbers, settlement information, and other financial terms will be kept confidential. The contracts at issue in this Request contain confidentiality provisions that prohibit the disclosure of the terms of the contract to third parties; DEF has kept confidential and has not publicly disclosed the confidential information pertaining to the disposition of the LLE for the LNP. Without DEF's measures to maintain the confidentiality of sensitive terms in contracts between DEF and vendors, the Company's efforts to obtain competitive terms for the LNP would be undermined.

5. Additionally, revealing LLE disposition terms to third parties may compromise DEF's ability to negotiate additional LLE dispositions on a favorable basis. The disclosure of confidential information between DEF and its vendors could adversely impact DEF's competitive business interests. If such information was disclosed to DEF's competitors, DEF's efforts to negotiate and obtain favorable contractual terms that provide economic value to both DEF and its customers could be compromised. If other third parties were made aware of

confidential contractual terms that DEF has with other parties, they may offer less competitive contractual terms in future contractual negotiations.

6. Upon receipt of all this confidential information, and with its own confidential information, strict procedures are established and followed to maintain the confidentiality of the terms of the documents and information provided, including restricting access to those persons who need the information to assist the Company. At no time since negotiating and receiving the contracts has the Company publicly disclosed the information or the terms of the contracts at issue. The Company has treated and continues to treat the information at issue as confidential.

7. This concludes my affidavit.

Further affiant sayeth not.

Dated this 25 day of April, 2016.

Christopher M Fallon
(Signature)
Christopher M. Fallon

THE FOREGOING INSTRUMENT was sworn to and subscribed before me this 25 day of April, 2016 by Christopher M. Fallon. He is personally known to me, or has produced his _____ driver's license, or his _____ as identification.

Teresa D. Neely
(Signature)

TERESA D. NEELY
(Printed Name)

NOTARY PUBLIC, STATE OF NC

September 2, 2020
(Commission Expiration Date)

(Serial Number, If Any)

(AFFIX NOTARIAL SEAL)



**Revised Exhibit D
Affidavit of
Mark R. Teague**

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Nuclear Cost Recovery
Clause

Docket No. 160009-EI

Dated: April __, 2016

**AFFIDAVIT OF MARK R. TEAGUE IN SUPPORT OF DUKE ENERGY
FLORIDA'S FIRST REQUEST FOR EXTENSION OF CONFIDENTIAL CLASSIFICATION**

STATE OF NORTH CAROLINA

COUNTY OF MECKLENBURG

BEFORE ME, the undersigned authority duly authorized to administer oaths, personally appeared Mark R. Teague, who being first duly sworn, on oath deposes and says that:

1. My name is Mark R. Teague. I am employed by Duke Energy Business Services, LLC ("Duke Energy") and serve as its Managing Director of Major Projects Sourcing in the Supply Chain Department. I am over the age of 18 years old and I have been authorized by Duke Energy Florida ("DEF" or the "Company") to give this affidavit in the above-styled proceeding on DEF's behalf and in support of DEF's First Request for Extension of Confidential Classification (the "Request"). The facts attested to in my affidavit are based upon my personal knowledge.

2. As Managing Director of Major Projects, my role includes providing management oversight in the disposition of the Crystal River Unit 3 ("CR3") Extended Power Uprate ("EPU") assets by ensuring that Supply Chain employees at CR3 follow DEF's processes and procedures. I also have responsibility for the Supply Chain functions for Duke Energy International and with most Duke Energy Major Projects.

3. DEF is seeking an extension of confidential classification for certain information contained in portions of Exhibit No. WG-2, the Nuclear Filing Requirements (“NFRs”) appended to the testimony of Mr. Will Garrett filed on March 1, 2012 in Docket No. 120009-EI (document no. 01213-12). Some of the documents originally submitted on March 1, 2012, in DEF’s First Request for Confidential Classification are no longer confidential. Therefore, DEF is submitting revised Exhibits A, B, and C along with this Affidavit. DEF is seeking an extension of confidential classification of this information because it contains sensitive business information, the disclosure of which would impair the Company’s efforts to contract for goods or services on favorable terms.

4. DEF negotiates with vendors to obtain competitive contractual arrangements regarding the disposition of the EPU project assets, the disclosure of which would impair DEF’s competitive business interests. Mr. Garrett’s exhibits contain or reflect contractual arrangements, including terms, prices, and conditions between DEF and providers of various equipment and services required for the close-out of the EPU project. DEF has kept confidential and has not publicly disclosed the confidential information regarding the close-out of the EPU project. The Company must be able to assure its vendors that sensitive business information such contractual terms and close-out agreements will be kept confidential. Additionally, the contracts at issue in this Request contain confidentiality provisions that prohibit the disclosure of the terms of the contract to third parties. Without DEF’s measures to maintain the confidentiality of sensitive terms in contracts between DEF and nuclear contractors, the Company’s efforts to obtain competitive contracts for the close-out of the EPU project would be undermined.

5. Additionally, revealing the terms of the EPU project terms to third parties may compromise DEF’s ability to negotiate additional contracts on a favorable basis. The disclosure of confidential information between DEF and its vendors could adversely impact DEF’s

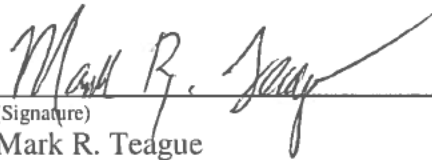
competitive business interests. If such information was disclosed to DEF's competitors, DEF's efforts to negotiate and obtain favorable contractual terms that provide economic value to both DEF and its customers could be compromised. If other third parties were made aware of confidential contractual terms that DEF has with other parties, they may offer less competitive contractual terms in future contractual negotiations.

6. Upon receipt of all this confidential information, and with its own confidential information, strict procedures are established and followed to maintain the confidentiality of the terms of the documents and information provided, including restricting access to those persons who need the information to assist the Company. At no time since negotiating and receiving the contracts has the Company publicly disclosed the information or the terms of the contracts at issue. The Company has treated and continues to treat the information at issue as confidential.

7. This concludes my affidavit.

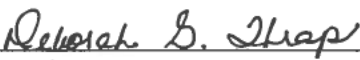
Further affiant sayeth not.

Dated this 27th day of April, 2016.


(Signature)
Mark R. Teague

THE FOREGOING INSTRUMENT was sworn to and subscribed before me this 27 day of April, 2016 by Mark R. Teague. He is personally known to me, or has produced his _____ driver's license, or his _____ as identification.




(Signature)
Deborah G. Thrap
(Printed Name)
NOTARY PUBLIC, STATE OF _____
4/25/2017
(Commission Expiration Date)