



Matthew R. Bernier
SENIOR COUNSEL
Duke Energy Florida, LLC

April 29, 2016

VIA ELECTRONIC DELIVERY

Ms. Carlotta Stauffer, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Nuclear Cost Recovery Clause; Docket No. 160009-EI

Ms. Stauffer:

Please find enclosed for electronic filing on behalf of Duke Energy Florida, LLC ("DEF"), DEF's First Request for Extension of Confidential Classification concerning portions of the testimonies and exhibits filed as part of the Company's April 30, 2012 Petition for Approval of Costs to be Recovered (document no. 02750-12) filed in Docket No. 120009-EI on April 30, 2012.

Portions of the documents submitted with the original April 30, 2012 Request for Confidential Classification are no longer confidential. Therefore, revised exhibits are provided as noted below.

This filing includes:

- Revised Exhibit A (confidential slipsheet only)
- Revised Exhibit B (two copies of redacted information)
- Revised Exhibit C (justification matrix)
- Revised Exhibit D (Affidavits of Mark R. Teague and Christopher M. Fallon)

DEF's confidential Revised Exhibit A that accompanies the above-referenced filing, has been submitted under separate cover.

Thank you for your assistance in this matter. If you have any questions, please feel free to contact me at (850) 521-1428.

Sincerely,

/s/ Matthew R. Bernier
Matthew R. Bernier

MRB:at
Attachments

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Nuclear Cost Recovery
Clause

Docket No. 160009-EI

Dated: April 29, 2016

**DUKE ENERGY FLORIDA LLC'S
FIRST REQUEST FOR EXTENSION OF CONFIDENTIAL CLASSIFICATION**

Duke Energy Florida, LLC (“DEF” or “Company”), pursuant to Section 366.093, Florida Statutes (“F.S.”), and Rule 25-22.006, Florida Administrative Code (“F.A.C.”), submits its First Request for Extension of Confidential Classification (“Request”) concerning portions of the documents and information contained in the exhibits of Thomas G. Foster and John Elnitsky submitted in Docket No. 120009 on April 30, 2012. In support of the Request, DEF¹ states as follows:

1. On April 30, 2012, DEF filed its Second Request for Confidential Classification concerning portions of the testimonies and exhibits filed as part of the Company’s April 30, 2012 Petition for Approval of Costs to be Recovered (document no. 02750-12) which includes sensitive business information as it contains confidential proprietary business information.

2. DEF’s April 30, 2012 Request was granted by Order No. PSC-14-0637-CFO-EI on October 31, 2014. The period of confidential treatment granted by that order will expire on April 30, 2016. Some of the information continues to warrant treatment as “proprietary confidential business information” within the meaning of Section 366.093(3), F.S. Accordingly, DEF is filing its First Request for Extension of Confidential Classification.

¹ The confidential information at issue was provided to the Commission by DEF’s predecessor, Progress Energy Florida, Inc. (“PEF”).

3. DEF submits that the information contained in the Exhibits of Thomas G. Foster, specifically Exhibit Nos. TGF-1, TGF-2, TGF-4 and TGF-5 (collectively the “NFRs”), and Exhibits of John Elnitsky, specifically Exhibit Nos. JE-1 and JE-7, contained in DEF’s confidential Exhibit A to the April 30, 2012 Request continue to be “proprietary confidential business information” within the meaning of section 366.093(3), F.S. and continue to require confidential classification. *See* Affidavits of Christopher M. Fallon and Mark R. Teague at ¶¶ 4-5, attached as Revised Exhibit “D”. This information is intended to be and is treated as confidential by the Company. The information has not been disclosed to the public. Pursuant to section 366.093(1), F.S., such materials are entitled to confidential treatment and are exempt from the disclosure provisions of the Public Records Act. *See* Affidavits of Christopher M. Fallon and Mark R. Teague ¶ 6.

4. Some of the documents originally submitted in DEF’s Second Request for Confidential Classification are no longer confidential and therefore, DEF submits revised exhibits along with this Request. Otherwise, nothing has changed since the issuance of Order No. PSC-14-0637-CFO-EI to render the information stale or public such that continued confidential treatment would not be appropriate. Upon a finding by the Commission that this information continues to be “proprietary confidential business information,” it should continue to be treated as such for an additional period of at least 18 months, and should be returned to DEF as soon as the information is no longer necessary for the Commission to conduct its business. *See* §366.093(4), F.S.

WHEREFORE, for the foregoing reasons, DEF respectfully requests that this Second Request for Extension of Confidential Classification be granted.

Respectfully submitted this 29th day of April, 2016.

/s/ Matthew R. Bernier

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Email: matthew.bernier@duke-energy.com

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished via electronic mail to the following this 29th day of April, 2016.

/s/ Matthew R. Bernier

Attorney

<p>Martha Barrera Kyesha Mapp Office of General Counsel Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, FL 32399-0850 mbarrera@psc.state.fl.us kmapp@psc.state.fl.us</p> <p>Kenneth Hoffman Vice President, Regulatory Affairs Florida Power & Light Company 215 S. Monroe Street, Suite 810 Tallahassee, FL 32301-1859 ken.hoffman@fpl.com</p> <p>Jessica Cano Kevin I.C. Donaldson Florida Power & Light Company 700 Universe Boulevard June Beach, FL 33408-0420 jessica.cano@fpl.com kevin.donaldson@fpl.com</p> <p>Jon C. Moyle, Jr. Moyle Law Firm, P.A. 118 North Gadsden Street Tallahassee, FL 32301 jmoyle@moylelaw.com</p> <p>George Cavros 120 E. Oakland Park Blvd, Suite 105 Fort Lauderdale, FL 33334 george@cavros-law.com</p>	<p>J.R.Kelly Charles J. Rehwinkel Erik L. Saylor Patty Christensen Office of Public Counsel c/o The Florida Legislature 111 West Madison Street, Room 812 Tallahassee, FL 32399 kelly.jr@leg.state.fl.us rehwinkel.charles@leg.state.fl.us saylor.erik@leg.state.fl.us christensen.patty@leg.state.fl.us</p> <p>Victoria Mendez Christopher A. Green Xavier Alban Kerri L. McNulty City of Miami 444 SW 2nd Avenue, Suite 945 Miami, FL 33130-1910 vmendez@miamigov.com cagreen@miamigov.com xealban@miamigov.com klmcnulty@miamigov.com omorera@miamigov.com</p> <p>Robert Scheffel Wright John T. LaVia III Gardner Law Firm 1300 Thomaswood Drive Tallahassee, FL 32308 schef@gbwlegal.com jlavia@gbwlegal.com</p> <p>James W. Brew Laura A. Wynn Stone Mattheis Xenopoulos & Brew, P.C. 1025 Thomas Jefferson Street, NW Eighth Floor, West Tower Washington, D.C. 20007 jbrew@smxblaw.com law@smxblaw.com</p>
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Revised Exhibit A

“CONFIDENTIAL”

Revised Exhibit B
(copy #1)

PROGRESS ENERGY FLORIDA
In re: Nuclear Cost Recovery Clause
Docket 120009-EI
Second Request for Confidential Classification

Exhibit B

REDACTED

DOCUMENT NO. DATE
02749-12 4/30/12
FPSC - COMMISSION CLERK

Docket No. 120009
Progress Energy Florida
Exhibit No. ____ (TGF-1)
SCHEDULE APPENDIX
REDACTED

EXHIBIT (TGF-1)

PROGRESS ENERGY FLORIDA, INC.
LEVY COUNTY NUCLEAR UNITS 1 and 2
COMMISSION SCHEDULES (AE-1 Through AE-7B)

JANUARY 2012 - DECEMBER 2012
ACTUAL / ESTIMATED
DOCKET NO. 120009-EI

LEVY COUNTY NUCLEAR UNITS 1 & 2
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual / Estimated Filing: Contracts Executed

Schedule AE-7

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

For all executed contracts exceeding \$1,000,000 including change orders, provide the contract number of identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value, current contract status, the current term of the contract, and the current nature / scope of work.

REDACTED

[25-8.0423 (B)(c), F.A.C.]

Witness: J. Einbly

For Year Ended 12/31/2012

COMPANY: Progress Energy - FL
 DOCKET NO.: 120009-EI

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	
Line No.	Contract No.	Status of Contract	Original Term of Contract	Current Term of Contract	Original Amount	Actual Expended as of Prior Year End (2011)	Estimated Amount Expended in Current Year (2012)	Estimate of Final Contract Amount	Name of Contractor (and Affiliation if any)	Method of Selection & Document ID	Work Description
1	N/A	Executed							Purchase Agreement for Rayonier Forest Resources	Purchase based on final results from site down select analysis that determined most suitable site to locate the plant.	Purchase Land for LNP. Final contract amount includes costs to complete site search, recording fees, and documentary stamps; and final payment in 2013.
2	00256934-00003 Amendment 1-5	Completed							Joint Venture Team (Sargenti & Lundy, CH2M Hill, & Worley Parsons)	Sole Source. Award for Phase II support of the COLA submittal (Reference contract 255934-02)	Combined Operating License Application (COLA) preparer - support to respond to NRC Requests for Additional Information and other COLA support.
3	255634-06 Amendment 1-5	Completed							Joint Venture Team	Sole Source to SCA vendor to provide consistency between the two filings (NRC for COLA & FDEP for SCA).	Perform LNP Site Certification project 2009 Follow-on Activities.
4	255634-09 Amendment 1-5	Executed							Joint Venture Team	Sole Source. Award for Phase III support of the COLA submittal (Reference contract 255934-02)	LNP Phase III (Initial Scope - COLA Revision 2) Incorporate RCC Specialty Test, Foundation Calcs Rev-Contract will be amended as new COLA Phase III work scope is finalized.
5	414310	Executed (continue partial suspension with schedule shift)							Westinghouse Electric Co. LLC.	Sole Source. Award based on vendor being the constructor of the selected RX technology.	To design, engineer, supply, equip, construct and install a fully operational two unit AP1000 Facility at the Levy Nuclear Plant Site. Final contract amount includes change orders.
6	551338 Amendment 1-3	Completed							Environmental Services INC	RFP Process	Provide Wetland Mitigation Detailed Design Plan for Levy. In particular it addresses the work necessary to provide the final design level of detail to support the Section 404 permit application and post-certification submittals.
7	N/A	Executed							NUStart Energy Development LLC	Membership Agreement in Industry Organization	Preparation of Reference Combined License Applications for Westinghouse and GE Designs.
8	N/A	Note 1	Note 1	Note 1	Note 1		Note 1	Note 1	Hopping, Green & Sams	Note 1	Legal Work - Levy Site Certification
9	N/A	Note 1	Note 1	Note 1	Note 1		Note 1	Note 1	Palisbury Winthrop Shaw Pittman	Note 1	Legal Work - Levy COLA Work and COLA Conditions
10	N/A	Note 1	Note 1	Note 1	Note 1		Note 1	Note 1	Carlton Fields	Note 1	Legal Work - PEF Levy Units 1 & 2

Note 1: The scope, nature, and extent of legal services ultimately required is subject either to events and/or the actions and/or inactions of parties beyond the control of PEF and its legal services providers, and therefore are not amenable to determination at the time of contract execution or estimation in advance of the conclusion of legal services.

Schedule AE-7A

LEVY COUNTY NUCLEAR UNITS 1 & 2
Site Selection/Preconstruction Costs and Carrying Costs on Construction Cost Balance
Actual / Estimated Filing: Contracts Executed

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: Progress Energy - FL
DOCKET NO.: 120009-EI

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

REDACTED

[26-6.0423 (B)(6), F.A.C.]

Witness: J. Eshelby

For Year Ended 12/31/2012

Contract No.: N/A

Major Task or Tasks Associated With: Purchase of property to site the Levy Nuclear Plant.

Vendor Identity: Rayonier Forest Resources, L.P. (seller)

Vendor Affiliation (specify "Direct" or "Indirect"): Indirect (Vertical Integration (buyer) on behalf of Progress Energy)

Number of Vendors Solicited: Purchased based on results of site downselect analysis that determined the most suitable site for the plant.

Number of Bids Received: N/A

Brief Description of Selection Process: Property was selected based on the site selection process analysis to determine most suitable site for the nuclear facility.

Dollar Value: [REDACTED]

Contract Status: Executed

Term Began: [REDACTED]
Term Ended: [REDACTED]

Nature and Scope of Work: Purchase and Sale Agreement. The seller was Rayonier Forest Resources, L.P. Sold Approximately 3,000 acres to Progress Energy for siting Levy Nuclear Plant.

LEVY COUNTY NUCLEAR UNITS 1 & 2
Site Selection/Preconstruction Costs and Carrying Costs on Construction Cost Balance
Actual / Estimated Filing: Contracts Executed

Schedule AE-7A

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: Progress Energy - FL
DOCKET NO.: 120009-EI

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

REDACTED

[25-6.0423 (8)(c),F.A.C.]
Witness: J. Einitsky
For Year Ended 12/31/2012

Contract No., 00256934-00005

Major Task or Tasks Associated With: providing support for the Levy Nuclear Plant COLA Development Phase II, for the period between when the NRC has accepted the application and NRC application approval.

Vendor Identity: Joint Venture Team - Sargent & Lundy, CH2M Hill, & Worley Parsons

Vendor Affiliation (specify "direct" or "indirect"): Direct

Number of Vendors Solicited: 1

Number of Bids Received: 1

Brief Description of Selection Process: This authorization is for Phase II support of the Levy COL Application (reference contract 255934-02). An Impact Evaluation was submitted to document project scope, schedule, cost and risk. The

Dollar Value: [REDACTED]

Contract Status: Completed

Term Begin: [REDACTED]
Term End: [REDACTED]

Nature and Scope of Work:

Provide support for the Levy Nuclear Plant (LNP) COL Application approval by the NRC, including support for Requests for Additional Information (RAI). Major tasks include:
Task 1 - Westinghouse/NUStart document / RAI Response Reviews
Task 2 - Levy Nuclear Plant Simple RAIs
Task 3 - LNP Complex RAIs and Evaluations
Task 4 - LNP COLA Revisions/CCD Departure Report
Task 5 - Project Management
Task 6 - NRC 2010 Audit

LEVY COUNTY NUCLEAR UNITS 1 & 2

Site Selection/Preconstruction Costs and Carrying Costs on Construction Cost Balance
Actual / Estimated Filing: Contracts Executed

Schedule AE-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

REDACTED

[25-6.0423 (8)(c), F.A.C.]

COMPANY:

Progress Energy - FL

Witness: J. Ehrtsky

DOCKET NO.:

120009-EJ

For Year Ended 12/31/2012

Contract No.: 00265934-00006

Major Task or Tasks Associated With: Perform LNP Site Certification projected 2009 Follow-on Activities.

Vendor Identity: Joint Venture Team - Sargent & Lundy, CH2M Hill, & Worley Parsons

Vendor Affiliation (specify 'direct' or 'indirect'): Direct

Number of Vendors Solicited: 1

Number of Bids Received: 1

Brief Description of Selection Process: This authorization is for support of the Levy Site Certification. An Impact Evaluation was submitted to document project scope, schedule, cost and risk. The Impact evaluation is challenged with

Dollar Value:

[REDACTED]

Contract Status:

Completed

Term Begin:

[REDACTED]

Term End:

Nature and Scope of Work:

Provide support for the Levy Nuclear Plant (LNP) Site Certification, including support for Requests for Additional Information (RAI). Major tasks include:
Task 15 - Environmental Report/SCA Follow On Activities
Task 16 - SCA Rev 3

LEVY COUNTY NUCLEAR UNITS 1 & 2
Site Selection/Preconstruction Costs and Carrying Costs on Construction Cost Balance
Actual / Estimated Filing: Contracts Executed

Schedule AE-7A

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: Progress Energy - FL
DOCKET NO.: 120009-E1

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

- REDACTED

[25-6.0423 (b)(6), F.A.G.]
Witness: J. Ebleky
For Year Ended 12/31/2012

Contract No.: 00255934-00009

Major Task or Tasks Associated With: LNP PHASE II (INITIAL SCOPE - COLA REVISION 2)

Vendor Identity: Joint Venture Team - Sargent & Lundy, CH2M HILL, & Woodley Parsons

Vendor Affiliation (specify 'direct' or 'indirect'): Direct

Number of Vendors Solicited: 1

Number of Bids Received: 1

Brief Description of Selection Process: This authorization is for support of the Levy Site Certification, Levy COLA Revision 2 for submittal to the NRC.

Date Yatus: [REDACTED]

Contract Status: Executed

Term Begin: [REDACTED]
Term End: [REDACTED]

Notes and Scope of Work:

Provide support for the Levy Nuclear Plant (LNP) Site Certification, including support of Levy COLA Revision 2 for submittal to the NRC.

Task 9 - COLA Revisions

Task 10 - Project Management

Task 11 - Environmental Support

Task 12 - RCC Testing

Task 13 - ASER Review & ACRS Meeting

Task 14 - ASLB Hearing Support

LEVY COUNTY NUCLEAR UNITS 1 & 2
Site Selection/Preconstruction Costs and Carrying Costs on Construction Cost Balance
Actual / Estimated Filing: Contracts Executed

Schedule AE-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

REDACTED

[25-6.0423 (6)(c),F.A.C.]

COMPANY: Progress Energy - FL
DOCKET NO.: 120009-ET

Witness: J. Blitsky
For Year Ended 12/31/2012

Contract No.: 414310

Major Task or Tasks Associated With:

The contractor will design, engineer, supply, equip, construct and install a complete fully operational two unit AP1000 Facility at the Levy Nuclear Plant Site.

Vendor Identifier: Westinghouse Electric Company LLC.

Vendor Affiliation (specify 'direct' or 'indirect'): Direct

Number of Vendors Solicited: One, due to Westinghouse being the sole vendor for the reactor technology selected.

Number of Bids Received: N/A

Brief Description of Selection Process: Per approved Letter of Intent.

Dollar Value: [REDACTED]

Contract Status: Executed (Continue Partial Suspension with Schedule Sixt)

Term Begins: [REDACTED]
Term Ends: [REDACTED]

Nature and Scope of Work:

Scope of Work is to design, engineer, supply, equip, construct, and install a complete and fully operational two (2) unit AP1000 Facility at Owner's Levy Nuclear Plant Site and Nearby Work Areas, including all equipment and services necessary to meet the terms and conditions of the "Engineering, Procurement and Construction Agreement Between Florida Power Corporation doing business as Progress Energy Florida, Inc., (Owner) and a consortium consisting of Westinghouse Electric Company, LLC, and Shew Stone and Webster, Inc., (Contractor), effective on December 31, 2008 .

Schedule AE-7A

LEVY COUNTY NUCLEAR UNITS 1 & 2
Site Selection/Preconstruction Costs and Carrying Costs on Construction Cost Balance
Actual / Estimated Filing: Contracts Executed

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

REDACTED

[25-6.0423 (b)(c), F.A.C.]

COMPANY: Progress Energy - FL

DOCKET NO.: 120009-EI

Witness: J. Elnitsky

For Year Ended 12/31/2012

Contract No.: 551336

Major Task or Task Associated With: Complete Detailed Design for the Wetland Mitigation Plan.

Vendor Identity: John Venture Team - Environmental Services Inc

Vendor Affiliation (specify 'direct' or 'indirect'): Direct

Number of Vendors Solicited: 0

Number of Bids Received: 4

Brief Description of Selection Process: A Request for Proposal (RFP) was completed and sent to vendors.

Dollar Value: [REDACTED]

Contract Status: Completed

Term Begin: [REDACTED]
Term End: [REDACTED]

Nature and Scope of Work:

Provide wetland mitigation detailed design plan for Levy
Supplemental surveying and design work

LEVY COUNTY NUCLEAR UNITS 1 & 2
Site Selection/Preconstruction Costs and Carrying Costs on Construction Cost Balance
Actual / Estimated Filing: Contracts Executed

Schedule AE-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

REDACTED

[25-6.0423 (8)(c), F.A.C.]

COMPANY: Progress Energy - FL
DOCKET NO.: 120008-EI

Witness: J. Ehrfsky

For Year Ended 12/31/2012

Contract No.: N/A

Major Task or Tasks Associated With:
Reference COL Preparation

Vendor Identity: NuStart Energy Development LLC

Vendor Affiliation (specify 'direct' or 'indirect'): Direct

Number of Vendors Solicited: One, membership agreement with the entity.

Number of Bids Received: N/A

Brief Description of Selection Process: N/A

Dollar Value: [REDACTED]

Contract Status: Executed

Term Begin: [REDACTED]

Term End: [REDACTED]

Nature and Scope of Work:
Preparation of Reference Combined License Applications for Westinghouse and GE Designs.

LEVY COUNTY NUCLEAR UNITS 1 & 2

Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual / Estimated Filing: All Contracts Executed in Excess of \$250,000 up to and including \$1,000,000

Schedule AE-7B

EXPLANATION: For all executed contracts exceeding \$250,000 up to and including \$1,000,000, (including change orders), provide the contract number or identifier, status, original and current contract terms, original amount, amount expended as of the end of the prior year, amount expended in the year, estimated final contract amount, name of contractor and affiliations if any, method of selection including identification of justification documents, and a description of work.

COMPANY: Progress Energy - FL

Witness: J. Einitsky

DOCKET NO.:

120009-EI

For Year Ended 12/31/2012

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	
Line No.	Contract No.	Status of Contract	Original Term of Contract	Current Term of Contract	Original Amount	Actual Expended as of Prior Year End (2011)	Estimated Amount Expended in Current Year (2012)	Estimate of Final Contract Amount	Name of Contractor (and Affiliation if any)	Method of Selection and Document ID	Work Description
1	3382-208 Amendment 1-3	Completed							Westinghouse Energy Development LLC (WEC)	Sole Source to vendor to address Nuclear Regulatory Commission (NRC) Request for Additional Information (RAI) related to the Levy Nuclear Plant Construction and Operating License Application (COLA).	Provide a Levy Nuclear Site Soil Structure Interaction Analysis for your information and use in response to NRC letter #065.
2	3382-155 Amendment 1-7	Executed							Westinghouse Energy Development LLC (WEC)	Sole Source to vendor to address Nuclear Regulatory Commission (NRC) Request for Additional Information (RAI) related to the Levy Nuclear Plant Construction and Operating License Application (COLA).	Support the COLA review process, as needed, for the Levy Nuclear Plants (LNP). Respond to Requests for Additional Information (RAI) from the regulators, design inputs & RFI's.
3	442498-03 Amendment 1-3	Executed							Southeastern Archaeological Research Inc. (SEARCH)	RFP Process	Provide Cultural Resources Services for the Certified Corridor, the R8 Corridor, and three associated properties for the Levy Project: Development of Work Plan and Survey Proposal.
4	N/A	Note 1	Note 1	Note 1	Note 1		Note 1	Note 1	Holland & Knight	Note 1	Legal Work - Levy Site Certification

Note 1: The scope, nature, and extent of legal services ultimately required is subject either to events and/or the actions and/or inactions of parties beyond the control of PEF and its legal services providers, and therefore are not amenable to determination at the time of contract execution or estimation in advance of the conclusion of legal services.

Docket No. 120009
Progress Energy Florida
Exhibit No. _____ (TGF-2)
SCHEDULE APPENDIX
REDACTED

EXHIBIT (TGF-2)

PROGRESS ENERGY FLORIDA, INC.
LEVY COUNTY NUCLEAR UNITS 1 and 2
COMMISSION SCHEDULES (P-1 Through P-8)

JANUARY 2013 - DECEMBER 2013
PROJECTION
DOCKET NO. 120009-EI

LEVY COUNTY NUCLEAR UNITS 1 & 2
Site Selection/Preconstruction Costs and Carrying Costs on Construction Cost Balance
 Projection Filing: Contracts Executed

Schedule P-7

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

For all executed contracts exceeding \$1,000,000 including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value, current contract status, the current term of the contract, and the current nature / scope of work.

REDACTED

COMPANY:
 Progress Energy - FL
 DOCKET NO.:
 120009-EI

(25-6.0423 (0)(c), F.A. C.1)

Witness: J. Einitsky

For Year Ended 12/31/2013

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	
Line No.	Contract No.	Status of Contract	Original Term of Contract	Current Term of Contract	Original Amount	Estimated Expended as of Prior Year End (2012)	Projected Amount Expended in Current Year (2013)	Estimate of Final Contract Amount	Name of Contractor (and Affiliation if any)	Method of Selection & Document ID	Work Description
1	N/A	Executed							Purchase Agreement for Reyonler Forest Resources	Purchase based on final results from site down select analysis that determined most suitable site to locate the plant.	Purchase Land for LNP. Final contract amount includes costs to complete title search, recording fees, and documentary stamps; and Final payment in 2013.
2	256934-09 Amendment 1-6	Executed							Joint Venture Team - Sargent & Lundy, CH2M Hill & Worley Parsons	Sole Source. Award for Phase III support of the COLA submittal (Reference contract 256934-02)	LNP Phase III (Initial Scope - COLA Revision 2) incorporate RCC Specialty Test, Foundation Calcs Rev-Contract will be amended as new COLA Phase III work scope identified.
3	414310	Executed (continue partial suspension with schedule s/n/s)							Westinghouse Electric Co. LLC.	Sole Source. Award based on vendor being the constructor of the selected RX technology.	To design, engineer, supply, equip, construct and install a fully operational two unit AP1000 Facility at the Levy Nuclear Plant Site. Final contract amount includes change orders.
4	N/A	Executed							NuStart Energy Development LLC	Membership Agreement in Industry Organization	Preparation of Reference Contributed License Applications for Westinghouse and GE Designs.
5	N/A	Note 1	Note 1	Note 1	Note 1		Note 1	Note 1	Hopping, Green & Bains	Note 1	Legal Work - Levy Site Certification
6	N/A	Note 1	Note 1	Note 1	Note 1		Note 1	Note 1	Pillsbury Winthrop Shaw Pittman	Note 1	Legal Work - Levy COLA Work and COLA Conditions
7	N/A	Note 1	Note 1	Note 1	Note 1		Note 1	Note 1	Carlton Fields	Note 1	Legal Work - PEF Levy Units 1 & 2

Note 1: The scope, nature, and extent of legal services ultimately required is subject either to events and/or the actions and/or inactions of parties beyond the control of PEF and its legal services providers, and therefore are not amenable to determination at the time of contract execution or estimation in advance of the conclusion of legal services.

LEVY COUNTY NUCLEAR UNITS 1 & 2
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Contracts Executed

Schedule P-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

REDACTED

[25-8.0423 (b)(c), F.A.C.]

COMPANY:

Progress Energy - FL

Witness: J. Elnitsky

DOCKET NO.:

120009-EI

For Year Ended 12/31/2013

Contract No.: N/A

Major Task or Tasks Associated With: Purchase of property to site the Levy Nuclear Plant

Vendor Identity: Rayonier Forest Resources, L.P. (seller)

Vendor Affiliation (specify 'direct' or 'indirect'): Indirect (Vertical Integration (buyer) on behalf of Progress Energy)

Number of Vendors Solicited: Purchased based on results of site downselect analysis that determined the most suitable site for the plant.

Number of Bids Received: N/A

Brief Description of Selection Process: Property was selected based on the site selection process analysis to determine most suitable site for the nuclear facility.

Dollar Value:

[REDACTED]

Contract Status:

Executed

Term Began:

[REDACTED]

Term End:

Nature and Scope of Work:

Purchase and Sale Agreement. The seller was Rayonier Forest Resources, LP. Sold Approximately 3,000 acres to Progress Energy for siting Levy Nuclear Plant.

LEVY COUNTY NUCLEAR UNITS 1 & 2
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Contracts Executed

Schedule P-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

REDACTED

[25-6.0423 (8)(c), F.A.C.]

COMPANY:

Progress Energy - FL

Witness: J. Elnitsky

DOCKET NO.:

120009-EI

For Year Ended 12/31/2013

Contract No.: 00255934-00009

Major Task or Tasks Associated With: LNP PHASE III (INITIAL SCOPE - COLA REVISION 2)

Vendor Identity: Joint Venture Team - Sargent & Lundy, CH2M Hill, & Worley Parsons

Vendor Affiliation (specify 'direct' or 'indirect'): Direct

Number of Vendors Solicited: 1

Number of Bids Received: 1

Brief Description of Selection Process: This authorization is for support of the Levy Site Certification, Levy COLA Revision 2 for submittal to the NRC.

Dollar Value:

[REDACTED]

Contract Status:

Executed

Term Begin:

[REDACTED]

Term End:

Nature and Scope of Work:

Provide support for the Levy Nuclear Plant (LNP) Site Certification, including support of Levy COLA Revision 2 for submittal to the NRC.

Task 9 - COLA Revisions

Task 10 - Project Management

Task 11 - Environmental Support

Task 12 - RCC Testing

Task 13 - ASER Review & ACRS Meeting

Task 14 - ASLB Hearing Support

LEVY COUNTY NUCLEAR UNITS 1 & 2
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Contracts Executed

Schedule P-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide additional details of contracts executed in excess of \$1 million including the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

REDACTED

[25-6.0423 (b)(c), F.A.C.]

COMPANY:

Progress Energy - FL

Witness: J. Elnitsky

DOCKET NO.:

120009-EI

For Year Ended 12/31/2013

Contract No.: 414310

Major Task or Tasks Associated With:

The contractor will design, engineer, supply, equip, construct and install a complete fully operational two unit AP1000 Facility at the Levy Nuclear Plant Site.

Vendor Identity: Westinghouse Electric Company LLC.

Vendor Affiliation (specify 'direct' or 'indirect'): Direct

Number of Vendors Solicited: One, due to Westinghouse being the sole vendor for the reactor technology selected.

Number of Bids Received: N/A

Brief Description of Selection Process: Per approved Letter of Intent.

Dollar Value:

[REDACTED]

Contract Status:

Executed (Continue Partial Suspension with Schedule Shift)

Term Begin:

[REDACTED]

Term End:

Nature and Scope of Work:

Scope of Work is to design, engineer, supply, equip, construct, and install a complete and fully operational two (2) unit AP1000 Facility at Owner's Levy Nuclear Plant Site and Nearby Work Areas, including all equipment and services necessary to meet the terms and conditions of the "Engineering, Procurement and Construction Agreement Between Florida Power Corporation doing business as Progress Energy Florida, Inc., (Owner) and a consortium consisting of Westinghouse Electric Company, LLC, and Shaw Stone and Webster, Inc., (Contractor), effective on December 31, 2008 .

LEVY COUNTY NUCLEAR UNITS 1 & 2
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Contracts Executed

Schedule P-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

REDACTED

[25-6.0423 (8)(c),F.A.C.]

COMPANY:

Progress Energy - FL

Witness: J. Elnitsky

DOCKET NO.:

120009-E1

For Year Ended 12/31/2013

Contract No.: N/A

Major Task or Tasks Associated With:

Reference COL Preparation

Vendor Identity: NuStart Energy Development LLC

Vendor Affiliation (specify 'direct' or 'indirect'): Direct

Number of Vendors Solicited: One membership agreement with the entity.

Number of Bids Received: N/A

Brief Description of Selection Process: N/A

Dollar Value:

[REDACTED]

Contract Status:

Executed

Term Begin:

[REDACTED]

Term End:

Nature and Scope of Work:

Preparation of Reference Combined License Applications for Westinghouse and GE Designs.

LEVY COUNTY NUCLEAR UNITS 1 & 2
 Pre-Construction Costs and Carrying Costs on Construction Cost Balance
 Initial Projection Filing: All Contracts Executed in Excess of \$250,000 up to and including \$1,000,000

Schedule P-7B

EXPLANATION: For all executed contracts exceeding \$250,000 up to and including \$1,000,000, (including change orders), provide the contract number or identifier, status, original and current contract terms, original amount, amount expended as of the end of the prior year, amount expended in the year, estimated final contract amount, name of contractor and affiliations if any, method of selection including identification of justification documents, and a description of work.

REDACTED

COMPANY: Progress Energy - FL

Witness: J. Elnitsky

DOCKET NO.:

For Year Ended 12/31/2013

120009-EI

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	
Line No.	Contract No.	Status of Contract	Original Term of Contract	Current Term of Contract	Original Amount	Estimated Expended as of Prior Year End (2012)	Projected Amount Expended In Current Year (2013)	Estimate of Final Contract Amount	Name of Contractor (and Affiliation if any)	Method of Selection and Document ID	Work Description
1	3382-155 Amendment 1-7	Executed							Westinghouse Energy Development LLC (WEC)	Sole Source to vendor to address Nuclear Regulatory Commission (NRC) Request for Additional Information (RAI) related to	Support the COLA review process, as needed, for the Levy Nuclear Plants (LNP). Respond to Requests for Additional Information (RAI) from the regulators, design
2	442488-03 Amendment 1-3	Executed							Southeastern Archaeological Research Inc. (SEARCH)	RFP Process	Provide Cultural Resources Services for the Certified Corridor, the RB Corridor, and three associated properties for the Levy Project: Development of Work Plan and Survey Proposal.
3	N/A	Note 1	Note 1	Note 1	Note 1			Note 1	Holland & Knight	Note 1	Legal Work - Levy Site Certification

Note 1: The scope, nature, and extent of legal services ultimately required is subject either to events and/or the actions and/or inactions of parties beyond the control of PEF and its legal services providers, and therefore are not amenable to determination at the time of contract execution or estimation in advance of the conclusion of legal services.

Docket No. 120009-EI
Progress Energy Florida
Exhibit No. _____ (TGF-4)

**SCHEDULE APPENDIX
REDACTED**

EXHIBIT (TGF-4)

**PROGRESS ENERGY FLORIDA, INC.
CRYSTAL RIVER UNIT 3 UPRATE
COMMISSION SCHEDULES (AE-1 Through AE-7B)**

**JANUARY 2012 - DECEMBER 2012
ACTUAL / ESTIMATED
DOCKET NO. 120009-EI**

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs as Construction Cost Balance
Actual Estimated Filings: Contracts Executed

Schedule AE-7

CONFIDENTIAL

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: Progress Energy - FL
DOCKET NO.: 120018-BF

EXPLANATION: Provide a list of contracts executed in excess of \$1 million including a description of the work, the dollar value and term of the contract, the method of vendor selection, the identity and affiliation of the vendor, and current status of the contract.

25-0-0423 (Rev. F.A.C.)
Witness: Jon Franks
For Year Ended 12/31/2012

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	
Line No.	Contract No.	Status of Contract	Original Term of Contract	Current Term of Contract	Original Amount	Amount Expended as of Prior Year End (2011)	Amount Projected Expended in Current Year (2012)	Estimate of Final Contract Amount	Name of Contractor (and Affiliates, if any)	Method of Selection & Document ID	Work Description
1	101658 WA 84	Executed							AREVA - NP	Sole Source - Original Equipment Manufacture	EPU NS88 Engineering, Fuel Eng, and LAB Support for CR3
2	101658 WA 80	Executed							AREVA - NP	RFP K812007	EPU BOP
3	146580 WA 50	Executed							Siemens	RFP	CR3 turbine retrofit for EPU including supply of all equipment and installation.
4	101658 WA 84, Amd 7	Executed							AREVA - NP	Sole Source - Original Equipment Manufacture, continuation of work.	R17 EC packages
5	101658 WA 84, Amd 8	Executed							AREVA - NP	Sole Source - Original Equipment Manufacture, continuation of work.	R17 EC packages and LAR
6	101658 WA 83, Amd 9	Executed							AREVA - NP	RFP K812007; continuation of work	R17 EC packages
7	490789	Suspended							Belle Plaisance	Bid by Mess Associates	Fiberglass reinforced piping for Haber Cooling Tower South
8	433099	Suspended							Evap Tech	RFP RFB-2006	CR3 Cooling Tower Construction
9	308000 WA14	Executed							Floesare	RF12-2006	condensate pumps and nozzles
10	358223 WA18	Executed							Floesare	RFP	small and large bore LPI valves
11	508636	Executed							Sulzer	RFP	PWP 2A/2B
12	488445	Executed							Sulzer	RFP SF16-2008	PWP 1A/1B
13	505119	Executed							SPX	RFP BFD1-2010	two (2) feedwater heat exchangers PWWH 2A/2B
14	146580 WA 50, Amd 7	Executed							Siemens	RFP; continuation of work	amended and restated WA-50 for LP turbines, HP turbines, CR3 outage, EWA's, E/O's, additional support, and updated testing and monitoring plans
15	101658 WA 84, Amd 9	Executed							AREVA - NP	Sole Source - Original Equipment Manufacture, continuation of work.	R17 EC packages
16	101658-83, Amd 11	Executed							AREVA - NP	RFP K812007; continuation of work	R17 EC packages
17	390696	Executed							SPX	RFP	PWWH 3A/3B
18	540631-01	Executed							Onites Wash/Cleaner	RFP	Inadequate Cond. Cooling Modification Exhibit
19	101658-84, Amd 51	Executed							AREVA - NP	Sole Source - Original Equipment Manufacture, continuation of work.	R17 engineering work for 2011-12
20	101658-84, Amd 12	Executed							AREVA - NP	Sole Source - Original Equipment Manufacture, continuation of work.	R17 engineering work for 2011-12
21	101658-83, Amd 13	Executed							AREVA - NP	RFP K812007; continuation of work	R17 engineering work for 2011-12
22	101658-83, Amd 14	Executed							AREVA - NP	RFP K812007; continuation of work	R17 engineering work for 2011-12
23	101658-84, Amd 13	Executed							AREVA - NP	Sole Source - Original Equipment Manufacture, continuation of work.	R17 engineering work for 2011-12

Note 1: Areva Contracts WA 84 and WA 83 include executed spend in 2012 that as of the filing date had not been approved WA Amendments. The 2012 activity shown is to indicate expected spend for disclosure purposes - this results in understated spend per Contract above represented final estimated Contract amount as shown above. Similarly, AREVA work authorizations below \$250K are not disclosed in this filing and may be part of this variance explanation.

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual Estimated Filing: Contracts Executed

Schedule AE-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

CONFIDENTIAL

COMPANY:

Progresa Energy - FL

[25-6,0423 (B)(c),F.A.C.]

DOCKET NO.:

120009-EI

Witness: Jon Franke

For Year Ended 12/31/2012

Contract No.:

101658 WA 84

Major Task or Tasks Associated With:

EPU NSSS Engineering, Fuel Eng, and LAR Support for CR3

Vendor Identity:

Areva NP, Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

Sole Source

Number of Bids Received:

N/A

Brief Description of Selection Process:

N/A - OEM

Dollar Value:

██████████

Contract Status:

Executed

Term Begin:

██████████

Term End:

██████████

Nature and Scope of Work:

Contractor agrees to perform the following work more fully described in AREVA Proposal No. NSSSE06-1023.0 Revision 000 dated July 18, 2007 to furnish all engineering personnel and tools, engineering supervision and management, deliverable documents and required transportation necessary to perform the following functions in support of the Extended Power Uprate (EPU) Project Nuclear Steam Supply (NSSS) Portion for Crystal River Three (CR-3) Nuclear Power Station: Nuclear Steam Supply System (NSSS) Engineering, Fuel Engineering, Support of the Licensing Amendment Request (LAR). This work is Nuclear Safety Related.

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual Estimated Filing: Contracts Executed

Schedule AE-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

CONFIDENTIAL

COMPANY:

Progress Energy - FL

[25-6.0423 (8)(c),F.A.C.]

DOCKET NO.:

120009-EI

Witness: Jon Franke

For Year Ended 12/31/2012

Contract No.:
101059-03

Major Task or Tasks Associated With:
EPU, BOP

Vendor Identity:
Areva NP

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct

Number of Vendors Solicited:
5

Number of Bids Received:
3

Brief Description of Selection Process:

Areva has proven performance on MUR and NSSS with a stronger interface with vendors; teamed with original A/E for BOP at CR3; Areva is the best vendor from a technical perspective and on average equal cost with opportunity to earn higher royalties.

Dollar Value:
[REDACTED]

Contract Status:
Executed

Term Begin:
[REDACTED]

Term End:
[REDACTED]

Nature and Scope of Work:

Contractor shall provide Engineering Services for CR3 Secondary Systems Uprate to support the Extended Power Uprate Project. Engineering Services shall be in accordance with Request for Proposal No. KS12007 and "Extended Power Uprate Bid Specification", dated June 25, 2007.

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual Estimated Filing: Contracts Executed

Schedule AE-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

CONFIDENTIAL

COMPANY:

Progress Energy - FL

[25-6.0423 (8)(c),F.A.C.]

DOCKET NO.:

120009-E)

Witness: Jon Franks

For Year Ended 12/31/2012

Contract No.:

145589 WA 50

Major Task or Tasks Associated With:

CR3 turbine retrofit for EPU including supply of all equipment and installation

Vendor Identity:

Siemens

Vendor Affiliation (specify "direct" or "indirect"):

Direct

Number of Vendors Solicited:

4

Number of Bids Received:

2

Brief Description of Selection Process:

Total cost lower than competing bidder. Siemens adds value by bundling all components and services.

Dollar Value:

Contract Status:

Executed

Term Begin:

Term End:

Nature and Scope of Work:

Contractor to provide all materials, equipment, and tools to supply and install High pressure Turbine Rotors, Low Pressure Turbine Rotors, Generator, and Exciter at Crystal River Unit #3 as set forth in the Contractor's offer (Proposal Number TA02-280) dated April 18, 2007, the Proposal Revision e-mail TA02-280-1 dated May 18, 2007, Mr Punsel Bahf's Installation Clarification e-mail and its Attachment dated June 4, 2007 and the terms and conditions of the Master Contract # 145589.

This work is non-safety related.

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual Estimated Filing: Contracts Executed

Schedule AE-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

CONFIDENTIAL

COMPANY:

Progress Energy - FL

(25-8,0423 (9)(e), F.A.C.)

DOCKET NO.:

120009-E1

Witness: Jon Franks

For Year Ended 12/31/2012

Contract No.:

101659-84, Amendment 7

Major Task or Task Associated With:

R17 EC packages

Vendor Identifying:

Arava NP

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

N/A

Number of Bids Received:

N/A

Brief Description of Selection Process:

Sole source (continuation of work under original contract WA-84)

Dollar Value:

Contract Status:

Executed

Term Begin:

Term End:

Nature and Scope of Work:

R17 EC packages including LPI cross-tie, Almo Dump Valves, and Emergency Feed Pump-2.

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual Estimated Filing: Contracts Executed

Schedule AE-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

CONFIDENTIAL

COMPANY:

Progress Energy - FL

[25-6.0423 (8)(c), F.A.C.]

DOCKET NO.:

120008-EI

Witness: Jon Franke

For Year Ended 12/31/2012

Contract No.:

101659-04, Amendment B

Major Task or Tasks Associated With:

R17 EC packages including LAR

Vendor Identific.:

Areva NP

Vendor Affiliation (specify "direct" or "indirect"):

Direct

Number of Vendors Solicited:

N/A

Number of Bids Received:

N/A

Brief Description of Selection Process:

Sole source (continuation of work under original contract WA-04)

Dollar Value:

Contract Status:

Executed

Term Begin:

Term End:

Nature and Scope of Work:

R17 EC packages including spent fuel, LPI X-be modification, large transient testing, and LAR activities.

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual Estimated Filing: Contracts Executed

Schedule AE-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

CONFIDENTIAL

COMPANY: Progress Energy - FL
DOCKET NO.: 120009-EI

(25-6.0423 (8)(c),F.A.C.)

Witness: Jon Franke

For Year Ended 12/31/2012

Contract No.:
101658-93, Amendment 9
Major Task or Tasks Associated With:
R17 EC packages for BOP.
Vendor Identity:
Areva NP
Vendor Affiliation (specify 'direct' or 'indirect'):
Direct
Number of Vendors Solicited:
N/A
Number of Bids Received:
N/A
Brief Description of Selection Process:
Continuation of work under WA-93

Dollar Value:
██████████
Contract Status:
Executed
Term Begin:
██████████
Term End:
██████████
Nature and Scope of Work:

R17 EC packages for BOP including Feedwater Heater 2A/2B, Deaerator, and Main Steam System.

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual Estimated Filing: Contracts Executed

Schedule AE-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

CONFIDENTIAL

COMPANY:

Progress Energy - FL

[25-6.0423 (8)(c), F.A.C.]

DOCKET NO.:

120009-EJ

Witness: Jon Franke

For Year Ended 12/31/2012

Contract No.:
450789

Major Task or Tasks Associated With:
Helper Cooling Tower South/POD

Vendor Identifv.:
Bettle Plastics

Vendor Affiliation (specify 'direct' or 'indirect').:
Direct (Bid process- indirect)

Number of Vendors Solicited:
3

Number of Bids Received:
3

Brief Description of Selection Process:
Highest rated proposal at lowest cost. Bidder recommended by engineering firm Mesa.

Dollar Value:
[REDACTED]

Contract Status:
Suspended

Term Begin:
[REDACTED]

Term End:
[REDACTED]

Nature and Scope of Work:

Fiberglass reinforced piping for Helper Cooling Tower South/POD.

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual Estimated Filing: Contracts Executed

Schedule AE-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

CONFIDENTIAL

COMPANY:

Progress Energy - FL

[25-6.0423 (6)(c), F.A.C.]

DOCKET NO.:

120009-EI

Witness: Jon Franke

For Year Ended 12/31/2012

Contract No.:

433059

Major Task or Tasks Associated With:

Point of Discharge Cooling Tower Construction

Vendor Identity:

EvapTech

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

7

Number of Bids Received:

4

Brief Description of Selection Process:

RFP issued to 7 bidders and 4 proposals were received. Two of the four bidders were disqualified for technical and commercial reasons. EvapTech was chosen from the remaining two proposals.

Dollar Value:

██████████

Contract Status:

Suspended

Term Begin:

██████████

Term End:

██████████

Nature and Scope of Work:

Construction of the Cooling Towers due to increased discharge temperature from EPU power conditions.

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual Estimated Filing: Contracts Executed

Schedule AE-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

CONFIDENTIAL

COMPANY:

Progress Energy - FL

(25-0.0423 (b)(6), F.A.C.)

DOCKET NO.:

120009-EI

Witness: Jon Franke

For Year Ended 12/31/2012

Contract No.:

359323-14

Major Task or Tasks Associated With:

condensate pumps and motors

Vendor Identity:

Flowerserve

Vendor Affiliation (specify "direct" or "indirect"):

Direct

Number of Vendors Solicited:

8

Number of Bids Received:

4

Brief Description of Selection Process:

Two of the 4 bids were considered technically acceptable and the lowest cost vendor was chosen for this project.

Dollar Value:

[REDACTED]

Contract Status:

Executed

Term Begin:

[REDACTED]

Term End:

[REDACTED]

Nature and Scope of Work:

Condensate pumps and motor replacement

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual Estimated Filing: Contracts Executed

Schedule AE-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

CONFIDENTIAL

COMPANY:

Progress Energy - FL

[25-6.0423 (b)(6),F.A.C.]

DOCKET NO.:

120009-EI

Witness: Jon Franka

For Year Ended 12/31/2012

Contract No.:
359323-16

Major Task or Tasks Associated With:

small and large bore LPI valves

Vendor Identity:

Flowserve

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

4

Number of Bids Received:

3

Brief Description of Selection Process:

Selected a primary vendor that could provide the majority of the valves at a reasonable cost and was technically acceptable.

Dollar Value:

██████████

Contract Status:

Executed

Term Begin:

██████████

Term End:

██████████

Nature and Scope of Work:

small and large bore LPI valves

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual Estimated Filing: Contracts Executed

Schedule AE-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide additional details of contracts executed in excess of \$1 million including the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

CONFIDENTIAL

COMPANY:

Progress Energy - FL

(25-6-0423 (8)(c), F.A.C.)

DOCKET NO.:

120009-EI

Witness: Jon Franke

For Year Ended 12/31/2012

Contract No.:

508638

Major Task or Tasks Associated With:

Main Feedwater pumps (FWP 2A/2B)

Vendor Identifying:

Sulzer

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

2

Number of Bids Received:

2

Brief Description of Selection Process:

Both vendors were technically feasible and pricing was relatively close. Ultimately, Sulzer was chosen for various technical and commercial reasons.

Dollar Value:

[REDACTED]

Contract Status:

Executed

Term Begin:

[REDACTED]

Term End:

[REDACTED]

Nature and Scope of Work:

Design, manufacture, assemble, test, and ship two (2) main feedwater pumps (FWP 2A/2B)

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual Estimated Filing: Contracts Executed

Schedule AE-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

CONFIDENTIAL

COMPANY:

Progress Energy - FL

[25-6.0423 (8)(c), F.A.C.]

DOCKET NO.:

120009-EI

Witness: Jon Franks

For Year Ended 12/31/2012

Contract No.:

488945

Major Task or Tasks Associated With:

Feedwater Booster Pumps (FWP 1A/1B)

Vendor Identity:

Sulzer

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

6

Number of Bids Received:

3

Brief Description of Selection Process:

Sulzer was chosen as the most technically feasible solution.

Dollar Value:

██████████

Contract Status:

Executed

Term Begin:

██████████

Term End:

██████████

Nature and Scope of Work:

Design, manufacture, assemble, and ship two (2) feedwater booster pumps (FWP 1A/1B)

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual Estimated Filing: Contracts Executed

Schedule AE-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

CONFIDENTIAL

COMPANY: Progress Energy - FL
DOCKET NO.: 120009-EP

[25-6.0423 (8)(c), F.A.C.]

Witness: Jon Franke

For Year Ended 12/31/2012

Contract No.:
505119

Major Task or Tasks Associated With:
2 feedwater heat exchangers

Vendor Identity:
SPX

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct

Number of Vendors Solicited:
5

Number of Bids Received:
3

Brief Description of Selection Process:
SPX was chosen as the highest rated technical bidder and lowest cost option.

Dollar Value:
[REDACTED]

Contract Status:
Executed

Term Begin:
[REDACTED]

Term End:
[REDACTED]

Nature and Scope of Work:
2 feedwater heat exchangers for installation in R17

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual Estimated Filing: Contracts Executed

Schedule AE-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

CONFIDENTIAL

COMPANY:

Progress Energy - FL

(25-6-0423 (BY)Co.F.A.C.1

DOCKET NO.:

120009-EI

Witness: Jon Frenke

For Year Ended 12/31/2012

Contract No.:

145569 WA 50, Amendment 7

Major Task or Tasks Associated With:

CR3 turbine retrofit for EPU including supply of all equipment and installation

Vendor Identity:

Siemens

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

N/A

Number of Bids Received:

N/A

Brief Description of Selection Process:

Continuation of work under original WA-50

Dollar Value:

[REDACTED]

Contract Status:

Executed

Term Begin:

[REDACTED]

Term End:

[REDACTED]

Nature and Scope of Work:

amended and restated WA-50 for LP turbines, HP turbines, R16 outage EWA's, LD's, additional support, and updated testing and monitoring plans

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual Estimate Filing: Contracts Executed

Schedule AE-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

CONFIDENTIAL

COMPANY: Progress Energy - FL
DOCKET NO.: 120009-EI

[25-6.0423 (b)(3), F.A.C.]

Witness: Jon Franke

For Year Ended 12/31/2012

Contract No.:

101659-84, Amendment 8

Major Task or Tasks Associated With:

R17 EC packages

Vendor Identity:

Areva NP

Vendor Affiliation (specify "direct" or "indirect"):

Direct

Number of Vendors Solicited:

N/A

Number of Bids Received:

N/A

Brief Description of Selection Process:

Sole source (continuation of work under original contract WA-84)

Dollar Value:

██████████

Contract Status:

Executed

Term Begin:

██████████

Term End:

██████████

Nature and Scope of Work:

R17 EC packages

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual Estimated Filing: Contracts Executed

Schedule AE-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

CONFIDENTIAL

COMPANY:

Progress Energy - FL

[25-6.0423 (b)(c), F.A.C.]

DOCKET NO.:

120009-EI

Witness: Jon Franke

For Year Ended 12/31/2012

Contract No.:

101659-93, Amendment 11

Major Task or Tasks Associated With:

R17 EC packages for BOP.

Vendor Identity:

Areva NP

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

N/A

Number of Bids Received:

N/A

Brief Description of Selection Process:

Continuation of work under WA-93

Dollar Value:

[REDACTED]

Contract Status:

Executed

Term Begin:

[REDACTED]

Term End:

[REDACTED]

Nature and Scope of Work:

R17 EC packages for BOP.

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual Estimated Filing: Contracts Executed

Schedule AE-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

CONFIDENTIAL

COMPANY:

Progress Energy - FL

[25-6.0423 (b)(c), F.A.C.]

DOCKET NO.:

120009-EI

Witness: Jon Franke

For Year Ended 12/31/2012

Contract No.:

590666

Major Task or Tasks Associated With:

FWHE 3A/3B

Vendor Identity:

SPX

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

3

Number of Bids Received:

3

Brief Description of Selection Process:

RFP SF03-2011

Dollar Value:

██████████

Contract Status:

Executed

Term Begin:

██████████

Term End:

██████████

Nature and Scope of Work:

FWHE 3A/3B procurement

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual Estimated Filing: Contracts Executed

Schedule AE-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide additional details of contracts executed in excess of \$1 million including the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

CONFIDENTIAL

COMPANY:

Progress Energy - FL

DOCKET NO.:

120009-E3

125-6.0423 (8)(c)(F.A.C.)

Witness: Jon Franko

For Year Ended 12/31/2012

Contract No.:

546831-01

Major Task or Tasks Associated With:

Inadequate Core Cooling Modification System

Vendor Identity:

Curtiss Wright/Sciencetech

Vendor Affiliation (specify "direct" or "indirect"):

Direct

Number of Vendors Solicited:

5

Number of Bids Received:

4

Brief Description of Selection Process:

RFP SF 11-2010

Dollar Value:

[REDACTED]

Contract Status:

Executed

Term Begin:

[REDACTED]

Term End:

[REDACTED]

Nature and Scope of Work:

Inadequate Core Cooling Modification System

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual Estimated Filing: Contracts Executed

Schedule AE-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

CONFIDENTIAL

COMPANY:

Progress Energy - FL

[25-6.0423 (8)(c), F.A.C.]

DOCKET NO.:

120009-01

Witness: Jon Franks

For Year Ended 12/31/2012

Contract No.:

101659-84, Amendment 11

Major Task or Tasks Associated With:

R17 engineering work for 2011-12

Vendor Identity:

Areva NP, Inc

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

N/A

Number of Bids Received:

N/A

Brief Description of Selection Process:

Sole Source, Original Equipment Manufacture; Continuation of work

Dollar Value:

[REDACTED]

Contract Status:

Executed

Term Begin:

[REDACTED]

Term End:

[REDACTED]

Nature and Scope of Work:

R17 engineering work for 2011-12

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual Estimated Filing: Contracts Executed

Schedule AE-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide additional details of contracts executed in excess of \$1 million including: the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

CONFIDENTIAL

COMPANY:

Progress Energy - FL

DOCKET NO.:

120009-21

[25-6.0423 (b)(c), F.A.C.]

Witness: Jon Franke

For Year Ended 12/31/2012

Contract No.:

101689-84, Amendment 12

Major Task or Tasks Associated With:

R17 engineering work for 2011-12

Vendor (s) (nt):

Arava NP, Inc

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

N/A

Number of Bids Received:

N/A

Brief Description of Selection Process:

Soft Source, Original Equipment Manufacture, continuation of work.

Dollar Value:

[REDACTED]

Contract Status:

Executed

Term Begin:

[REDACTED]

Term End:

[REDACTED]

Nature and Scope of Work:

R17 engineering work for 2011-12

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual Estimated Filing: Contracts Executed

Schedule AE-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

CONFIDENTIAL

COMPANY:

Progress Energy - FL

(25-6,0423 (6)(a),F.A.C.)

DOCKET NO.:

120069-EI

Witness: Jon Franks

For Year Ended 12/31/2012

Contract No.:

101658-93, Amendment 13

Major Task or Tasks Associated With:

R17 engineering work for 2011-12

Vendor Identity:

Areva NP, Inc

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

N/A

Number of Bids Received:

N/A

Brief Description of Selection Process:

RFP KS12007, Continuation of work

Dollar Value:

██████████

Contract Status:

Executed

Term Begin:

██████████

Term End:

██████████

Nature and Scope of Work:

R17 engineering work for 2011-12

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual Estimated Filing: Contracts Executed

Schedule AE-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

CONFIDENTIAL

COMPANY: Progress Energy - FL
DOCKET NO.: 120009-E1

[25-6.0423 (8)(c), F.A.C.F
Witness: Jan Franke
For Year Ended 12/31/2012

Contract No.:
101858-93, Amendment 14
Major Task or Task Associated With:
R17 engineering work for 2011-12
Vendor Identify:
Aeva NP, Inc
Vendor Affiliation (specify 'direct' or 'indirect'):
Direct
Number of Vendors Solicited:
N/A
Number of Bids Received:
N/A
Brief Description of Selection Process:
RFP KS12007, Continuation of work

Dollar Value:
[REDACTED]

Contract Status:
Executed

Term Begin:
[REDACTED]

Term End:
[REDACTED]

Nature and Scope of Work:

R17 engineering work for 2011-12

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual Estimated Filing: Contracts Executed

Schedule AE-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

CONFIDENTIAL

COMPANY:

Progress Energy - FL

[25-6.0423 (8)(c), F.A.C.]

DOCKET NO.:

120009-EI

Witness: Jon Franke

For Year Ended 12/31/2012

Contract No.:

101659-04, Amd 13

Major Task or Tasks Associated With:

R17 engineering work for 2011-12

Vendor Identity:

Arava NP, Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

Sole Source

Number of Bids Received:

N/A

Brief Description of Selection Process:

Sole Source - Original Equipment

Dollar Value:

[REDACTED]

Contract Status:

Pending

Term Begin:

[REDACTED]

Term End:

[REDACTED]

Nature and Scope of Work:

R17 engineering work for 2011-12

CRYSTAL RIVER UNIT 3 UPRATE
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual Estimated Filing: All Contracts Executed in Excess of \$250,000 up to and including \$1,000,000

Schedule AE-75

CONFIDENTIAL

EXPLANATION: For all executed contracts exceeding \$250,000 up to and including \$1,000,000, (including change orders), provide the contract number or identifier, status, original and current contract terms, original amount, amount expended as of the end of the prior year, amount expended in the year, estimated final contract amount, name of contractor and affiliates if any, method of selection including identification of justification documents, and a description of work.

COMPANY: Progress Energy - FL

Witness: Jon Frenke

DOCKET NO.:

For Year Ended 12/31/2012

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	
Line No.	Contract No.	Status of Contract	Original Term of Contract	Current Term of Contract	Original Amount	Amount Expended as of Prior Year End (2011)	Amount Projected Expended in Current Year (2012)	Estimate of Final Contract Amount	Name of Contractor (and Affiliation if any)	Method of Selection and Document ID	Work Description
1	Numerical Applications (297782-84)	Suspended							Numerical Applications	Sole Source	EPU plant parameters document and analytical input review
2	Areva (101658-93, Amd 4)	Executed							Areva	RFP KS12007	Additional BOP Scope
3	Areva (101658-84, Amd 2)	Executed							Areva	Sole Source- OEM NSSS	Additional NSSS Scope
4	Areva (101658-93, Amd 5)	Executed							Areva	RFP KS12007	Additional BOP Scope
5	Areva (101658-84, Amd 3)	Executed							Areva	Sole Source- OEM for NSSS	Additional NSSS Scope
6	BWC (407670-93)	Suspended							BWC	ROTSG Requal 3030 RFP	Qual of SG @ EPU conditions 3030 Mwh
7	ABB Inc (31824-14, Amd 2)	Executed							ABB Inc	Mesa RFP	HCTS MCC's
8	Siemens Water Tech (225893-08)	Suspended							Siemens Water Tech	Mesa RFP	Dual flow traveling water screens for HCTS
9	485918	Executed							Curles Wright / Salsitech	RFP SF13-2009	atmospheric dump valves
10	548463	Executed							Impact Services, Inc.	RFP	Disposal of old MCC's from B16 outage
11	548474	Executed							Excel Services Corp	Resource could not be secured via Guidant, so finding providing via contract for staff augmentation work	Staff augmentation in support of LAB
12	109486, Amd's 62, 63, 67, 72, 74, 80, 81	Executed							Worley Parsons	RFP KS 12007 (staff aug)	staff augmentation services provided from original AE WFP; continuation of work under Areva engineering contract.
13	101658-93, Amd 15	Executed							Areva	RFP KS12007	Additional BOP Scope
14	109486-85	Executed							Worley Parsons	Continuation of work authorized under Amendment No. 81	Personnel, Instrument Evaluation
15	Carlton Fields	Note 1	Note 1	Note 1	Note 1			Note 1	Carlton Fields	Note 1	Legal Work - PEF Crystal River #3 Unit Uprate

Note 1: The scope, nature, and extent of legal services ultimately required is subject either to events and/or the actions and/or inactions of parties beyond the control of PEF and its legal services providers, and therefore are not amenable to determination at the time of contract execution or estimation in advance of the conclusion of legal services.

Docket No. 120009-EI
Progress Energy Florida
Exhibit No. ____ (TGF-5)
SCHEDULE APPENDIX
REDACTED

EXHIBIT (TGF-5)

PROGRESS ENERGY FLORIDA, INC.
CRYSTAL RIVER UNIT 3 UPRATE
COMMISSION SCHEDULES (P-1 Through P-8)

JANUARY 2013 - DECEMBER 2013
PROJECTION
DOCKET NO. 120009-EI

CRYSTAL RIVER UNIT 3 UPRATE
 Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
 Actual Estimated Filing: Contracts Executed

Schedule P-7

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide a list of contracts executed in excess of \$1 million including, a description of the work, the dollar value and term of the contract, the method of vendor selection, the identity and affiliation of the vendor, and current status of the contract.

CONFIDENTIAL

COMPANY:

Progress Energy - FL

DOCKET NO.:
120009-EI

[25-6.0423 (0)(c),F.A.C.]

Witness: Jon Franke

For Year Ended 12/31/2013

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	
Line No.	Contract No.	Status of Contract	Original Term of Contract	Current Term of Contract	Original Amount	Amount Expended as of Prior Year End (2012)	Amount Projected Expended in Current Year (2013)	Estimate of Final Contract Amount	Name of Contractor (and Affiliation if any)	Method of Selection & Document ID	Work Description
1	101658 WA 84	Executed							AREVA - NP	Sole Source - Original Equipment Manufacture	EPU NSSS Engineering, Fuel Eng. and LAR Support for CR3
2	101658 WA 93	Executed							AREVA - NP	RFP KS12007	EPU BOP
3	145568 WA 50	Executed							Siemens	RFP	CR3 turbine retrofit for EPU including supply of all equipment and installation.
4	101659 WA 84, Amd 7	Executed							AREVA - NP	Sole Source - Original Equipment Manufacture; continuation of work.	R17 EC packages
5	101659 WA 84, Amd 8	Executed							AREVA - NP	Sole Source - Original Equipment Manufacture; continuation of work.	R17 EC packages and LAR
6	101659 WA 93, Amd 9	Executed							AREVA - NP	RFP KS12007; continuation of work	R17 EC packages
7	450786	Suspended							Bettle Plastics	Bid by Mesa Associates	Fiberglass reinforced piping for Helper Cooling Tower South
8	433059	Suspended							EvapTech	RFP SF6-2008	CR3 Cooling Tower Construction
9	359323 WA14	Executed							FlowsERVE	SF12-2009	Condensate pumps and motors
10	359323 WA16	Executed							FlowsERVE	RFP	Small and large bore LPI valves
11	506636	Executed							Sulzer	RFP	FWP 2A/2B
12	488945	Executed							Sulzer	RFP SF10-2009	FWP 1A/1B
13	505119	Executed							SPX	RFP SF01-2010	Two (2) feedwater heat exchangers FWHE 2A/2B
14	145568 WA 50, Amd 7	Executed							Siemens	RFP; continuation of work	Amended and restated WA-50 for LP turbines, HP turbines, R16 outage EWA's, LD's, additional support, and updated testing and monitoring plans
15	101658 WA 84, Amd 9	Executed							AREVA - NP	Sole Source - Original Equipment Manufacture; continuation of work.	R17 EC packages
16	101658-83, Amd 11	Executed							AREVA - NP	RFP KS12007; continuation of work	R17 EC packages

CRYSTAL RIVER UNIT 3 UPRATE
 Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
 Actual Estimated Filing: Contracts Executed

Schedule P-7

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide a list of contracts executed in excess of \$1 million including, a description of the work, the dollar value and term of the contract, the method of vendor selection, the identity and affiliation of the vendor, and current status of the contract.

CONFIDENTIAL

[25-8.0423 (8)(c), F.A.C.]

COMPANY:
 Progress Energy - FL
 DOCKET NO.:
 120009-EI

Witness: Jon Franke

For Year Ended 12/31/2013

Line No.	Contract No.	Status of Contract	Original Term of Contract	Current Term of Contract	Original Amount	Amount Expended as of Prior Year End (2012)	Amount Projected Expended in Current Year (2013)	Estimate of Final Contract Amount	Name of Contractor (and Affiliation if any)	Method of Selection & Document ID	Work Description
17	590696	Executed							SPX	RFP	FWHE 3A/3B
18	545831-01	Executed							Curiss Wright/Sciencetech	RFP	Inadequate Core Cooling Modification System
19	101659-84, Amd 11	Executed							AREVA - NP	Sole Source - Original Equipment Manufacture; continuation of work.	R17 engineering work for 2011-12
20	101659-84, Amd 12	Executed							AREVA - NP	Sole Source - Original Equipment Manufacture; continuation of work.	R17 engineering work for 2011-12
21	101659-93, Amd 13	Executed							AREVA - NP	RFP KS12007; continuation of work	R17 engineering work for 2011-12
22	101659-93, Amd 14	Executed							AREVA - NP	RFP KS12007; continuation of work	R17 engineering work for 2011-12
23	101659-84, Amd 13	Executed							AREVA - NP	Sole Source - Original Equipment Manufacture; continuation of work.	R17 engineering work for 2011-12

Note 1: Areva Contracts WA 84 and WA 93 include projected spend in 2013 that as of the filing date not have approved WA Amendments. The 2013 activity shown is to indicate expected spend for disclosure purposes - this results in aggregated spend per Contract above aggregated final estimated Contract amount as shown above. Similarly, AREVA work authorizations below \$250K are not disclosed in this filing and may be part of this variance explanation.

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual Estimated Filing: Contracts Executed

Schedule P-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

CONFIDENTIAL

COMPANY:

Progress Energy - FL

[25-6.0423 (6)(c), F.A.C.]

DOCKET NO.:

120009-E1

Witness: Jon Franko

For Year Ended 12/31/2010

Contract No.:

101859 WA 94

Major Task or Tasks Associated With:

EPU NSSS Engineering, Fuel Eng, and LAR Support for CR3

Vendor Identity:

Areva NP, Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

Sole Source

Number of Bids Received:

N/A

Brief Description of Selection Process:

N/A - OEM

Dollar Value:

Contract Status:

Executed

Term Begin:

Term End:

Nature and Scope of Work:

Contractor agrees to perform the following work more fully described in AREVA Proposal No. NSSSE06-1023.0 Revision 000 dated July 18, 2007 to furnish all engineering personnel and tools, engineering supervision and management, deliverable documents and required transportation necessary to perform the following functions in support of the Extended Power Uprate (EPU) Project Nuclear Steam Supply (NSSS) Portion for Crystal River Three (CR-3) Nuclear Power Station: Nuclear Steam Supply System (NSSS) Engineering, Fuel Engineering, Support of the Licensing Amendment Request (LAR). This work is Nuclear Safety Related.

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual Estimated Filing: Contracts Executed

Schedule P-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

CONFIDENTIAL

COMPANY: Progress Energy - FL

[25-6.0423 (B)(c), F.A.C.]

DOCKET NO.: 120009-E1

Witness: Jon Franke

For Year Ended 12/31/2013

Contract No.: 101659-93

Major Task or Tasks Associated With: EPU, BOP

Vendor Identity: Areva NP

Vendor Affiliation (specify 'direct' or 'indirect'): Direct

Number of Vendors Solicited: 5

Number of Bids Received: 3

Brief Description of Selection Process:

Areva has proven performance on MUR and NSSS with a stronger interface with vendors; learned with original A/E for BOP at CR3; Areva is the best vendor from a technical perspective and on average equal cost with opportunity to earn higher royalties.

Dollar Value: [REDACTED]

Contract Status: Executed

Term Begin: [REDACTED]

Term End: [REDACTED]

Nature and Scope of Work:

Contractor shall provide Engineering Services for CR3 Secondary Systems Uprate to support the Extended Power Uprate Project. Engineering Services shall be in accordance with Request for Proposal No. KS12007 and "Extended Power Uprate Bid Specification", dated June 25, 2007.

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual Estimated Filing: Contracts Executed

Schedule P-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

CONFIDENTIAL

COMPANY:

Progress Energy - FL

[25-6.0423 (b)(5), F.A.C.]

DOCKET NO.:

120009-EI

Witness: Jon Franke

For Year Ended 12/31/2013

Contract No.:

145569 WA 50

Major Task or Tasks Associated With:

CR3 turbine retrofit for EPU including supply of all equipment and installation

Vendor Identify:

Siemens

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

4

Number of Bids Received:

2

Brief Description of Selection Process:

Total cost lower than competing bidder. Siemens adds value by bundling all components and services.

Dollar Value:

[REDACTED]

Contract Status:

Executed

Term Begin:

[REDACTED]

Term End:

[REDACTED]

Nature and Scope of Work:

Contractor to provide all materials, equipment, and tools to supply and install High pressure Turbine Rotors, Low Pressure Turbine Rotors, Generator, and Exciter at Crystal River Unit #3 as set forth in the Contractor's offer (Proposal Number TA02-280) dated April 16, 2007, the Proposal Revision e-mail TA02-280-1 dated May 18, 2007, Mr Puneet Bahi's Installation Clarification e-mail and its Attachment dated June 4, 2007 and the terms and conditions of the Master Contract # 145569.
This work is non-safety related.

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual Estimated Filing: Contracts Executed

Schedule P-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

CONFIDENTIAL

COMPANY: Progress Energy - FL
DOCKET NO.: 120009-EI

[25.6.0423 (8)(c), F.A.C.]

Witness: Jon Franke

For Year Ended 12/31/2013

Contract No.: 101859-84, Amendment 7
Major Task or Tasks Associated With: R17 EC packages
Vendor Identity: Areva NP
Vendor Affiliation (specify 'direct' or 'indirect'): Direct
Number of Vendors Solicited: N/A
Number of Bids Received: N/A
Brief Description of Selection Process: Sole source (continuation of work under original contract WA-84)

Dollar Value: [REDACTED]
Contract Status: Executed
Term Begin: [REDACTED]
Term End: [REDACTED]

Nature and Scope of Work: R17 EC packages including LPI cross-tie, Airco Dump Valves, and Emergency Feed Pump-2.

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual Estimated Filing: Contracts Executed

Schedule P-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

CONFIDENTIAL

COMPANY: Progress Energy - FL
DOCKET NO.: 120009-EI

[25-6.0423 (B)(c),F.A.C.]

Witness: Jon Franke

For Year Ended 12/31/2013

Contract No.:

101659-84, Amendment 8

Major Task or Tasks Associated With:

R17 EC packages including LAR

Vendor Identity:

Areva NP

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

N/A

Number of Bids Received:

N/A

Brief Description of Selection Process:

Sole source (continuation of work under original contract WA-84)

Dollar Value:

[REDACTED]

Contract Status:

Executed

Term Begin:

[REDACTED]

Term End:

[REDACTED]

Nature and Scope of Work:

R17 EC packages including spent fuel, LPI X-tie modification, large transient testing, and LAR activities.

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual Estimated Filing: Contracts Executed

Schedule P-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

CONFIDENTIAL

COMPANY:

Progress Energy - FL

(25-6.0423 (8)(c),F.A.,C.)

DOCKET NO.:

120009-EI

Witness: Jon Franke

For Year Ended 12/31/2013

Contract No.:

101659-93, Amendment 9

Major Task or Tasks Associated With:

R17 EC packages for BOP.

Vendor Identity:

Areva NP

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

N/A

Number of Bids Received:

N/A

Brief Description of Selection Process:

Continuation of work under W/A-93

Dollar Value:

██████████

Contract Status:

Executed

Term Begin:

██████████

Term End:

██████████

Nature and Scope of Work:

R17 EC packages for BOP including Feedwater Heater 2A/2B, Deaerator, and Main Steam System.

CRYSTAL RIVER UNIT 3 UPDATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual Estimated Filing: Contracts Executed

Schedule P-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

CONFIDENTIAL

COMPANY:

Progress Energy - FL

(25-6.0423 (8)(c), F.A.C.)

DOCKET NO.:

120009-EI

Witness: Jon Franke

For Year Ended 12/31/2013

Contract No.:

450789

Major Task or Tasks Associated With:

Helper Cooling Tower SouthPOD

Vendor Identity:

Battle Plastics

Vendor Affiliation (specify "direct" or "indirect"):

Direct (Bid process- Indirect)

Number of Vendors Solicited:

3

Number of Bids Received:

3

Brief Description of Selection Process:

Highest rated proposal at lowest cost. Bidder recommended by engineering firm Mesa.

Dollar Value:

Contract Status:

Suspended

Term Begin:

Term End:

Nature and Scope of Work:

Fiberglass reinforced piping for Helper Cooling Tower SouthPOD.

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual Estimated Filing: Contracts Executed

Schedule P-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

CONFIDENTIAL

COMPANY:

Progress Energy - FL

[25-6.0423 (6)(c), F.A.C.]

DOCKET NO.:

120009-E

Witness: Jon Franke

For Year Ended 12/31/2013

Contract No.:
433069

Major Task or Tasks Associated With:

Point of Discharge Cooling Tower Construction

Vendor Identity:

EvapTech

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

7

Number of Bids Received:

4

Brief Description of Selection Process:

RFP issued to 7 bidders and 4 proposals were received. Two of the four bidders were disqualified for technical and commercial reasons. EvapTech was chosen from the remaining two proposals.

Dollar Value:

[REDACTED]

Contract Status:

Suspended

Term Begin:

[REDACTED]

Term End:

[REDACTED]

Nature and Scope of Work:

Construction of the Cooling Towers due to increased discharge temperature from EPU power conditions.

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual Estimated Filing: Contracts Executed

Schedule P-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

CONFIDENTIAL

COMPANY: Progress Energy - FL
DOCKET NO.: 120009-EI

[25-8.0423 (B)(c),F.A.C.]

Witness: Jon Franko

For Year Ended 12/31/2013

Contract No:
359323-14

Major Task or Tasks Associated With:

Condensate pumps and motors

Vendor Identity:

Flowserve

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

6

Number of Bids Received:

4

Brief Description of Selection Process:

Two of the 4 bids were considered technically acceptable and the lowest cost vendor was chosen for this project.

Dollar Value:

Contract Status:

Executed

Term Begin:

Term End:

Nature and Scope of Work:

Condensate pumps and motor replacement

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual Estimated Filing: Contracts Executed

Schedule P-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

CONFIDENTIAL

COMPANY: Progress Ent
DOCKET NO.: 120009-EI

(25-6.0423 (8)(c),F.A.C.)

Witness: Jon Franko

For Year Ended 12/31/2013

Contract No.:
358323-16
Major Task or Tasks Associated With:
Small and large bore LPI valves
Vendor Identity:
Flowserve
Vendor Affiliation (specify 'direc Direct
Direct
Number of Vendors Solicited:
4
Number of Bids Received:
3
Brief Description of Selection Process:
Selected a primary vendor that could provide the majority of the valves at a reasonable cost and was technically acceptable.
Dollar Value:
[REDACTED]
Contract Status:
Executed
Term Begin:
[REDACTED]
Term End:
[REDACTED]
Nature and Scope of Work:
small and large bore LPI valves

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual Estimated Filing: Contracts Executed

Schedule P-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

CONFIDENTIAL

COMPANY: Progress Energy - FL
DOCKET NO.: 120009-EI

[25-6.0423 (8)(c),F.A.C.]

Witness: Jon Franke

For Year Ended 12/31/2013

Contract No.:
506636

Major Task or Tasks Associated With:

Main Feedwater pumps (FWP 2A/2B)

Vendor Identity:

Sulzer

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

2

Number of Bids Received:

2

Brief Description of Selection Process:

Both vendors were technically feasible and pricing was relatively close. Ultimately, Sulzer was chosen for various technical and commercial reasons.

Dollar Value:

Contract Status:

Executed

Term Begin:

Term End:

Nature and Scope of Work:

Design, manufacture, assemble, test, and ship two (2) main feedwater pumps (FWP 2A/2B)

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual Estimated Filing: Contracts Executed

Schedule P-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

CONFIDENTIAL

COMPANY:

Progress Energy - FL

[25-6.0423 (8)(c),F.A.C.]

DOCKET NO.:

120003-EI

Witness: Jon Franke

For Year Ended 12/31/2013

Contract No.:

488945

Major Task or Tasks Associated With:

Feedwater Booster Pumps (FWP 1A/1B)

Vendor Identity:

Sulzer

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

6

Number of Bids Received:

3

Brief Description of Selection Process:

Sulzer was chosen as the most technically feasible solution.

Dollar Value:

[REDACTED]

Contract Status:

Executed

Term Begin:

[REDACTED]

Term End:

[REDACTED]

Nature and Scope of Work:

Design, manufacture, assemble, and ship two (2) feedwater booster pumps (FWP 1A/1B)

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual Estimated Filing: Contracts Executed

Schedule P-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

CONFIDENTIAL

COMPANY:

Progress Energy - FL

[25-6.0423 (8)(c),F.A.C.]

DOCKET NO.:

120009-EI

Witness: Jon Franke

For Year Ended 12/31/2013

Contract No.:

505119

Major Task or Tasks Associated With:

2 feedwater heat exchangers

Vendor Identity:

SPX

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

5

Number of Bids Received:

3

Brief Description of Selection Process:

SPX was chosen as the highest rated technical bidder and lowest cost option.

Dollar Value:

Contract Status:

Executed

Term Begin:

Term End:

Nature and Scope of Work:

2 feedwater heat exchangers for installation in R17

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual Estimated Filing: Contracts Executed

Schedule F-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

CONFIDENTIAL

COMPANY:

Progress Energy - FL

DOCKET NO.:

120009-E1

[25-6.0423 (6)(c),F.A..C.]

Witness: Jon Franke

For Year Ended 12/31/2013

Contract No.:

145589 WA 50, Amendment 7

Major Task or Tasks Associated With:

CR3 turbine retrofit for EPU including supply of all equipment and installation

Vendor Identity:

Siemens

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

N/A

Number of Bids Received:

N/A

Brief Description of Selection Process:

Continuation of work under original WA-50

Dollar Value:

Contract Status:

Executed

Term Begin:

Term End:

Nature and Scope of Work:

amended and restated WA-50 for LP turbines, HP turbines, R16 outage EWA's, LO's, additional support, and updated testing and monitoring plans

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual Estimated Filing: Contracts Executed

Schedule P-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

CONFIDENTIAL

COMPANY: Progress Energy - FL

[25-6.0423 (B)(c), F.A.C.]

DOCKET NO.: 120009-EI

Witness: Jon Franke

For Year Ended 12/31/2013

Contract No.:

101659-84, Amendment 9

Major Task or Tasks Associated With:

R17 EC packages

Vendor Identify:

Areva NP

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

N/A

Number of Bids Received:

N/A

Brief Description of Selection Process:

Sole source (continuation of work under original contract WA-84)

Dollar Value:

[REDACTED]

Contract Status:

Executed

Term Begin:

[REDACTED]

Term End:

[REDACTED]

Nature and Scope of Work:

R17 EC packages

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pra-Construction Costs and Carrying Costs on Construction Cost Balance
Actual Estimated Filing: Contracts Executed

Schedule P-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

CONFIDENTIAL

COMPANY: Progress Energy - FL
DOCKET NO.: 120009-EI

[25-6.0423 (b)(6),F.A.C.]

Witness: Jon Franke

For Year Ended 12/31/2013

Contract No.:
101659-93, Amendment 11
Major Task or Tasks Associated With:
R17 EC packages for BOP.
Vendor Identity:
Areva NP
Vendor Affiliation (specify 'direct' or 'indirect'):
Direct
Number of Vendors Solicited:
N/A
Number of Bids Received:
N/A
Brief Description of Selection Process:

Continuation of work under WA-93

Dollar Value:
██████████
Contract Status:
Executed
Term Begin:
██████████
Term End:
██████████
Nature and Scope of Work:
R17 EC packages for BOP.

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual Estimated Filing: Contracts Executed

Schedule P-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

CONFIDENTIAL

COMPANY: Progress Energy - FL
DOCKET NO.: 120009-EI

[25-0.0423 (B)(c),F.A.C.]

Witness: Jon Franke

For Year Ended 12/31/2013

Contract No.:

590696

Major Task or Tasks Associated With:

FWHE 3A/3B

Vendor Identity:

SPX

Vendor Affiliation (specify "direct" or "indirect"):

Direct

Number of Vendors Solicited:

3

Number of Bids Received:

3

Brief Description of Selection Process:

RFP SP03-2011

Dollar Value:

██████████

Contract Status:

Executed

Term Begin:

██████████

Term End:

██████████

Nature and Scope of Work:

FWHE 3A/3B procurement

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual Estimated Filing: Contracts Executed

Schedule P-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

CONFIDENTIAL

COMPANY:

Progress Energy - FL

DOCKET NO.:

120009-#2

[25-6.0420 (8)(6),F.A.C.]

Witness: Jon Franke

For Year Ended 12/31/2013

Contract No.:

545831-01

Major Task or Tasks Associated With:

Inadequate Core Cooling Modification System

Vendor Identity:

Carliss Wright/Scintech

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

5

Number of Bids Received:

4

Brief Description of Selection Process:

RFP SF11-2010

Dollar Value:

[REDACTED]

Contract Status:

Executed

Term Begin:

[REDACTED]

Term End:

[REDACTED]

Nature and Scope of Work:

Inadequate Core Cooling Modification System

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual Estimated Filing: Contracts Executed

Schedule P-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

CONFIDENTIAL

COMPANY:

Progress Energy - FL

[25-8,0423 (0)(c),F.A.C.]

DOCKET NO.:

120009-EI

Witness: Jon Franks

For Year Ended 12/31/2013

Contract No.:

101659-84, Amendment 11

Major Task or Tasks Associated With:

R17 engineering work for 2011-12

Vendor Identity:

Areva NP, Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

N/A

Number of Bids Received:

N/A

Brief Description of Selection Process:

Sole Source, Original Equipment Manufacture; Continuation of work

Dollar Value:

Contract Status:

Executed

Term Begin:

Term End:

Nature and Scope of Work:

R17 engineering work for 2011-12

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual Estimated Filing: Contracts Executed

Schedule P-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

CONFIDENTIAL

COMPANY:

Progress Energy - FL

DOCKET NO.:

120009-EI

[25-6.0423 (8)(c),F.A.C.]

Witness: Jon Franke

For Year Ended 12/31/2013

Contract No.:

101680-84, Amendment 12

Major Task or Tasks Associated With:

R17 engineering work for 2011-12

Vendor Identify:

Areva NP, Inc

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

N/A

Number of Bids Received:

N/A

Brief Description of Selection Process:

Sole Source, Original Equipment Manufacture, continuation of work.

Dollar Value:

[REDACTED]

Contract Status:

Executed

Term Begin:

[REDACTED]

Term End:

[REDACTED]

Nature and Scope of Work:

R17 engineering work for 2011-12

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual Estimated Filing: Contracts Executed

Schedule P-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

CONFIDENTIAL

COMPANY:

Progress Energy - FL

[25-6.0423 (8)(c), F.A.C.]

DOCKET NO.:

120069-EI

Witness: Jon Franke

For Year Ended 12/31/2012

Contract No.:

101958-93, Amendment 13

Major Task or Tasks Associated With:

R17 engineering work for 2011-12

Vendor Identity:

Areva NP, Inc

Vendor Affiliation (specify "direct" or "indirect"):

Direct

Number of Vendors Solicited:

N/A

Number of Bids Received:

N/A

Brief Description of Selection Process:

RFP KS12007, Continuation of work

Dollar Value:

[REDACTED]

Contract Status:

Executed

Term Begin:

[REDACTED]

Term End:

[REDACTED]

Nature and Scope of Work:

R17 engineering work for 2011-12

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual Estimated Filing: Contracts Executed

Schedule P-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

CONFIDENTIAL

COMPANY: Progress Energy - FL
DOCKET NO.: 120009-EI

[25-6.0423 (8)(c),F.A.C.]

Witness: Jon Franke

For Year Ended 12/31/2013

Contract No.:
101659-93, Amendment 14
Major Task or Tasks Associated With:
R17 engineering work for 2011-12
Vendor Identity:
Areva NP, Inc
Vendor Affiliation (specify "direct" or "indirect"):
Direct
Number of Vendors Solicited:
N/A
Number of Bids Received:
N/A
Brief Description of Selection Process:
RFP KS12007, Continuation of work

Dollar Value:
██████████
Contract Status:
Executed
Term Begin:
██████████
Term End:
██████████
Nature and Scope of Work:
R17 engineering work for 2011-12

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual Estimated Filing: Contracts Executed

Schedule P-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

CONFIDENTIAL

COMPANY:

Progress Energy - FL

DOCKET NO.:

120009-EI

[26-G-0423 (8)(c),F.A.C.]

Witness: Jon Franke

For Year Ended 12/31/2013

Contract No.:

101659-94, Amd 13

Major Task or Tasks Associated With:

R17 engineering work for 2011-12

Vendor Identity:

Areva NP, Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

Sole Source

Number of Bids Received:

N/A

Brief Description of Selection Process:

Sole Source - Original Equipment

Dollar Value:

[REDACTED]

Contract Status:

Executed

Term Begin:

[REDACTED]

Term End:

[REDACTED]

Nature and Scope of Work:

R17 engineering work for 2011-12

CRYSTAL RIVER UNIT 3 UPRATE
 Pre-Construction Costs and Carrying Costs on Construction Cost Balance
 Actual Estimated Filing: All Contracts Executed in Excess of \$250,000 up to and including \$1,000,000

Schedule F-7B

CONFIDENTIAL

EXPLANATION: For all executed contracts exceeding \$250,000 up to and including \$1,000,000, (including change orders), provide the contract number or identifier, status, original and current contract terms, original amount, amount expended as of the end of the prior year, amount expended in the year, estimated final contract amount, name of contractor and affiliations if any, method of selection including identification of justification documents, and a description of work.

COMPANY:

Progress Energy - FL

Witness: Jon Frank

DOCKET NO.:

120008-B1

For Year Ended 12/31/2013

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)
Line No.	Contract No.	Status of Contract	Original Term of Contract	Current Term of Contract	Original Amount	Amount Expended as of Prior Year End (2012)	Projected Expended in Current Year (2013)	Estimate of Final Contract Amount	Name of Contractor (and Affiliation if any)	Method of Selection and Document ID	Work Description
1	Numerical Applications (297792-64)	Suspended							Numerical Applications	Sole Source	EPU plant parameters document and analytical input review
2	Areva (101659-93, Amd 4)	Executed							Areva	RFP KS12007	Additional BOP Scope
3	Areva (101659-84, Amd 2)	Executed							Areva	Sole Source- OEM NSSS,	Additional NSSS Scope
4	Areva (101659-93, Amd 5)	Executed							Areva	RFP KS12007	Additional BOP Scope
5	Areva (101659-84, Amd 3)	Executed							Areva	Sole Source- OEM for NSSS	Additional NSSS Scope
6	BWC (407670-03)	Suspended							BWC	ROTS&G Requal 3030 RFP	Qual of SG @ EPU conditioe 3030 Mwdr
7	ABB Inc (31824-14, Amd 2)	Executed							ABB Inc	Meas RFP	HCTS MCC's
8	Siemens Water Tech (225693-09)	Suspended							Siemens Water Tech	Meas RFP	Dual flow traveling water screens for HCTS
9	485918	Executed							Curtiss-Wright / Scientech	RFP SF 13-2009	Atmospheric dump valves
10	548483	Suspended							Impact Services, Inc.	RFP	Disposal of old MSRs from RI&E outene
11	548474	Executed							Excel Services Corp	Resource could not be secured via Guidant, so funding providing via contract for staff augmentation work	Staff augmentation in support of LAR,
12	109486, Amd's 62, 63, 67, 72, 74, 80, 81	Executed							Worley Parsons	RFP KS12007 (staff aug)	Staff augmentation services provided from original AE WP; continuation of work under Areva engineering contract.
13	101659-93, Amd 15	Executed							Areva	RFP KS12007	Additional BOP Scope
14	109486-85	Executed							Worley Parsons	Continuation of work authorized under Amendment No. 81	Personnel, Instrument Evaluation
15	Carlton Fields	Note 1	Note 1	Note 1	Note 1			Note 1	Carlton Fields	Note 1	Legal Work - PEF Crystal River #3 Unit Upgrade

Note 1: The scope, nature, and extent of legal services ultimately required is subject either to events and/or the actions and/or inactions of parties beyond the control of PEF and its legal services providers, and therefore are not amenable to determination at the time of contract execution or estimation in advance of the conclusion of legal services.



Levy Nuclear Project IPP

Request for Approval

Purpose: Gate 0 - Initiate Project Gate 1 - Go Commit
 Gate 2 - Go Build / Baseline Revision

Authorization to make new commitments up to [REDACTED]
 Authorization to spend additional funds up to [REDACTED] or May 2012 through April 2013*
 Estimated total project cost: Expected \$18.8 billion, estimate range \$15.1 billion to \$21.6 billion*

Next approval gate expected on: April 2013. Expected in-service date: Q2-2024 (Unit 1) and Q4-2025 (Unit 2).

Notes or Exceptions:

* Full Financial View; excludes AFUDC; no joint owner assumption.

Approval Required

This IPP requires approval by the: Senior Management Committee

Approvals

The parties signing below indicate by their signature that they, or the body they represent below, have reviewed the IPP and either recommend approval of or approve the above Request for Approval.

Action	Name [Type / Print]	Reviewing Position	Signature	Date
Recommend Approval	John Elnitsky	VP - New Generation Programs & Projects	(see attached)	
Recommend Approval	Vann Stephenson	GM - CDG Engineering	<i>[Signature]</i>	4/23/12
Recommend Approval	Daryl O'Cain	Director - NGPPD Business Services	<i>[Signature]</i>	4/23/12
Recommend Approval	Peter Toomey	Legal Entity Finance VP	(see attached)	
Senior Management Committee Approval				
Approve	Bill Johnson	Chairman, President & CEO - PGN	<i>[Signature]</i>	4/23/12
Approve	Vinny Dolan	President & CEO - PGN Florida	(see attached)	
Approve	Jeffrey J. Lyash	Executive VP - Energy Supply	<i>[Signature]</i>	4/23/12
Approve	Paula Sims	Senior VP - Corporate Development & Improvement	<i>[Signature]</i>	4/23/12
Approve	Mark F. Mulhern	Chief Financial Officer	<i>[Signature]</i>	4/23/12



Levy Nuclear Project IPP

Request for Approval

Purpose: Gate 0 - Initiate Project Gate 1 - Go Commit
 Gate 2 - Go Build / Baseline Revision

Authorization to make new commitments up to [REDACTED]
 Authorization to spend additional funds up to [REDACTED] for May 2012 through April 2013 *
 Estimated total project cost: Expected \$18.8 billion, estimate range \$15.1 billion to \$21.6 billion *
 Next approval gate expected on: April 2013. Expected in-service date: Q2-2024 (Unit 1) and Q4-2025 (Unit 2).

Notes or Exceptions:

* Full Financial View; excludes AFUDC; no joint owner assumption.

Approval Required

This IPP requires approval by the: Senior Management Committee

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Recommend Approval	Daryl O'Cain	Director - NGPPD Business Services		
Recommend Approval	Peter Toomey	Legal Entity Finance VP		4/23/12
Senior Management Committee Approval				
Approve	Bill Johnson	Chairman, President & CEO - PGN		
Approve	Vinny Dolan	President & CEO - PGN Florida		4/24/12
Approve	Jeffrey J. Lyash	Executive VP - Energy Supply		
Approve	Paula Sims	Senior VP - Corporate Development & Improvement		
Approve	Mark F. Mulhern	Chief Financial Officer		

The LNP project team further recommends continued funding of approximately [REDACTED] for the period May 1, 2012 through April 30, 2013. Anticipated capital expenditures for the three-year period 2013-2015 are projected to be [REDACTED]. The project team will return in mid-2013 with an update and any needed funding requests.

2) Scope

When completed, the Levy project will add approximately 1,105 MWe of electrical generating resources to the PEF system in the summer of 2024, and 1,105 MWe of electrical generating resources to its system eighteen months later, with two state-of-the-art Westinghouse AP1000™ Advanced Passive nuclear power plants in Levy County, Florida.

The transmission requirements as include two (2) new 500/230kV substations, approximately 91 miles of 500 kV and 88 miles of 230kV transmission lines, upgrades to five (5) transmission substations and two (2) new distribution substations, as well as certain low-voltage line upgrades to accommodate the added nuclear generation. Additional system planning studies that may impact overall Levy Transmission project scope are expected to be conducted after COL issuance, which is currently projected for April 2013.

The Levy COLA scope is being revised to include seismic evaluation updates and other information in response to recent RAIs resulting from the Fukushima event. The NRC commissioners have approved SECY 12-0025, which contains lessons learned from the Fukushima accident and which was the basis for the Levy RAIs requesting additional information and evaluations in areas such as Seismic, Flooding and Emergency Planning.

Based on the revised commercial operation dates, the near-term non-COLA scope of work primarily consists of the following activities:

1. Amend the long-lead equipment (LLE) change orders;
2. Manage the LLE disposition;
3. Conduct AP1000™ design reviews;
4. Participate on the APOG Licensing, Operations, and Engineering Committees;
5. Evaluate/disposition OE from China and domestic AP1000™ projects;
6. Conduct post-receipt COL maintenance, including evaluation of DCP departures, required license change evaluations, and resulting COL updates; and
7. Assign Progress Energy engineering, project controls, and construction personnel to Vogtle and/or V.C. Summer projects.

3) Key Milestones & Project Gates

Due to the shift in the project commercial operation dates, the project schedule has been re-baselined. The following table highlights the key project milestones:

Key Milestones & Project Gates				
Milestone	Date			Critical Path (Y/N)
	Baseline	Forecast	Actual	
FEIS	Apr-12	Apr-12		N
FSER	Sep-12	Sep-12		N
Receive COL	Q2-13	Q2-13		N
[REDACTED]	[REDACTED]	[REDACTED]		N
Resume Site Specific Engineering	Q2-15	Q2-15		Y
Resume Transmission Work	Q1-16	Q1-16		Y
[REDACTED]	[REDACTED]	[REDACTED]		Y
[REDACTED]	[REDACTED]	[REDACTED]		Y
First Nuclear Concrete - Unit 1	Q1-20	Q1-20		Y
First Nuclear Concrete - Unit 2	Q2-21	Q2-21		Y
Unit 1 In-Service Date	Q2-24	Q2-24		Y
Unit 2 In-Service Date	Q4-25	Q4-25		Y

4) Estimated Project Cost

a) Estimate at Completion

The project team assumed the following:

1. Class 5 Estimate (According to AACEI Guidelines);
2. In-service date for Unit 1 is Q2-2024 and Unit 2 is Q4-2025;
3. EPC Consortium's current base contract price is used in the estimate basis;
4. [REDACTED]
5. [REDACTED]
6. No EPC Agreement termination costs are included in this estimate;
7. Maintain current disposition status of all LLE;
8. Existing transmission scope is included in base estimate. Adjustments for potential changes in transmission scope due to the change in the in-service date have been made using a probabilistic/EMV approach; and
9. Estimate excludes AFUDC.

The table below provides the key components of the estimate (\$ in millions):

#	Description	Paid to Date Costs (thru Dec, 2011)	Estimate to Complete (ETC)	Total - Most Likely	% of Total Project	Range	
						Min	Max
1	Transmission						
2	Subtotal- Transmission						
4	Generation						
5	EPC						
6							
7							
8							
9							
10	Subtotal EPC						
12	Owner Managed Scope						
13	COLA (excl. Labor & Contingency)						
14	Owner Managed Scope						
15	Owner Labor & Staff Augmentation						
16	Perm Plant Equip (Spares, Maintenance Equip etc.)						
17	Real Estate						
18	Other Owner Indirects (Fees, Permits, Taxes, Warranty, Ins, Temp Facilities, etc.)						
19	Subtotal Owner Managed Scope						
21	Other						
22							
23							
24	Subtotal- Other						
26	Total w/o Fuel						
28	Fuel						
29	Fuel						
30	Total with Fuel	\$675	\$18,172	\$18,846		\$15,076	\$21,610

b) Capital Expenditures by Year (no joint owner assumption made)

CapEx	PTD 2011	2012	2013	2014	2015	2016+	Total
Prior IPP							17,635.5
This IPP							18,846.3
Difference							(1,210.8)

Note: Amounts above exclude AFUDC.

CapEx	PTD 2011	2012	2013	2014	2015	2016+	Total
COLA (excl. Labor, Contingency)							
Generation							
Transmission							
Total							18,846.3

Note: Amounts above exclude AFUDC.

5) Post Implementation Incremental Operational Costs

Post Implementation Incremental Operational Costs (\$ Millions)					
Operational Cost	2024	2025	2026	2027	2028
O&M expense					
Fuel					
Maintenance capital					

Notes: (1) Fixed O&M, Variable O&M (Nuclear Refueling); (2) Includes \$1/MWh back-end cost; (3) Assumed to begin 10 years after in-service date.

6) Industry Experience and Benchmarking

In March 2011, a benchmark was performed at South Texas Units 3 & 4 reviewing their COL Configuration Management (CM) Program. The benchmark identified one action item; to develop a pre-operational configuration management program for LNP that includes input from the generic AP1000™ configuration management program and South Texas CM procedures obtained during the benchmark. This action item is due May-2012.

In 2011, self assessments were completed to identify lessons learned for Operational Readiness/License Implementation (AR# 446582) and Environmental Permitting (AR# 440890).

The following benchmarking activities are scheduled for 2012/2013:

- Nuclear Design Control Program for COL Maintenance; Vogtle 3 & 4, Q2-2012 (AR 511039)
- Operations Readiness Schedule; V.C. Summer 2 & 3 and Vogtle 3 & 4, Q2-2012 (AR 511013)
- License Configuration Management Program, AP1000™ Design Center Working Group, Q2-2012 (AR 530868)
- Nuclear Construction Engineering Organization, Interfaces, and Operational Readiness; V.C. Summer 2 & 3, Q3-2013 (AR 511060)

Additionally, OE and CE are shared through participation in the APOG Executive, Engineering, Licensing, Operations, and Construction Experience Committees as well as the various APOG subcommittees. New Nuclear Plant OE and CE are also provided by non-APOG organizations including the NEI New Plant Working Group and INPO New Plant Deployment organization.

Finally, NGPP also holds weekly meetings to review OE and CE items to determine if the information is potentially applicable to the Levy Project and/or the AP1000™ new reactor design. Since 2011, 32 events have been further evaluated specific to the Levy Project and an additional 28 items have been forwarded to the APOG Construction Experience Committee for AP1000™ standard plant consideration.

7) Risk Assessment

The Enterprise Risk Management Framework (ERM-SUBS-00021) was followed to identify the standardized risk types for the project. The major risks for this project are summarized below.

a) Risk Matrix - COLA

Risks for the Levy COLA are identified, assessed and categorized by following PJM-SUBS-00008.

Probability		Impact				
Very High [90-100%]						
High [66-89%]						
Moderate [34-65%]						
Low [11-33%]						
Very Low [0-10%]						
		Minimal	Moderate	Significant	Severe	Critical
		<\$2M	<\$5M	<\$10M	<\$15M	>\$15M

Quantification of Risk – COLA:

Expected Monetary Values [Total Risk Exposure]		
No.	Risk Name	EMV (\$ Millions)
4	Contested hearings could impact schedule	
5		
7	Delay in environmental permit review and issuance	
8	QA program implementation	
9	Resolution of LEDPA analysis for USACE could delay licensing proceedings	
	Total Risk Exposure - All Risks [\$M]	



Levy Nuclear Project IPP

Please note, Risks #1 through 3 (regarding changes to security rules, Probable Maximum Tsunami RAI, and Seismic/Structural RAI, respectively) have been closed. Risk #6 (Impact of Fukushima on regulatory and political environment) has been triggered.

b) Risk Descriptions and Mitigation Strategy - COLA

Risk #4: Contested Hearings Could Impact Schedule or Cost

Impact to:

Cost	<input checked="" type="checkbox"/>	Schedule	<input checked="" type="checkbox"/>	Performance	n/a	Environmental	n/a	Safety	n/a
------	-------------------------------------	----------	-------------------------------------	-------------	-----	---------------	-----	--------	-----

Risk: IF contentions filed and admitted by ASLB are not thoroughly addressed or if new contentions are filed and admitted due to the recent events in Japan, THEN the contested hearing could result in unfavorable recommendation by ASLB and delay in COL or require additional manhours for NRC to support.

Trend: Current Ranking = Green Prior IPP Ranking = Green

Mitigation Plan:

- Conduct detailed witness preparation for each area of contention.
- Provide response to ASLB for any new or revised contentions.



Impact to:

Cost	<input checked="" type="checkbox"/>	Schedule	n/a	Performance	n/a	Environmental	n/a	Safety	n/a
------	-------------------------------------	----------	-----	-------------	-----	---------------	-----	--------	-----

Risk:

Trend: Current Ranking = Green Prior IPP Ranking = Green

Mitigation Plan:

-
-
-
-

Quantification of Risk – Near-Term Non-COLA:

Expected Monetary Values [Total Risk Exposure]			
No.	Risk Name	Total Cost Impact (\$ Millions)	Project Risk Exposure - EMV (\$ Millions)
5	Modified Transmission Scope Uncertainty	█	█
6	█	█	█
8	█	█	█
10	Change in Timing and Scope of Crystal River Switchyard work	█	█
11	█	█	█
12	Recruiting Nuclear Operators	█	█
13	Land Acquisition required to support transmission, pipeline routing and wetland mitigation	█	█
16	RCC Test Pad Resolution	█	█
17	Aquifer Performance Test	█	█
Total Risk Exposure - All Risks [\$M]		█	█

Please note Risks #1, 2, 3, 4, 7, 14, 15, and 18 have been closed or triggered.

d) Risk Descriptions and Mitigation Strategy – Near-term non-COLA

Risk #5: Modified Transmission Scope Uncertainty

Impact to:

Cost	<input checked="" type="checkbox"/>	Schedule	<input checked="" type="checkbox"/>	Performance	n/a	Environmental	n/a	Safety	n/a
------	-------------------------------------	----------	-------------------------------------	-------------	-----	---------------	-----	--------	-----

Risk: IF the revised Transmission Study or other transmission system changes impact the scope of work, THEN both cost and schedule may be impacted.

Trend: Current Ranking = Green Prior IPP Ranking = Green

Mitigation Plan: PEF has outlined a timeline to do a Transmission Study that will confirm the transmission scope of work. Following the study, PEF will assess the impacts and adjust the scope accordingly.

[REDACTED]

Impact to:

Cost	<input checked="" type="checkbox"/>	Schedule	<input checked="" type="checkbox"/>	Performance	n/a	Environmental	n/a	Safety	n/a
------	-------------------------------------	----------	-------------------------------------	-------------	-----	---------------	-----	--------	-----

Risk:

[REDACTED]

Trend:

Current Ranking = Red Prior IPP Ranking = Red

Mitigation Plan:

[REDACTED]

[REDACTED]

Impact to:

Cost	<input checked="" type="checkbox"/>	Schedule	<input checked="" type="checkbox"/>	Performance	n/a	Environmental	n/a	Safety	n/a
------	-------------------------------------	----------	-------------------------------------	-------------	-----	---------------	-----	--------	-----

Risk:

[REDACTED]

Trend:

Current Ranking = Green Prior IPP Ranking = Green

Mitigation Plan:

[REDACTED]

Risk #10: Change in Timing and Scope of Crystal River Switchyard work

Impact to:

Cost	<input checked="" type="checkbox"/>	Schedule	n/a	Performance	n/a	Environmental	n/a	Safety	n/a
------	-------------------------------------	----------	-----	-------------	-----	---------------	-----	--------	-----

Risk:

IF the revised transmission study or other transmission system changes requires additional work to be done at the Crystal River Substation , THEN there is an increased potential that this will adversely affect the cost and schedule of this work.

Trend:

Current Ranking = Green Prior IPP Ranking = Green

Mitigation Plan:

PEF plans to re-conduct a transmission study that will confirm the transmission scope. Following the study, the project team will inform management of any changes and will adjust the plan accordingly.

[REDACTED]

Impact to:

Cost	<input checked="" type="checkbox"/>	Schedule	<input checked="" type="checkbox"/>	Performance	n/a	Environmental	n/a	Safety	n/a
------	-------------------------------------	----------	-------------------------------------	-------------	-----	---------------	-----	--------	-----

Risk:

[REDACTED]

Trend: Current Ranking = Green Prior IPP Ranking = Green.

Mitigation Plan:

[REDACTED]

Risk #12: Recruiting Nuclear Operators

Impact to:

Cost	<input checked="" type="checkbox"/>	Schedule	n/a	Performance	n/a	Environmental	n/a	Safety	n/a
------	-------------------------------------	----------	-----	-------------	-----	---------------	-----	--------	-----

Risk: IF PEF is unable to attract the necessary number of nuclear operators to support startup, commissioning and operations, THEN PEF may need to have to train a higher percentage of new reactor operators than planned which potentially could affect the project cost and schedule.

Trend: Current Ranking = Green Prior IPP Ranking = Green

Mitigation Plan: PEF will develop a staffing and recruiting plan to support the project.

Risk #13: Land Acquisition required to support transmission, pipeline routing and wetland mitigation

Impact to:

Cost	<input checked="" type="checkbox"/>	Schedule	n/a	Performance	n/a	Environmental	n/a	Safety	n/a
------	-------------------------------------	----------	-----	-------------	-----	---------------	-----	--------	-----

Risk: IF the percentage of parcels in eminent domain is greater than planned, THEN PEF may need to pay additional money.

Trend: Current Ranking = Green Prior IPP Ranking = Green

Mitigation Plan: PEF will manage the land acquisition process using the Land Acquisition Plan and inform management of potential trends.

CapEx Sensitivities						
041012 - 50% Ownership, 2024 COD - 6.47% Levy Case Versus All Gas CPVRR						
\$Million						
Mid Fuel Reference Case	LNP CapEx (15%)	LNP CapEx (5%)	Mid Fuel Reference	LNP CapEx +5%	LNP CapEx +15%	LNP CapEx +25%
No CO2	(\$2,073)	(\$2,592)	(\$2,852)	(\$3,111)	(\$3,631)	(\$4,150)
EPA WM	\$124	(\$395)	(\$655)	(\$914)	(\$1,433)	(\$1,953)
CRA WM	\$1,546	\$1,027	\$768	\$508	(\$11)	(\$530)
EPRI Full	\$2,817	\$2,298	\$2,039	\$1,779	\$1,260	\$741
EPRI Ltd	\$5,863	\$5,344	\$5,084	\$4,825	\$4,305	\$3,786

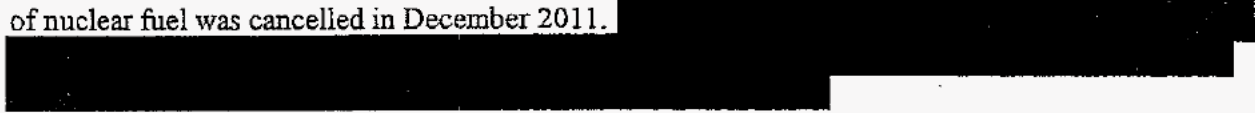
As in previous analyses, the Levy Nuclear Project is preferred to the all-gas case in the majority of the scenarios studied.

9) Organization

No staffing changes are expected in the near term to support the scope identified in this updated IPP. Engineering and Licensing will remain at current staffing levels to support obtaining and maintaining the Levy COL. Additional project support is provided by NGPP’s Project Coordination and Performance Improvement Section in the areas of project controls and performance improvement. Other Progress Energy internal organizations such as Service Company Finance, Environmental Services, and Legal provide additional project support. In 2013, it is anticipated that Progress Energy engineering, project controls, and construction personnel will be assigned to the Vogtle and/or V.C. Summer projects in order to collect OE and CE to be applied to the Levy project.

10) Contract & Procurement Strategy

The table below identifies the major contracts that have been issued by PEF for the Levy Project. PEF has contracted with the Joint Venture Team (JVT) of Sargent & Lundy, CH2M Hill, and Worley Parsons for preparation and support of the COLA, SCA, and SCA Conditions of Certification. PEF has contracted with a Consortium comprised of Westinghouse Electric Company and Stone & Webster for the engineering and procurement of plant equipment (including the nuclear island and balance-of-plant equipment) as well as for the construction of the plant. Finally, PEF has contracted with Environmental Services Inc. to complete detail design to the wetland mitigation plan for the LNP and associated transmission lines. The contract with WEC for the fabrication of the initial core load of nuclear fuel was cancelled in December 2011.



PEF continues to focus work on obtaining the COL for the LNP from the NRC and obtaining or fulfilling other regulatory permit requirements for the project, while minimizing near-term costs until after the COL is obtained.

The EPC Agreement with the Consortium is currently under a partial suspension until the LNP COL is obtained from the NRC, which as noted above is currently expected in the second quarter of 2013. The Company will continue with all of the work necessary to obtain the COL during 2012 and 2013 and does not need to take any action at this time with regard to the EPC Agreement. Any changes to the current EPC Agreement will be reviewed after receipt of the COL, [REDACTED]

Summary of Contract Status -\$1M & above (\$ Millions)							
Vendor Name	Cost item	Original est'd value	Executed or current est'd value	Change Order / Amend.	Cumulative amended Value (Notes 2, 3)	Status	Contract type
EPC Consortium (Westinghouse Electric Company, Stone & Webster Inc.)	EPC	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	Active	[REDACTED]
Joint Venture Team (Sargent & Lundy, CH2M Hill, WorleyParsons)	Lic	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	Active	[REDACTED]
Environmental Services Inc.	Env	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	Closed	[REDACTED]

Note 1 – [REDACTED]

Note 2 – [REDACTED]

Note 3 – [REDACTED]

10A) LLE Update

LLE change orders to adjust the storage, warranty and remanufacturing terms will need to be negotiated with the Consortium to support the shift in schedule. The following table outlines the current disposition status of the LLE components and the estimated near-term spend.

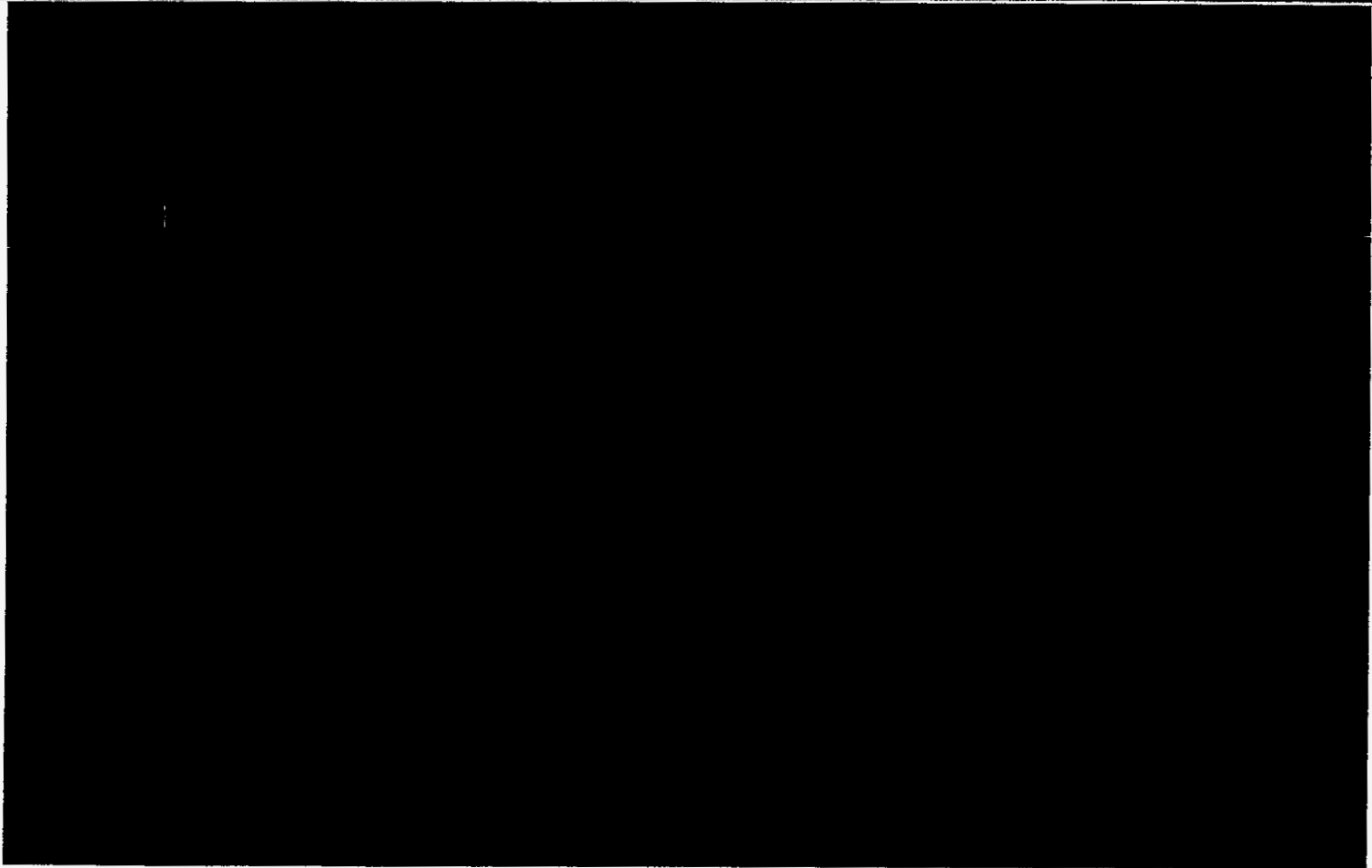
Equipment Name	Equipment Manufacturer	Current Disposition Status	2012 Estimated Costs (\$M)	2013 Estimated Costs (\$M)	Total 2012-2013 (\$M)
[REDACTED]					

11) Change in Inventory Detail

As noted above, PEF has contracted with a Consortium comprised of Westinghouse Electric Company and Stone & Webster for the engineering and procurement of plant equipment (including the nuclear island and balance-of-plant equipment) as well as for the construction of the plant. This Contract also includes the initial inventory needed, and the associated costs are included in the total project costs presented in Section 4 above.

[REDACTED]

Long Lead Equipment Status/Spend



CONFIDENTIAL

Docket 120009
Progress Energy Florida
Exhibit No. _____ (JE-7)
Page 1 of 1

Revised Exhibit B
(copy #2)

PROGRESS ENERGY FLORIDA
In re: Nuclear Cost Recovery Clause
Docket 120009-EI
Second Request for Confidential Classification

Exhibit B

REDACTED

DOCUMENT NO. DATE
02749-12 4/30/12
FPSC - COMMISSION CLERK

Docket No. 120009
Progress Energy Florida
Exhibit No. ____ (TGF-1)
SCHEDULE APPENDIX
REDACTED

EXHIBIT (TGF-1)

PROGRESS ENERGY FLORIDA, INC.
LEVY COUNTY NUCLEAR UNITS 1 and 2
COMMISSION SCHEDULES (AE-1 Through AE-7B)

JANUARY 2012 - DECEMBER 2012
ACTUAL / ESTIMATED
DOCKET NO. 120009-EI

LEVY COUNTY NUCLEAR UNITS 1 & 2
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual / Estimated Filing: Contracts Executed

Schedule AE-7

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

For all executed contracts exceeding \$1,000,000 including change orders, provide the contract number of identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value, current contract status, the current term of the contract, and the current nature / scope of work.

REDACTED

COMPANY:
 Progress Energy - FL
 DOCKET NO.:
 120009-EI

[25-8.0423 (B)(c), F.A.C.]

Witness: J. Einbly

For Year Ended 12/31/2012

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	
Line No.	Contract No.	Status of Contract	Original Term of Contract	Current Term of Contract	Original Amount	Actual Expended as of Prior Year End (2011)	Estimated Amount Expended in Current Year (2012)	Estimate of Final Contract Amount	Name of Contractor (and Affiliation if any)	Method of Selection & Document ID	Work Description
1	N/A	Executed							Purchase Agreement for Rayonier Forest Resources	Purchase based on final results from site down select analysis that determined most suitable site to locate the plant.	Purchase Land for LNP. Final contract amount includes costs to complete site search, recording fees, and documentary stamps; and final payment in 2013.
2	00256934-00003 Amendment 1-5	Completed							Joint Venture Team (Sargenti & Lundy, CH2M Hill, & Worley Parsons)	Sole Source. Award for Phase II support of the COLA submittal (Reference contract 255934-02)	Combined Operating License Application (COLA) preparer - support to respond to NRC Requests for Additional Information and other COLA support.
3	255634-06 Amendment 1-5	Completed							Joint Venture Team	Sole Source to SCA vendor to provide consistency between the two filings (NRC for COLA & FDEP for SCA).	Perform LNP Site Certification project 2009 Follow-on Activities.
4	255634-09 Amendment 1-5	Executed							Joint Venture Team	Sole Source. Award for Phase III support of the COLA submittal (Reference contract 255934-02)	LNP Phase III (Initial Scope - COLA Revision 2) Incorporate RCC Specialty Test, Foundation Calcs Rev-Contract will be amended as new COLA Phase III work scope is finalized.
5	414310	Executed (continue partial suspension with schedule shift)							Westinghouse Electric Co. LLC.	Sole Source. Award based on vendor being the constructor of the selected RX technology.	To design, engineer, supply, equip, construct and install a fully operational two unit AP1000 Facility at the Levy Nuclear Plant Site. Final contract amount includes change orders.
6	551338 Amendment 1-3	Completed							Environmental Services INC	RFP Process	Provide Wetland Mitigation Detailed Design Plan for Levy. In particular it addresses the work necessary to provide the final design level of detail to support the Section 404 permit application and post-certification submittals.
7	N/A	Executed							NUStart Energy Development LLC	Membership Agreement in Industry Organization	Preparation of Reference Combined License Applications for Westinghouse and GE Designs.
8	N/A	Note 1	Note 1	Note 1	Note 1		Note 1	Note 1	Hopping, Green & Sams	Note 1	Legal Work - Levy Site Certification
9	N/A	Note 1	Note 1	Note 1	Note 1		Note 1	Note 1	Palisbury Winthrop Shaw Pittman	Note 1	Legal Work - Levy COLA Work and COLA Conditions
10	N/A	Note 1	Note 1	Note 1	Note 1		Note 1	Note 1	Carlton Fields	Note 1	Legal Work - PEF Levy Units 1 & 2

Note 1: The scope, nature, and extent of legal services ultimately required is subject either to events and/or the actions and/or inactions of parties beyond the control of PEF and its legal services providers, and therefore are not amenable to determination at the time of contract execution or estimation in advance of the conclusion of legal services.

Schedule AE-7A

LEVY COUNTY NUCLEAR UNITS 1 & 2
Site Selection/Preconstruction Costs and Carrying Costs on Construction Cost Balance
Actual / Estimated Filing: Contracts Executed

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: Progress Energy - FL
DOCKET NO.: 120009-EI

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

REDACTED

[26-6.0423 (B)(6), F.A.C.]

Witness: J. Eshelby

For Year Ended 12/31/2012

Contract No.: N/A

Major Task or Tasks Associated With: Purchase of property to site the Levy Nuclear Plant.

Vendor Identity: Rayonier Forest Resources, L.P. (seller)

Vendor Affiliation (specify "Direct" or "Indirect"): Indirect (Vertical Integration (buyer) on behalf of Progress Energy)

Number of Vendors Solicited: Purchased based on results of site downselect analysis that determined the most suitable site for the plant.

Number of Bids Received: N/A

Brief Description of Selection Process: Property was selected based on the site selection process analysis to determine most suitable site for the nuclear facility.

Dollar Value: [REDACTED]

Contract Status: Executed

Term Began: [REDACTED]
Term Ended: [REDACTED]

Nature and Scope of Work: Purchase and Sale Agreement. The seller was Rayonier Forest Resources, L.P. Sold Approximately 3,000 acres to Progress Energy for siting Levy Nuclear Plant.

LEVY COUNTY NUCLEAR UNITS 1 & 2
Site Selection/Preconstruction Costs and Carrying Costs on Construction Cost Balance
Actual / Estimated Filing: Contracts Executed

Schedule AE-7A

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: Progress Energy - FL
DOCKET NO.: 120009-EI

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

REDACTED

[25-6.0423 (8)(c),F.A.C.]
Witness: J. Einitsky
For Year Ended 12/31/2012

Contract No., 00256934-00005

Major Task or Tasks Associated With: providing support for the Levy Nuclear Plant COLA Development Phase II, for the period between when the NRC has accepted the application and NRC application approval.

Vendor Identity: Joint Venture Team - Sargent & Lundy, CH2M Hill, & Worley Parsons

Vendor Affiliation (specify "direct" or "indirect"): Direct

Number of Vendors Solicited: 1

Number of Bids Received: 1

Brief Description of Selection Process: This authorization is for Phase II support of the Levy COL Application (reference contract 255934-02). An Impact Evaluation was submitted to document project scope, schedule, cost and risk. The

Dollar Value: [REDACTED]

Contract Status: Completed

Term Begin: [REDACTED]
Term End: [REDACTED]

Nature and Scope of Work:

Provide support for the Levy Nuclear Plant (LNP) COL Application approval by the NRC, including support for Requests for Additional Information (RAI). Major tasks include:
Task 1 - Westinghouse/NUStart document / RAI Response Reviews
Task 2 - Levy Nuclear Plant Simple RAIs
Task 3 - LNP Complex RAIs and Evaluations
Task 4 - LNP COLA Revisions/CCD Departure Report
Task 5 - Project Management
Task 6 - NRC 2010 Audit

LEVY COUNTY NUCLEAR UNITS 1 & 2

Site Selection/Preconstruction Costs and Carrying Costs on Construction Cost Balance
Actual / Estimated Filing: Contracts Executed

Schedule AE-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

REDACTED

[25-6.0423 (8)(c), F.A.C.]

COMPANY:

Progress Energy - FL

Witness: J. Ehrtsky

DOCKET NO.:

120009-EJ

For Year Ended 12/31/2012

Contract No.: 00265934-00006

Major Task or Tasks Associated With: Perform LNP Site Certification projected 2009 Follow-on Activities.

Vendor Identity: Joint Venture Team - Sargent & Lundy, CH2M Hill, & Worley Parsons

Vendor Affiliation (specify 'direct' or 'indirect'): Direct

Number of Vendors Solicited: 1

Number of Bids Received: 1

Brief Description of Selection Process: This authorization is for support of the Levy Site Certification. An Impact Evaluation was submitted to document project scope, schedule, cost and risk. The Impact evaluation is challenged with

Dollar Value:

[REDACTED]

Contract Status:

Completed

Term Begin:

[REDACTED]

Term End:

Nature and Scope of Work:

Provide support for the Levy Nuclear Plant (LNP) Site Certification, including support for Requests for Additional Information (RAI). Major tasks include:
Task 15 - Environmental Report/SCA Follow On Activities
Task 16 - SCA Rev 3

LEVY COUNTY NUCLEAR UNITS 1 & 2
Site Selection/Preconstruction Costs and Carrying Costs on Construction Cost Balance
Actual / Estimated Filing: Contracts Executed

Schedule AE-7A

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: Progress Energy - FL
DOCKET NO.: 120009-E1

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

- REDACTED

[25-6.0423 (b)(6), F.A.G.]
Witness: J. Ebleky
For Year Ended 12/31/2012

Contract No.: 00255934-00009

Major Task or Tasks Associated With: LNP PHASE II (INITIAL SCOPE - COLA REVISION 2)

Vendor Identity: Joint Venture Team - Sargent & Lundy, CH2M HILL, & Woodley Parsons

Vendor Affiliation (specify 'direct' or 'indirect'): Direct

Number of Vendors Solicited: 1

Number of Bids Received: 1

Brief Description of Selection Process: This authorization is for support of the Levy Site Certification, Levy COLA Revision 2 for submittal to the NRC.

Date Voted: [REDACTED]

Contract Status: Executed

Term Begin: [REDACTED]
Term End: [REDACTED]

Notes and Scope of Work:

Provide support for the Levy Nuclear Plant (LNP) Site Certification, including support of Levy COLA Revision 2 for submittal to the NRC.

Task 9 - COLA Revisions

Task 10 - Project Management

Task 11 - Environmental Support

Task 12 - RCC Testing

Task 13 - ASER Review & ACRS Meeting

Task 14 - ASLB Hearing Support

LEVY COUNTY NUCLEAR UNITS 1 & 2
Site Selection/Preconstruction Costs and Carrying Costs on Construction Cost Balance
Actual / Estimated Filing: Contracts Executed

Schedule AE-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

REDACTED

[25-6.0423 (6)(c),F.A.C.]

COMPANY: Progress Energy - FL
DOCKET NO.: 120009-ET

Witness: J. Blitsky
For Year Ended 12/31/2012

Contract No.: 414310

Major Task or Tasks Associated With:

The contractor will design, engineer, supply, equip, construct and install a complete fully operational two unit AP1000 Facility at the Levy Nuclear Plant Site.

Vendor Identifier: Westinghouse Electric Company LLC.

Vendor Affiliation (specify 'direct' or 'indirect'): Direct

Number of Vendors Solicited: One, due to Westinghouse being the sole vendor for the reactor technology selected.

Number of Bids Received: N/A

Brief Description of Selection Process: Per approved Letter of Intent.

Dollar Value: [REDACTED]

Contract Status: Executed (Continue Partial Suspension with Schedule Shift)

Term Begins: [REDACTED]
Term Ends: [REDACTED]

Nature and Scope of Work:

Scope of Work is to design, engineer, supply, equip, construct, and install a complete and fully operational two (2) unit AP1000 Facility at Owner's Levy Nuclear Plant Site and Nearby Work Areas, including all equipment and services necessary to meet the terms and conditions of the "Engineering, Procurement and Construction Agreement Between Florida Power Corporation doing business as Progress Energy Florida, Inc., (Owner) and a consortium consisting of Westinghouse Electric Company, LLC, and Shew Stone and Webster, Inc., (Contractor), effective on December 31, 2008 .

Schedule AE-7A

LEVY COUNTY NUCLEAR UNITS 1 & 2
Site Selection/Preconstruction Costs and Carrying Costs on Construction Cost Balance
Actual / Estimated Filing: Contracts Executed

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

REDACTED

[25-6.0423 (b)(c), F.A.C.]

COMPANY: Progress Energy - FL

DOCKET NO.: 120009-EI

Witness: J. Ehrlich

For Year Ended 12/31/2012

Contract No.: 551336

Major Task or Task Associated With: Complete Detailed Design for the Wetland Mitigation Plan.

Vendor Identity: John Venture Team - Environmental Services Inc

Vendor Affiliation (specify 'direct' or 'indirect'): Direct

Number of Vendors Solicited: 0

Number of Bids Received: 4

Brief Description of Selection Process: A Request for Proposal (RFP) was completed and sent to vendors.

Dollar Value: [REDACTED]

Contract Status: Completed

Term Begin: [REDACTED]
Term End: [REDACTED]

Nature and Scope of Work:

Provide wetland mitigation detailed design plan for Levy
Supplemental surveying and design work

LEVY COUNTY NUCLEAR UNITS 1 & 2
Site Selection/Preconstruction Costs and Carrying Costs on Construction Cost Balance
Actual / Estimated Filing: Contracts Executed

Schedule AE-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

REDACTED

[25-6.0423 (8)(c), F.A.C.]

COMPANY: Progress Energy - FL
DOCKET NO.: 120008-EI

Witness: J. Ehrnsky

For Year Ended 12/31/2012

Contract No.: N/A

Major Task or Tasks Associated With:
Reference COL Preparation

Vendor Identity: NuStart Energy Development LLC

Vendor Affiliation (specify 'direct' or 'indirect'): Direct

Number of Vendors Solicited: One, membership agreement with the entity.

Number of Bids Received: N/A

Brief Description of Selection Process: N/A

Dollar Value: [REDACTED]

Contract Status: Executed

Term Begin: [REDACTED]

Term End: [REDACTED]

Nature and Scope of Work:
Preparation of Reference Combined License Applications for Westinghouse and GE Designs.

LEVY COUNTY NUCLEAR UNITS 1 & 2

Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual / Estimated Filing: All Contracts Executed in Excess of \$250,000 up to and including \$1,000,000

Schedule AE-7B

EXPLANATION: For all executed contracts exceeding \$250,000 up to and including \$1,000,000, (including change orders), provide the contract number or identifier, status, original and current contract terms, original amount, amount expended as of the end of the prior year, amount expended in the year, estimated final contract amount, name of contractor and affiliations if any, method of selection including identification of justification documents, and a description of work.

COMPANY: Progress Energy - FL

Witness: J. Einitsky

DOCKET NO.:

120009-EI

For Year Ended 12/31/2012

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	
Line No.	Contract No.	Status of Contract	Original Term of Contract	Current Term of Contract	Original Amount	Actual Expended as of Prior Year End (2011)	Estimated Amount Expended in Current Year (2012)	Estimate of Final Contract Amount	Name of Contractor (and Affiliation if any)	Method of Selection and Document ID	Work Description
1	3382-208 Amendment 1-3	Completed							Westinghouse Energy Development LLC (WEC)	Sole Source to vendor to address Nuclear Regulatory Commission (NRC) Request for Additional Information (RAI) related to the Levy Nuclear Plant Construction and Operating License Application (COLA).	Provide a Levy Nuclear Site Soil Structure Interaction Analysis for your information and use in response to NRC letter #065.
2	3382-155 Amendment 1-7	Executed							Westinghouse Energy Development LLC (WEC)	Sole Source to vendor to address Nuclear Regulatory Commission (NRC) Request for Additional Information (RAI) related to the Levy Nuclear Plant Construction and Operating License Application (COLA).	Support the COLA review process, as needed, for the Levy Nuclear Plants (LNP). Respond to Requests for Additional Information (RAI) from the regulators, design inputs & RFI's.
3	442498-03 Amendment 1-3	Executed							Southeastern Archaeological Research Inc. (SEARCH)	RFP Process	Provide Cultural Resources Services for the Certified Corridor, the R8 Corridor, and three associated properties for the Levy Project: Development of Work Plan and Survey Proposal.
4	N/A	Note 1	Note 1	Note 1	Note 1		Note 1	Note 1	Holland & Knight	Note 1	Legal Work - Levy Site Certification

Note 1: The scope, nature, and extent of legal services ultimately required is subject either to events and/or the actions and/or inactions of parties beyond the control of PEF and its legal services providers, and therefore are not amenable to determination at the time of contract execution or estimation in advance of the conclusion of legal services.

Docket No. 120009
Progress Energy Florida
Exhibit No. _____ (TGF-2)
SCHEDULE APPENDIX
REDACTED

EXHIBIT (TGF-2)

PROGRESS ENERGY FLORIDA, INC.
LEVY COUNTY NUCLEAR UNITS 1 and 2
COMMISSION SCHEDULES (P-1 Through P-8)

JANUARY 2013 - DECEMBER 2013
PROJECTION
DOCKET NO. 120009-EI

LEVY COUNTY NUCLEAR UNITS 1 & 2
Site Selection/Preconstruction Costs and Carrying Costs on Construction Cost Balance
 Projection Filing: Contracts Executed

Schedule P-7

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

For all executed contracts exceeding \$1,000,000 including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value, current contract status, the current term of the contract, and the current nature / scope of work.

REDACTED

COMPANY:
 Progress Energy - FL
 DOCKET NO.:
 120009-EI

(25-6-0423 (0)(c), F.A. C.1)

Witness: J. Einitsky

For Year Ended 12/31/2013

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	
Line No.	Contract No.	Status of Contract	Original Term of Contract	Current Term of Contract	Original Amount	Estimated Expended as of Prior Year End (2012)	Projected Amount Expended in Current Year (2013)	Estimate of Final Contract Amount	Name of Contractor (and Affiliation if any)	Method of Selection & Document ID	Work Description
1	N/A	Executed							Purchase Agreement for Reyonler Forest Resources	Purchase based on final results from site down select analysis that determined most suitable site to locate the plant.	Purchase Land for LNP. Final contract amount includes costs to complete title search, recording fees, and documentary stamps; and Final payment in 2013.
2	256934-09 Amendment 1-6	Executed							Joint Venture Team - Sargent & Lundy, CH2M Hill & Worley Parsons	Sole Source. Award for Phase III support of the COLA submittal (Reference contract 256934-02)	LNP Phase III (Initial Scope - COLA Revision 2) incorporate RCC Specialty Test, Foundation Calcs Rev-Contract will be amended as new COLA Phase III work scope identified.
3	414310	Executed (continue partial suspension with schedule s/n/s)							Westinghouse Electric Co. LLC.	Sole Source. Award based on vendor being the constructor of the selected RX technology.	To design, engineer, supply, equip, construct and install a fully operational two unit AP1000 Facility at the Levy Nuclear Plant Site. Final contract amount includes change orders.
4	N/A	Executed							NuStart Energy Development LLC	Membership Agreement in Industry Organization	Preparation of Reference Contributed License Applications for Westinghouse and GE Designs.
5	N/A	Note 1	Note 1	Note 1	Note 1		Note 1	Note 1	Hopping, Green & Bains	Note 1	Legal Work - Levy Site Certification
6	N/A	Note 1	Note 1	Note 1	Note 1		Note 1	Note 1	Pillsbury Winthrop Shaw Pittman	Note 1	Legal Work - Levy COLA Work and COLA Conditions
7	N/A	Note 1	Note 1	Note 1	Note 1		Note 1	Note 1	Carlton Fields	Note 1	Legal Work - PEF Levy Units 1 & 2

Note 1: The scope, nature, and extent of legal services ultimately required is subject either to events and/or the actions and/or inactions of parties beyond the control of PEF and its legal services providers, and therefore are not amenable to determination at the time of contract execution or estimation in advance of the conclusion of legal services.

LEVY COUNTY NUCLEAR UNITS 1 & 2
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Contracts Executed

Schedule P-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

REDACTED

[25-8.0423 (b)(c), F.A.C.]

COMPANY:

Progress Energy - FL

Witness: J. Elnitsky

DOCKET NO.:

120009-EI

For Year Ended 12/31/2013

Contract No.: N/A

Major Task or Tasks Associated With: Purchase of property to site the Levy Nuclear Plant

Vendor Identity: Rayonier Forest Resources, L.P. (seller)

Vendor Affiliation (specify 'direct' or 'indirect'): Indirect (Vertical Integration (buyer) on behalf of Progress Energy)

Number of Vendors Solicited: Purchased based on results of site downselect analysis that determined the most suitable site for the plant.

Number of Bids Received: N/A

Brief Description of Selection Process: Property was selected based on the site selection process analysis to determine most suitable site for the nuclear facility.

Dollar Value:

[REDACTED]

Contract Status:

Executed

Term Began:

[REDACTED]

Term End:

Nature and Scope of Work:

Purchase and Sale Agreement. The seller was Rayonier Forest Resources, LP. Sold Approximately 3,000 acres to Progress Energy for siting Levy Nuclear Plant.

LEVY COUNTY NUCLEAR UNITS 1 & 2
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Contracts Executed

Schedule P-7A

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: Progress Energy - FL
DOCKET NO.: 120009-EI

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

REDACTED

[25-6.0423 (8)(c), F.A.C.]
Witness: J. Elnitsky
For Year Ended 12/31/2013

Contract No.: 00255934-00009

Major Task or Tasks Associated With: LNP PHASE III (INITIAL SCOPE - COLA REVISION 2)

Vendor Identity: Joint Venture Team - Sargent & Lundy, CH2M Hill, & Worley Parsons

Vendor Affiliation (specify 'direct' or 'indirect'): Direct

Number of Vendors Solicited: 1

Number of Bids Received: 1

Brief Description of Selection Process: This authorization is for support of the Levy Site Certification, Levy COLA Revision 2 for submittal to the NRC.

Dollar Value:

[REDACTED]

Contract Status:

Executed

Term Begin:

[REDACTED]

Term End:

Nature and Scope of Work:

Provide support for the Levy Nuclear Plant (LNP) Site Certification, including support of Levy COLA Revision 2 for submittal to the NRC.

Task 9 - COLA Revisions

Task 10 - Project Management

Task 11 - Environmental Support

Task 12 - RCC Testing

Task 13 - ASER Review & ACRS Meeting

Task 14 - ASLB Hearing Support

LEVY COUNTY NUCLEAR UNITS 1 & 2
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Contracts Executed

Schedule P-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide additional details of contracts executed in excess of \$1 million including the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

REDACTED

[25-6.0423 (b)(c), F.A.C.]

COMPANY:

Progress Energy - FL

Witness: J. Elnitsky

DOCKET NO.:

120009-EI

For Year Ended 12/31/2013

Contract No.: 414310

Major Task or Tasks Associated With:

The contractor will design, engineer, supply, equip, construct and install a complete fully operational two unit AP1000 Facility at the Levy Nuclear Plant Site.

Vendor Identity: Westinghouse Electric Company LLC.

Vendor Affiliation (specify 'direct' or 'indirect'): Direct

Number of Vendors Solicited: One, due to Westinghouse being the sole vendor for the reactor technology selected.

Number of Bids Received: N/A

Brief Description of Selection Process: Per approved Letter of Intent.

Dollar Value:

[REDACTED]

Contract Status:

Executed (Continue Partial Suspension with Schedule Shift)

Term Begin:

[REDACTED]

Term End:

Nature and Scope of Work:

Scope of Work is to design, engineer, supply, equip, construct, and install a complete and fully operational two (2) unit AP1000 Facility at Owner's Levy Nuclear Plant Site and Nearby Work Areas, including all equipment and services necessary to meet the terms and conditions of the "Engineering, Procurement and Construction Agreement Between Florida Power Corporation doing business as Progress Energy Florida, Inc., (Owner) and a consortium consisting of Westinghouse Electric Company, LLC, and Shaw Stone and Webster, Inc., (Contractor), effective on December 31, 2008 .

LEVY COUNTY NUCLEAR UNITS 1 & 2
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Contracts Executed

Schedule P-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

REDACTED

[25-6.0423 (8)(c),F.A..C.]

COMPANY:

Progress Energy - FL

Witness: J. Elnitsky

DOCKET NO.:

120009-E1

For Year Ended 12/31/2013

Contract No.: N/A

Major Task or Tasks Associated With:

Reference COL Preparation

Vendor Identity: NuStart Energy Development LLC

Vendor Affiliation (specify 'direct' or 'indirect'): Direct

Number of Vendors Solicited: One membership agreement with the entity.

Number of Bids Received: N/A

Brief Description of Selection Process: N/A

Dollar Value:

[REDACTED]

Contract Status:

Executed

Term Begin:

[REDACTED]

Term End:

Nature and Scope of Work:

Preparation of Reference Combined License Applications for Westinghouse and GE Designs.

LEVY COUNTY NUCLEAR UNITS 1 & 2
 Pre-Construction Costs and Carrying Costs on Construction Cost Balance
 Initial Projection Filing: All Contracts Executed in Excess of \$250,000 up to and including \$1,000,000

Schedule P-7B

EXPLANATION: For all executed contracts exceeding \$250,000 up to and including \$1,000,000, (including change orders), provide the contract number or identifier, status, original and current contract terms, original amount, amount expended as of the end of the prior year, amount expended in the year, estimated final contract amount, name of contractor and affiliations if any, method of selection including identification of justification documents, and a description of work.

REDACTED

COMPANY: Progress Energy - FL

Witness: J. Elnitsky

DOCKET NO.:

For Year Ended 12/31/2013

120009-EI

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	
Line No.	Contract No.	Status of Contract	Original Term of Contract	Current Term of Contract	Original Amount	Estimated Expended as of Prior Year End (2012)	Projected Amount Expended In Current Year (2013)	Estimate of Final Contract Amount	Name of Contractor (and Affiliation if any)	Method of Selection and Document ID	Work Description
1	3382-155 Amendment 1-7	Executed							Westinghouse Energy Development LLC (WEC)	Sole Source to vendor to address Nuclear Regulatory Commission (NRC) Request for Additional Information (RAI) related to	Support the COLA review process, as needed, for the Levy Nuclear Plants (LNP). Respond to Requests for Additional Information (RAI) from the regulators, design
2	442488-03 Amendment 1-3	Executed							Southeastern Archaeological Research Inc. (SEARCH)	RFP Process	Provide Cultural Resources Services for the Certified Corridor, the RB Corridor, and three associated properties for the Levy Project: Development of Work Plan and Survey Proposal.
3	N/A	Note 1	Note 1	Note 1	Note 1			Note 1	Holland & Knight	Note 1	Legal Work - Levy Site Certification

Note 1: The scope, nature, and extent of legal services ultimately required is subject either to events and/or the actions and/or inactions of parties beyond the control of PEF and its legal services providers, and therefore are not amenable to determination at the time of contract execution or estimation in advance of the conclusion of legal services.

Docket No. 120009-EI
Progress Energy Florida
Exhibit No. _____ (TGF-4)

**SCHEDULE APPENDIX
REDACTED**

EXHIBIT (TGF-4)

**PROGRESS ENERGY FLORIDA, INC.
CRYSTAL RIVER UNIT 3 UPRATE
COMMISSION SCHEDULES (AE-1 Through AE-7B)**

**JANUARY 2012 - DECEMBER 2012
ACTUAL / ESTIMATED
DOCKET NO. 120009-EI**

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs as Construction Cost Balance
Actual Estimated Filings: Contracts Executed

Schedule AE-7

CONFIDENTIAL

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: Progress Energy - FL
 DOCKET NO.: 120018-BF

EXPLANATION: Provide a list of contracts executed in excess of \$1 million including a description of the work, the dollar value and term of the contract, the method of vendor selection, the identity and affiliation of the vendor, and current status of the contract.

25-0-0423 (Rev. F.A.C.)
 Witness: Jon Franks
 For Year Ended 1/31/2012

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	
Line No.	Contract No.	Status of Contract	Original Term of Contract	Current Term of Contract	Original Amount	Amount Expended as of Prior Year End (2011)	Amount Projected Expended in Current Year (2012)	Estimate of Final Contract Amount	Name of Contractor (and Affiliates, if any)	Method of Selection & Document ID	Work Description
1	101658 WA 84	Executed							AREVA - NP	Sole Source - Original Equipment Manufacture	EPU NS88 Engineering, Fuel Eng, and LAB Support for CR3
2	101658 WA 80	Executed							AREVA - NP	RFP K812007	EPU BOP
3	146580 WA 50	Executed							Siemens	RFP	CR3 turbine retrofit for EPU including supply of all equipment and installation.
4	101658 WA 84, Amd 7	Executed							AREVA - NP	Sole Source - Original Equipment Manufacture, continuation of work.	R17 EC packages
5	101658 WA 84, Amd 8	Executed							AREVA - NP	Sole Source - Original Equipment Manufacture, continuation of work.	R17 EC packages and LAR
6	101658 WA 83, Amd 9	Executed							AREVA - NP	RFP K812007; continuation of work	R17 EC packages
7	490789	Suspended							Belle Plaisance	Bid by Mess Associates	Fiberglass reinforced piping for Haber Cooling Tower South
8	433099	Suspended							Evap Tech	RFP RFB-2006	CR3 Cooling Tower Construction
9	308000 WA 14	Executed							Floesave	RF12-2006	condensate pumps and nozzles
10	358223 WA 18	Executed							Floesave	RFP	small and large bore LPI valves
11	508536	Executed							Sulzer	RFP	PWP 2A/2B
12	488445	Executed							Sulzer	RFP SF16-2008	PWP 1A/1B
13	505119	Executed							SPX	RFP BFD1-2010	two (2) feedwater heat exchangers FWHE 2A/2B
14	146580 WA 50, Amd 7	Executed							Siemens	RFP; continuation of work	amended and restated WA-50 for LP turbines, HP turbines, CR3 outage, EWA's, E/O's, additional support, and updated testing and monitoring plans
15	101658 WA 84, Amd 9	Executed							AREVA - NP	Sole Source - Original Equipment Manufacture, continuation of work.	R17 EC packages
16	101658-83, Amd 11	Executed							AREVA - NP	RFP K812007; continuation of work	R17 EC packages
17	390696	Executed							SPX	RFP	PWHE 3A/3B
18	540631-01	Executed							Onites Wash/Spentash	RFP	Inadequate Cond. Cooling Modification Exhibit
19	101658-84, Amd 51	Executed							AREVA - NP	Sole Source - Original Equipment Manufacture, continuation of work.	R17 engineering work for 2011-12
20	101658-84, Amd 12	Executed							AREVA - NP	Sole Source - Original Equipment Manufacture, continuation of work.	R17 engineering work for 2011-12
21	101658-93, Amd 13	Executed							AREVA - NP	RFP K812007; continuation of work	R17 engineering work for 2011-12
22	101658-93, Amd 14	Executed							AREVA - NP	RFP K812007; continuation of work	R17 engineering work for 2011-12
23	101658-84, Amd 13	Executed							AREVA - NP	Sole Source - Original Equipment Manufacture, continuation of work.	R17 engineering work for 2011-12

Note 1: Areva Contracts WA 84 and WA 83 include executed spend in 2012 that as of the filing date had not been approved WA Amendments. The 2012 activity shown is to indicate expected spend for disclosure purposes - this results in understated spend per Contract above represented final estimated Contract amount as shown above. Similarly, AREVA work authorizations below \$250K are not disclosed in this filing and may be part of this variance explanation.

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual Estimated Filing: Contracts Executed

Schedule AE-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

CONFIDENTIAL

COMPANY:

Progresa Energy - FL

[25-6,0423 (B)(c),F.A.C.]

DOCKET NO.:

120009-EI

Witness: Jon Franke

For Year Ended 12/31/2012

Contract No.:
101658 WA 84

Major Task or Tasks Associated With:

EPU NSSS Engineering, Fuel Eng, and LAR Support for CR3

Vendor Identity:

Areva NP, Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

Sole Source

Number of Bids Received:

N/A

Brief Description of Selection Process:

N/A - OEM

Dollar Value:

██████████

Contract Status:

Executed

Term Begin:

██████████

Term End:

██████████

Nature and Scope of Work:

Contractor agrees to perform the following work more fully described in AREVA Proposal No. NSSSE06-1023.0 Revision 000 dated July 18, 2007 to furnish all engineering personnel and tools, engineering supervision and management, deliverable documents and required transportation necessary to perform the following functions in support of the Extended Power Uprate (EPU) Project Nuclear Steam Supply (NSSS) Portion for Crystal River Three (CR-3) Nuclear Power Station: Nuclear Steam Supply System (NSSS) Engineering, Fuel Engineering, Support of the Licensing Amendment Request (LAR). This work is Nuclear Safety Related.

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual Estimated Filing: Contracts Executed

Schedule AE-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

CONFIDENTIAL

COMPANY:

Progress Energy - FL

[25-6.0423 (8)(c),F.A.C.]

DOCKET NO.:

120009-EI

Witness: Jon Franke

For Year Ended 12/31/2012

Contract No.:
101059-03

Major Task or Tasks Associated With:
EPU, BOP

Vendor Identity:
Areva NP

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct

Number of Vendors Solicited:
5

Number of Bids Received:
3

Brief Description of Selection Process:

Areva has proven performance on MUR and NSSS with a stronger interface with vendors; teamed with original A/E for BOP at CR3; Areva is the best vendor from a technical perspective and on average equal cost with opportunity to earn higher royalties.

Dollar Value:
[REDACTED]

Contract Status:
Executed

Term Begin:
[REDACTED]

Term End:
[REDACTED]

Nature and Scope of Work:

Contractor shall provide Engineering Services for CR3 Secondary Systems Uprate to support the Extended Power Uprate Project. Engineering Services shall be in accordance with Request for Proposal No. KS12007 and "Extended Power Uprate Bid Specification", dated June 25, 2007.

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual Estimated Filing: Contracts Executed

Schedule AE-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

CONFIDENTIAL

COMPANY:

Progress Energy - FL

[25-6.0423 (8)(c),F.A.C.]

DOCKET NO.:

120009-E

Witness: Jon Franks

For Year Ended 12/31/2012

Contract No.:
145589 WA 50

Major Task or Tasks Associated With:

CR3 turbine retrofit for EPU including supply of all equipment and installation

Vendor Identity:

Siemens

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

4

Number of Bids Received:

2

Brief Description of Selection Process:

Total cost lower than competing bidder. Siemens adds value by bundling all components and services.

Dollar Value:

Contract Status:

Executed

Term Begin:

Term End:

Nature and Scope of Work:

Contractor to provide all materials, equipment, and tools to supply and install High pressure Turbine Rotors, Low Pressure Turbine Rotors, Generator, and Exciter at Crystal River Unit #3 as set forth in the Contractor's offer (Proposal Number TA02-280) dated April 18, 2007, the Proposal Revision e-mail TA02-280-1 dated May 18, 2007, Mr Punsel Bahf's Installation Clarification e-mail and its Attachment dated June 4, 2007 and the terms and conditions of the Master Contract # 145589. This work is non-safety related.

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual Estimated Filing: Contracts Executed

Schedule AE-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

CONFIDENTIAL

COMPANY:

Progress Energy - FL

(25-8,0423 (9)(e), F.A. C.)

DOCKET NO.:

120009-E1

Witness: Jon Franks

For Year Ended 12/31/2012

Contract No.:

101659-84, Amendment 7

Major Task or Task Associated With:

R17 EC packages

Vendor Identifying:

Arava NP

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

N/A

Number of Bids Received:

N/A

Brief Description of Selection Process:

Sole source (continuation of work under original contract WA-84)

Dollar Value:

Contract Status:

Executed

Term Begin:

Term End:

Nature and Scope of Work:

R17 EC packages including LPI cross-tie, Almo Dump Valves, and Emergency Feed Pump-2.

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual Estimated Filing: Contracts Executed

Schedule AE-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

CONFIDENTIAL

COMPANY:

Progress Energy - FL

[25-6.0423 (8)(c), F.A.C.]

DOCKET NO.:

120008-EI

Witness: Jon Franke

For Year Ended 12/31/2012

Contract No.:

101659-04, Amendment B

Major Task or Tasks Associated With:

R17 EC packages including LAR

Vendor Identific.:

Areva NP

Vendor Affiliation (specify "direct" or "indirect"):

Direct

Number of Vendors Solicited:

N/A

Number of Bids Received:

N/A

Brief Description of Selection Process:

Sole source (continuation of work under original contract WA-04)

Dollar Value:

Contract Status:

Executed

Term Begin:

Term End:

Nature and Scope of Work:

R17 EC packages including spent fuel, LPI X-be modification, large transient testing, and LAR activities.

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual Estimated Filing: Contracts Executed

Schedule AE-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

CONFIDENTIAL

COMPANY: Progress Energy - FL
DOCKET NO.: 120009-EI

(25-6.0423 (8)(c),F.A.C.)

Witness: Jon Franke

For Year Ended 12/31/2012

Contract No.:
101658-93, Amendment 9
Major Task or Tasks Associated With:
R17 EC packages for BOP.
Vendor Identity:
Areva NP
Vendor Affiliation (specify 'direct' or 'indirect'):
Direct
Number of Vendors Solicited:
N/A
Number of Bids Received:
N/A
Brief Description of Selection Process:
Continuation of work under WA-93

Dollar Value:
██████████
Contract Status:
Executed
Term Begin:
██████████
Term End:
██████████
Nature and Scope of Work:

R17 EC packages for BOP including Feedwater Heater 2A/2B, Deaerator, and Main Steam System.

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual Estimated Filing: Contracts Executed

Schedule AE-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

CONFIDENTIAL

COMPANY:

Progress Energy - FL

[25-6.0423 (8)(c), F.A.C.]

DOCKET NO.:

120009-EJ

Witness: Jon Franke

For Year Ended 12/31/2012

Contract No.:

450789

Major Task or Tasks Associated With:

Helper Cooling Tower South/POD

Vendor Identifv.:

Bettle Plastics

Vendor Affiliation (specify 'direct' or 'indirect').:

Direct (Bid process- indirect)

Number of Vendors Solicited:

3

Number of Bids Received:

3

Brief Description of Selection Process:

Highest rated proposal at lowest cost. Bidder recommended by engineering firm Mesa.

Dollar Value:

[REDACTED]

Contract Status:

Suspended

Term Begin:

[REDACTED]

Term End:

[REDACTED]

Nature and Scope of Work:

Fiberglass reinforced piping for Helper Cooling Tower South/POD.

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual Estimated Filing: Contracts Executed

Schedule AE-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

CONFIDENTIAL

COMPANY:

Progress Energy - FL

[25-6.0423 (6)(c), F.A.C.]

DOCKET NO.:

120009-EI

Witness: Jon Franke

For Year Ended 12/31/2012

Contract No.:

433059

Major Task or Tasks Associated With:

Point of Discharge Cooling Tower Construction

Vendor Identity:

EvapTech

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

7

Number of Bids Received:

4

Brief Description of Selection Process:

RFP issued to 7 bidders and 4 proposals were received. Two of the four bidders were disqualified for technical and commercial reasons. EvapTech was chosen from the remaining two proposals.

Dollar Value:

██████████

Contract Status:

Suspended

Term Begin:

██████████

Term End:

██████████

Nature and Scope of Work:

Construction of the Cooling Towers due to increased discharge temperature from EPU power conditions.

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual Estimated Filing: Contracts Executed

Schedule AE-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

CONFIDENTIAL

COMPANY:

Progress Energy - FL

(25-0.0423 (b)(6), F.A.C.)

DOCKET NO.:

120009-EI

Witness: Jon Franke

For Year Ended 12/31/2012

Contract No.:

359323-14

Major Task or Tasks Associated With:

condensate pumps and motors

Vendor Identity:

Flowers

Vendor Affiliation (specify "direct" or "indirect"):

Direct

Number of Vendors Solicited:

8

Number of Bids Received:

4

Brief Description of Selection Process:

Two of the 4 bids were considered technically acceptable and the lowest cost vendor was chosen for this project.

Dollar Value:

[REDACTED]

Contract Status:

Executed

Term Begin:

[REDACTED]

Term End:

[REDACTED]

Nature and Scope of Work:

Condensate pumps and motor replacement

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual Estimated Filing: Contracts Executed

Schedule AE-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

CONFIDENTIAL

COMPANY:

Progress Energy - FL

[25-6.0423 (b)(6),F.A.C.]

DOCKET NO.:

120009-EI

Witness: Jon Franka

For Year Ended 12/31/2012

Contract No.:
359323-16

Major Task or Tasks Associated With:

small and large bore LPI valves

Vendor Identity:

Flowserve

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

4

Number of Bids Received:

3

Brief Description of Selection Process:

Selected a primary vendor that could provide the majority of the valves at a reasonable cost and was technically acceptable.

Dollar Value:

██████████

Contract Status:

Executed

Term Begin:

██████████

Term End:

██████████

Nature and Scope of Work:

small and large bore LPI valves

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual Estimated Filing: Contracts Executed

Schedule AE-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide additional details of contracts executed in excess of \$1 million including the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

CONFIDENTIAL

COMPANY:

Progress Energy - FL

(25-6-0423 (8)(c), F.A.C.)

DOCKET NO.:

120009-EI

Witness: Jon Franke

For Year Ended 12/31/2012

Contract No.:

508638

Major Task or Tasks Associated With:

Main Feedwater pumps (FWP 2A/2B)

Vendor Identifv:

Sulzer

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

2

Number of Bids Received:

2

Brief Description of Selection Process:

Both vendors were technically feasible and pricing was relatively close. Ultimately, Sulzer was chosen for various technical and commercial reasons.

Dollar Value:

[REDACTED]

Contract Status:

Executed

Term Begin:

[REDACTED]

Term End:

[REDACTED]

Nature and Scope of Work:

Design, manufacture, assemble, test, and ship two (2) main feedwater pumps (FWP 2A/2B)

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual Estimated Filing: Contracts Executed

Schedule AE-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

CONFIDENTIAL

COMPANY:

Progress Energy - FL

[25-6.0423 (8)(c), F.A.C.]

DOCKET NO.:

120009-EI

Witness: Jon Franks

For Year Ended 12/31/2012

Contract No.:

488945

Major Task or Tasks Associated With:

Feedwater Booster Pumps (FWP 1A/1B)

Vendor Identity:

Sulzer

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

6

Number of Bids Received:

3

Brief Description of Selection Process:

Sulzer was chosen as the most technically feasible solution.

Dollar Value:

██████████

Contract Status:

Executed

Term Begin:

██████████

Term End:

██████████

Nature and Scope of Work:

Design, manufacture, assemble, and ship two (2) feedwater booster pumps (FWP 1A/1B)

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual Estimated Filing: Contracts Executed

Schedule AE-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

CONFIDENTIAL

COMPANY: Progress Energy - FL
DOCKET NO.: 120009-EP

[25-6.0423 (8)(c), F.A.C.]

Witness: Jon Franke

For Year Ended 12/31/2012

Contract No.:
505119

Major Task or Tasks Associated With:
2 feedwater heat exchangers

Vendor Identity:
SPX

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct

Number of Vendors Solicited:
5

Number of Bids Received:
3

Brief Description of Selection Process:
SPX was chosen as the highest rated technical bidder and lowest cost option.

Dollar Value:
[REDACTED]

Contract Status:
Executed

Term Begin:
[REDACTED]

Term End:
[REDACTED]

Nature and Scope of Work:
2 feedwater heat exchangers for installation in R17

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual Estimated Filing: Contracts Executed

Schedule AE-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

CONFIDENTIAL

COMPANY:

Progress Energy - FL

(25-6-0423 (BY)Co.F.A.C.1

DOCKET NO.:

120008-EI

Witness: Jon Frenke

For Year Ended 12/31/2012

Contract No.:

145569 WA 50, Amendment 7

Major Task or Tasks Associated With:

CR3 turbine retrofit for EPU including supply of all equipment and installation

Vendor Identity:

Siemens

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

N/A

Number of Bids Received:

N/A

Brief Description of Selection Process:

Continuation of work under original WA-50

Dollar Value:

[REDACTED]

Contract Status:

Executed

Term Begin:

[REDACTED]

Term End:

[REDACTED]

Nature and Scope of Work:

amended and restated WA-50 for LP turbines, HP turbines, R16 outage EWA's, LD's, additional support, and updated testing and monitoring plans

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual Estimate Filing: Contracts Executed

Schedule AE-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

CONFIDENTIAL

COMPANY: Progress Energy - FL
DOCKET NO.: 120009-EI

[25-6.0423 (b)(3), F.A.C.]

Witness: Jon Franke

For Year Ended 12/31/2012

Contract No.:

101659-84, Amendment 8

Major Task or Tasks Associated With:

R17 EC packages

Vendor Identity:

Areva NP

Vendor Affiliation (specify "direct" or "indirect"):

Direct

Number of Vendors Solicited:

N/A

Number of Bids Received:

N/A

Brief Description of Selection Process:

Sole source (continuation of work under original contract WA-84)

Dollar Value:

██████████

Contract Status:

Executed

Term Begin:

██████████

Term End:

██████████

Nature and Scope of Work:

R17 EC packages

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual Estimated Filing: Contracts Executed

Schedule AE-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

CONFIDENTIAL

COMPANY:

Progress Energy - FL

[25-8.0423 (8)(c),F.A.C.]

DOCKET NO.:

120009-EI

Witness: Jon Franke

For Year Ended 12/31/2012

Contract No.:

101659-93, Amendment 11

Major Task or Tasks Associated With:

R17 EC packages for BOP.

Vendor Identity:

Areva NP

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

N/A

Number of Bids Received:

N/A

Brief Description of Selection Process:

Continuation of work under WA-93

Dollar Value:

[REDACTED]

Contract Status:

Executed

Term Begin:

[REDACTED]

Term End:

[REDACTED]

Nature and Scope of Work:

R17 EC packages for BOP.

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual Estimated Filing: Contracts Executed

Schedule AE-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

CONFIDENTIAL

COMPANY:

Progress Energy - FL

[25-6.0423 (b)(c), F.A.C.]

DOCKET NO.:

120009-EI

Witness: Jon Franke

For Year Ended 12/31/2012

Contract No.:

590666

Major Task or Tasks Associated With:

FWHE 3A/3B

Vendor Identity:

SPX

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

3

Number of Bids Received:

3

Brief Description of Selection Process:

RFP SF03-2011

Dollar Value:

██████████

Contract Status:

Executed

Term Begin:

██████████

Term End:

██████████

Nature and Scope of Work:

FWHE 3A/3B procurement

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual Estimated Filing: Contracts Executed

Schedule AE-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide additional details of contracts executed in excess of \$1 million including the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

CONFIDENTIAL

COMPANY:

Progress Energy - FL

DOCKET NO.:

120009-E3

125-6.0423 (8)(c)(F.A.C.)

Witness: Jon Franko

For Year Ended 12/31/2012

Contract No.:

546831-01

Major Task or Tasks Associated With:

Inadequate Core Cooling Modification System

Vendor Identity:

Curtiss Wright/Sciencetech

Vendor Affiliation (specify "direct" or "indirect"):

Direct

Number of Vendors Solicited:

5

Number of Bids Received:

4

Brief Description of Selection Process:

RFP SF 11-2010

Dollar Value:

[REDACTED]

Contract Status:

Executed

Term Begin:

[REDACTED]

Term End:

[REDACTED]

Nature and Scope of Work:

Inadequate Core Cooling Modification System

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual Estimated Filing: Contracts Executed

Schedule AE-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

CONFIDENTIAL

COMPANY:

Progress Energy - FL

[25-6.0423 (8)(c), F.A.C.]

DOCKET NO.:

120009-ED

Witness: Jon Franks

For Year Ended 12/31/2012

Contract No.:

101659-84, Amendment 11

Major Task or Tasks Associated With:

R17 engineering work for 2011-12

Vendor Identity:

Areva NP, Inc

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

N/A

Number of Bids Received:

N/A

Brief Description of Selection Process:

Sole Source, Original Equipment Manufacture; Continuation of work

Dollar Value:

[REDACTED]

Contract Status:

Executed

Term Begin:

[REDACTED]

Term End:

[REDACTED]

Nature and Scope of Work:

R17 engineering work for 2011-12

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual Estimated Filing: Contracts Executed

Schedule AE-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide additional details of contracts executed in excess of \$1 million including: the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

CONFIDENTIAL

COMPANY:

Progress Energy - FL

[25-6.0423 (b)(c), F.A.C.]

DOCKET NO.:

120009-21

Witness: Jon Franke

For Year Ended 12/31/2012

Contract No.:

101689-84, Amendment 12

Major Task or Tasks Associated With:

R17 engineering work for 2011-12

Vendor (s) (b)(c):

Arava NP, Inc

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

N/A

Number of Bids Received:

N/A

Brief Description of Selection Process:

Soft Source, Original Equipment Manufacture, continuation of work.

Dollar Value:

[REDACTED]

Contract Status:

Executed

Term Begin:

[REDACTED]

Term End:

[REDACTED]

Nature and Scope of Work:

R17 engineering work for 2011-12

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual Estimated Filing: Contracts Executed

Schedule AE-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

CONFIDENTIAL

COMPANY:

Progress Energy - FL

(25-6,0423 (6)(a),F.A.C.)

DOCKET NO.:

120069-EI

Witness: Jon Franks

For Year Ended 12/31/2012

Contract No.:

101658-93, Amendment 13

Major Task or Tasks Associated With:

R17 engineering work for 2011-12

Vendor Identity:

Areva NP, Inc

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

N/A

Number of Bids Received:

N/A

Brief Description of Selection Process:

RFP KS12007, Continuation of work

Dollar Value:

██████████

Contract Status:

Executed

Term Begin:

██████████

Term End:

██████████

Nature and Scope of Work:

R17 engineering work for 2011-12

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual Estimated Filing: Contracts Executed

Schedule AE-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

CONFIDENTIAL

COMPANY: Progress Energy - FL
DOCKET NO.: 120009-E1

[25-6.0423 (8)(c), F.A.C.F
Witness: Jan Franke
For Year Ended 12/31/2012

Contract No.:
101858-93, Amendment 14
Major Task or Task Associated With:
R17 engineering work for 2011-12
Vendor Identify:
Aeva NP, Inc
Vendor Affiliation (specify 'direct' or 'indirect'):
Direct
Number of Vendors Solicited:
N/A
Number of Bids Received:
N/A
Brief Description of Selection Process:
RFP KS12007, Continuation of work

Dollar Value:
[REDACTED]

Contract Status:
Executed

Term Begin:
[REDACTED]

Term End:
[REDACTED]

Nature and Scope of Work:

R17 engineering work for 2011-12

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual Estimated Filing: Contracts Executed

Schedule AE-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

CONFIDENTIAL

COMPANY:

Progress Energy - FL

[25-6.0423 (8)(c), F.A.C.]

DOCKET NO.:

120009-EI

Witness: Jon Franke

For Year Ended 12/31/2012

Contract No.:

101659-04, Amd 13

Major Task or Tasks Associated With:

R17 engineering work for 2011-12

Vendor Identity:

Arava NP, Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

Sole Source

Number of Bids Received:

N/A

Brief Description of Selection Process:

Sole Source - Original Equipment

Dollar Value:

[REDACTED]

Contract Status:

Pending

Term Begin:

[REDACTED]

Term End:

[REDACTED]

Nature and Scope of Work:

R17 engineering work for 2011-12

CRYSTAL RIVER UNIT 3 UPRATE
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual Estimated Filing: All Contracts Executed in Excess of \$250,000 up to and including \$1,000,000

Schedule AE-75

CONFIDENTIAL

EXPLANATION: For all executed contracts exceeding \$250,000 up to and including \$1,000,000, (including change orders), provide the contract number or identifier, status, original and current contract terms, original amount, amount expended as of the end of the prior year, amount expended in the year, estimated final contract amount, name of contractor and affiliates if any, method of selection including identification of justification documents, and a description of work.

COMPANY: Progress Energy - FL

Witness: Jon Frenke

DOCKET NO.:

For Year Ended 12/31/2012

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	
Line No.	Contract No.	Status of Contract	Original Term of Contract	Current Term of Contract	Original Amount	Amount Expended as of Prior Year End (2011)	Amount Projected Expended in Current Year (2012)	Estimate of Final Contract Amount	Name of Contractor (and Affiliation if any)	Method of Selection and Document ID	Work Description
1	Numerical Applications (297782-84)	Suspended							Numerical Applications	Sole Source	EPU plant parameters document and analytical input review
2	Areva (101658-93, Amd 4)	Executed							Areva	RFP KS12007	Additional BOP Scope
3	Areva (101658-84, Amd 2)	Executed							Areva	Sole Source- OEM NSSS	Additional NSSS Scope
4	Areva (101658-93, Amd 5)	Executed							Areva	RFP KS12007	Additional BOP Scope
5	Areva (101658-84, Amd 3)	Executed							Areva	Sole Source- OEM for NSSS	Additional NSSS Scope
6	BWC (407670-03)	Suspended							BWC	ROTSG Requal 3030 RFP	Qual of SG @ EPU conditions 3030 Mwh
7	ABB Inc (31824-14, Amd 2)	Executed							ABB Inc	Mass RFP	HCTS MCC's
8	Siemens Water Tech (225893-08)	Suspended							Siemens Water Tech	Mass RFP	Dual flow traveling water screens for HCTS
9	485918	Executed							Curles Wright / Salsitech	RFP SF13-2009	atmospheric dump valves
10	548463	Executed							Impact Services, Inc.	RFP	Disposal of old MCC's from B16 outage
11	548474	Executed							Excel Services Corp	Resource could not be secured via Guidant, so finding providing via contract for staff augmentation work	Staff augmentation in support of LAR.
12	109486, Amd's 62, 63, 67, 72, 74, 80, 81	Executed							Worley Parsons	RFP KS 12007 (staff aug)	staff augmentation services provided from original AE WP; continuation of work under Areva engineering contract.
13	101658-93, Amd 15	Executed							Areva	RFP KS12007	Additional BOP Scope
14	109486-85	Executed							Worley Parsons	Continuation of work authorized under Amendment No. 81	Personnel, Instrument Evaluation
15	Carlton Fields	Note 1	Note 1	Note 1	Note 1			Note 1	Carlton Fields	Note 1	Legal Work - PEF Crystal River #3 Unit Uprate

Note 1: The scope, nature, and extent of legal services ultimately required is subject either to events and/or the actions and/or inactions of parties beyond the control of PEF and its legal services providers, and therefore are not amenable to determination at the time of contract execution or estimation in advance of the conclusion of legal services.

Docket No. 120009-EI
Progress Energy Florida
Exhibit No. ____ (TGF-5)
SCHEDULE APPENDIX
REDACTED

EXHIBIT (TGF-5)

PROGRESS ENERGY FLORIDA, INC.
CRYSTAL RIVER UNIT 3 UPRATE
COMMISSION SCHEDULES (P-1 Through P-8)

JANUARY 2013 - DECEMBER 2013
PROJECTION
DOCKET NO. 120009-EI

CRYSTAL RIVER UNIT 3 UPRATE
 Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
 Actual Estimated Filing: Contracts Executed

Schedule P-7

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide a list of contracts executed in excess of \$1 million including, a description of the work, the dollar value and term of the contract, the method of vendor selection, the identity and affiliation of the vendor, and current status of the contract.

CONFIDENTIAL

COMPANY:

Progress Energy - FL

DOCKET NO.:
120009-EI

[25-6.0423 (0)(c),F.A.C.]

Witness: Jon Franke

For Year Ended 12/31/2013

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	
Line No.	Contract No.	Status of Contract	Original Term of Contract	Current Term of Contract	Original Amount	Amount Expended as of Prior Year End (2012)	Amount Projected Expended in Current Year (2013)	Estimate of Final Contract Amount	Name of Contractor (and Affiliation if any)	Method of Selection & Document ID	Work Description
1	101658 WA 84	Executed							AREVA - NP	Sole Source - Original Equipment Manufacture	EPU NSSS Engineering, Fuel Eng. and LAR Support for CR3
2	101658 WA 93	Executed							AREVA - NP	RFP KS12007	EPU BOP
3	145568 WA 50	Executed							Siemens	RFP	CR3 turbine retrofit for EPU including supply of all equipment and installation.
4	101659 WA 84, Amd 7	Executed							AREVA - NP	Sole Source - Original Equipment Manufacture; continuation of work.	R17 EC packages
5	101659 WA 84, Amd 8	Executed							AREVA - NP	Sole Source - Original Equipment Manufacture; continuation of work.	R17 EC packages and LAR
6	101659 WA 93, Amd 9	Executed							AREVA - NP	RFP KS12007; continuation of work	R17 EC packages
7	450786	Suspended							Bettle Plastics	Bid by Mesa Associates	Fiberglass reinforced piping for Helper Cooling Tower South
8	433059	Suspended							EvapTech	RFP SF6-2008	CR3 Cooling Tower Construction
9	359323 WA14	Executed							FlowsERVE	SF12-2009	Condensate pumps and motors
10	359323 WA16	Executed							FlowsERVE	RFP	Small and large bore LPI valves
11	506636	Executed							Sulzer	RFP	FWP 2A/2B
12	488945	Executed							Sulzer	RFP SF10-2009	FWP 1A/1B
13	505119	Executed							SPX	RFP SF01-2010	Two (2) feedwater heat exchangers FWHE 2A/2B
14	145568 WA 50, Amd 7	Executed							Siemens	RFP; continuation of work	Amended and restated WA-50 for LP turbines, HP turbines, R16 outage EWA's, LD's, additional support, and updated testing and monitoring plans
15	101658 WA 84, Amd 9	Executed							AREVA - NP	Sole Source - Original Equipment Manufacture; continuation of work.	R17 EC packages
16	101658-83, Amd 11	Executed							AREVA - NP	RFP KS12007; continuation of work	R17 EC packages

CRYSTAL RIVER UNIT 3 UPRATE
 Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
 Actual Estimated Filing: Contracts Executed

Schedule P-7

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide a list of contracts executed in excess of \$1 million including, a description of the work, the dollar value and term of the contract, the method of vendor selection, the identity and affiliation of the vendor, and current status of the contract.

CONFIDENTIAL

COMPANY:
 Progress Energy - FL
 DOCKET NO.:
 120009-EI

[25-8.0423 (8)(c), F.A.C.]

Witness: Jon Franke

For Year Ended 12/31/2013

Line No.	Contract No.	Status of Contract	Original Term of Contract	Current Term of Contract	Original Amount	Amount Expended as of Prior Year End (2012)	Amount Projected Expended in Current Year (2013)	Estimate of Final Contract Amount	Name of Contractor (and Affiliation if any)	Method of Selection & Document ID	Work Description
17	590696	Executed							SPX	RFP	FWHE 3A/3B
18	545831-01	Executed							Curiss Wright/Sciencetech	RFP	Inadequate Core Cooling Modification System
19	101659-84, Amd 11	Executed							AREVA - NP	Sole Source - Original Equipment Manufacture; continuation of work.	R17 engineering work for 2011-12
20	101659-84, Amd 12	Executed							AREVA - NP	Sole Source - Original Equipment Manufacture; continuation of work.	R17 engineering work for 2011-12
21	101659-93, Amd 13	Executed							AREVA - NP	RFP KS12007; continuation of work	R17 engineering work for 2011-12
22	101659-93, Amd 14	Executed							AREVA - NP	RFP KS12007; continuation of work	R17 engineering work for 2011-12
23	101659-84, Amd 13	Executed							AREVA - NP	Sole Source - Original Equipment Manufacture; continuation of work.	R17 engineering work for 2011-12

Note 1: Areva Contracts WA 84 and WA 93 include projected spend in 2013 that as of the filing date not have approved WA Amendments. The 2013 activity shown is to indicate expected spend for disclosure purposes - this results in aggregated spend per Contract above aggregated final estimated Contract amount as shown above. Similarly, AREVA work authorizations below \$250K are not disclosed in this filing and may be part of this variance explanation.

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual Estimated Filing: Contracts Executed

Schedule P-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

CONFIDENTIAL

COMPANY:

Progress Energy - FL

[25-6.0423 (6)(c), F.A.C.]

DOCKET NO.:

120009-E1

Witness: Jon Franko

For Year Ended 12/31/2010

Contract No.:

101859 WA 94

Major Task or Tasks Associated With:

EPU NSSS Engineering, Fuel Eng, and LAR Support for CR3

Vendor Identity:

Areva NP, Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

Sole Source

Number of Bids Received:

N/A

Brief Description of Selection Process:

N/A - OEM

Dollar Value:

Contract Status:

Executed

Term Begin:

Term End:

Nature and Scope of Work:

Contractor agrees to perform the following work more fully described in AREVA Proposal No. NSSSE06-1023.0 Revision 000 dated July 18, 2007 to furnish all engineering personnel and tools, engineering supervision and management, deliverable documents and required transportation necessary to perform the following functions in support of the Extended Power Uprate (EPU) Project Nuclear Steam Supply (NSSS) Portion for Crystal River Three (CR-3) Nuclear Power Station: Nuclear Steam Supply System (NSSS) Engineering, Fuel Engineering, Support of the Licensing Amendment Request (LAR). This work is Nuclear Safety Related.

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual Estimated Filing: Contracts Executed

Schedule P-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

CONFIDENTIAL

COMPANY: Progress Energy - FL

[25-6.0423 (B)(c), F.A.C.]

DOCKET NO.: 120009-E1

Witness: Jon Franke

For Year Ended 12/31/2013

Contract No.: 101659-93

Major Task or Tasks Associated With: EPU, BOP

Vendor Identity: Areva NP

Vendor Affiliation (specify 'direct' or 'indirect'): Direct

Number of Vendors Solicited: 5

Number of Bids Received: 3

Brief Description of Selection Process:

Areva has proven performance on MUR and NSSS with a stronger interface with vendors; learned with original A/E for BOP at CR3; Areva is the best vendor from a technical perspective and on average equal cost with opportunity to earn higher royalties.

Dollar Value:

Contract Status:

Executed

Term Begin:

Term End:

Nature and Scope of Work:

Contractor shall provide Engineering Services for CR3 Secondary Systems Uprate to support the Extended Power Uprate Project. Engineering Services shall be in accordance with Request for Proposal No. KS12007 and "Extended Power Uprate Bid Specification", dated June 25, 2007.

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual Estimated Filing: Contracts Executed

Schedule P-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

CONFIDENTIAL

COMPANY:

Progress Energy - FL

[25-6.0423 (b)(c), F.A.C.]

DOCKET NO.:

120009-EI

Witness: Jon Franke

For Year Ended 12/31/2013

Contract No.:

145569 WA 50

Major Task or Tasks Associated With:

CR3 turbine retrofit for EPU including supply of all equipment and installation

Vendor Identity:

Siemens

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

4

Number of Bids Received:

2

Brief Description of Selection Process:

Total cost lower than competing bidder. Siemens adds value by bundling all components and services.

Dollar Value:

[REDACTED]

Contract Status:

Executed

Term Begin:

[REDACTED]

Term End:

[REDACTED]

Nature and Scope of Work:

Contractor to provide all materials, equipment, and tools to supply and install High pressure Turbine Rotors, Low Pressure Turbine Rotors, Generator, and Exciter at Crystal River Unit #3 as set forth in the Contractor's offer (Proposal Number TA02-280) dated April 16, 2007, the Proposal Revision e-mail TA02-280-1 dated May 18, 2007, Mr Puneet Bahi's Installation Clarification e-mail and its Attachment dated June 4, 2007 and the terms and conditions of the Master Contract # 145569.
This work is non-safety related.

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual Estimated Filing: Contracts Executed

Schedule P-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

CONFIDENTIAL

COMPANY: Progress Energy - FL
DOCKET NO.: 120009-EI

[25.6.0423 (8)(c), F.A.C.]

Witness: Jon Franke

For Year Ended 12/31/2013

Contract No.: 101859-84, Amendment 7
Major Task or Tasks Associated With: R17 EC packages
Vendor Identity: Areva NP
Vendor Affiliation (specify 'direct' or 'indirect'): Direct
Number of Vendors Solicited: N/A
Number of Bids Received: N/A
Brief Description of Selection Process: Sole source (continuation of work under original contract WA-84)

Dollar Value: [REDACTED]
Contract Status: Executed
Term Begin: [REDACTED]
Term End: [REDACTED]

Nature and Scope of Work: R17 EC packages including LPI cross-tie, Airco Dump Valves, and Emergency Feed Pump-2.

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual Estimated Filing: Contracts Executed

Schedule P-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

CONFIDENTIAL

COMPANY: Progress Energy - FL
DOCKET NO.: 120009-EI

[25-6.0423 (B)(c),F.A.C.]

Witness: Jon Franke

For Year Ended 12/31/2013

Contract No.:

101659-84, Amendment 8

Major Task or Tasks Associated With:

R17 EC packages including LAR

Vendor Identity:

Areva NP

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

N/A

Number of Bids Received:

N/A

Brief Description of Selection Process:

Sole source (continuation of work under original contract WA-84)

Dollar Value:

[REDACTED]

Contract Status:

Executed

Term Begin:

[REDACTED]

Term End:

[REDACTED]

Nature and Scope of Work:

R17 EC packages including spent fuel, LPI X-tie modification, large transient testing, and LAR activities.

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual Estimated Filing: Contracts Executed

Schedule P-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

CONFIDENTIAL

COMPANY:

Progress Energy - FL

(25-6.0423 (b)(c), F.A.C.)

DOCKET NO.:

120009-EI

Witness: Jon Franke

For Year Ended 12/31/2013

Contract No.:

101659-93, Amendment 9

Major Task or Tasks Associated With:

R17 EC packages for BOP.

Vendor Identity:

Areva NP

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

N/A

Number of Bids Received:

N/A

Brief Description of Selection Process:

Continuation of work under W/A-93

Dollar Value:

██████████

Contract Status:

Executed

Term Begin:

██████████

Term End:

██████████

Nature and Scope of Work:

R17 EC packages for BOP including Feedwater Heater 2A/2B, Deaerator, and Main Steam System.

CRYSTAL RIVER UNIT 3 UPDATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual Estimated Filing: Contracts Executed

Schedule P-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

CONFIDENTIAL

COMPANY:

Progress Energy - FL

(25-6.0423 (8)(c), F.A.C.)

DOCKET NO.:

120009-EI

Witness: Jon Franke

For Year Ended 12/31/2013

Contract No.:

450789

Major Task or Tasks Associated With:

Helper Cooling Tower SouthPOD

Vendor Identity:

Battle Plastics

Vendor Affiliation (specify "direct" or "indirect"):

Direct (Bid process- Indirect)

Number of Vendors Solicited:

3

Number of Bids Received:

3

Brief Description of Selection Process:

Highest rated proposal at lowest cost. Bidder recommended by engineering firm Mesa.

Dollar Value:

Contract Status:

Suspended

Term Begin:

Term End:

Nature and Scope of Work:

Fiberglass reinforced piping for Helper Cooling Tower SouthPOD.

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual Estimated Filing: Contracts Executed

Schedule P-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

CONFIDENTIAL

COMPANY:

Progress Energy - FL

[25-6.0423 (6)(c), F.A.C.]

DOCKET NO.:

120009-E

Witness: Jon Franke

For Year Ended 12/31/2013

Contract No.:
433069

Major Task or Tasks Associated With:

Point of Discharge Cooling Tower Construction

Vendor Identity:

EvapTech

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

7

Number of Bids Received:

4

Brief Description of Selection Process:

RFP issued to 7 bidders and 4 proposals were received. Two of the four bidders were disqualified for technical and commercial reasons. EvapTech was chosen from the remaining two proposals.

Dollar Value:

[REDACTED]

Contract Status:

Suspended

Term Begin:

[REDACTED]

Term End:

[REDACTED]

Nature and Scope of Work:

Construction of the Cooling Towers due to increased discharge temperature from EPU power conditions.

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual Estimated Filing: Contracts Executed

Schedule P-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

CONFIDENTIAL

COMPANY: Progress Energy - FL
DOCKET NO.: 120009-EI

[25-8.0423 (B)(c),F.A.C.]

Witness: Jon Franko

For Year Ended 12/31/2013

Contract No:
359323-14

Major Task or Tasks Associated With:

Condensate pumps and motors

Vendor Identity:

Flowserve

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

6

Number of Bids Received:

4

Brief Description of Selection Process:

Two of the 4 bids were considered technically acceptable and the lowest cost vendor was chosen for this project.

Dollar Value:

Contract Status:

Executed

Term Begin:

Term End:

Nature and Scope of Work:

Condensate pumps and motor replacement

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual Estimated Filing: Contracts Executed

Schedule P-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

CONFIDENTIAL

COMPANY: Progress Ent
DOCKET NO.: 120009-EI

(25-6.0423 (8)(c),F.A.C.)

Witness: Jon Franko

For Year Ended 12/31/2013

Contract No.:
358323-16
Major Task or Tasks Associated With:
Small and large bore LPI valves
Vendor Identity:
Flowserve
Vendor Affiliation (specify 'direct' or 'indirect'):
Direct
Number of Vendors Solicited:
4
Number of Bids Received:
3
Brief Description of Selection Process:
Selected a primary vendor that could provide the majority of the valves at a reasonable cost and was technically acceptable.
Dollar Value:
[REDACTED]
Contract Status:
Executed
Term Begin:
[REDACTED]
Term End:
[REDACTED]
Nature and Scope of Work:
small and large bore LPI valves

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual Estimated Filing: Contracts Executed

Schedule P-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

CONFIDENTIAL

COMPANY: Progress Energy - FL
DOCKET NO.: 120009-EI

[25-6.0423 (8)(c),F.A.C.]

Witness: Jon Franke

For Year Ended 12/31/2013

Contract No.:
506636

Major Task or Tasks Associated With:

Main Feedwater pumps (FWP 2A/2B)

Vendor Identity:

Sulzer

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

2

Number of Bids Received:

2

Brief Description of Selection Process:

Both vendors were technically feasible and pricing was relatively close. Ultimately, Sulzer was chosen for various technical and commercial reasons.

Dollar Value:

Contract Status:

Executed

Term Begin:

Term End:

Nature and Scope of Work:

Design, manufacture, assemble, test, and ship two (2) main feedwater pumps (FWP 2A/2B)

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual Estimated Filing: Contracts Executed

Schedule P-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

CONFIDENTIAL

COMPANY:

Progress Energy - FL

[25-6.0423 (8)(c),F.A.C.]

DOCKET NO.:

120003-EI

Witness: Jon Franke

For Year Ended 12/31/2013

Contract No.:

488945

Major Task or Tasks Associated With:

Feedwater Booster Pumps (FWP 1A/1B)

Vendor Identity:

Sulzer

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

6

Number of Bids Received:

3

Brief Description of Selection Process:

Sulzer was chosen as the most technically feasible solution.

Dollar Value:

[REDACTED]

Contract Status:

Executed

Term Begin:

[REDACTED]

Term End:

[REDACTED]

Nature and Scope of Work:

Design, manufacture, assemble, and ship two (2) feedwater booster pumps (FWP 1A/1B)

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual Estimated Filing: Contracts Executed

Schedule P-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

CONFIDENTIAL

COMPANY:

Progress Energy - FL

DOCKET NO.:

120009-EI

[25-6.0423 (8)(c),F.A.C.]

Witness: Jon Franke

For Year Ended 12/31/2013

Contract No.:

505119

Major Task or Tasks Associated With:

2 feedwater heat exchangers

Vendor Identity:

SPX

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

5

Number of Bids Received:

3

Brief Description of Selection Process:

SPX was chosen as the highest rated technical bidder and lowest cost option.

Dollar Value:

Contract Status:

Executed

Term Begin:

Term End:

Nature and Scope of Work:

2 feedwater heat exchangers for installation in R17

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual Estimated Filing: Contracts Executed

Schedule F-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

CONFIDENTIAL

COMPANY:

Progress Energy - FL

[25-6.0423 (6)(c),F.A..C.]

Witness: Jon Franke

DOCKET NO.:

120009-E1

For Year Ended 12/31/2013

Contract No.:

145589 WA 50, Amendment 7

Major Task or Tasks Associated With:

CR3 turbine retrofit for EPU including supply of all equipment and installation

Vendor Identity:

Siemens

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

N/A

Number of Bids Received:

N/A

Brief Description of Selection Process:

Continuation of work under original WA-50

Dollar Value:

[REDACTED]

Contract Status:

Executed

Term Begin:

[REDACTED]

Nature and Scope of Work:

amended and restated WA-50 for LP turbines, HP turbines, R16 outage EWA's, LO's, additional support, and updated testing and monitoring plans

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual Estimated Filing: Contracts Executed

Schedule P-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

CONFIDENTIAL

COMPANY: Progress Energy - FL

[25-6.0423 (B)(c), F.A.C.]

DOCKET NO.: 120009-EI

Witness: Jon Franke

For Year Ended 12/31/2013

Contract No.:

101659-84, Amendment 9

Major Task or Tasks Associated With:

R17 EC packages

Vendor Identify:

Areva NP

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

N/A

Number of Bids Received:

N/A

Brief Description of Selection Process:

Sole source (continuation of work under original contract WA-84)

Dollar Value:

[REDACTED]

Contract Status:

Executed

Term Begin:

[REDACTED]

Term End:

[REDACTED]

Nature and Scope of Work:

R17 EC packages

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pra-Construction Costs and Carrying Costs on Construction Cost Balance
Actual Estimated Filing: Contracts Executed

Schedule P-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

CONFIDENTIAL

COMPANY: Progress Energy - FL
DOCKET NO.: 120009-EI

[25-6.0423 (b)(6),F.A.C.]

Witness: Jon Franke

For Year Ended 12/31/2013

Contract No.:
101659-93, Amendment 11
Major Task or Tasks Associated With:
R17 EC packages for BOP.
Vendor Identity:
Areva NP
Vendor Affiliation (specify 'direct' or 'indirect'):
Direct
Number of Vendors Solicited:
N/A
Number of Bids Received:
N/A
Brief Description of Selection Process:

Continuation of work under WA-93

Dollar Value:
██████████
Contract Status:
Executed
Term Begin:
██████████
Term End:
██████████
Nature and Scope of Work:
R17 EC packages for BOP.

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual Estimated Filing: Contracts Executed

Schedule P-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

CONFIDENTIAL

COMPANY: Progress Energy - FL
DOCKET NO.: 120009-EI

[25-0.0423 (8)(c),F.A.C.]

Witness: Jon Franke

For Year Ended 12/31/2013

Contract No.:

590696

Major Task or Tasks Associated With:

FWHE 3A/3B

Vendor Identity:

SPX

Vendor Affiliation (specify "direct" or "indirect"):

Direct

Number of Vendors Solicited:

3

Number of Bids Received:

3

Brief Description of Selection Process:

RFP SP03-2011

Dollar Value:

██████████

Contract Status:

Executed

Term Begin:

██████████

Term End:

██████████

Nature and Scope of Work:

FWHE 3A/3B procurement

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual Estimated Filing: Contracts Executed

Schedule P-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

CONFIDENTIAL

COMPANY:

Progress Energy - FL

DOCKET NO.:

120009-#2

[25-6.0420 (8)(6), F.A.C.]

Witness: Jon Franke

For Year Ended 12/31/2013

Contract No.:

545831-01

Major Task or Tasks Associated With:

Inadequate Core Cooling Modification System

Vendor Identity:

Carliss Wright/Scintech

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

5

Number of Bids Received:

4

Brief Description of Selection Process:

RFP SF11-2010

Dollar Value:

[REDACTED]

Contract Status:

Executed

Term Begin:

[REDACTED]

Term End:

[REDACTED]

Nature and Scope of Work:

Inadequate Core Cooling Modification System

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual Estimated Filing: Contracts Executed

Schedule P-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

CONFIDENTIAL

COMPANY:

Progress Energy - FL

[25-8,0423 (0)(c),F.A.C.]

DOCKET NO.:

120909-EI

Witness: Jon Franks

For Year Ended 12/31/2013

Contract No.:

101659-84, Amendment 11

Major Task or Tasks Associated With:

R17 engineering work for 2011-12

Vendor Identity:

Areva NP, Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

N/A

Number of Bids Received:

N/A

Brief Description of Selection Process:

Sole Source, Original Equipment Manufacture; Continuation of work

Dollar Value:

[REDACTED]

Contract Status:

Executed

Term Begin:

[REDACTED]

Term End:

[REDACTED]

Nature and Scope of Work:

R17 engineering work for 2011-12

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual Estimated Filing: Contracts Executed

Schedule P-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

CONFIDENTIAL

COMPANY:

Progress Energy - FL

[25-6.0423 (8)(c),F.A.C.]

DOCKET NO.:

120009-EI

Witness: Jon Franke

For Year Ended 12/31/2013

Contract No.:

101680-84, Amendment 12

Major Task or Tasks Associated With:

R17 engineering work for 2011-12

Vendor Identify:

Areva NP, Inc

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

N/A

Number of Bids Received:

N/A

Brief Description of Selection Process:

Sole Source, Original Equipment Manufacture, continuation of work.

Dollar Value:

[REDACTED]

Contract Status:

Executed

Term Begin:

[REDACTED]

Term End:

[REDACTED]

Nature and Scope of Work:

R17 engineering work for 2011-12

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual Estimated Filing: Contracts Executed

Schedule P-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

CONFIDENTIAL

COMPANY:

Progress Energy - FL

[25-6.0423 (8)(c), F.A.C.]

DOCKET NO.:

120069-EI

Witness: Jon Franke

For Year Ended 12/31/2012

Contract No.:

101958-93, Amendment 13

Major Task or Tasks Associated With:

R17 engineering work for 2011-12

Vendor Identity:

Areva NP, Inc

Vendor Affiliation (specify "direct" or "indirect"):

Direct

Number of Vendors Solicited:

N/A

Number of Bids Received:

N/A

Brief Description of Selection Process:

RFP KS12007, Continuation of work

Dollar Value:

[REDACTED]

Contract Status:

Executed

Term Begin:

[REDACTED]

Term End:

[REDACTED]

Nature and Scope of Work:

R17 engineering work for 2011-12

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual Estimated Filing: Contracts Executed

Schedule P-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

CONFIDENTIAL

COMPANY: Progress Energy - FL
DOCKET NO.: 120009-EI

[25-6.0423 (8)(c),F.A.C.]

Witness: Jon Franke

For Year Ended 12/31/2013

Contract No.:
101659-93, Amendment 14
Major Task or Tasks Associated With:
R17 engineering work for 2011-12
Vendor Identity:
Areva NP, Inc
Vendor Affiliation (specify "direct" or "indirect"):
Direct
Number of Vendors Solicited:
N/A
Number of Bids Received:
N/A
Brief Description of Selection Process:
RFP KS12007, Continuation of work

Dollar Value:
██████████
Contract Status:
Executed
Term Begin:
██████████
Term End:
██████████
Nature and Scope of Work:
R17 engineering work for 2011-12

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual Estimated Filing: Contracts Executed

Schedule P-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

CONFIDENTIAL

COMPANY:

Progress Energy - FL

DOCKET NO.:

120009-EI

[25-G-0423 (8)(c), F.A.C.]

Witness: Jon Franke

For Year Ended 12/31/2013

Contract No.:

101659-94, Amd 13

Major Task or Tasks Associated With:

R17 engineering work for 2011-12

Vendor Identity:

Areva NP, Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

Sole Source

Number of Bids Received:

N/A

Brief Description of Selection Process:

Sole Source - Original Equipment

Dollar Value:

[REDACTED]

Contract Status:

Executed

Term Begin:

[REDACTED]

Term End:

[REDACTED]

Nature and Scope of Work:

R17 engineering work for 2011-12

CRYSTAL RIVER UNIT 3 UPRATE
 Pre-Construction Costs and Carrying Costs on Construction Cost Balance
 Actual Estimated Filing: All Contracts Executed in Excess of \$250,000 up to and including \$1,000,000

Schedule F-7B

CONFIDENTIAL

EXPLANATION: For all executed contracts exceeding \$250,000 up to and including \$1,000,000, (including change orders), provide the contract number or identifier, status, original and current contract terms, original amount, amount expended as of the end of the prior year, amount expended in the year, estimated final contract amount, name of contractor and affiliations if any, method of selection including identification of justification documents, and a description of work.

COMPANY:

Progress Energy - FL

Witness: Jon Frank

DOCKET NO.:

12009-B1

For Year Ended 12/31/2013

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)
Line No.	Contract No.	Status of Contract	Original Term of Contract	Current Term of Contract	Original Amount	Amount Expended as of Prior Year End (2012)	Projected Expended in Current Year (2013)	Estimate of Final Contract Amount	Name of Contractor (and Affiliation if any)	Method of Selection and Document ID	Work Description
1	Numerical Applications (297792-64)	Suspended							Numerical Applications	Sole Source	EPU plant parameters document and analytical input review
2	Areva (101659-93, Amd 4)	Executed							Areva	RFP KS12007	Additional BOP Scope
3	Areva (101659-84, Amd 2)	Executed							Areva	Sole Source- OEM NSSS,	Additional NSSS Scope
4	Areva (101659-93, Amd 5)	Executed							Areva	RFP KS12007	Additional BOP Scope
5	Areva (101659-84, Amd 3)	Executed							Areva	Sole Source- OEM for NSSS	Additional NSSS Scope
6	BWC (407670-03)	Suspended							BWC	ROTS&G Requal 3030 RFP	Qual of SG @ EPU conditioe 3030 Mwdr
7	ABB Inc (31824-14, Amd 2)	Executed							ABB Inc	Meas RFP	HCTS MCC's
8	Siemens Water Tech (225693-09)	Suspended							Siemens Water Tech	Meas RFP	Dual flow traveling water screens for HCTS
9	485918	Executed							Curtiss-Wright / Scientech	RFP SF 13-2009	Atmospheric dump valves
10	548483	Suspended							Impact Services, Inc.	RFP	Disposal of old MSRs from RI&E outene
11	548474	Executed							Excel Services Corp	Resource could not be secured via Guidant, so funding providing via contract for staff augmentation work	Staff augmentation in support of LAR,
12	109486, Amd's 62, 63, 67, 72, 74, 80, 81	Executed							Worley Parsons	RFP KS12007 (staff aug)	Staff augmentation services provided from original AE WP; continuation of work under Areva engineering contract.
13	101659-93, Amd 15	Executed							Areva	RFP KS12007	Additional BOP Scope
14	109486-85	Executed							Worley Parsons	Continuation of work authorized under Amendment No. 81	Personnel, Instrument Evaluation
15	Carlton Fields	Note 1	Note 1	Note 1	Note 1			Note 1	Carlton Fields	Note 1	Legal Work - PEF Crystal River #3 Unit Upgrade

Note 1: The scope, nature, and extent of legal services ultimately required is subject either to events and/or the actions and/or inactions of parties beyond the control of PEF and its legal services providers, and therefore are not amenable to determination at the time of contract execution or estimation in advance of the conclusion of legal services.



Levy Nuclear Project IPP

Request for Approval

Purpose: Gate 0 - Initiate Project Gate 1 - Go Commit
 Gate 2 - Go Build / Baseline Revision

Authorization to make new commitments up to [REDACTED]
 Authorization to spend additional funds up to [REDACTED] or May 2012 through April 2013.
 Estimated total project cost: Expected \$18.8 billion, estimate range \$15.1 billion to \$21.6 billion.*

Next approval gate expected on: April 2013. Expected in-service date: Q2-2024 (Unit 1) and Q4-2025 (Unit 2).

Notes or Exceptions:

* Full Financial View; excludes AFUDC; no joint owner assumption.

Approval Required

This IPP requires approval by the: Senior Management Committee

Approvals

The parties signing below indicate by their signature that they, or the body they represent below, have reviewed the IPP and either recommend approval of or approve the above Request for Approval.

Action	Name [Type / Print]	Reviewing Position	Signature	Date
Recommend Approval	John Elnitsky	VP - New Generation Programs & Projects	(see attached)	
Recommend Approval	Vann Stephenson	GM - CDG Engineering	<i>Vann Stephenson</i>	4/23/12
Recommend Approval	Daryl O'Cain	Director - NGPPD Business Services	<i>Daryl O'Cain</i>	4/23/12
Recommend Approval	Peter Toomey	Legal Entity Finance VP	(see attached)	
Senior Management Committee Approval				
Approve	Bill Johnson	Chairman, President & CEO - PGN	<i>William Johnson</i>	4/23/12
Approve	Vinny Dolan	President & CEO - PGN Florida	(see attached)	
Approve	Jeffrey J. Lyash	Executive VP - Energy Supply	<i>Jeffrey J. Lyash</i>	4/23/12
Approve	Paula Sims	Senior VP - Corporate Development & Improvement	<i>Paula Sims</i>	4/23/12
Approve	Mark F. Mulhern	Chief Financial Officer	<i>Mark F. Mulhern</i>	4/23/12



Levy Nuclear Project IPP

Request for Approval

Purpose: Gate 0 - Initiate Project Gate 1 - Go Commit
 Gate 2 - Go Build / Baseline Revision

Authorization to make new commitments up to [REDACTED]
 Authorization to spend additional funds up to [REDACTED] for May 2012 through April 2013 *
 Estimated total project cost: Expected \$18.8 billion, estimate range \$15.1 billion to \$21.6 billion *
 Next approval gate expected on: April 2013. Expected in-service date: Q2-2024 (Unit 1) and Q4-2025 (Unit 2).

Notes or Exceptions:

* Full Financial View; excludes AFUDC; no joint owner assumption.

Approval Required

This IPP requires approval by the: Senior Management Committee

Approvals

The parties signing below indicate by their signature that they, or the body they represent below, have reviewed the IPP and either recommend approval of or approve the above Request for Approval.

Action	Name [Type / Print]	Reviewing Position	Signature	Date
Recommend Approval	John Elnitsky	VP - New Generation Programs & Projects		4/23/12
Recommend Approval	Vann Stephenson	GM - CDG Engineering		
Recommend Approval	Daryl O'Cain	Director - NGPPD Business Services		
Recommend Approval	Peter Toomey	Legal Entity Finance VP		4/23/12
Senior Management Committee Approval				
Approve	Bill Johnson	Chairman, President & CEO - PGN		
Approve	Vinny Dolan	President & CEO - PGN Florida		4/24/12
Approve	Jeffrey J. Lyash	Executive VP - Energy Supply		
Approve	Paula Sims	Senior VP - Corporate Development & Improvement		
Approve	Mark F. Mulhern	Chief Financial Officer		

The LNP project team further recommends continued funding of approximately [REDACTED] for the period May 1, 2012 through April 30, 2013. Anticipated capital expenditures for the three-year period 2013-2015 are projected to be [REDACTED]. The project team will return in mid-2013 with an update and any needed funding requests.

2) Scope

When completed, the Levy project will add approximately 1,105 MWe of electrical generating resources to the PEF system in the summer of 2024, and 1,105 MWe of electrical generating resources to its system eighteen months later, with two state-of-the-art Westinghouse AP1000™ Advanced Passive nuclear power plants in Levy County, Florida.

The transmission requirements as include two (2) new 500/230kV substations, approximately 91 miles of 500 kV and 88 miles of 230kV transmission lines, upgrades to five (5) transmission substations and two (2) new distribution substations, as well as certain low-voltage line upgrades to accommodate the added nuclear generation. Additional system planning studies that may impact overall Levy Transmission project scope are expected to be conducted after COL issuance, which is currently projected for April 2013.

The Levy COLA scope is being revised to include seismic evaluation updates and other information in response to recent RAIs resulting from the Fukushima event. The NRC commissioners have approved SECY 12-0025, which contains lessons learned from the Fukushima accident and which was the basis for the Levy RAIs requesting additional information and evaluations in areas such as Seismic, Flooding and Emergency Planning.

Based on the revised commercial operation dates, the near-term non-COLA scope of work primarily consists of the following activities:

1. Amend the long-lead equipment (LLE) change orders;
2. Manage the LLE disposition;
3. Conduct AP1000™ design reviews;
4. Participate on the APOG Licensing, Operations, and Engineering Committees;
5. Evaluate/disposition OE from China and domestic AP1000™ projects;
6. Conduct post-receipt COL maintenance, including evaluation of DCP departures, required license change evaluations, and resulting COL updates; and
7. Assign Progress Energy engineering, project controls, and construction personnel to Vogtle and/or V.C. Summer projects.

3) Key Milestones & Project Gates

Due to the shift in the project commercial operation dates, the project schedule has been re-baselined. The following table highlights the key project milestones:

Key Milestones & Project Gates				
Milestone	Date			Critical Path (Y/N)
	Baseline	Forecast	Actual	
FEIS	Apr-12	Apr-12		N
FSER	Sep-12	Sep-12		N
Receive COL	Q2-13	Q2-13		N
[REDACTED]	[REDACTED]	[REDACTED]		N
Resume Site Specific Engineering	Q2-15	Q2-15		Y
Resume Transmission Work	Q1-16	Q1-16		Y
[REDACTED]	[REDACTED]	[REDACTED]		Y
[REDACTED]	[REDACTED]	[REDACTED]		Y
First Nuclear Concrete - Unit 1	Q1-20	Q1-20		Y
First Nuclear Concrete - Unit 2	Q2-21	Q2-21		Y
Unit 1 In-Service Date	Q2-24	Q2-24		Y
Unit 2 In-Service Date	Q4-25	Q4-25		Y

4) Estimated Project Cost

a) Estimate at Completion

The project team assumed the following:

1. Class 5 Estimate (According to AACEI Guidelines);
2. In-service date for Unit 1 is Q2-2024 and Unit 2 is Q4-2025;
3. EPC Consortium's current base contract price is used in the estimate basis;
4. [REDACTED]
5. [REDACTED]
6. No EPC Agreement termination costs are included in this estimate;
7. Maintain current disposition status of all LLE;
8. Existing transmission scope is included in base estimate. Adjustments for potential changes in transmission scope due to the change in the in-service date have been made using a probabilistic/EMV approach; and
9. Estimate excludes AFUDC.

The table below provides the key components of the estimate (\$ in millions):

#	Description	Paid to Date Costs (thru Dec, 2011)	Estimate to Complete (ETC)	Total - Most Likely	% of Total Project	Range	
						Min	Max
1	Transmission						
2	Subtotal- Transmission						
4	Generation						
5	EPC						
6							
7							
8							
9							
10	Subtotal EPC						
12	Owner Managed Scope						
13	COLA (excl. Labor & Contingency)						
14	Owner Managed Scope						
15	Owner Labor & Staff Augmentation						
16	Perma Plant Equip (Spares, Maintenance Equip etc.)						
17	Real Estate						
18	Other Owner Indirects (Fees, Permits, Taxes, Warranty, Ins, Temp Facilities, etc.)						
19	Subtotal Owner Managed Scope						
21	Other						
22							
23							
24	Subtotal- Other						
26	Total w/o Fuel						
28	Fuel						
29	Fuel						
30	Total with Fuel	\$675	\$18,172	\$18,846		\$15,076	\$21,610

b) Capital Expenditures by Year (no joint owner assumption made)

CapEx	PTD 2011	2012	2013	2014	2015	2016+	Total
Prior IPP							17,635.5
This IPP							18,846.3
Difference							(1,210.8)

Note: Amounts above exclude AFUDC.

CapEx	PTD 2011	2012	2013	2014	2015	2016+	Total
COLA (excl. Labor, Contingency)							
Generation							
Transmission							
Total							18,846.3

Note: Amounts above exclude AFUDC.

5) Post Implementation Incremental Operational Costs

Post Implementation Incremental Operational Costs (\$ Millions)					
Operational Cost	2024	2025	2026	2027	2028
O&M expense					
Fuel					
Maintenance capital					

Notes: (1) Fixed O&M, Variable O&M (Nuclear Refueling); (2) Includes \$1/MWh back-end cost; (3) Assumed to begin 10 years after in-service date.

6) Industry Experience and Benchmarking

In March 2011, a benchmark was performed at South Texas Units 3 & 4 reviewing their COL Configuration Management (CM) Program. The benchmark identified one action item; to develop a pre-operational configuration management program for LNP that includes input from the generic AP1000™ configuration management program and South Texas CM procedures obtained during the benchmark. This action item is due May-2012.

In 2011, self assessments were completed to identify lessons learned for Operational Readiness/License Implementation (AR# 446582) and Environmental Permitting (AR# 440890).

The following benchmarking activities are scheduled for 2012/2013:

- Nuclear Design Control Program for COL Maintenance; Vogtle 3 & 4, Q2-2012 (AR 511039)
- Operations Readiness Schedule; V.C. Summer 2 & 3 and Vogtle 3 & 4, Q2-2012 (AR 511013)
- License Configuration Management Program, AP1000™ Design Center Working Group, Q2-2012 (AR 530868)
- Nuclear Construction Engineering Organization, Interfaces, and Operational Readiness; V.C. Summer 2 & 3, Q3-2013 (AR 511060)

Additionally, OE and CE are shared through participation in the APOG Executive, Engineering, Licensing, Operations, and Construction Experience Committees as well as the various APOG subcommittees. New Nuclear Plant OE and CE are also provided by non-APOG organizations including the NEI New Plant Working Group and INPO New Plant Deployment organization.

Finally, NGPP also holds weekly meetings to review OE and CE items to determine if the information is potentially applicable to the Levy Project and/or the AP1000™ new reactor design. Since 2011, 32 events have been further evaluated specific to the Levy Project and an additional 28 items have been forwarded to the APOG Construction Experience Committee for AP1000™ standard plant consideration.

7) Risk Assessment

The Enterprise Risk Management Framework (ERM-SUBS-00021) was followed to identify the standardized risk types for the project. The major risks for this project are summarized below.

a) Risk Matrix - COLA

Risks for the Levy COLA are identified, assessed and categorized by following PJM-SUBS-00008.

Probability		Impact				
Very High [90-100%]						
High [66-89%]						
Moderate [34-65%]						
Low [11-33%]						
Very Low [0-10%]						
		Minimal	Moderate	Significant	Severe	Critical
		<\$2M	<\$5M	<\$10M	<\$15M	>\$15M

Quantification of Risk – COLA:

Expected Monetary Values [Total Risk Exposure]		
No.	Risk Name	EMV (\$ Millions)
4	Contested hearings could impact schedule	
5		
7	Delay in environmental permit review and issuance	
8	QA program implementation	
9	Resolution of LEDPA analysis for USACE could delay licensing proceedings	
	Total Risk Exposure - All Risks [\$M]	



Levy Nuclear Project IPP

Please note, Risks #1 through 3 (regarding changes to security rules, Probable Maximum Tsunami RAI, and Seismic/Structural RAI, respectively) have been closed. Risk #6 (Impact of Fukushima on regulatory and political environment) has been triggered.

b) Risk Descriptions and Mitigation Strategy - COLA

Risk #4: Contested Hearings Could Impact Schedule or Cost

Impact to:

Cost	<input checked="" type="checkbox"/>	Schedule	<input checked="" type="checkbox"/>	Performance	n/a	Environmental	n/a	Safety	n/a
------	-------------------------------------	----------	-------------------------------------	-------------	-----	---------------	-----	--------	-----

Risk: IF contentions filed and admitted by ASLB are not thoroughly addressed or if new contentions are filed and admitted due to the recent events in Japan, THEN the contested hearing could result in unfavorable recommendation by ASLB and delay in COL or require additional manhours for NRC to support.

Trend: Current Ranking = Green Prior IPP Ranking = Green

Mitigation Plan:

- Conduct detailed witness preparation for each area of contention.
- Provide response to ASLB for any new or revised contentions.



Impact to:

Cost	<input checked="" type="checkbox"/>	Schedule	n/a	Performance	n/a	Environmental	n/a	Safety	n/a
------	-------------------------------------	----------	-----	-------------	-----	---------------	-----	--------	-----

Risk: 

Trend: Current Ranking = Green Prior IPP Ranking = Green

Mitigation Plan:

- 
- 
- 
- 

Quantification of Risk – Near-Term Non-COLA:

Expected Monetary Values [Total Risk Exposure]			
No.	Risk Name	Total Cost Impact (\$ Millions)	Project Risk Exposure - EMV (\$ Millions)
5	Modified Transmission Scope Uncertainty	█	█
6	█	█	█
8	█	█	█
10	Change in Timing and Scope of Crystal River Switchyard work	█	█
11	█	█	█
12	Recruiting Nuclear Operators	█	█
13	Land Acquisition required to support transmission, pipeline routing and wetland mitigation	█	█
16	RCC Test Pad Resolution	█	█
17	Aquifer Performance Test	█	█
Total Risk Exposure - All Risks [\$M]		█	█

Please note Risks #1, 2, 3, 4, 7, 14, 15, and 18 have been closed or triggered.

d) Risk Descriptions and Mitigation Strategy – Near-term non-COLA

Risk #5: Modified Transmission Scope Uncertainty

Impact to:

Cost	<input checked="" type="checkbox"/>	Schedule	<input checked="" type="checkbox"/>	Performance	n/a	Environmental	n/a	Safety	n/a
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Risk: IF the revised Transmission Study or other transmission system changes impact the scope of work, THEN both cost and schedule may be impacted.

Trend: Current Ranking = Green Prior IPP Ranking = Green

Mitigation Plan: PEF has outlined a timeline to do a Transmission Study that will confirm the transmission scope of work. Following the study, PEF will assess the impacts and adjust the scope accordingly.

[REDACTED]

Impact to:

Cost	<input checked="" type="checkbox"/>	Schedule	<input checked="" type="checkbox"/>	Performance	n/a	Environmental	n/a	Safety	n/a
------	-------------------------------------	----------	-------------------------------------	-------------	-----	---------------	-----	--------	-----

Risk:

[REDACTED]

Trend:

Current Ranking = Red Prior IPP Ranking = Red

Mitigation Plan:

[REDACTED]

[REDACTED]

Impact to:

Cost	<input checked="" type="checkbox"/>	Schedule	<input checked="" type="checkbox"/>	Performance	n/a	Environmental	n/a	Safety	n/a
------	-------------------------------------	----------	-------------------------------------	-------------	-----	---------------	-----	--------	-----

Risk:

[REDACTED]

Trend:

Current Ranking = Green Prior IPP Ranking = Green

Mitigation Plan:

[REDACTED]

Risk #10: Change in Timing and Scope of Crystal River Switchyard work

Impact to:

Cost	<input checked="" type="checkbox"/>	Schedule	n/a	Performance	n/a	Environmental	n/a	Safety	n/a
------	-------------------------------------	----------	-----	-------------	-----	---------------	-----	--------	-----

Risk:

IF the revised transmission study or other transmission system changes requires additional work to be done at the Crystal River Substation , THEN there is an increased potential that this will adversely affect the cost and schedule of this work.

Trend:

Current Ranking = Green Prior IPP Ranking = Green

Mitigation Plan:

PEF plans to re-conduct a transmission study that will confirm the transmission scope. Following the study, the project team will inform management of any changes and will adjust the plan accordingly.

[REDACTED]

Impact to:

Cost	<input checked="" type="checkbox"/>	Schedule	<input checked="" type="checkbox"/>	Performance	n/a	Environmental	n/a	Safety	n/a
------	-------------------------------------	----------	-------------------------------------	-------------	-----	---------------	-----	--------	-----

Risk:

[REDACTED]

Trend: Current Ranking = Green Prior IPP Ranking = Green.

Mitigation Plan:

[REDACTED]

Risk #12: Recruiting Nuclear Operators

Impact to:

Cost	<input checked="" type="checkbox"/>	Schedule	n/a	Performance	n/a	Environmental	n/a	Safety	n/a
------	-------------------------------------	----------	-----	-------------	-----	---------------	-----	--------	-----

Risk: IF PEF is unable to attract the necessary number of nuclear operators to support startup, commissioning and operations, THEN PEF may need to have to train a higher percentage of new reactor operators than planned which potentially could affect the project cost and schedule.

Trend: Current Ranking = Green Prior IPP Ranking = Green

Mitigation Plan: PEF will develop a staffing and recruiting plan to support the project.

Risk #13: Land Acquisition required to support transmission, pipeline routing and wetland mitigation

Impact to:

Cost	<input checked="" type="checkbox"/>	Schedule	n/a	Performance	n/a	Environmental	n/a	Safety	n/a
------	-------------------------------------	----------	-----	-------------	-----	---------------	-----	--------	-----

Risk: IF the percentage of parcels in eminent domain is greater than planned, THEN PEF may need to pay additional money.

Trend: Current Ranking = Green Prior IPP Ranking = Green

Mitigation Plan: PEF will manage the land acquisition process using the Land Acquisition Plan and inform management of potential trends.

CapEx Sensitivities						
041012 - 50% Ownership, 2024 COD - 6.47% Levy Case Versus All Gas CPVRR						
\$Million						
Mid Fuel Reference Case	LNP CapEx (15%)	LNP CapEx (5%)	Mid Fuel Reference	LNP CapEx +5%	LNP CapEx +15%	LNP CapEx +25%
No CO2	(\$2,073)	(\$2,592)	(\$2,852)	(\$3,111)	(\$3,631)	(\$4,150)
EPA WM	\$124	(\$395)	(\$655)	(\$914)	(\$1,433)	(\$1,953)
CRA WM	\$1,546	\$1,027	\$768	\$508	(\$11)	(\$530)
EPRI Full	\$2,817	\$2,298	\$2,039	\$1,779	\$1,260	\$741
EPRI Ltd	\$5,863	\$5,344	\$5,084	\$4,825	\$4,305	\$3,786

As in previous analyses, the Levy Nuclear Project is preferred to the all-gas case in the majority of the scenarios studied.

9) Organization

No staffing changes are expected in the near term to support the scope identified in this updated IPP. Engineering and Licensing will remain at current staffing levels to support obtaining and maintaining the Levy COL. Additional project support is provided by NGPP’s Project Coordination and Performance Improvement Section in the areas of project controls and performance improvement. Other Progress Energy internal organizations such as Service Company Finance, Environmental Services, and Legal provide additional project support. In 2013, it is anticipated that Progress Energy engineering, project controls, and construction personnel will be assigned to the Vogtle and/or V.C. Summer projects in order to collect OE and CE to be applied to the Levy project.

10) Contract & Procurement Strategy

The table below identifies the major contracts that have been issued by PEF for the Levy Project. PEF has contracted with the Joint Venture Team (JVT) of Sargent & Lundy, CH2M Hill, and Worley Parsons for preparation and support of the COLA, SCA, and SCA Conditions of Certification. PEF has contracted with a Consortium comprised of Westinghouse Electric Company and Stone & Webster for the engineering and procurement of plant equipment (including the nuclear island and balance-of-plant equipment) as well as for the construction of the plant. Finally, PEF has contracted with Environmental Services Inc. to complete detail design to the wetland mitigation plan for the LNP and associated transmission lines. The contract with WEC for the fabrication of the initial core load of nuclear fuel was cancelled in December 2011.

PEF continues to focus work on obtaining the COL for the LNP from the NRC and obtaining or fulfilling other regulatory permit requirements for the project, while minimizing near-term costs until after the COL is obtained.

The EPC Agreement with the Consortium is currently under a partial suspension until the LNP COL is obtained from the NRC, which as noted above is currently expected in the second quarter of 2013. The Company will continue with all of the work necessary to obtain the COL during 2012 and 2013 and does not need to take any action at this time with regard to the EPC Agreement. Any changes to the current EPC Agreement will be reviewed after receipt of the COL, [REDACTED]

Summary of Contract Status -\$1M & above (\$ Millions)							
Vendor Name	Cost item	Original est'd value	Executed or current est'd value	Change Order / Amend.	Cumulative amended Value (Notes 2, 3)	Status	Contract type
EPC Consortium (Westinghouse Electric Company, Stone & Webster Inc.)	EPC	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	Active	[REDACTED]
Joint Venture Team (Sargent & Lundy, CH2M Hill, WorleyParsons)	Lic	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	Active	[REDACTED]
Environmental Services Inc.	Env	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	Closed	[REDACTED]

Note 1 – [REDACTED]

Note 2 – [REDACTED]

Note 3 – [REDACTED]

10A) LLE Update

LLE change orders to adjust the storage, warranty and remanufacturing terms will need to be negotiated with the Consortium to support the shift in schedule. The following table outlines the current disposition status of the LLE components and the estimated near-term spend.

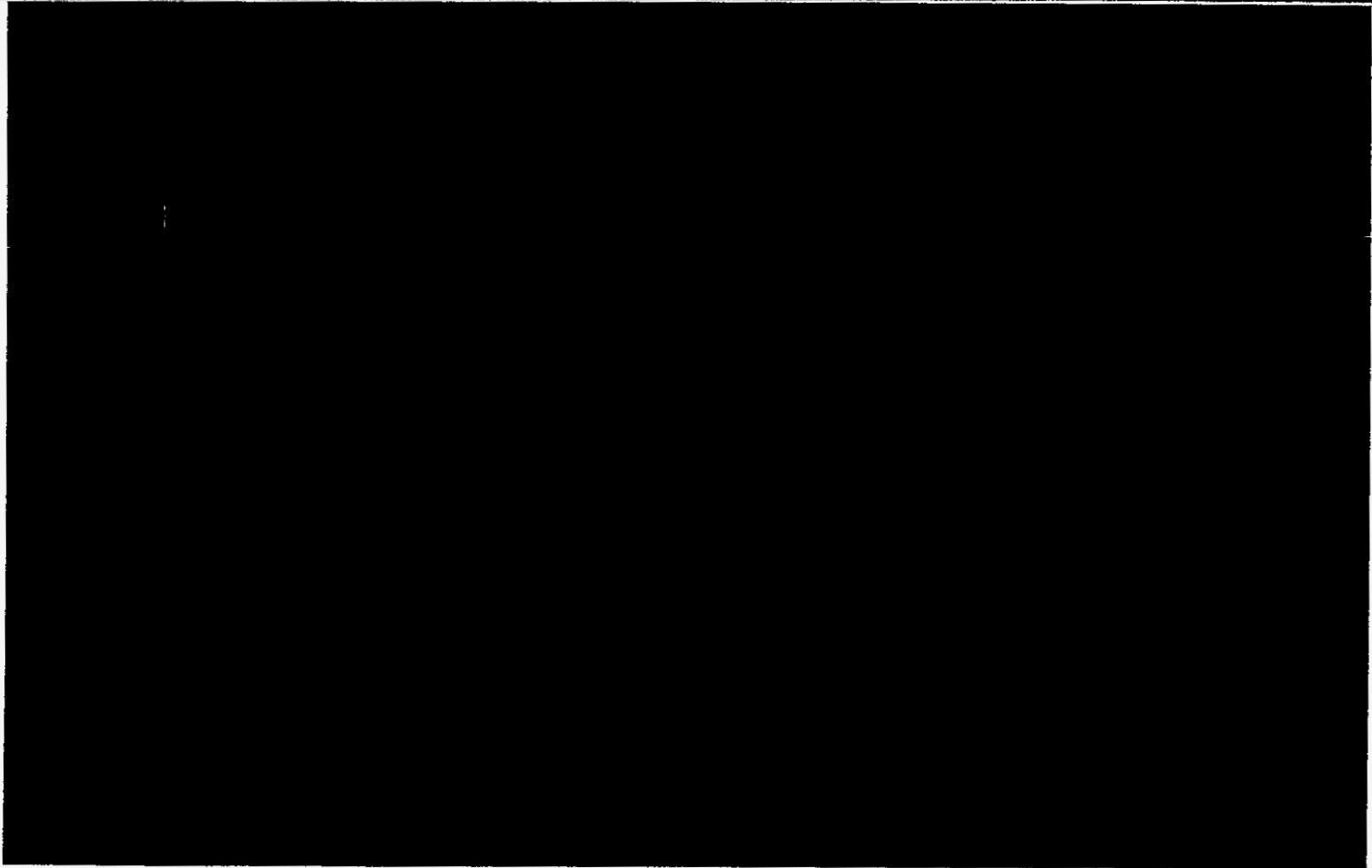
Equipment Name	Equipment Manufacturer	Current Disposition Status	2012 Estimated Costs (\$M)	2013 Estimated Costs (\$M)	Total 2012-2013 (\$M)
[REDACTED]					

11) Change in Inventory Detail

As noted above, PEF has contracted with a Consortium comprised of Westinghouse Electric Company and Stone & Webster for the engineering and procurement of plant equipment (including the nuclear island and balance-of-plant equipment) as well as for the construction of the plant. This Contract also includes the initial inventory needed, and the associated costs are included in the total project costs presented in Section 4 above.

[REDACTED]

Long Lead Equipment Status/Spend



CONFIDENTIAL

Docket 120009
Progress Energy Florida
Exhibit No. _____ (JE-7)
Page 1 of 1

**DUKE ENERGY FLORIDA – EXHIBIT C - Docket 160009-EI
Confidentiality Justification Matrix**

DOCUMENT/RESPONSES	PAGE/LINE	JUSTIFICATION
<p>Direct Testimony of Thomas G. Foster in support of Estimated/Actual, Projection and True-Up to Original Costs on behalf of Duke Energy Florida, LLC, Exhibit TGF-1</p>	<p>Page 23, Cols (C) through (H), Lines 1-7; Col (F), Lines 8-10; Page 24-30, All information in line Dollar Value, Term Begin and Term End; Page 31, Cols (C) through (H), Lines 1-3; Col (F), Line 4.</p>	<p>§366.093(3)(d), F.S. The document in question contains confidential information, the disclosure of which would impair DEF’s efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), F.S. The document in question contains confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>
<p>Direct Testimony of Thomas G. Foster in support of Estimated/Actual, Projection and True-Up to Original Costs on behalf of Duke Energy Florida, LLC, Exhibit TGF-2</p>	<p>Page 16, Cols (C) through (H), Lines 1-4; Col (F), Lines 5-7; Page 17-20, All information in line Dollar Value, Term Begin and Term End; Page 21, Cols (C) through (H), Lines 1-2; Col (F), Line 3.</p>	<p>§366.093(3)(d), F.S. The document in question contains confidential information, the disclosure of which would impair DEF’s efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), F.S. The document in question contains confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>

DOCUMENT/RESPONSES	PAGE/LINE	JUSTIFICATION
<p>Direct Testimony of Thomas G. Foster in support of Estimated/Actual, Projection and True-Up to Original Costs on behalf of Duke Energy Florida, LLC, Exhibit TGF-4</p>	<p>Page 17, All information in Cols (C) through (H); Pages 18 through 40, all information in Dollar Value, Term Begin and Term End; Page 41, All information in Cols (C) through (H), Lines 1 through 14.</p>	<p>§366.093(3)(d), F.S. The document in question contains confidential information, the disclosure of which would impair DEF’s efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), F.S. The document in question contains confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>
<p>Direct Testimony of Thomas G. Foster in support of Estimated/Actual, Projection and True-Up to Original Costs on behalf of Duke Energy Florida, LLC, Exhibit TGF-5</p>	<p>Page 15, Cols (C) through (H) in their entirety; Page 16, Cols (C) through (H) in their entirety; Pages 17 through 39, all information in Dollar Value, Term Begin and Term End; Page 40, All information in Cols (C) through (H), Lines 1 through 14.</p>	<p>§366.093(3)(d), F.S. The document in question contains confidential information, the disclosure of which would impair DEF’s efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), F.S. The document in question contains confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>

DOCUMENT/RESPONSES	PAGE/LINE	JUSTIFICATION
Direct Testimony of John Elnitsky, Exhibit JE-1	<p>Exhibit Label Page 3, 5th line from top of page, last two words; sixth line, eighth and ninth words;</p> <p>Exhibit Label Page 4, 5th line from top of page, last two words; sixth line, eighth and ninth words;</p> <p>Exhibit Label Page 7, first paragraph, 11th and 12th words in first line; 7th & 8th words in third line;</p> <p>Exhibit Label Page 8, first table, 6th, 9th and 10th rows, 1st, 2nd and 3rd columns; numbered paragraphs 4 and 5 in their entirety;</p> <p>Exhibit Label Page 9, 1st Table, Line 2, Cols 3-8; Lines 6-9 in their entirety; Line 10, Cols 3-8; , Lines 12 through 19, Cols 3-8 in their entirety, lines 22 and 23 in their entirety, Lines 24-27, Cols 3-8; Line 29, Cols 3-8; 2nd table, Cols 2-7, Rows 3-5; 3rd table, Cols 2-8, Rows 3-6;</p> <p>Exhibit Label Page 10, 1st Table, Rows 2-4, Cols 2-6;</p> <p>Exhibit Label Page 11, 1st Table, Line 5, Cols 2-3; Col 3 in its entirety; Exhibit Label Page 12, 11th, 12th & 13th lines from bottom of page in their entirety; last 4 bullet points on page in their entirety; Exhibit Label Page 15, 1st Table, all information in rows 6, 8 & 11, last 2 columns in their entirety; Exhibit Label Page</p>	<p>§366.093(3)(d), F.S. The document in question contains confidential information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), F.S. The document in question contains confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>

	<p>16, 2nd, 5th-7th, 9th-10th, 11th, 14th-16th, 18th & 19th lines on page in their entirety; Exhibit Label Page 17, 2nd, 3rd, 6th-11th, 13th-15th lines on page in their entirety; Exhibit Label Page 24, Paragraph 10, last two sentences in paragraph; Exhibit Label Page 25, last 14 words in first paragraph; 1st Table, all information in 2nd, 3rd, 4th, 5th and 7th cols, & all information in Notes 1, 2 and 3; Exhibit Label Page 26, All information in Table exclusive of header row; paragraph 11, last two sentences in paragraph.</p>	
<p>Direct Testimony of John Elnitsky, Exhibit JE-7</p>	<p>All information in Table exclusive of title</p>	<p>§366.093(3)(d), F.S. The document in question contains confidential information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), F.S. The document in question contains confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>

Revised Exhibit D
Affidavit of
Christopher M. Fallon

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Nuclear Cost Recovery
Clause

Docket No. 160009-EI

Dated: April ____, 2016

**AFFIDAVIT OF CHRISTOPHER M. FALLON IN SUPPORT OF DUKE ENERGY
FLORIDA'S FIRST REQUEST FOR EXTENSION OF CONFIDENTIAL CLASSIFICATION**

STATE OF NORTH CAROLINA

COUNTY OF MECKLENBURG

BEFORE ME, the undersigned authority duly authorized to administer oaths, personally appeared Christopher M. Fallon, who being first duly sworn, on oath deposes and says that:

1. My name is Christopher M. Fallon. I am employed by Duke Energy Business Services in the capacity of Vice President of Nuclear Development. I am over the age of 18 years old and I have been authorized to give this affidavit in the above-styled proceeding on Duke Energy Florida's ("DEF" or the "Company") behalf and in support of DEF's First Request for Extension of Confidential Classification (the "Request"). The facts attested to in my affidavit are based upon my personal knowledge.

2. As Vice President of Nuclear Development, I am responsible for the licensing and engineering design for the Levy Nuclear Power Plant Project ("LNP" or "Levy"), including the direct management of the Engineering, Procurement, and Construction ("EPC") Agreement with Westinghouse Electric Company, LLC ("WEC") and Stone & Webster, Inc. ("S&W") (collectively, the "Consortium").

3. DEF is seeking an extension of confidential classification for certain information contained in portions of Exhibit No. TGF-1 and TGF-2, the Nuclear Filing Requirements

("NFRs") appended to the testimony of Mr. Thomas G. Foster and Exhibit Nos. JE-1 and JE-7 appended to the testimony of Mr. John Elnitsky filed on April 30, 2012 in Docket No. 120009-EI (document no. 02750-12). Some of the documents originally submitted on April 30, 2012, in DEF's First Request for Confidential Classification are no longer confidential. Therefore, DEF is submitting revised Exhibits A, B, and C along with this Affidavit. DEF is requesting an extension of confidential classification of this information because it contains sensitive business information, the disclosure of which would impair the Company's efforts to contract for goods or services on favorable terms.

4. DEF negotiates with vendors to obtain competitive contracts for the disposition of long lead time equipment ("LLE") for the Levy Nuclear Project ("LNP") that provide economic value to DEF and its customers. In order to negotiate and obtain such contracts at competitive prices, however, DEF must be able to assure its vendors that sensitive business information such as capital costs numbers, settlement information, and other financial terms will be kept confidential. The contracts at issue in this Request contain confidentiality provisions that prohibit the disclosure of the terms of the contract to third parties; DEF has kept confidential and has not publicly disclosed the confidential information pertaining to the disposition of the LLE for the LNP. Without DEF's measures to maintain the confidentiality of sensitive terms in contracts between DEF and vendors, the Company's efforts to obtain competitive terms for the LNP would be undermined.

5. Additionally, revealing LLE disposition terms to third parties may compromise DEF's ability to negotiate additional LLE dispositions on a favorable basis. The disclosure of confidential information between DEF and its vendors could adversely impact DEF's competitive business interests. If such information was disclosed to DEF's competitors, DEF's efforts to negotiate and obtain favorable contractual terms that provide economic value to both

DEF and its customers could be compromised. If other third parties were made aware of confidential contractual terms that DEF has with other parties, they may offer less competitive contractual terms in future contractual negotiations.

6. Upon receipt of all this confidential information, and with its own confidential information, strict procedures are established and followed to maintain the confidentiality of the terms of the documents and information provided, including restricting access to those persons who need the information to assist the Company. At no time since negotiating and receiving the contracts has the Company publicly disclosed the information or the terms of the contracts at issue. The Company has treated and continues to treat the information at issue as confidential.

7. This concludes my affidavit.

Further affiant sayeth not.

Dated this 25th day of April, 2016.

Christopher M Fallon
(Signature)
Christopher M. Fallon

THE FOREGOING INSTRUMENT was sworn to and subscribed before me this 25 day of April, 2016 by Christopher M. Fallon. He is personally known to me, or has produced his _____ driver's license, or his _____ as identification.

Teresa D. Neely
(Signature)
TERESA D. NEELY

(Printed Name)
NOTARY PUBLIC, STATE OF NC

September 2, 2020
(Commission Expiration Date)

(Serial Number, If Any)

(AFFIX NOTARIAL SEAL)



**Revised Exhibit D
Affidavit of
Mark R. Teague**

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Nuclear Cost Recovery
Clause

Docket No. 160009-EI

Dated: April ____, 2016

**AFFIDAVIT OF MARK R. TEAGUE IN SUPPORT OF DUKE ENERGY
FLORIDA'S FIRST REQUEST FOR EXTENSION OF CONFIDENTIAL CLASSIFICATION**

STATE OF NORTH CAROLINA

COUNTY OF MECKLENBURG

BEFORE ME, the undersigned authority duly authorized to administer oaths, personally appeared Mark R. Teague, who being first duly sworn, on oath deposes and says that:

1. My name is Mark R. Teague. I am employed by Duke Energy Business Services, LLC ("Duke Energy") and serve as its Managing Director of Major Projects Sourcing in the Supply Chain Department. I am over the age of 18 years old and I have been authorized by Duke Energy Florida ("DEF" or the "Company") to give this affidavit in the above-styled proceeding on DEF's behalf and in support of DEF's First Request for Extension of Confidential Classification (the "Request"). The facts attested to in my affidavit are based upon my personal knowledge.

2. As Managing Director of Major Projects, my role includes providing management oversight in the disposition of the Crystal River Unit 3 ("CR3") Extended Power Uprate ("EPU") assets by ensuring that Supply Chain employees at CR3 follow DEF's processes and procedures. I also have responsibility for the Supply Chain functions for Duke Energy International and with most Duke Energy Major Projects.

3. DEF is seeking an extension of confidential classification for certain information contained in portions of Exhibit Nos. TGF-4 and TGF-5, the Nuclear Filing Requirements (“NFRs”) appended to the testimony of Mr. Thomas G. Foster filed on April 30, 2012 in Docket No. 120009-EI (document no. 02750-12). Some of the documents originally submitted on April 30, 2012, in DEF’s First Request for Confidential Classification are no longer confidential. Therefore, DEF is submitting revised Exhibits A, B, and C along with this Affidavit. DEF is seeking an extension of confidential classification of this information because it contains sensitive business information, the disclosure of which would impair the Company’s efforts to contract for goods or services on favorable terms.

4. DEF negotiates with vendors to obtain competitive contractual arrangements regarding the disposition of the EPU project assets, the disclosure of which would impair DEF’s competitive business interests. Mr. Garrett’s exhibits contain or reflect contractual arrangements, including terms, prices, and conditions between DEF and providers of various equipment and services required for the close-out of the EPU project. DEF has kept confidential and has not publicly disclosed the confidential information regarding the close-out of the EPU project. The Company must be able to assure its vendors that sensitive business information such contractual terms and close-out agreements will be kept confidential. Additionally, the contracts at issue in this Request contain confidentiality provisions that prohibit the disclosure of the terms of the contract to third parties. Without DEF’s measures to maintain the confidentiality of sensitive terms in contracts between DEF and nuclear contractors, the Company’s efforts to obtain competitive contracts for the close-out of the EPU project would be undermined.

5. Additionally, revealing the terms of the EPU project terms to third parties may compromise DEF’s ability to negotiate additional contracts on a favorable basis. The disclosure of confidential information between DEF and its vendors could adversely impact DEF’s

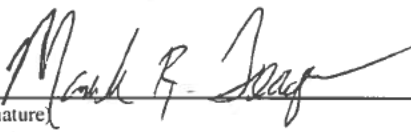
competitive business interests. If such information was disclosed to DEF's competitors, DEF's efforts to negotiate and obtain favorable contractual terms that provide economic value to both DEF and its customers could be compromised. If other third parties were made aware of confidential contractual terms that DEF has with other parties, they may offer less competitive contractual terms in future contractual negotiations.

6. Upon receipt of all this confidential information, and with its own confidential information, strict procedures are established and followed to maintain the confidentiality of the terms of the documents and information provided, including restricting access to those persons who need the information to assist the Company. At no time since negotiating and receiving the contracts has the Company publicly disclosed the information or the terms of the contracts at issue. The Company has treated and continues to treat the information at issue as confidential.

7. This concludes my affidavit.

Further affiant sayeth not.

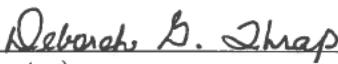
Dated this 21st day of April, 2016.



(Signature)
Mark R. Teague

THE FOREGOING INSTRUMENT was sworn to and subscribed before me this 27 day of April, 2016 by Mark R. Teague. He is personally known to me, or has produced his _____ driver's license, or his _____ as identification.





(Signature)
Deborah G. Thrap

(Printed Name)
NOTARY PUBLIC, STATE OF _____
4/25/2017

(Commission Expiration Date)
19970910128

(Serial Number, If Any)