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May 2, 2016

E-PORTAL/ELECTRONIC FILING

Ms. Carlotta Stauffer
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

RE: Docket No. 160004-GU – Conservation Cost Recovery

Dear Ms. Stauffer:

Attached for electronic filing, please find the Direct Testimony and Exhibit MB-1 of Mr. Miguel Bustos, submitted in the referenced Docket on behalf of Florida City Gas, along with the Petition for Approval of Conservation Cost Recovery True-Up Amount.

Thank you for your assistance with this filing. As always, please don't hesitate to let me know if you have any questions whatsoever.

Sincerely,

A handwritten signature in blue ink, appearing to read 'GMM', written over a light blue horizontal line.

Gregory M. Munson

GMM

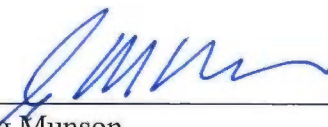
cc: Parties of Record

Docket No. 160004-GU

\$249,202, which was based on actual and estimated data, and the final year-end over-recovery of \$378,334.

WHEREFORE, FCG respectfully requests that the Commission enter an Order approving the Company's final natural gas conservation true-up amount for the period January 1, 2015 through December 31, 2015.

RESPECTFULLY SUBMITTED this 2nd day of May, 2016.



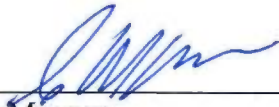
Greg Munson
Gunster, Yoakley & Stewart, P.A.
215 South Monroe St., Suite 601
Tallahassee, FL 32301
(850) 521-1713
Attorneys for Florida City Gas

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of FCG's Petition for Approval of the Conservation Cost Recovery True-Up Amount in Docket No. 160004-GU, along with the Testimony and Exhibit of Mr. Bustos, has been furnished by Electronic Mail to the following parties of record this 2nd day of May, 2016:

<p>Florida Public Utilities Company/Florida Division of Chesapeake Utilities/Indiantown Mike Cassel 1750 S.W. 14th Street, Suite 200 Fernandina Beach, FL 32034 mcassel@fpuc.com</p>	<p>MacFarlane Ferguson Law Firm Ansley Watson, Jr. /Andrew Brown P.O. Box 1531 Tampa, FL 33601-1531 aw@macfar.com; AB@macfar.com</p>
<p>Messer Law Firm Paula Sparkman P.O Box 15579 Tallahassee, FL 32317 psparkman@lawfla.com</p>	<p>Office of Public Counsel J.R. Kelly/Charles Rehwinkel/Patricia Christensen c/o The Florida Legislature 111 West Madison Street Room 812 Tallahassee, FL 32399-1400 Kelly.JR@leg.state.fl.us Christensen.Patty@leg.state.fl.us Rehwinkel.Charles@leg.state.fl.us</p>
<p>Peoples Gas System Paula Brown Kandi Floyd P.O. Box 111 Tampa, FL 33601-0111 regdept@tecoenergy.com kfloyd@tecoenergy.com</p>	<p>St. Joe Natural Gas Company, Inc. Mr. Andy Shoaf P.O. Box 549 Port St. Joe, FL 32457-0549 Andy@stjoegas.com</p>
<p>Sebring Gas System, Inc. Jerry H. Melendy, Jr. 3515 U.S. Highway 27 South Sebring, FL 33870 jmelendy@floridasbestgas.com</p>	<p>AGL Resources Inc. Elizabeth Wade Ten Peachtree Place Location 1470 Atlanta, GA 30309 ewade@aglresources.com</p>
<p>Florida City Gas Carolyn Bermudez 933 East 25th Street Hialeah, FL 33013-3498 cbermude@aglresources.com</p>	<p>Kelley Corbari/Leslie Ames Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, FL 32399 kcorbari@psc.state.fl.us lames@psc.state.fl.us</p>

<p>AGL Resources Inc. Blake O’Farrow Ten Peachtree Place Location 1686 Atlanta, GA 30309 bofarrow@aglresources.com</p>	
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215 South Monroe St., Suite 601
Tallahassee, FL 32301
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1 BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION
2 DIRECT TESTIMONY (FINAL TRUE-UP) OF MIGUEL BUSTOS
3 ON BEHALF OF
4 FLORIDA CITY GAS
5 DOCKET NO. 160004-GU
6 May 2, 2016

7
8 **Q. Please state your name, business address, by whom you are**
9 **employed, and in what capacity.**

10
11 A. My name is Miguel Bustos and my business address is 955 East 25th
12 Street, Hialeah, Florida 33013-3498. I am employed by Florida City Gas as
13 Energy Efficiency Program (“EEP”) Program Manager, and have been with
14 the Company for thirteen (13) years.

15
16 **Q. Are you familiar with the energy conservation programs of Florida**
17 **City Gas?**

18
19 A. Yes, I am.

20
21 **Q. Are you familiar with the costs that have been incurred and that are**
22 **projected to be incurred by Florida City Gas in implementing its**
23 **energy conservation programs?**

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25 A. Yes, I am.

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Q. What is the purpose of your testimony in this docket?

A. To submit the recoverable costs incurred during the period ending December 31, 2015, and to identify the final true-up amount related to that period.

Q. Has Florida City Gas prepared schedules which show the expenditures associated with its energy conservation programs for the period you have mentioned?

A. Yes. I have prepared and filed together with this testimony Exhibit MB-1 consisting of Schedules CT-1, CT-2, CT-3 and CT-6.

Q. What amount did Florida City Gas spend on conservation programs during this period?

A. \$5,240,383.

Q. What is the final true-up amount associated with the period ending December 31, 2015?

A. An over-recovery of \$129,132.

Q. Does this conclude your testimony?

A. Yes, it does.

ADJUSTED NET TRUE UP
JANUARY 2015 THROUGH DECEMBER 2015

END OF PERIOD NET TRUE-UP

PRINCIPLE	(377,708)	
INTEREST	(626)	(378,334)

LESS PROJECTED TRUE-UP

PRINCIPLE	(248,723)	
INTEREST	(479)	(249,202)

ADJUSTED NET TRUE-UP (129,132)

() REFLECTS OVER-RECOVERY

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ANALYSIS OF ENERGY CONSERVATION PROGRAM COSTS
ACTUAL VERSUS ESTIMATED
JANUARY 2015 THROUGH DECEMBER 2015

	<u>ACTUAL</u>	<u>PROJECTED ***</u>	<u>DIFFERENCE</u>
CAPITAL INVESTMENT	-		-
PAYROLL & BENEFITS	796,178	784,459	11,719
MATERIALS & SUPPLIES	-	-	-
ADVERTISING	644,529	632,164	12,365
INCENTIVES	3,657,317	3,571,474	85,843
OUTSIDE SERVICES	-	-	-
VEHICLES	44,296	49,037	(4,741)
OTHER	<u>98,064</u>	<u>150,835</u>	<u>(52,771)</u>
SUB-TOTAL	5,240,383	5,187,969	52,414
PROGRAM REVENUES	<u>-</u>	<u>-</u>	<u>-</u>
TOTAL PROGRAM COSTS	5,240,383	5,187,969	52,414
LESS:			
PAYROLL ADJUSTMENTS	-	-	-
AMOUNTS INCLUDED IN RATE BASE	-	-	-
CONSERVATION ADJUSTMENT REVENUES	(5,618,091)	(5,436,692)	(181,399)
ROUNDING ADJUSTMENT	<u>-</u>	<u>-</u>	<u>-</u>
TRUE-UP BEFORE INTEREST	(377,708)	(248,723)	(128,985)
INTEREST PROVISION	(626)	(479)	(147)
END OF PERIOD TRUE-UP	<u>(378,334)</u>	<u>(249,202)</u>	<u>(129,132)</u>

() REFLECTS OVER-RECOVERY

*** Seven months actual and four months projected (Jan-Dec'2015)

ACTUAL CONSERVATION PROGRAM COSTS PER PROGRAM
JANUARY 2015 THROUGH DECEMBER 2015

PROGRAM NAME	CAPITAL	PAYROLL & MATERIALS	OUTSIDE				TOTAL		
	INVESTMENT	BENEFITS & SUPPLIES	ADVERTISING	INCENTIVES	SERVICES	VEHICLE		OTHER	
PROGRAM 1: RESIDENTIAL NEW CONSTRUCTION	-	99,703	-	-	273,915	-	4,851	-	378,470
PROGRAM 2: MULTI FAMILY HOME BUILDER	-	-	-	-	-	-	-	-	-
PROGRAM 3: RESIDENTIAL APPLIANCE REPLACEMENT	-	179,505	-	-	714,096	-	4,838	-	898,439
PROGRAM 4: DEALER PROGRAM	-	-	-	-	-	-	-	-	-
PROGRAM 5: SCHOOLS PROGRAM	-	-	-	-	-	-	-	-	-
PROGRAM 6: PROPANE CONVERSION	-	12,009	-	-	4,800	-	-	-	16,809
PROGRAM 7: RESIDENTIAL APPLIANCE RETENTION	-	1,871	-	-	1,958,956	-	-	-	1,960,827
PROGRAM 8: RESIDENTIAL CUT AND CAP	-	43,643	-	-	31,600	-	-	-	75,243
PROGRAM 9: COMM/IND CONVERSION	-	226,211	-	-	131,919	-	25,800	-	383,930
PROGRAM 10: ALTERNATIVE TECHNOLOGY	-	-	-	-	-	-	3,422	-	3,422
PROGRAM 11: COMMERCIAL APPLIANCE	-	-	-	-	514,480	-	-	-	514,480
COMMON COSTS	-	233,237	-	644,529	27,551	-	5,384	98,064	1,008,765
TOTAL TOTAL OF ALL PROGRAMS	-	796,178	-	644,529	3,657,317	-	44,296	98,064	5,240,383

CITY GAS COMPANY OF FLORIDA
PROJECTED CONSERVATION COSTS PER PROGRAM
JANUARY 2015 THROUGH DECEMBER 2015
SEVEN MONTHS ACTUAL AND FIVE MONTHS ESTIMATED

PROGRAM NAME	CAPITAL INVESTMENT	PAYROLL & BENEFITS	MATERIALS & SUPPLIES	ADVERTISING	INCENTIVES	OUTSIDE SERVICES	VEHICLE	OTHER	TOTAL
PROGRAM 1: RESIDENTIAL NEW CONSTRUCTION	-	95,143	-	-	234,400	-	5,164	-	334,707
PROGRAM 2: MULTI FAMILY HOME BUILDER	-	-	-	-	-	-	-	-	-
PROGRAM 3: RESIDENTIAL APPLIANCE REPLACEMENT	-	172,768	-	-	735,550	-	5,307	-	913,625
PROGRAM 4: DEALER PROGRAM	-	-	-	-	-	-	-	-	-
PROGRAM 5: SCHOOLS PROGRAM	-	-	-	-	-	-	-	-	-
PROGRAM 6: PROPANE CONVERSION	-	10,497	-	-	3,200	-	-	-	13,697
PROGRAM 7: RESIDENTIAL APPLIANCE RETENTION	-	-	-	-	1,950,890	-	-	-	1,950,890
PROGRAM 8: RESIDENTIAL CUT AND CAP	-	43,654	-	-	28,100	-	-	-	71,754
PROGRAM 9: COMM/IND CONVERSION	-	257,757	-	-	125,160	-	27,958	-	410,876
PROGRAM 10: ALTERNATIVE TECHNOLOGY	-	-	-	-	-	-	3,837	-	3,837
PROGRAM 11: COMMERCIAL APPLIANCE	-	-	-	-	494,174	-	-	-	494,174
COMMON COSTS	-	204,640	-	632,164	-	-	6,772	150,835	994,410
TOTAL TOTAL OF ALL PROGRAMS	-	784,459	-	632,164	3,571,474	-	49,037	150,835	5,187,969

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CONSERVATION COSTS PER PROGRAM - VARIANCE ACTUAL VERSUS PROJECTED
JANUARY 2015 THROUGH DECEMBER 2015

PROGRAM NAME	CAPITAL	PAYROLL & MATERIALS	OUTSIDE				TOTAL		
	INVESTMENT	BENEFITS & SUPPLIES	ADVERTISING	INCENTIVES	SERVICES	VEHICLE		OTHER	
PROGRAM 1: RESIDENTIAL NEW CONSTRUCTION	-	4,560	-	-	39,515	-	(312)	-	43,763
PROGRAM 2: MULTI FAMILY HOME BUILDER	-	-	-	-	-	-	-	-	-
PROGRAM 3: RESIDENTIAL APPLIANCE REPLACEMENT	-	6,737	-	-	(21,454)	-	(469)	-	(15,186)
PROGRAM 4: DEALER PROGRAM	-	-	-	-	-	-	-	-	-
PROGRAM 5: SCHOOLS PROGRAM	-	-	-	-	-	-	-	-	-
PROGRAM 6: PROPANE CONVERSION	-	1,512	-	-	1,600	-	-	-	3,112
PROGRAM 7: RESIDENTIAL APPLIANCE RETENTION	-	1,871	-	-	8,066	-	-	-	9,937
PROGRAM 8: RESIDENTIAL CUT AND CAP	-	(12)	-	-	3,500	-	-	-	3,488
PROGRAM 9: COMM/IND CONVERSION	-	(31,546)	-	-	6,759	-	(2,159)	-	(26,946)
PROGRAM 10: ALTERNATIVE TECHNOLOGY	-	-	-	-	-	-	(414)	-	(414)
PROGRAM 11: COMMERCIAL APPLIANCE	-	-	-	-	20,306	-	-	-	20,306
COMMON COSTS	-	28,597	-	12,365	27,551	-	(1,387)	(52,771)	14,355
TOTAL TOTAL OF ALL PROGRAMS	-	11,719	-	12,365	85,843	-	(4,741)	(52,771)	52,414

() REFLECTS PROJECTED OVER ACTUAL EXPENSE ESTIMATES

ENERGY CONSERVATION ADJUSTMENT CALCULATION OF TRUE-UP AND INTEREST PROVISION
SUMMARY OF EXPENSES BY MONTH
JANUARY 2015 THROUGH DECEMBER 2015

EXPENSES:	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	Total
PROGRAM 1:	32,053	47,002	22,592	30,619	21,439	37,055	6,596	52,474	31,294	51,308	25,011	21,028	378,470
PROGRAM 2:	-	-	-	-	-	-	-	-	-	-	-	-	-
PROGRAM 3:	194,810	73,679	98,211	56,778	54,956	35,122	95,069	60,045	55,115	71,463	48,176	55,015	898,439
PROGRAM 4:	-	-	-	-	-	-	-	-	-	-	-	-	-
PROGRAM 5:	-	-	-	-	-	-	-	-	-	-	-	-	-
PROGRAM 6:	1,658	1,030	1,165	973	866	1,992	762	335	939	3,428	2,041	1,620	16,809
PROGRAM 7:	264,500	121,850	252,890	133,450	111,450	126,200	190,550	113,100	228,361	155,939	114,899	147,638	1,960,827
PROGRAM 8:	8,544	5,306	8,294	4,932	6,472	5,353	7,104	7,158	6,281	5,132	5,966	4,703	75,243
PROGRAM 9:	40,451	29,895	35,937	38,426	20,839	15,013	42,315	48,389	30,499	32,325	23,652	26,190	383,930
PROGRAM 10:	209	260	274	278	299	325	341	321	360	325	258	172	3,422
PROGRAM 11:	57,926	20,688	14,666	74,806	36,706	26,027	78,355	47,228	18,614	39,212	39,637	60,615	514,480
COMMON COSTS	18,448	36,070	125,605	75,415	114,223	76,607	24,540	104,486	104,327	43,642	88,753	196,649	1,008,765
TOTAL	618,599	335,780	559,634	415,677	367,250	323,692	445,630	433,535	475,790	402,774	348,392	513,630	5,240,383
LESS: Audit Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	-
RECOVERABLE CONSERVATION EXPENSES	618,599	335,780	559,634	415,677	367,250	323,692	445,630	433,535	475,790	402,774	348,392	513,630	5,240,383

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SCHEDULE CT-2
PROJECTED CONSERVATION COSTS PER MONTH
JANUARY 2015 THROUGH DECEMBER 2015
SEVEN MONTHS ACTUAL AND FIVE MONTHS ESTIMATED

EXPENSES:	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	Total
PROGRAM 1:	32,053	47,002	22,592	30,619	21,439	37,055	6,596	27,470	27,470	27,470	27,470	27,470	334,707
PROGRAM 2:	-	-	-	-	-	-	-	-	-	-	-	-	-
PROGRAM 3:	194,810	73,679	98,211	56,778	54,956	35,122	95,069	61,000	61,000	61,000	61,000	61,000	913,625
PROGRAM 4:	-	-	-	-	-	-	-	-	-	-	-	-	-
PROGRAM 5:	-	-	-	-	-	-	-	-	-	-	-	-	-
PROGRAM 6:	1,658	1,030	1,165	973	866	1,992	762	1,050	1,050	1,050	1,050	1,050	13,697
PROGRAM 7:	264,500	121,850	252,890	133,450	111,450	126,200	190,550	150,000	150,000	150,000	150,000	150,000	1,950,890
PROGRAM 8:	8,544	5,306	8,294	4,932	6,472	5,353	7,104	5,150	5,150	5,150	5,150	5,150	71,754
PROGRAM 9:	40,450	29,895	35,937	38,427	20,839	15,013	42,315	37,600	37,600	37,600	37,600	37,600	410,876
PROGRAM 10:	209	260	274	278	299	325	341	370	370	370	370	370	3,837
PROGRAM 11:	57,926	20,688	14,666	74,807	36,706	26,027	78,355	37,000	37,000	37,000	37,000	37,000	494,174
COMMON COSTS	18,449	36,070	125,605	75,416	114,223	76,607	24,540	104,700	104,700	104,700	104,700	104,700	994,410
TOTAL	618,599	335,780	559,634	415,680	367,250	323,694	445,632	424,340	424,340	424,340	424,340	424,340	5,187,969
LESS AMOUNT INCLUDED IN RATE BASE	-	-	-	-	-	-	-	-	-	-	-	-	-
RECOVERABLE													
CONSERVATION EXPENSES	<u>618,599</u>	<u>335,780</u>	<u>559,634</u>	<u>415,680</u>	<u>367,250</u>	<u>323,694</u>	<u>445,632</u>	<u>424,340</u>	<u>424,340</u>	<u>424,340</u>	<u>424,340</u>	<u>424,340</u>	<u>5,187,969</u>

SCHEDULE CT-2
SUMMARY OF EXPENSES BY PROGRAM
VARIANCE ACTUAL VERSUS PROJECTED
JANUARY 2015 THROUGH DECEMBER 2015

EXPENSES:	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	Total
PROGRAM 1:	(0)	-	-	(0)	0	(0)	(0)	25,004	3,824	23,838	(2,459)	(6,442)	43,763
PROGRAM 2:	-	-	-	-	-	-	-	-	-	-	-	-	-
PROGRAM 3:	(0)	-	-	(0)	(0)	(0)	(0)	(955)	(5,885)	10,463	(12,824)	(5,985)	(15,186)
PROGRAM 4:	-	-	-	-	-	-	-	-	-	-	-	-	-
PROGRAM 5:	-	-	-	-	-	-	-	-	-	-	-	-	-
PROGRAM 6:	(0)	-	-	(0)	0	(1)	(0)	(715)	(111)	2,378	991	570	3,112
PROGRAM 7:	-	-	-	-	0	-	-	(36,900)	78,361	5,939	(35,101)	(2,362)	9,937
PROGRAM 8:	(0)	-	-	(0)	(0)	(0)	0	2,008	1,131	(18)	816	(447)	3,488
PROGRAM 9:	1	-	-	(1)	(1)	(0)	(0)	10,789	(7,101)	(5,275)	(13,948)	(11,410)	(26,946)
PROGRAM 10:	0	-	-	(0)	0	(0)	(0)	(49)	(10)	(45)	(112)	(198)	(414)
PROGRAM 11:	0	-	-	(1)	0	0	(0)	10,228	(18,386)	2,212	2,637	23,615	20,306
COMMON COSTS	(1)	-	-	(1)	0	(0)	(0)	(214)	(373)	(61,058)	(15,947)	91,949	14,355
TOTAL	(0)	-	-	(3)	0	(2)	(2)	9,195	51,450	(21,566)	(75,948)	89,290	52,414
LESS: 2008 Audit Adjustments:	-	-	-	-	-	-	-	-	-	-	-	-	-
RECOVERABLE CONSERVATION EXPENSES	(0)	-	-	(3)	0	(2)	(2)	9,195	51,450	(21,566)	(75,948)	89,290	52,414

CALCULATION OF TRUE-UP AND INTEREST PROVISION
JANUARY 2015 THROUGH DECEMBER 2015

	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	Total
1. INTEREST PROVISION BEGINNING TRUE-UP	(746,231)	(611,736)	(791,527)	(734,306)	(731,071)	(754,215)	(795,084)	(693,896)	(603,405)	(481,023)	(446,270)	(476,519)	
2. ENDING TRUE-UP BEFORE INTEREST	(611,688)	(791,478)	(734,260)	(731,027)	(754,163)	(795,022)	(693,844)	(603,353)	(480,974)	(446,228)	(476,473)	(378,248)	
3. TOTAL BEGINNING & ENDING TRUE-UP	(1,357,919)	(1,403,214)	(1,525,787)	(1,465,332)	(1,485,234)	(1,549,237)	(1,488,928)	(1,297,250)	(1,084,379)	(927,251)	(922,743)	(854,767)	
4. AVERAGE TRUE-UP (LINE 3 TIMES 50%)	(678,960)	(701,607)	(762,893)	(732,666)	(742,617)	(774,618)	(744,464)	(648,625)	(542,190)	(463,625)	(461,372)	(427,383)	
5. INTER. RATE - 1ST DAY OF REPORTING MONTH	0.080%	0.090%	0.080%	0.060%	0.080%	0.090%	0.090%	0.080%	0.100%	0.120%	0.090%	0.150%	
6. INTER. RATE - 1ST DAY OF SUBSEQUENT MONTH	0.090%	0.080%	0.060%	0.080%	0.090%	0.090%	0.080%	0.100%	0.120%	0.090%	0.150%	0.340%	
7. TOTAL (SUM LINES 5 & 6)	0.170%	0.170%	0.140%	0.140%	0.170%	0.180%	0.170%	0.180%	0.220%	0.210%	0.240%	0.490%	
8. AVG INTEREST RATE (LINE 7 TIMES 50%)	0.085%	0.085%	0.070%	0.070%	0.085%	0.090%	0.085%	0.090%	0.110%	0.105%	0.120%	0.245%	
9. MONTHLY AVG INTEREST RATE	0.007%	0.007%	0.006%	0.006%	0.007%	0.008%	0.007%	0.008%	0.009%	0.009%	0.010%	0.020%	
10. INTEREST PROVISION (LINE 4 TIMES LINE 9)	(48)	(49)	(46)	(44)	(52)	(62)	(52)	(52)	(49)	(42)	(46)	(85)	(626)
10. a. INT. ADJ													

ENERGY CONSERVATION ADJUSTMENT CALCULATION OF TRUE-UP AND INTEREST PROVISION
JANUARY 2015 THROUGH DECEMBER 2015

	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	Total
1 RCS AUDIT FEES	-	-	-	-	-	-	-	-	-	-	-	-	-
2 OTHER PROGRAM REVS	-	-	-	-	-	-	-	-	-	-	-	-	-
3 CONSERV. ADJ REVS	(484,056)	(515,522)	(502,367)	(412,398)	(390,343)	(364,499)	(344,391)	(342,992)	(353,358)	(367,980)	(378,595)	(415,358)	(4,871,859)
4 TOTAL REVENUES	(484,056)	(515,522)	(502,367)	(412,398)	(390,343)	(364,499)	(344,391)	(342,992)	(353,358)	(367,980)	(378,595)	(415,358)	(4,871,859)
5 PRIOR PERIOD TRUE UP NOT APPLICABLE TO THIS PERIOD CONSERVATION REVENUES	(62,186)	(62,186)	(62,186)	(62,186)	(62,186)	(62,186)	(62,186)	(62,186)	(62,186)	(62,186)	(62,186)	(62,186)	(746,232)
6 APPLICABLE TO THE PERIOD	(546,242)	(577,708)	(564,553)	(474,584)	(452,529)	(426,685)	(406,577)	(405,178)	(415,544)	(430,166)	(440,781)	(477,544)	(5,618,091)
CONSERVATION EXPENSES													
7 (FROM CT-3, PAGE 1)	618,599	335,780	559,634	415,677	367,250	323,692	445,630	433,535	475,790	402,774	348,392	513,630	5,240,383
8 TRUE-UP THIS PERIOD	72,357	(241,928)	(4,919)	(58,907)	(85,279)	(102,993)	39,053	28,357	60,246	(27,392)	(92,389)	36,086	(377,708)
9 INTEREST PROVISION THIS PERIOD (FROM CT-3 PAGE 3)	(48)	(49)	(46)	(44)	(52)	(62)	(52)	(52)	(49)	(42)	(46)	(85)	(626)
10 TRUE-UP & INTER. PROV. BEGINNING OF MONTH	(746,231)	(611,736)	(791,527)	(734,306)	(731,071)	(754,215)	(795,084)	(693,896)	(603,405)	(481,023)	(446,270)	(476,519)	
11 PRIOR PERIOD TRUE UP													
COLLECTED/(REFUNDED)	62,186	62,186	62,186	62,186	62,186	62,186	62,186	62,186	62,186	62,186	62,186	62,186	
12 TOTAL NET TRUE UP (SUM LINES 8+9+10+11)	(611,736)	(791,527)	(734,306)	(731,071)	(754,215)	(795,084)	(693,896)	(603,405)	(481,023)	(446,270)	(476,519)	(378,333)	(378,334)

CITY GAS COMPANY OF FLORIDA

Schedule CT-6
PROGRAM PROGRESS REPORT

NAME: RESIDENTIAL APPLIANCE REPLACEMENT PROGRAM 3

DESCRIPTION:

This program encourages the replacement of inefficient non-natural gas residential appliances in existing residences. Participation in the program is open to current residential customers and to homeowners converting a residence to natural gas where the company is able to extend service under its extension of facilities policy. This program provides incentives for the replacement of non-gas water heating, space heating, cooking, or clothes drying appliances through the purchase and/or lease of energy efficient natural gas appliances.

PROGRAM ALLOWANCES:

Gas Storage Tank Water Heating	\$500
Gas High Efficiency Storage Tank Water Heating (82% AFUE+)	550
Gas Tankless Water Heating	675
Gas Heating	725
Gas Cooking	200
Gas Clothe Drying	150
Gas Cooling and Dehumidification.....	1200

REPORTING PERIOD: January 2015 through December 2015

PROGRAM SUMMARY:

Program costs for the period were \$ 898,439

CITY GAS COMPANY OF FLORIDA

**Schedule CT-6
PROGRAM PROGRESS REPORT**

NAME: GAS APPLIANCES IN SCHOOLS - PROGRAM 5

DESCRIPTION: The Gas Appliances in Schools Program is designed to promote natural gas appliances where cost-efficient, in Home Economic Departments in schools located in our Company's service area. The program provides teaching assistance on energy conservation and on the use, care, and safety of natural gas appliances through a Company-employed home economist.

REPORTING PERIOD: January 2015 through December 2015

PROGRAM SUMMARY:

Program costs for the period were \$0.

CITY GAS COMPANY OF FLORIDA

**Schedule CT-6
PROGRAM PROGRESS REPORT**

NAME: GAS APPLIANCES IN SCHOOLS - PROGRAM 5

DESCRIPTION: The Gas Appliances in Schools Program is designed to promote natural gas appliances where cost-efficient, in Home Economic Departments in schools located in our Company's service area. The program provides teaching assistance on energy conservation and on the use, care, and safety of natural gas appliances through a Company-employed home economist.

REPORTING PERIOD: January 2015 through December 2015

PROGRAM SUMMARY:

Program costs for the period were \$0.

CITY GAS COMPANY OF FLORIDA

Schedule CT-6
PROGRAM PROGRESS REPORT

NAME: RESIDENTIAL PROPANE CONVERSION - PROGRAM 6

DESCRIPTION: The Residential Propane Conversion Program is designed to promote the conversion of existing residential propane appliances to utilize efficient natural gas. The program offers incentives in the form of cash allowances to residential consumers to assist in defraying the additional costs associated with the conversion of their existing propane appliances to utilize natural gas.

PROGRAM ALLOWANCES:

Furnace	\$200
Water Heater	100
Dryer	50
Range	25

REPORTING PERIOD: January 2015 through December 2015

PROGRAM SUMMARY:

Program costs for the period were \$(\$16,809

CITY GAS COMPANY OF FLORIDA

Schedule CT-6
PROGRAM PROGRESS REPORT

NAME: RESIDENTIAL APPLIANCE RETENTION PROGRAM - PROGRAM 7

DESCRIPTION: This program is designed to promote the retention of energy-efficient water heating, space heating, clothes drying, and cooking appliances for current natural gas customers. A cash incentive is paid to reduce the cost of purchasing and installing a replacement natural gas water heating, space heating, clothes drying, and cooking appliances

PROGRAM ALLOWANCES:

Gas Storage Tank Water Heating	\$350
Gas High Efficiency Storage Tank Water Heating (82% AFUE+)	400
Gas Tankless Water Heating	550
Gas Heating	500
Gas Cooking	100
Gas Clothes Drying	100

REPORTING PERIOD: January 2015 through December 2015

PROGRAM SUMMARY:

Program costs for the period were \$1,960,827

CITY GAS COMPANY OF FLORIDA

Schedule CT-6
PROGRAM PROGRESS REPORT

NAME: RESIDENTIAL CUT AND CAP - PROGRAM 8

DESCRIPTION: The Residential Cut and Cap Program is designed to encourage the re-activation of existing residential service lines that are scheduled to be cut off and capped. The program offers incentives in the form of cash allowances to residential consumers to assist in defraying the additional costs associated with the purchase and/or lease and the installation of energy efficient natural gas appliances.

PROGRAM ALLOWANCES:

Service re-activation..... \$200

REPORTING PERIOD: January 2015 through December 2015

PROGRAM SUMMARY:

Program costs for the period were \$75,243

CITY GAS COMPANY OF FLORIDA

**Schedule CT-6
PROGRAM PROGRESS REPORT**

NAME: COMMERCIAL/INDUSTRIAL CONVERSION - PROGRAM 9

DESCRIPTION: The Commercial/Industrial Conversion Program is designed to promote the conversion of commercial and industrial inefficient non-gas equipment to energy efficient natural gas. The program offers incentives in the form of cash allowances to existing commercial and industrial businesses located in existing structures, to assist in defraying the incremental first costs associated with the installation of natural gas supply lines, internal piping, venting and equipment.

PROGRAM ALLOWANCES:

Per 100,000 BTU input rating..... \$75

REPORTING PERIOD: January 2015 through December 2015

PROGRAM SUMMARY:

Program costs for the period were \$383,930

CITY GAS COMPANY OF FLORIDA

Schedule CT-6
PROGRAM PROGRESS REPORT

NAME: COMMERCIAL/INDUSTRIAL ALTERNATIVE TECHNOLOGY INCENTIVE - PROGRAM 10

DESCRIPTION: The Commercial/Industrial Alternative Technology Incentive Program (ATI) is designed to encourage commercial and industrial business owners to install alternate technologies that utilize natural gas that are not covered by one of the other City Gas Energy Conservation Programs, but which cost-effectively reduce the total utility expense of the business. The program offers incentives based on the cost-effectiveness under a life-cycle analysis utilizing a computerized energy consumption simulation model.

PROGRAM ALLOWANCES:

Payback period of three years subject to a maximum incentive of three times the projected incremental annualized margin.

REPORTING PERIOD: January 2015 through December 2015

PROGRAM SUMMARY:

Program costs for the period were \$3,422

CITY GAS COMPANY OF FLORIDA

Schedule CT-6
PROGRAM PROGRESS REPORT

NAME: COMMERCIAL NATURAL GAS CONSERVATION PROGARM (APPLIANCE) - PROGRAM 10

DESCRIPTION: The Commercial Natural Gas Conservation Program (Appliance) is designed to educate, inform and to encourage business either to build with natural gas (New Construction), to continue using natural gas (Retention) or to convert to natural gas (Retrofit) for their energy needs. The programs offer cash incentives to assist in defraying the costs associated with the installation of natural gas supply lines, internal piping, venting and equipment.

PROGRAM ALLOWANCES:

	New Construction	Replacement	Retention
<i>-Small Food Service</i>			
Tank Water Heater	\$ 1,000	\$ 1,500	\$ 1,000
Tankless Water Heater	2,000	2,500	2,000
Range / Oven	1,000	1,500	1,000
Fryer	3,000	3,000	3,000
<i>-Commercial Food Service</i>			
Tank Water Heater	\$ 1,500	\$ 2,000	\$ 1,500
Tankless Water Heater	2,000	2,500	2,000
Range / Oven	1,500	1,500	1,500
Fryer	3,000	3,000	3,000
<i>-Hospitality Lodging</i>			
Tank Water Heater	\$ 1,500	\$ 2,000	\$ 1,500
Tankless Water Heater	2,000	2,500	2,000
Range / Oven	1,500	1,500	1,500
Fryer	3,000	3,000	3,000
Dryer	1500	1500	1500
<i>-Cleaning Service</i>			
Tank Water Heater	\$ 1,500	\$ 2,000	\$ 1,500
Tankless Water Heater	2,000	2,500	2,000
Dryer	1500	1500	1500
<i>-Large Non-food Service</i>			
Tank Water Heater	\$ 1,500	\$ 2,000	\$ 1,500
Tankless Water Heater	2,000	2,500	2,000

REPORTING PERIOD: January 2015 through December 2015

PROGRAM SUMMARY:

Program costs for the period were \$ 514,480