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May 18, 2016

Ms. Carlotta Stauffer, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee FL 32399-0850

RE: Docket No. 160001-EI

REDACTED

Dear Ms. Stauffer:

Enclosed is Gulf Power Company's Request for Confidential Classification regarding certain information submitted by Gulf Power in connection with Commission Staff's audit in the above referenced docket (ACN16-020-1-2). Also enclosed is a CD containing Gulf's Request for Confidential Classification as well as Exhibit C in Microsoft Word as prepared on a Windows based computer.

Sincerely,

Robert L. McGee, Jr.
Regulatory and Pricing Manager

md

Enclosures

cc: Beggs & Lane
Jeffrey A. Stone, Esq.

COM
AFD
APA Redacted + CD
ECO
ENG
GCL
IDM
TEL
CLK

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and purchased power cost
recovery clause and generating performance
incentive factor

Docket No.: 160001-EI
Date: May 19, 2016

REQUEST FOR CONFIDENTIAL CLASSIFICATION

GULF POWER COMPANY [“Gulf Power”, “Gulf”, or the “Company”], by and through its undersigned attorneys and pursuant to Rule 25-22.006, Florida Administrative Code, hereby files this request that the Florida Public Service Commission enter an order protecting from public disclosure certain documents produced by Gulf Power in connection with a review of Gulf Power’s 2015 capacity expenditures in the above-referenced docket (ACN 16-020-1-2) (the “Review”). As grounds for this request, the Company states:

1. A portion of the information submitted by Gulf Power in connection with the Review constitutes proprietary confidential business information concerning bids and other contractual data, the disclosure of which would impair the efforts of Gulf Power to contract for goods and services on favorable terms.¹ The information is entitled to confidential classification pursuant to section 366.093(3)(d) and (e), Florida Statutes. Specifically, the confidential information consists of pricing information for capacity purchases between Gulf Power and various counterparties. This information is regarded by both Gulf and the counterparties as confidential. The pricing, which resulted from negotiations with Gulf and the counterparties, is specific to individual contracts and is not publicly known. Disclosure of this information would negatively impact Gulf’s ability to negotiate pricing favorable to its customers in future

¹ The confidential materials addressed in this request represent a subset of staff’s workpapers. Confidential workpapers are identified in Exhibit “C” of this request. Any pages not identified on Exhibit “C” are not considered confidential by the Company.

contracts. In addition, potential counterparties may refuse to enter into contracts with Gulf, or may charge higher prices, if the price terms were made public.

2. The information filed pursuant to this request is intended to be, and is treated as, confidential by Gulf Power, and to this attorney's knowledge has not been otherwise publicly disclosed.

3. Submitted as Exhibit "A" are copies of the subject documents, on which are highlighted the information for which confidential classification is requested. Exhibit "A" should be treated as confidential pending a ruling on this request. Attached as Exhibit "B" are two (2) edited copies of the subject documents, which may be made available for public review and inspection. Attached as Exhibit "C" to this request is a line-by-line/field-by-field justification for the request for confidential classification.

WHEREFORE, Gulf Power Company respectfully requests that the Commission enter an order protecting the information highlighted on Exhibit "A" from public disclosure as proprietary confidential business information.

Respectfully submitted this 18th day of May, 2016.



JEFFREY A. STONE

Florida Bar No. 325953

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Attorneys for Gulf Power Company

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and purchased power cost
recovery clause and generating performance
incentive factor

Docket No.: 160001-EI
Date: May 19, 2016

REQUEST FOR CONFIDENTIAL CLASSIFICATION

EXHIBIT "A"

Provided to the Commission Clerk under separate cover as confidential information.

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and purchased power cost
recovery clause and generating performance
incentive factor

Docket No.: 160001-EI
Date: May 19, 2016

REQUEST FOR CONFIDENTIAL CLASSIFICATION

EXHIBIT "B"

A	B	C	D	E	F
PRCN	FERC	SUB	Description	AMT	Period
40990	555	05200	IIC Assoc Capacity	[REDACTED]	44.4 3
			3 Total		
40990	555	05200	IIC Assoc Capacity		44.4 12
			12 Total		
			Grand Total		

4/11/16
AS

Gulf Power Company
 Capacity Cost Recovery Clause
 Dkt. 160001-EI; ACN 16-020-1-2; 12 M E 12/31/15
 Description: 12-IIC Purchases-Dahlberg

CONFIDENTIAL

SOURCE Utility GL

A	B	C	D	E	F
Description	PRCN	FERC	SUB	AMT	Period
Tenaska Non-assoc Jan Capacity	40990	555	06200		1
					1 Total
Tenaska Non-assoc Feb Capacity	40990	555	06200		2
					2 Total
Tenaska Non-assoc Mar Capacity	40990	555	06200		3
					3 Total
Tenaska Non-assoc Apr Capacity	40990	555	06200		4
					4 Total
Tenaska Non-assoc May Capacity	40990	555	06200		5
					5 Total
Tenaska Non-assoc May Adj Capacity	40990	555	06200		6
Tenaska Non-assoc June Capacity	40990	555	06200		6
					6 Total
Tenaska Non-assoc July Capacity	40990	555	06200		7
					7 Total
Tenaska Non-assoc August Capacity	40990	555	06200		8
					8 Total
Tenaska Non-assoc Sept Capacity	40990	555	06200		9
					9 Total
Tenaska Non-assoc Oct Capacity	40990	555	06200		10
					10 Total
Tenaska Non-assoc Nov Capacity	40990	555	06200		11
					11 Total
Tenaska Non-assoc Dec Capacity	40990	555	06200		12
					12 Total
					Grand Total

4/11/16
BB

Gulf Power Company
Capacity Cost Recovery Clause
Dkt. 160001-EI; ACN 16-020-1-2; 12 M E 12/31/15
Description: 12-TTC Purchases - Tenaska

SOURCE Utility GL

CONFIDENTIAL

4/7/16

**Gulf Power Company
 Capacity Cost Recovery Clause
 Dkt. 160001-EI; ACN 16-020-1-2; 12 M E 12/31/15
 Description: 44-TIC Contracts & Invoices**

Gulf Power Company
 2015 Capacity Contracts

Request CCR-2, Item No. 3
 Page 1 of 2

Contract/Counterparty	Term		Contract Type
	Start	End ⁽¹⁾	
Southern Intercompany Interchange <i>PPAs</i>	9/1/2007	5 Yr Notice	SES Opco
Shell Energy N.A. (U.S.), LP <i>Other</i>	11/2/2009	5/31/2023	Firm
Alabama Electric Cooperative	1/4/2015	7/20/2015	Other
Cargill Power, LLC	1/7/2015	11/23/2015	Other
South Carolina PSA	9/1/2003		Other
South Carolina Electric & Gas	1/2/2015	12/31/2015	Other
The Energy Authority	9/9/2015	10/25/2015	Other

(*) This contract is for a 3 day call option.

(1) Unless otherwise noted, contract remains effective unless terminated upon 30 days prior written notice.

Capacity Costs 2015

Contract	January		February		March		April		May		June	
	MW	\$	MW	\$	MW	\$	MW	\$	MW	\$	MW	\$
1 Southern Intercompany Interchange <i>PPAs</i>	0.0	0	0.0	0	0.0	0	0.0	0	0.0	0	0.0	0
2 Shell Energy N.A. (U.S.), LP <i>Other</i>	885.0	7,414,958	885.0	7,414,958	885.0	7,414,968	885.0	7,414,229	885.0	7,414,229	885.0	7,437,769
3 Alabama Electric Cooperative <i>Other</i>	44.3		44.2		44.1		0.0		0.0		0.0	
4 Cargill Power, LLC	44.3		44.3		0.0		44.3		44.3		44.3	
5 South Carolina PSA	0.0		0.0		0.0		0.0		0.0		0.0	
4 South Carolina Electric & Gas	0.0		0.0		0.0		0.0		0.0		0.0	
4 The Energy Authority	0.0		0.0		0.0		0.0		0.0		0.0	
Total		7,367,528		7,392,119		7,387,234		7,395,118		7,397,373		7,423,168

8 [Redacted]
 9 [Redacted]
 10 [Redacted] 44-3,5,4

11 Note (B): [Redacted] includes the [Redacted] adjustment, See WP 44-3,5,4.

SOURCE

CONFIDENTIAL

44.1

4/11/16

Gulf Power Company
2015 Capacity Contracts

Request CCR-2, Item No. 3
Page 2 of 2

Contract/Counterparty	Term		Contract Type
	Start	End ⁽¹⁾	
Southern Intercompany Interchange <i>PPAs</i>	5/1/2007	5 Yr Notice	BES Opco
Shell Energy N.A. (U.S.), LP <i>Other</i>	11/2/2009	5/31/2023	Firm
Alabama Electric Cooperative Cargill Power, LLC	⊗ 1/4/2015	7/26/2015	Other
South Carolina PSA	1/7/2015	11/23/2015	Other
South Carolina Electric & Gas	9/1/2003	-	Other
The Energy Authority	1/2/2015	12/31/2015	Other
	9/9/2015	10/28/2015	Other

⊗ This contract is a 3 day call option.

(1) Unless otherwise noted, contract remains effective unless terminated upon 30 days prior written notice.

Contract	July		August		September		October		November		December		Total \$
	MW	\$	MW	\$	MW	\$	MW	\$	MW	\$	MW	\$	
1 Southern Intercompany Interchange <i>PPAs</i>	0.0	0	0.0	0	0.0	0	0.0	0	0.0	0	(51.7)	(8,431)	(8,431)
2 Shell Energy N.A. (U.S.), LP <i>PPAs</i>	885.0	7,386,742	885.0	7,386,742	885.0	7,386,742	885.0	7,386,742	885.0	7,386,547	885.0	7,386,247	88,831,163
<i>Other</i>													
Alabama Electric Cooperative			0.0	0	0.0	0	0.0	0	0.0	0	0.0	0	0
Cargill Power, LLC													
South Carolina PSA													
South Carolina Electric & Gas													
The Energy Authority													
Total		7,370,708		7,371,907		7,370,740		7,368,195		7,371,946		7,381,101	88,897,137

43
JW

Gulf Power Company
Capacity Cost Recovery Clause
Dkt. 160001-EI; ACN 16-020-1-2; 12 M E 12/31/15
Description: 44-ICC Contracts & Invoices

SOURCE 

CONFIDENTIAL

44.2

Gulf Power Company Amortization of Capacity Options - Sold January, 2015			A	B	C	D	E	F	G
STATUS	Type	Gulf Power Amount	Month Sold	System S					
1/31/2015 0:00 AEC	System	Capacity							
1/31/2015 0:00 SCE&G	Multiple	Capacity							4/16/16
February									
2/28/2015 0:00 AEC	System	Capacity							
2/28/2015 0:00 SCEG	Multiple	Capacity							
2/28/2015 0:00 AEC	System	Capacity							
2/28/2015 0:00 AEC	System	Capacity							
March									
3/31/2015 0:00 SCEG	Multiple	Capacity							
3/31/2015 0:00 AEC	System	Capacity							
3/31/2015 0:00 AEC	System	Capacity							
April									
4/30/2015 0:00 SCEG	Multiple	Capacity							
May									
5/31/2015 0:00 SCEG	Multiple	Capacity							
June									
6/30/2015 0:00 SCEG	Multiple	Capacity							
July									
7/31/2015 0:00	SCEG	Multiple	Capacity Charge						
7/31/2015 0:00	AEC	System	Capacity Charge						
August									
8/31/2015 0:00	SCEG	Multiple	Capacity Charge \$						
8/31/2015 0:00	SCEG	System	Capacity Charge \$						
September									
9/30/2015 0:00 SCEG	Multiple	Capacity							
9/30/2015 0:00 SCEG	System	Capacity							
9/30/2015 0:00 TEA	System	Capacity							
9/30/2015 0:00 SCEG	System	Capacity							
October									
10/31/2015 0:00 SCEG	Multiple	Capacity Charge							
10/31/2015 0:00 SCEG	System	Capacity Charge							
10/31/2015 0:00 SCEG	System	Capacity Charge							
10/31/2015 0:00 TEA	System	Capacity Charge							4.2
10/31/2015 0:00 TEA	System	Capacity Charge							
10/31/2015 0:00 SCEG	System	Capacity Charge							
10/31/2015 0:00 SCEG	System	Capacity Charge							
10/31/2015 0:00 SCEG	System	Capacity Charge							
10/31/2015 0:00 TEA	System	Capacity Charge							44.2
10/31/2015 0:00 TEA	System	Capacity Charge							
November									
11/30/2015 0:00 SCEG	System	Capacity Charge							
December									
12/31/2015 0:00 SCEG	Multiple	Capacity Charge							
12/31/2015 0:00 SCEG	System	Capacity Charge							

Year to date, 2015
Amortization - Sold POOL BILL
Balance in 253-00100

Gulf Power Company
Capacity Cost Recovery Clause
Dkt. 160001-EI; ACN 16-020-1-2; 12 M E 12/31/15
Description: 44-ILC Contracts & Invoices

SOURCE



CONFIDENTIAL

2/19/16

Capacity Expenses
 Jan-15

	Fercs	Receipts	Purchase	Net Purchases
Capacity Production	447-2200			
Capacity Production	555-05200 WDE GOPP no EWO		0.00	44,44.4
Seneca Capacity	447-541	0.00		
1 External Sales Capacity	447-4200 GEXCAP	44-1.4	1.4	
Capacity Purchase	555-027		0.00	
Santa Rosa	555-6200		0.00	
Option Premiums	456-600			
2 Option Sales	447-04200 GNACAP	44-1.2	4.4	
3 Option Expenses	55506200 (Old 555-027)			44.4
Option Expenses				
4 Coral Baconton and Tenaska P	555-6200 40TEN,40BAC		46-1	
Dahiberg PPA	555-5200 40DAL			\$0.00
		29,685.80	6,268,054.98	
Transmission Line Rental	567-119 TFCAT GULF-GPC Dahiberg and Coral Baconton			0.00
	567-119 TFCAT GULF-APC Central Alabama (Tenaska)	43-1.2	27,905.00	
	567-119 TFCAT GULF-APC Central Alabama (Tenaska)	43-1.3	241,652.17	
	567-119 TFCAT GULF-APC Central Alabama (Tenaska)	43-1.1	476,919.75	
	567-119 TFCAT GULF-APC Central Alabama (Tenaska)	43-1.4	6,738.08	
	567-119 TFCAT GULF-APC Central Alabama (Tenaska)	43-1	395,943.17	
			7,387,527.35	
Transmission Revenues				T
447-02290,02291, 02293, and 02294		42	11,857.85	
		11,857.85	7,387,527.35	
				T
				7,375,669.50

Gulf Power Company
 Capacity Cost Recovery Clause
 Dkt. 160001-EI; ACN 16-020-1-2; 12 M E 12/31/15
 Description: 44- IIC Invoices & Contracts

SOURCE



CONFIDENTIAL

2/19/16
BB

Southern Company Services, Inc.
Detail of Contract Charges By Type
Billing Dates: 1/1/2015 To 2/1/2015

Associated Company	Charge Type	Payments Received From Pool		Payments Made to Pool	
		Comp Dollars	Fuel Dollars	Comp Dollars	Fuel Dollars
GULF	GBACKUP				
	Deficit	\$389.47		\$0.00	\$0.00
	Fixed	[REDACTED] 4-1	\$0.00	\$0.00	\$0.00
	Surplus	(\$670.88)	\$0.00	\$0.00	\$0.00
	Variable	\$9,531.96	\$0.00	\$0.00	\$0.00
		Sum:	[REDACTED] A	\$0.00	\$0.00
1					
2	GBACKUP				
3	GULF				
	Sum:	[REDACTED] 1-1,2	\$0.00	\$0.00	\$0.00

Gulf Power Company
Capacity Cost Recovery Clause
Dkt. 160001-EI; ACN 16-020-1-2; 12 M E 12/31/15
Description: 44- ITC Invoices & Contracts

Print Date:

03-Feb-15 3:11 PM

Page 1 of 1
79700

SOURCE PBC

CONFIDENTIAL

4/14/16
EB

Please explain the variance of \$9,764.24 between the IIC Invoices (Pool Bill) and the Capacity Expense Reports for Option Sales.

ANSWER:

- 1 The Amortization of capacity Options – Sold report is used monthly for the Capacity clause
 - 2 calculation. For the month of January, this report showed [REDACTED] which was used to
 - 3 calculate Capacity. The January 2015 Pool Bill report 5000 reported [REDACTED] 44-1.5.1
 - 4 However, subsequently, it was determined this amount should have been [REDACTED]
 - 5 Therefore, the February 2015 Pool Bill Report 17300 shows a prior month adjustment of
- 44-1.2 (\$9,764.24).
44-1.5.2

Gulf Power Company
Capacity Cost Recovery Clause
Dkt. 160001-EI; ACN 16-020-1-2; 12 M E 12/31/15
Description: 44- IIC Invoices & Contracts

CONFIDENTIAL

SOURCE



44-1.5

IIC Invoice

44-151

4/1/15
GULF

	Energy (MWH)		Payments Received From Pool		Payments Made to Pool	
	Delivered to Pool	Received From Pool	Composite Dollars	Fuel Dollars	Composite Dollars	Fuel Dollars
EXTRN-M	0.000	0.000	\$0.00	\$0.00	\$0.00	\$0.00
EXTRN-P	0.000	0.000	\$0.00	\$0.00	\$21,871.09	\$0.00
Sum:	0.000	0.000	\$0.00	\$0.00	\$21,871.09	\$0.00
3. OTHER						
BROKER FEES	0.000	0.000	\$0.00	\$0.00	\$49.33	\$0.00
CAPACITY	0.000	0.000	44-11 [REDACTED]	\$0.00	[REDACTED]	\$0.00
Sum:	0.000	0.000	\$36,133.89	\$0.00	\$2,304.31	\$0.00
FINANCIAL DEALS Sum:	0.000	0.000	[REDACTED]	\$0.00	[REDACTED]	\$0.00
E. CONTRACTS						
6. GENERATOR BALANCING						
SCPSA	0.000	0.000	\$12,366.70	\$0.00	\$0.00	\$0.00
Sum:	0.000	0.000	\$12,366.70	\$0.00	\$0.00	\$0.00
CONTRACTS Sum:	0.000	0.000	\$12,366.70	\$0.00	\$0.00	\$0.00
F. TRUE-UPS						
1. TIES						
TIELINES - Previous Month	0.000	0.000	\$0.00	\$0.00	\$3.42	\$3.15
Sum:	0.000	0.000	\$0.00	\$0.00	\$3.42	\$3.15
4. REVENUE REALLOCATION						
EMC 11 TRANSMISSION EXP	0.000	0.000	\$0.00	\$0.00	\$3,202.63	\$0.00
EMC 11 TRANSMISSION EXP	0.000	0.000	\$0.00	\$0.00	\$0.00	\$0.00
Sum:	0.000	0.000	\$0.00	\$0.00	\$3,202.63	\$0.00
6. PREVIOUS MONTH INVOICE TRUEUP						
MONTHTRU	0.000	0.000	(\$15,863.43)	(\$14,578.99)	\$51.76	(\$131.93)
Sum:	0.000	0.000	(\$15,863.43)	(\$14,578.99)	\$51.76	(\$131.93)
TRUE-UPS Sum:	0.000	0.000	(\$15,863.43)	(\$14,578.99)	\$3,257.81	(\$128.78)
G. ADJUSTMENTS						
1. MISC. ASSOCIATED ADJ						
ASSIGNED ENERGY - RELIABILITY	0.000	0.000	\$0.00	\$0.00	\$9,967.09	\$9,129.85
ASSIGNED ENERGY - RELIABILITY	0.000	0.000	\$0.00	\$0.00	\$0.00	\$0.00
NO ATC ADJUSTMENT - PURCHASE	0.000	0.000	\$0.00	\$0.00	(\$83.32)	(\$76.32)
NO ATC ADJUSTMENT - PURCHASE	0.000	0.000	\$0.00	\$0.00	\$0.00	\$0.00
Nov 2014 Tieline Trueup Adj	0.000	0.000	\$0.00	\$0.00	\$0.00	\$0.00

Print Date: 03-Feb-15 3:10 PM

Invoice Date: January 2015

Gulf Power Company
 Capacity Cost Recovery Clause
 Dkt. 160001-EI; ACN 16-020-1-2; 12 M E 12/31/15
 Description: 44-IIC Invoices & Contracts

CONFIDENTIAL



SOURCE

Southern Company Services, Inc.
Previous Month TrueUp - Jan 2015
Billing Dates: 2/1/2015 To 3/1/2015

4/14/16

44-152

GULF	Energy (Mwh)		Payments Received From Pool						
	Delivered To Pool	Composite	Fuel Cost	Emis	Vom Cost	Fh	Nox Cost	MarkUp Cost	
A01-ASSOCIATED ENERGY	-2,911.065	(\$78,056.80)	(\$71,499.81)	\$0.00	(\$6,166.42)	(\$390.57)	\$0.00	\$0.00	
A01-EXTERNAL SALE	0.248	\$6.10	\$4.48	\$0.03	\$0.62	\$0.66	\$0.31	\$0.00	
A01-IIC PURCHASE ALLOCATION	0.000	\$66,774.23	\$66,774.23	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
A02-EXTERNAL SALE	0.001	\$0.00	(\$1.91)	(\$0.04)	\$0.21	\$0.06	\$0.31	\$1.37	
A02-SHORT TERM	0.368	\$0.00	\$6.67	\$0.00	\$0.57	\$0.06	\$0.00	(\$7.30)	
B01-INADVERTENT INTERCHANGE	-11.276	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
B02-MWH BALANCE	-0.369	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
D03-CAPACITY	0.000	44-1 [REDACTED]	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
Total	-2,922.093		(\$4,716.34)	(\$0.01)	(\$6,165.02)	(\$389.79)	\$0.62	(\$5.93)	

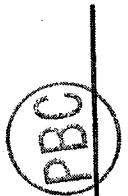
1
 2

GULF	Energy (Mwh)		Payments Made To Pool						
	Received From Pool	Composite	Fuel Cost	Emis	Vom Cost	Fh	Nox Cost	MarkUp Cost	
A01-ASSOCIATED ENERGY	284.526	\$6,206.88	\$5,685.45	\$0.00	\$490.38	\$31.05	\$0.00	\$0.00	
A01-EXTERNAL SALE	0.001	(\$1.37)	(\$1.91)	(\$0.04)	\$0.21	\$0.06	\$0.31	\$0.00	
A02-EXTERNAL PURCHASE	-12.194	\$0.00	(\$695.89)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
B01-INADVERTENT INTERCHANGE	-11.277	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
B01-LOSS ADJUSTMENT	11.358	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
B02-MWH BALANCE	0.858	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
Total	273.272	\$6,205.51	\$4,987.65	(\$0.04)	\$490.59	\$31.11	\$0.31	\$0.00	

CONFIDENTIAL

Mar 3 2015 16:38

Gulf Power Company
 Capacity Cost Recovery Clause
 Dkt. 160001-EI; ACN 16-020-1-2; 12 ME 12/31/15
 Description: 44- IIC Invoices & Contracts



SOURCE

Capacity Expenses
Feb-15

2/19/16
EB

	Fercs	Receipts	Purchase	Net Purchases
Capacity Production	447-2200			
Capacity Production	555-05200 WDE GOPP no EWO		0.00	44,44.4
Seneca Capacity	447-541	0.00		
1 External Sales Capacity	447-4200 GEXCAP	44-2.4	4.4	
Capacity Purchase	555-027		0.00	
Santa Rosa	555-6200		0.00	
2 Option Premiums	456-600			
Option Sales	447-04200 GNACAP	44-2.2		
3 Option Expenses	55506200 (Old 555-027)			44.4
Option Expenses				
4 Coral Baconton and Tenaska PPA	555-6200 40TEN, 40BAC	46-1.1		
Dahlberg PPA	555-5200 40DAL		\$0.00	
		25,094.61	6,268,054.98	
Transmission Line Rental	567-119 TFCAT GULF-GPC Dahlberg and Coral Baconton			0.00
	567-119 TFCAT GULF-APC Central Alabama (Tenaska)	43-2.2	27,905.00	
	567-119 TFCAT GULF-APC Central Alabama (Tenaska)	43-2.3	241,652.17	
	567-119 TFCAT GULF-APC Central Alabama (Tenaska)	43-2.1	476,919.75	
	567-119 TFCAT GULF-APC Central Alabama (Tenaska)	43-2.4	6,738.08	
	567-119 TFCAT GULF-APC Central Alabama (Tenaska)	43-2	395,943.17	
			7,392,118.54	
Transmission Revenues				
447-02290, 02291, 02293, and 02294		42 23,711.00		
		23,711.00	7,392,118.54	
				7,368,407.54

Gulf Power Company
Capacity Cost Recovery Clause
Dkt. 160001-EI; ACN 16-020-1-2; 12 M E 12/31/15
Description: 44-IC Invoices & Contracts

SOURCE



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2/19/16
ES

Gulf Power Company
Capacity Cost Recovery Clause
Dkt. 160001-EI; ACN 16-020-1-2; 12 M E 12/31/15
Description: 44-TC Invoices & Contracts


Southern Company Services, Inc.
Detail of Contract Charges By Type
Billing Dates: 2/1/2015 To 3/1/2015

Associated Company	Charge Type	Payments Received From Pool		Payments Made to Pool	
		Comp Dollars	Fuel Dollars	Comp Dollars	Fuel Dollars
GULF	GBACKUP				
	Deficit		\$425.31	\$0.00	\$0.00
	Fixed		[REDACTED] 44-2	\$0.00	\$0.00
	Surplus		(\$1,011.43)	\$0.00	\$0.00
	Variable		\$9,519.80	\$0.00	\$0.00
1					
2	GBACKUP	Sum:	[REDACTED] A	\$0.00	\$0.00
3	GULF	Sum:	[REDACTED] 44-2.2	\$0.00	\$0.00

Print Date:

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SOURCE 

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44-2.4

Capacity Expenses
Mar-15

	<u>Fercs</u>	<u>Receipts</u>	<u>Purchase</u>	<u>Net Purchases</u>
1	Capacity Production 447-2200		44-3 [REDACTED]	44.4
	Capacity Production 555-05200 WDE GOPP no EWO			
	Seneca Capacity 447-541	0.00		
2	External Sales Capacity 447-4200 GEXCAP	44-3.4 [REDACTED]	4.4	
	Capacity Purchase 555-027		0.00	
	Santa Rosa 555-6200		0.00	
	Option Premiums 456-600			
3	Option Sales 447-04200 GNACAP	44 [REDACTED]		
4	Option Expenses 55506200 (Old 555-027)		[REDACTED]	44.4
5	Option Expenses			
	Coral Baconton and Tenaska P 555-6200 40TEN,40BAC	46-1.2 [REDACTED]		
	Dahlberg PPA 555-5200 40DAL		0.00	
		25,260.73 T	6,263,336.46	
	Transmission Line Rental 567-119 TFCAT GULF-GPC Dahlberg and Coral Baconton		0.00	
	567-119 TFCAT GULF-APC Central Alabama (Tenaska)	43-3.2	27,905.00	
	567-119 TFCAT GULF-APC Central Alabama (Tenaska)	43-3.3	241,652.17	
	567-119 TFCAT GULF-APC Central Alabama (Tenaska)	43-3.1	476,919.75	
	567-119 TFCAT GULF-APC Central Alabama (Tenaska)	43-3.4	6,738.08	
	567-119 TFCAT GULF-APC Central Alabama (Tenaska)	43-3	395,943.17	
			7,387,233.90	
	Transmission Revenues			
	447-02290,02291, 02293, and 02294	42 17,766.32		
		17,766.32	7,387,233.90	
		T	T	
				7,369,467.58

6 44 [REDACTED] 0
7 [REDACTED] 3.5, 10-8

2/22/16
[Signature]

Gulf Power Company
Capacity Cost Recovery Clause
Dkt. 160001-EI; ACN 16-020-1-2; 12 M E 12/31/15
Description: 44-TR Invoices & Contracts

SOURCE PBC

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Gulf Power Company
Capacity Cost Recovery Clause
Dkt. 160001-EI; ACN 16-020-1-2; 12 ME 12/31/15
Description: 44-TC Invoices & Contracts

Southern Company Services, Inc.
Detail of Contract Charges By Type
Billing Dates: 3/1/2015 To 4/1/2015

Associated Company	Charge Type	Payments Received From Pool		Payments Made to Pool	
		Comp Dollars	Fuel Dollars	Comp Dollars	Fuel Dollars
GULF	GBACKUP				
	1 Deficit	\$300.17	\$0.00	\$0.00	\$0.00
	Fixed	[REDACTED] 4-3	\$0.00	\$0.00	\$0.00
	Surplus	(\$890.18)	\$0.00	\$0.00	\$0.00
	Variable	\$8,614.60	\$0.00	\$0.00	\$0.00
	2 GBACKUP Sum:	[REDACTED] A	\$0.00	\$0.00	\$0.00
	3 GULF Sum:	[REDACTED] 4-3.2	\$0.00	\$0.00	\$0.00

SOURCE PBC

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4/14/16
~~EB~~

Please explain the variance of (\$4,718.52) between schedule A-12 of the filing compared to the General Ledger and Capacity Production purchases.

ANSWER:

1 The amount reported on the Pool Bill for February 2015 for capacity related to
2 SCE&G was [REDACTED] ^{44-3.5.1} It was later discovered the correct amount for February
3 should have been [REDACTED] 13. Therefore, an adjustment was made in March through
4 the Pool Bill for [REDACTED] On item CCR-2.3, the variance amount is in the line for
5 South Carolina Electric and Gas. ⁴⁴⁻³ ^{44-3.5.3}

Gulf Power Company
Capacity Cost Recovery Clause
Dkt. 160001-EI; ACN 16-020-1-2; 12 ME 12/31/15
Description: 44-TIC Invoices & Contracts

SOURCE



CONFIDENTIAL

44-3.5

Southern Company Services, Inc.
Financial Charges Summary - Deliveries
 Billing Dates: 2/1/2015 To 3/1/2015

Asco	Naco	Type	Megawatts	Dollars
GULF	1 2	A.E.C. CAPACITY	0.000	[REDACTED]
		Sum:	0.000	[REDACTED]
	3 4	PJM EXTERNAL SWAPS - P	94.000	\$6,171.92
		Sum:	94.000	\$6,171.92
	3 4	SCE&G CAPACITY	0.000	[REDACTED]
		Sum:	0.000	[REDACTED]
GULF Sum:			94.000	\$27,950.38

4/14/16

← 44-3.5

Gulf Power Company
 Capacity Cost Recovery Clause
 Dkt. 160001-EI; ACN 16-020-1-2; 12 M E 12/31/15
 Description: 44-DC Invoices & Contracts



Southern Company Services, Inc.
Financial Charges Summary - Deliveries
 Billing Dates: 3/1/2015 To 4/1/2015

Asco	Naco	Type	Megawatts	Dollars
GULF				
	A.E.C.			
	CAPACITY		0.000	
1				
2				
	JPMVEC			
	EXTERNAL SWAPS - P		53.000	\$2,812.09
		Sum:	53.000	\$2,812.09
	PJM			
	EXTERNAL SWAPS - P		14.000	\$371.87
		Sum:	14.000	\$371.87
	SCE&G			
	CAPACITY		0.000	
3				
4				
		Sum:	0.000	
		GULF Sum:	67.000	\$25,128.54

4/14/16
 58

←
 44-3.5

Gulf Power Company
 Capacity Cost Recovery Clause
 Dkt. 160001-EI; ACN 16-020-1-2; 12 M E 12/31/15
 Description: 44-IIC Invoices & Contracts

Thursday, April 02, 2015

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 (PBC)

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44-3.5.2

Southern Company Services, Inc.
Detail of Adjustments
 Billing Dates: 3/1/2015 To 4/1/2015

44-3.5.3

GULF

BROKER - BROK FEE
 APB

CAPACITY - CAPACTY
 SCE&G

EXTPUR - EXTPURC
 AECI
 EAGLE EN
 OPC

EXTSAL - EXTSALE
 CARGILE

4/14/16

Gulf Power Company
 Capacity Cost Recovery Clause
 Dkt. 160001-EL; ACN 16-020-1-2; 12 M E 12/31/15
 Description: 44-ITC Invoices & Corrections

Payments Received From Pool
 Comp Dollars Fuel Dollars
 Payments Made to Pool
 Comp Dollars Fuel Dollars

FEB BROKER ADJ	\$0.00	\$0.00	(\$0.62)	\$0.00
Sum:	\$0.00	\$0.00	(\$0.62)	\$0.00
FEB CAPACTY ADJ	44-35	\$0.00	\$0.00	\$0.00 ←
Sum:		\$0.00	\$0.00	\$0.00
FEB REV ADJ	\$0.00	\$0.00	\$318.35	\$0.00
FEB REV ADJ	\$0.00	\$0.00	(\$3.91)	\$0.00
FEB REV ADJ	\$0.00	\$0.00	\$119.38	\$0.00
Sum:	\$0.00	\$0.00	\$433.82	\$0.00
FEB REV ADJ	\$15.34	\$0.00	\$0.00	\$0.00
MISO Feb #1372859 System	\$0.00	\$0.00	(\$3,234.03)	\$0.00
MISO Feb #1372860 System	\$0.00	\$0.00	\$15.00	\$0.00
MISO Feb #1374701 System	\$0.00	\$0.00	\$66.71	\$0.00
MISO Feb #15326:301226 System	\$13,493.17	\$0.00	\$0.00	\$0.00
MISO Mar #1376056 System	\$0.00	\$0.00	\$45.29	\$0.00
MISO Mar #1377017 System	\$0.00	\$0.00	(\$1,833.52)	\$0.00
MISO Mar #1377018 System	\$0.00	\$0.00	\$12.94	\$0.00
MISO Mar #15364:306861 System	\$13,321.48	\$0.00	\$0.00	\$0.00
Reversal of February sales accrual 2/14 - 2/28	(\$16,683.59)	\$0.00	\$0.00	\$0.00
Reversal of March sales accrual 3/1 - 3/13	(\$15,051.92)	\$0.00	\$0.00	\$0.00
FEB REV ADJ	\$4.50	\$0.00	\$0.00	\$0.00
Sum:	(\$4,901.02)	\$0.00	(\$4,927.61)	\$0.00

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11/17/14
BB

Contract/Counterparty	Term		Contract Type
	Start	End ⁽¹⁾	
Southern Intercompany Interchange	5/1/2007	5 Yr Notice	SES Opco
<i>PPAs</i>			
Shell Energy N.A. (U.S.), LP	11/2/2009	5/31/2023	Firm
<i>Other</i>			
Alabama Electric Cooperative	1/4/2015	7/20/2015	Other
Cargill Power, LLC	1/7/2015	11/23/2015	Other
South Carolina PSA	9/1/2003		Other
South Carolina Electric & Gas	1/2/2015	12/31/2015	Other
The Energy Authority	9/9/2015	10/25/2015	Other

(1) Unless otherwise noted, contract remains effective unless terminated upon 30 days prior written notice.

Contract	Capacity Costs 2015											
	January		February		March		April		May		June	
	MW	\$	MW	\$	MW	\$	MW	\$	MW	\$	MW	\$
1 Southern Intercompany Interchange	0.0	0	0.0	0	0.0	0	0.0	0	0.0	0	0.0	0
<i>PPAs</i>												
2 Shell Energy N.A. (U.S.), LP	885.0	7,414,958	885.0	7,414,958	885.0	7,414,958	885.0	7,414,229	885.0	7,414,229	885.0	7,437,769
<i>Other</i>												
3 Alabama Electric Cooperative												
4 Cargill Power, LLC												
5 South Carolina PSA												
6 South Carolina Electric & Gas												
7 The Energy Authority												
Total		7,387,528		7,392,119		7,387,234		7,395,118		7,397,373		7,423,168

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Gulf Power Company
Capacity Cost Recovery Clause
Dkt. 160001-EI; ACN 16-020-1-2; 12 M E 12/31/15
Description: HH-TC Invoices & Contracts

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44-3.5.4

8 A - Reported as [redacted] on Pool Bill but should have been [redacted]

9 B. - Includes current month [redacted] plus prior month adj of [redacted]

10 [redacted]
11 [redacted]
12 [redacted]
13 [redacted]

SOURCE PBC

Capacity Expenses
Apr-15

	Fercs	Receipts	Purchase	Net Purchases
Capacity Production	447-2200			
Capacity Production	555-05200 WDE GOPP no EWO		0.00	44,444
Seneca Capacity	447-541	0.00		
1 External Sales Capacity	447-4200 GEXCAP	44-4.4	44.4	
Capacity Purchase	555-027		0.00	
Santa Rosa	555-6200		0.00	
Option Premiums	456-600			
2 Option Sales	447-04200 GNACAP	44-4.2		
3 Option Expenses	55506200 (Old 555-027)			Adj March not exercised
4 Option Expenses				44.4
Coral Baconton and Tenaska PPA	555-6200 40TEN,40BAC	46-1.3		
Dahiberg PPA	555-5200 40DAL		\$0.00	
		16,856.28	6,263,545.02	
Transmission Line Rental	567-119 TFCAT GULF-GPC Dahiberg and Coral Baconton		0.00	
	567-119 TFCAT GULF-APC Central Alabama (Tenaska)	43-4.2	27,175.67	
	567-119 TFCAT GULF-APC Central Alabama (Tenaska)	43-4.3	241,652.17	
	567-119 TFCAT GULF-APC Central Alabama (Tenaska)	43-4.1	476,919.75	
	567-119 TFCAT GULF-APC Central Alabama (Tenaska)	43-4.4	6,738.08	
	567-119 TFCAT GULF-APC Central Alabama (Tenaska)	43-4	395,943.17	
			7,395,117.58	
Transmission Revenues				
447-02290,02291, 02293, and 02294		42	12,767.60	
		12,767.60	7,395,117.58	
		T	T	
				7,382,349.98

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2/22/16
ES

Gulf Power Company
Capacity Cost Recovery Clause
Dkt. 160001-EI; ACN 16-020-1-2; 12 M E 12/31/15
Description: 44-TC Invoices & Contracts

SOURCE PBC

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2/22/16
EB

Southern Company Services, Inc.
Detail of Contract Charges By Type
Billing Dates: 4/1/2015 To 5/1/2015

Associated Company	Charge Type	Payments Received From Pool		Payments Made to Pool	
		Comp Dollars	Fuel Dollars	Comp Dollars	Fuel Dollars
GULF					
	GBACKUP				
1	Deficit	\$259.50	\$0.00	\$0.00	\$0.00
	Fixed	44-4	\$0.00	\$0.00	\$0.00
	Surplus	(\$556.63)	\$0.00	\$0.00	\$0.00
	Variable	\$9,533.70	\$0.00	\$0.00	\$0.00
2	GBACKUP	Sum:	\$0.00	\$0.00	\$0.00
3	GULF	Sum:	\$0.00	\$0.00	\$0.00
			44-4.2		

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Gulf Power Company
Capacity Cost Recovery Clause
Dkt. 160001-EI; ACN 16-020-1-2; 12 ME 12/31/15
Description: 44-IIC Invoices & Contracts

SOURCE



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44-4.4

Capacity Expenses
May-15

	Fercs	Receipts	Purchase	Net Purchases
Capacity Production	447-2200			
Capacity Production	555-05200 WDE GOPP no EWO		0.00	44,444.4
Seneca Capacity	447-541	0.00		
1 External Sales Capacity	447-4200 GEXCAP	44-5.4		
Capacity Purchase	555-027		0.00	
Santa Rosa	555-6200		0.00	
Option Premiums	456-600			
2 Option Sales	447-04200 GNACAP	44-5.2		
Option Expenses	55506200 (Old 555-027)			44.4
Option Expenses				
3 Coral Baconton and Tenaska Pi	555-6200 40TEN,40BAC	46-1.4		
Dahlberg PPA	555-5200 40DAL		\$0.00	
4				
Transmission Line Rental	567-119 TFCAT GULF-GPC Dahlberg and Coral Baconton	16,856.28		0.00
	567-119 TFCAT GULF-APC Central Alabama (Tenaska)	43-5.2	27,175.67	
	567-119 TFCAT GULF-APC Central Alabama (Tenaska)	43-5.3	241,652.17	
	567-119 TFCAT GULF-APC Central Alabama (Tenaska)	43-5.1	476,919.75	
	567-119 TFCAT GULF-APC Central Alabama (Tenaska)	43-5.4	6,738.08	
	567-119 TFCAT GULF-APC Central Alabama (Tenaska)	43-5	395,943.17	
			7,397,372.56	
Transmission Revenues				
447-02290,02291, 02293, and 02294		42	12,572.95	
		12,572.95	7,397,372.56	
		T	T	
				7,384,799.61

2/22/16
ES

Gulf Power Company
Capacity Cost Recovery Clause
Dkt. 160001-EI; ACN 16-020-1-2; 12 M E 12/31/15
Description: 44-ICC Invoices & Contracts

SOURCE PBC

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2/22/16

Gulf Power Company
 Capacity Cost Recovery Clause
 Dkt. 160001-EI; ACN 16-020-1-2; 12 M E 12/31/15
 Description: 44-IL Invoices & Contracts

Southern Company Services, Inc.
Detail of Contract Charges By Type
 Billing Dates: 5/1/2015 To 6/1/2015

Associated Company	Charge Type	Payments Received From Pool		Payments Made to Pool	
		Comp Dollars	Fuel Dollars	Comp Dollars	Fuel Dollars
GULF	GBACKUP				
	1 Deficit	\$465.43	\$0.00	\$0.00	\$0.00
	Fixed	██████████ 44-5	\$0.00	\$0.00	\$0.00
	Surplus	(\$765.77)	\$0.00	\$0.00	\$0.00
	Variable	\$9,560.37	\$0.00	\$0.00	\$0.00
2	GBACKUP Sum:	██████████ A	\$0.00	\$0.00	\$0.00
3	GULF Sum:	██████████	\$0.00	\$0.00	\$0.00
			44-5.2		

SOURCE



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Capacity Expenses
Jun-15

	<u>Fercs</u>	<u>Receipts</u>	<u>Purchase</u>	<u>Net Purchases</u>
Capacity Production	447-2200			
Capacity Production	555-05200 WDE GOPP no EWO		0.00	44.4
Seneca Capacity	447-541			
External Sales Capacity	447-4200 GEXCAP	44-6.4	44.4	
Capacity Purchase	555-027		0.00	
Santa Rosa	555-6200		0.00	
Option Premiums	456-600			
Option Sales	447-04200 GNACAP	44-6.2		
Option Expenses	55506200 (Old 555-027)			44.4
Option Expenses				
Coral Baconton and Tenaska PPA	555-6200 40TEN,40BAC	46-1.5		
Dahlberg PPA	555-5200 40DAL		\$0.00	
		16,856.28	6,308,878.77	
Transmission Line Rental	567-119 TFCAT GULF-GPC Dahlberg and Coral Baconton		0.00	
	567-119 TFCAT GULF-APC Central Alabama (Tenaska)	43-6.2	27,175.67	
	567-119 TFCAT GULF-APC Central Alabama (Tenaska)	43-6.3	234,651.25	
	567-119 TFCAT GULF-APC Central Alabama (Tenaska)	43-6.1	476,919.75	
	567-119 TFCAT GULF-APC Central Alabama (Tenaska)	43-6.4	6,738.08	
	567-119 TFCAT GULF-APC Central Alabama (Tenaska)	43-6	385,660.67	
			7,423,167.91	
Transmission Revenues				
447-02290,02291, 02293, and 02294		42	12,273.94	
		12,273.94	7,423,167.91	
				7,410,893.97

Gulf Power Company
Capacity Cost Recovery Clause
Dkt. 160001-EI; ACN 16-020-1-2; 12 M E 12/31/15
Description: 44-ICC Invoices & Contracts

2/22/16
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2/22/16
EB

Southern Company Services, Inc.
Detail of Contract Charges By Type
Billing Dates: 6/1/2015 To 7/1/2015

Associated Company	Charge Type	Payments Received From Pool		Payments Made to Pool	
		Comp Dollars	Fuel Dollars	Comp Dollars	Fuel Dollars
GULF	GBACKUP				
	1 Deficit	\$470.14	\$0.00	\$0.00	\$0.00
	2 Fixed	[REDACTED] 4-6	\$0.00	\$0.00	\$0.00
	3 Surplus	(\$850.27)	\$0.00	\$0.00	\$0.00
	Variable	\$9,520.39	\$0.00	\$0.00	\$0.00
	GBACKUP Sum:	[REDACTED] A	\$0.00	\$0.00	\$0.00
	GULF Sum:	[REDACTED] 4-6.2	\$0.00	\$0.00	\$0.00

Gulf Power Company
Capacity Cost Recovery Clause
Dkt. 160001-EI; ACN 16-020-1-2; 12 M E 12/31/15
Description: 44-ICC Invoices & contracts

SOURCE PBC

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Capacity Expenses
Jul-15

	<u>Ferqs</u>	<u>Receipts</u>	<u>Purchase</u>	<u>Net Purchases</u>
Capacity Production	447-2200			
Capacity Production	555-05200 WDE GOPP no EWO		0.00	44, 44.4
Seneca Capacity	447-541	0.00		
1 External Sales Capacity	447-4200 GEXCAP	44-7.4	0.4	
Capacity Purchase	555-027		0.00	
Santa Rosa	555-6200		0.00	
Option Premiums	456-600			
2 Option Sales	447-04200 GNACAP	44-7.2		
3 Option Expenses	55506200 (Old 555-027)			14.4
Option Expenses				
4 Coral Baconton and Tenaska PI	555-6200 40TEN,40BAC	46-1.6		
Dahlberg PPA	555-5200 40DAL		\$0.00	
		18,288.86	6,268,054.98	
Transmission Line Rental	567-119 TFCAT GULF-GPC Dahlberg and Coral Baconton			0.00
	567-119 TFCAT GULF-APC Central Alabama (Tenaska)	43-7.2	27,175.67	
	567-119 TFCAT GULF-APC Central Alabama (Tenaska)	43-7.3	234,651.25	
	567-119 TFCAT GULF-APC Central Alabama (Tenaska)	43-7.1	466,716.58	
	567-119 TFCAT GULF-APC Central Alabama (Tenaska)	43-7.4	6,738.08	
	567-119 TFCAT GULF-APC Central Alabama (Tenaska)	43-7	385,660.67	
			7,370,708.37	
Transmission Revenues				T
447-02290,02291, 02293, and 02294		42 11,019.75		
		11,019.75	7,370,708.37	
		T	T	
				<u>7,359,688.62</u>

4A


2/22/16
BB

Gulf Power Company
Capacity Cost Recovery Clause
Dkt. 160001-EI; ACN 16-020-1-2; 12 M E 12/31/15
Description: 44-IC Invoices & Contracts

SOURCE



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2/22/16


Gulf Power Company
 Capacity Cost Recovery Clause
 Dkt. 160001-EI; ACN 16-020-1-2; 12 M E 12/31/15
 Description: 44- TIC Invoices & Contracts

Southern Company Services, Inc.
Detail of Contract Charges By Type
 Billing Dates: 7/1/2015 To 8/1/2015

Associated Company	Charge Type	Payments Received From Pool		Payments Made to Pool	
		Comp Dollars	Fuel Dollars	Comp Dollars	Fuel Dollars
GULF	GBACKUP				
	1 Deficit	\$460.72	\$0.00	\$0.00	\$0.00
	Fixed	[REDACTED] 44-7	\$0.00	\$0.00	\$0.00
	Surplus	(\$1,043.14)	\$0.00	\$0.00	\$0.00
	Variable	\$9,517.75	\$0.00	\$0.00	\$0.00
	2 GBACKUP Sum:	[REDACTED]	\$0.00	\$0.00	\$0.00
	3 GULF Sum:	[REDACTED]	\$0.00	\$0.00	\$0.00

SOURCE



CONFIDENTIAL

Capacity Expenses
Aug-15

	Fercs	Receipts	Purchase	Net Purchases
Capacity Production	447-2200			
Capacity Production	555-05200 WDE GOPP no EWO		0.00	44,44.4
Seneca Capacity	447-541	0.00		
1 External Sales Capacity	447-4200 GEXCAP	44-8.4		
Capacity Purchase	555-027		0.00	
Santa Rosa	555-6200		0.00	
Option Premiums	456-600			
2 Option Sales	447-04200 GNACAP	44-8.2		
3 Option Expenses	55506200 (Old 555-027)			44.4
4 Option Expenses				
Coral Baconton and Tenaska PI	555-6200 40TEN,40BAC			
Dahlberg PPA	555-5200 40DAL	46-11		\$0.00
		17,090.27	6,268,054.98	
Transmission Line Rental	567-119 TFCAT GULF-GPC Dahlberg and Coral Baconton	T	0.00	
	567-119 TFCAT GULF-APC Central Alabama (Tenaska)	43-8.2	27,175.67	
	567-119 TFCAT GULF-APC Central Alabama (Tenaska)	43-8.3	234,651.25	
	567-119 TFCAT GULF-APC Central Alabama (Tenaska)	43-8.1	466,716.58	
	567-119 TFCAT GULF-APC Central Alabama (Tenaska)	43-8.4	6,738.08	
	567-119 TFCAT GULF-APC Central Alabama (Tenaska)	43-8	385,660.67	
			7,371,906.96	
Transmission Revenues			T	
447-02290,02291, 02293, and 02294		42	12,464.01	
		12,464.01	7,371,906.96	
		T	T	
				7,359,442.95

Gulf Power Company
Capacity Cost Recovery Clause
Dkt. 160001-EI; ACN 16-020-1-2; 12 M E 12/31/15
Description: 44-IFC Invoices & Contracts

2/22/16
EB

SOURCE



CONFIDENTIAL

Southern Company Services, Inc.
Detail of Contract Charges By Type

Billing Dates: 8/1/2015 To 9/1/2015

Associated Company	Charge Type	Payments Received From Pool		Payments Made to Pool	
		Comp Dollars	Fuel Dollars	Comp Dollars	Fuel Dollars
GULF	GBACKUP				
	1 Deficit	\$418.81	\$0.00	\$0.00	\$0.00
	Fixed	[REDACTED] 4-8	\$0.00	\$0.00	\$0.00
	Surplus	(\$902.25)	\$0.00	\$0.00	\$0.00
	Variable	\$9,516.05	\$0.00	\$0.00	\$0.00
	2 GBACKUP Sum:	[REDACTED]	\$0.00	\$0.00	\$0.00
3 GULF Sum:	[REDACTED]	\$0.00	\$0.00	\$0.00	

Gulf Power Company
 Capacity Cost Recovery Clause
 Dkt. 160001-EI; ACN 16-020-1-2; 12 M E 12/31/15
 Description: 44- IIC Invoices & Contracts

2/22/16

SOURCE



CONFIDENTIAL

Capacity Expenses
Sep-15

	Fercs	Receipts	Purchase	Net Purchases
Capacity Production	447-2200			
Capacity Production	555-05200 WDE GOPP no EWO		0.00	44,44.4
Seneca Capacity	447-541			
1 External Sales Capacity	447-4200 GEXCAP	44-9.4	0.00	
Capacity Purchase	555-027			
Santa Rosa	555-6200		0.00	
Option Premiums	456-600			
2 Option Sales	447-04200 GNACAP	44-9.2		
Option Expenses	55506200 (Old 555-027)			44.4
3 Coral Baconton and Tenaska PI	555-6200 40TEN,40BAC			
4 Dahlberg PPA	555-5200 40DAL	46-1.8	\$0.00	
		18,257.02		
Transmission Line Rental	567-119 TFCAT GULF-GPC Dahlberg and Coral Baconton	T	0.00	
	567-119 TFCAT GULF-APC Central Alabama (Tenaska)	43-9.2	27,175.67	
	567-119 TFCAT GULF-APC Central Alabama (Tenaska)	43-9.3	234,651.25	
	567-119 TFCAT GULF-APC Central Alabama (Tenaska)	43-9.1	466,716.58	
	567-119 TFCAT GULF-APC Central Alabama (Tenaska)	43-9.4	6,738.08	
	567-119 TFCAT GULF-APC Central Alabama (Tenaska)	43-9	385,660.67	
			7,368,485.23	
Transmission Revenues			T	
447-02290,02291, 02293, and 02294		42	12,728.89	
		12,728.89	7,368,485.23	
		T	T	
				7,355,756.34


Gulf Power Company
Capacity Cost Recovery Clause
Dkt. 160001-EI; ACN 16-020-1-2; 12 ME 12/31/15
Description: 44-IC Invoices & contracts

2/22/16
EB

SOURCE



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2/22/16


Gulf Power Company
 Capacity Cost Recovery Clause
 Dkt. 160001-EI; ACN 16-020-1-2; 12 M E 12/31/15
 Description: 44-ILC Invoices & Contracts

Southern Company Services, Inc.
Detail of Contract Charges By Type
 Billing Dates: 9/1/2015 To 10/1/2015

Associated Company	Charge Type	Payments Received From Pool		Payments Made to Pool	
		Comp Dollars	Fuel Dollars	Comp Dollars	Fuel Dollars
GULF	GBACKUP				
1	Deficit	\$411.22	\$0.00	\$0.00	\$0.00
	Fixed	[REDACTED] 44-9	\$0.00	\$0.00	\$0.00
	Surplus	(\$737.92)	\$0.00	\$0.00	\$0.00
	Variable	\$9,501.30	\$0.00	\$0.00	\$0.00
2	GBACKUP Sum:	[REDACTED]	\$0.00	\$0.00	\$0.00
3	GULF Sum:	[REDACTED]	\$0.00	\$0.00	\$0.00

SOURCE



CONFIDENTIAL

Capacity Expenses
Oct-15

	<u>Fercs</u>	<u>Receipts</u>	<u>Purchase</u>	<u>Net Purchases</u>
Capacity Production	447-2200			
Capacity Production	555-05200 WDE GOPP no EWO		0.00	44,44.4
Seneca Capacity	447-541	0.00		
1 External Sales Capacity	447-4200 GEXCAP	44-10.4	4.4	
Capacity Purchase	555-027		0.00	
Santa Rosa	555-6200		0.00	
Option Premiums	456-600			
2 Option Sales	447-04200 GNACAP	44-10.2		
3 Option Expenses	55506200 (Old 555-027)			Add September's Cargill Op 44.4
4 Option Expenses				
Coral Baconton and Tenaska PI	555-6200 40TEN,40BAC	46-1.9		
Dahiberg PPA	555-5200 40DAL		\$0.00	
		20,801.69	6,270,309.96	
Transmission Line Rental	567-119 TFCAT GULF-GPC Dahiberg and Coral Baconton		0.00	
	567-119 TFCAT GULF-APC Central Alabama (Tenaska)	43-10.2	27,175.67	
	567-119 TFCAT GULF-APC Central Alabama (Tenaska)	43-10.3	234,651.25	
	567-119 TFCAT GULF-APC Central Alabama (Tenaska)	43-10.1	466,716.58	
	567-119 TFCAT GULF-APC Central Alabama (Tenaska)	43-10.4	6,738.08	
	567-119 TFCAT GULF-APC Central Alabama (Tenaska)	43-10	385,660.67	
			7,370,450.52	
Transmission Revenues				
447-02290,02291, 02293, and 02294		42 12,484.27		
		12,484.27	7,370,450.52	
				7,357,966.25

Gulf Power Company
Capacity Cost Recovery Clause
Dkt. 160001-EI; ACN 16-020-1-2; 12 ME 12/31/15
Description: 44-ITC Invoices & Contracts

2/22/16
BB

SOURCE



CONFIDENTIAL

2/22/16
BB

Southern Company Services, Inc.
Detail of Contract Charges By Type
Billing Dates: 10/1/2015 To 11/1/2015

Associated Company	Charge Type	Payments Received From Pool		Payments Made to Pool	
		Comp Dollars	Fuel Dollars	Comp Dollars	Fuel Dollars
GULF	GBACKUP				
	1 Deficit	\$264.25	\$0.00	\$0.00	\$0.00
	Fixed	[REDACTED] 4-10	\$0.00	\$0.00	\$0.00
	Surplus	(\$697.78)	\$0.00	\$0.00	\$0.00
	Variable	\$9,552.19	\$0.00	\$0.00	\$0.00
	2 GBACKUP Sum:	[REDACTED]	\$0.00	\$0.00	\$0.00
	3 GULF Sum:	[REDACTED]	\$0.00	\$0.00	\$0.00

Gulf Power Company
Capacity Cost Recovery Clause
Dkt. 160001-EI; ACN 16-020-1-2; 12 M E 12/31/15
Description: 44-ITC Invoices & Contracts

SOURCE



CONFIDENTIAL

Capacity Expenses
Nov-15

	Fercs	Receipts	Purchase	Net Purchases
Capacity Production	447-2200			
Capacity Production	555-05200 WDE GOPP no EWO		0.00	44,444.4
Seneca Capacity	447-541			
External Sales Capacity	447-4200 GEXCAP	44-11.1		
Capacity Purchase	555-027			
Santa Rosa	555-6200		0.00	
Option Premiums	456-600		0.00	
Option Sales	447-04200 GNACAP			
Option Expenses	55506200 (Old 555-027)	44-11.2		44.4
Option Expenses				
Coral Baconton and Tenaska	P555-6200 40TEN,40BAC	46-11.0		
Dahlberg PPA	555-5200 40DAL		0.00	
Transmission Line Rental		16,856.28 T	6,268,054.98	
	567-119 TFCAT GULF-GPC Dahlberg and Coral Baconton		0.00	
	567-119 TFCAT GULF-APC Central Alabama (Tenaska)	43-11.2	27,175.67	
	567-119 TFCAT GULF-APC Central Alabama (Tenaska)	43-11.3	234,651.25	
	567-119 TFCAT GULF-APC Central Alabama (Tenaska)	43-11.1	466,716.58	
	567-119 TFCAT GULF-APC Central Alabama (Tenaska)	43-11.4	6,542.63	
	567-119 TFCAT GULF-APC Central Alabama (Tenaska)	43-11	385,660.67	
			7,371,945.70 T	
Transmission Revenues		42	22,541.20	
	447-02290,02291, 02293, and 02294	22,541.20	7,371,945.70	
		T	T	7,349,404.50

Gulf Power Company
Capacity Cost Recovery Clause
Dkt. 160001-EI; ACN 16-020-1-2; 12 ME 12/31/15
Description: 44-TC Invoices & Contracts

2/22/16

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SOURCE



CONFIDENTIAL

Southern Company Services, Inc.
Detail of Contract Charges By Type
 Billing Dates: 11/1/2015 To 12/1/2015

Associated Company	Charge Type	Payments Received From Pool		Payments Made to Pool	
		Comp Dollars	Fuel Dollars	Comp Dollars	Fuel Dollars
GULF					
	GBACKUP				
	Deficit	\$254.76		\$0.00	\$0.00
	Fixed	[REDACTED] 44-11		\$0.00	\$0.00
	Surplus	(\$432.35)		\$0.00	\$0.00
	Variable	\$6,376.14		\$0.00	\$0.00
	GBACKUP Sum:	[REDACTED]		\$0.00	\$0.00
	GULF Sum:	[REDACTED]	44-11.2	\$0.00	\$0.00

1
2
3

2/22/16
EB

Gulf Power Company
 Capacity Cost Recovery Clause
 Dkt. 160001-E1; ACN 16-020-1-2; 12 M E 12/31/15
 Description: 44-11C Invoices & Contracts

SOURCE



CONFIDENTIAL

Capacity Expenses
Dec-15

	<u>Ferco</u>	<u>Receipts</u>	<u>Purchase</u>	<u>Net Purchases</u>
1	Capacity Production 447-2200			
	Capacity Production 555-05200 WDE GOPP no EWO	44-12	[REDACTED]	44.4
2	Seneca Capacity 447-541	0.00		
	External Sales Capacity 447-4200 GEXCAP	44-12.4	[REDACTED] 4.4	
	Capacity Purchase 555-027		0.00	
	Santa Rosa 555-6200		0.00	
3	Option Premiums 456-600			
	Option Sales 447-04200 GNACAP	44-12.2	[REDACTED]	44.4
	Option Expenses 55506200 (Old 555-027)			
4	Option Expenses			
	Coral Baconton and Tenaska P 555-6200 40TEN,40BAC	46-1.11	[REDACTED]	
	Dahlberg PPA 555-5200 40DAL		0.00	
Transmission Line Rental		17,015.45	6,257,369.00	
	567-119 TFCAT GULF-GPC Dahlberg and Coral Baconton		0.00	
	567-119 TFCAT GULF-APC Central Alabama (Tenaska)	43-12.2	27,175.67	
	567-119 TFCAT GULF-APC Central Alabama (Tenaska)	43-12.3	234,651.25	
	567-119 TFCAT GULF-APC Central Alabama (Tenaska)	43-12.1	466,716.58	
	567-119 TFCAT GULF-APC Central Alabama (Tenaska)	43-12.4	6,542.83	
	567-119 TFCAT GULF-APC Central Alabama (Tenaska)	43-12	385,660.67	
			7,361,100.55	
Transmission Revenues		42	9,803.90	
	447-02290,02291, 02293, and 02294	9,803.90	7,361,100.55	
		T	T	
				7,351,296.55

Gulf Power Company
Capacity Cost Recovery Clause
Dkt. 160001-EI; ACN 16-020-1-2; 12 M E 12/31/15
Description: 44-III Invoices & Contracts

2/22/16

EB

SOURCE



CONFIDENTIAL

2/22/16
 AS

Gulf Power Company
 Capacity Cost Recovery Clause
 Dkt. 160001-EI; ACN 16-020-1-2; 12 M E 12/31/15
 Description: 44-IC Invoices & Contracts

Southern Company Services, Inc.
 Detail of Contract Charges By Type
 Billing Dates: 12/1/2015 To 1/1/2016

Associated Company	Charge Type	Payments Received From Pool		Payments Made to Pool	
		Comp Dollars	Fuel Dollars	Comp Dollars	Fuel Dollars
GULF					
	GBACKUP				
1	Deficit	\$199.80	\$0.00	\$0.00	\$0.00
	Fixed	[REDACTED] 4-12	\$0.00	\$0.00	\$0.00
	Surplus	(\$480.55)	\$0.00	\$0.00	\$0.00
	Variable	\$9,521.41	\$0.00	\$0.00	\$0.00
2	GBACKUP Sum:	[REDACTED]	\$0.00	\$0.00	\$0.00
3	GULF Sum:	[REDACTED]	\$0.00	\$0.00	\$0.00
			44-12.2		

SOURCE



CONFIDENTIAL

Gulf Power Company
Capacity Cost Recovery Clause
Year Ended December 31, 2015
Docket No: 160001-EI; ACN: 16-020-1-2

File: PPA Contracts
Auditor: George Simmons

FERCs	Source	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	Total
555-6200	Central Alabama/Tenaska													
Total Transmission Expenses														

1
2

9/2/16
11/2/15

Gulf Power Company
Capacity Cost Recovery Clause
Dkt. 160001-EI; ACN 16-020-1-2; 12 M E 12/31/15
Description: PPA CONTRACTS

CONFIDENTIAL

SOURCE As Referenced

Central Alabama/Tenaska Final Invoice
For the Period 1/1/2015 - 1/31/2015

4/12/16
AE

Month Jan-2015
Year 2015
Month 1
Contract Month month_8

GULF ENERGY PAYMENTS

A

Availability Bonus Payment	\$0.00
Capacity Payments	
VOM Energy Payment	
Oil-Generated Energy Surcharge Payment	\$0.00
Power Aug Surcharge Payment	\$0.00
Steam Turbine Start Charges	
Fired Hour Payment	
Adjusted Fired Hour Payment to Shell	
Heat Rate Payments to Shell	\$0.00
Provisional Off Peak Availability Refund to Shell	\$0.00
Provisional Peak Availability Refund to Shell	\$0.00
Start Up Energy Payment to Shell	
Total Payments to Shell	

46,44-1

SHELL ENERGY PAYMENTS

Adjusted Fired Hour Payment to Gulf	
Heat Rate Payments to Gulf	\$0.00
Provisional Off Peak Availability Payment to Gulf	\$0.00
Provisional Peak Availability Payment to Gulf	\$0.00
Testing Reimbursement	\$0.00
Cover Payment	\$0.00
Excess Duct Fired Energy Payment to Gulf	\$0.00
Excess Power Aug Energy Payment to Gulf	\$0.00
Withholding Payment	\$0.00
2013 Escalation Factor True Up	\$0.00
Financial Settlement	\$0.00
Total Payments to Gulf	\$0.00

Monthly True-Up Data	\$0.00
Invoice Total	

Generation in MWH	-
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Gulf Power Company
Capacity Cost Recovery Clause
Dkt. 160001-EI; ACN 16-020-1-2; 12 M E 12/31/15
Description: PPA Contracts

SOURCE



CONFIDENTIAL

46-1

Central Alabama/Tenaska Booking Report
For the Period 2/1/2015 - 2/28/2015

4/12/16
[Signature]

Month Feb-2015
Year 2015
Month 2
Contract Month month_9

GULF ENERGY PAYMENTS

A

Availability Bonus Payment	
Capacity Payments	
VOM Energy Payment	
Oil-Generated Energy Surcharge Payment	\$0.00
Power Aug Surcharge Payment	\$0.00
Steam Turbine Start Charges	
Fired Hour Payment	
Adjusted Fired Hour Payment to Shell	
Heat Rate Payments to Shell	\$0.00
Provisional Off Peak Availability Refund to Shell	\$0.00
Provisional Peak Availability Refund to Shell	\$0.00
Start Up Energy Payment to Shell	
Total Payments to Shell	

46,44-2

Gulf Power Company
Capacity Cost Recovery Clause
Dkt. 160001-El; ACN 16-020-1-2; 12 M E 12/31/15
Description: PPA Contracts

SHELL ENERGY PAYMENTS

Adjusted Fired Hour Payment to Gulf	\$0.00
Heat Rate Payments to Gulf	\$0.00
Provisional Off Peak Availability Payment to Gulf	\$0.00
Provisional Peak Availability Payment to Gulf	\$0.00
Start Up Energy Payment to Gulf	\$0.00
Cover Payment	\$0.00
Excess Duct Fired Energy Payment to Gulf	\$0.00
Excess Power Aug Energy Payment to Gulf	\$0.00
Withholding Payment	\$0.00
Testing Reimbursement	\$0.00
Financial Settlement	\$0.00
Total Payments to Gulf	\$0.00

Monthly True-Up Data	\$0.00
Invoice Total	

Generation in MWH	
-------------------	--

SOURCE



CONFIDENTIAL

46-1.1

Central Alabama/Tenaska Final Invoice
For the Period 3/1/2015 - 3/31/2015

4/12/16
A

Month Mar-2015
Year 2015
Month 3
Contract Month month_10

GULF ENERGY PAYMENTS

Availability Bonus Payment	\$0.00
Capacity Payments	
VOM Energy Payment	\$0.00
Oil-Generated Energy Surcharge Payment	\$0.00
Power Aug Surcharge Payment	\$0.00
Steam Turbine Start Charges	\$0.00
Fired Hour Payment	\$0.00
Adjusted Fired Hour Payment to Shell	
Heat Rate Payments to Shell	\$0.00
Provisional Off Peak Availability Refund to Shell	\$0.00
Provisional Peak Availability Refund to Shell	\$0.00
Start Up Energy Payment to Shell	\$0.00
Total Payments to Shell	

46,44-3

SHELL ENERGY PAYMENTS

Adjusted Fired Hour Payment to Gulf	
Heat Rate Payments to Gulf	\$0.00
Provisional Off Peak Availability Payment to Gulf	\$0.00
Provisional Peak Availability Payment to Gulf	\$0.00
Testing Reimbursement	\$0.00
Cover Payment	\$0.00
Excess Duct Fired Energy Payment to Gulf	\$0.00
Excess Power Aug Energy Payment to Gulf	\$0.00
Withholding Payment	\$0.00
2013 Escalation Factor True Up	\$0.00
Financial Settlement	\$0.00
Total Payments to Gulf	\$0.00

Monthly True-Up Data	\$0.00
Invoice Total	

Generation in MWH	
-------------------	--

Gulf Power Company
Capacity Cost Recovery Clause
Dkt. 160001-EI; ACN 16-020-1-2; 12 M E 12/31/15
Description: PPA Contracts

SOURCE



CONFIDENTIAL

46-1.2

Central Alabama/Tenaska Booking Report
For the Period 4/1/2015 - 4/30/2015

4/12/16
S

Month Apr-2015
Year 2015
Month 4
Contract Month month_11

GULF ENERGY PAYMENTS

A

Availability Bonus Payment	
Capacity Payments	
VOM Energy Payment	
Oil-Generated Energy Surcharge Payment	\$0.00
Power Aug Surcharge Payment	\$0.00
Steam Turbine Start Charges	
Fired Hour Payment	
Adjusted Fired Hour Payment to Shell	
Heat Rate Payments to Shell	\$0.00
Provisional Off Peak Availability Refund to Shell	\$0.00
Provisional Peak Availability Refund to Shell	\$0.00
Start Up Energy Payment to Shell	
Total Payments to Shell	

46,44-4

SHELL ENERGY PAYMENTS

Adjusted Fired Hour Payment to Gulf	\$0.00
Heat Rate Payments to Gulf	\$0.00
Provisional Off Peak Availability Payment to Gulf	\$0.00
Provisional Peak Availability Payment to Gulf	\$0.00
Start Up Energy Payment to Gulf	\$0.00
Cover Payment	\$0.00
Excess Duct Fired Energy Payment to Gulf	\$0.00
Excess Power Aug Energy Payment to Gulf	\$0.00
Withholding Payment	\$0.00
Testing Reimbursement	\$0.00
Financial Settlement	\$0.00
Total Payments to Gulf	\$0.00

Monthly True-Up Data	\$0.00
Invoice Total	

Generation in MWH	
-------------------	--

Description: 99A Contracts
 Dkt. 160001-EI; ACN 16-020-1-2; 12 M E 12/31/15
 Capacity Cost Recovery Clause
 Gulf Power Company

SOURCE



CONFIDENTIAL

46-1.3

Central Alabama/Tenaska Booking Report
For the Period 5/1/2015 - 5/31/2015

4/12/16
AB

Month May-2015
Year 2015
Month 5
Contract Month month_12

GULF ENERGY PAYMENTS

A

46-1.5
46,44-5

Availability Bonus Payment	
Capacity Payments	
VOM Energy Payment	
Oil-Generated Energy Surcharge Payment	\$0.00
Power Aug Surcharge Payment	
Steam Turbine Start Charges	
Fired Hour Payment	
Adjusted Fired Hour Payment to Shell	
Heat Rate Payments to Shell	\$0.00
Provisional Off Peak Availability Refund to Shell	\$0.00
Provisional Peak Availability Refund to Shell	\$0.00
Start Up Energy Payment to Shell	
Total Payments to Shell	

SHELL ENERGY PAYMENTS

Adjusted Fired Hour Payment to Gulf	\$0.00
Heat Rate Payments to Gulf	\$0.00
Provisional Off Peak Availability Payment to Gulf	\$0.00
Provisional Peak Availability Payment to Gulf	\$0.00
Start Up Energy Payment to Gulf	\$0.00
Cover Payment	\$0.00
Excess Duct Fired Energy Payment to Gulf	\$0.00
Excess Power Aug Energy Payment to Gulf	\$0.00
Withholding Payment	\$0.00
Testing Reimbursement	\$0.00
Financial Settlement	\$0.00
Total Payments to Gulf	\$0.00

Monthly True-Up Data	\$0.00
Invoice Total	

Generation in MWH	
-------------------	--

Gulf Power Company
Capacity Cost Recovery Clause
Dkt. 160001-EI; ACN 16-020-1-2; 12 M E 12/31/15
Description: PPA Contracts

SOURCE (PBC)

CONFIDENTIAL

46-1.4

Central Alabama/Tenaska Final Invoice
For the Period 6/1/2015 - 6/30/2015

4/12/16
Ⓟ

Month Jun-2015
Year 2015
Month 6
Contract Month month_1

GULF ENERGY PAYMENTS

A

B

Availability Bonus Payment	\$0.00
Capacity Payments	
VOM Energy Payment	
Oil-Generated Energy Surcharge Payment	\$0.00
Power Aug Surcharge Payment	
Steam Turbine Start Charges	
Fired Hour Payment	
Adjusted Fired Hour Payment to Shell	
Heat Rate Payments to Shell	\$0.00
Provisional Off Peak Availability Refund to Shell	\$0.00
Provisional Peak Availability Refund to Shell	\$0.00
Start Up Energy Payment to Shell	
Total Payments to Shell	

Ⓟ
46-1
6, 44-6

SHELL ENERGY PAYMENTS

Fired Hour True-Up Payment to Gulf	
Heat Rate Payments to Gulf	\$0.00
Provisional Off Peak Availability Payment to Gulf	\$0.00
Provisional Peak Availability Payment to Gulf	\$0.00
Start Up Energy Payment to Gulf	\$0.00
Cover Payment	\$0.00
Excess Duct Fired Energy Payment to Gulf	\$0.00
Excess Power Aug Energy Payment to Gulf	\$0.00
Withholding Payment	\$0.00
Testing Reimbursement	\$0.00
Financial Settlement	\$0.00
Total Payments to Gulf	

Monthly True-Up Data	\$0.00
Invoice Total	

Generation in MWH	
-------------------	--

Gulf Power Company
Capacity Cost Recovery Clause
Dkt. 160001-EI; ACN 16-020-1-2; 12 M E 12/31/15
Description: PPA Contracts

SOURCE



CONFIDENTIAL

46-1.5

Central Alabama/Tenaska Final Invoice
For the Period 7/1/2015 - 7/31/2015

4/12/16
AS

Month Jul-2015
Year 2015
Month 7
Contract Month month_2

GULF ENERGY PAYMENTS

A

Availability Bonus Payment	\$0.00
Capacity Payments	
VOM Energy Payment	
Oil-Generated Energy Surcharge Payment	\$0.000
Power Aug Surcharge Payment	
Steam Turbine Start Charges	
Fired Hour Payment	
Adjusted Fired Hour Payment to Shell	
Heat Rate Payments to Shell	\$0.000
Provisional Off Peak Availability Refund to Shell	\$0.000
Provisional Peak Availability Refund to Shell	\$0.000
Start Up Energy Payment to Shell	
Total Payments to Shell	

46, 44-7

SHELL ENERGY PAYMENTS

Fired Hour True-Up Payment to Gulf	
Heat Rate Payments to Gulf	\$0.000
Provisional Off Peak Availability Payment to Gulf	\$0.000
Provisional Peak Availability Payment to Gulf	\$0.000
Start Up Energy Payment to Gulf	\$0.000
Cover Payment	\$0.000
Excess Duct Fired Energy Payment to Gulf	\$0.000
Excess Power Aug Energy Payment to Gulf	\$0.000
Withholding Payment	\$0.000
Testing Reimbursement	\$0.000
Financial Settlement	\$0.000
Total Payments to Gulf	\$0.000

Monthly True-Up Data	\$0.000
Invoice Total	

Generation in MWH	
-------------------	--

Gulf Power Company
Capacity Cost Recovery Clause
Dkt. 160001-E1; ACN 16-020-1-2; 12 M E 12/31/15
Description: PPA Contracts

SOURCE



CONFIDENTIAL

46-1.6

Central Alabama/Tenaska Booking Report
For the Period 8/1/2015 - 8/31/2015

4/12/16
EB

Month Aug-2015
Year 2015
Month 8
Contract Month month_3

GULF ENERGY PAYMENTS

A

Availability Bonus Payment	\$0.00
Capacity Payments	
VOM Energy Payment	
Oil-Generated Energy Surcharge Payment	\$0.000
Power Aug Surcharge Payment	
Steam Turbine Start Charges	
Fired Hour Payment	
Adjusted Fired Hour Payment to Shell	
Heat Rate Payments to Shell	\$0.000
Provisional Off Peak Availability Refund to Shell	\$0.000
Provisional Peak Availability Refund to Shell	\$0.000
Start Up Energy Payment to Shell	
Total Payments to Shell	

46,44-8

SHELL ENERGY PAYMENTS

Fired Hour True-Up Payment to Gulf	\$0.00
Heat Rate Payments to Gulf	\$0.00
Provisional Off Peak Availability Payment to Gulf	\$0.00
Provisional Peak Availability Payment to Gulf	\$0.00
Start Up Energy Payment to Gulf	\$0.00
Cover Payment	\$0.00
Excess Duct Fired Energy Payment to Gulf	\$0.00
Excess Power Aug Energy Payment to Gulf	\$0.00
Withholding Payment	\$0.00
Testing Reimbursement	\$0.00
Financial Settlement	\$0.00
Total Payments to Gulf	\$0.00

Monthly True-Up Data	\$0.00
Invoice Total	

Generation in MWH	
-------------------	--

Gulf Power Company
Capacity Cost Recovery Clause
Dkt. 160001-E1; ACN 16-020-1-2; 12 M E 12/31/15
Description: PPA Contracts

SOURCE



CONFIDENTIAL

46-1.7

Central Alabama/Tenaska Final Invoice
For the Period 9/1/2015 - 9/30/2015

4/12/16
[Signature]

Month Sep-2015
Year 2015
Month 9
Contract Month month_4

GULF ENERGY PAYMENTS

A

Availability Bonus Payment	\$0.00
Capacity Payments	
VOM Energy Payment	
Oil-Generated Energy Surcharge Payment	\$0.00
Power Aug Surcharge Payment	
Steam Turbine Start Charges	
Fired Hour Payment	
Adjusted Fired Hour Payment to Shell	
Heat Rate Payments to Shell	\$0.00
Provisional Off Peak Availability Refund to Shell	\$0.00
Provisional Peak Availability Refund to Shell	\$0.00
Start Up Energy Payment to Shell	
Total Payments to Shell	

46,44-9

SHELL ENERGY PAYMENTS

Fired Hour True-Up Payment to Gulf	
Heat Rate Payments to Gulf	\$0.00
Provisional Off Peak Availability Payment to Gulf	\$0.00
Provisional Peak Availability Payment to Gulf	\$0.00
Start Up Energy Payment to Gulf	\$0.00
Cover Payment	\$0.00
Excess Duct Fired Energy Payment to Gulf	\$0.00
Excess Power Aug Energy Payment to Gulf	\$0.00
Withholding Payment	\$0.00
Testing Reimbursement	\$0.00
Financial Settlement	\$0.00
Total Payments to Gulf	\$0.00

Monthly True-Up Data	\$0.00
Invoice Total	

Generation in MWH	
-------------------	--

Gulf Power Company
 Capacity Cost Recovery Clause
 Dkt. 160001-EI; ACN 16-020-1-2; 12 M E 12/31/15
 Description: PQA Contract 5

SOURCE



CONFIDENTIAL

46-1.8

Central Alabama/Tenaska Final Invoice
For the Period 10/1/2015 - 10/31/2015

4/12/16
[Signature]

Month Oct-2015
Year 2015
Month 10
Contract Month month_5

GULF ENERGY PAYMENTS

A

Availability Bonus Payment	\$0.00
Capacity Payments	
VOM Energy Payment	
Oil-Generated Energy Surcharge Payment	\$0.00
Power Aug Surcharge Payment	
Steam Turbine Start Charges	
Fired Hour Payment	
Adjusted Fired Hour Payment to Shell	
Heat Rate Payments to Shell	\$0.00
Provisional Off Peak Availability Refund to Shell	\$0.00
Provisional Peak Availability Refund to Shell	\$0.00
Start Up Energy Payment to Shell	
Total Payments to Shell	

46,44-10

SHELL ENERGY PAYMENTS

Fired Hour True-Up Payment to Gulf	
Heat Rate Payments to Gulf	\$0.00
Provisional Off Peak Availability Payment to Gulf	\$0.00
Provisional Peak Availability Payment to Gulf	\$0.00
Start Up Energy Payment to Gulf	\$0.00
Cover Payment	\$0.00
Excess Duct Fired Energy Payment to Gulf	\$0.00
Excess Power Aug Energy Payment to Gulf	\$0.00
Withholding Payment	\$0.00
Testing Reimbursement	\$0.00
Financial Settlement	\$0.00
Total Payments to Gulf	\$0.00

Monthly True-Up Data	\$0.00
Invoice Total	

Generation in MWH	
-------------------	--

Gulf Power Company
Capacity Cost Recovery Clause
Dkt. 160001-EI: ACN 16-020-1-2; 12 M E 12/31/15
Description: PPA Contracts

SOURCE



CONFIDENTIAL

46-1.9

Central Alabama/Tenaska Final Invoice
For the Period 11/1/2015 - 11/30/2015

4/12/16
A

Month Nov-2015
Year 2015
Month 11
Contract Month month_6

GULF ENERGY PAYMENTS

A

Availability Bonus Payment	\$0.00
Capacity Payments	
VOM Energy Payment	
Oil-Generated Energy Surcharge Payment	\$0.00
Power Aug Surcharge Payment	\$0.00
Steam Turbine Start Charges	
Fired Hour Payment	
Adjusted Fired Hour Payment to Shell	\$0.00
Heat Rate Payments to Shell	\$0.00
Provisional Off Peak Availability Refund to Shell	\$0.00
Provisional Peak Availability Refund to Shell	\$0.00
Start Up Energy Payment to Shell	
Total Payments to Shell	

46,44-11

SHELL ENERGY PAYMENTS

Fired Hour True-Up Payment to Gulf	
Heat Rate Payments to Gulf	\$0.00
Provisional Off Peak Availability Payment to Gulf	\$0.00
Provisional Peak Availability Payment to Gulf	\$0.00
Start Up Energy Payment to Gulf	\$0.00
Cover Payment	\$0.00
Excess Duct Fired Energy Payment to Gulf	\$0.00
Excess Power Aug Energy Payment to Gulf	\$0.00
Withholding Payment	\$0.00
Testing Reimbursement	\$0.00
Financial Settlement	\$0.00
Total Payments to Gulf	\$0.00

Gulf Power Company
Capacity Cost Recovery Clause
Dkt. 160001-El; ACN 16-020-1-2; 12 M E 12/31/15
Description: PPA Contracts

Monthly True-Up Data	\$0.00
Invoice Total	

Generation in MWH	
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SOURCE



CONFIDENTIAL

46-1.10

Central Alabama/Tenaska Booking Report
For the Period 12/1/2015 - 12/31/2015

Month Dec-2015
Year 2015
Month 12
Contract Month month_7

4/12/16
ES

GULF ENERGY PAYMENTS

A

Availability Bonus Payment	\$0.00
Capacity Payments	
VOM Energy Payment	
Oil-Generated Energy Surcharge Payment	\$0.00
Power Aug Surcharge Payment	\$0.00
Steam Turbine Start Charges	
Fired Hour Payment	
Adjusted Fired Hour Payment to Shell	\$0.00
Heat Rate Payments to Shell	\$0.00
Provisional Off Peak Availability Refund to Shell	\$0.00
Provisional Peak Availability Refund to Shell	\$0.00
Start Up Energy Payment to Shell	\$0.00
Total Payments to Shell	

46,4472

SHELL ENERGY PAYMENTS

Fired Hour True-Up Payment to Gulf	\$0.00
Heat Rate Payments to Gulf	\$0.00
Provisional Off Peak Availability Payment to Gulf	\$0.00
Provisional Peak Availability Payment to Gulf	\$0.00
Start Up Energy Payment to Gulf	\$0.00
Cover Payment	\$0.00
Excess Duct Fired Energy Payment to Gulf	\$0.00
Excess Power Aug Energy Payment to Gulf	\$0.00
Withholding Payment	\$0.00
Testing Reimbursement	\$0.00
Financial Settlement	\$0.00
Total Payments to Gulf	\$0.00

Monthly True-Up Data	\$0.00
Invoice Total	

Generation in MWH	
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Gulf Power Company
Capacity Cost Recovery Clause
Dkt. 160001-EI; ACN 16-020-1-2; 12 M E 12/31/15
Description: PPA Contracts

SOURCE



CONFIDENTIAL

46-111

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and purchased power cost
recovery clause and generating performance
incentive factor

Docket No.: 160001-EI
Date: May 19, 2016

REQUEST FOR CONFIDENTIAL CLASSIFICATION

EXHIBIT "C"

Line-by-Line/Field-by-Field Justification

Page	Line(s)/Field(s)/Column(s)	Justification
12-2	Column E, as marked	Information identified on pages 12-2 through 44-4 is entitled to confidential classification pursuant to §366.093(3) (d) and (e), Florida Statutes. The basis for this information being designated as confidential is more fully set forth in paragraph 1.
12-3	Column E, as marked	
44.1	Lines 3-11, as marked	
44.2	Lines 3-7, as marked	
44.3	Columns, D, F & G, as marked	
44-1	Lines 1-4, as marked	
44-1.4	Lines 1-3, as marked	
44-1.5	Lines 2-4, as marked	
44-1.5.1	Lines 1-2, as marked	
44-1.5.2	Lines 1-2, as marked	
44-2	Lines 1-4, as marked	
44-2.4	Lines 1-3, as marked	
44-3	Lines 1-7, as marked	
44-3.4	Lines 1-3, as marked	
44-3.5	Lines 2-4, as marked	
44-3.5.1	Lines 1-4, as marked	
4-3.5.2	Lines 1-4, as marked	
44-3.5.3	Lines 1-2, as marked	
44-3.5.4	Lines 3-13, as marked	
44-4	Lines 1-4, as marked	

Page	Line(s)/Field(s)/Column(s)	Justification
44-4.4	Lines 1-3, as marked	Information identified on pages 44-4.4 through 46-1.11 is entitled to confidential classification pursuant to §366.093(3) (d) and (e), Florida Statutes. The basis for this information being designated as confidential is more fully set forth in paragraph 1.
44-5	Lines 1-4, as marked	
44-5.4	Lines 1-3, as marked	
44-6	Lines 1-4, as marked	
44-6.4	Lines 1-3, as marked	
44-7	Lines 1-4, as marked	
44-7.4	Lines 1-3, as marked	
44-8	Lines 1-4, as marked	
44-8.4	Lines 1-3, as marked	
44-9	Lines 1-4, as marked	
44-9.4	Lines 1-3, as marked	
44-10	Lines 1-4, as marked	
44-10.4	Lines 1-3, as marked	
44-11	Lines 1-4, as marked	
44-11.4	Lines 1-3, as marked	
44-12	Lines 1-4, as marked	
44-12.4	Lines 1-3, as marked	
46	Lines 1-2, as marked	
46-1	Column A, as marked	
46-1.1	Column A, as marked	
46-1.2	Column A, as marked	
46-1.3	Column A, as marked	
46-1.4	Column A, as marked	
46-1.5	Columns A-B, as marked	
46-1.6	Column A, as marked	
46-1.7	Column A, as marked	
46-1.8	Column A, as marked	
46-1.9	Column A, as marked	
46-1.10	Column A, as marked	
46-1.11	Column A, as marked	

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: **Fuel and Purchased Power Cost**)
Recovery Clause with Generating)
Performance Incentive Factor)

Docket No.: **160001-EI**

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing was furnished by overnight mail this 18th day of May, 2016 to the following:

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