



955<sup>th</sup> E 25<sup>th</sup> Street  
Hialeah, FL. 33013

May 19, 2016

Ms. Carlotta S. Stauffer  
Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, FL 32399

Re: Docket No. 160003-GU, Purchased Gas Adjustment Cost Recovery

Dear Ms. Cole:

Enclosed please find the Florida City Gas purchased gas adjustment filing for the month of April 2016

Please contact me if you have any questions.

Thank you for your assistance.

Sincerely

A handwritten signature in black ink, appearing to be "Miguel Bustos", written over a horizontal line.

s/ Miguel Bustos

ECP Manager  
Florida City Gas  
955<sup>th</sup> E 25<sup>th</sup> St.  
Hialeah, FL. 33013  
[Mbustos@aglresources.com](mailto:Mbustos@aglresources.com)  
O: (305) 835-3601  
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COMPANY: FLORIDA CITY GAS		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR ESTIMATED FOR THE PERIOD OF:						SCHEDULE A-1 (REVISED 6/08/94)	
		JANUARY 2016 THROUGH				DECEMBER 2016		PAGE 1 OF 12	
		CURRENT MONTH: 04/16		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED		ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	15,782	15,782	100.00	19,826	71,095	51,269	72.11
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	598,441	1,424,870	826,429	58.00	3,804,326	5,507,018	1,702,692	30.92
5	DEMAND (Line 32 A-1 support detail)	962,656	783,524	(179,132)	(22.86)	4,869,719	3,381,872	(1,487,847)	(43.99)
6	OTHER (Line 40 A-1 support detail)	16,511	35,350	18,839	53.29	375,090	(43,829)	(418,919)	955.80
<b>LESS END-USE CONTRACT</b>									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9	Margin Sharing	-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,577,608	2,259,526	681,918	30.18	9,068,961	8,916,156	(152,805)	(1.71)
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(884)	(637)	247	(38.82)	(2,215)	(2,773)	(559)	20.15
14	TOTAL THERM SALES	1,442,279	2,258,889	816,610	36.15	8,627,230	9,543,993	916,763	9.61
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	3,256,708	3,546,444	289,736	8.17	13,449,473	11,886,626	(1,562,847)	(13.15)
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	3,225,188	3,510,744	285,556	8.13	13,298,582	11,602,906	(1,695,676)	(14.61)
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	13,369,600	11,611,200	(1,758,400)	(15.14)	80,712,240	51,231,367	(29,480,873)	(57.54)
20	OTHER Commodity (Line 40 A-1 support detail)	243,313	36,700	(206,613)	(562.98)	1,661,111	(308,430)	(1,969,540)	638.57
<b>LESS END-USE CONTRACT</b>									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	3,468,501	3,547,444	78,943	2.23	14,959,693	11,294,476	(3,665,217)	(32.45)
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(1,922)	(1,000)	922	(92.23)	(4,242)	(3,820)	422	(11.05)
27	TOTAL THERM SALES (24-26 Estimated only)	3,347,756	3,546,444	198,688	5.60	15,860,643	12,319,576	(3,541,068)	(28.74)
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline) (1/15)	-	0.00445	0.00445	100.00	0.00147	0.00598	0.00451	75.42
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.18555	0.40586	0.22031	54.28	0.28607	0.47462	0.18855	39.73
32	DEMAND (5/19)	0.07200	0.06748	(0.00452)	(6.70)	0.06033	0.06601	0.00568	8.60
33	OTHER (6/20)	0.06786	0.96322	0.89536	92.95	0.22581	0.14210	(0.08371)	(58.91)
<b>LESS END-USE CONTRACT</b>									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.45484	0.63694	0.18210	28.59	0.60623	0.78943	0.18320	23.21
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.46000	0.63700	0.17700	27.79	0.52199	0.72595	0.20396	28.10
40	TOTAL THERM SALES (11/27)	0.47124	0.63712	0.16588	26.04	0.57179	0.72374	0.15195	21.00
41	TRUE-UP (E-2)	(0.01275)	(0.01275)	-	-	(0.01275)	(0.01275)	-	-
42	TOTAL COST OF GAS (40+41)	0.45849	0.62437	0.16588	26.57	0.55904	0.71099	0.15195	21.37
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.46080	0.62752	0.16672	26.57	0.56185	0.71457	0.15272	21.37
45	PGA FACTOR ROUNDED TO NEAREST .001	0.461	0.62800	0.167	26.59	0.562	0.715	0.153	21.40

COMPANY:  
FLORIDA CITY GAS

**COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR**  
ESTIMATED FOR THE PERIOD OF: **JANUARY 2016 THROUGH DECEMBER 2016**

SCHEDULE A-1/R  
(REVISED 6/08/94)  
(Flex Down) PAGE 2 OF 12

	CURRENT MONTH: 04/16		DIFFERENCE		PERIOD TO DATE		DIFFERENCE		
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
	ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%	
<b>COST OF GAS PURCHASED</b>									
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	7,673	7,673	100.00	-	39,250	39,250	100.00
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	598,441	859,640	261,199	30.38	2,979,603	3,701,174	721,571	19.50
5	DEMAND (Line 25 + Line 31 A-1 support detail)	962,656	673,664	(288,992)	(42.90)	4,869,775	3,374,570	(1,495,205)	(44.31)
6	OTHER (Line 40 A-1 support detail)	16,511	35,350	18,839	53.29	530,991	151,142	(379,849)	(251.32)
<b>LESS END-USE CONTRACT</b>									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,577,608	1,576,327	(1,281)	(0.08)	8,380,369	7,266,136	(1,114,233)	(15.33)
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(884)	(441)	444	(100.70)	(1,574)	(1,971)	(397)	20.14
14	TOTAL THERM SALES	1,442,279	1,575,887	133,608	8.48	7,308,668	7,264,164	(44,504)	(0.61)
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	3,256,708	3,541,950	285,242	8.05	13,083,878	14,568,680	1,484,802	10.19
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	3,225,188	3,541,950	316,762	8.94	13,108,407	14,568,680	1,460,273	10.02
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	13,369,600	10,769,100	(2,600,500)	(24.15)	82,465,073	58,960,820	(23,504,253)	(39.86)
20	OTHER Commodity (Line 40 A-1 support detail)	243,313	36,700	(206,613)	(562.98)	2,080,840	153,400	(1,927,440)	(1,256.48)
<b>LESS END-USE CONTRACT</b>									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	3,468,501	3,578,650	110,149	3.08	15,189,248	14,722,080	(467,168)	(3.17)
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(1,922)	(1,000)	922	-	(3,422)	(4,000)	(578)	14.44
27	TOTAL THERM SALES (24-26 Estimated only)	3,347,756	3,577,650	229,894	6.43	15,062,099	14,718,080	(344,019)	(2.34)
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline) (1/15)	-	0.00217	0.00217	100.00	-	0.00269	0.00269	100.00
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.18555	0.24270	0.05715	23.55	0.22730	0.25405	0.02675	10.53
32	DEMAND (5/19)	0.07200	0.06256	(0.00944)	(15.09)	0.05905	0.05723	(0.00182)	(3.18)
33	OTHER (6/20)	0.06786	0.96322	0.89536	92.95	0.25518	0.98528	0.73010	74.10
<b>LESS END-USE CONTRACT</b>									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.45484	0.44048	(0.01436)	(3.26)	0.55173	0.49355	(0.05818)	(11.79)
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.46000	0.44060	(0.01940)	(4.40)	0.46000	0.49284	0.03284	6.66
40	TOTAL THERM SALES (11/27)	0.47124	0.44060	(0.03064)	(6.95)	0.55639	0.49369	(0.06270)	(12.70)
41	TRUE-UP (E-2)	(0.01275)	(0.01275)	-	-	(0.01275)	(0.01275)	-	-
42	TOTAL COST OF GAS (40+41)	0.45849	0.42785	-0.03064	(7.16)	0.54364	0.48094	(0.06270)	(13.04)
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.46080	0.43000	(0.03080)	(7.16)	0.54637	0.48336	(0.06301)	(13.04)
45	PGA FACTOR ROUNDED TO NEAREST .001	0.461	0.430	(0.031)	(7.21)	0.546	0.483	(0.063)	(13.04)



FOR THE PERIOD: JANUARY 2016 THROUGH DECEMBER 2016

CURRENT MONTH: 04/16

	(A)	(B)	(C)
COMMODITY (Pipeline)	THERMS	INV. AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	3,956,060	0.00	0.00000
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	(697,430)	0.00	0.00000
5 Commodity Adjustments (Transp. Portion: Off Syst. Sales, Co. Use) (Line 38+Line 40, Pg.11)	(1,922)	0.00	
6 Commodity Adjustments FGT Supplier Refund (Line 20 Page 10)		0.00	
7			
8 TOTAL COMMODITY (Pipeline)	3,256,708	0.00	0.00000
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
<b>SWING SERVICE / ALERT DAY CHARGES</b>			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT (Line 18, Page 11)	0	0.00	
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance	0	0.00	
15			
16 TOTAL SWING SERVICE / ALERT DAY CHARGES	0	0.00	
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS (Therms-Line 4 Page 10), (Amt-Line87 Page 10)	3,258,630	695,315.01	0.21338
18 Bay Gas Storage	0	671.25	
19 Imbalance Cashout - FGT			
20 FGT - Cash out (Line 24 Page 11)	(128,570.00)	(35,959.07)	
21 Imbalance Cashout - Transporting Cust (Line 15 Page 11)	97,050	(14,010.07)	
22 Other Shippers (Line 85 Page 10)	0.00	(46,692.20)	
23 Less: OSS, Company Use, and Refund (Commodity Portion: Lines 38+40+41 Page 11)	(1,922)	(884.27)	0.46000
24 TOTAL COMMODITY (Other)	3,225,188	598,440.65	0.18555
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
<b>DEMAND</b>			
25 Demand (Pipeline) Entitlement (Line 10 Page 10)	11,611,100	788,906.42	0.06794
26 FPU - Capacity Indian River		140,000.00	0.00000
27 Less Relinquished Off System			
28 Other - FGT Fuel Surcharge (Line 17-19 Page 10)		0.00	
29 Demand - No Notice (Line 16 Page 10)	0	0.00	0.00000
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 32 Page 11)	1,758,500	33,750.00	
32 TOTAL DEMAND	13,369,600	962,656.42	0.07200
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
<b>OTHER</b>			
33 Other - Monthly purchase from Peoples Gas (Line 21+22, Page 10)	41,313	42,221.35	1.02198
34 Storage Purchases	0	44,032.89	
35 Storage withdrawal	202,000	552.27	
36 Storage Acitivity	0	(70,295.71)	
35 Realized Gain/Loss (Line 22, Page 10)		0.00	
36 LNG Supply		0.00	
37 FGT Demand		0.00	
38 TOTAL OTHER	243,313	16,510.80	0.06786
37	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY:  
FLORIDA CITY GAS

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2  
(REVISED 6/08/94)

FOR THE PERIOD OF: JANUARY 2016 THROUGH DECEMBER 2016

PAGE 5 OF 12

	CURRENT MONTH: 04/16		DIFFERENCE		PERIOD TO DATE		DIFFERENCE		
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
<b>TRUE-UP CALCULATION</b>									
1	PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	614,952	894,990	280,038	31.29%	3,510,594	3,852,316	341,722	8.87%
2	TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	962,656	681,337	(281,319)	-41.29%	4,869,775	3,413,820	(1,455,955)	-42.65%
3	TOTAL	1,577,608	1,576,327	(1,281)	-0.08%	8,380,369	7,266,136	(1,114,233)	-15.33%
4	FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	1,442,279	1,575,887	133,608	8.48%	7,308,668	7,264,164	(44,504)	-0.61%
5	TRUE-UP (COLLECTED) OR REFUNDED	46,372	46,372	-	0.00%	185,486	185,486	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	1,488,651	1,622,258	133,608	8.24%	7,494,154	7,449,650	(44,504)	-0.60%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(88,958)	45,931	134,888	293.68%	(886,215)	183,515	1,069,730	582.91%
8	INTEREST PROVISION-THIS PERIOD (21)	149	(149)	(298)	200.00%	978	(600)	(1,578)	263.00%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	599,325	(530,938)	(1,130,263)	212.88%	1,534,868	(528,956)	(2,063,824)	390.17%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(46,372)	(46,372)	-	0.00%	(185,486)	(185,486)	-	0.00%
10a	PRIOR PERIOD ADJUSTMENTS	-	-	-	---	-	-	-	---
10b	MARGIN SHARING, REFUNDS & END OF PERIOD ADJ	-	-	-	---	-	-	-	---
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	464,145	(531,528)	(995,672)	187.32%	464,145	(531,528)	(995,672)	187.32%
<b>INTEREST PROVISION</b>									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	599,325	(530,938)	(1,130,263)	212.88%				
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10b + 7 - 5)	463,996	(531,379)	(995,374)	187.32%				
14	TOTAL (12+13)	1,063,320	(1,062,317)	(2,125,637)	200.09%				
15	AVERAGE (50% OF 14)	531,660	(531,158)	(1,062,818)	200.09%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.00320	0.00320	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.00360	0.00360	-	0.00%				
18	TOTAL (16+17)	0.00680	0.00680	-	0.00%				
19	AVERAGE (50% OF 18)	0.00340	0.00340	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00028	0.00028	-	0.00%				
21	INTEREST PROVISION (15x20)	149	(149)	(298)	200.00%				

\* If line 5 is a refund add to line 4  
If line 5 is a collection ( ) subtract from line 4

ACTUAL FOR THE PERIOD OF:

JANUARY 2016 THROUGH DECEMBER 2016

CURRENT MONTH: 04/16

DATE	(A) PURCHASED FROM	Y 2011 TH PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	FGT		FTS-1						694,997.56		17.69
2	Sequent Energy Management	System Supply	FTS	3,956,060		3,956,060	695,315.01			4,747.27	17.58
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
<b>TOTAL</b>				<b>3,956,060</b>	<b>-</b>	<b>3,956,060</b>	<b>695,315</b>	<b>-</b>	<b>694,998</b>	<b>4,747</b>	<b>35.26</b>

NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.

**TRANSPORTATION SYSTEM SUPPLY**

**SCHEDULE A-4  
(REVISED 8/19/93)  
PAGE 7 OF 12**

**COMPANY: FLORIDA CITY GAS**

**FOR THE PERIOD:                    JANUARY 2016                    THROUGH                    DECEMBER 2016**

**CURRENT MONTH: 04/16**

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
1	Sequent Energy Management	Various	13,187	12,824	395,606	384,727	1.7576	1.8073
2								
3								
4								
5								
6								
7								
8								
9								
10								
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18								
19								
20								
		<b>TOTAL</b>	13,187	12,824	395,606	384,727	1.7576	1.8073
					<b>WEIGHTED AVERAGE</b>		1.7576	1.8073

NOTE: Volumes and prices are estimate. City gate prices do not include FGT transportation charges.







FLORIDA CITY GAS  
GAS INVOICES  
CURRENT MONTH: 04/16

FOR THE PERIOD: JANUARY 2016 THROUGH DECEMBER 2016

							Actual	
FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Checked:			
1	<b>Commodity costs</b>							
2	Contract #5034	FTS 1	3,956,060	0.00000	0.00			
3	Contract #3608, 5338, 5364, 5381	FTS 2		0.00000	0.00			
3A	Back to Back / No Notice						n/a	
4	<b>Total Firm:</b>		<b>3,956,060</b>		<b>0.00</b>		( )	
<b>MEMO: FGT Fixed charges paid on 10th of month</b>								
5	FTS-1 Demand - System supply	Miami	4,612,500	0.72998354	0.05518	254,517.75	( )	
6	" Capacity release		0	0	---			
7	" System supply	Treasure Coast	320,400	0.03001259	0.05518	17,679.67	( )	
8	" System supply	Brevard	1,268,700	0.24000387	0.05518	70,006.87	( )	
9	" " "	Merritt Sq.	0		0.05518	0.00	( )	
10	<b>Total FTS-1 demand</b>		<b>6,201,600</b>			<b>342,204</b>		
11								
12	FTS-2 Demand - System supply	Miami	4,570,500		0.06518	297,905	( )	
13	FTS-2 Demand		842,100		---	54,888		
14								
15	<b>Total FTS-2 demand</b>		<b>5,412,600</b>			<b>352,793.27</b>		
16								
17	TECO - Peoples Gas - 08/11 Usage Adj							
18	FGT Storage Demand		0			0		
19								
20								
21	<b>Total fixed charges</b>		<b>11,614,200</b>			<b>694,997.56</b>	( )	
22								
23	<b>OTHER SUPPLIERS:</b>							
24			<b>THERMS</b>			<b>AMOUNT</b>		
25	Sequent Energy Management		3,956,060			695,315.01	( )	
26	Bay Gas Storage - Injection						( )	
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								
38								
39								
40								
41								
42								
43								
44								
45	<b>Total costs:</b>		<b>3,956,060</b>			<b>695,315.01</b>	( )	
46								
47	<b>Total Gas Cost Accrual: (Line 4+21+34, Page 9)</b>						<b>1,390,312.57</b>	

FLORIDA CITY GAS  
SUMMARY OF GAS COSTS  
CURRENT MONTH: 04/16

FOR THE PERIOD: JANUARY 2016 THROUGH DECEMBER 2016

		therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice
				Payments	Accruals			
1	FGT -		3,956,060.0		-	-		
2	FTS-1 & FTS-2 Commod. (Mia,Brv,TC) 04/16		(4,629,640.0)		-	-		
3	Reverse FTS-1 & FTS-2 Commod accr 03/16		3,932,210.0		-	-		
4	FTS-1 & FTS-2 Commodity 03/16		3,258,630.0					
5								
6	FTS-1 & FTS-2 Demand (Mia,Brv,TC) 04/16	11,614,200.0			694,997.56	694,997.56		
7	Reverse FTS-1 & FTS-2 Demand accr 03/16	(21,379,150.0)			(1,178,720.78)	(1,178,720.78)		
8	FTS-1 & FTS-2 Demand 03/16	21,376,050.0		1,272,629.64		1,272,629.64	<b>B1 (1)</b>	
9								
10	TOTAL FGT DEMAND	11,611,100.0				788,906.42		
11	No-Notice Demand					-		
12						-		
13						-		
14						-		
15						-		
16	TOTAL NO-NOTICE DEMAND					-		
17						-		
18						-		
19	FGT - Special Fuel Surcharge					-		
20	Marlin - Capacity Fellsmere					-		
21	FPU - Capacity Indian River			140,000.00		140,000.00		
22	TECO - Peoples Gas		5,719	6,081.91		6,081.91	<b>B2 &amp; B3</b>	
23	TECO - Peoples Gas - Miramar Hosp.		35,595	36,139.44		36,139.44	<b>B4</b>	
24	Reverse Sequent - 03/16	(4,629,640.0)			(823,451.54)	(823,451.54)		
25						-		
26	Sequent - 04/16	4,066,170.0		776,759.34		776,759.34	<b>B1 (2)</b>	
27	Sequent - - Adjustment			(333.40)		(333.40)		
28						-		
29						-		
30	Bay Gas Storage Activity			46,587.20		46,587.20		
31	Bay Gas Storage Activity			(44,279.14)		(44,279.14)		
32	Bay Gas Storage Activity			(54,594.93)		(54,594.93)		
33	Bay Gas Storage Activity			45,783.46		45,783.46		
34	Bay Gas Storage Activity			42,331.12		42,331.12		
35	Bay Gas Storage Activity			(106,123.42)		(106,123.42)		
36						-		
37						-		
38						-		
39						-		
40						-		
41						-		
42						-		
43						-		
44						-		
45						-		
46						-		
47	<b>Net Activity</b>	(563,470.00)				(117,321.31)		
48								
49	CURRENT MTH ACCRUALS(Page 9 Ln 45) :	3,956,060.0			695,315.01	695,315.01		
50								
51	<b>Total purchases &amp; accruals -</b>		<b>3,299,943.2</b>	<b>2,160,981.22</b>	<b>(611,859.75)</b>	<b>1,549,121.47</b>		

FLORIDA CITY GAS  
SUMMARY OF GAS COSTS

FOR THE PERIOD: JANUARY 2016 THROUGH DECEMBER 2016								
FGT	therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
OVERTENDERS / TRANSP. CUSTOMERS								
1								
2	Cash outs	97,050.0	(14,010.07)		(14,010.07)	B5		
3					-			
4					-			
5					-			
16					-			
17					-			
18					-			
19					-			
20					-			
21					-			
22	<b>Total Cash outs / Overtenders</b>	<b>0.0</b>	<b>97,050.0</b>	<b>(14,010.07)</b>	<b>0.00</b>	<b>(14,010.07)</b>		
23	<b>BOOK-OUT TRANSACTIONS</b>							
24					-			
25	FGT Cashout	(128,570.0)	(23,181.17)		(23,181.17)	B1 (3)		
26	Annual Cashout				-			
27	PPA OCT and DEC	-	(12,777.90)		(12,777.90)	B1 (10)		
28	<b>Total book-outs</b>	<b>0.0</b>	<b>(128,570.0)</b>	<b>(35,959.07)</b>	<b>0.00</b>	<b>(23,181.17)</b>		
29	<b>STORAGE TRANSACTIONS</b>							
30	Bay Gas - Storage Demand	1,500,000		33,750.00		33,750.00	B1 (1)	
31					0.00			
32	Storage Purchases - Bay Gas	258,500		44,032.89		44,032.89	B1 (9)	
33	Storage Injections Purch. - Bay Gas	246,250		246.25		246.25	B1 (4)	
34	Storage Injections Transp. - Bay Gas	250,000		425.00		425.00	B1 (5)	
35	Storage Withdrawals - Bay Gas	208,870		208.87		208.87	B1 (6)	
36	Storage Withdrawals - Transp. - Bay Gas		202,000	343.40		343.40	B1 (7)	
37	<b>Total storage costs</b>	<b>2,463,620.0</b>		<b>79,006.41</b>	<b>0.00</b>	<b>79,006.41</b>		
38								
39			<b>3,470,423.2</b>	<b>2,190,018.49</b>	<b>(611,859.75)</b>	<b>1,590,936.64</b>		
40				(a)	(b)			
41								
42	<b>Total Gas Cost - (a + b):</b>			<b>1,578,158.74</b>				
43				<b>0.00</b>				
44								
45	Company Use		(1,922.3)	(884.27)				
46	CNG Vehicle Use		0.0	0.00				
47								
48	<b>Total PGA Gas Cost - (Ln 34 through 41):</b>		<b>3,468,500.87</b>	<b>1,577,274.47</b>				