



Dianne M. Triplett
Associate General Counsel
Duke Energy Florida, LLC

May 20, 2016

VIA ELECTRONIC FILING

Ms. Carlotta Stauffer, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: *Petition of Duke Energy Florida, LLC for Limited Proceeding for Approval to Include in Base Rates the Revenue Requirement for the Hines Chillers Uprate Project; Docket No. _____*

Dear Ms. Stauffer:

On behalf of Duke Energy Florida, LLC ("DEF"), please find enclosed for electronic filing:

- DEF's Petition for Limited Proceeding for Approval to Include in Base Rates the Revenue Requirements for the Hines Chillers Uprate Project including:
 - Exhibit A-the direct Testimony of Vann Stephenson;
 - Exhibit B-Revenue Requirement;
 - Exhibit C-Uniform Percent Increase;
 - Exhibit D-Summary of Tariff Changes;
 - Exhibit E-Tariff Sheets-Clean; and
 - Exhibit F-Tariff Sheets-Legislative.

Thank you for your assistance in this matter. Please feel free to call me at (727) 820-4692 should you have any questions concerning this filing.

Respectfully,

s/Dianne M. Triplett

DIANNE M. TRIPLETT
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DMT/mw
Enclosures

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Petition of Duke Energy
Florida, LLC for Limited Proceeding
for Approval to Include in Base
Rates the Revenue Requirement for
the Hines Chillers Uprate Project

Docket No. _____

Submitted for filing:
May 20, 2016

**PETITION FOR LIMITED PROCEEDING FOR APPROVAL TO INCLUDE IN
BASE RATES THE REVENUE REQUIREMENT
FOR THE HINES CHILLERS UPRADE PROJECT**

Pursuant to Sections 366.06(3) and 366.076(1), Fl. Stat. (“F.S.”), Rule 25-9.004(2), F.A.C., and Paragraph 16(a) of the Revised and Restated Stipulation and Settlement Agreement (“RRSSA”) approved by this Commission in Order Number PSC-13-0598-FOF-EI, Duke Energy Florida, LLC (“DEF” or “the Company”), respectfully petitions the Florida Public Service Commission (“PSC” or “the Commission”) for a limited proceeding for approval to include in base rates the revenue requirement for the Hines Chillers Uprate Project.

In support of this petition, DEF submits the following:

I. Preliminary Information and Background

1. DEF is a public utility subject to the regulatory jurisdiction of the Commission pursuant to Chapter 366, F.S. The Company’s principal place of business is located at 299 First Avenue North, St. Petersburg, Florida 33701.

2. All notices, pleadings and correspondence required to be served on the petitioner should be directed to:

Dianne M. Triplett
Post Office Box 14042
St. Petersburg, FL 33733-4692
(727) 820-4692

Matthew R. Bernier
106 East College Avenue, Suite 800
Tallahassee, FL 32301
(850) 521-1428

3. DEF serves approximately 1.7 million retail customers in Florida. Its service area comprises approximately 20,000 square miles in 35 of the state's 67 counties, encompassing the densely populated areas of Pinellas and western Pasco Counties and the Greater Orlando area in Orange, Osceola, and Seminole Counties. DEF supplies electricity at retail to approximately 350 communities and at wholesale to Florida municipalities, utilities, and power agencies in the State of Florida.

4. On November 12, 2013 in Order No. PSC-13-0598-FOF-EI in Docket No. 130208-EI, the Commission approved the RRSSA. Paragraph 16(a) of the RRSSA provides, in relevant part, "Subject to the Intervenor Parties' right to challenge the need for or prudence of any costs associated with the construction, purchase, or acquisition of any such units or uprates, DEF shall have the ability to recover the full, prudently incurred revenue requirement of any:...power uprates to existing DEF unit(s)...which may be placed in-service and /or acquired/purchased prior to year-end 2017, through a separate base rate increase at the time each unit is placed in service and/or acquired/purchased."

5. In Docket Number 140111-EI, Order Number PSC-14-0590-FOF-EI, pursuant to and consistent with Paragraph 16(a) of the RRSSA, this Commission granted DEF's request for determination of need and found that the Hines Chillers Uprate Project represented an optimal resource to meet DEF's projected need prior to 2018. In that proceeding, DEF provided a construction cost estimate for the Hines Chillers Uprate Project of \$160 million.

II. Approval of Revenue Requirements and Tariff Changes

6. As explained in Mr. Vann Stephenson's testimony, attached to this Petition as Exhibit A, the Hines Chillers Uprate Project will be completed in two phases. The first phase, consisting of work on Hines Units 1-3 and the common equipment, will be completed and placed into commercial service in October 2016. The second phase, the work for Hines Unit 4, will be completed in January 2017. DEF planned the two phases to align with already-scheduled maintenance outages for the Hines Units. The construction cost estimate for both phases of the Hines Chillers Uprate Project is approximately \$151 million, which is less than

the \$160 million estimate DEF provided during the need determination proceeding. The revenue requirements for both phases of the project are reflected in the attached Exhibit B.

7. As shown in Exhibit B, DEF estimates the retail revenue requirements for phase 1 of the Hines Chillers Uprate Project to be \$16,676,114 and those for the second phase to be \$2,915,328. With this Petition, DEF is requesting that the Commission approve the revenue requirements for the whole project, but it is only requesting approval for the rate increase associated with the phase 1 revenue requirements. By separate petition, DEF will request the Commission to approve revenue requirements associated with the Company's purchase of the Osprey unit from Calpine and the rate increase for both phase 2 of the Hines Chiller Uprate Project and the Osprey unit. That rate increase will be requested for February 2017.

8. As required by Paragraph 16(a) of the RRSSA, DEF calculated the uniform percentage increase using the billing determinants included in the Company's last filed clause projection filings, or the April 27, 2016 projection filing in the Nuclear Cost Recovery Clause. Exhibit C attached to this Petition reflects this calculation.

9. Exhibit D contains the current and proposed base rate comparison. The modified tariff sheets to reflect this base rate change are attached hereto in standard format as Exhibit E and in legislative format as Exhibit F.

III. Effective Date and Process

10. In support of this Petition, the Company has filed the testimony of Vann Stephenson and the appropriate, amended tariff sheets, providing the Commission with the necessary information to issue its Proposed Agency Action ("PAA") on the Company's Petition. If approved, the tariff sheets filed with this Petition would become effective the first billing cycle of November 2016. If the Commission's order is protested, DEF requests that it be authorized to implement the rates subject to refund pending the results of any subsequent hearing. DEF

also reserves the right to submit additional testimony addressing issues identified in any protest of the PAA Order, if necessary.

11. Section 366.076(1), F.S. provides that the Commission may conduct a limited proceeding to consider and act upon any issue within its jurisdiction, including any matter which once resolved, would require a public utility to adjust its rates. The Hines Chillers Uprate Project is appropriate for Commission consideration under this statutory provision for a limited adjustment to DEF's base rates, consistent with paragraph 16(a) of the Commission-approved RRSSA.

12. Further, because DEF is filing the proposed amended tariff sheets for approval, this Petition should be considered by the Commission as a "file and suspend" pursuant to their authority under Section 366.06(3), F.S. Accordingly, if the PAA order is protested, the Commission may authorize the implementation of DEF's tariff sheet changes, effective with the first billing cycle of November 2016, subject to refund, pending the outcome of the final hearing. *See* Order No. PSC-09-0415-PAA-EI, Docket No. 090144-EI (June 12, 2009) (treating PEF's petition, which attached revised tariffs, under the "file and suspend" provisions of Chapter 366 and authorizing the rate increase subject to refund without first requiring a hearing).

13. DEF is not aware at this time that there will be any disputed issues of material fact in this proceeding.

IV. Conclusion

WHEREFORE, for the above-stated reasons, DEF respectfully requests that the Commission grant this petition and:

- 1) approve the requested revenue requirements for both phases of the Hines Chillers Uprate Project;
- 2) approve the requested revenue requirements for the first phase, Hines 1-3 and the common equipment, to be included in base rates effective on the first billing cycle of November 2016;
- 3) approve the tariff sheets attached in Exhibit E to this Petition; and

- 4) if the Commission's order is protested, allow the approved rates to be implemented subject to refund if so ordered in a later proceeding.

Respectfully Submitted,

s/Dianne M. Triplett

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VANN STEPHENSON TESTIMONY

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Petition of Duke Energy Florida, LLC
For Approval to Include in Base Rates the Revenue
Requirement for the Hines Chillers Uprate Project

Docket No. _____

Submitted for Filing
May 20, 2016

DIRECT TESTIMONY OF VANN STEPHENSON

**ON BEHALF OF
DUKE ENERGY FLORIDA, LLC**

1 **Q. Please state your name and business address.**

2 A. My name is Vann Stephenson. My current business address is 400 South Tryon
3 Street, Charlotte, North Carolina.

4

5 **Q. By whom are you employed and in what capacity?**

6 A. I am employed as the General Manager of Major Projects by Duke Energy
7 Business Services, LLC.

8

9 **Q. What are your responsibilities as the General Manager of Major Projects?**

10 A. As the General Manager of Major Projects, I am responsible for the direct
11 management and project execution of new natural-gas combined cycle generating
12 facilities, major clean air-related retrofit projects, solar generating facilities and
13 transmission projects in Duke Energy's territories in Florida and the Midwest,
14 including the Hines Chiller Uprate Project.

15

16 **Q. Please summarize your educational background and professional experience.**

17 A. I graduated from North Carolina State University with a B.S. in Civil
18 Engineering, and am a Registered Professional Engineer in state of North
19 Carolina. I have over thirty-five years of engineering and engineering project
20 management experience in this industry. I began my career with Duke Power,
21 and then, after a move back to my hometown of Raleigh, N.C., joined Progress
22 Energy. I held a series of positions of increasing responsibility and was General
23 Manager for Engineering and Construction Management for Progress Energy

1 prior to the Duke Energy/Progress Energy merger. I continued that role post-
2 merger but with an expanded area of coverage.

3

4 **Q. What is the purpose of your direct testimony?**

5 A. My direct testimony explains the prudent actions Duke Energy Florida, LLC
6 (“DEF” or “the Company”) undertook to construct the Hines Chillers Uprate
7 Project.

8

9

10 **Q. What was the estimated cost for the Hines Chillers Uprate Project, as set**
11 **forth in Docket Number 140111-EI?**

12 A. The total estimated cost for all of the Hines Chillers Uprate Project was \$160
13 million.

14

15 **Q. What is the current estimated cost for the Hines Chillers Uprate Project?**

16 A. The total estimated in-service project cost of the Hines Chillers Uprate Project is
17 approximately \$151 million. That consists of approximately \$127 million for the
18 Hines 1 through 3 and common areas work, and approximately \$24 million for the
19 Hines 4 work.

20

21 **Q. When is the Hines Chillers Uprate Project expected to come on-line?**

22 A. The work for the Hines Units 1-3 and the common area work for all units is
23 expected to be complete in October 2016. The Hines 4 chiller uprate will be in-
24 service in January 2017.

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Q. Why does the chiller for the Hines 4 unit have a later in-service date?

A. Once DEF began the detailed engineering and project planning processes, it determined that it was most prudent and efficient to schedule the work to align with already-scheduled Hines plant outages needed to complete other necessary maintenance work on the Hines units. Those outages were planned based on system needs for each unit’s output. Some of the Hines Chillers project work must be done during an outage, so this strategy allowed the Hines Chiller project to avoid taking the units offline for an additional outage. Hines 1 through 3 were scheduled for successive outages in late spring and early summer. Some work (such as piping for each unit) and the common area work do not need to occur during an outage, so that scope of work will be completed after the outage-related work, to support the October in-service date. Hines 4 is not scheduled for its routine maintenance outage until later in the fall. Accordingly, the work needed to bring the Hines 4 chiller in-service will not be completed until January 2017.

Q. How does the Company propose to recover the costs for the Hines Chillers Uprate Project, given that there are two in-service dates?

A. The proposed rate treatment is set forth in DEF’s Petition and accompanying exhibits.

Q. How did DEF manage and implement the Hines Chillers Uprate Project?

A. DEF formed a project team to continue the engineering work that was done to support the initial cost estimate provided in Docket 140111-EI. The team

1 reviewed the scope of work to determine the most efficient way to execute the
2 project. Given the nature of the work, DEF identified two capable Engineering
3 Procurement Construction (“EPC”) companies with sufficient experience
4 completing similar projects. DEF received bids from the two companies and
5 selected the most competitive bidder for the project. The EPC contract is a lump
6 sum contract and is divided into payment milestones, and the contractor has been
7 and will only be paid upon completion of those milestones.

8

9 **Q. Given the work described above, did DEF prudently incur the \$151 million**
10 **to bring the Hines Chillers Uprate Project into service?**

11 A. Yes. DEF’s project management techniques and oversight has helped ensure that
12 the project will come online at a cost below the estimate previously provided to
13 the Commission.

14

15 **Q. Does this conclude your testimony?**

16 A. Yes, it does.

17

**Hines Chillers Uprate Project
Revenue Requirements**

Duke Energy Florida, LLC
Hines Chillers Power Uprate - Units 1, 2, 3 & 4 and Common
Estimated First Year Revenue Requirements
(\$000)

Line	Hines Chiller Project Capital Cost	Units 1,2,3 & Common	Unit 4	Total Hines Chiller Project
1	Total Estimated Project Capital Cost (System)	\$ 126,319	\$ 24,268	\$ 150,588
		First Year Operations (\$000)	First Year Operations (\$000)	First Year Operations (\$000)
	Revenue Requirement Calculation			
2	Jurisdictional Adjusted Rate Base	\$ 115,324	\$ 19,299	\$ 134,623
3	Rate of Return on Rate Base	6.810%	6.810%	6.810%
4	Required Jurisdictional Net Operating Income (Line 2 x 3)	7,854	1,314	9,168
5	Required Net Operating Income (Line 4)	7,854	1,314	9,168
6	Jurisdictional Adjusted Net Operating Income (Loss)	(2,353)	(470)	(2,824)
7	Net Operating Income Deficiency (Excess) (Line 5 - 6)	10,207	1,784	11,991
8	Net Operating Income Multiplier	1.634	1.634	1.634
9	Revenue Requirement (Line 7 x 8)	\$ 16,676	\$ 2,915	\$ 19,591

Duke Energy Florida, LLC
Hines Chillers Power Uprate - Units 1, 2, 3 & 4 and Common
Estimated First Year Revenue Requirements
(\$000)

Docket No. _____-E1
Exhibit B
Page 2 of 2

Capital Structure:

Line	Adjusted Retail \$000's	Ratio	Cost Rate	Weighted Cost Rate	Pretax Weighted Cost Rate
1 Common Equity	\$ 4,646,630	46.63%	0.10500	4.900%	7.977%
2 Preferred Stock	-	0.00%	0.00000	0.000%	0.000%
3 Long Term Debt	3,401,389	34.13%	0.05430	1.850%	1.850%
4 Short Term Debt	278,239	2.79%	0.00620	0.020%	0.020%
5 Customer Deposits - Active	183,625	1.84%	0.02320	0.040%	0.040%
6 Customer Deposits - Inactive	1,368	0.01%	0.00000	0.000%	0.000%
7 ADIT	1,615,627	16.21%	0.00000	0.000%	0.000%
8 FAS 109	(161,546)	-1.62%	0.00000	0.000%	0.000%
9 ITC	242	0.00%	0.00000	0.000%	0.000%
	<u>\$ 9,965,573</u>	<u>100.00%</u>		<u>6.810%</u>	<u>9.887%</u>

Assumptions:

10 Income Tax Rate	38.575%
11 Production Depreciation Rate	3.273%
12 Juris Factor - Generation	92.885%
13 Juris Factor - M&S Inventory	90.840%
14 Juris Factor - Property Insurance	90.840%
15 Juris Factor - Property Tax	90.759%

Net Plant:

	Units 1,2,3 & Common		Unit 4	
	11/2016	10/2017	1/2017	12/2017
16 Base Production Plant	126,130	126,319	17,934	24,268
17 Accumulated Reserve - Base Production Plant	0	(4,134)	0	(794)
18 M&S Inventory	0	0	150	0
19 Net Plant	<u>126,130</u>	<u>122,185</u>	<u>18,084</u>	<u>23,474</u>

Jurisdictional Net Plant:

	11/2016		10/2017		1/2017		12/2017	
	20 Base Production Plant	117,156	117,331	16,658	22,542			
21 Accumulated Reserve - Base Production Plant	0	(3,840)	0	(738)				
22 M&S Inventory	0	0	136	0				
23 Net Plant	<u>117,156</u>	<u>113,492</u>	<u>16,794</u>	<u>21,804</u>				

	10/2016 - 9/2017		1/2017 - 12/2017	
	24 Average Rate Base	124,157	20,779	
25 Jurisdictional Factor	92.885%	92.878%		
26 Jurisdictional Rate Base	115,324	19,299		
27				
28 Jurisdictional Interest Expense	2,203	369		
29 Income Tax - Interest Expense	(850)	(142)		

Operating Expenses:

	11/2016 - 10/2017		1/2017 - 12/2017	
	30 O&M	337	112	
31 Depreciation Expense - Base Production Plant	4,134	794		
32 Property Insurance	86	16		
33 Property Tax	1,085	154		
34 Total Operating Expenses	<u>5,641</u>	<u>1,077</u>		

Jurisdictional Operating Expenses:

	11/2016 - 10/2017		1/2017 - 12/2017	
	35 O&M	313	104	
36 Depreciation Expense - Base Production Plant	3,840	738		
37 Property Insurance	78	15		
38 Property Tax	984	140		
39 Total Jurisdictional Operating Expenses	<u>5,215</u>	<u>997</u>		

40 Jurisdictional Operating Expenses	5,215	997
41 Income Tax - Operating Expenses	(2,012)	(385)

Jurisdictional Net Operating Income:

	11/2016 - 10/2017		1/2017 - 12/2017	
	42 Operating Expenses	(5,215)	(997)	
43 Income Tax - Operating Expenses	2,012	385		
44 Income Tax - Interest Expense	850	142		
45 Jurisdictional Net Operating Income	<u>(2,353)</u>	<u>(470)</u>		

Uniform Percentage Increase

DEVELOPMENT OF UNBILLED REVENUE @ PRESENT RATES AND SUMMARY OF TOTAL CLASS REVENUES

Line No.	Rate Schedule	(1)	(2) (3) (4)		(5)	(6)	(7)	(8)	(9)	(10)	(11)	
		Billed MWH Sales	Base Revenues \$000's - Billed		Unbilled MWH Sales	Energy and Demand Chg \$/MWH (4) / (1)	Unbilled Revenue (\$000) (5) * (6)	Total Class Revenue (\$000) (2) + (7)	Total Energy and Demand Revenue Including Unbilled (4) + (7)	Base Rate Increase at Uniform Percent 0.99%	Total Class Revenue with Increase (8) + (10)	
1	I. SALES	19,959,687	\$ 1,234,572	\$ 164,233	\$ 1,070,339	(10,222)	\$ 53.63	\$ (548)	\$ 1,234,024	\$ 1,069,791	\$ 10,566	\$ 1,244,590
2	GS-1	1,826,341	114,301	17,696	96,605	(19,670)	52.90	(1,040)	113,261	95,565	944	114,205
3	GS-2	167,833	5,274	1,879	3,394	(2,088)	20.22	(42)	5,231	3,352	33	5,264
4	GSD-1	14,217,641	469,173	8,584	460,589	(139,151)	32.40	(4,508)	464,665	456,081	4,505	469,169
5	CS-1, CS-2, CS-3	79,291	2,832	5	2,826	436	35.64	16	2,847	2,842	28	2,875
6	IS-1, IS-2, IS-3	1,862,016	46,864	617	46,247	12,679	24.84	315	47,178	46,562	460	47,638
7	SS-1	42,133	1,550	24	1,526	(211)	36.22	(8)	1,542	1,518	15	1,557
8	SS-2	87,800	2,977	13	2,963	718	33.75	24	3,001	2,987	30	3,030
9	SS-3	48,944	1,807	1	1,806	397	36.90	15	1,822	1,821	18	1,840
10	LS-1	380,719	8,959	968	7,991	(2,848)	20.99	(60)	8,900	7,932	78	8,978
11	TOTAL	38,672,405	\$ 1,888,308	\$ 194,020	\$ 1,694,288	(159,960)		\$ (5,837)	\$ 1,882,471	\$ 1,688,451	\$ 16,676	\$ 1,899,147

Current and Proposed Base Rate Comparison

GBRA Uniform Percentage 0.99%

Line	Rate Schedule	Type of Charge	cents / kWh		\$/kWh	
			Current Rate	GBRA Proposed Rate	Current Rate	GBRA Proposed Rate
1	RS-1	Energy and Demand Charge - cents per KWH				
2	RST-1	Standard				
3	RSS-1	0 - 1,000 KWH	4.974	5.023	0.04974	0.05023
4	RSL-1, 2	Over 1,000 KWH	6.336	6.399	0.06336	0.06399
5	(RST closed	Time of Use - On Peak	15.360	15.512	0.15360	0.15512
6	2/10/2010)	Time of Use - Off Peak	0.853	0.861	0.00853	0.00861
7						
8						
9	GS-1,	Energy and Demand Charge - cents per KWH				
10	GST-1	Standard	5.403	5.456	0.05403	0.05456
11		Time of Use - On Peak	15.335	15.487	0.15335	0.15487
12		Time of Use - Off Peak	0.831	0.839	0.00831	0.00839
13		Premium Distribution Charge - cents per KWH	0.738	0.745	0.00738	0.00745
14						
15						
16	GS-2	Energy and Demand Charge - cents per KWH				
17		Standard	2.048	2.068	0.02048	0.02068
18						
19		Premium Distribution Charge - cents per KWH	0.149	0.150	0.00149	0.00150
20						
21						
22	GSD-1	Demand Charge - \$ per KW				
23	GSDT-1	Standard	5.06	5.11	5.06	5.11
24						
25		Time of Use				
26		Base	1.24	1.25	1.24	1.25
27		On Peak	3.76	3.80	3.76	3.80
28						
29		Delivery Voltage Credits - \$ per KW				
30		Primary	0.40	0.40	0.40	0.40
31		Transmission	1.49	1.50	1.49	1.50
32						
33		Premium Distribution Charge - \$ per KW	1.09	1.10	1.09	1.10
34						
35		Energy Charge - cents per KWH				
36		Standard	2.256	2.278	0.02256	0.02278
37		Time of Use - On Peak	4.911	4.960	0.04911	0.04960
38		Time of Use - Off Peak	0.824	0.832	0.00824	0.00832
39						
40		Power Factor - \$ per KVar	0.29	0.29	0.29	0.29
41						
42						
43	CS-1	Demand Charge - \$ per KW				
44	CS-2	Standard	8.13	8.21	8.13	8.21
45	CS-3					
46	CST-1, 2, 3	Time of Use				
47		Base	1.21	1.22	1.21	1.22
48		On Peak	6.86	6.93	6.86	6.93
49						
50		Delivery Voltage Credits - \$ per KW				
51		Primary	0.40	0.40	0.40	0.40
52		Transmission	1.49	1.50	1.49	1.50
53						
54		Premium Distribution Charge - \$ per KW	1.09	1.10	1.09	1.10
55						
56		Energy Charge - cents per KWH				
57		Standard	1.485	1.500	0.01485	0.01500
58		Time of Use - On Peak	2.725	2.752	0.02725	0.02752
59		Time of Use - Off Peak	0.819	0.827	0.00819	0.00827
60						
61		Power Factor - \$ per KVar	0.29	0.29	0.29	0.29

GBRA Uniform Percentage 0.99%

Line	Rate Schedule	Type of Charge	cents / kWh		\$/kWh	
			Current Rate	GBRA Proposed Rate	Current Rate	GBRA Proposed Rate
1	IS-1	Demand Charge - \$ per KW				
2	IS-2	Standard	6.88	6.95	6.88	6.95
3	IST-1					
4	IST-2	Time of Use				
5		Base	1.09	1.10	1.09	1.10
6		On Peak	6.02	6.08	6.02	6.08
7						
8		Delivery Voltage Credits - \$ per KW				
9		Primary	0.40	0.40	0.40	0.40
10		Transmission	1.49	1.50	1.49	1.50
11						
12		Premium Distribution Charge - \$ per KW	1.09	1.10	1.09	1.10
13						
14		Energy Charge - cents per KWH				
15		Standard	0.995	1.005	0.00995	0.01005
16		Time of Use - On Peak	1.394	1.408	0.01394	0.01408
17		Time of Use - Off Peak	0.813	0.821	0.00813	0.00821
18						
19		Power Factor - \$ per KVar	0.29	0.29	0.29	0.29
20						
21						
22	LS-1	Energy and Demand Charge - cents per KWH				
23		Standard	2.132	2.153	0.02132	0.02153
24						
25						
26	SS-1	Base Rate Energy Customer Charge - cents per KWH	0.982	0.992	0.00982	0.00992
27						
28		Distribution Charge - \$ per KW				
29		Applicable to Specified SB Capacity	1.99	2.01	1.99	2.01
30						
31		Generation and Transmission Capacity Charge				
32		Greater of : - \$ per KW				
33		Monthly Reservation Charge				
34		Applicable to Specified SB Capacity	1.109	1.120	1.109	1.120
35		Peak Day Utilized SB Power Charge of:	0.528	0.533	0.528	0.533
36						
37		Delivery Voltage Credits - \$ per KW				
38		Primary	0.36	0.36	0.36	0.36
39		Transmission	n/a	n/a	n/a	n/a
40		Premium Distribution Charge - \$ per KW	1.01	1.02	1.01	1.02
41						
42						
43	SS-2	Base Rate Energy Customer Charge - cents per KWH	0.971	0.981	0.00971	0.00981
44						
45		Distribution Charge - \$ per KW				
46		Applicable to Specified SB Capacity	1.99	2.01	1.99	2.01
47						
48		Generation and Transmission Capacity Charge				
49		Greater of : - \$ per KW				
50		Monthly Reservation Charge				
51		Applicable to Specified SB Capacity	1.109	1.120	1.109	1.120
52		Peak Day Utilized SB Power Charge of:	0.528	0.533	0.528	0.533
53						
54		Delivery Voltage Credits - \$ per KW				
55		Primary	0.36	0.36	0.36	0.36
56		Transmission	n/a	n/a	n/a	n/a
57		Premium Distribution Charge - \$ per KW	1.01	1.02	1.01	1.02
58						
59						
60	SS-3	Base Rate Energy Customer Charge - cents per KWH	0.974	0.984	0.00974	0.00984
61						
62		Distribution Charge - \$ per KW				
63		Applicable to Specified SB Capacity	1.99	2.01	1.99	2.01
64						
65		Generation and Transmission Capacity Charge				
66		Greater of : - \$ per KW				
67		Monthly Reservation Charge				
68		Applicable to Specified SB Capacity	1.109	1.120	1.109	1.120
69		Peak Day Utilized SB Power Charge of:	0.528	0.533	0.528	0.533
70						
71		Delivery Voltage Credits - \$ per KW				
72		Primary	0.36	0.36	0.36	0.36
73		Transmission	n/a	n/a	n/a	n/a
74		Premium Distribution Charge - \$ per KW	1.01	1.02	1.01	1.02

**TARIFF MODIFICATIONS
(Clean copy)**

Tariff Sheets:

Thirtieth Revised Sheet No. 6.120
Thirty-Second Revised Sheet No. 6.130
Eighteenth Revised Sheet No. 6.135
Twenty-Fourth Revised Sheet No. 6.140
Thirty-First Revised Sheet No. 6.150
Twenty-Seventh Revised Sheet No. 6.160
Thirtieth Revised Sheet No. 6.165
Twenty-Seventh Revised Sheet No. 6.170
Twenty-First Revised Sheet No. 6.171
Twenty-Eighth Revised Sheet No. 6.180
Twenty-First Revised Sheet No. 6.181
Thirty-Second Revised Sheet No. 6.230
Twenty-Sixth Revised Sheet No. 6.231
Seventeenth Revised Sheet No. 6.235
Twelfth Revised Sheet No. 6.236
Fourteenth Revised Sheet No. 6.2390
Thirty-First Revised Sheet No. 6.240
Twenty-Fourth Revised Sheet No. 6.241
Sixteenth Revised Sheet No. 6.245
Twelfth Revised Sheet No. 6.246
Fourteenth Revised Sheet No. 6.2490
Tenth Revised Sheet No. 6.2491
Thirty-Second Revised Sheet No. 6.250
Eighteenth Revised Sheet No. 6.255
Thirty-Second Revised Sheet No. 6.260
Twenty-Fifth Revised Sheet No. 6.261
Seventeenth Revised Sheet No. 6.265

Eleventh Revised Sheet No. 6.266
Twenty-Eighth Revised Sheet No. 6.280
Twenty-Fifth Revised Sheet No. 6.281
Fifth Revised Sheet No. 6.2811
Twentieth Revised Sheet No. 6.312
Nineteenth Revised Sheet No. 6.313
Twenty-Fourth Revised Sheet No. 6.317
Eighteenth Revised Sheet No. 6.318
Twentieth Revised Sheet No. 6.322
Sixteenth Revised Sheet No. 6.323



**RATE SCHEDULE RS-1
 RESIDENTIAL SERVICE**

Availability:

Available throughout the entire territory served by the Company.

Applicable:

To residential customers in a single dwelling house, a mobile home, or individually metered single apartment unit or other unit having housekeeping facilities, occupied by one family or household as a residence. The premises of such single dwelling may include an additional apartment with separate housekeeping facilities, as well as a garage and other separate structures where they are occupied or used solely by the members or servants of such family or household. Also, for energy used in commonly-owned facilities in condominium and cooperative apartment buildings subject to the following criteria:

1. 100% of the energy is used exclusively for the co-owner's benefit.
2. None of the energy is used in any endeavor which sells or rents a commodity or provides service for a fee.
3. Each point of delivery is separately metered and billed.
4. A responsible legal entity is established as the customer to whom the Company can render its bill(s) for said service.

Character of Service:

Continuous service, alternating current, 60 cycles per second, single-phase or three-phase, at the Company's standard available distribution voltage. Three-phase service, if available, will be supplied only under the conditions set forth in the Company's booklet "Requirements for Electric Service and Meter Installations."

Limitation of Service:

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month:

Customer Charge: \$ 8.76

Demand and Energy Charges:

Non-Fuel Energy Charges:

First 1,000 kWh	5.023¢ per kWh
All additional kWh	6.399¢ per kWh

Plus the Cost Recovery Factors listed in Rate Schedule BA-1, *Billing Adjustments*, except the Fuel Cost Recovery Factor and Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

Additional Charges:

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Asset Securitization Charge Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

(Continued on Page No. 2)



**RATE SCHEDULE RSL-1
 RESIDENTIAL LOAD MANAGEMENT**

Availability:

Available only within the range of the Company's Load Management System.
 Available to customers whose premises have active load management devices installed prior to June 30, 2007.
 Available to customers whose premises have load management devices installed after June 30, 2007 that have and are willing to submit to load control of, at a minimum, central electric cooling and heating systems.

Applicable:

To customers eligible for Residential Service under Rate Schedule RS-1 or RSS-1 having a minimum average monthly usage of 600 kWh (based on the most recent 12 months, or, where not available, a projection for 12 months), and utilizing any of the following electrical equipment:

- | | |
|------------------------------------|------------------------------------|
| 1. Water Heater | 3. Central Electric Cooling System |
| 2. Central Electric Heating System | 4. Swimming Pool Pump |

Character of Service:

Continuous service, alternating current, 60 cycle, single-phase, at the Company's standard distribution secondary voltage available. Three-phase service, if available, will be supplied only under the conditions set forth in the Company's booklet "Requirements for Electric Service and Meter Installations."

Limitation of Service:

Service to the electrical equipment specified above may be interrupted at the option of the Company by means of load management devices installed on the customer's premises.

For new service requests after June 30, 2007 customers with a central electric heating system that is a heat pump will be installed on Interruption Schedule S. All other new service requests will be installed on Interruption Schedule B. Interruption Schedule C shall be at the option of the customer.

For new service requests after April 1, 1995, and before June 30, 2007, customers who select the swimming pool pump schedule must also select at least one other schedule.

An installation of an alternative thermal storage heating system under Special Provision No. 7 of this rate schedule is not available after April 1, 1995.

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month:

Customer Charge: \$ 8.76

Energy and Demand Charges:

Non-Fuel Energy Charges:

First 1,000 kWh	5.023¢ per kWh
All additional kWh	6.399¢ per kWh

Plus the Cost Recovery Factors listed in Rate Schedule BA-1, *Billing Adjustments*, except the Fuel Cost Recovery Factor and Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

Additional Charges:

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Asset Securitization Charge Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

Load Management Monthly Credit Amounts:^{1,2}

Interruptible Equipment

	Interruption Schedule				
	A	B	C	D	S
Water Heater	-	-	\$3.50	-	-
Central Heating System ³	\$2.00	\$8.00	-	-	\$8.00
Central Heating System w/Thermal Storage ³	-	-	-	\$8.00	-
Central Cooling System ⁴	\$1.00	\$5.00	-	-	\$5.00
Swimming Pool Pump	-	-	\$2.50	-	-

(Continued on Page No. 2)



**RATE SCHEDULE RSL-2
 RESIDENTIAL LOAD MANAGEMENT – WINTER ONLY**

Availability:

Available only within the range of the Company's Load Management System.

Applicable:

To customers eligible for Residential Service under Rate Schedule RS-1 or RSS-1 having a minimum average monthly usage of 600 kWh for the months of November through March (based on the most recent billings, where not available, a projection for those months) and utilizing **both** electric water heater and central electric heating systems.

Character of Service:

Continuous service, alternating current, 60 cycle, single-phase, at the Company's standard distribution secondary voltage available. Three-phase service, if available, will be supplied only under the conditions set forth in the Company's booklet "Requirements for Electric Service and Meter Installations."

Limitation of Service:

Service to the electrical equipment specified above may be interrupted at the option of the Company by means of load management devices installed on the customer's premises.

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month:

Customer Charge: \$ 8.76

Energy and Demand Charges:

Non-Fuel Energy Charges:

First 1,000 kWh 5.023¢ per kWh
 All additional kWh 6.399¢ per kWh

Plus the Cost Recovery Factors listed in Rate Schedule BA-1, *Billing Adjustments*, except the Fuel Cost Recovery Factor and Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

Additional Charges:

Fuel Cost Recovery Factor: See Sheet No. 6.105
 Asset Securitization Charge Factor: See Sheet No. 6.105
 Gross Receipts Tax Factor: See Sheet No. 6.106
 Right-of-Way Utilization Fee: See Sheet No. 6.106
 Municipal Tax: See Sheet No. 6.106
 Sales Tax: See Sheet No. 6.106

Load Management Credit Amount:¹

<u>Interruptible Equipment</u>	<u>Monthly Credit²</u>
Water Heater and Central Heating System	\$11.50

Notes: (1) Load management credit shall not exceed 40% of the Non-Fuel Energy Charge associated with kWh billed in excess of 600 kWh/month.
 (2) For billing months of November through March only.

Appliance Interruption Schedule:

Heating Equipment interruptions to achieve an effective equipment duty cycle of approximately 45% during control periods within the Company's designated Peak Periods. Heat pump back-up strip may be interrupted continuously, not to exceed 300 minutes, during the Company's designated Peak. When the heat pump back-up strip is being interrupted, the heat pump will not be interrupted.

Water Heater Equipment may be interrupted continuously, not to exceed 300 minutes, and during the Company's designated Peak Periods.

(Continued on Page No. 2)



**RATE SCHEDULE RST-1
 RESIDENTIAL SERVICE
 OPTIONAL TIME OF USE RATE
 (Closed to New Customers as of 02/10/10)**

Availability:

Available throughout the entire territory served by the Company.

Applicable:

At the option of residential customers otherwise eligible for service under Rate Schedule RS-1, provided that all of the electric load requirements on the customer's premises are metered through one point of delivery.

Character of Service:

Continuous service, alternating current, 60 cycle, single phase, at the Company's standard distribution secondary voltage available. Three-phase service, if available, will be supplied only under the conditions set forth in the Company's booklet "Requirements for Electric Service and Meter Installations."

Limitation of Service:

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations Governing Electric Service."

Rate Per Month:

Customer Charge: \$ 16.19

Energy and Demand Charges:

Non-Fuel Energy Charges: 15.512¢ per On-Peak kWh
 0.861¢ per Off-Peak kWh

Plus the Cost Recovery Factors listed in Rate Schedule BA-1, *Billing Adjustments*, except the Fuel Cost Recovery Factor and Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy used during designated On-Peak Periods. The Off-Peak rate shall apply to all other energy use.

Rating Periods:

(a) On-Peak Periods - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- (1) For the calendar months of November through March,
 Monday through Friday *: 6:00 a.m. to 10:00 a.m. and
 6:00 p.m. to 10:00 p.m.
- (2) For the calendar months of April through October,
 Monday through Friday*: 12:00 Noon to 9:00 p.m.

* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

(b) Off-Peak Periods - The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth in (a) above.

(Continued on Page No. 2)



**RATE SCHEDULE GS-1
 GENERAL SERVICE – NON-DEMAND**

Availability:

Available throughout the entire territory served by the Company.

Applicable:

To any customer, other than residential, for light and power purposes for which no other rate schedule is specifically applicable.

Character of Service:

Continuous service, alternating current, 60 cycle, single-phase or three-phase, at the Company's standard distribution voltage available.

Limitation of Service:

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month:

Customer Charge:

Unmetered Account:	\$ 6.54
Secondary Metering Voltage:	\$ 11.59
Primary Metering Voltage:	\$ 146.56
Transmission Metering Voltage:	\$ 722.90

Energy and Demand Charges:

Non-Fuel Energy Charge: 5.456¢ per kWh

Plus the Cost Recovery Factors listed in Rate Schedule BA-1, *Billing Adjustments*, except the Fuel Cost Recovery Factor and Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 2 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Non-Fuel Energy Charge included in the Rate per Month section of this rate schedule shall be increased by 0.745¢ per kWh for the cost of reserving capacity in the alternate distribution circuit.

Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above standard distribution secondary, the applicable following reduction factor shall apply to the Non-Fuel Energy Charge hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

Additional Charges:

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Asset Securitization Charge Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

(Continued on Page No. 2)



**RATE SCHEDULE GST-1
 GENERAL SERVICE – NON-DEMAND
 OPTIONAL TIME OF USE RATE**

Availability:

Available throughout the entire territory served by the Company.

Applicable:

At the option of non-residential customers otherwise eligible for service under Rate Schedule GS-1, provided that all of the electric load requirements on the Customer's premises are metered through one point of delivery.

Character of Service:

Continuous service, alternating current, 60 cycle, single-phase or three-phase, at the Company's standard distribution voltage available.

Limitation of Service:

Standby or Resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate per Month:

Customer Charge:

Secondary Metering Voltage:	\$ 19.01
Primary Metering Voltage:	\$ 153.99
Transmission Metering Voltage:	\$ 730.32

Energy and Demand Charge:

Non-Fuel Energy Charge:	15.487¢ per On-Peak kWh 0.839¢ per Off-Peak kWh
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Plus the Cost Recovery Factors listed in Rate Schedule BA-1, *Billing Adjustments*, except the Fuel Cost Recovery Factor and Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy use during designated On-Peak Periods. The Off-Peak rate shall apply to all other energy use.

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 2 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Non-Fuel Charges included in the Rate per Month section of this rate schedule shall be increased by 0.745¢ per kWh for the cost of reserving capacity in the alternate distribution circuit.

Rating Periods:

(a) **On-Peak Periods** - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- (1) For the calendar months of November through March,
Monday through Friday *: 6:00 a.m. to 10:00 a.m. and
6:00 p.m. to 10:00 p.m.
- (2) For the calendar months of April through October,
Monday through Friday*: 12:00 Noon to 9:00 p.m.

* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

(Continued on Page No. 2)



**RATE SCHEDULE GS-2
 GENERAL SERVICE – NON-DEMAND
 100% LOAD FACTOR USAGE**

Availability:

Available throughout the entire territory served by the Company.

Applicable:

To any customer, other than residential, with fixed wattage loads operating continuously throughout the billing period (such as traffic signals, cable TV amplifiers and gas transmission substations).

Character of Service:

Continuous service, alternating current, 60 cycle, single-phase or three-phase, at the Company's standard distribution voltage available.

Limitation of Service:

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate per Month:

Customer Charge:

Unmetered Account:	\$ 6.54
Metered Account:	\$ 11.59

Energy and Demand Charges:

Non-Fuel Energy Charge:	2.068¢ per kWh
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Plus the Cost Recovery Factors listed in Rate Schedule BA-1, *Billing Adjustments*, except the Fuel Cost Recovery Factor and Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 2 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Non-Fuel Energy Charge included in the Rate per Month section of this rate schedule shall be increased by 0.150¢ per kWh for the cost of reserving capacity in the alternate distribution circuit.

Additional Charges:

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Asset Securitization Charge Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

(Continued on Page No. 2)



**RATE SCHEDULE GSD-1
GENERAL SERVICE - DEMAND**

Availability:

Available throughout the entire territory served by the Company.

Applicable:

To any customer, other than residential, for light and power purposes for which no other rate schedule is specifically applicable with a measured annual kWh consumption of 24,000 kWh or greater per year.

Character of Service:

Continuous service, alternating current, 60 cycle, single-phase or three-phase, at the Company's standard distribution voltage available.

Limitation of Service:

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month:

Customer Charge:

Secondary Metering Voltage:	\$ 11.59
Primary Metering Voltage:	\$ 146.56
Transmission Metering Voltage:	\$ 722.90

Demand Charge:

\$ 5.11 per kW of Billing Demand

Plus the Cost Recovery Factors on a \$/ kW basis
in Rate Schedule BA-1, *Billing Adjustments*:

See Sheet No. 6.105 and 6.106

Energy Charge:

Non-Fuel Energy Charge: 2.278¢ per kWh

Plus the Cost Recovery Factors on a ¢/ kWh basis
in Rate Schedule BA-1, *Billing Adjustments*,
except for the Fuel Cost Recovery Factor and
Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 2 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$1.10 per kW for the cost of reserving capacity in the alternate distribution circuit.

Determination of Billing Demand:

The billing demand shall be the maximum 30-minute kW demand established during the current billing period.

(Continued on Page No. 2)



**RATE SCHEDULE GSD-1
 GENERAL SERVICE - DEMAND**
 (Continued from Page No. 1)

Delivery Voltage Credit:

When a customer takes service under this rate at a delivery voltage above standard distribution secondary voltage, the Demand Charge hereunder shall be subject to the following credits:

For Distribution Primary Delivery Voltage:	\$0.40 per kW of Billing Demand
For Transmission Delivery Voltage:	\$1.50 per kW of Billing Demand

Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the applicable following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charge and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

Power Factor:

For customers with measured demands of 1,000 kW or more for three (3) or more months out of the twelve (12) consecutive months ending with the current billing period, bills computed under the above rate per month charges will be increased 29¢ for each KVAR by which the reactive demand exceeds, numerically .62 times the measured kW demand, and will be decreased 29¢ for each KVAR by which the reactive demand is less than, numerically, .62 times the measured kW demand.

Additional Charges:

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Asset Securitization Charge Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

Minimum Monthly Bill:

The minimum monthly bill shall be the Customer Charge. Where special equipment to serve the customer is required, the Company may require a specified minimum charge.

Terms of Payment:

Bills rendered hereunder are payable within the time limit specified on the bill at Company-designated locations.

Term of Service:

Service under this rate shall be for a minimum initial term of twelve (12) months from commencement of service and shall continue thereafter until receipt of notice by the Company from the customer to disconnect, or upon disconnect by the Company under Florida Public Service Commission or Company Rules.

Customers taking service under another Company rate schedule who elect to transfer to this rate must remain on this rate for a minimum term of twelve (12) months.

(Continued on Page No. 3)



**RATE SCHEDULE GSDT-1
 GENERAL SERVICE - DEMAND
 OPTIONAL TIME OF USE RATE**

Availability:

Available throughout the entire territory served by the Company.

Applicable:

At the option of the customer, otherwise eligible for service under Rate Schedule GSD-1, provided that all of the electric load requirements on the customer's premises are metered through one point of delivery.

Character of Service:

Continuous service, alternating current, 60 cycle, single-phase or three-phase, at the Company's standard distribution voltage available.

Limitation of Service:

Standby or Resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate per Month:

Customer Charge:

Secondary Metering Voltage:	\$ 19.01
Primary Metering Voltage:	\$ 153.99
Transmission Metering Voltage:	\$ 730.32

Demand Charges:

Base Demand Charge:	\$ 1.25 per kW of Base Demand
Plus the Cost Recovery Factors on a \$/ kW basis in Rate Schedule BA-1, <i>Billing Adjustments</i> :	See Sheet No. 6.105 and 6.106
On-Peak Demand Charge:	\$ 3.80 per kW of On-Peak Demand

Energy Charges:

Non-Fuel Energy Charge:	4.960¢ per On-Peak kWh 0.832¢ per Off-Peak kWh
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Plus the Cost Recovery Factors on a ¢/ kWh basis in Rate Schedule BA-1, *Billing Adjustments*, except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy use during designated On-Peak Periods. The Off-Peak rate shall apply to all other energy use.

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 2 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Base Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$1.10 per kW for the cost of reserving capacity in the alternate distribution circuit.

(Continued on Page No. 2)



**RATE SCHEDULE GSDT-1
 GENERAL SERVICE DEMAND
 OPTIONAL TIME OF USE RATE**
 (Continued from Page No. 1)

Rating Periods:

(a) **On-Peak Periods** - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- (1) For the calendar months of November through March,
 Monday through Friday *: 6:00 a.m. to 10:00 a.m. and
 6:00 p.m. to 10:00 p.m.
- (2) For the calendar months of April through October,
 Monday through Friday*: 12:00 Noon to 9:00 p.m.

* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

(b) **Off-Peak Periods** - The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth in (a) above.

Determination of Billing Demands:

The billing demands shall be the following:

- (a) The Base Demand shall be the maximum 30-minute kW demand established during the current billing period.
- (b) The On-Peak Demand shall be the maximum 30-minute kW demand established during designated On-Peak Periods during the current billing period.

Delivery Voltage Credit:

When a customer takes service under this rate schedule at a delivery voltage above standard distribution secondary voltage, the Base Demand Charge hereunder shall be subject to the following credits:

For Distribution Primary Delivery Voltage:	\$0.40 per kW of Billing Demand
For Transmission Delivery Voltage:	\$1.50 per kW of Billing Demand

Note: In no event shall the total of the Demand Charges hereunder, after application of the above credit, be an amount less than zero.

Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the applicable following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charges and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

Power Factor:

For customers with metered demands of 1,000 kW or more for three (3) or more months out of the twelve (12) consecutive months ending with the current billing period, bills computed under the above rate per month charges will be increased 29¢ for each KVAR by which the reactive demand exceeds numerically .62 times the measured kW demand, and will be decreased 29¢ for each KVAR by which the reactive demand is less than, numerically, .62 times the measured kW demand.

(Continued on Page No. 3)



**RATE SCHEDULE CS-1
 CURTAILABLE GENERAL SERVICE**
 (Closed to New Customers as of 04/16/96)

Availability:

Available throughout the entire territory served by the Company.

Applicable:

To any customer, other than residential, for light and power purposes where the customer agrees during a period of requested curtailment to curtail as a minimum the greater of: (a) 25 kW or (b) 25% of their average monthly billing demand (based on the most recent twelve (12) months or, where not available, a projection for twelve (12) months).

Character of Service:

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

Limitation of Service:

Standby or resale service not permitted hereunder. Curtailable service under this rate schedule is not subject to curtailment during any time period for economic reasons. Curtailable service under this rate schedule is subject to curtailment during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency interchange service to another utility for its firm load obligations only. The Company will not make off-system purchases during such periods to maintain service to curtailable loads except under the conditions set forth in Special Provision No. 6 of this rate schedule.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month:

Customer Charge:

Secondary Metering Voltage:	\$ 75.96
Primary Metering Voltage:	\$ 210.93
Transmission Metering Voltage:	\$ 787.26

Demand Charge:

\$ 8.21 per kW of Billing Demand

Plus the Cost Recovery Factors on a \$/ kW basis
 in Rate Schedule BA-1, *Billing Adjustments*:

See Sheet No. 6.105 and 6.106

Curtailable Demand Credit:

\$ 4.68 per kW of Curtailable Demand

Energy Charge:

Non-Fuel Energy Charge: 1.500¢ per kWh

Plus the Cost Recovery Factors on a ¢/ kWh basis
 in Rate Schedule BA-1, *Billing Adjustments*,
 except for the Fuel Cost Recovery Factor and
 Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 8 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$1.10 per kW for the cost of reserving capacity in the alternate distribution circuit.

(Continued on Page No. 2)



**RATE SCHEDULE CS-1
 CURTAILABLE GENERAL SERVICE**
 (Closed to New Customers as of 04/16/96)
 (Continued from Page No. 1)

Determination of Billing Demand:

The billing demand shall be the maximum 30-minute kW demand established during the current billing period.

Determination of Curtailable Demand:

The Curtailable Demand shall be the difference, if any, between the current Billing Demand and the contract Non-Curtailable Demand determined in accordance with Special Provision No. 2 of this rate. In no event shall the Curtailable Demand be less than zero.

Delivery Voltage Credit:

When a customer takes service under this rate at a delivery voltage above standard distribution secondary voltage, the Demand Charge hereunder shall be subject to the following credit:

For Distribution Primary Delivery Voltage:	\$0.40 per kW of Billing Demand
For Transmission Delivery Voltage:	\$1.50 per kW of Billing Demand

Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charge, Curtailable Demand Credit and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

Power Factor:

For customers with measured demands of 1,000 kW or more for three (3) or more months out of the twelve (12) consecutive months ending with the current billing period, bills computed under the above rate per month charges will be increased 29¢ for each KVAR by which the reactive demand exceeds, numerically, .62 times the measured demand, and will be decreased 29¢ for each KVAR by which the reactive demand is less than, numerically, .62 times the measured kW demand.

Additional Charges:

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Asset Securitization Charge Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

Minimum Monthly Bill:

The minimum monthly bill shall be the Customer Charge. Where special equipment to serve the customer is required, the Company may require a specified minimum charge.

Terms of Payment:

Bills rendered hereunder are payable within the time limit specified on bill at Company-designated locations.

Term of Service:

Service under this rate schedule shall be for a minimum initial term of two (2) years from the commencement of service and shall continue thereafter until terminated by either party by written notice sixty (60) days prior to termination.

(Continued on Page No. 3)



**RATE SCHEDULE CS-2
 CURTAILABLE GENERAL SERVICE**

Availability:

Available throughout the entire territory served by the Company.

Applicable:

To any customer, other than residential, for light and power purposes where the billing demand is 500 kW or more, and where the customer agrees to curtail 25% of their average monthly billing demand (based on the most recent twelve (12) months or, where not available, a projection for twelve (12) months).

Character of Service:

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

Limitation of Service:

Standby or resale service is not permitted hereunder. Curtailable service under this rate schedule is not subject to curtailment during any time period for economic reasons. Curtailable service under this rate schedule is subject to curtailment during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency interchange service to another utility for its firm load obligations only. The Company will not make off-system purchases during such periods to maintain service to curtailable loads except under the conditions set forth in Special Provision No. 6 of this rate schedule.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month:

Customer Charge:

Secondary Metering Voltage:	\$ 75.96
Primary Metering Voltage:	\$ 210.93
Transmission Metering Voltage:	\$ 787.26

Demand Charge:

\$ 8.21 per kW of Billing Demand

Plus the Cost Recovery Factors on a \$/ kW basis
 in Rate Schedule BA-1, *Billing Adjustments*:

See Sheet No. 6.105 and 6.106

Curtable Demand Credit:

\$ 8.16 per kW of Load Factor Adjusted Demand

Energy Charge:

Non-Fuel Energy Charge: 1.500¢ per kWh

Plus the Cost Recovery Factors on a ¢/ kWh basis
 in Rate Schedule BA-1, *Billing Adjustments*,
 except for the Fuel Cost Recovery Factor and
 Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 8 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$1.10 per kW for the cost of reserving capacity in the alternate distribution circuit.

(Continued on Page No. 2)



**RATE SCHEDULE CS-2
 CURTAILABLE GENERAL SERVICE**
 (Continued from Page No. 1)

Determination of Billing Demand:

The billing demand shall be the maximum 30-minute kW demand established during the current billing period, but not less than 500 kW.

Determination of Load Factor Adjusted Demand:

The Load Factor Adjusted Demand shall be the difference, if any, between the maximum 30-minute kW demand established during the current billing period and the contract Non-Curtailable Demand determined in accordance with Special Provision No. 2 of this rate, multiplied by the customer's billing load factor (ratio of billing kWh to maximum 30-minute kW demand, multiplied by the number of hours in the billing period). In no event shall the Curtailable Demand be less than zero.

Delivery Voltage Credit:

When a customer takes service under this rate at a delivery voltage above standard distribution secondary voltage, the Demand Charge hereunder shall be subject to the following credit:

For Distribution Primary Delivery Voltage:	\$0.40 per kW of Billing Demand
For Transmission Delivery Voltage:	\$1.50 per kW of Billing Demand

Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charge, Curtailable Demand Credit and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

Power Factor:

Bills computed under the above rate per month charges will be increased 29¢ for each KVAR by which the reactive demand exceeds, numerically, .62 times the measured demand, and will be decreased 29¢ for each KVAR by which the reactive demand is less than, numerically, .62 times the measured kW demand.

Additional Charges:

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Asset Securitization Charge Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

Minimum Monthly Bill:

The minimum monthly bill shall be the Customer Charge and the Demand Charge for the current billing period. Where special equipment to serve the customer is required, the Company may require a specified minimum charge.

Terms of Payment:

Bills rendered hereunder are payable within the time limit specified on bill at Company-designated locations.

Term of Service:

Service under this rate shall be for a minimum initial term of two (2) years from the commencement of service, and shall continue thereafter until terminated by either party by written notice sixty (60) days prior to termination.

(Continued on Page No. 3)



**RATE SCHEDULE CS-3
 CURTAILABLE GENERAL SERVICE – FIXED CURTAILABLE DEMAND**

Availability:

Available throughout the entire territory served by the Company.

Applicable:

To any customer, other than residential, for light and power purposes where the billing demand is 2,000 kW or more (based on most recent twelve (12) months or, where not available, projected billing demand for twelve (12) months), and where the customer agrees to curtail its demand by a fixed contractual amount of not less than 2,000 kW upon request of the Company in accordance with the provisions of this rate schedule.

Character of Service:

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

Limitation of Service:

Standby or resale service is not permitted hereunder. Service under this rate schedule is subject to curtailment during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency interchange service to another utility for its firm load obligations only. Service under this rate schedule is not subject to curtailment for economic reasons. The Company will not make off-system purchases during such curtailment periods to maintain service hereunder except as set forth in Special Provision No. 6 below.

Service under this rate is subject to the "General Rules and Regulations Governing Electric Service" contained in Section IV of the Company's currently effective and filed retail tariff.

Rate Per Month:

Customer Charge:

Secondary Metering Voltage:	\$ 75.96
Primary Metering Voltage:	\$ 210.93
Transmission Metering Voltage:	\$ 787.26

Demand Charge:

\$ 8.21 per kW of Billing Demand

Plus the Cost Recovery Factors on a \$/ kW basis in Rate Schedule BA-1, *Billing Adjustments*:

See Sheet No. 6.105 and 6.106

Curtable Demand Credit:

\$ 8.16 per kW of Fixed Curtable Demand

Energy Charge:

Non-Fuel Energy Charge: 1.500¢ per kW

Plus the Cost Recovery Factors on a ¢/ kWh basis in Rate Schedule BA-1, *Billing Adjustments*, except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

Premium Distribution Service Charge:

Where the customer receives Premium Distribution Service, the customer shall pay a monthly charge determined under Special Provision No. 8 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer, including, all line costs necessary to connect to an alternate distribution circuit.

In addition, the Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$1.10 per kW for the cost of reserving capacity in the alternate distribution circuit.

Determination of Billing Demand:

The billing demand shall be the maximum 30-minute kW demand established during the current billing period, but not less than 2,000 kW.

Delivery Voltage Credit:

When a customer takes service under this rate schedule at a delivery voltage above standard distribution secondary voltage, the Demand Charge hereunder shall be subject to the following credit:

For Distribution Primary Delivery Voltage:	\$0.40 per kW of Billing Demand
For Transmission Delivery Voltage:	\$1.50 per kW of Billing Demand

(Continued on Page No. 2)



**RATE SCHEDULE CST-1
 CURTAILABLE GENERAL SERVICE
 OPTIONAL TIME OF USE RATE**
 (Closed to New Customers as of 04/16/96)

Availability:

Available throughout the entire territory served by the Company.

Applicable:

At the option of customers otherwise eligible for service under Rate Schedule CS-1, provided that all of the electric load requirements on the customer's premises are metered through one point of delivery.

Character of Service:

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

Limitation of Service:

Standby or resale service not permitted hereunder. Curtailable Service under this rate schedule is not subject to curtailment during any time period for economic reasons. Curtailable Service under this rate schedule is subject to curtailment during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency interchange service to another utility for its firm load obligations only. The Company will not make off-system purchases during such periods to maintain service to curtailable loads except under the conditions set forth in Special Provision No. 6 of this rate schedule.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate per Month:

Customer Charge:

Secondary Metering Voltage:	\$ 75.96
Primary Metering Voltage:	\$ 210.93
Transmission Metering Voltage:	\$ 787.26

Demand Charges:

Base Demand Charge:	\$ 1.22 per kW of Base Demand
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Plus the Cost Recovery Factors on a \$/ kW basis in Rate Schedule BA-1, *Billing Adjustments*: See Sheet No. 6.105 and 6.106

On-Peak Demand Charge:	\$ 6.93 per kW of On-Peak Demand
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Curtable Demand Credit:	\$ 4.68 per kW of Curtable Demand
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Energy Charge:

Non-Fuel Energy Charge:	2.752¢ per On-Peak kWh 0.827¢ per Off-Peak kWh
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Plus the Cost Recovery Factors on a ¢/ kWh basis in Rate Schedule BA-1, *Billing Adjustments*, except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy use during On-Peak Periods. The Off-Peak rate shall apply to all other energy use.

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 8 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Base Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$1.10 per kW for the cost of reserving capacity in the alternate distribution circuit.

(Continued on Page No. 2)



**RATE SCHEDULE CST-1
 CURTAILABLE GENERAL SERVICE
 OPTIONAL TIME OF USE RATE**
 (Closed to New Customers as of 04/16/96)
 (Continued from Page No. 1)

Rating Periods:

(a) **On-Peak Periods** - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- (1) For the calendar months of November through March,
 Monday through Friday*: 6:00 a.m. to 10:00 a.m. and
 6:00 p.m. to 10:00 p.m.
- (2) For the calendar months of April through October,
 Monday through Friday*: 12:00 Noon to 9:00 p.m.

* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

(b) **Off-Peak Periods** - The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth in (a) above.

Determination of Billing Demands:

The billing demands shall be the following:

- (a) The Base Demand shall be the maximum 30-minute kW demand established during the current billing period.
- (b) The On-Peak Demand shall be the maximum 30-minute kW demand established during designated On-Peak Periods during the current billing period.

Determination of Curtailable Demand:

The Curtailable Demand shall be the difference, if any, between the current On-Peak Demand and the contract Non-Curtailable Demand determined in accordance with Special Provision No. 2 of this rate. In no event shall the Curtailable Demand be less than zero.

Delivery Voltage Credit:

When a customer takes service under this rate at a delivery voltage above standard distribution secondary voltage, the Base Demand Charge hereunder shall be subject to the following credit:

For Distribution Primary Delivery Voltage:	\$0.40 per kW of Billing Demand
For Transmission Delivery Voltage:	\$1.50 per kW of Billing Demand

Note: In no event shall the total of the Demand Charges hereunder, after application of the above credit, be an amount less than zero.

Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charges, Curtailable Demand Credit and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

Power Factor:

Bills computed under the above rate per month charges will be increased 29¢ for each KVAR by which the reactive demand exceeds, numerically, .62 times the measured kW demand, and will be decreased 29¢ for each KVAR by which the reactive demand is less than, numerically, .62 times the measured kW demand.

Additional Charges:

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Asset Securitization Charge Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor:	See Sheet No. 6.106

(Continued on Page No. 3)



**RATE SCHEDULE CST-2
 CURTAILABLE GENERAL SERVICE
 OPTIONAL TIME OF USE RATE**

Availability:

Available throughout the entire territory served by the Company.

Applicable:

At the option of customers otherwise eligible for service under Rate Schedule CS-2, provided that all of the electric load requirements on the customer's premises are metered through one point of delivery.

Character of Service:

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

Limitation of Service:

Standby or resale service is not permitted hereunder. Curtailable service under this rate schedule is not subject to curtailment during any time period for economic reasons. Curtailable service under this rate schedule is subject to curtailment during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency interchange service to another utility for its firm load obligations only. The Company will not make off-system purchases during such periods to maintain service to curtailable loads except under the conditions set forth in Special Provision No. 6 of this rate schedule.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month:

Customer Charge:

Secondary Metering Voltage:	\$ 75.96
Primary Metering Voltage:	\$ 210.93
Transmission Metering Voltage:	\$ 787.26

Demand Charges:

Base Demand Charge:	\$ 1.22 per kW of Base Demand
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Plus the Cost Recovery Factors on a \$/ kW basis in Rate Schedule BA-1, <i>Billing Adjustments</i> :	See Sheet No. 6.105 and 6.106
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On-Peak Demand Charge:	\$ 6.93 per kW of On-Peak Demand
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Curtailable Demand Credit:	\$ 8.16 per kW of Load Factor Adjusted Demand
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Energy Charge:

Non-Fuel Energy Charge:	2.752¢ per On-Peak kWh 0.827¢ per Off-Peak kWh
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Plus the Cost Recovery Factors on a ¢/ kWh basis in Rate Schedule BA-1, <i>Billing Adjustments</i> , except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor:	See Sheet No. 6.105 and 6.106
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The On-Peak rate shall apply to energy use during On-Peak Periods. The Off-Peak rate shall apply to all other energy use.

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 8 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Base Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$1.10 per kW for the cost of reserving capacity in the alternate distribution circuit.

(Continued on Page No. 2)



**RATE SCHEDULE CST-2
 CURTAILABLE GENERAL SERVICE
 OPTIONAL TIME OF USE RATE**
 (Continued from Page No. 1)

Rating Periods:

(a) **On-Peak Periods** - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- (1) For the calendar months of November through March,
 Monday through Friday *: 6:00 a.m. to 10:00 a.m. and
 6:00 p.m. to 10:00 p.m.
- (2) For the calendar months of April through October,
 Monday through Friday*: 12:00 Noon to 9:00 p.m.

* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

(b) **Off-Peak Periods** - The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth in (a) above.

Determination of Billing Demands:

The billing demands shall be the following:

- (a) The Base Demand shall be the maximum 30-minute kW demand established during the current billing period, but not less than 500 kW.
- (b) The On-Peak Demand shall be the maximum 30-minute kW demand established during designated On-Peak Periods during the current billing period.

Determination of Load Factor Adjusted Demand:

The Load Factor Adjusted Demand shall be the difference, if any, between the maximum 30-minute kW demand established during the current billing period and the contract Non-Curtailable Demand determined in accordance with Special Provision No. 2 of this rate, multiplied by the customer's billing load factor (ratio of billing kWh to maximum 30-minute kW demand, multiplied by the number of hours in the billing period). In no event shall the Curtailable Demand be less than zero.

Delivery Voltage Credit:

When a customer takes service under this rate at a delivery voltage above standard distribution secondary voltage, the Base Demand Charge hereunder shall be subject to the following credit:

For Distribution Primary Delivery Voltage:	\$0.40 per kW of Billing Demand
For Transmission Delivery Voltage:	\$1.50 per kW of Billing Demand

Note: In no event shall the total of the Demand Charges hereunder, after application of the above credit, be an amount less than zero.

Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charges, Curtailable Demand Credit and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

Power Factor:

Bills computed under the above rate per month charges will be increased 29¢ for each KVAR by which the reactive demand exceeds, numerically, .62 times the measured kW demand, and will be decreased 29¢ for each KVAR by which the reactive demand is less than, numerically, .62 times the measured kW demand.

Additional Charges:

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Asset Securitization Charge Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor:	See Sheet No. 6.106

(Continued on Page No. 3)



**RATE SCHEDULE CST-3
 CURTAILABLE GENERAL SERVICE – FIXED CURTAILABLE DEMAND
 OPTIONAL TIME OF USE RATE**

Availability:

Available throughout the entire territory served by the Company.

Applicable:

To any customer otherwise eligible for service under Rate Schedule CS-3, provided that all of the electric load requirements on the customer's premises are metered through one point of delivery.

Character of Service:

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

Limitation of Service:

Standby or resale service is not permitted hereunder. Service under this rate schedule is subject to curtailment during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments, or b) supply emergency interchange service to another utility for its firm load obligations only. Service under this rate schedule is not subject to curtailment for economic reasons. The Company will not make off-system purchases during such curtailment periods to maintain service hereunder except as set forth in Special Provision No. 6 below.

Service under this rate is subject to the "General Rules and Regulations Governing Electric Service" contained in Section IV of the Company's currently effective and filed retail tariff.

Rate Per Month:

Customer Charge:

Secondary Metering Voltage:	\$ 75.96
Primary Metering Voltage:	\$ 210.93
Transmission Metering Voltage:	\$ 787.26

Demand Charges:

Base Demand Charge:	\$ 1.22 per kW of Base Demand
Plus the Cost Recovery Factors on a \$/ kW basis in Rate Schedule BA-1, <i>Billing Adjustments</i> :	See Sheet No. 6.105 and 6.106
On-Peak Demand Charge:	\$ 6.93 per kW of On-Peak Demand

Curtable Demand Credit: \$ 8.16 per kW of Fixed Curtable Demand

Energy Charge:

Non-Fuel Energy Charge:	2.752¢ per On-Peak kWh 0.827¢ per Off-Peak kWh
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Plus the Cost Recovery Factors on a ¢/ kWh basis in Rate Schedule BA-1, *Billing Adjustments*, except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy use during On-Peak Periods. The Off-Peak rate shall apply to all other energy use.

Premium Distribution Service Charge:

Where the customer receives Premium Distribution Service, the customer shall pay a monthly charge determined under Special Provision No. 8 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including, all line costs necessary to connect to an alternate distribution circuit.

In addition, the Base Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$1.10 per kW for the cost of reserving capacity in the alternate distribution circuit.

Rating Periods:

On-Peak Periods - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

For the calendar months of November through March, Monday through Friday*:	6:00 a.m. to 10:00 a.m. and 6:00 p.m. to 10:00 p.m.
For the calendar months of April through October, Monday through Friday*:	12:00 Noon to 9:00 p.m.

* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas. In the event the holiday occurs on a Saturday or Sunday, the following Monday shall be excluded from the On-Peak Periods.

Off-Peak Periods - The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth in (a) above.

(Continued on Page No. 2)



**RATE SCHEDULE CST-3
 CURTAILABLE GENERAL SERVICE – FIXED CURTAILABLE DEMAND
 OPTIONAL TIME OF USE RATE**
 (Continued from Page No. 1)

Determination of Billing Demand:

The Base Demand for billing purposes shall be the maximum 30-minute kW demand established during the current billing period, but not less than **2,000 kW**.

The On-Peak Demand for billing purposes shall be the maximum 30-minute kW demand established during designated On-Peak Periods during the current billing period.

Delivery Voltage Credit:

When a customer takes service under this rate schedule at a delivery voltage above standard distribution secondary voltage, the Base Demand Charge hereunder shall be subject to the following credit:

For Distribution Primary Delivery Voltage:	\$ 0.40 per kW of Billing Demand
For Transmission Delivery Voltage:	\$ 1.50 per kW of Billing Demand

Note: In no event shall the total of the Demand Charges hereunder, after application of the above credit, be an amount less than zero.

Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charge, Curtailable Demand Credit, and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

Power Factor Adjustment:

Bills computed under the above rate per month charges will be increased 29¢ for each KVAR by which the reactive demand exceeds, numerically, .62 times the measured demand, and will be decreased 29¢ for each KVAR by which the reactive demand is less than, numerically, .62 times the measured kW demand.

Additional Charges:

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Asset Securitization Charge Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

Minimum Monthly Bill:

The minimum monthly bill shall be the Customer Charge and the Demand Charge for the current billing period. Where special equipment to serve the customer is required, the Company may require a specified minimum charge.

Terms of Payment:

Bills rendered hereunder are payable within the time limit specified on bill at Company-designated locations.

Term of Service:

Service under this rate schedule shall be for a minimum initial term of two (2) years from the commencement of service, and shall continue thereafter until terminated by either party by written notice sixty (60) days prior to termination.

Special Provisions:

- As used in this rate schedule, the term "period of requested curtailment" shall mean a period for which the Company has requested curtailment and for which energy purchased from sources outside the Company's system, pursuant to Special Provision No. 6, is not available. If such energy can be purchased, the terms of Special Provision No. 6 will apply and a period of requested curtailment will not be deemed to exist while such energy remains available.

(Continued on Page No. 3)



**RATE SCHEDULE IS-1
 INTERRUPTIBLE GENERAL SERVICE**
 (Closed to New Customers as of 04/16/96)

Availability:

Available throughout the entire territory served by the Company.

Applicable:

To any customer, other than residential, for light and power purposes where service may be interrupted by the Company.

Character of Service:

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

Limitation of Service:

Standby or resale service not permitted hereunder. Interruptible service under this rate schedule is not subject to interruption during any time period for economic reasons. Interruptible service under this rate schedule is subject to interruption during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency interchange service to another utility for its firm load obligations only. The Company will not make off-system purchases during such periods to maintain service to interruptible loads except under the conditions set forth in Special Provision No. 4 of this rate schedule.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month:

Customer Charge:

Secondary Metering Voltage:	\$ 278.95
Primary Metering Voltage:	\$ 413.94
Transmission Metering Voltage:	\$ 990.26

Demand Charge:

\$ 6.95 per kW of Billing Demand

Plus the Cost Recovery Factors on a \$/ kW basis
 in Rate Schedule BA-1, *Billing Adjustments*:

See Sheet No. 6.105 and 6.106

Interruptible Demand Credit:

\$ 6.24 per kW of Billing Demand

Energy Charge:

Non-Fuel Energy Charge: 1.005¢ per kWh

Plus the Cost Recovery Factors on a ¢/ kWh basis
 in Rate Schedule BA-1, *Billing Adjustments*,
 except for the Fuel Cost Recovery Factor and
 Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 5 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$1.10 per kW for the cost of reserving capacity in the alternate distribution circuit.

Determination of Billing Demand:

The Billing Demand shall be the maximum 30-minute kW demand established during the billing period.

Delivery Voltage Credit:

When a customer takes service under this rate schedule at a delivery voltage above standard distribution secondary voltage, the Demand Charge hereunder shall be subject to the following credit:

For Distribution Primary Delivery Voltage:	\$0.40 per kW of Billing Demand
For Transmission Delivery Voltage:	\$1.50 per kW of Billing Demand

(Continued on Page No. 2)



**RATE SCHEDULE IS-2
 INTERRUPTIBLE GENERAL SERVICE**

Availability:

Available throughout the entire territory served by the Company.

Applicability:

Applicable to customers, other than residential, for light and power purposes where the billing demand is 500 kW or more, and where service may be interrupted by the Company. For customer accounts established under this rate schedule after June 3, 2003, service is limited to premises at which an interruption of electric service will primarily affect only the customer, its employees, agents, lessees, tenants or business guests, and will not significantly affect members of the general public, nor interfere with functions performed for the protection of public health or safety. Examples of premises at which service under this rate schedule may not be provided, unless adequate on-site backup generation is available, include, but are not limited to: retail businesses, offices, and governmental facilities open to members of the general public, stores, hotels, motels, convention centers, theme parks, schools, hospitals and health care facilities, designated public shelters, detention and correctional facilities, police and fire stations, and other similar facilities.

Character of Service:

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

Limitation of Service:

Standby or resale service not permitted hereunder. Interruptible service under this rate schedule is not subject to interruption during any time period for economic reasons. Interruptible service under this rate schedule is subject to interruption during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency Interchange service to another utility for its firm load obligations only. The Company will not make off-system purchases during such periods to maintain service to interruptible loads except under the conditions set forth in Special Provision No. 4 of this rate schedule.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month:

Customer Charge:

Secondary Metering Voltage: \$ 278.95
 Primary Metering Voltage: \$ 413.94
 Transmission Metering Voltage: \$ 990.26

Demand Charge:

\$ 6.95 per kW of Billing Demand
 Plus the Cost Recovery Factors on a \$/ kW basis
 in Rate Schedule BA-1, *Billing Adjustments*: See Sheet No. 6.105 and 6.106

Interruptible Demand Credit:

\$ 10.88 per kW of Load Factor Adjusted Demand

Energy Charge:

Non-Fuel Energy Charge: 1.005¢ per kWh

Plus the Cost Recovery Factors on a ¢/ kWh basis
 in Rate Schedule BA-1, *Billing Adjustments*,
 except for the Fuel Cost Recovery Factor and
 Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 5 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$1.10 per kW for the cost of reserving capacity in the alternate distribution circuit.

Determination of Billing Demand:

The Billing Demand shall be the maximum 30-minute kW demand established during the billing period, but not less than 500 kW.

Determination of Load Factor Adjusted Demand:

The Load Factor Adjusted Demand shall be the product of the maximum 30-minute kW demand established during the current billing period and the customer's billing load factor (ratio of billing kWh to maximum 30-minute kW demand times the number of hours in the billing period).

Delivery Voltage Credit:

When a customer takes service under this rate at a delivery voltage above standard distribution secondary voltage, the Demand charge hereunder shall be subject to the following credit:

For Distribution Primary Delivery Voltage: \$0.40 per kW of Billing Demand
 For Transmission Delivery Voltage: \$1.50 per kW of Billing Demand

(Continued on Page No. 2)



**RATE SCHEDULE IST-1
 INTERRUPTIBLE GENERAL SERVICE
 OPTIONAL TIME OF USE RATE**
 (Closed to New Customers as of 04/16/96)

Availability:

Available throughout the entire territory served by the Company.

Applicable:

At the option of customers otherwise eligible for service under Rate Schedule IS-1, provided that the total electric load requirements at each point of delivery are measured through one meter.

Character of Service:

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

Limitation of Service:

Standby or resale service not permitted hereunder. Interruptible service under this rate schedule is not subject to interruption during any time period for economic reasons. Interruptible service under this rate schedule is subject to interruption during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency interchange service to another utility for its firm load obligations only. The Company will not make off-system purchases during periods to maintain service to interruptible loads except under the conditions set forth in Special Provision No. 4 of this rate schedule.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month:

Customer Charge:

Secondary Metering Voltage:	\$ 278.95
Primary Metering Voltage:	\$ 413.94
Transmission Metering Voltage:	\$ 990.26

Demand Charge:

Base Demand Charge:	\$ 1.10 per kW of Base Demand
Plus the Cost Recovery Factors on a \$/ kW basis in Rate Schedule BA-1, <i>Billing Adjustments</i> :	See Sheet No. 6.105 and 6.106

On-Peak Demand Charge: \$ 6.08 per kW of On-Peak Demand

Interruptible Demand Credit:

\$ 6.24 per kW of On-Peak Demand

Energy Charge:

Non-Fuel Energy Charge:	1.408¢ per On-Peak kWh 0.821¢ per Off-Peak kWh
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Plus the Cost Recovery Factors on a ¢/ kWh basis in Rate Schedule BA-1, *Billing Adjustments*, except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy used during designated On-Peak Periods. The Off-Peak rate shall apply to all other energy use.

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 5 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Base Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$1.10 per kW for the cost of reserving capacity in the alternate distribution circuit.

Rating Periods:

(a) **On-Peak Periods** - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- (1) For the calendar months of November through March, Monday through Friday*: 6:00 a.m. to 10:00 a.m. and 6:00 p.m. to 10:00 p.m.
- (2) For the calendar months of April through October, Monday through Friday*: 12:00 Noon to 9:00 p.m.

(Continued on Page No. 2)



**RATE SCHEDULE IST-1
 INTERRUPTIBLE GENERAL SERVICE
 OPTIONAL TIME OF USE RATE**
 (Closed to New Customers as of 04/16/96)
 (Continued from Page No. 1)

Rating Periods: (Continued)

* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Period.

(b) **Off-Peak Periods** - The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth in (a) above.

Determination of Billing Demands:

The billing demands shall be the following:

- (a) The Base Demand shall be the maximum 30-minute kW demand established during the current billing period.
- (b) The On-Peak Demand shall be the maximum 30-minute kW demand established during designated On-Peak Periods during the current billing period.

Delivery Voltage Credit:

When a customer takes service under this rate at a delivery voltage above standard distribution secondary voltage, the Base Demand charge hereunder shall be subject to the following credit:

For Distribution Primary Delivery Voltage:	\$0.40 per kW of Billing Demand
For Transmission Delivery Voltage:	\$1.50 per kW of Billing Demand

Note: In no event shall the total of the Demand Charges hereunder, after application of the above credit, be an amount less than zero.

Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charge, Interruptible Demand Credit and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

Power Factor:

For customers with measured demands of 1,000 kW or more for three (3) or more months out of the twelve (12) consecutive months ending with the current billing period, bills computed under the above rate per month charges will be increased 29¢ for each KVAR by which the reactive demand exceeds numerically, .62 times the measured kW demand, and will be decreased 29¢ for each KVAR by which the reactive demand is less than, numerically, .62 times the measured kW demand.

Additional Charges:

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Asset Securitization Charge Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

Minimum Monthly Bill:

The minimum monthly bill shall be the Customer Charge.

Terms of Payment:

Bills rendered hereunder are payable within the time limit specified on bill at Company-designated locations.

(Continued on Page No. 3)



**RATE SCHEDULE IST-2
 INTERRUPTIBLE GENERAL SERVICE
 OPTIONAL TIME OF USE RATE**

Availability:

Available throughout the entire territory served by the Company.

Applicability:

At the option of the customer, applicable to customers otherwise eligible for service under Rate Schedule IS-2, where the billing demand is 500 kW or more, provided that the total electric requirements at each point of delivery are measured through one meter. For customer accounts established under this rate schedule after June 3, 2003, service is limited to premises at which an interruption of electric service will primarily affect only the customer, its employees, agents, lessees, tenants, or business guests, and will not significantly affect members of the general public, nor interfere with functions performed for the protection of public health or safety. Examples of premises at which service under this rate schedule may not be provided, unless adequate on-site backup generation is available, include, but are not limited to: retail businesses, offices, and governmental facilities open to members of the general public, stores, hotels, motels, convention centers, theme parks, schools, hospitals and health care facilities, designated public shelters, detention and correctional facilities, police and fire stations, and other similar facilities.

Character of Service:

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

Limitation of Service:

Standby or resale service not permitted hereunder. Interruptible service under this rate schedule is not subject to interruption during any time period for economic reasons. Interruptible service under this rate schedule is subject to interruption during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments, or b) supply emergency interchange service to another utility for its firm load obligations only. The Company will not make off-system purchases during periods to maintain service to interruptible loads except under the conditions set forth in Special Provision No. 4 of this rate schedule.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month:

Customer Charge:

Secondary Metering Voltage:	\$ 278.95
Primary Metering Voltage:	\$ 413.94
Transmission Metering Voltage:	\$ 990.26

Demand Charge:

Base Demand Charge:	\$ 1.10 per kW of Base Demand
Plus the Cost Recovery Factors on a \$/ kW basis in Rate Schedule BA-1, <i>Billing Adjustments</i> :	See Sheet No. 6.105 and 6.106
On-Peak Demand Charge:	\$ 6.08 per kW of On-Peak Demand

Interruptible Demand Credit:

\$ 10.88 per kW of Load Factor Adjusted Demand

Energy Charge:

Non-Fuel Energy Charge:	1.408¢ per On-Peak kWh 0.821¢ per Off-Peak kWh
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Plus the Cost Recovery Factors on a ¢/ kWh basis in Rate Schedule BA-1, *Billing Adjustments*, except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy used during designated On-Peak Periods. The Off-Peak rate shall apply to all other energy use.

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 5 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit. In addition, the Base Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$1.10 per kW for the cost of reserving capacity in the alternate distribution circuit.

Rating Periods:

(a) **On-Peak Periods** - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- (1) For the calendar months of November through March,
Monday through Friday*: 6:00 a.m. to 10:00 a.m. and 6:00 p.m. to 10:00 p.m.
- (2) For the calendar months of April through October,
Monday through Friday*: 12:00 Noon to 9:00 p.m.

* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

Continued on Page No. 2)



**RATE SCHEDULE IST-2
 INTERRUPTIBLE GENERAL SERVICE
 OPTIONAL TIME OF USE RATE**
 (Continued from Page No. 1)

Rating Periods: (Continued)

(b) **Off-Peak Periods** - The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth in (a) above.

Determination of Billing Demands:

The billing demands shall be the following:

- (a) The Base Demand shall be the maximum 30-minute kW demand established during the current billing period, but not less than 500 kW.
- (b) The On-Peak Demand shall be the maximum 30-minute kW demand established during designated On-Peak Periods during the current billing period.

Determination of Load Factor Adjusted Demand:

The Load Factor Adjusted Demand shall be the product of the maximum 30-minute kW demand established during the current billing period and the customer's billing load factor (ratio of billing kWh to maximum 30-minute kW demand times the number of hours in the billing period).

Delivery Voltage Credit:

When a customer takes service under this rate at a delivery voltage above standard distribution secondary voltage, the Base Demand charge hereunder shall be subject to the following credit:

For Distribution Primary Delivery Voltage:	\$0.40 per kW of Billing Demand
For Transmission Delivery Voltage:	\$1.50 per kW of Billing Demand

Note: In no event shall the total of the Demand Charges hereunder, after application of the above credit, be an amount less than zero.

Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charges, Interruptible Demand Credit and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

Power Factor:

For customers with measured demands of 1,000 kW or more for three (3) or more months out of the twelve (12) consecutive months ending with the current billing period, bills computed under the above rate per month charges will be increased 29¢ for each KVAR by which the reactive demand exceeds numerically, .62 times the measured kW demand, and will be decreased 29¢ for each KVAR by which the reactive demand is less than, numerically, .62 times the measured kW demand.

Additional Charges:

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Asset Securitization Charge Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

Minimum Monthly Bill:

The minimum monthly bill shall be the Customer Charge and the Demand Charge for the current billing period. Where special equipment to serve the customer is required, the Company may require a specified minimum charge.

Terms of Payment:

Bills rendered hereunder are payable within the time limit specified on bill at Company-designated locations.

(Continued on Page No. 3)



**RATE SCHEDULE LS-1
 LIGHTING SERVICE**

Availability:

Available throughout the entire territory served by the Company.

Applicable:

To any customer for the sole purpose of lighting roadways or other outdoor land use areas; served from either Company or customer owned fixtures of the type available under this rate schedule. Service hereunder is provided for the sole and exclusive benefit of the customer, and nothing herein or in the contract executed hereunder is intended to benefit any third party or to impose any obligation on the Company to any such third party.

Character of Service:

Continuous dusk to dawn automatically controlled lighting service (i.e. photoelectric cell); alternating current, 60 cycle, single phase, at the Company's standard voltage available.

Limitation of Service:

Availability of certain fixture or pole types at a location may be restricted due to accessibility.

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations Governing Electric Service."

Rate Per Month:

Customer Charge:

Unmetered: \$ 1.19 per line of billing
 Metered: \$ 3.42 per line of billing

Energy and Demand Charge:

Non-Fuel Energy Charge: 2.153¢ per kWh

Plus the Cost Recovery Factors listed in Rate Schedule BA-1, *Billing Adjustments*, except the Fuel Cost Recovery Factor and Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

Per Unit Charges:

I. Fixtures:

BILLING TYPE	DESCRIPTION	LAMP SIZE ²			CHARGES PER UNIT		
		INITIAL LUMENS OUTPUT	LAMP WATTAGE	kWh	FIXTURE	MAINTENANCE	NON-FUEL ENERGY ³
Incandescent: ¹							
110	Roadway	1,000	105	32	\$1.03	\$4.07	\$0.69
115	Roadway	2,500	205	66	1.61	3.67	1.42
170	Post Top	2,500	205	72	20.39	3.67	1.55
Mercury Vapor: ¹							
205	Open Bottom	4,000	100	44	\$2.55	\$1.80	\$0.95
210	Roadway	4,000	100	44	2.95	1.80	0.95
215	Post Top	4,000	100	44	3.47	1.80	0.95
220	Roadway	8,000	175	71	3.34	1.77	1.53
225	Open Bottom	8,000	175	71	2.50	1.77	1.53
235	Roadway	21,000	400	158	4.04	1.81	3.40
240	Roadway	62,000	1,000	386	5.29	1.78	8.31
245	Flood	21,000	400	158	5.29	1.81	3.40
250	Flood	62,000	1,000	386	6.20	1.78	8.31

(Continued on Page No. 2)

ISSUED BY: Javier J. Portuondo, Director Rates & Regulatory Strategy – FL

EFFECTIVE: November 1, 2016



**SECTION NO. VI
 TWENTY-FIFTH REVISED SHEET NO. 6.281
 CANCELS TWENTY-FOURTH REVISED SHEET NO. 6.281**

**RATE SCHEDULE LS-1
 LIGHTING SERVICE
 (Continued from Page No. 1)**

I. Fixtures: (Continued)

BILLING TYPE	DESCRIPTION	LAMP SIZE ²			CHARGES PER UNIT		
		INITIAL LUMENS OUTPUT	LAMP WATTAGE	kWh	FIXTURE	MAINTENANCE	NON-FUEL ENERGY ³
Sodium Vapor:							
300	HPS Deco Rdwy White	50,000	400	168	\$14.73	\$1.61	\$3.62
301	Sandpiper HPS Deco Roadway	27,500	250	104	13.81	1.72	2.24
302	Sandpiper HPS Deco Rdwy B k	9,500	100	42	14.73	1.58	0.90
305	Open Bottom ¹	4,000	50	21	2.54	2.04	0.45
310	Roadway ¹	4,000	50	21	3.12	2.04	0.45
313	Open Bottom ¹	6,500	70	29	4.19	2.05	0.62
314	Hometown II	9,500	100	42	4.08	1.72	0.90
315	Post Top - Colonial/Contemp ¹	4,000	50	21	5.04	2.04	0.45
316	Colonial Post Top ¹	4,000	50	34	4.05	2.04	0.73
318	Post Top ¹	9,500	100	42	2.50	1.72	0.90
320	Roadway-Overhead Only	9,500	100	42	3.64	1.72	0.90
321	Deco Post Top - Monticello	9,500	100	49	12.17	1.72	1.05
322	Deco Post Top - Flagler	9,500	100	49	16.48	1.72	1.05
323	Roadway-Turtle OH Only	9,500	100	42	4.32	1.72	0.90
325	Roadway-Overhead Only	16,000	150	65	3.78	1.75	1.40
326	Deco Post Top – Sanibel	9,500	100	49	18.16	1.72	1.05
330	Roadway-Overhead Only	22,000	200	87	3.64	1.83	1.87
335	Roadway-Overhead Only	27,500	250	104	4.16	1.72	2.24
336	Roadway-Bridge ¹	27,500	250	104	6.74	1.72	2.24
337	Roadway-DOT ¹	27,500	250	104	5.87	1.72	2.24
338	Deco Roadway–Maitland	27,500	250	104	9.62	1.72	2.24
340	Roadway-Overhead Only	50,000	400	169	5.03	1.76	3.64
341	HPS Flood-City of Sebring only ¹	16,000	150	65	4.06	1.75	1.40
342	Roadway-Turnpike ¹	50,000	400	168	8.95	1.76	3.62
343	Roadway-Turnpike ¹	27,500	250	108	9.12	1.72	2.33
345	Flood-Overhead Only	27,500	250	103	5.21	1.72	2.22
347	Clermont	9,500	100	49	20.65	1.72	1.05
348	Clermont	27,500	250	104	22.65	1.72	2.24
350	Flood-Overhead Only	50,000	400	170	5.19	1.76	3.66
351	Underground Roadway	9,500	100	42	6.22	1.72	0.90
352	Underground Roadway	16,000	150	65	7.58	1.75	1.40
354	Underground Roadway	27,500	250	108	8.10	1.72	2.33
356	Underground Roadway	50,000	400	168	8.69	1.76	3.62
357	Underground Flood	27,500	250	108	9.36	1.72	2.33
358	Underground Flood ¹	50,000	400	168	9.49	1.76	3.62
359	Underground Turtle Roadway	9,500	100	42	6.09	1.72	0.90
360	Deco Roadway Rectangular ¹	9,500	100	47	12.53	1.72	1.01
365	Deco Roadway Rectangular	27,500	250	108	11.89	1.72	2.33
366	Deco Roadway Rectangular	50,000	400	168	12.00	1.76	3.62
370	Deco Roadway Round ¹	27,500	250	108	15.41	1.72	2.33
375	Deco Roadway Round ¹	50,000	400	168	15.42	1.76	3.62
380	Deco Post Top – Ocala	9,500	100	49	8.78	1.72	1.05
381	Deco Post Top ¹	9,500	100	49	4.05	1.72	1.05
383	Deco Post Top-Biscayne	9,500	100	49	14.17	1.72	1.05
385	Deco Post Top – Sebring	9,500	100	49	6.75	1.72	1.05
393	Deco Post Top ¹	4,000	50	21	8.72	2.04	0.45
394	Deco Post Top ¹	9,500	100	49	18.16	1.72	1.05

(Continued on Page No. 3)



**RATE SCHEDULE LS-1
 LIGHTING SERVICE**
 (Continued from Page No. 2)

I. Fixtures: (Continued)

BILLING TYPE	DESCRIPTION	LAMP SIZE ²			CHARGES PER UNIT		
		INITIAL LUMENS OUTPUT	LAMP WATTAGE	kWh	FIXTURE	MAINTENANCE	NON-FUEL ENERGY ³
Metal Halide:							
307	Deco Post Top-MH San bel P	11,600	150	65	\$16.85	\$2.68	\$1.40
308	Clermont Tear Drop P	11,600	150	65	19.91	2.68	1.40
309	MH Deco Rectangular P	36,000	320	126	13.07	2.74	2.71
311	MH Deco Cube P	36,000	320	126	15.98	2.74	2.71
312	MH Flood P	36,000	320	126	10.55	2.74	2.71
319	MH Post Top Biscayne P	11,600	150	65	15.24	2.68	1.40
327	Deco Post Top-MH San bel ¹	12,000	175	74	18.39	2.72	1.59
349	Clermont Tear Drop ¹	12,000	175	74	21.73	2.72	1.59
371	MH Deco Rectangular ¹	38,000	400	159	14.26	2.84	3.42
372	MH Deco Circular ¹	38,000	400	159	16.70	2.84	3.42
373	MH Deco Rectangular ^{1,5}	110,000	1,000	378	15.30	2.96	8.14
386	MH Flood ^{1,5}	110,000	1,000	378	13.17	2.96	8.14
389	MH Flood-Sportlighter ^{1,5}	110,000	1,000	378	13.01	2.96	8.14
390	MH Deco Cube ¹	38,000	400	159	17.44	2.84	3.42
396	Deco PT MH Sanibel Dual ⁵	24,000	350	148	33.73	5.43	3.19
397	MH Post Top-Biscayne ¹	12,000	175	74	14.98	2.72	1.59
398	MH Deco Cube ^{1,5}	110,000	1,000	378	20.34	2.96	8.14
399	MH Flood	38,000	400	159	11.51	2.84	3.42
Light Emitting Diode (LED):							
106	Underground San bel	5,500	70	25	\$20.80	\$1.39	\$0.54
107	Underground Traditional Open	3,908	49	17	13.57	1.39	0.37
108	Underground Traditional w/Lens	3,230	49	17	13.57	1.39	0.37
109	Underground Acorn	4,332	70	25	20.16	1.39	0.54
111	Underground Mini Bell	2,889	50	18	17.88	1.39	0.39
133	ATBO Roadway	4,521	48	17	6.22	1.39	0.37
134	Underground ATBO Roadway	4,521	48	17	7.71	1.39	0.37
136	Roadway	9,233	108	38	7.05	1.39	0.82
137	Underground Roadway	9,233	108	38	8.55	1.39	0.82
138, 176	Roadway	18,642	216	76	11.61	1.39	1.64
139	Underground Roadway	18,642	216	76	13.11	1.39	1.64
141, 177	Roadway	24,191	284	99	14.08	1.39	2.13
142, 162	Underground Roadway	24,191	284	99	15.58	1.39	2.13
147, 174	Roadway	12,642	150	53	9.74	1.39	1.14
148	Underground Roadway	12,642	150	53	11.24	1.39	1.14
151	ATBS Roadway	4,500	49	17	5.07	1.39	0.37
167	Underground Mitchell	5,186	50	18	21.44	1.39	0.39
168	Underground Mitchell w/Top Hat	4,336	50	18	21.44	1.39	0.39
361	Roadway ¹	6,000	95	33	16.93	2.43	0.71
362	Roadway ¹	9,600	157	55	20.07	2.43	1.18
363	Shoebox Type 3 ¹	20,664	309	108	41.08	2.84	2.33
364	Shoebox Type 4 ¹	14,421	206	72	32.59	2.84	1.55
367	Shoebox Type 5 ¹	14,421	206	72	31.65	2.84	1.55
369	Underground Biscayne	6,500	80	28	18.60	1.39	0.60

(Continued on Page No. 4)



**RATE SCHEDULE SS-1
 FIRM STANDBY SERVICE**
 (Continued from Page No. 2)

Determination of Specified Standby Capacity:

1. Initially, the customer and the Company shall mutually agree upon a maximum amount of standby capacity in kW to be supplied by the Company. This shall be termed for billing purposes as the "Specified Standby Capacity".
2. Where a bona fide change in the customer's standby capacity requirement occurs, the Company and the customer shall establish a new Specified Standby Capacity.
3. The Specified Standby Capacity for the current billing period shall be the greater of: (1) the mutually agreed upon Specified Standby Capacity, (2) the maximum 30-minute kW standby power requirement established in the current billing month, or (3) the maximum 30-minute kW standby power requirement established in any of the twenty-three (23) preceding billing months.

Rate Per Month:

1. Customer Charge:

Secondary Metering Voltage:	\$ 100.71
Primary Metering Voltage:	\$ 235.69
Transmission Metering Voltage:	\$ 812.02

Note: Where the Customer has paid the costs of metering equipment pursuant to a Cogeneration Agreement, the Customer Charge shall be \$81.21.

2. Supplemental Service Charges:

All supplemental power requirements shall be billed in accordance with the demand and energy charges of the otherwise applicable rate schedule.

3. Standby Service Charges:

A. Distribution Capacity:

\$2.01 per kW times the Specified Standby Capacity.

Note: No charge is applicable to a customer who has provided all the facilities for interconnection to the Company's transmission system.

B. Generation & Transmission Capacity:

The charge shall be the greater of:

1. \$1.120 per kW times the Specified Standby Capacity or
2. The sum of the daily maximum 30-minute kW demand of actual standby use occurring during On-Peak Periods times \$0.533/kW times the appropriate following monthly factor:

<u>Billing Month</u>	<u>Factor</u>
March, April, May, October	0.80
June, September, November, December	1.00
January, February, July, August	1.20

Plus the Cost Recovery Factors on a \$/ kW basis in Rate Schedule BA-1, *Billing Adjustments*: See Sheet No. 6.105 and 6.106

C. Energy Charges

Non-Fuel Energy Charge: 0.992¢ per kWh

Plus the Cost Recovery Factors on a ¢/ kWh basis in Rate Schedule BA-1, *Billing Adjustments*, except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

(Continued on Page No. 4)



**RATE SCHEDULE SS-1
 FIRM STANDBY SERVICE**
 (Continued from Page No. 3)

Rate Per Month: (Continued)

3. Standby Service Charges: (Continued)

D. Delivery Voltage Credit:

When a customer takes service under this rate at a distribution primary delivery voltage, the Distribution Capacity Charge hereunder will be reduced by 36¢ per kW.

E. Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Distribution Capacity Charge, Generation & Transmission Capacity Charge, Non-Fuel Energy Charge, and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

F. Fuel Cost Recovery Factor:

Time of Use Fuel Charges of applicable metering voltage provided on Tariff Sheet No. 6.105.

- G. Asset Securitization Charge Factor:** See Sheet No. 6.105
- H. Gross Receipts Tax Factor:** See Sheet No. 6.106
- I. Right-of-Way Utilization Fee:** See Sheet No. 6.106
- J. Municipal Tax:** See Sheet No. 6.106
- K. Sales Tax:** See Sheet No. 6.106

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 3 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition the Distribution Capacity Charge included in the Rate per Month section of this rate schedule shall be increased by \$1.02 per kW for the cost of reserving capacity in the alternate distribution circuit.

Rating Periods:

1. On-Peak Periods - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- A. For the calendar months of November through March, Monday through Friday*: 6:00 a.m. to 10:00 a.m. and 6:00 p.m. to 10:00 p.m.
- B. For the calendar months of April through October, Monday through Friday*: 12:00 Noon to 9:00 p.m.

* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

2. Off-Peak Periods - The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth above.

Minimum Monthly Bill:

The minimum monthly bill shall be the Customer Charge and the Capacity Charges for Standby Service. Where Special Equipment to service the customer is required, the Company may require a specified minimum charge.

(Continued on Page No. 5)



**RATE SCHEDULE SS-2
 INTERRUPTIBLE STANDBY SERVICE**
 (Continued from Page No. 2)

Determination of Specified Standby Capacity:

1. Initially, the customer and the Company shall mutually agree upon a maximum amount of standby capacity in kW to be supplied by the Company. This shall be termed for billing purposes as the "Specified Standby Capacity".
2. Where a bona fide change in the customer's standby capacity requirement occurs, the Company and the customer shall establish a new Specified Standby Capacity.
3. The Specified Standby Capacity for the current billing period shall be the greater of: (1) the mutually agreed upon Specified Standby Capacity, (2) the maximum 30-minute kW standby power requirement established in the current billing month, or (3) the maximum 30-minute kW standby power requirement established in any of the twenty-three (23) preceding billing months.

Rate Per Month:

1. Customer Charge:

Secondary Metering Voltage:	\$ 303.71
Primary Metering Voltage:	\$ 438.68
Transmission Metering Voltage:	\$ 1,015.02

Note: Where the customer has paid the costs of metering equipment pursuant to a Cogeneration Agreement, the Customer Charge shall be \$284.20.

2. Supplemental Service Charges:

All supplemental power requirements shall be billed in accordance with the demand and energy charges of the otherwise applicable rate schedule.

3. Standby Service Charges:

A. Distribution Capacity:

\$2.01 per kW times the Specified Standby Capacity.

Note: No charge is applicable to a Customer who has provided all the facilities for interconnection to the Company's transmission system.

B. Generation & Transmission Capacity:

The charge shall be the greater of:

1. \$1.120 per kW times the Specified Standby Capacity or
2. The sum of the daily maximum 30-minute kW demand of actual standby use occurring during On-Peak Periods times \$0.533/kW times the appropriate following monthly factor:

<u>Billing Month</u>	<u>Factor</u>
March, April, May, October	0.80
June, September, November, December	1.00
January, February, July, August	1.20

Plus the Cost Recovery Factors on a \$/ kW basis in Rate Schedule BA-1, *Billing Adjustments*:

See Sheet No. 6.105 and 6.106

C. Interruptible Capacity Credit:

The credit shall be the greater of:

1. \$1.088 per kW times the Specified Standby Capacity, or
2. The sum of the daily maximum 30-minute kW demand of actual standby use occurring during On-peak periods times \$0.518/kW times the appropriate Billing Month Factor shown in part 3.B. above.

D. Energy Charges:

Non-Fuel Energy Charge: 0.981¢ per kWh

Plus the Cost Recovery Factors on a ¢/ kWh basis in Rate Schedule BA-1, *Billing Adjustments*, except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

E. Delivery Voltage Credit:

When a customer takes service under this rate at a distribution primary delivery voltage, the Distribution Capacity Charge hereunder will be reduced by 36¢ per kW.

(Continued on Page No. 4)



**RATE SCHEDULE SS-2
 INTERRUPTIBLE STANDBY SERVICE**
 (Continued from Page No. 3)

Rate Per Month: (Continued)

3. Standby Service Charges: (Continued)

F. Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Distribution Capacity Charge, Generation & Transmission Capacity Charge, Interruptible Capacity Credit, Non-Fuel Energy Charge and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

G. Fuel Cost Recovery Factor:

Time of Use Fuel Charges of applicable metering voltage provided on Tariff Sheet No. 6.105.

H. Asset Securitization Charge Factor:

See Sheet No. 6.105

I. Gross Receipts Tax Factor:

See Sheet No. 6.106

J. Right-of-Way Utilization Fee:

See Sheet No. 6.106

K. Municipal Tax:

See Sheet No. 6.106

L. Sales Tax:

See Sheet No. 6.106

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 4 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition the Distribution Capacity Charge included in the Rate per Month section of this rate schedule shall be increased by \$1.02 per kW for the cost of reserving capacity in the alternate distribution circuit.

Rating Periods:

1. On-Peak Periods - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- A. For the calendar months of November through March,
 Monday through Friday*: 6:00 a.m. to 10:00 a.m. and
 6:00 p.m. to 10:00 p.m.
- B. For the calendar months of April through October,
 Monday through Friday*: 12:00 Noon to 9:00 p.m.

* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

2. Off-Peak Periods - The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth above.

Minimum Monthly Bill:

The minimum monthly bill shall be the Customer Charge and the Capacity Charges for Standby Service. Where Special Equipment to service the customer is required, the Company may require a specified minimum charge.

Terms of Payment:

Bills rendered hereunder are payable within the time limit specified on bill at company-designated locations.

Term of Service:

Service under this rate schedule shall be under the same terms as that specified in the otherwise applicable rate schedule.

Special Provisions:

- 1. When the customer increases the electrical load, which increase requires the Company to increase facilities installed for the specific use of the customer, a new Term of Service may be required under this rate at the option of the Company.
- 2. Customers taking service under another Company rate schedule who elect to transfer to this rate will be accepted by the Company on a first-come, first-served basis. Required interruptible equipment will be installed accordingly, subject to availability. Service under this rate schedule shall commence with the first full billing period following the date of equipment installation.

(Continued on Page No. 5)



**RATE SCHEDULE SS-3
 CURTAILABLE STANDBY SERVICE**
 (Continued from Page No. 2)

Determination of Specified Standby Capacity:

1. Initially, the customer and the Company shall mutually agree upon a maximum amount of standby capacity in kW to be supplied by the Company. This shall be termed for billing purposes as the "Specified Standby Capacity".
2. Where a bona fide change in the customer's standby capacity requirement occurs, the Company and the customer shall establish a new Specified Standby Capacity.
3. The Specified Standby Capacity for the current billing period shall be the greater of: (1) the mutually agreed upon Specified Standby Capacity, (2) the maximum 30-minute kW standby power requirement established in the current billing month or (3) the maximum 30-minute kW standby power requirement established in any of the twenty-three (23) preceding billing months.

Rate Per Month:

1. Customer Charge:

Secondary Metering Voltage:	\$ 100.71
Primary Metering Voltage:	\$ 235.69
Transmission Metering Voltage:	\$ 812.02

Note: Where the customer has paid the costs of metering equipment pursuant to a Cogeneration Agreement, the Customer Charge shall be \$81.21.

2. Supplemental Service Charges:

All supplemental power requirements shall be billed in accordance with the demand and energy charges of the otherwise applicable rate schedule.

3. Standby Service Charges:

A. Distribution Capacity:

\$2.01 per kW times the Specified Standby Capacity.

Note: No charge is applicable to a customer who has provided all the facilities for interconnection to the Company's transmission system.

B. Generation & Transmission Capacity:

The charge shall be the greater of:

1. \$1.120 per kW times the Specified Standby Capacity or
2. The sum of the daily maximum 30-minute kW demand of actual standby use occurring during On-Peak Periods times \$0.533/kW times the appropriate following monthly factor:

<u>Billing Month</u>	<u>Factor</u>
March, April, May, October	0.80
June, September, November, December	1.00
January, February, July, August	1.20

Plus the Cost Recovery Factors on a \$/ kW basis in Rate Schedule BA-1, *Billing Adjustments*:

See Sheet No. 6.105 and 6.106

C. Curtailable Capacity Credit:

The credit shall be the greater of:

1. \$0.816 per kW times the Specified Standby Capacity, or
2. The sum of the daily maximum 30-minute kW demand of actual standby use occurring during On-peak periods times \$0.389/kW times the appropriate Billing Month Factor shown in part 3.B. above.

D. Energy Charges:

Non-Fuel Energy Charge: 0.984¢ per kWh

Plus the Cost Recovery Factors on a ¢/ kWh basis listed in Rate Schedule BA-1, *Billing Adjustments*, except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

E. Delivery Voltage Credit:

When a customer takes service under this rate at a distribution primary delivery voltage, the Distribution Capacity Charge hereunder will be reduced by 36¢ per kW.

(Continued on Page No. 4)



**RATE SCHEDULE SS-3
 CURTAILABLE STANDBY SERVICE
 (Continued from Page No. 3)**

Rate Per Month: (Continued)

3. Standby Service Charges: (Continued)

F. Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Distribution Capacity Charge, Generation & Transmission Capacity Charge, Interruptible Capacity Credit, Non-Fuel Energy Charge and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

G. Fuel Cost Recovery Factor:

Time of Use Fuel Charges of applicable metering voltage provided on Tariff Sheet No. 6.105.

H. Asset Securitization Charge Factor:

See Sheet No. 6.105

I. Gross Receipts Tax Factor:

See Sheet No. 6.106

J. Right-of-Way Utilization Fee:

See Sheet No. 6.106

K. Municipal Tax:

See Sheet No. 6.106

L. Sales Tax:

See Sheet No. 6.106

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 2 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition the Distribution Capacity Charge included in the Rate per Month section of this rate schedule shall be increased by \$1.02 per kW for the cost of reserving capacity in the alternate distribution circuit.

Rating Periods:

1. On-Peak Periods - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- A. For the calendar months of November through March,
 Monday through Friday*: 6:00 a.m. to 10:00 a.m. and
 6:00 p.m. to 10:00 p.m.
- B. For the calendar months of April through October,
 Monday through Friday*: 12:00 Noon to 9:00 p.m.

* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

2. Off-Peak Periods - The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth above.

Minimum Monthly Bill:

The minimum monthly bill shall be the Customer Charge and the Capacity Charges for Standby Service. Where Special Equipment to service the customer is required, the Company may require a specified minimum charge.

Terms of Payment:

Bills rendered hereunder are payable within the time limit specified on bill at Company-designated locations.

Term of Service:

Service under this rate schedule shall be under the same terms as that specified in the otherwise applicable rate schedule.

(Continued on Page No. 5)

**TARIFF MODIFICATIONS
(Legislative format)**

Tariff Sheets:

Thirtieth Revised Sheet No. 6.120
Thirty-Second Revised Sheet No. 6.130
Eighteenth Revised Sheet No. 6.135
Twenty-Fourth Revised Sheet No. 6.140
Thirty-First Revised Sheet No. 6.150
Twenty-Seventh Revised Sheet No. 6.160
Thirtieth Revised Sheet No. 6.165
Twenty-Seventh Revised Sheet No. 6.170
Twenty-First Revised Sheet No. 6.171
Twenty-Eighth Revised Sheet No. 6.180
Twenty-First Revised Sheet No. 6.181
Thirty-Second Revised Sheet No. 6.230
Twenty-Sixth Revised Sheet No. 6.231
Seventeenth Revised Sheet No. 6.235
Twelfth Revised Sheet No. 6.236
Fourteenth Revised Sheet No. 6.2390
Thirty-First Revised Sheet No. 6.240
Twenty-Fourth Revised Sheet No. 6.241
Sixteenth Revised Sheet No. 6.245
Twelfth Revised Sheet No. 6.246
Fourteenth Revised Sheet No. 6.2490
Tenth Revised Sheet No. 6.2491
Thirty-Second Revised Sheet No. 6.250
Eighteenth Revised Sheet No. 6.255
Thirty-Second Revised Sheet No. 6.260
Twenty-Fifth Revised Sheet No. 6.261
Seventeenth Revised Sheet No. 6.265

Eleventh Revised Sheet No. 6.266
Twenty-Eighth Revised Sheet No. 6.280
Twenty-Fifth Revised Sheet No. 6.281
Fifth Revised Sheet No. 6.2811
Twentieth Revised Sheet No. 6.312
Nineteenth Revised Sheet No. 6.313
Twenty-Fourth Revised Sheet No. 6.317
Eighteenth Revised Sheet No. 6.318
Twentieth Revised Sheet No. 6.322
Sixteenth Revised Sheet No. 6.323



**RATE SCHEDULE RS-1
 RESIDENTIAL SERVICE**

Availability:

Available throughout the entire territory served by the Company.

Applicable:

To residential customers in a single dwelling house, a mobile home, or individually metered single apartment unit or other unit having housekeeping facilities, occupied by one family or household as a residence. The premises of such single dwelling may include an additional apartment with separate housekeeping facilities, as well as a garage and other separate structures where they are occupied or used solely by the members or servants of such family or household. Also, for energy used in commonly-owned facilities in condominium and cooperative apartment buildings subject to the following criteria:

1. 100% of the energy is used exclusively for the co-owner's benefit.
2. None of the energy is used in any endeavor which sells or rents a commodity or provides service for a fee.
3. Each point of delivery is separately metered and billed.
4. A responsible legal entity is established as the customer to whom the Company can render its bill(s) for said service.

Character of Service:

Continuous service, alternating current, 60 cycles per second, single-phase or three-phase, at the Company's standard available distribution voltage. Three-phase service, if available, will be supplied only under the conditions set forth in the Company's booklet "Requirements for Electric Service and Meter Installations."

Limitation of Service:

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month:

Customer Charge: \$ 8.76

Demand and Energy Charges:

Non-Fuel Energy Charges:

First 1,000 kWh 4.9745.023¢ per kWh
 All additional kWh 6.3366.399¢ per kWh

Plus the Cost Recovery Factors listed in Rate Schedule BA-1, *Billing Adjustments*, except the Fuel Cost Recovery Factor and Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

Additional Charges:

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Asset Securitization Charge Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

(Continued on Page No. 2)



**RATE SCHEDULE RSL-1
 RESIDENTIAL LOAD MANAGEMENT**

Availability:

Available only within the range of the Company's Load Management System.
 Available to customers whose premises have active load management devices installed prior to June 30, 2007.
 Available to customers whose premises have load management devices installed after June 30, 2007 that have and are willing to submit to load control of, at a minimum, central electric cooling and heating systems.

Applicable:

To customers eligible for Residential Service under Rate Schedule RS-1 or RSS-1 having a minimum average monthly usage of 600 kWh (based on the most recent 12 months, or, where not available, a projection for 12 months), and utilizing any of the following electrical equipment:

- | | |
|------------------------------------|------------------------------------|
| 1. Water Heater | 3. Central Electric Cooling System |
| 2. Central Electric Heating System | 4. Swimming Pool Pump |

Character of Service:

Continuous service, alternating current, 60 cycle, single-phase, at the Company's standard distribution secondary voltage available. Three-phase service, if available, will be supplied only under the conditions set forth in the Company's booklet "Requirements for Electric Service and Meter Installations."

Limitation of Service:

Service to the electrical equipment specified above may be interrupted at the option of the Company by means of load management devices installed on the customer's premises.
 For new service requests after June 30, 2007 customers with a central electric heating system that is a heat pump will be installed on Interruption Schedule S. All other new service requests will be installed on Interruption Schedule B. Interruption Schedule C shall be at the option of the customer.
 For new service requests after April 1, 1995, and before June 30, 2007, customers who select the swimming pool pump schedule must also select at least one other schedule.
 An installation of an alternative thermal storage heating system under Special Provision No. 7 of this rate schedule is not available after April 1, 1995.
 Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month:

Customer Charge: \$ 8.76

Energy and Demand Charges:
 Non-Fuel Energy Charges:
 First 1,000 kWh 4.9745.023¢ per kWh
 All additional kWh 6.3366.399¢ per kWh

Plus the Cost Recovery Factors listed in Rate Schedule BA-1, *Billing Adjustments*, except the Fuel Cost Recovery Factor and Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

Additional Charges:

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Asset Securitization Charge Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

Load Management Monthly Credit Amounts:^{1,2}

<u>Interruptible Equipment</u>	<u>Interruption Schedule</u>				
	<u>A</u>	<u>B</u>	<u>C</u>	<u>D</u>	<u>S</u>
Water Heater	-	-	\$3.50	-	-
Central Heating System ³	\$2.00	\$8.00	-	-	\$8.00
Central Heating System w/Thermal Storage ³	-	-	-	\$8.00	-
Central Cooling System ⁴	\$1.00	\$5.00	-	-	\$5.00
Swimming Pool Pump	-	-	\$2.50	-	-

(Continued on Page No. 2)

**RATE SCHEDULE RSL-2
 RESIDENTIAL LOAD MANAGEMENT – WINTER ONLY**

Availability:

Available only within the range of the Company's Load Management System.

Applicable:

To customers eligible for Residential Service under Rate Schedule RS-1 or RSS-1 having a minimum average monthly usage of 600 kWh for the months of November through March (based on the most recent billings, where not available, a projection for those months) and utilizing **both** electric water heater and central electric heating systems.

Character of Service:

Continuous service, alternating current, 60 cycle, single-phase, at the Company's standard distribution secondary voltage available. Three-phase service, if available, will be supplied only under the conditions set forth in the Company's booklet "Requirements for Electric Service and Meter Installations."

Limitation of Service:

Service to the electrical equipment specified above may be interrupted at the option of the Company by means of load management devices installed on the customer's premises.

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month:

Customer Charge: \$ 8.76

Energy and Demand Charges:

Non-Fuel Energy Charges:

First 1,000 kWh	4.9745.023¢ per kWh
All additional kWh	6.3366.399¢ per kWh

Plus the Cost Recovery Factors listed in Rate Schedule BA-1, *Billing Adjustments*, except the Fuel Cost Recovery Factor and Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

Additional Charges:

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Asset Securitization Charge Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

Load Management Credit Amount:¹

<u>Interruptible Equipment</u>	<u>Monthly Credit²</u>
Water Heater and Central Heating System	\$11.50

Notes: (1) Load management credit shall not exceed 40% of the Non-Fuel Energy Charge associated with kWh billed in excess of 600 kWh/month.
 (2) For billing months of November through March only.

Appliance Interruption Schedule:

Heating	Equipment interruptions to achieve an effective equipment duty cycle of approximately 45% during control periods within the Company's designated Peak Periods. Heat pump back-up strip may be interrupted continuously, not to exceed 300 minutes, during the Company's designated Peak. When the heat pump back-up strip is being interrupted, the heat pump will not be interrupted.
Water Heater	Equipment may be interrupted continuously, not to exceed 300 minutes, and during the Company's designated Peak Periods.

(Continued on Page No. 2)



**RATE SCHEDULE RST-1
 RESIDENTIAL SERVICE
 OPTIONAL TIME OF USE RATE
 (Closed to New Customers as of 02/10/10)**

Availability:

Available throughout the entire territory served by the Company.

Applicable:

At the option of residential customers otherwise eligible for service under Rate Schedule RS-1, provided that all of the electric load requirements on the customer's premises are metered through one point of delivery.

Character of Service:

Continuous service, alternating current, 60 cycle, single phase, at the Company's standard distribution secondary voltage available. Three-phase service, if available, will be supplied only under the conditions set forth in the Company's booklet "Requirements for Electric Service and Meter Installations."

Limitation of Service:

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations Governing Electric Service."

Rate Per Month:

Customer Charge: \$ 16.19

Energy and Demand Charges:

Non-Fuel Energy Charges: ~~15.36~~15.512¢ per On-Peak kWh
~~0.853~~0.861¢ per Off-Peak kWh

Plus the Cost Recovery Factors listed in Rate Schedule BA-1, *Billing Adjustments*, except the Fuel Cost Recovery Factor and Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy used during designated On-Peak Periods. The Off-Peak rate shall apply to all other energy use.

Rating Periods:

(a) On-Peak Periods - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- (1) For the calendar months of November through March,
 Monday through Friday *: 6:00 a.m. to 10:00 a.m. and
 6:00 p.m. to 10:00 p.m.
- (2) For the calendar months of April through October,
 Monday through Friday*: 12:00 Noon to 9:00 p.m.

* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

(b) Off-Peak Periods - The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth in (a) above.

(Continued on Page No. 2)



**RATE SCHEDULE GS-1
 GENERAL SERVICE – NON-DEMAND**

Availability:

Available throughout the entire territory served by the Company.

Applicable:

To any customer, other than residential, for light and power purposes for which no other rate schedule is specifically applicable.

Character of Service:

Continuous service, alternating current, 60 cycle, single-phase or three-phase, at the Company's standard distribution voltage available.

Limitation of Service:

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month:

Customer Charge:

Unmetered Account:	\$ 6.54
Secondary Metering Voltage:	\$ 11.59
Primary Metering Voltage:	\$ 146.56
Transmission Metering Voltage:	\$ 722.90

Energy and Demand Charges:

Non-Fuel Energy Charge: ~~5.4035.456~~¢ per kWh

Plus the Cost Recovery Factors listed in Rate Schedule BA-1, *Billing Adjustments*, except the Fuel Cost Recovery Factor and Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 2 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Non-Fuel Energy Charge included in the Rate per Month section of this rate schedule shall be increased by ~~0.7380.745~~¢ per kWh for the cost of reserving capacity in the alternate distribution circuit.

Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above standard distribution secondary, the applicable following reduction factor shall apply to the Non-Fuel Energy Charge hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

Additional Charges:

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Asset Securitization Charge Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

(Continued on Page No. 2)



**RATE SCHEDULE GST-1
 GENERAL SERVICE – NON-DEMAND
 OPTIONAL TIME OF USE RATE**

Availability:

Available throughout the entire territory served by the Company.

Applicable:

At the option of non-residential customers otherwise eligible for service under Rate Schedule GS-1, provided that all of the electric load requirements on the Customer's premises are metered through one point of delivery.

Character of Service:

Continuous service, alternating current, 60 cycle, single-phase or three-phase, at the Company's standard distribution voltage available.

Limitation of Service:

Standby or Resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate per Month:

Customer Charge:

Secondary Metering Voltage:	\$ 19.01
Primary Metering Voltage:	\$ 153.99
Transmission Metering Voltage:	\$ 730.32

Energy and Demand Charge:

Non-Fuel Energy Charge:	15.335 <u>15.487</u> ¢ per On-Peak kWh
	0.834 <u>0.839</u> ¢ per Off-Peak kWh

Plus the Cost Recovery Factors listed in Rate Schedule BA-1, *Billing Adjustments*, except the Fuel Cost Recovery Factor and Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy use during designated On-Peak Periods. The Off-Peak rate shall apply to all other energy use.

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 2 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Non-Fuel Charges included in the Rate per Month section of this rate schedule shall be increased by ~~0.7380~~0.745¢ per kWh for the cost of reserving capacity in the alternate distribution circuit.

Rating Periods:

(a) **On-Peak Periods** - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- (1) For the calendar months of November through March,
 Monday through Friday *: 6:00 a.m. to 10:00 a.m. and
 6:00 p.m. to 10:00 p.m.
- (2) For the calendar months of April through October,
 Monday through Friday*: 12:00 Noon to 9:00 p.m.

* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

(Continued on Page No. 2)



**RATE SCHEDULE GS-2
 GENERAL SERVICE – NON-DEMAND
 100% LOAD FACTOR USAGE**

Availability:

Available throughout the entire territory served by the Company.

Applicable:

To any customer, other than residential, with fixed wattage loads operating continuously throughout the billing period (such as traffic signals, cable TV amplifiers and gas transmission substations).

Character of Service:

Continuous service, alternating current, 60 cycle, single-phase or three-phase, at the Company's standard distribution voltage available.

Limitation of Service:

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate per Month:

Customer Charge:

Unmetered Account:	\$ 6.54
Metered Account:	\$ 11.59

Energy and Demand Charges:

Non-Fuel Energy Charge: ~~2.0482~~2.068¢ per kWh

Plus the Cost Recovery Factors listed in Rate Schedule BA-1, *Billing Adjustments*, except the Fuel Cost Recovery Factor and Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 2 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Non-Fuel Energy Charge included in the Rate per Month section of this rate schedule shall be increased by ~~0.1490~~0.150¢ per kWh for the cost of reserving capacity in the alternate distribution circuit.

Additional Charges:

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Asset Securitization Charge Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

(Continued on Page No. 2)



**RATE SCHEDULE GSD-1
 GENERAL SERVICE - DEMAND**

Availability:

Available throughout the entire territory served by the Company.

Applicable:

To any customer, other than residential, for light and power purposes for which no other rate schedule is specifically applicable with a measured annual kWh consumption of 24,000 kWh or greater per year.

Character of Service:

Continuous service, alternating current, 60 cycle, single-phase or three-phase, at the Company's standard distribution voltage available.

Limitation of Service:

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month:

Customer Charge:

Secondary Metering Voltage:	\$ 11.59
Primary Metering Voltage:	\$ 146.56
Transmission Metering Voltage:	\$ 722.90

Demand Charge: \$ ~~5.06~~5.11 per kW of Billing Demand

Plus the Cost Recovery Factors on a \$/ kW basis in Rate Schedule BA-1, <i>Billing Adjustments</i> :	See Sheet No. 6.105 and 6.106
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Energy Charge:

Non-Fuel Energy Charge: ~~2.256~~2.278¢ per kWh

Plus the Cost Recovery Factors on a ¢/ kWh basis in Rate Schedule BA-1, <i>Billing Adjustments</i> , except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor:	See Sheet No. 6.105 and 6.106
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Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 2 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Demand Charge included in the Rate per Month section of this rate schedule shall be increased by ~~\$4.09~~\$1.10 per kW for the cost of reserving capacity in the alternate distribution circuit.

Determination of Billing Demand:

The billing demand shall be the maximum 30-minute kW demand established during the current billing period.

(Continued on Page No. 2)



**RATE SCHEDULE GSD-1
 GENERAL SERVICE - DEMAND**
 (Continued from Page No. 1)

Delivery Voltage Credit:

When a customer takes service under this rate at a delivery voltage above standard distribution secondary voltage, the Demand Charge hereunder shall be subject to the following credits:

For Distribution Primary Delivery Voltage: \$0.40 per kW of Billing Demand
 For Transmission Delivery Voltage: ~~\$1.49~~1.50 per kW of Billing Demand

Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the applicable following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charge and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

Power Factor:

For customers with measured demands of 1,000 kW or more for three (3) or more months out of the twelve (12) consecutive months ending with the current billing period, bills computed under the above rate per month charges will be increased 29¢ for each KVAR by which the reactive demand exceeds, numerically .62 times the measured kW demand, and will be decreased 29¢ for each KVAR by which the reactive demand is less than, numerically, .62 times the measured kW demand.

Additional Charges:

Fuel Cost Recovery Factor: See Sheet No. 6.105
 Asset Securitization Charge Factor: See Sheet No. 6.105
 Gross Receipts Tax Factor: See Sheet No. 6.106
 Right-of-Way Utilization Fee: See Sheet No. 6.106
 Municipal Tax: See Sheet No. 6.106
 Sales Tax: See Sheet No. 6.106

Minimum Monthly Bill:

The minimum monthly bill shall be the Customer Charge. Where special equipment to serve the customer is required, the Company may require a specified minimum charge.

Terms of Payment:

Bills rendered hereunder are payable within the time limit specified on the bill at Company-designated locations.

Term of Service:

Service under this rate shall be for a minimum initial term of twelve (12) months from commencement of service and shall continue thereafter until receipt of notice by the Company from the customer to disconnect, or upon disconnect by the Company under Florida Public Service Commission or Company Rules.

Customers taking service under another Company rate schedule who elect to transfer to this rate must remain on this rate for a minimum term of twelve (12) months.

(Continued on Page No. 3)



**RATE SCHEDULE GSDT-1
 GENERAL SERVICE - DEMAND
 OPTIONAL TIME OF USE RATE**

Availability:

Available throughout the entire territory served by the Company.

Applicable:

At the option of the customer, otherwise eligible for service under Rate Schedule GSD-1, provided that all of the electric load requirements on the customer's premises are metered through one point of delivery.

Character of Service:

Continuous service, alternating current, 60 cycle, single-phase or three-phase, at the Company's standard distribution voltage available.

Limitation of Service:

Standby or Resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate per Month:

Customer Charge:

Secondary Metering Voltage:	\$ 19.01
Primary Metering Voltage:	\$ 153.99
Transmission Metering Voltage:	\$ 730.32

Demand Charges:

Base Demand Charge: \$ ~~4.241~~ 2.25 per kW of Base Demand

Plus the Cost Recovery Factors on a \$/ kW basis in Rate Schedule BA-1, *Billing Adjustments*: See Sheet No. 6.105 and 6.106

On-Peak Demand Charge: \$ ~~3.763~~ 3.80 per kW of On-Peak Demand

Energy Charges:

Non-Fuel Energy Charge: ~~4.9114~~ 9.60¢ per On-Peak kWh
~~0.8240~~ 8.32¢ per Off-Peak kWh

Plus the Cost Recovery Factors on a ¢/ kWh basis in Rate Schedule BA-1, *Billing Adjustments*, except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy use during designated On-Peak Periods. The Off-Peak rate shall apply to all other energy use.

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 2 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Base Demand Charge included in the Rate per Month section of this rate schedule shall be increased by ~~\$4.091~~ 1.10 per kW for the cost of reserving capacity in the alternate distribution circuit.

(Continued on Page No. 2)



**RATE SCHEDULE GSDT-1
 GENERAL SERVICE DEMAND
 OPTIONAL TIME OF USE RATE**
 (Continued from Page No. 1)

Rating Periods:

- (a) **On-Peak Periods** - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:
- (1) For the calendar months of November through March,
 Monday through Friday *: 6:00 a.m. to 10:00 a.m. and
 6:00 p.m. to 10:00 p.m.
 - (2) For the calendar months of April through October,
 Monday through Friday*: 12:00 Noon to 9:00 p.m.

* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

- (b) **Off-Peak Periods** - The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth in (a) above.

Determination of Billing Demands:

The billing demands shall be the following:

- (a) The Base Demand shall be the maximum 30-minute kW demand established during the current billing period.
- (b) The On-Peak Demand shall be the maximum 30-minute kW demand established during designated On-Peak Periods during the current billing period.

Delivery Voltage Credit:

When a customer takes service under this rate schedule at a delivery voltage above standard distribution secondary voltage, the Base Demand Charge hereunder shall be subject to the following credits:

For Distribution Primary Delivery Voltage:	\$0.40 per kW of Billing Demand
For Transmission Delivery Voltage:	\$1.491.50 per kW of Billing Demand

Note: In no event shall the total of the Demand Charges hereunder, after application of the above credit, be an amount less than zero.

Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the applicable following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charges and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

Power Factor:

For customers with metered demands of 1,000 kW or more for three (3) or more months out of the twelve (12) consecutive months ending with the current billing period, bills computed under the above rate per month charges will be increased 29¢ for each KVAR by which the reactive demand exceeds numerically .62 times the measured kW demand, and will be decreased 29¢ for each KVAR by which the reactive demand is less than, numerically, .62 times the measured kW demand.

(Continued on Page No. 3)



**RATE SCHEDULE CS-1
 CURTAILABLE GENERAL SERVICE**
 (Closed to New Customers as of 04/16/96)

Availability:

Available throughout the entire territory served by the Company.

Applicable:

To any customer, other than residential, for light and power purposes where the customer agrees during a period of requested curtailment to curtail as a minimum the greater of: (a) 25 kW or (b) 25% of their average monthly billing demand (based on the most recent twelve (12) months or, where not available, a projection for twelve (12) months).

Character of Service:

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

Limitation of Service:

Standby or resale service not permitted hereunder. Curtailable service under this rate schedule is not subject to curtailment during any time period for economic reasons. Curtailable service under this rate schedule is subject to curtailment during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency interchange service to another utility for its firm load obligations only. The Company will not make off-system purchases during such periods to maintain service to curtailable loads except under the conditions set forth in Special Provision No. 6 of this rate schedule.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month:

Customer Charge:

Secondary Metering Voltage:	\$ 75.96
Primary Metering Voltage:	\$ 210.93
Transmission Metering Voltage:	\$ 787.26

Demand Charge:

\$ ~~8.438~~8.21 per kW of Billing Demand

Plus the Cost Recovery Factors on a \$/ kW basis
 in Rate Schedule BA-1, *Billing Adjustments*:

See Sheet No. 6.105 and 6.106

Curtailable Demand Credit:

\$ 4.68 per kW of Curtailable Demand

Energy Charge:

Non-Fuel Energy Charge: ~~4.485~~1.500¢ per kWh

Plus the Cost Recovery Factors on a ¢/ kWh basis
 in Rate Schedule BA-1, *Billing Adjustments*,
 except for the Fuel Cost Recovery Factor and
 Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 8 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Demand Charge included in the Rate per Month section of this rate schedule shall be increased by ~~\$1.09~~\$1.10 per kW for the cost of reserving capacity in the alternate distribution circuit.

(Continued on Page No. 2)



**RATE SCHEDULE CS-1
 CURTAILABLE GENERAL SERVICE**
 (Closed to New Customers as of 04/16/96)
 (Continued from Page No. 1)

Determination of Billing Demand:

The billing demand shall be the maximum 30-minute kW demand established during the current billing period.

Determination of Curtailable Demand:

The Curtailable Demand shall be the difference, if any, between the current Billing Demand and the contract Non-Curtailable Demand determined in accordance with Special Provision No. 2 of this rate. In no event shall the Curtailable Demand be less than zero.

Delivery Voltage Credit:

When a customer takes service under this rate at a delivery voltage above standard distribution secondary voltage, the Demand Charge hereunder shall be subject to the following credit:

For Distribution Primary Delivery Voltage:	\$0.40 per kW of Billing Demand
For Transmission Delivery Voltage:	\$1.491 <u>\$1.50</u> per kW of Billing Demand

Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charge, Curtailable Demand Credit and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

Power Factor:

For customers with measured demands of 1,000 kW or more for three (3) or more months out of the twelve (12) consecutive months ending with the current billing period, bills computed under the above rate per month charges will be increased 29¢ for each KVAR by which the reactive demand exceeds, numerically, .62 times the measured demand, and will be decreased 29¢ for each KVAR by which the reactive demand is less than, numerically, .62 times the measured kW demand.

Additional Charges:

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Asset Securitization Charge Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

Minimum Monthly Bill:

The minimum monthly bill shall be the Customer Charge. Where special equipment to serve the customer is required, the Company may require a specified minimum charge.

Terms of Payment:

Bills rendered hereunder are payable within the time limit specified on bill at Company-designated locations.

Term of Service:

Service under this rate schedule shall be for a minimum initial term of two (2) years from the commencement of service and shall continue thereafter until terminated by either party by written notice sixty (60) days prior to termination.

(Continued on Page No. 3)



**RATE SCHEDULE CS-2
 CURTAILABLE GENERAL SERVICE**

Availability:

Available throughout the entire territory served by the Company.

Applicable:

To any customer, other than residential, for light and power purposes where the billing demand is 500 kW or more, and where the customer agrees to curtail 25% of their average monthly billing demand (based on the most recent twelve (12) months or, where not available, a projection for twelve (12) months).

Character of Service:

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

Limitation of Service:

Standby or resale service is not permitted hereunder. Curtailable service under this rate schedule is not subject to curtailment during any time period for economic reasons. Curtailable service under this rate schedule is subject to curtailment during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency interchange service to another utility for its firm load obligations only. The Company will not make off-system purchases during such periods to maintain service to curtailable loads except under the conditions set forth in Special Provision No. 6 of this rate schedule.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month:

Customer Charge:

Secondary Metering Voltage:	\$ 75.96
Primary Metering Voltage:	\$ 210.93
Transmission Metering Voltage:	\$ 787.26

Demand Charge:

\$ ~~8.138.21~~ per kW of Billing Demand

Plus the Cost Recovery Factors on a \$/ kW basis in Rate Schedule BA-1, *Billing Adjustments*:

See Sheet No. 6.105 and 6.106

Curtailable Demand Credit:

\$ 8.16 per kW of Load Factor Adjusted Demand

Energy Charge:

Non-Fuel Energy Charge: ~~4.4851.500~~¢ per kWh

Plus the Cost Recovery Factors on a ¢/ kWh basis in Rate Schedule BA-1, *Billing Adjustments*, except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 8 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Demand Charge included in the Rate per Month section of this rate schedule shall be increased by ~~\$1.091.10~~ per kW for the cost of reserving capacity in the alternate distribution circuit.

(Continued on Page No. 2)

ISSUED BY: Javier J. Portuondo, Director Rates & Regulatory Strategy – FL

EFFECTIVE: ~~April 19, 2016~~ November 1, 2016



**RATE SCHEDULE CS-2
 CURTAILABLE GENERAL SERVICE**
 (Continued from Page No. 1)

Determination of Billing Demand:

The billing demand shall be the maximum 30-minute kW demand established during the current billing period, but not less than 500 kW.

Determination of Load Factor Adjusted Demand:

The Load Factor Adjusted Demand shall be the difference, if any, between the maximum 30-minute kW demand established during the current billing period and the contract Non-Curtailable Demand determined in accordance with Special Provision No. 2 of this rate, multiplied by the customer's billing load factor (ratio of billing kWh to maximum 30-minute kW demand, multiplied by the number of hours in the billing period). In no event shall the Curtailable Demand be less than zero.

Delivery Voltage Credit:

When a customer takes service under this rate at a delivery voltage above standard distribution secondary voltage, the Demand Charge hereunder shall be subject to the following credit:

For Distribution Primary Delivery Voltage:	\$0.40 per kW of Billing Demand
For Transmission Delivery Voltage:	\$1.491.50 per kW of Billing Demand

Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charge, Curtailable Demand Credit and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

Power Factor:

Bills computed under the above rate per month charges will be increased 29¢ for each KVAR by which the reactive demand exceeds, numerically, .62 times the measured demand, and will be decreased 29¢ for each KVAR by which the reactive demand is less than, numerically, .62 times the measured kW demand.

Additional Charges:

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Asset Securitization Charge Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

Minimum Monthly Bill:

The minimum monthly bill shall be the Customer Charge and the Demand Charge for the current billing period. Where special equipment to serve the customer is required, the Company may require a specified minimum charge.

Terms of Payment:

Bills rendered hereunder are payable within the time limit specified on bill at Company-designated locations.

Term of Service:

Service under this rate shall be for a minimum initial term of two (2) years from the commencement of service, and shall continue thereafter until terminated by either party by written notice sixty (60) days prior to termination.

(Continued on Page No. 3)



NO. 6.2390

**RATE SCHEDULE CS-3
CURTAILABLE GENERAL SERVICE – FIXED CURTAILABLE DEMAND**

Availability:

Available throughout the entire territory served by the Company.

Applicable:

To any customer, other than residential, for light and power purposes where the billing demand is 2,000 kW or more (based on most recent twelve (12) months or, where not available, projected billing demand for twelve (12) months), and where the customer agrees to curtail its demand by a fixed contractual amount of not less than 2,000 kW upon request of the Company in accordance with the provisions of this rate schedule.

Character of Service:

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

Limitation of Service:

Standby or resale service is not permitted hereunder. Service under this rate schedule is subject to curtailment during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency interchange service to another utility for its firm load obligations only. Service under this rate schedule is not subject to curtailment for economic reasons. The Company will not make off-system purchases during such curtailment periods to maintain service hereunder except as set forth in Special Provision No. 6 below.

Service under this rate is subject to the "General Rules and Regulations Governing Electric Service" contained in Section IV of the Company's currently effective and filed retail tariff.

Rate Per Month:

Customer Charge:

Secondary Metering Voltage:	\$ 75.96
Primary Metering Voltage:	\$ 210.93
Transmission Metering Voltage:	\$ 787.26

Demand Charge: \$ 8.138.21 per kW of Billing Demand

Plus the Cost Recovery Factors on a \$/ kW basis in Rate Schedule BA-1, *Billing Adjustments*: See Sheet No. 6.105 and 6.106

Curtable Demand Credit: \$ 8.16 per kW of Fixed Curtable Demand

Energy Charge:

Non-Fuel Energy Charge: 4.4851.500¢ per kWh

Plus the Cost Recovery Factors on a ¢/ kWh basis in Rate Schedule BA-1, *Billing Adjustments*, except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

Premium Distribution Service Charge:

Where the customer receives Premium Distribution Service, the customer shall pay a monthly charge determined under Special Provision No. 8 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer, including, all line costs necessary to connect to an alternate distribution circuit.

In addition, the Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$4.091.10 per kW for the cost of reserving capacity in the alternate distribution circuit.

Determination of Billing Demand:

The billing demand shall be the maximum 30-minute kW demand established during the current billing period, but not less than 2,000 kW.

Delivery Voltage Credit:

When a customer takes service under this rate schedule at a delivery voltage above standard distribution secondary voltage, the Demand Charge hereunder shall be subject to the following credit:

For Distribution Primary Delivery Voltage: \$0.40 per kW of Billing Demand

(Continued on Page No. 2)



SECTION NO. VI

~~THIRTEENTH~~ FOURTEENTH REVISED SHEET NO.

~~CANCELS TWELFTH THIRTEENTH~~ REVISED SHEET

NO. 6.2390

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For Transmission Delivery Voltage:

~~\$1.491.50~~ per kW of Billing Demand

(Continued on Page No. 2)

ISSUED BY: Javier J. Portuondo, Director Rates & Regulatory Strategy – FL

EFFECTIVE: ~~April 19, 2016~~ November 1, 2016



**RATE SCHEDULE CST-1
 CURTAILABLE GENERAL SERVICE
 OPTIONAL TIME OF USE RATE**
 (Closed to New Customers as of 04/16/96)

Availability:

Available throughout the entire territory served by the Company.

Applicable:

At the option of customers otherwise eligible for service under Rate Schedule CS-1, provided that all of the electric load requirements on the customer's premises are metered through one point of delivery.

Character of Service:

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

Limitation of Service:

Standby or resale service not permitted hereunder. Curtailable Service under this rate schedule is not subject to curtailment during any time period for economic reasons. Curtailable Service under this rate schedule is subject to curtailment during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency interchange service to another utility for its firm load obligations only. The Company will not make off-system purchases during such periods to maintain service to curtailable loads except under the conditions set forth in Special Provision No. 6 of this rate schedule.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate per Month:

Customer Charge:

Secondary Metering Voltage:	\$ 75.96
Primary Metering Voltage:	\$ 210.93
Transmission Metering Voltage:	\$ 787.26

Demand Charges:

Base Demand Charge: \$ ~~4.241.22~~ per kW of Base Demand

Plus the Cost Recovery Factors on a \$/ kW basis in Rate Schedule BA-1, *Billing Adjustments*: See Sheet No. 6.105 and 6.106

On-Peak Demand Charge: \$ ~~6.866.93~~ per kW of On-Peak Demand

Curtailable Demand Credit: \$ 4.68 per kW of Curtailable Demand

Energy Charge:

Non-Fuel Energy Charge:	2.7252.752 ¢ per On-Peak kWh
	0.8490.827 ¢ per Off-Peak kWh

Plus the Cost Recovery Factors on a ¢/ kWh basis in Rate Schedule BA-1, *Billing Adjustments*, except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy use during On-Peak Periods. The Off-Peak rate shall apply to all other energy use.

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 8 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Base Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$~~1.091.10~~ per kW for the cost of reserving capacity in the alternate distribution circuit.

(Continued on Page No. 2)



**RATE SCHEDULE CST-1
 CURTAILABLE GENERAL SERVICE
 OPTIONAL TIME OF USE RATE**
 (Closed to New Customers as of 04/16/96)
 (Continued from Page No. 1)

Rating Periods:

(a) **On-Peak Periods** - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- (1) For the calendar months of November through March,
 Monday through Friday*: 6:00 a.m. to 10:00 a.m. and
 6:00 p.m. to 10:00 p.m.
- (2) For the calendar months of April through October,
 Monday through Friday*: 12:00 Noon to 9:00 p.m.

* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

(b) **Off-Peak Periods** - The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth in (a) above.

Determination of Billing Demands:

The billing demands shall be the following:

- (a) The Base Demand shall be the maximum 30-minute kW demand established during the current billing period.
- (b) The On-Peak Demand shall be the maximum 30-minute kW demand established during designated On-Peak Periods during the current billing period.

Determination of Curtailable Demand:

The Curtailable Demand shall be the difference, if any, between the current On-Peak Demand and the contract Non-Curtailable Demand determined in accordance with Special Provision No. 2 of this rate. In no event shall the Curtailable Demand be less than zero.

Delivery Voltage Credit:

When a customer takes service under this rate at a delivery voltage above standard distribution secondary voltage, the Base Demand Charge hereunder shall be subject to the following credit:

For Distribution Primary Delivery Voltage:	\$0.40 per kW of Billing Demand
For Transmission Delivery Voltage:	\$1.491.50 per kW of Billing Demand

Note: In no event shall the total of the Demand Charges hereunder, after application of the above credit, be an amount less than zero.

Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charges, Curtailable Demand Credit and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

Power Factor:

Bills computed under the above rate per month charges will be increased 29¢ for each KVAR by which the reactive demand exceeds, numerically, .62 times the measured kW demand, and will be decreased 29¢ for each KVAR by which the reactive demand is less than, numerically, .62 times the measured kW demand.

Additional Charges:

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Asset Securitization Charge Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor:	See Sheet No. 6.106

(Continued on Page No. 3)



**RATE SCHEDULE CST-2
 CURTAILABLE GENERAL SERVICE
 OPTIONAL TIME OF USE RATE**

Availability:

Available throughout the entire territory served by the Company.

Applicable:

At the option of customers otherwise eligible for service under Rate Schedule CS-2, provided that all of the electric load requirements on the customer's premises are metered through one point of delivery.

Character of Service:

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

Limitation of Service:

Standby or resale service is not permitted hereunder. Curtailable service under this rate schedule is not subject to curtailment during any time period for economic reasons. Curtailable service under this rate schedule is subject to curtailment during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency interchange service to another utility for its firm load obligations only. The Company will not make off-system purchases during such periods to maintain service to curtailable loads except under the conditions set forth in Special Provision No. 6 of this rate schedule.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month:

Customer Charge:

Secondary Metering Voltage:	\$ 75.96
Primary Metering Voltage:	\$ 210.93
Transmission Metering Voltage:	\$ 787.26

Demand Charges:

Base Demand Charge: \$ ~~4,241.22~~ per kW of Base Demand

Plus the Cost Recovery Factors on a \$/ kW basis in Rate Schedule BA-1, *Billing Adjustments*: See Sheet No. 6.105 and 6.106

On-Peak Demand Charge: \$ ~~6,866.93~~ per kW of On-Peak Demand

Curtable Demand Credit:

\$ 8.16 per kW of Load Factor Adjusted Demand

Energy Charge:

Non-Fuel Energy Charge: ~~2,7252.752~~¢ per On-Peak kWh
~~0,8490.827~~¢ per Off-Peak kWh

Plus the Cost Recovery Factors on a ¢/ kWh basis in Rate Schedule BA-1, *Billing Adjustments*, except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy use during On-Peak Periods. The Off-Peak rate shall apply to all other energy use.

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 8 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Base Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$~~1,091.10~~ per kW for the cost of reserving capacity in the alternate distribution circuit.

(Continued on Page No. 2)



SECTION NO. VI
~~FIFTEENTH-SIXTEENTH~~ REVISED SHEET NO. 6.245
CANCELS ~~FOURTEENTH-FIFTEENTH~~ REVISED SHEET

~~NO. 6.245~~

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(Continued on Page No. 2)

ISSUED BY: Javier J. Portuondo, Director Rates & Regulatory Strategy – FL

EFFECTIVE: ~~April 19, 2016~~ November 1, 2016



**RATE SCHEDULE CST-2
 CURTAILABLE GENERAL SERVICE
 OPTIONAL TIME OF USE RATE**
 (Continued from Page No. 1)

Rating Periods:

(a) **On-Peak Periods** - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- (1) For the calendar months of November through March,
 Monday through Friday *: 6:00 a.m. to 10:00 a.m. and
 6:00 p.m. to 10:00 p.m.
- (2) For the calendar months of April through October,
 Monday through Friday*: 12:00 Noon to 9:00 p.m.

* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

(b) **Off-Peak Periods** - The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth in (a) above.

Determination of Billing Demands:

The billing demands shall be the following:

- (a) The Base Demand shall be the maximum 30-minute kW demand established during the current billing period, but not less than 500 kW.
- (b) The On-Peak Demand shall be the maximum 30-minute kW demand established during designated On-Peak Periods during the current billing period.

Determination of Load Factor Adjusted Demand:

The Load Factor Adjusted Demand shall be the difference, if any, between the maximum 30-minute kW demand established during the current billing period and the contract Non-Curtailable Demand determined in accordance with Special Provision No. 2 of this rate, multiplied by the customer's billing load factor (ratio of billing kWh to maximum 30-minute kW demand, multiplied by the number of hours in the billing period). In no event shall the Curtailable Demand be less than zero.

Delivery Voltage Credit:

When a customer takes service under this rate at a delivery voltage above standard distribution secondary voltage, the Base Demand Charge hereunder shall be subject to the following credit:

For Distribution Primary Delivery Voltage:	\$0.40 per kW of Billing Demand
For Transmission Delivery Voltage:	\$1.491.50 per kW of Billing Demand

Note: In no event shall the total of the Demand Charges hereunder, after application of the above credit, be an amount less than zero.

Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charges, Curtailable Demand Credit and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

Power Factor:

Bills computed under the above rate per month charges will be increased 29¢ for each KVAR by which the reactive demand exceeds, numerically, .62 times the measured kW demand, and will be decreased 29¢ for each KVAR by which the reactive demand is less than, numerically, .62 times the measured kW demand.

Additional Charges:

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Asset Securitization Charge Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor:	See Sheet No. 6.106

(Continued on Page No. 3)



6.2490

**RATE SCHEDULE CST-3
 CURTAILABLE GENERAL SERVICE – FIXED CURTAILABLE DEMAND
 OPTIONAL TIME OF USE RATE**

Availability:

Available throughout the entire territory served by the Company.

Applicable:

To any customer otherwise eligible for service under Rate Schedule CS-3, provided that all of the electric load requirements on the customer's premises are metered through one point of delivery.

Character of Service:

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

Limitation of Service:

Standby or resale service is not permitted hereunder. Service under this rate schedule is subject to curtailment during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments, or b) supply emergency interchange service to another utility for its firm load obligations only. Service under this rate schedule is not subject to curtailment for economic reasons. The Company will not make off-system purchases during such curtailment periods to maintain service hereunder except as set forth in Special Provision No. 6 below.

Service under this rate is subject to the "General Rules and Regulations Governing Electric Service" contained in Section IV of the Company's currently effective and filed retail tariff.

Rate Per Month:

Customer Charge:

Secondary Metering Voltage:	\$ 75.96
Primary Metering Voltage:	\$ 210.93
Transmission Metering Voltage:	\$ 787.26

Demand Charges:

Base Demand Charge:	\$ 4.211.22 per kW of Base Demand
Plus the Cost Recovery Factors on a \$/ kW basis in Rate Schedule BA-1, <i>Billing Adjustments</i> :	See Sheet No. 6.105 and 6.106
On-Peak Demand Charge:	\$ 6.866.93 per kW of On-Peak Demand

Curtable Demand Credit:

\$ 8.16 per kW of Fixed Curtable Demand

Energy Charge:

Non-Fuel Energy Charge:	2.7252.752 ¢ per On-Peak kWh 0.8190.827 ¢ per Off-Peak kWh
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Plus the Cost Recovery Factors on a ¢/ kWh basis in Rate Schedule BA-1, *Billing Adjustments*, except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy use during On-Peak Periods. The Off-Peak rate shall apply to all other energy use.

Premium Distribution Service Charge:

Where the customer receives Premium Distribution Service, the customer shall pay a monthly charge determined under Special Provision No. 8 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including, all line costs necessary to connect to an alternate distribution circuit.

In addition, the Base Demand Charge included in the Rate per Month section of this rate schedule shall be increased by ~~\$1.091.10~~ per kW for the cost of reserving capacity in the alternate distribution circuit.

Rating Periods:

On-Peak Periods - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

For the calendar months of November through March, Monday through Friday*:	6:00 a.m. to 10:00 a.m. and 6:00 p.m. to 10:00 p.m.
For the calendar months of April through October, Monday through Friday*:	12:00 Noon to 9:00 p.m.

* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas. In the event the holiday occurs on a Saturday or Sunday, the following Monday shall be excluded from the On-Peak Periods.

(Continued on Page No. 2)

ISSUED BY: Javier J. Portuondo, Director Rates & Regulatory Strategy – FL

EFFECTIVE: ~~April 19, 2016~~ November 1, 2016



SECTION NO. VI

~~THIRTEENTH~~ ~~FOURTEENTH~~ REVISED SHEET NO. 6.2490

CANCELS ~~TWELFTH~~ ~~THIRTEENTH~~ REVISED SHEET NO.

6.2490

Off-Peak Periods - The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth in (a) above.

(Continued on Page No. 2)

ISSUED BY: Javier J. Portuondo, Director Rates & Regulatory Strategy – FL

EFFECTIVE: ~~April 19, 2016~~ November 1, 2016



**RATE SCHEDULE CST-3
 CURTAILABLE GENERAL SERVICE – FIXED CURTAILABLE DEMAND
 OPTIONAL TIME OF USE RATE**
 (Continued from Page No. 1)

Determination of Billing Demand:

The Base Demand for billing purposes shall be the maximum 30-minute kW demand established during the current billing period, but not less than **2,000 kW**.

The On-Peak Demand for billing purposes shall be the maximum 30-minute kW demand established during designated On-Peak Periods during the current billing period.

Delivery Voltage Credit:

When a customer takes service under this rate schedule at a delivery voltage above standard distribution secondary voltage, the Base Demand Charge hereunder shall be subject to the following credit:

For Distribution Primary Delivery Voltage:	\$ 0.40 per kW of Billing Demand
For Transmission Delivery Voltage:	\$ 1,491.50 per kW of Billing Demand

Note: In no event shall the total of the Demand Charges hereunder, after application of the above credit, be an amount less than zero.

Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charge, Curtailable Demand Credit, and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

Power Factor Adjustment:

Bills computed under the above rate per month charges will be increased 29¢ for each KVAR by which the reactive demand exceeds, numerically, .62 times the measured demand, and will be decreased 29¢ for each KVAR by which the reactive demand is less than, numerically, .62 times the measured kW demand.

Additional Charges:

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Asset Securitization Charge Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

Minimum Monthly Bill:

The minimum monthly bill shall be the Customer Charge and the Demand Charge for the current billing period. Where special equipment to serve the customer is required, the Company may require a specified minimum charge.

Terms of Payment:

Bills rendered hereunder are payable within the time limit specified on bill at Company-designated locations.

Term of Service:

Service under this rate schedule shall be for a minimum initial term of two (2) years from the commencement of service, and shall continue thereafter until terminated by either party by written notice sixty (60) days prior to termination.

Special Provisions:

- As used in this rate schedule, the term "period of requested curtailment" shall mean a period for which the Company has requested curtailment and for which energy purchased from sources outside the Company's system, pursuant to Special Provision No. 6, is not available. If such energy can be purchased, the terms of Special Provision No. 6 will apply and a period of requested curtailment will not be deemed to exist while such energy remains available.

(Continued on Page No. 3)



**RATE SCHEDULE IS-1
 INTERRUPTIBLE GENERAL SERVICE**
 (Closed to New Customers as of 04/16/96)

Availability:

Available throughout the entire territory served by the Company.

Applicable:

To any customer, other than residential, for light and power purposes where service may be interrupted by the Company.

Character of Service:

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

Limitation of Service:

Standby or resale service not permitted hereunder. Interruptible service under this rate schedule is not subject to interruption during any time period for economic reasons. Interruptible service under this rate schedule is subject to interruption during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency interchange service to another utility for its firm load obligations only. The Company will not make off-system purchases during such periods to maintain service to interruptible loads except under the conditions set forth in Special Provision No. 4 of this rate schedule.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month:

Customer Charge:

Secondary Metering Voltage:	\$ 278.95
Primary Metering Voltage:	\$ 413.94
Transmission Metering Voltage:	\$ 990.26

Demand Charge:

\$ ~~6.886.95~~ per kW of Billing Demand

Plus the Cost Recovery Factors on a \$/ kW basis
 in Rate Schedule BA-1, *Billing Adjustments*:

See Sheet No. 6.105 and 6.106

Interruptible Demand Credit:

\$ 6.24 per kW of Billing Demand

Energy Charge:

Non-Fuel Energy Charge: ~~0.9951.005~~¢ per kWh

Plus the Cost Recovery Factors on a ¢/ kWh basis
 in Rate Schedule BA-1, *Billing Adjustments*,
 except for the Fuel Cost Recovery Factor and
 Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 5 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Demand Charge included in the Rate per Month section of this rate schedule shall be increased by ~~\$1.091.10~~ per kW for the cost of reserving capacity in the alternate distribution circuit.

Determination of Billing Demand:

The Billing Demand shall be the maximum 30-minute kW demand established during the billing period.

Delivery Voltage Credit:

When a customer takes service under this rate schedule at a delivery voltage above standard distribution secondary voltage, the Demand Charge hereunder shall be subject to the following credit:

For Distribution Primary Delivery Voltage:	\$0.40 per kW of Billing Demand
For Transmission Delivery Voltage:	\$1.491.50 per kW of Billing Demand

(Continued on Page No. 2)

ISSUED BY: Javier J. Portuondo, Director Rates & Regulatory Strategy – FL

EFFECTIVE: ~~April 19, 2016~~ **November 1, 2016**

**RATE SCHEDULE IS-2
 INTERRUPTIBLE GENERAL SERVICE**

Availability:

Available throughout the entire territory served by the Company.

Applicability:

Applicable to customers, other than residential, for light and power purposes where the billing demand is 500 kW or more, and where service may be interrupted by the Company. For customer accounts established under this rate schedule after June 3, 2003, service is limited to premises at which an interruption of electric service will primarily affect only the customer, its employees, agents, lessees, tenants or business guests, and will not significantly affect members of the general public, nor interfere with functions performed for the protection of public health or safety. Examples of premises at which service under this rate schedule may not be provided, unless adequate on-site backup generation is available, include, but are not limited to: retail businesses, offices, and governmental facilities open to members of the general public, stores, hotels, motels, convention centers, theme parks, schools, hospitals and health care facilities, designated public shelters, detention and correctional facilities, police and fire stations, and other similar facilities.

Character of Service:

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

Limitation of Service:

Standby or resale service not permitted hereunder. Interruptible service under this rate schedule is not subject to interruption during any time period for economic reasons. Interruptible service under this rate schedule is subject to interruption during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency Interchange service to another utility for its firm load obligations only. The Company will not make off-system purchases during such periods to maintain service to interruptible loads except under the conditions set forth in Special Provision No. 4 of this rate schedule.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month:

Customer Charge:

Secondary Metering Voltage:	\$ 278.95
Primary Metering Voltage:	\$ 413.94
Transmission Metering Voltage:	\$ 990.26

Demand Charge:

Plus the Cost Recovery Factors on a \$/ kW basis in Rate Schedule BA-1, <i>Billing Adjustments</i> :	\$ <u>6,886.95</u> per kW of Billing Demand
	See Sheet No. 6.105 and 6.106

Interruptible Demand Credit:

\$ 10.88 per kW of Load Factor Adjusted Demand

Energy Charge:

Non-Fuel Energy Charge:	<u>0.9951,005</u> ¢ per kWh
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Plus the Cost Recovery Factors on a ¢/ kWh basis in Rate Schedule BA-1, *Billing Adjustments*, except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 5 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$1,091.10 per kW for the cost of reserving capacity in the alternate distribution circuit.

Determination of Billing Demand:

The Billing Demand shall be the maximum 30-minute kW demand established during the billing period, but not less than 500 kW.

Determination of Load Factor Adjusted Demand:

The Load Factor Adjusted Demand shall be the product of the maximum 30-minute kW demand established during the current billing period and the customer's billing load factor (ratio of billing kWh to maximum 30-minute kW demand times the number of hours in the billing period).

Delivery Voltage Credit:

When a customer takes service under this rate at a delivery voltage above standard distribution secondary voltage, the Demand charge hereunder shall be subject to the following credit:

For Distribution Primary Delivery Voltage:	\$0.40 per kW of Billing Demand
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(Continued on Page No. 2)



SECTION NO. VI
~~SEVENTEENTH EIGHTEENTH~~ REVISED SHEET NO. 6.255
CANCELS ~~SIXTEENTH SEVENTEENTH~~ REVISED SHEET NO.

6.255

For Transmission Delivery Voltage:

~~\$1.491.50~~ per kW of Billing Demand

(Continued on Page No. 2)

ISSUED BY: Javier J. Portuondo, Director Rates & Regulatory Strategy – FL

EFFECTIVE: ~~April 19, 2016~~ November 1, 2016



**RATE SCHEDULE IST-1
 INTERRUPTIBLE GENERAL SERVICE
 OPTIONAL TIME OF USE RATE**
 (Closed to New Customers as of 04/16/96)

Availability:

Available throughout the entire territory served by the Company.

Applicable:

At the option of customers otherwise eligible for service under Rate Schedule IS-1, provided that the total electric load requirements at each point of delivery are measured through one meter.

Character of Service:

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

Limitation of Service:

Standby or resale service not permitted hereunder. Interruptible service under this rate schedule is not subject to interruption during any time period for economic reasons. Interruptible service under this rate schedule is subject to interruption during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency interchange service to another utility for its firm load obligations only. The Company will not make off-system purchases during periods to maintain service to interruptible loads except under the conditions set forth in Special Provision No. 4 of this rate schedule.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month:

Customer Charge:

Secondary Metering Voltage:	\$ 278.95
Primary Metering Voltage:	\$ 413.94
Transmission Metering Voltage:	\$ 990.26

Demand Charge:

Base Demand Charge:	\$ 1.091.10 per kW of Base Demand
Plus the Cost Recovery Factors on a \$/ kW basis in Rate Schedule BA-1, <i>Billing Adjustments</i> :	See Sheet No. 6.105 and 6.106

On-Peak Demand Charge:	\$ 6.026.08 per kW of On-Peak Demand
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Interruptible Demand Credit:	\$ 6.24 per kW of On-Peak Demand
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Energy Charge:

Non-Fuel Energy Charge:	1.3941.408 ¢ per On-Peak kWh 0.8430.821 ¢ per Off-Peak kWh
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Plus the Cost Recovery Factors on a ¢/ kWh basis in Rate Schedule BA-1, *Billing Adjustments*, except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy used during designated On-Peak Periods. The Off-Peak rate shall apply to all other energy use.

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 5 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Base Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$~~1.091.10~~ per kW for the cost of reserving capacity in the alternate distribution circuit.

Rating Periods:

(a) **On-Peak Periods** - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- (1) For the calendar months of November through March, Monday through Friday*: 6:00 a.m. to 10:00 a.m. and 6:00 p.m. to 10:00 p.m.
- (2) For the calendar months of April through October, Monday through Friday*: 12:00 Noon to 9:00 p.m.

(Continued on Page No. 2)

ISSUED BY: Javier J. Portuondo, Director Rates & Regulatory Strategy – FL

EFFECTIVE: ~~April 19, 2016~~ November 1, 2016



**RATE SCHEDULE IST-1
 INTERRUPTIBLE GENERAL SERVICE
 OPTIONAL TIME OF USE RATE**
 (Closed to New Customers as of 04/16/96)
 (Continued from Page No. 1)

Rating Periods: (Continued)

* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Period.

(b) **Off-Peak Periods** - The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth in (a) above.

Determination of Billing Demands:

The billing demands shall be the following:

- (a) The Base Demand shall be the maximum 30-minute kW demand established during the current billing period.
- (b) The On-Peak Demand shall be the maximum 30-minute kW demand established during designated On-Peak Periods during the current billing period.

Delivery Voltage Credit:

When a customer takes service under this rate at a delivery voltage above standard distribution secondary voltage, the Base Demand charge hereunder shall be subject to the following credit:

For Distribution Primary Delivery Voltage:	\$0.40 per kW of Billing Demand
For Transmission Delivery Voltage:	\$1.491.50 per kW of Billing Demand

Note: In no event shall the total of the Demand Charges hereunder, after application of the above credit, be an amount less than zero.

Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charge, Interruptible Demand Credit and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

Power Factor:

For customers with measured demands of 1,000 kW or more for three (3) or more months out of the twelve (12) consecutive months ending with the current billing period, bills computed under the above rate per month charges will be increased 29¢ for each KVAR by which the reactive demand exceeds numerically, .62 times the measured kW demand, and will be decreased 29¢ for each KVAR by which the reactive demand is less than, numerically, .62 times the measured kW demand.

Additional Charges:

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Asset Securitization Charge Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

Minimum Monthly Bill:

The minimum monthly bill shall be the Customer Charge.

Terms of Payment:

Bills rendered hereunder are payable within the time limit specified on bill at Company-designated locations.

(Continued on Page No. 3)



**RATE SCHEDULE IST-2
 INTERRUPTIBLE GENERAL SERVICE
 OPTIONAL TIME OF USE RATE**

Availability:

Available throughout the entire territory served by the Company.

Applicability:

At the option of the customer, applicable to customers otherwise eligible for service under Rate Schedule IS-2, where the billing demand is 500 kW or more, provided that the total electric requirements at each point of delivery are measured through one meter. For customer accounts established under this rate schedule after June 3, 2003, service is limited to premises at which an interruption of electric service will primarily affect only the customer, its employees, agents, lessees, tenants, or business guests, and will not significantly affect members of the general public, nor interfere with functions performed for the protection of public health or safety. Examples of premises at which service under this rate schedule may not be provided, unless adequate on-site backup generation is available, include, but are not limited to: retail businesses, offices, and governmental facilities open to members of the general public, stores, hotels, motels, convention centers, theme parks, schools, hospitals and health care facilities, designated public shelters, detention and correctional facilities, police and fire stations, and other similar facilities.

Character of Service:

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

Limitation of Service:

Standby or resale service not permitted hereunder. Interruptible service under this rate schedule is not subject to interruption during any time period for economic reasons. Interruptible service under this rate schedule is subject to interruption during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments, or b) supply emergency interchange service to another utility for its firm load obligations only. The Company will not make off-system purchases during periods to maintain service to interruptible loads except under the conditions set forth in Special Provision No. 4 of this rate schedule.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month:

Customer Charge:

Secondary Metering Voltage:	\$ 278.95
Primary Metering Voltage:	\$ 413.94
Transmission Metering Voltage:	\$ 990.26

Demand Charge:

Base Demand Charge:	\$ 4.091.10 per kW of Base Demand
Plus the Cost Recovery Factors on a \$/ kW basis in Rate Schedule BA-1, <i>Billing Adjustments</i> :	See Sheet No. 6.105 and 6.106
On-Peak Demand Charge:	\$ 6.026.08 per kW of On-Peak Demand
Interruptible Demand Credit:	\$ 10.88 per kW of Load Factor Adjusted Demand

Energy Charge:

Non-Fuel Energy Charge:	1.3941.408 ¢ per On-Peak kWh 0.8430.821 ¢ per Off-Peak kWh
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Plus the Cost Recovery Factors on a ¢/ kWh basis in Rate Schedule BA-1, *Billing Adjustments*, except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy used during designated On-Peak Periods. The Off-Peak rate shall apply to all other energy use.

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 5 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit. In addition, the Base Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$~~4.091.10~~ per kW for the cost of reserving capacity in the alternate distribution circuit.

Rating Periods:

(a) **On-Peak Periods** - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- (1) For the calendar months of November through March,
 Monday through Friday*: 6:00 a.m. to 10:00 a.m. and 6:00 p.m. to 10:00 p.m.
- (2) For the calendar months of April through October,
 Monday through Friday*: 12:00 Noon to 9:00 p.m.

* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

Continued on Page No. 2)

ISSUED BY: Javier J. Portuondo, Director Rates & Regulatory Strategy – FL

EFFECTIVE: ~~April 19, 2016~~ November 1, 2016



**RATE SCHEDULE IST-2
 INTERRUPTIBLE GENERAL SERVICE
 OPTIONAL TIME OF USE RATE**
 (Continued from Page No. 1)

Rating Periods: (Continued)

(b) **Off-Peak Periods** - The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth in (a) above.

Determination of Billing Demands:

The billing demands shall be the following:

- (a) The Base Demand shall be the maximum 30-minute kW demand established during the current billing period, but not less than 500 kW.
- (b) The On-Peak Demand shall be the maximum 30-minute kW demand established during designated On-Peak Periods during the current billing period.

Determination of Load Factor Adjusted Demand:

The Load Factor Adjusted Demand shall be the product of the maximum 30-minute kW demand established during the current billing period and the customer's billing load factor (ratio of billing kWh to maximum 30-minute kW demand times the number of hours in the billing period).

Delivery Voltage Credit:

When a customer takes service under this rate at a delivery voltage above standard distribution secondary voltage, the Base Demand charge hereunder shall be subject to the following credit:

For Distribution Primary Delivery Voltage:	\$0.40 per kW of Billing Demand
For Transmission Delivery Voltage:	\$1.49 1.50 per kW of Billing Demand

Note: In no event shall the total of the Demand Charges hereunder, after application of the above credit, be an amount less than zero.

Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charges, Interruptible Demand Credit and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

Power Factor:

For customers with measured demands of 1,000 kW or more for three (3) or more months out of the twelve (12) consecutive months ending with the current billing period, bills computed under the above rate per month charges will be increased 29¢ for each KVAR by which the reactive demand exceeds numerically, .62 times the measured kW demand, and will be decreased 29¢ for each KVAR by which the reactive demand is less than, numerically, .62 times the measured kW demand.

Additional Charges:

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Asset Securitization Charge Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

Minimum Monthly Bill:

The minimum monthly bill shall be the Customer Charge and the Demand Charge for the current billing period. Where special equipment to serve the customer is required, the Company may require a specified minimum charge.

Terms of Payment:

Bills rendered hereunder are payable within the time limit specified on bill at Company-designated locations.

(Continued on Page No. 3)



**RATE SCHEDULE LS-1
 LIGHTING SERVICE**

Availability:

Available throughout the entire territory served by the Company.

Applicable:

To any customer for the sole purpose of lighting roadways or other outdoor land use areas; served from either Company or customer owned fixtures of the type available under this rate schedule. Service hereunder is provided for the sole and exclusive benefit of the customer, and nothing herein or in the contract executed hereunder is intended to benefit any third party or to impose any obligation on the Company to any such third party.

Character of Service:

Continuous dusk to dawn automatically controlled lighting service (i.e. photoelectric cell); alternating current, 60 cycle, single phase, at the Company's standard voltage available.

Limitation of Service:

Availability of certain fixture or pole types at a location may be restricted due to accessibility.

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations Governing Electric Service."

Rate Per Month:

Customer Charge:

Unmetered: \$ 1.19 per line of billing
 Metered: \$ 3.42 per line of billing

Energy and Demand Charge:

Non-Fuel Energy Charge: ~~2.1322.153~~¢ per kWh

Plus the Cost Recovery Factors listed in Rate Schedule BA-1, *Billing Adjustments*, except the Fuel Cost Recovery Factor and Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

Per Unit Charges:

I. Fixtures:

BILLING TYPE	DESCRIPTION	LAMP SIZE ²			CHARGES PER UNIT		
		INITIAL LUMENS OUTPUT	LAMP WATTAGE	kWh	FIXTURE	MAINTENANCE	NON-FUEL ENERGY ³
Incandescent: ¹							
110	Roadway	1,000	105	32	\$1.03	\$4.07	0.680.69
115	Roadway	2,500	205	66	1.61	3.67	1.411.42
170	Post Top	2,500	205	72	20.39	3.67	1.541.55
Mercury Vapor: ¹							
205	Open Bottom	4,000	100	44	\$2.55	\$1.80	0.940.95
210	Roadway	4,000	100	44	2.95	1.80	0.940.95
215	Post Top	4,000	100	44	3.47	1.80	0.940.95
220	Roadway	8,000	175	71	3.34	1.77	1.541.53
225	Open Bottom	8,000	175	71	2.50	1.77	1.541.53
235	Roadway	21,000	400	158	4.04	1.81	3.373.40
240	Roadway	62,000	1,000	386	5.29	1.78	8.238.31
245	Flood	21,000	400	158	5.29	1.81	3.373.40
250	Flood	62,000	1,000	386	6.20	1.78	8.238.31

(Continued on Page No. 2)

ISSUED BY: Javier J. Portuondo, Director Rates & Regulatory Strategy – FL

EFFECTIVE: ~~April 19, 2016~~ November 1, 2016



RATE SCHEDULE LS-1
 LIGHTING SERVICE
 (Continued from Page No. 1)

I. Fixtures: (Continued)

BILLING TYPE	DESCRIPTION	LAMP SIZE ²			CHARGES PER UNIT		
		INITIAL LUMENS OUTPUT	LAMP WATTAGE	kWh	FIXTURE	MAINTENANCE	NON-FUEL ENERGY ³
Sodium Vapor:							
300	HPS Deco Rdwy White	50,000	400	168	\$14.73	\$1.61	\$3,583.62
301	Sandpiper HPS Deco Roadway	27,500	250	104	13.81	1.72	2,222.24
302	Sandpiper HPS Deco Rdwy B k	9,500	100	42	14.73	1.58	0.90
305	Open Bottom ¹	4,000	50	21	2.54	2.04	0.45
310	Roadway ¹	4,000	50	21	3.12	2.04	0.45
313	Open Bottom ¹	6,500	70	29	4.19	2.05	0.62
314	Hometown II	9,500	100	42	4.08	1.72	0.90
315	Post Top - Colonial/Contemp ¹	4,000	50	21	5.04	2.04	0.45
316	Colonial Post Top ¹	4,000	50	34	4.05	2.04	0,720.73
318	Post Top ¹	9,500	100	42	2.50	1.72	0.90
320	Roadway-Overhead Only	9,500	100	42	3.64	1.72	0.90
321	Deco Post Top - Monticello	9,500	100	49	12.17	1.72	1,041.05
322	Deco Post Top - Flagler	9,500	100	49	16.48	1.72	1,041.05
323	Roadway-Turtle OH Only	9,500	100	42	4.32	1.72	0.90
325	Roadway-Overhead Only	16,000	150	65	3.78	1.75	1,391.40
326	Deco Post Top – Sanibel	9,500	100	49	18.16	1.72	1,041.05
330	Roadway-Overhead Only	22,000	200	87	3.64	1.83	1,851.87
335	Roadway-Overhead Only	27,500	250	104	4.16	1.72	2,222.24
336	Roadway-Bridge ¹	27,500	250	104	6.74	1.72	2,222.24
337	Roadway-DOT ¹	27,500	250	104	5.87	1.72	2,222.24
338	Deco Roadway–Maitland	27,500	250	104	9.62	1.72	2,222.24
340	Roadway-Overhead Only	50,000	400	169	5.03	1.76	3,603.64
341	HPS Flood-City of Sebring only ¹	16,000	150	65	4.06	1.75	1,391.40
342	Roadway-Turnpike ¹	50,000	400	168	8.95	1.76	3,583.62
343	Roadway-Turnpike ¹	27,500	250	108	9.12	1.72	2,302.33
345	Flood-Overhead Only	27,500	250	103	5.21	1.72	2,202.22
347	Clermont	9,500	100	49	20.65	1.72	1,041.05
348	Clermont	27,500	250	104	22.65	1.72	2,222.24
350	Flood-Overhead Only	50,000	400	170	5.19	1.76	3,623.66
351	Underground Roadway	9,500	100	42	6.22	1.72	0.90
352	Underground Roadway	16,000	150	65	7.58	1.75	1,391.40
354	Underground Roadway	27,500	250	108	8.10	1.72	2,302.33
356	Underground Roadway	50,000	400	168	8.69	1.76	3,583.62
357	Underground Flood	27,500	250	108	9.36	1.72	2,302.33
358	Underground Flood ¹	50,000	400	168	9.49	1.76	3,583.62
359	Underground Turtle Roadway	9,500	100	42	6.09	1.72	0.90
360	Deco Roadway Rectangular ¹	9,500	100	47	12.53	1.72	1,001.01
365	Deco Roadway Rectangular	27,500	250	108	11.89	1.72	2,302.33
366	Deco Roadway Rectangular	50,000	400	168	12.00	1.76	3,583.62
370	Deco Roadway Round ¹	27,500	250	108	15.41	1.72	2,302.33
375	Deco Roadway Round ¹	50,000	400	168	15.42	1.76	3,583.62
380	Deco Post Top – Ocala	9,500	100	49	8.78	1.72	1,041.05
381	Deco Post Top ¹	9,500	100	49	4.05	1.72	1,041.05
383	Deco Post Top-Biscayne	9,500	100	49	14.17	1.72	1,041.05
385	Deco Post Top – Sebring	9,500	100	49	6.75	1.72	1,041.05
393	Deco Post Top ¹	4,000	50	21	8.72	2.04	0.45
394	Deco Post Top ¹	9,500	100	49	18.16	1.72	1,041.05

(Continued on Page No. 3)



**RATE SCHEDULE LS-1
 LIGHTING SERVICE**
 (Continued from Page No. 2)

I. Fixtures: (Continued)

BILLING TYPE	DESCRIPTION	LAMP SIZE ²			CHARGES PER UNIT		
		INITIAL LUMENS OUTPUT	LAMP WATTAGE	kWh	FIXTURE	MAINTENANCE	NON-FUEL ENERGY ³
Metal Halide:							
307	Deco Post Top-MH San bel P	11,600	150	65	\$16.85	\$2.68	\$1,391.40
308	Clermont Tear Drop P	11,600	150	65	19.91	2.68	1,391.40
309	MH Deco Rectangular P	36,000	320	126	13.07	2.74	2,692.71
311	MH Deco Cube P	36,000	320	126	15.98	2.74	2,692.71
312	MH Flood P	36,000	320	126	10.55	2.74	2,692.71
319	MH Post Top Biscayne P	11,600	150	65	15.24	2.68	1,391.40
327	Deco Post Top-MH San bel ¹	12,000	175	74	18.39	2.72	1,581.59
349	Clermont Tear Drop ¹	12,000	175	74	21.73	2.72	1,581.59
371	MH Deco Rectangular ¹	38,000	400	159	14.26	2.84	3,393.42
372	MH Deco Circular ¹	38,000	400	159	16.70	2.84	3,393.42
373	MH Deco Rectangular ^{1,5}	110,000	1,000	378	15.30	2.96	8,068.14
386	MH Flood ^{1,5}	110,000	1,000	378	13.17	2.96	8,068.14
389	MH Flood-Sportslighter ^{1,5}	110,000	1,000	378	13.01	2.96	8,068.14
390	MH Deco Cube ¹	38,000	400	159	17.44	2.84	3,393.42
396	Deco PT MH Sanibel Dual ⁵	24,000	350	148	33.73	5.43	3,463.19
397	MH Post Top-Biscayne ¹	12,000	175	74	14.98	2.72	1,581.59
398	MH Deco Cube ^{1,5}	110,000	1,000	378	20.34	2.96	8,068.14
399	MH Flood	38,000	400	159	11.51	2.84	3,393.42
Light Emitting Diode (LED):							
106	Underground San bel	5,500	70	25	\$20.80	\$1.39	\$0,530.54
107	Underground Traditional Open	3,908	49	17	13.57	1.39	0,360.37
108	Underground Traditional w/Lens	3,230	49	17	13.57	1.39	0,360.37
109	Underground Acorn	4,332	70	25	20.16	1.39	0,530.54
111	Underground Mini Bell	2,889	50	18	17.88	1.39	0,380.39
133	ATBO Roadway	4,521	48	17	6.22	1.39	0,360.37
134	Underground ATBO Roadway	4,521	48	17	7.71	1.39	0,360.37
136	Roadway	9,233	108	38	7.05	1.39	0,840.82
137	Underground Roadway	9,233	108	38	8.55	1.39	0,840.82
138, 176	Roadway	18,642	216	76	11.61	1.39	1,621.64
139	Underground Roadway	18,642	216	76	13.11	1.39	1,621.64
141, 177	Roadway	24,191	284	99	14.08	1.39	2,442.13
142, 162	Underground Roadway	24,191	284	99	15.58	1.39	2,442.13
147, 174	Roadway	12,642	150	53	9.74	1.39	1,431.14
148	Underground Roadway	12,642	150	53	11.24	1.39	1,431.14
151	ATBS Roadway	4,500	49	17	5.07	1.39	0,360.37
167	Underground Mitchell	5,186	50	18	21.44	1.39	0,380.39
168	Underground Mitchell w/Top Hat	4,336	50	18	21.44	1.39	0,380.39
361	Roadway ¹	6,000	95	33	16.93	2.43	0,700.71
362	Roadway ¹	9,600	157	55	20.07	2.43	1,471.18
363	Shoebox Type 3 ¹	20,664	309	108	41.08	2.84	2,302.33
364	Shoebox Type 4 ¹	14,421	206	72	32.59	2.84	1,541.55
367	Shoebox Type 5 ¹	14,421	206	72	31.65	2.84	1,541.55
369	Underground Biscayne	6,500	80	28	18.60	1.39	0.60

(Continued on Page No. 4)

ISSUED BY: Javier J. Portuondo, Director Rates & Regulatory Strategy – FL

EFFECTIVE: ~~January 5, 2016~~ **November 1, 2016**



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**RATE SCHEDULE SS-1
FIRM STANDBY SERVICE**
(Continued from Page No. 2)

Determination of Specified Standby Capacity:

1. Initially, the customer and the Company shall mutually agree upon a maximum amount of standby capacity in kW to be supplied by the Company. This shall be termed for billing purposes as the "Specified Standby Capacity".
2. Where a bona fide change in the customer's standby capacity requirement occurs, the Company and the customer shall establish a new Specified Standby Capacity.
3. The Specified Standby Capacity for the current billing period shall be the greater of: (1) the mutually agreed upon Specified Standby Capacity, (2) the maximum 30-minute kW standby power requirement established in the current billing month, or (3) the maximum 30-minute kW standby power requirement established in any of the twenty-three (23) preceding billing months.

Rate Per Month:

1. Customer Charge:

Secondary Metering Voltage:	\$ 100.71
Primary Metering Voltage:	\$ 235.69
Transmission Metering Voltage:	\$ 812.02

Note: Where the Customer has paid the costs of metering equipment pursuant to a Cogeneration Agreement, the Customer Charge shall be \$81.21.

2. Supplemental Service Charges:

All supplemental power requirements shall be billed in accordance with the demand and energy charges of the otherwise applicable rate schedule.

3. Standby Service Charges:

A. Distribution Capacity:

~~\$1.992.01~~ per kW times the Specified Standby Capacity.

Note: No charge is applicable to a customer who has provided all the facilities for interconnection to the Company's transmission system.

B. Generation & Transmission Capacity:

The charge shall be the greater of:

1. ~~\$1.1091.120~~ per kW times the Specified Standby Capacity or
2. The sum of the daily maximum 30-minute kW demand of actual standby use occurring during On-Peak Periods times ~~\$0.5280.533~~/kW times the appropriate following monthly factor:

<u>Billing Month</u>	<u>Factor</u>
March, April, May, October	0.80
June, September, November, December	1.00
January, February, July, August	1.20

Plus the Cost Recovery Factors on a \$/ kW basis in Rate Schedule BA-1, *Billing Adjustments*: See Sheet No. 6.105 and 6.106

C. Energy Charges

Non-Fuel Energy Charge: ~~0.9820.992~~¢ per kWh

Plus the Cost Recovery Factors on a ¢/ kWh basis in Rate Schedule BA-1, *Billing Adjustments*, except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

(Continued on Page No. 4)

**RATE SCHEDULE SS-1
 FIRM STANDBY SERVICE**
 (Continued from Page No. 3)

Rate Per Month: (Continued)

3. Standby Service Charges: (Continued)

D. Delivery Voltage Credit:

When a customer takes service under this rate at a distribution primary delivery voltage, the Distribution Capacity Charge hereunder will be reduced by 36¢ per kW.

E. Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Distribution Capacity Charge, Generation & Transmission Capacity Charge, Non-Fuel Energy Charge, and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

F. Fuel Cost Recovery Factor:

Time of Use Fuel Charges of applicable metering voltage provided on Tariff Sheet No. 6.105.

- G. Asset Securitization Charge Factor:** See Sheet No. 6.105
- H. Gross Receipts Tax Factor:** See Sheet No. 6.106
- I. Right-of-Way Utilization Fee:** See Sheet No. 6.106
- J. Municipal Tax:** See Sheet No. 6.106
- K. Sales Tax:** See Sheet No. 6.106

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 3 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition the Distribution Capacity Charge included in the Rate per Month section of this rate schedule shall be increased by ~~\$1.04~~1.02 per kW for the cost of reserving capacity in the alternate distribution circuit.

Rating Periods:

1. On-Peak Periods - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- A. For the calendar months of November through March, Monday through Friday*: 6:00 a.m. to 10:00 a.m. and 6:00 p.m. to 10:00 p.m.
- B. For the calendar months of April through October, Monday through Friday*: 12:00 Noon to 9:00 p.m.

* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

2. Off-Peak Periods - The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth above.

Minimum Monthly Bill:

The minimum monthly bill shall be the Customer Charge and the Capacity Charges for Standby Service. Where Special Equipment to service the customer is required, the Company may require a specified minimum charge.

(Continued on Page No. 5)



**RATE SCHEDULE SS-2
 INTERRUPTIBLE STANDBY SERVICE**
 (Continued from Page No. 2)

Determination of Specified Standby Capacity:

- Initially, the customer and the Company shall mutually agree upon a maximum amount of standby capacity in kW to be supplied by the Company. This shall be termed for billing purposes as the "Specified Standby Capacity".
- Where a bona fide change in the customer's standby capacity requirement occurs, the Company and the customer shall establish a new Specified Standby Capacity.
- The Specified Standby Capacity for the current billing period shall be the greater of: (1) the mutually agreed upon Specified Standby Capacity, (2) the maximum 30-minute kW standby power requirement established in the current billing month, or (3) the maximum 30-minute kW standby power requirement established in any of the twenty-three (23) preceding billing months.

Rate Per Month:

1. Customer Charge:

Secondary Metering Voltage:	\$ 303.71
Primary Metering Voltage:	\$ 438.68
Transmission Metering Voltage:	\$ 1,015.02

Note: Where the customer has paid the costs of metering equipment pursuant to a Cogeneration Agreement, the Customer Charge shall be \$284.20.

2. Supplemental Service Charges:

All supplemental power requirements shall be billed in accordance with the demand and energy charges of the otherwise applicable rate schedule.

3. Standby Service Charges:

A. Distribution Capacity:

~~\$1,992.01~~ per kW times the Specified Standby Capacity.

Note: No charge is applicable to a Customer who has provided all the facilities for interconnection to the Company's transmission system.

B. Generation & Transmission Capacity:

The charge shall be the greater of:

- ~~\$1,1091.120~~ per kW times the Specified Standby Capacity or
- The sum of the daily maximum 30-minute kW demand of actual standby use occurring during On-Peak Periods times ~~\$0.5280.533~~/kW times the appropriate following monthly factor:

<u>Billing Month</u>	<u>Factor</u>
March, April, May, October	0.80
June, September, November, December	1.00
January, February, July, August	1.20

Plus the Cost Recovery Factors on a \$/ kW basis in Rate Schedule BA-1, *Billing Adjustments*: See Sheet No. 6.105 and 6.106

C. Interruptible Capacity Credit:

The credit shall be the greater of:

- \$1.088 per kW times the Specified Standby Capacity, or
- The sum of the daily maximum 30-minute kW demand of actual standby use occurring during On-peak periods times \$0.518/kW times the appropriate Billing Month Factor shown in part 3.B. above.

D. Energy Charges:

Non-Fuel Energy Charge: ~~0.9710.981~~¢ per kWh

Plus the Cost Recovery Factors on a ¢/ kWh basis in Rate Schedule BA-1, *Billing Adjustments*, except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

E. Delivery Voltage Credit:

When a customer takes service under this rate at a distribution primary delivery voltage, the Distribution Capacity Charge hereunder will be reduced by 36¢ per kW.

(Continued on Page No. 4)

**RATE SCHEDULE SS-2
 INTERRUPTIBLE STANDBY SERVICE**
 (Continued from Page No. 3)

Rate Per Month: (Continued)

3. Standby Service Charges: (Continued)

F. Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Distribution Capacity Charge, Generation & Transmission Capacity Charge, Interruptible Capacity Credit, Non-Fuel Energy Charge and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

G. Fuel Cost Recovery Factor:

Time of Use Fuel Charges of applicable metering voltage provided on Tariff Sheet No. 6.105.

H. Asset Securitization Charge Factor:

See Sheet No. 6.105

I. Gross Receipts Tax Factor:

See Sheet No. 6.106

J. Right-of-Way Utilization Fee:

See Sheet No. 6.106

K. Municipal Tax:

See Sheet No. 6.106

L. Sales Tax:

See Sheet No. 6.106

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 4 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition the Distribution Capacity Charge included in the Rate per Month section of this rate schedule shall be increased by ~~\$1.04~~ \$1.02 per kW for the cost of reserving capacity in the alternate distribution circuit.

Rating Periods:

1. On-Peak Periods - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- A. For the calendar months of November through March,
 Monday through Friday*: 6:00 a.m. to 10:00 a.m. and
 6:00 p.m. to 10:00 p.m.
- B. For the calendar months of April through October,
 Monday through Friday*: 12:00 Noon to 9:00 p.m.

* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

2. Off-Peak Periods - The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth above.

Minimum Monthly Bill:

The minimum monthly bill shall be the Customer Charge and the Capacity Charges for Standby Service. Where Special Equipment to service the customer is required, the Company may require a specified minimum charge.

Terms of Payment:

Bills rendered hereunder are payable within the time limit specified on bill at company-designated locations.

Term of Service:

Service under this rate schedule shall be under the same terms as that specified in the otherwise applicable rate schedule.

Special Provisions:

1. When the customer increases the electrical load, which increase requires the Company to increase facilities installed for the specific use of the customer, a new Term of Service may be required under this rate at the option of the Company.
2. Customers taking service under another Company rate schedule who elect to transfer to this rate will be accepted by the Company on a first-come, first-served basis. Required interruptible equipment will be installed accordingly, subject to availability. Service under this rate schedule shall commence with the first full billing period following the date of equipment installation.

(Continued on Page No. 5)

**RATE SCHEDULE SS-3
 CURTAILABLE STANDBY SERVICE**
 (Continued from Page No. 2)

Determination of Specified Standby Capacity:

1. Initially, the customer and the Company shall mutually agree upon a maximum amount of standby capacity in kW to be supplied by the Company. This shall be termed for billing purposes as the "Specified Standby Capacity".
2. Where a bona fide change in the customer's standby capacity requirement occurs, the Company and the customer shall establish a new Specified Standby Capacity.
3. The Specified Standby Capacity for the current billing period shall be the greater of: (1) the mutually agreed upon Specified Standby Capacity, (2) the maximum 30-minute kW standby power requirement established in the current billing month or (3) the maximum 30-minute kW standby power requirement established in any of the twenty-three (23) preceding billing months.

Rate Per Month:

1. Customer Charge:

Secondary Metering Voltage:	\$ 100.71
Primary Metering Voltage:	\$ 235.69
Transmission Metering Voltage:	\$ 812.02

Note: Where the customer has paid the costs of metering equipment pursuant to a Cogeneration Agreement, the Customer Charge shall be \$81.21.

2. Supplemental Service Charges:

All supplemental power requirements shall be billed in accordance with the demand and energy charges of the otherwise applicable rate schedule.

3. Standby Service Charges:

A. Distribution Capacity:

\$~~4.992.01~~ per kW times the Specified Standby Capacity.

Note: No charge is applicable to a customer who has provided all the facilities for interconnection to the Company's transmission system.

B. Generation & Transmission Capacity:

The charge shall be the greater of:

1. \$~~1.4991.120~~ per kW times the Specified Standby Capacity or
2. The sum of the daily maximum 30-minute kW demand of actual standby use occurring during On-Peak Periods times \$~~0.5280.533~~/kW times the appropriate following monthly factor:

<u>Billing Month</u>	<u>Factor</u>
March, April, May, October	0.80
June, September, November, December	1.00
January, February, July, August	1.20

Plus the Cost Recovery Factors on a \$/ kW basis in Rate Schedule BA-1, *Billing Adjustments*:

See Sheet No. 6.105 and 6.106

C. Curtailable Capacity Credit:

The credit shall be the greater of:

1. \$0.816 per kW times the Specified Standby Capacity, or
2. The sum of the daily maximum 30-minute kW demand of actual standby use occurring during On-peak periods times \$0.389/kW times the appropriate Billing Month Factor shown in part 3.B. above.

D. Energy Charges:

Non-Fuel Energy Charge: ~~0.9740.984~~¢ per kWh

Plus the Cost Recovery Factors on a ¢/ kWh basis listed in Rate Schedule BA-1, *Billing Adjustments*, except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

E. Delivery Voltage Credit:

When a customer takes service under this rate at a distribution primary delivery voltage, the Distribution Capacity Charge hereunder will be reduced by 36¢ per kW.

(Continued on Page No. 4)



**RATE SCHEDULE SS-3
 CURTAILABLE STANDBY SERVICE
 (Continued from Page No. 3)**

Rate Per Month: (Continued)

3. Standby Service Charges: (Continued)

F. Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Distribution Capacity Charge, Generation & Transmission Capacity Charge, Interruptible Capacity Credit, Non-Fuel Energy Charge and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

G. Fuel Cost Recovery Factor:

Time of Use Fuel Charges of applicable metering voltage provided on Tariff Sheet No. 6.105.

H. Asset Securitization Charge Factor:

See Sheet No. 6.105

I. Gross Receipts Tax Factor:

See Sheet No. 6.106

J. Right-of-Way Utilization Fee:

See Sheet No. 6.106

K. Municipal Tax:

See Sheet No. 6.106

L. Sales Tax:

See Sheet No. 6.106

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 2 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition the Distribution Capacity Charge included in the Rate per Month section of this rate schedule shall be increased by ~~\$1.01~~1.02 per kW for the cost of reserving capacity in the alternate distribution circuit.

Rating Periods:

1. **On-Peak Periods** - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- A. For the calendar months of November through March,
 Monday through Friday*: 6:00 a.m. to 10:00 a.m. and
 6:00 p.m. to 10:00 p.m.
- B. For the calendar months of April through October,
 Monday through Friday*: 12:00 Noon to 9:00 p.m.

* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

2. **Off-Peak Periods** - The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth above.

Minimum Monthly Bill:

The minimum monthly bill shall be the Customer Charge and the Capacity Charges for Standby Service. Where Special Equipment to service the customer is required, the Company may require a specified minimum charge.

Terms of Payment:

Bills rendered hereunder are payable within the time limit specified on bill at Company-designated locations.

Term of Service:

Service under this rate schedule shall be under the same terms as that specified in the otherwise applicable rate schedule.

(Continued on Page No. 5)