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of Energy Excellence.*

P.O. Box 3395
West Palm Beach, Florida 33402-3395

May 20, 2016

Ms. Carlotta Stauffer, Director
Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0950

Re: Docket No. 160001-EI
CONTINUING SURVEILLANCE AND REVIEW OF FUEL COST
RECOVERY CLAUSES OF ELECTRIC UTILITIES

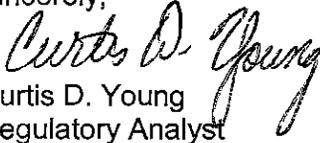
Dear Ms. Stauffer:

We are enclosing the April 2016 Fuel Schedules for our Consolidated Electric Florida divisions.

The under-recovery is primarily due to fuel revenues being lower than projected.

If you have any questions, please contact me at cyoung@fpuc.com or Michael Cassel at mcassel@fpuc.com.

Sincerely,


Curtis D. Young
Regulatory Analyst

Enclosure

Cc: FPSC
Beth Keating
Buddy Shelley (no enclosure)
SJ 80-441

COMPARISON OF ESTIMATED AND ACTUAL
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR
 MONTH: APRIL 2016

	DOLLARS				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 FPL Interconnect	5,918	6,161	(233)	-3.8%								
4 Adjustments to Fuel Cost (A2, Page 1)			0	0.0%								
5 TOTAL COST OF GENERATED POWER	5,918	6,161	(233)	-3.8%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	2,068,639	2,101,601	(32,962)	-1.6%	43,942	41,800	2,142	5.1%	4.70768	5.02775	(0.32009)	-6.4%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	2,434,468	2,250,243	184,215	8.2%	43,942	41,800	2,142	5.1%	5.54016	5.38336	0.15680	2.9%
11 Energy Payments to Qualifying Facilities (A8a)	51,023	104,823	(53,800)	-51.3%	1,360	2,325	(965)	-41.5%	3.75097	4.50852	(0.75755)	-16.8%
12 TOTAL COST OF PURCHASED POWER	4,560,038	4,462,818	97,220	2.2%	45,302	44,125	1,177	2.7%	10.06581	10.11404	(0.04823)	-0.5%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					45,302	44,125	1,177	2.7%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partrpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	130,854	344,203	(213,349)	-46.3%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	4,435,103	4,124,766	310,337	7.5%	45,302	44,125	1,177	2.7%	9.79002	9.34791	0.44211	4.7%
21 Net Unbilled Sales (A4)	(61,589) *	(224,350) *	162,761	-72.6%	(629)	(2,400)	1,771	-73.8%	(0.14280)	(0.51161)	0.36881	-72.1%
22 Company Use (A4)	3,735 *	2,337 *	1,398	59.8%	38	25	13	52.6%	0.00865	0.00533	0.00332	62.3%
23 T & D Losses (A4)	266,093 *	247,533 *	18,560	7.5%	2,718	2,648	70	2.6%	0.61631	0.56447	0.05184	9.2%
24 SYSTEM KWH SALES	4,435,103	4,124,766	310,337	7.5%	43,175	43,852	(677)	-1.5%	10.27238	9.40810	0.86628	9.2%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	4,435,103	4,124,766	310,337	7.5%	43,175	43,852	(677)	-1.5%	10.27238	9.40810	0.86628	9.2%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	4,435,103	4,124,766	310,337	7.5%	43,175	43,852	(677)	-1.5%	10.27238	9.40810	0.86628	9.2%
28 GPIF**												
29 TRUE-UP**	131,846	131,846	0	0.0%	43,175	43,852	(677)	-1.5%	0.30538	0.30068	0.00472	1.6%
30 TOTAL JURISDICTIONAL FUEL COST (Excluding GSLD Apportionment)	4,566,949	4,256,612	310,337	7.3%	43,175	43,852	(677)	-1.5%	10.57776	9.70877	0.87099	9.0%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									10.74796	9.86295	0.88501	9.0%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									10.748	9.863	0.885	9.0%

*Included for Informational Purposes Only
 **Calculation Based on Jurisdictional KWH Sales

	PERIOD TO DATE DOLLARS				PERIOD TO DATE MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 FPL Interconnect	23,673	6,151	17,522	284.9%	0	17,892						
4 Adjustments to Fuel Cost (A2, Page 1)	0	0	0	0.0%								
5 TOTAL COST OF GENERATED POWER	23,673	6,151	17,522	284.9%	0	17,892	(17,892)	-100.0%	0.00000	3.43785	(3.43785)	-100.0%
8 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	9,416,583	10,304,436	(887,853)	-8.6%	196,605	204,100	(7,495)	-3.7%	4.78959	5.04872	(0.25913)	-5.1%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A8)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	10,543,032	10,555,462	(12,430)	-0.1%	196,605	204,100	(7,495)	-3.7%	5.36255	5.17171	0.19084	3.7%
11 Energy Payments to Qualifying Facilities (A8a)	163,163	477,320	(314,157)	-65.8%	4,216	9,300	(5,085)	-54.7%	3.87100	5.13247	(1.26147)	-24.6%
12 TOTAL COST OF PURCHASED POWER	20,122,778	21,397,218	(1,214,440)	-5.7%	200,820	213,400	(12,580)	-5.9%	10.02031	9.99870	0.02161	0.2%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					200,820	231,292	(30,472)	-13.2%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	776,528	1,689,452	(912,924)	-54.0%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	19,369,923	19,653,917	(283,994)	-1.4%	200,820	231,292	(30,472)	-13.2%	9.64542	8.49745	1.14797	13.5%
21 Net Unbilled Sales (A4)	(507,084) *	856,458 *	(1,363,542)	-169.2%	(5,257)	10,079	(15,336)	-152.2%	(0.26156)	0.41115	(0.67271)	-163.6%
22 Company Use (A4)	15,168 *	8,752 *	6,416	73.3%	157	103	54	52.7%	0.00782	0.00420	0.00362	86.2%
23 T & D Losses (A4)	1,162,177 *	1,088,013 *	74,164	6.8%	12,049	12,604	(755)	-5.9%	0.59946	0.52231	0.07715	14.8%
24 SYSTEM KWH SALES	19,369,923	19,653,917	(283,994)	-1.4%	193,871	208,306	(14,435)	-6.9%	9.99114	9.43511	0.55603	5.9%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	19,369,923	19,653,917	(283,994)	-1.4%	193,871	208,306	(14,435)	-6.9%	9.99114	9.43511	0.55603	5.9%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	19,369,923	19,653,917	(283,994)	-1.4%	193,871	208,306	(14,435)	-6.9%	9.99114	9.43511	0.55603	5.9%
28 GPIF**												
29 TRUE-UP**	527,384	527,384	0	0.0%	193,871	208,306	(14,435)	-6.9%	0.27203	0.25318	0.01885	7.5%
30 TOTAL JURISDICTIONAL FUEL COST	19,897,307	20,181,301	(283,994)	-1.4%	193,871	208,306	(14,435)	-6.9%	10.26317	9.68830	0.57487	5.9%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									10.42830	9.84418	0.58412	5.9%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									10.428	9.844	0.584	5.9%

*Included for Informational Purposes Only
 **Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: APRIL 2016

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. Fuel Cost & Net Power Transactions								
1. Fuel Cost of System Net Generation	\$ 5,918	\$ 6,151	(233)	-3.8%	\$ 23,673	\$ 17,892	5,781	32.3%
1a. Fuel Related Transactions (Nuclear Fuel Disposal)								
2. Fuel Cost of Power Sold								
3. Fuel Cost of Purchased Power	2,068,639	2,101,601	(32,962)	-1.6%	9,416,583	10,304,436	(887,853)	-8.6%
3a. Demand & Non Fuel Cost of Purchased Power	2,434,458	2,250,243	184,215	8.2%	10,543,032	10,555,462	(12,430)	-0.1%
3b. Energy Payments to Qualifying Facilities	51,023	104,823	(53,800)	-51.3%	163,163	477,320	(314,157)	-65.8%
4. Energy Cost of Economy Purchases								
5. Total Fuel & Net Power Transactions	4,560,038	4,462,818	97,220	2.2%	20,146,451	21,355,110	(1,208,659)	-5.7%
6. Adjustments to Fuel Cost (Describe Items)								
6a. Special Meetings - Fuel Market Issue	5,915	35,849	(29,934)	-83.5%	22,014	150,108	(128,094)	-85.3%
7. Adjusted Total Fuel & Net Power Transactions	4,565,953	4,498,667	67,286	1.5%	20,168,465	21,505,218	(1,336,753)	-6.2%
8. Less Apportionment To GSLD Customers	130,854	344,203	(213,349)	-62.0%	776,528	1,689,452	(912,924)	-54.0%
9. Net Total Fuel & Power Transactions To Other Classes	\$ 4,435,099	\$ 4,154,464	280,635	6.8%	\$ 19,391,937	\$ 19,815,766	(423,829)	-2.1%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: APRIL 2016

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
B. Sales Revenues (Exclude Revenue Taxes & Franchise Taxes)								
1. Jurisdictional Sales Revenue (Excluding GSLD)	\$	\$	\$		\$	\$	\$	
a. Base Fuel Revenue								
b. Fuel Recovery Revenue	3,802,663	4,331,272	(528,609)	-12.2%	18,440,633	20,654,656	(2,214,023)	-10.7%
c. Jurisdictional Fuel Revenue	3,802,663	4,331,272	(528,609)	-12.2%	18,440,633	20,654,656	(2,214,023)	-10.7%
d. Non Fuel Revenue	1,833,385	1,206,399	626,986	52.0%	8,129,366	5,325,496	2,803,870	52.7%
e. Total Jurisdictional Sales Revenue	5,636,048	5,537,671	98,377	1.8%	26,569,999	25,980,152	589,847	2.3%
2. Non Jurisdictional Sales Revenue	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales Revenue (Excluding GSLD)	\$ 5,636,048	\$ 5,537,671	\$ 98,377	1.8%	\$ 26,569,999	\$ 25,980,152	\$ 589,847	2.3%
C. KWH Sales (Excluding GSLD)								
1. Jurisdictional Sales	KWH							
1. Jurisdictional Sales	41,734,769	42,511,938	(777,169)	-1.8%	185,750,811	197,512,254	(11,761,443)	-6.0%
2. Non Jurisdictional Sales	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales	41,734,769	42,511,938	(777,169)	-1.8%	185,750,811	197,512,254	(11,761,443)	-6.0%
4. Jurisdictional Sales % of Total KWH Sales	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: APRIL 2016

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. True-up Calculation (Excluding GSLD)								
1. Jurisdictional Fuel Rev. (line B-1c)	\$ 3,802,663	\$ 4,331,272	\$ (528,609)	-12.2%	\$ 18,440,633	\$ 20,654,656	\$ (2,214,023)	-10.7%
2. Fuel Adjustment Not Applicable								
a. True-up Provision	131,846	131,846	0	0.0%	527,384	527,384	0	0.0%
b. Incentive Provision								
c. Transition Adjustment (Regulatory Tax Refund)							0	0.0%
3. Jurisdictional Fuel Revenue Applicable to Period	3,670,817	4,199,426	(528,609)	-12.6%	17,913,249	20,127,272	(2,214,023)	-11.0%
4. Adjusted Total Fuel & Net Power Transaction (Line A-7)	4,435,099	4,154,464	280,635	6.8%	19,391,937	19,815,766	(423,829)	-2.1%
5. Jurisdictional Sales % of Total KWH Sales (Line C-4)	100%	100%	0.00%	0.0%	N/A	N/A		
6. Jurisdictional Total Fuel & Net Power Transactions (Line D-4 x Line D-5 x *)	4,435,099	4,154,464	280,635	6.8%	19,391,937	19,815,766	(423,829)	-2.1%
7. True-up Provision for the Month Over/Under Collection (Line D-3 - Line D-6)	(764,282)	44,962	(809,244)	-1799.9%	(1,478,688)	311,506	(1,790,194)	-574.7%
8. Interest Provision for the Month	(636)	32	(668)	-2087.5%	(2,241)	73	(2,314)	-3169.9%
9. True-up & Inst. Provision Beg. of Month	(1,930,730)	(920,025)	(1,010,705)	109.9%	(1,610,257)	(1,582,148)	(28,109)	1.8%
9a. Deferred True-up Beginning of Period								
10. True-up Collected (Refunded)	131,846	131,846	0	0.0%	527,384	527,384	0	0.0%
11. End of Period - Total Net True-up (Lines D7 through D10)	\$ (2,563,802)	\$ (743,185)	\$ (1,820,617)	245.0%	\$ (2,563,802)	\$ (743,185)	\$ (1,820,617)	245.0%

* Jurisdictional Loss Multiplier

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: APRIL 2016

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
E. Interest Provision (Excluding GSLD)							--	--
1. Beginning True-up Amount (lines D-9 + 9a)	\$ (1,930,730)	\$ (920,025)	\$ (1,010,705)	109.9%	N/A	N/A	--	--
2. Ending True-up Amount Before Interest (line D-7 + Lines D-9 + 9a + D-10)	(2,563,166)	(743,217)	(1,819,949)	244.9%	N/A	N/A	--	--
3. Total of Beginning & Ending True-up Amount	(4,493,896)	(1,663,242)	(2,830,654)	170.2%	N/A	N/A	--	--
4. Average True-up Amount (50% of Line E-3)	\$ (2,246,948)	\$ (831,621)	\$ (1,415,327)	170.2%	N/A	N/A	--	--
5. Interest Rate - First Day Reporting Business Month	0.3200%	N/A	--	--	N/A	N/A	--	--
6. Interest Rate - First Day Subsequent Business Month	0.3600%	N/A	--	--	N/A	N/A	--	--
7. Total (Line E-5 + Line E-6)	0.6800%	N/A	--	--	N/A	N/A	--	--
8. Average Interest Rate (50% of Line E-7)	0.3400%	N/A	--	--	N/A	N/A	--	--
9. Monthly Average Interest Rate (Line E-8 / 12)	0.0283%	N/A	--	--	N/A	N/A	--	--
10. Interest Provision (Line E-4 x Line E-9)	(636)	N/A	--	--	N/A	N/A	--	--

ELECTRIC ENERGY ACCOUNT
Month of: APRIL 2016

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
(MWH)								
1 System Net Generation	0	0	0	0.00%	0	0	0	0.00%
2 Power Sold								
3 Inadvertent Interchange Delivered - NET								
4 Purchased Power	43,942	41,800	2,142	5.12%	196,605	204,100	(7,495)	-3.67%
4a Energy Purchased For Qualifying Facilities	1,360	2,325	(965)	-41.49%	4,215	9,300	(5,085)	-54.68%
5 Economy Purchases								
6 Inadvertent Interchange Received - NET								
7 Net Energy for Load	45,302	44,125	1,177	2.67%	200,820	213,400	(12,580)	-5.90%
8 Sales (Billed)	43,175	43,852	(677)	-1.54%	193,871	208,306	(14,435)	-6.93%
8a Unbilled Sales Prior Month (Period)								
8b Unbilled Sales Current Month (Period)								
9 Company Use	38	25	13	52.62%	157	103	54	52.67%
10 T&D Losses Estimated @ 0.06	2,718	2,648	70	2.64%	12,049	12,804	(755)	-5.90%
11 Unaccounted for Energy (estimated)	(629)	(2,400)	1,771	-73.80%	(5,257)	(7,813)	2,556	-32.71%
12								
13 % Company Use to NEL	0.08%	0.06%	0.02%	33.33%	0.08%	0.05%	0.03%	60.00%
14 % T&D Losses to NEL	6.00%	6.00%	0.00%	0.00%	6.00%	6.00%	0.00%	0.00%
15 % Unaccounted for Energy to NEL	-1.39%	-5.44%	4.05%	-74.45%	-2.62%	-3.66%	1.04%	-28.42%

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
16 Fuel Cost of Sys Net Gen	5,918	6,151	(233)	-0.0378	23,673	17,892	5,781	0.3231
16a Fuel Related Transactions								
16b Adjustments to Fuel Cost								
17 Fuel Cost of Power Sold								
18 Fuel Cost of Purchased Power	2,068,639	2,101,601	(32,962)	-1.57%	9,416,583	10,304,436	(887,853)	-8.62%
18a Demand & Non Fuel Cost of Pur Power	2,434,458	2,250,243	184,215	8.19%	10,543,032	10,555,462	(12,430)	-0.12%
18b Energy Payments To Qualifying Facilities	51,023	104,823	(53,800)	-51.32%	163,163	477,320	(314,157)	-65.82%
19 Energy Cost of Economy Purch.								
20 Total Fuel & Net Power Transactions	4,560,038	4,462,818	97,220	2.18%	20,146,451	21,355,110	(1,208,659)	-5.66%

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
(Cents/KWH)								
21 Fuel Cost of Sys Net Gen								
21a Fuel Related Transactions								
22 Fuel Cost of Power Sold								
23 Fuel Cost of Purchased Power	4.708	5.028	(0.320)	-6.36%	4.790	5.049	(0.259)	-5.13%
23a Demand & Non Fuel Cost of Pur Power	5.540	5.383	0.157	2.92%	5.363	5.172	0.191	3.69%
23b Energy Payments To Qualifying Facilities	3.751	4.509	(0.758)	-16.81%	3.871	5.132	(1.261)	-24.57%
24 Energy Cost of Economy Purch.								
25 Total Fuel & Net Power Transactions	10.066	10.114	(0.048)	-0.47%	10.032	10.007	0.025	0.25%

PURCHASED POWER

(Exclusive of Economy Energy Purchases)
 For the Period/Month of:

APRIL 2016

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	

ESTIMATED:

JEA AND GULF	MS	41,800			41,800	5.027754	10.411110	2,101,601
TOTAL		41,800	0	0	41,800	5.027754	10.411110	2,101,601

ACTUAL:

JEA	MS	22,575			22,575	3.675048	8.883181	829,642
GULF/SOUTHERN		21,367			21,367	5.798647	11.689610	1,238,997
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
TOTAL		43,942	0	0	43,942	9.473695	8.883181	2,068,639

CURRENT MONTH:								
DIFFERENCE		2,142	0	0	2,142	4.445941	(1.52793)	(32,962)
DIFFERENCE (%)		5.1%	0.0%	0.0%	5.1%	88.4%	-14.7%	-1.6%
PERIOD TO DATE:								
ACTUAL	MS	196,605			196,605	4.789595	4.889595	9,416,583
ESTIMATED	MS	204,100			204,100	5.048719	5.148719	10,304,436
DIFFERENCE		(7,495)	0	0	(7,495)	(0.259124)	-0.259124	(887,853)
DIFFERENCE (%)		-3.7%	0.0%	0.0%	-3.7%	-5.1%	-5.0%	-8.6%

ENERGY PAYMENT TO QUALIFYING FACILITIES

For the Period/Month of: APRIL 2016

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	

ESTIMATED:

ROCKTENN, EIGHT FLAGS AND RAYONIER		2,325			2,325	4.508516	4.508516	104,823
TOTAL		2,325	0	0	2,325	4.508516	4.508516	104,823

ACTUAL:

ROCKTENN, EIGHT FLAGS AND RAYONIER		1,360			1,360	3.750966	3.750966	51,023
TOTAL		1,360	0	0	1,360	3.750966	3.750966	51,023

CURRENT MONTH: DIFFERENCE		(965)	0	0	(965)	-0.757550	-0.757550	(53,800)
DIFFERENCE (%)		-41.5%	0.0%	0.0%	-41.5%	-16.8%	-16.8%	-51.3%
PERIOD TO DATE: ACTUAL	MS	4,215			4,215	3.871004	3.871004	163,163
ESTIMATED	MS	9,300			9,300	5.132473	5.132473	477,320
DIFFERENCE		(5,085)	0	0	(5,085)	-1.261469	-1.261469	(314,157)
DIFFERENCE (%)		-54.7%	0.0%	0.0%	-54.7%	-24.6%	-24.6%	-65.8%

ECONOMY ENERGY PURCHASES
 INCLUDING LONG TERM PURCHASES
 For the Period/Month of: APRIL 2016

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) TRANS. COST CENTS/KWH	(5) TOTAL \$ FOR FUEL ADJ. (3) X (4) \$	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(b)-(5) \$
					(a) CENTS/KWH	(b) TOTAL COST \$	
ESTIMATED:							
TOTAL							

ACTUAL:							
TOTAL							

FOOTNOTE: PURCHASED POWER COSTS INCLUDE CUSTOMER, DEMAND & ENERGY CHARGES TOTALING 0

CURRENT MONTH: DIFFERENCE DIFFERENCE (%)							
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)							