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of Energy Excellence.

P.O. Box 3395
West Palm Beach, Florida 33402-3395

May 20, 2016

Ms. Carlotta Stauffer, Director
Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0950

Re: Docket No. 160001-EI
CONTINUING SURVEILLANCE AND REVIEW OF FUEL COST
RECOVERY CLAUSES OF ELECTRIC UTILITIES

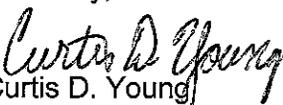
Dear Ms. Stauffer:

We are enclosing the revised February 2016 Fuel Schedules for our Consolidated Electric Florida divisions.

The under-recovery is primarily due to fuel revenues being lower than projected.

If you have any questions, please contact me at cyoung@fpuc.com or Michael Cassel at mcassel@fpuc.com.

Sincerely,


Curtis D. Young
Regulatory Analyst

Enclosure

Cc: FPSC
Beth Keating
Buddy Shelley (no enclosure)
SJ 80-441

	DOLLARS				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 FPL Interconnect	5,918	3,914	2,004	51.2%								
4 Adjustments to Fuel Cost (A2, Page 1)			0	0.0%								
5 TOTAL COST OF GENERATED POWER	5,918	3,914	2,004	51.2%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	2,281,952	2,503,635	(221,683)	-8.9%	49,159	49,800	(641)	-1.3%	4.84198	5.02738	(0.38540)	-7.7%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	2,794,020	2,589,847	204,173	7.9%	49,159	49,800	(641)	-1.3%	5.88364	5.20050	0.48314	9.3%
11 Energy Payments to Qualifying Facilities (A8a)	37,902	133,837	(95,935)	-71.7%	1,026	2,325	(1,299)	-55.9%	3.69502	5.76643	(2.08141)	-35.8%
12 TOTAL COST OF PURCHASED POWER	5,119,792	6,231,233	(111,441)	-2.1%	50,185	52,125	(1,940)	-3.7%	10.20189	10.03594	0.16595	1.7%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					50,185	52,125	(1,940)	-3.7%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Paripos)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	249,975	449,455	(199,480)	-23.6%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	4,875,736	4,785,692	90,044	1.9%	50,185	52,125	(1,940)	-3.7%	9.71557	9.18118	0.53439	5.8%
21 Net Unbilled Sales (A4)	(442,012) *	(717,601) *	275,589	-38.4%	(4,550)	(7,316)	3,266	-41.8%	(0.85524)	(1.26363)	0.40839	-32.3%
22 Company Use (A4)	3,914 *	2,203 *	1,711	77.7%	40	24	16	67.9%	0.00757	0.00368	0.00369	95.1%
23 T & D Losses (A4)	292,536 *	287,187 *	5,349	1.9%	3,011	3,128	(117)	-3.7%	0.56602	0.50571	0.06031	11.9%
24 SYSTEM KWH SALES	4,875,736	4,785,692	90,044	1.9%	51,683	56,789	(5,106)	-9.0%	9.43392	8.42714	1.00678	12.0%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	4,875,736	4,785,692	90,044	1.9%	51,683	56,789	(5,106)	-9.0%	9.43392	8.42714	1.00678	12.0%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	4,875,736	4,785,692	90,044	1.9%	51,683	56,789	(5,106)	-9.0%	9.43392	8.42714	1.00678	12.0%
28 GPIF**												
29 TRUE-UP**	131,846	131,846	0	0.0%	51,683	56,789	(5,106)	-9.0%	0.25511	0.23217	0.02294	9.9%
30 TOTAL JURISDICTIONAL FUEL COST (Excluding GSLD Apportionment)	5,007,582	4,917,538	90,044	1.8%	51,683	56,789	(5,106)	-9.0%	9.68903	8.65931	1.02972	11.9%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									9.84493	8.79364	1.04629	11.9%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									9.845	8.799	1.046	11.9%

*Included for Informational Purposes Only

**Calculation Based on Jurisdictional KWH Sales

CONSOLIDATED ELECTRIC DIVISIONS

	PERIOD TO DATE DOLLARS				PERIOD TO DATE MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 FPL Interconnect	5,918	3,914	2,004	51.2%	0	6,709						
4 Adjustments to Fuel Cost (A2, Page 1)	0	0	0	0.0%								
5 TOTAL COST OF GENERATED POWER	5,918	3,914	2,004	51.2%	0	6,709	(6,709)	-100.0%	0.00000	5.83395	(5.83395)	-100.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	5,236,531	5,591,769	(355,238)	-6.4%	107,808	110,300	(2,492)	-2.3%	4.85727	5.06960	(0.21233)	-4.2%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	5,751,575	5,593,312	158,263	2.8%	107,808	110,300	(2,492)	-2.3%	5.33502	5.07100	0.26402	5.2%
11 Energy Payments to Qualifying Facilities (A8a)	75,538	238,660	(163,122)	-68.4%	1,875	4,650	(2,775)	-59.7%	4.02887	5.13247	(1.10360)	-21.5%
12 TOTAL COST OF PURCHASED POWER	11,063,644	11,423,741	(360,097)	-3.2%	109,683	114,950	(5,267)	-4.6%	10.08893	9.93801	0.14892	1.5%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					109,683	121,659	(11,976)	-9.8%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GS/LD APPORTIONMENT OF FUEL COST	602,231	842,755	(340,524)	-40.4%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	10,567,331	10,584,900	(17,569)	-0.2%	109,683	121,659	(11,976)	-9.8%	9.63444	8.70047	0.93397	10.7%
21 Net Unbilled Sales (A4)	(246,132) *	119,979 *	(366,111)	-305.2%	(2,555)	1,379	(3,934)	-285.3%	(0.23313)	0.10587	(0.33900)	-320.2%
22 Company Use (A4)	7,768 *	4,698 *	3,070	85.4%	81	54	27	49.3%	0.00736	0.00415	0.00321	77.4%
23 T & D Losses (A4)	634,042 *	600,071 *	33,971	5.7%	6,561	6,897	(316)	-4.6%	0.60056	0.52949	0.07107	13.4%
24 SYSTEM KWH SALES	10,567,331	10,584,900	(17,569)	-0.2%	105,576	113,329	(7,753)	-6.8%	10.00923	9.33998	0.66925	7.2%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	10,567,331	10,584,900	(17,569)	-0.2%	105,576	113,329	(7,753)	-6.8%	10.00923	9.33998	0.66925	7.2%
28a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	10,567,331	10,584,900	(17,569)	-0.2%	105,576	113,329	(7,753)	-6.8%	10.00923	9.33998	0.66925	7.2%
28 GPIF**												
29 TRUE-UP**	263,682	263,682	0	0.0%	105,576	113,329	(7,753)	-6.8%	0.24977	0.23268	0.01709	7.3%
30 TOTAL JURISDICTIONAL FUEL COST	10,831,023	10,848,582	(17,569)	-0.2%	105,576	113,329	(7,753)	-6.8%	10.25898	9.57265	0.68633	7.2%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									10.42405	9.72667	0.69738	7.2%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									10.424	9.727	0.697	7.2%

*Included for Informational Purposes Only

**Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Revised May 20, 2016

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: February 2016

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. Fuel Cost & Net Power Transactions								
1. Fuel Cost of System Net Generation	\$ 5,918	\$ 3,914	\$ 2,004	51.2%	\$ 11,837	\$ 6,709	\$ 5,128	76.4%
1a. Fuel Related Transactions (Nuclear Fuel Disposal)								
2. Fuel Cost of Power Sold								
3. Fuel Cost of Purchased Power	2,281,952	2,503,635	(221,683)	-8.9%	5,236,531	5,591,769	(355,238)	-6.4%
3a. Demand & Non Fuel Cost of Purchased Power	2,794,020	2,589,847	204,173	7.9%	5,751,575	5,593,312	158,263	2.8%
3b. Energy Payments to Qualifying Facilities	37,902	133,837	(95,935)	-71.7%	75,538	238,660	(163,122)	-68.4%
4. Energy Cost of Economy Purchases								
5. Total Fuel & Net Power Transactions	5,119,792	5,231,233	(111,441)	-2.1%	11,075,481	11,430,450	(354,969)	-3.1%
6. Adjustments to Fuel Cost (Describe Items)								
6a. Special Meetings - Fuel Market Issue	13,233	38,086	(24,853)	-65.3%	15,341	77,291	(61,950)	-80.2%
7. Adjusted Total Fuel & Net Power Transactions	5,133,026	5,269,319	(136,293)	-2.6%	11,090,822	11,507,741	(416,919)	-3.6%
8. Less Apportionment To GSLD Customers	249,975	449,455	(199,480)	-44.4%	502,231	842,755	(340,524)	-40.4%
9. Net Total Fuel & Power Transactions To Other Classes	\$ 4,883,051	\$ 4,819,864	\$ 63,187	1.3%	\$ 10,588,591	\$ 10,664,986	\$ (76,395)	-0.7%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Revised May 20, 2016

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: February 2016

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
B. Sales Revenues (Exclude Revenue Taxes & Franchise Taxes)								
1. Jurisdictional Sales Revenue (Excluding GSLD)	\$	\$	\$		\$	\$	\$	
a. Base Fuel Revenue								
b. Fuel Recovery Revenue	4,712,146	5,667,611	(955,465)	-16.9%	10,165,290	11,336,605	(1,171,315)	-10.3%
c. Jurisdictional Fuel Revenue	4,712,146	5,667,611	(955,465)	-16.9%	10,165,290	11,336,605	(1,171,315)	-10.3%
d. Non Fuel Revenue	2,159,361	1,388,415	770,946	55.5%	4,358,619	2,832,971	1,525,648	53.9%
e. Total Jurisdictional Sales Revenue	6,871,507	7,056,026	(184,519)	-2.6%	14,523,909	14,169,576	354,333	2.5%
2. Non Jurisdictional Sales Revenue	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales Revenue (Excluding GSLD)	\$ 6,871,507	\$ 7,056,026	\$ (184,519)	-2.6%	\$ 14,523,909	\$ 14,169,576	\$ 354,333	2.5%
C. KWH Sales (Excluding GSLD)								
1. Jurisdictional Sales	48,963,075	53,632,218	(4,669,143)	-8.7%	100,286,292	107,961,734	(7,675,442)	-7.1%
2. Non Jurisdictional Sales	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales	48,963,075	53,632,218	(4,669,143)	-8.7%	100,286,292	107,961,734	(7,675,442)	-7.1%
4. Jurisdictional Sales % of Total KWH Sales	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Revised May 20, 2016

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: February 2016

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. True-up Calculation (Excluding GSLD)								
1. Jurisdictional Fuel Rev. (line B-1c)	\$ 4,712,146	\$ 5,667,611	\$ (955,465)	-16.9%	\$ 10,165,290	\$ 11,336,605	\$ (1,171,315)	-10.3%
2. Fuel Adjustment Not Applicable								
a. True-up Provision	131,846	131,846	0	0.0%	263,692	263,692	0	0.0%
b. Incentive Provision								
c. Transition Adjustment (Regulatory Tax Refund)							0	0.0%
3. Jurisdictional Fuel Revenue Applicable to Period	4,580,300	5,535,765	(955,465)	-17.3%	9,901,598	11,072,913	(1,171,315)	-10.6%
4. Adjusted Total Fuel & Net Power Transaction (Line A-7)	4,883,051	4,819,864	63,187	1.3%	10,588,591	10,664,986	(76,395)	-0.7%
5. Jurisdictional Sales % of Total KWH Sales (Line C-4)	100%	100%	0.00%	0.0%	N/A	N/A		
6. Jurisdictional Total Fuel & Net Power Transactions (Line D-4 x Line D-5 x *)	4,883,051	4,819,864	63,187	1.3%	10,588,591	10,664,986	(76,395)	-0.7%
7. True-up Provision for the Month Over/Under Collection (Line D-3 - Line D-6)	(302,751)	715,901	(1,018,652)	-142.3%	(686,993)	407,927	(1,094,920)	-268.4%
8. Interest Provision for the Month	(581)	24	(585)	-2437.5%	(1,052)	7	(1,059)	-15128.6%
9. True-up & Inst. Provision Beg. of Month	(1,863,144)	(1,758,293)	(104,851)	6.0%	(1,610,257)	(1,582,148)	(28,109)	1.8%
9a. Deferred True-up Beginning of Period								
10. True-up Collected (Refunded)	131,846	131,846	0	0.0%	263,692	263,692	0	0.0%
11. End of Period - Total Net True-up (Lines D7 through D10)	\$ (2,034,610)	\$ (910,522)	\$ (1,124,088)	123.5%	\$ (2,034,610)	\$ (910,522)	\$ (1,124,088)	123.5%

* Jurisdictional Loss Multiplier

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Revised May 20, 2016

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: February 2016

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
E. Interest Provision (Excluding GSLD)							--	--
1. Beginning True-up Amount (lines D-9 + 9a)	\$ (1,863,144)	\$ (1,758,293)	\$ (104,851)	6.0%	N/A	N/A	--	--
2. Ending True-up Amount Before Interest (line D-7 + Lines D-9 + 9a + D-10)	(2,034,049)	(910,546)	(1,123,504)	123.4%	N/A	N/A	--	--
3. Total of Beginning & Ending True-up Amount	(3,897,193)	(2,668,839)	(1,228,355)	46.0%	N/A	N/A	--	--
4. Average True-up Amount (50% of Line E-3)	\$ (1,948,597)	\$ (1,334,419)	\$ (614,178)	46.0%	N/A	N/A	--	--
5. Interest Rate - First Day Reporting Business Month	0.3400%	N/A	--	--	N/A	N/A	--	--
6. Interest Rate - First Day Subsequent Business Month	0.3500%	N/A	--	--	N/A	N/A	--	--
7. Total (Line E-5 + Line E-6)	0.6900%	N/A	--	--	N/A	N/A	--	--
8. Average Interest Rate (50% of Line E-7)	0.3450%	N/A	--	--	N/A	N/A	--	--
9. Monthly Average Interest Rate (Line E-8 / 12)	0.0288%	N/A	--	--	N/A	N/A	--	--
10. Interest Provision (Line E-4 x Line E-9)	(561)	N/A	--	--	N/A	N/A	--	--

ELECTRIC ENERGY ACCOUNT

Month of: February 2016 Revised May 20, 2016

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
(MWH)								
1 System Net Generation	0	0	0	0.00%	0	0	0	0.00%
2 Power Sold								
3 Inadvertent Interchange Delivered - NET								
4 Purchased Power	49,159	49,800	(641)	-1.29%	107,808	110,300	(2,492)	-2.26%
4a Energy Purchased For Qualifying Facilities	1,026	2,325	(1,299)	-55.88%	1,875	4,650	(2,775)	-59.68%
5 Economy Purchases								
6 Inadvertent Interchange Received - NET								
7 Net Energy for Load	50,185	52,125	(1,940)	-3.72%	109,683	114,950	(5,267)	-4.56%
8 Sales (Billed)	51,683	56,789	(5,106)	-8.99%	105,576	113,329	(7,753)	-6.84%
8a Unbilled Sales Prior Month (Period)								
8b Unbilled Sales Current Month (Period)								
9 Company Use	40	24	16	67.85%	81	54	27	49.32%
10 T&D Losses Estimated @ 0.06	3,011	3,128	(117)	-3.74%	6,581	6,897	(316)	-4.58%
11 Unaccounted for Energy (estimated)	(4,550)	(7,816)	3,266	-41.79%	(2,555)	(5,330)	2,775	-52.07%
12								
13 % Company Use to NEL	0.08%	0.05%	0.03%	60.00%	0.07%	0.05%	0.02%	40.00%
14 % T&D Losses to NEL	6.00%	6.00%	0.00%	0.00%	6.00%	6.00%	0.00%	0.00%
15 % Unaccounted for Energy to NEL	-9.07%	-14.99%	5.92%	-39.49%	-2.33%	-4.64%	2.31%	-49.76%

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
(\$)								
16 Fuel Cost of Sys Net Gen	5,918	3,914	2,004	0.5121	11,837	6,709	5,128	0.7643
16a Fuel Related Transactions								
16b Adjustments to Fuel Cost								
17 Fuel Cost of Power Sold								
18 Fuel Cost of Purchased Power	2,281,952	2,503,635	(221,683)	-8.85%	5,236,531	5,591,769	(355,238)	-6.35%
18a Demand & Non Fuel Cost of Pur Power	2,794,020	2,589,847	204,173	7.88%	5,751,575	5,593,312	158,263	2.83%
18b Energy Payments To Qualifying Facilities	37,902	133,837	(95,935)	-71.68%	75,538	238,660	(163,122)	-68.35%
19 Energy Cost of Economy Purch.								
20 Total Fuel & Net Power Transactions	5,119,792	5,231,233	(111,441)	-2.13%	11,075,481	11,430,450	(354,969)	-3.11%

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
(Cents/KWH)								
21 Fuel Cost of Sys Net Gen								
21a Fuel Related Transactions								
22 Fuel Cost of Power Sold								
23 Fuel Cost of Purchased Power	4.642	5.027	(0.385)	-7.66%	4.857	5.070	(0.213)	-4.20%
23a Demand & Non Fuel Cost of Pur Power	5.684	5.200	0.484	9.31%	5.335	5.071	0.264	5.21%
23b Energy Payments To Qualifying Facilities	3.695	5.756	(2.061)	-35.81%	4.029	5.132	(1.103)	-21.49%
24 Energy Cost of Economy Purch.								
25 Total Fuel & Net Power Transactions	10.202	10.036	0.166	1.65%	10.098	9.944	0.154	1.55%

PURCHASED POWER

(Exclusive of Economy Energy Purchases)
 For the Period/Month of:

February 2016

Revised May 20, 2018

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:								
JEA AND GULF	MS	49,800			49,800	5.027380	10.227876	2,503,635
TOTAL		49,800	0	0	49,800	5.027380	10.227876	2,503,635
ACTUAL:								
JEA	MS	25,816			25,816	3.595960	9.525244	928,333
GULF/SOUTHERN		23,343			23,343	5.798822	11.210791	1,353,619
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
TOTAL		49,159	0	0	49,159	9.394782	9.525244	2,281,952
CURRENT MONTH:								
DIFFERENCE		(641)	0	0	(641)	4.367402	(0.70263)	(221,683)
DIFFERENCE (%)		-1.3%	0.0%	0.0%	-1.3%	86.9%	-6.9%	-8.9%
PERIOD TO DATE:								
ACTUAL	MS	107,808			107,808	4.857275	4.957275	5,236,531
ESTIMATED	MS	110,300			110,300	5.069600	5.169600	5,591,769
DIFFERENCE		(2,492)	0	0	(2,492)	(0.212325)	-0.212325	(355,238)
DIFFERENCE (%)		-2.3%	0.0%	0.0%	-2.3%	-4.2%	-4.1%	-6.4%

ENERGY PAYMENT TO QUALIFYING FACILITIES

For the Period/Month of:

February 2016

Revised May 20, 2016

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)x(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	

ESTIMATED:

ROCKTENN, EIGHT FLAGS AND RAYONIER		2,325			2,325	5.756430	5.756430	133,837
TOTAL		2,325	0	0	2,325	5.756430	5.756430	133,837

ACTUAL:

ROCKTENN, EIGHT FLAGS AND RAYONIER		1,026			1,026	3.695016	3.695016	37,902
TOTAL		1,026	0	0	1,026	3.695016	3.695016	37,902

CURRENT MONTH: DIFFERENCE		(1,299)	0	0	(1,299)	-2.061414	-2.061414	(95,936)
DIFFERENCE (%)		-55.9%	0.0%	0.0%	-55.9%	-35.8%	-35.8%	-71.7%
PERIOD TO DATE: ACTUAL	MS	1,875			1,875	4.028865	4.028865	75,538
ESTIMATED	MS	4,650			4,650	5.132473	5.132473	238,660
DIFFERENCE		(2,775)	0	0	(2,775)	-1.103608	-1.103608	(163,122)
DIFFERENCE (%)		-59.7%	0.0%	0.0%	-59.7%	-21.5%	-21.5%	-68.3%

ECONOMY ENERGY PURCHASES

INCLUDING LONG TERM PURCHASES
 For the Period/Month of:

February 2016

Revised May 20, 2016

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	TRANS. COST CENTS/KWH	TOTAL \$ FOR FUEL ADJ. (3) X (4) \$	COST IF GENERATED		FUEL SAVINGS (6)(b)-(5) \$
					(a) CENTS/KWH	(b) TOTAL COST \$	

ESTIMATED:

TOTAL							
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ACTUAL:

TOTAL							
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FOOTNOTE: PURCHASED POWER COSTS INCLUDE CUSTOMER, DEMAND & ENERGY CHARGES TOTALING

0

CURRENT MONTH: DIFFERENCE DIFFERENCE (%)							
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)							