



Maria J. Moncada
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May 24, 2016

VIA HAND DELIVERY

Ms. Carlotta S. Stauffer
Division of the Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

RECEIVED--FPSC
2016 MAY 24 PM 3:36
COMMISSION
CLERK

Re: Docket No. 160001-EI

REDACTED

Dear Ms. Stauffer:

I enclose for filing in the above docket Florida Power & Light Company's ("FPL") Request for Confidential Classification of Materials Provided Pursuant to Audit No. 16-020-4-2. The request includes Exhibits A, B (two copies), C and D.

Exhibit A consists of the confidential documents, and all the information that FPL asserts is entitled to confidential treatment has been highlighted. Exhibit B is an edited version of Exhibit A, in which the information FPL asserts is confidential has been redacted. Exhibit C is a justification table in support of FPL's Request for Confidential Classification. Exhibit D contains the declarations in support of FPL's Request for Confidential Classification.

Please contact me if you or your Staff has any questions regarding this filing.

- COM _____
- AFD _____
- APA Redacted
- ECO _____
- ENG _____
- GCL _____
- IDM _____
- TEL _____
- CLK _____

Sincerely,

Maria J. Moncada

Enclosure
cc: Counsel for Parties of Record (w/ copy of FPL's Request for Confidential Classification)

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and purchase power cost recovery
clause with generating performance incentive
factor

Docket No: 160001-EI

Date: May 24, 2016

**FLORIDA POWER & LIGHT COMPANY'S
REQUEST FOR CONFIDENTIAL CLASSIFICATION OF
MATERIALS PROVIDED PURSUANT TO AUDIT NO. 16-020-4-2**

Pursuant to Section 366.093, Florida Statutes, and Rule 25-22.006, Florida Administrative Code, Florida Power & Light Company ("FPL") requests confidential classification of certain material provided to the Staff of the Florida Public Service Commission ("Staff") pursuant to Audit Control No. 16-020-4-2 ("the Audit"). In support of this request, FPL states as follows:

1. During the Audit, FPL provided Staff with various confidential documents. By letter dated May 6, 2016, Staff indicated its intent to retain certain audit work papers. Pursuant to Rule 25-22.006(3)(a), FPL was given 21 days from the date of the letter to file a formal request for confidential classification with respect to the work papers. Accordingly, FPL files this Request for Confidential Classification to maintain continued confidential handling of the confidential work papers.

2. The following exhibits are included with and made a part of this request:

a. Exhibit A consists of a copy the confidential documents, on which all information that is entitled to confidential treatment under Florida law has been highlighted.

b. Exhibit B consists of a copy of the confidential documents, on which all the information that is entitled to confidential treatment under Florida law has been redacted.

For the documents that are confidential in their entirety, FPL has included only identifying cover pages in Exhibit B.

c. Exhibit C is a table containing an identification of the information highlighted in Exhibit A by page and line and a brief description of the confidential information. Exhibit C also references the specific statutory bases for the claim of confidentiality and identifies the declarants who support of the requested classification.

d. Exhibit D contains the declarations of Antonio Maceo, Gerard J. Yupp and Roxane Kennedy in support of this Request.

3. FPL submits that the highlighted information in Exhibit A is proprietary confidential business information within the meaning of Section 366.093(3), Florida Statutes. This information is intended to be and is treated by FPL as private, and its confidentiality has been maintained. Pursuant to Section 366.093, such information is entitled to confidential treatment and is exempt from the disclosure provisions of the public records law. Thus, once the Commission determines that the information in question is proprietary confidential business information, the Commission is not required to engage in any further analysis or review such as weighing the harm of disclosure against the public interest in access to the information.

4. As described more fully in the declarations included as Exhibit D, certain documents relate to internal auditing controls and reports of internal auditors. This information is protected by Section 366.093(3)(b), Fla. Stat.

5. Additionally, certain documents contain information related to security measures, systems or procedures. This information is protected by Section 366.093(3)(c), Fla. Stat.

6. Also, some documents contain information concerning bids or other contractual data, the disclosure of which would impair the efforts of FPL to contract for goods or services on favorable terms. This information is protected by Section 366.093(3)(d), Fla. Stat.

7. Lastly, certain information in these documents concern FPL's competitive interests, the disclosure of which would impair the competitive business of FPL and its vendors. This information is protected by Section 366.093(3)(e), Fla. Stat.

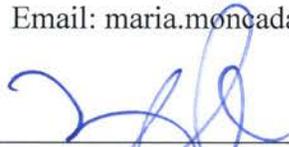
8. Upon a finding by the Commission that the information highlighted in Exhibit A, and referenced in Exhibit C, is proprietary confidential business information, the information should not be declassified for a period of at least eighteen (18) months and should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business. *See* § 366.093(4), Fla. Stat.

WHEREFORE, for the above and foregoing reasons, as more fully set forth in the supporting materials and affidavits included herewith, Florida Power & Light Company respectfully requests that its Request for Confidential Classification be granted.

Respectfully submitted,

John T. Butler
Assistant General Counsel - Regulatory
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By: _____


Maria J. Moncada
Florida Bar No. 0773301

CERTIFICATE OF SERVICE
Docket No. 160001-EI

I **HEREBY CERTIFY** that a true and correct copy of the foregoing Request for Confidential Classification* has been furnished by electronic mail on this 24th day of May, 2016 to the following:

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By: _____


Maria J. Moncada
Florida Bar No. 0773301

* The exhibits to this Request are not included with the service copies, but copies of Exhibits B, C and D are available upon request.

EXHIBIT A

CONFIDENTIAL

FILED UNDER SEPARATE COVER

EXHIBIT B

REDACTED COPIES

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Capacity Audit Workpaper Number 9-1

(Pages 1 through 2)

REVIEW OF INTERNAL AUDIT

Invoice



Florida Power & Light Company
Tax ID # 59-0247775

CONFIDENTIAL

Florida Power & Light
Capacity Audit
Dkt# 160001-EI, ACN 16-020-4-2
TYE 2015

Title Invoice

Invoice: 283259
Counterparty: City of Homestead
Date: Sep 08, 2015
Period: Aug 01, 2015 - Aug 31, 2015
Amount: \$718,084.00 USD
Due Date: Sep 21, 2015

Type Deal # Trade Dt Start Dt End Dt Commodity Description Volume DoM Price Amount Due Curr

CAPCTY

Line	Commodity	Start Dt	End Dt	Volume	DoM	Price	Amount Due	Curr
	A	B	C	D	E	F	G	
1	1485118							
2	1485118							
3	1485118							
4	1485118							
5	1485118							
6	1485118							
7	1485118							
8	1485118							
9	1485118							
10	1485118							
11	1485118							
12	1485118							
13	1485118							
14	1485118							
15	1485118							
						Sell Subtotal		
						CAPCTY Subtotal		
						TOTAL	(A)	

42-1
1-2

SOURCE



4/27
1/21
P

10/16
P24

Florida Power & Light
Capacity Audit
Dkt# 160001-EI, ACN 16-020-4-2
TYE 2015

JAP
3/16

Title Deal Form

Contract is not valid
[Status: Saved-Scheduled-Invoiced] [Links: BACK TO BACK->1537120] [Modified: pxc0f8e 2015-09-04 11:49:55] **1**

Number	1537119 A	Ticket	B	Standard Tier	Slanted Tier
Trade Date		Trader	Suzanne Dunn / BEG	Hour Type Information	D
Direction	Sell	Term		5 Hours of Day	
Start Date		End Date		Volume Information	E
ISO	SERC			6 Volume	
Point Code	SOCC			7 Notional Volume	
Time Zone	Eastern	Hour Type	Hourly	Price Information	F
Priority	NON FIRM [POWER, NON FIRM]			8 Price Type	Formula/Index
Schedule	Real Time/Market		G	Fixed Price	
Counterparty				Supply Site	H
Contact			New Contact	10 Volume	
Portfolio	FPL Seles			11 Supply Price	
Agent For				12 Fuel Cost	
Strategy	PIVOTOPERATE			13 O&M	
Contract	FPL-EEF-05-023 --inactive			Invoiced	No
Limit/Avail		FAS	Hedge Accrual		
Exec Method	Phoia	Exec Time	21:13		
Currency	USD	Unit	MW		
Heat Rate	No Shape No	Custom	No		

Line 14

Schedule Id	Status	Action	Cancelled	Start Date	End Date	OASIS	POB	POD	Sind?	Buy Deal Key	Buy ISO	Buy Point

Do not create Back to Back Deal

OK Cancel

CONFIDENTIAL

June 15. (1)

42-1 42-1
[Redacted]



1-3
1 P3

SOURCE request 15 follow up

42-1
2

Florida Power & Light
Capacity Audit
Dkt# 160001-EI, ACN 16-020-4-2
TYE 2015

2/11/17
3/16

Enter Information for the Deal

Title Deal Form

[Status: Saved-Locked-Confirm-Sent-Confirm-Executed-Invoiced] [Links: BACK TO BACK->1519132] [Modified: pxc0/Ba 2015-09-08 14:15:30]

Number 1519131 **A** Ticket 1765
 Trade Date [Redacted] Trader Jerry Hildreth (REG) **B**
 Direction Sell **3** Term [Redacted]
 Start Date [Redacted] End Date [Redacted]
 ISO FRCC
 Point Code HST
 Time Zone Eastern Hour Type 7x24
 Priority NON FIRM (POWER, NON FIRM) Split Hour Types
 Schedule Day Ahead Market **E**
 Counterparty [Redacted]
 Contact Young, Omar New Contact
 Portfolio FPL Prod Power Sale
 Agent For
 Strategy PWRSLEHDS
 Contract T197-013
 Limit/Avail / FAS Hedge MTM Non
 Exec Method Phonic Exec Time LS:34
 Currency USD UoM MW
 Heat Rate No Shape Yes Custom No

Standard Tier Shaped Tier Multi Tier
 Hour Type Information
 Hour Detail [Redacted] **D**
 Days of Week Sun Mon Tue Wed Thu Fri Sat
 Hours of Day [Redacted] **5**
 Price Information
 Price Type [Redacted] **F G**
 HE Volume Fixed Price Supply Volume Supply Price Fuel Cost O&M **H I J K L M N**
 Total Notional Volume [Redacted] Total Supply Volume [Redacted] Invoiced Yes **8**

Schedule Id.	Status	Action	Curtailed	Start Date	End Date	QASTS	POR	POD	Stnd?	Buy Deal Key	Buy ISO	Buy Point



OK Cancel

CONFIDENTIAL

Line 9 **(2)**

42-1/1 reactive char. q.e (see calc) =
 Line 10
 Line 11

SOURCE Request is Follow up

42-1
1-3
1 P3

Agreed to Transmission Reservation Detail Rept.

42-1
3

Florida Power & Light
Capacity Audit
Dkt# 160001-EI, ACN 16-020-4-2
TYE 2015

JFP
3/16

Enter Information for the Deal

Title Deal Form

1 C

[Status: Saved-Scheduled-Invoiced] [Links: BACK TO BACK-> 1537281] [Modified: pwr018a 2015-09-08 13:59:37]

Number	1537200	Ticket		Standard Tier	Shaped Tier
Trade Date		Trader	Suzanne Quinn (REG)	Hour Type Information	
Direction	Sell	Term		5	Hours of Day
Start Date		End Date		6	Volume
ISO	SERC			7	Notional Volume
Plant Code	SOCD			8	Price Type
Time Zone	Eastern	Hour Type	Hourly		Formula/Index
Priority	NON FIRM (POWER, NON FIRM)			9	Counterparty
Schedule	Real Time Market			10	Volume
Contract				11	Supply Price
Limit/Avail		FAS	Hedge Accrual	12	Fuel Cost
Exec Method	Phone	Exec Time	00:17	13	OSM
Currency	USD	Unit	MW		Invoked
Heat Rate	No	Shaped	No		Custom
			No		



CONFIDENTIAL

no peak

Schedule Id	Status	Action	Curtaild	Start Date	End Date	OASIS	POR	POD	Stand?	Buy Deal Key	Buy ISO	Buy Point

Do not create Back to Back Deal

OK Cancel

line 14

line 15: (3) [Redacted]

2/1 42-1/21

(B)

(C)

42-1
1-3
LP3

SOURCE Request 15 Follow up

42-1
4

Florida Power & Light
Capacity Audit
Dkt# 160001-EI, ACN 16-020-4-2
TYE 2015

JHP
3/16

Enter Information for the Deal

Title Deal Form

[Status: Saved-Locked-Confirm-Sent-Confirm-Executed-Invoiced] [Links: BACK TO BACK->1519132] [Modified: pxc08a 2015-09-08 14:15:30] 4

Number	1519131	Ticket	1765	Standard Tier	<input checked="" type="checkbox"/> Shaped Tier	Multitier
Trade Date		Trader	Jerry Hildreth (REG)	Hour Type Information		
Direction	Sell	Term		Hour Default		
Start Date		End Date		Days of Week	Sun Mon Tue Wed Thu Fri Sat	
ISO	FRCC			Hours of Day	01 02 03 04 05 06 07 08 09 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24	
Point Code	HIST			Price Information		
Time Zone	Eastern	Hour Type	7x24	Price Type		
Priority	NON FIRM (POWER, NON FIRM)	Split Hour Types				
Schedule	Day Ahead Market			Volume	Fixed Price	Supply Volume
Counterparty				Supply Price	Fuel Cost	OBM
Contact	Young, Omar	How Contact		[Redacted]		
Portfolio	FPL Fwd Power Sale			Total Notional Volume		
Agent For				Total Supply Volume		
Strategy	PWRSALEHDC			Invoiced		
Contract	T187-D13			Yes		
Limit/Avail		FAS	Hedge/MTM/Non			
Exec Method	Phone	Exec Time	15:34			
Currency	USD	Unit	NW			
Heat Rate	No	Shape	Yes	Custom	No	



Broker Commissions	Notes	Back to Back Deals	Power Charges - Tiers	Transmission Schedule								
Schedule Id	Status	Action	Cancelled	Start Date	End Date	OASIS	FOR	POD	Std?	Buy Deal Key	Buy ISO	Buy Point

CONFIDENTIAL

Do not create Back to Back Deal

OK Cancel

Line 8 (4) $\frac{42.7}{7}$ $\frac{42.7}{2.1}$ #

SOURCE Request 15 Follow up

Agreed to Transmission Resonance Detail Rept.

$\frac{42.7}{5}$

Florida Power & Light
Capacity Audit
Dkt# 160001-EI, ACN 16-020-4-2
TYE 2015

JHP
3/16

Enter information for the Deal

Title Deal Form

[Status: Saved-Scheduled-Invoiced] [Links: BACK TO BACK >> 1540260] [Modified: pxc018a 2015-09-04 13:33:19]

Number: 1540259 **A** Ticket: **B**

Trade Date: [Redacted] Trader: Frank Bonam (REG)

Direction: Sell Term: [Redacted]

Start Date: [Redacted] End Date: [Redacted]

ISO: SERC

Point Code: SOCO

Time Zone: Eastern Hour Type: Hourly

Priority: NON FIRM (POWER, NON FIRM)

Schedule: Real Time Market **G**

Counterparty: [Redacted]

Contact: Desk, Hourly New Contract

Portfolio: FPL Sales

Agent For: [Redacted]

Strategy: PW/OPERATE

Contract: HIR98-033

Limit/Aval: [Redacted] FAS Hedge Accrual

Exec Method: Phone Exec Time: 19:58

Currency: USD UoM: MWh

Heat Rate: No Shape No Custom No

Standard Tier Slipped Tier

Hour Type Information **D**

5 Hours of Day [Redacted]

Volume Information **E**

6 Volume [Redacted]

7 Nonfirm Volume [Redacted]

Price Information **F**

8 Price Type [Redacted] Formula/Index

Fixed Price [Redacted]

Supply Side **H**

10 Volume [Redacted]

11 Supply Price [Redacted]

12 Fuel Cost [Redacted]

13 O&M [Redacted]

Invoiced: No

CONFIDENTIAL
PBC

Schedule Id	Status	Action	Curtailed	Start Date	End Date	OASIS	POR	PQD	Stand?	Buy Deal Key	Buy ISO	Buy Point
58464	Confirmed	Physical Flow	<input type="checkbox"/>	Aug 27, 2015	Aug 27, 2015	016602444	FPL	SOCO	Y	1540260	FRCC	FPL

Do not create Back to Back Deal

OK Cancel

Line 14 (E)

[Redacted]

SOURCE Request is follow up

42-1
1-3
LP3

42-1
6

Florida Power & Light
Capacity Audit
DK# 160001-EI, ACN 16-020-4-2
TYE 2015

HP
3/16

Title Deal Form

0 You are not authorized to edit this deal

1 [Status: Locked-Confirmed-Cancelled-Executed-Invited] [Modified: 2015-07-07 09:57:13]

2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	32	33	34	35	36	37	38	39	40	41	42	43	44	45	46	47	48	49	50	51	52	53	54	55	56	57	58	59	60	61	62	63	64	65	66	67	68	69	70	71	72	73	74	75	76	77	78	79	80	81	82	83	84	85	86	87	88	89	90	91	92	93	94	95	96	97	98	99	100
Header	Trade Date	Direction	Start Date	End Date	Volume - Unit	Charge Period	Rate/Volume	Charge	Charge Type	Charge Formula	Heat Rate	Addr	Payment																																																																																					
160000																																																																																																		

Product: HIGH-DURATION/RESERVE
 PPA Code: 101
 Timezone: Eastern
 Priority: (CAPTY, FIRM)
 Schedule: Day Ahead Market
 Counterpart: [Redacted]
 Contact: Young, Chris
 Product: FPL Term Ebas
 Apack For: [Redacted]
 Strategy: (PREPENSIVE)
 Contract: 1127-013
 Int/Adj: [Redacted]
 Location: [Redacted]
 Currency: USD
 Heat Rate: [Redacted]

Exec Comments: [Redacted]

Order: [Redacted] Freq: [Redacted] PPA: [Redacted] Cur: [Redacted] Inv: [Redacted]

CONFIDENTIAL

Line 7

[Redacted]

$$\frac{42-1}{1-2} p 1$$

Line 8

[Redacted]

was a request for rate

The maximum rate allowed by FPL Ver. of vol is \$17.90 x 16 hrs, or \$286.40.

SOURCE Response is follow up

$$\frac{42-1}{8}$$

Florida Power & Light
Capacity Audit
Dkt# 160001-EI, ACN 16-020-4-2
TYE 2015

CONFIDENTIAL

Title Sample

Line	Fisca Account	R Account	Regulatory Text	Account	Account Text	Source	Internal Order	Docur	Document	Vendor To	Customer	Customer 1	Amount	Description
1	2015007	9408175	Tax Oth Than Inc Tax-PR Tax	8956000	Payroll Tax OH	Fukushima Recoverable O&M - EP							\$ 567.18	Overhead for Boris Bazan - Nuclear Emergency Preparedness Coord - fukushima - provided empl # Agreed salary to payroll report.
2	2015009	9408175	Tax Oth Than Inc Tax-PR Tax	8956000	Payroll Tax OH	ST Payroll							\$ 8,475.25	Overhead for various Nuclear Access/Security Personnel - provided list with employee #'s.
3	2015001	9506075	Misc Steam Power Expenses	5750450	OUTSIDE SERVICES: Information	NERC 1300 [REDACTED] WE							\$ 21,966.66	NERC CIP V4, VS Upgrades - 1/15 Labor- PO# 2000135000, Agreed per hour rates to PO Gate Security Officers, 1/15 PO# 2000105570 - 24 hour security since it is US Coast Guard Maritime Security Facility
4	2015001	9506075	Misc Steam Power Expenses	5750000	OUTSIDE SERVICES: Security	MARSEC SECURITY FORC WE							\$ 2,887.43	Maritime Security Facility
5	2015002	9506075	Misc Steam Power Expenses	5400100	MATERIALS & SUPPLIES: Gener	NERC 1300 [REDACTED] WE							\$ 4,126.04	Evolution system upgrade per NERC CIP requirements PO# 2000115851, 4/18/15
6	2015003	9506075	Misc Steam Power Expenses	5750700	OUTSIDE SERVICES: Other	[REDACTED] NERC CIP WE							\$ 11,882.73	NERC CIP V4, VS Upgrades - 3/15 Labor, PO# 200134976
7	2015003	9506075	Misc Steam Power Expenses	5750450	OUTSIDE SERVICES: Information	NERC 1300 [REDACTED] WE							\$ 66,086.33	NERC CIP V4, VS Upgrades - 3/15 - Labor and expenses
8	2015003	9506075	Misc Steam Power Expenses	5750450	OUTSIDE SERVICES: Information	NERC 1300 [REDACTED] WE							\$ 50,584.03	NERC CIP V4, VS Upgrades - 2/15 - Labor and expenses
9	2015005	9506075	Misc Steam Power Expenses	5750700	OUTSIDE SERVICES: Other	SECURITY EQUIPMENT IN WE							\$ 12,887.77	maintenance of security equipment 5/15 - PO 2000140398
10	2015009	9506075	Misc Steam Power Expenses	5750400	OUTSIDE SERVICES: General Bu	NERC CIP PROCESS SUPP WE							\$ 15,993.97	Walkdowns to complete BES Cyber Systems lists for NERC CIP VS
11	2015011	9506075	Misc Steam Power Expenses	5750700	OUTSIDE SERVICES: Other	[REDACTED] NERC Compliance SA							\$ 71,240.91	NERC Critical Infrastructure Protection 5 - 20% FPL Ownership
12	2015012	9524220	Misc Nucl Pwr Exp-Height Se	5760200	SOFTWARE EXPENSE	Contractor and Professio XF							\$ 80,000.00	AVERT All Hazards Software Upgrade - Contract # - 02345915 TP for the current stand alone avert computer systems for safeguards information computer
13	2015012	9524220	Misc Nucl Pwr Exp-Height Se	5750000	OUTSIDE SERVICES: Security	Regulated Security Soluti XF							\$ 166,813.48	G4S security personnel, direct employees and also allocated security officers. Agreed to invoice detail. Week ending 11/22/15
14	2015012	9524220	Misc Nucl Pwr Exp-Height Se	5751500	OUTSIDE SVCS: Contractor Mar	Part 73 Cyber Security Inr XF							\$ 7,356.01	Cyber Security - comply with NRC Part 173 requirements. Agreed to invoice details
15	2015011	9524220	Misc Nucl Pwr Exp-Height Se	5750000	OUTSIDE SERVICES: Security	Regulated Security Soluti XF							\$ 160,969.53	G4S security personnel, direct employees and also allocated security officers. Agreed to invoice detail. Week ending 11/01/15
16	2015011	9524220	Misc Nucl Pwr Exp-Height Se	5750300	OUTSIDE SERVICES: Engineering	Part 73 Cyber Security Inr XF							\$ 28,430.85	Cyber Security Common Controls - consultant svcs 25% of invoice - NRC Part 73 compliance

CONFIDENTIAL

SOURCE Request 17, 17 follow up

1 d 6-17-17

2015
4/16

Monthly Billing Statement

Title Purchased Power

A

JLP
3/16

Facility Name: INDIANTOWN

Region: Southeast

Billing Month: September, 2015

Number of Hours in Month: 720

Number of Peak Hours in Month: 270

1 Number of Available Run Hours: [REDACTED]

2 Number of Available Run On-Peak Hours: [REDACTED]

3 Number of Dispatch Hours: [REDACTED]

Committed Capacity: 330,000 MW

4 Excess Energy, All Hours: [REDACTED]

5 Excess Energy, All Peak Hours: [REDACTED]

6 Energy Received, All Hours: [REDACTED]

7 Energy Received, All Peak Hours: [REDACTED]

8 Maximum Hourly Energy: [REDACTED]

9 Capacity Billing Factor: [REDACTED]

10 Annual Capacity Factor: [REDACTED]

11 Annual Peak Capacity Factor: [REDACTED]

12 Unit Energy Cost: [REDACTED]

Monthly Energy Payment: \$6,038,916.26

Monthly Capacity Payment: \$11,556,729.36

13 ICL Fuel Cost for Month: [REDACTED]

14 ICL Fuel Cost for Year: [REDACTED]

CONFIDENTIAL

P1
P2
46.2
1

SOURCE Request 18



P14

46.2
2 02

Monthly Billing Statement

JHP
9/16

Title Purchased Pwr

A

Facility Name: BROWARD RESOURCE RECOVERY NORTH
Region: Southeast
Billing Month: September, 2015
Number of Hours in Month: 720
Number of Peak Hours in Month: 270

- 1 Energy Received, All Hours: [REDACTED]
- 2 Energy Received, All Peak Hours: [REDACTED]
- 3 Sales (Wheeled): [REDACTED]
- 4 Net Energy Received, All Hours: [REDACTED]
- 5 Maximum Hourly Energy: [REDACTED]
- Committed Capacity: 11,000 MW ('91)
- 6 Monthly Billing Capacity Factor: [REDACTED]
- 7 Monthly Peak Capacity Factor: [REDACTED]
- 8 Annual Capacity Factor: [REDACTED]
- 9 Annual Peak Capacity Factor: [REDACTED]
- 10 Billing Capacity Factor: [REDACTED]
- 11 Unit Energy Cost: [REDACTED]

CONFIDENTIAL

	(As Available)	('91)	Total
Monthly Energy Payment:	\$0.00 +	\$0.00 =	\$0.00
Monthly Capacity Payment:		\$258,839.15 =	\$258,839.15 <i>P20</i>

46.2
1



SOURCE

SOURCE Request 18

P20

46.2
2.03

Monthly Billing Statement

JHP
3116

Title Purchased Power

A

Facility Name: BROWARD RESOURCE RECOVERY SOUTH
Region: Southeast
Billing Month: September, 2015
Number of Hours in Month: 720
Number of Peak Hours in Month: 270

- 1 **Energy Received, All Hours:** [REDACTED]
- 2 **Energy Received, All Peak Hours:** [REDACTED]
- 3 **Sales (Wheeled):** [REDACTED]
- 4 **Net Energy Received, All Hours:** [REDACTED]
- 5 **Maximum Hourly Energy:** [REDACTED]
- Committed Capacity:** 3.500 MW ('91)
- 6 **Monthly Billing Capacity Factor:** [REDACTED]
- 7 **Monthly Peak Capacity Factor:** [REDACTED]
- 8 **Annual Capacity Factor:** [REDACTED]
- 9 **Annual Peak Capacity Factor:** [REDACTED]
- 10 **Billing Capacity Factor:** [REDACTED]
- 11 **Unit Energy Cost:** [REDACTED]

CONFIDENTIAL

Monthly Energy Payment:	(As Available)	('91)	Total
	\$63,174.96 +	\$45,415.61 =	\$108,590.57 P1
Monthly Capacity Payment:		\$105,560.00 =	\$105,560.00 P2

46-2
1



P.21

46-2
2 P4

35
JHP
3/16

Title Purchased Power

FLORIDA POWER & LIGHT
PPA RECAP
ESTIMATE
9/30/2015

Provider				MWH	
	6/30/16 Actual	6/30/16 Estimate	Adjustment	6/30/16 Actual	9/30/16 Estimate
Scherer - Account 6014030 IO#8120001341 Capacity - Scherer 3 Change in Law - Scherer 0 Capacity Availability Adj	46-3/1	PA, A, B	3,894,114.01	(3,894,114.01)	C, D
Scherer - Account 6013020 IO#8120001328 Energy - Scherer 3 Energy - Scherer 3 Emissions True Up Start Changes - Scherer 3 Fuel Cost Adjustment Transmission Utilization Transmission Upgrades		46-1	2,802,204.02	(2,802,204.02)	80,974.00
Franklin - Account 6014030 IO#8120001337 Capacity Capacity Availability Adjustment	46-3/2	10/17/11	1,299,428.00	(1,299,428.00)	
Franklin - Account 6013020 IO#8120001921 Energy State Gas Transportation - 3273 Fuel Cost Adjustment Transmission Utilization Transmission Upgrades		12/15/13, 14/15/15	2,784,771.22	(2,784,771.22)	83,897.00
Harris - Account 6014030 IO#8120001339 Capacity Capacity Availability Adjustment	46-3/3	1/18/11	4,171,500.00	(4,171,500.00)	
Harris - Account 6013020 IO#8120001324 Energy State Gas Transportation (Account 6013020 IO#8120001323) Fuel Cost Adjustment Transmission Utilization Transmission Upgrades		2/11/11, 2/21/11, 2/28/11	8,533,210.67	(8,533,210.67)	224,723.00
TOTAL		PA	23,086,278.72	(23,086,278.72)	989,594.00

CONFIDENTIAL

	Actual	Estimate	Variance
Scherer		6,279,765.78	6,279,765.73
Franklin		8,939,971.22	8,939,971.22
Harris		12,583,210.57	12,583,210.57
		22,801,947.52	22,801,947.52

No true up prior months.



- ✓ - Agreed to invoice
- - Agreed to purchase start (detail of MWh)
- - Agreed to change in law estimate per Agreement (CIL)
- - Agreed to Capacity Availability (CAPA) schedule (Amiz for months) Total amt before amiz agreed to invoice for Franklin + Harris

SOURCE PPA

CIL represents increased generation costs required by seller in a surcharge to Buyer Contract pg 43-45.

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Capacity Audit Workpaper Number 46-3/1

Page 1

Calculation of Purchased Power

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Capacity Audit Workpaper Number 46-3/2

Page 1

Calculation of Purchased Power

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Capacity Audit Workpaper Number 46-3/3

Page 1

Calculation of Purchased Power

EXHIBIT C

JUSTIFICATION TABLE

EXHIBIT C

COMPANY: Florida Power & Light Company
TITLE: List of Confidential Workpapers
AUDIT: FPL Capacity Audit
AUDIT CONTROL NO: 16-020-4-2
DOCKET NO: 160001-EI
DATE: May 24, 2016

9-1	Review of Internal Audit	2	Y	ALL	(b)	Maceo
42-1 p.2	Account Explanation	1	N			Yupp
42-1/1	Transmission Revenues	1	N			Yupp
42-1/1-1	Transmission Revenues	1	N			Yupp
42-1/1-2	Invoice	1	N			Yupp
42-1/1-2/1	Invoice	2	Y	Pg. 1 Cols. A-D Col. E, Lns.1-5 Cols. F-M Pg. 2 Cols. A-E, G Col. F, Ln. 1-15	(d), (e)	Yupp
42-1/1-3	Transmission Service Sales	1	N			Yupp
42-1/1-3/1	Transmission Sales Report	4	N			Yupp
42-1/1-4	Transmission Sales	1	N			Yupp
42-1/2	Deal Form	1	Y	Col. A, Ln. 2, 4 Col. B, Lns. 3-4 Col. C, Ln. 1 Col. D, Ln.5 Col. E, Lns. 6-7 Col. F, Lns. 8-9 Col. G, Ln. 9 Col. H, Lns. 10-13 Lines 14 and 15	(d)	Yupp
42-1/2-1	Entry Form	1	N			Yupp
42-1/3	Deal Form	1	Y	Col. A, Lns. 2, 4 Col. B, Ln. 3, 4 Col. C, Ln. 1 Col. D, Ln. 5 Col. E, Ln. 7 Cols. F-G, Ln. 6 Cols. H, I, K, M, N (except Ln. 8) Cols. J, L (including Ln. 8) Lines 9, 10 and 11	(d)	Yupp
42-1/3-1	Entry Form	1	N			Yupp

42-1/4	Deal Form	1	Y	Col. A, Lns. 2, 4 Col. B, Lns. 3-4 Col. C, Ln.1 Col. D, Ln. 5 Col. E, Lns. 6-7 Col. F, Ln. 9 Col. G, Lns. 8-9 Col. H, Lns. 10-13 Lines 14-15	(d)	Yupp
42-1/5	Deal Form	1	Y	Col. A Lns. 2,4 Col. B, Lns. 3-4 Col. C, Ln. 1 Col. D, Ln. 6 Cols. E-F, Ln. 5 Cols. G, H, J, L, M (except Ln.7) Cols. I, K (including Ln. 7) Line 8	(d)	Yupp
42-1/6	Deal Form	1	Y	Col. A, Lns. 2,4 Col. B, Lns. 3-4 Col. C, Ln. 1 Col. D, Ln. 5 Col. E, Lns. 6-7 Col. F, Lns. 8-9 Col G, Ln. 9 Col. H, Lns. 10-13 Line 14	(d)	Yupp
42-1/7	Rates	1	N			Yupp
42-1/8	Deal Form	1	Y	Col. A, Lns. 2,4 Col. B, Lns. 3,4 Col. C, Ln. 1 Cols. D-G, J-N (except Ln. 6) Col. H-I (including Ln.6) Lines 7-8	(d)	Yupp
42-1/8-1	Tariff	1	N			Yupp
42-1/8-2	Tariff	1	N			Yupp
44-3	Security Costs Sample	3	Y	Pg.1 Col. A, Lns. 1-6 Col. B, Lns. 1-9	(c), (d), (e)	Kennedy
			N	Pg.2 and Pg. 3		
46-2	Purchased Power	1	N			Yupp
46-2/1	Purchased Power	1	N			Yupp
46-2/1-1	Purchased Power	1	N			Yupp
46-2/2	Purchased Power	4	N	Pg.1	(d), (e)	Yupp
			Y	Pg. 2 Col. A, Lns. 1-14 Pg. 3 Col. A, Lns. 1-11 Pg. 4 Col. A, Lns. 1-11		
46-3	Purchased Power	1	Y	Cols. A-B, Lns. 1-25 Cols. C-D, Lns. 4-9, 12-17, 20-25	(d), (e)	Yupp
46-3/1	Calculation of Purchased Power	1	Y	ALL	(d)	Yupp

46-3/2	Calculation of Purchased Power	1	Y	ALL	(d)	Yupp
46-3/3	Calculation of Purchased Power	1	Y	ALL	(d)	Yupp
46-4	Purchased Power	1	N			Yupp
46-4/1	Purchased Power	1	N			Yupp
46-4/2	Calculation of Purchased Power	2	N			Yupp
46-5	Purchased Power	1	N			Yupp
46-5/1	Purchased Power	1	N			Yupp
46-5/2	Purchased Power	1	N			Yupp
46-5/2-1	Purchased Power	1	N			Yupp
46-5/2-2	Purchased Power	1	N			Yupp
46-5/3	Purchased Power Invoice	1	N			Yupp
46-6	Purchased Power	1	N			Yupp
46-6/1	Explanation	1	N			Yupp

EXHIBIT D

DECLARATIONS

EXHIBIT D

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and Purchase Power Cost Recovery
Clause with Generating Performance Incentive
Factor

Docket No. 160001-EI

STATE OF FLORIDA)
)
PALM BEACH COUNTY)

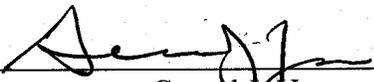
DECLARATION OF GERARD J. YUPP

1. My name is Gerard J. Yupp. I am currently employed by Florida Power & Light Company ("FPL") as Senior Director of Wholesale Operations in the Energy Marketing and Trading business unit. I have personal knowledge of the matters stated in this declaration.

2. I have reviewed Exhibit C, and the documents that are included in Exhibit A to FPL's Request for Confidential Classification of Information Obtained in Connection with Audit No. 16-020-4-2, for which I am listed as the affiant. The documents or materials that I have reviewed and which are asserted by FPL to be proprietary confidential business information contain or constitute contractual data such as pricing formulas and other terms, payment records, and supplier rates for capacity and energy transactions, the disclosure of which would impair the efforts of FPL to contract for capacity and energy on favorable terms for the benefit of its customers, and would impair the competitive interests of FPL and its vendors. Certain information in these documents and materials would also place FPL at a disadvantage when coupled with other information that is publicly available. To the best of my knowledge, FPL has maintained the confidentiality of these documents and materials.

3. Consistent with the provisions of the Florida Administrative Code, such materials should remain confidential for a period of not less than 18 months. In addition, they should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business so that FPL can continue to maintain the confidentiality of these documents.

4. Under penalties of perjury, I declare that I have read the foregoing declaration and that the facts stated in it are true to the best of my knowledge and belief.



Gerard J. Yupp

Date: 5/19/16

EXHIBIT D

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and Purchase Power Cost Recovery
Clause with Generating Performance Incentive
Factor

Docket No. 160001-EI

STATE OF FLORIDA)
)
PALM BEACH COUNTY)

DECLARATION OF ROXANE R. KENNEDY

1. My name is Roxane R. Kennedy. I am currently employed by Florida Power & Light Company ("FPL") as Vice President of Power Generation Operations, FPL Operations. I have personal knowledge of the matters stated in this declaration.

2. I have reviewed Exhibit C, and the documents that are included in Exhibit A to FPL's Request for Confidential Classification Obtained in Connection with Audit No. 16-020-4-2, for which I am identified on Exhibit C as the declarant. Such documents and materials that I have reviewed and which are asserted by FPL to be proprietary confidential business information identify FPL's security measures; contain or constitute bids or other contractual data, the disclosure of which would impair FPL's efforts to contract for goods or services on favorable terms in the future; and contain information relating to competitive interests, the disclosure of which would impair the competitive business of the provider of the information. Specifically, the documents contain information concerning services provided for compliance with North American Electric Reliability Corporation Critical Infrastructure Protection requirements and amounts paid to vendors for those services. To the best of my knowledge, FPL has maintained the confidentiality of this information.

3. Consistent with the provisions of the Florida Administrative Code, such materials should remain confidential for a period of not less than 18 months. In addition, they should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business so that FPL can continue to maintain the confidentiality of these documents.

4. Under penalties of perjury, I declare that I have read the foregoing declaration and that the facts stated in it are true to the best of my knowledge and belief.



Roxane R. Kennedy

Date: 5/18/16

EXHIBIT D

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

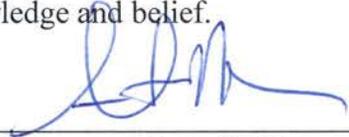
In re: Fuel and Purchase Power Cost Recovery
Clause with Generating Performance Incentive
Factor

Docket No: 160001-EI

STATE OF FLORIDA)
)
MIAMI-DADE COUNTY)

DECLARATION OF ANTONIO MACEO

1. My name is Antonio Maceo. I am currently employed by Florida Power & Light Company (“FPL”) as Manager, Internal Auditing. I have personal knowledge of the matters stated in this declaration.
2. I have reviewed Exhibit C, and the documents that are included in Exhibit A to FPL’s Request for Confidential Classification of Information Obtained in Connection with Audit No. 16-020-4-2, for which I am identified on Exhibit C as the affiant. Such documents or materials that I have reviewed and which, in whole or in part, are asserted by FPL to be proprietary confidential business information, contain or constitute internal auditing controls, reports or notes of internal auditors, or information relating to internal auditing reports issued in 2015. Full and frank disclosure of information to the Internal Auditing department is essential for the department to fulfill its role, and the confidential status of internal auditing scope, process, findings, and reports supports such disclosure. The release of information related to reports of internal auditors would be harmful to FPL and its customers because it may affect the effectiveness of the Internal Auditing department itself. To the best of my knowledge, FPL has maintained the confidentiality of these documents and materials.
3. Consistent with the provisions of the Florida Administrative Code, such materials should remain confidential for a period of not less than 18 months. In addition, they should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business so that FPL can continue to maintain the confidentiality of these documents.
4. Under penalties of perjury, I declare that I have read the foregoing declaration and that the facts stated in it are true to the best of my knowledge and belief.



Antonio Maceo

Date: 5/18/16