



May 25, 2016

Mr. Gregory Shafer
Director, Economics
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Enclosed as Attachment A please find revised tariff sheets for the following Lee County Electric Cooperative ("LCEC") Rates:

- Service Charges Ninth Revised Sheet 4.3 Canceling Eighth Revised Sheet.
- Service Charges Fifth Revised Sheet 4.31 Canceling Fourth Revised Sheet.
- Service Charges Fourth Revised Sheet 4.32 Canceling Third Revised Sheet.
- Service Charges Third Revised Sheet 4.33 Canceling Second Revised Sheet
- Service Charges Third Revised Sheet 4.34 Canceling Second Revised Sheet

Purpose of Filing

On May 19, 2016, LCEC's Board of Trustees approved modifications to LCEC's existing Contribution-in-Aid-of-Construction policy as reflected in the miscellaneous fees, Service Charges Section 3.16 beginning on Sheet No 4.3 of Lee County Electric Cooperative's rate tariff.

Service Charges

Section 3.16 [Contribution-in-aid-of-Construction (CIAC)] of LCEC's rate tariff will be modified by revising and providing additional details of LCEC's CIAC charge(s). The revisions were made to move LCEC's CIAC charge determination more in line with F.A.C. Rule 25-6.064.

When applicable, LCEC will establish CIAC charges following the formulas in F.A.C. Rule 25-6.064. In addition, LCEC will implement a true-up and proration mechanism that is also consistent with that required by Investor Owned utilities in F.A.C. Rule 25-6.064.

RATE TARIFF SHEET

INDEX

Revised ~~07~~5/01/2016

<u>Sheet No.</u>	<u>Latest Revision</u>	<u>Effective Date</u>	<u>Florida PSC Authorization</u>
1.0	First	May 1, 2000	CE-00-04
2.0	Sixth	Jul 1, 2009	CE-09-016
3.0	First	Feb 1, 1991	CE-91-01
4.0	Fifth	Apr 1, 2012	CE-12-005
4.1	Eighth	July 1, 2009	CE-09-016
4.11	Fourth	Apr 1, 2012	CE-12-005
4.2	Ninth	Apr 1, 2012	CE-12-005
4.21	Ninth	Apr 1, 2012	CE-12-005
4.3	Eighth <u>Ninth</u>	July 1, 2016 <u>09</u>	CE-09-016
4.31	Fourth <u>Fifth</u>	July 1, 2016 <u>09</u>	CE-09-016
4.32	Third <u>Fourth</u>	Jan <u>July</u> 1, 2016 <u>07</u>	CE-06-013
4.33	Second <u>Third</u>	Jan <u>July</u> 1, 2016 <u>07</u>	CE-06-013
4.34	Second <u>Third</u>	Jan <u>July</u> 1, 2016 <u>07</u>	CE-06-013
4.7	Second	Jan 1, 2007	CE-06-013
7.0	Sixth	Jul 1, 2009	CE-09-016
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16.1	Sixth	Jul 1, 2008	CE-08-007
16.2	Second	Feb 1, 2002	CE-02-01
17.0	Eleventh	Apr 1, 2016	CE-16-003
17.1	Seventh	Jul 1, 2008	CE-08-007
17.2	Third	Dec 1, 2000	CE-00-12
17.3	First	Feb 1, 2002	CE-02-01

RATE TARIFF SHEET

INDEX

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<u>17.1</u>	<u>Seventh</u>	<u>Jul 1, 2008</u>	<u>CE-08-007</u>
<u>17.2</u>	<u>Third</u>	<u>Dec 1, 2000</u>	<u>CE-00-12</u>
<u>17.3</u>	<u>First</u>	<u>Feb 1, 2002</u>	<u>CE-02-01</u>
18.0	Eleventh	May 1, 2016	CE-16-006
18.1	Seventh	May 1, 2016	CE-16-006
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27.3	Original	Jul 1, 2009	CE-06-016
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(Continued From Sheet No. 4.21)

- 3.14 Energy Audit Charge. Upon the request of the customer, a Class A computerized energy audit will be performed at a cost of Fifteen Dollars (\$15.00). Also, walk through mini audits and customer-assisted energy audits are available at no charge to the customer.
- 3.15 Franchise Fees. Franchise fees shall be applied to the customer's bill for electric service in the municipalities of Cape Coral, Everglades City, Marco Island, and Sanibel Island, in accordance with local franchise fee ordinances which specify such fee rates to be applied to bills.
- 3.16 Contribution in Aid of Construction (CIAC). A non-refundable charge for Contribution In Aid of Construction (CIAC) may be required for various electric service related activities. ~~Generally, these charges may be required~~ when projected revenues are less than the cost to perform these activities. LCEC shall apply CIAC uniformly to residential, commercial, and industrial customers at any voltage level. Activities that may require CIAC include but are not limited to:
- (a) Relocation of facilities;
 - (b) Extension of facilities;
 - (c) Installation of underground facilities;
 - (d) Overhead-to-underground conversion of facilities;
 - (e) Non-standard level of service;
 - (f) Installation of temporary facilities;
 - (g) Replacement of customer-owned services;
 - (h) Installation of non-billed streetlight components;
 - (i) Upper Captiva participation fee.

3.16.1 Overhead Extensions: LCEC extends or upgrades its overhead facilities at no charge if both of the following two conditions are met:

- (a) The facilities being built are for standard service for the load being served, and,
- (b) The Estimated Annual non-fuel Revenue (EAR) over a four--year period exceeds LCEC's cost to install required facilities.

(Continued on Sheet 4.31)

(Continued From Sheet No. 4.3)

3.16.2 Contributions-in-aid-of-construction for new or up-
graded overhead facilities (CIACOH):

A nonrefundable CIAC will be required for any overhead extension where the estimated job cost for new poles, conductors, and fixtures (excluding transformers, service-drops, and meters) required to provide standard service, as determined by LCEC, exceeds four times the Estimated Annual non-fuel Revenue (EAR). This CIAC amount is equal to the difference between that estimated job-cost (poles, conductors, and fixtures) and four times the EAR. If the member requests facilities that are not typically required, in the opinion of LCEC, to serve the load, a CIAC in addition to the above difference will also be required. This additional amount is equal to the difference (including transformers, service, and meter) between LCEC's estimated cost to provide the standard service and the estimated cost of the non-standard service requested by the member.

CIACOH shall be calculated as follows:

- (a) CIACOH = Total estimated work order job cost of installing the facilities - Four years expected incremental base energy revenue - Four years expected incremental base demand revenue, if applicable.
- (b) The cost of the service drop and meter shall be excluded from the total estimated work order job cost for new overhead facilities.
- (c) The net book value and cost of removal, net of the salvage value, for existing facilities shall be included in the total estimated work order job cost for upgrades to those existing facilities.
- (d) The expected annual base energy and demand charge revenues shall be estimated for a period ending not more than 5 years after the new or upgraded facilities are placed in service.
- (e) In no instance shall the CIACOH be less than zero.

(Continued on Sheet 4.32)

(Continued From Sheet No. 4.31)

3.16.3 Contributions-in-aid-of-construction for new or up-graded underground facilities (CIACUG):

When, in LCEC's opinion, overhead distribution facilities are appropriate to serve the load for which service is requested, but underground is requested by the member or by requirement of a governmental agency, a CIACUG is required which is equal to the difference between the estimated cost to provide the overhead standard service and the estimated cost of the underground. This differential cost includes all transformers and services. Furthermore, if the cost of the overhead system for standard service could not have been supported by Estimated Annual non-fuel Revenues (EAR), the member would pay an additional CIACUG amount equal to the difference between that estimated job cost (poles, conductors, and fixtures for standard service) and four times the EAR.

CIACUG shall be calculated as follows:

(a) CIACUG = CIACOH + Estimated difference between cost of providing the service underground and overhead.

3.16.4 CIAC Calculations under this rule shall be based on estimated work order job costs. In addition, LCEC shall use its best judgment in estimating the total amount of annual revenues which the new or upgraded facilities are expected to produce.

3.16.5 CIAC True-Up: An Applicant may request a one-time review of a paid CIAC amount within 12 months following the in-service date of the new or upgraded facilities. Upon receiving a request, which must be in writing, ---LCEC shall true-up the CIAC to reflect the actual construction costs and a revised estimate of base revenues. The revised estimate of base revenues shall be developed from the actual base revenues received at the time the request is made. If the true-up calculation result is different from the paid CIAC amount, LCEC will either issue a refund or an invoice for this difference. This CIAC review is available only to an initial Applicant who paid the original full CIAC amount, not to any other Applicants who may be required to pay a pro-rata share.

(Continued on Sheet No. 4.33)

(Continued from Sheet No. 4.32)

3.16.6 Proration of CIAC: CIAC is proratable if more Applicants than the Initial Applicant are expected to be served by the new or upgraded facilities ("New Facilities") within the three-year period following the in-service date. LCEC shall collect the full CIAC amount from the Initial Applicant. Thereafter, LCEC shall collect (if necessary), and pay to the Initial Applicant, a pro-rata share of the CIAC from each additional Applicant to be served from these New Facilities until the three-year period has expired, or until the number of Applicants served by the New Facilities equals the number originally expected to be served during the three-year period, whichever comes first. Any CIAC or pro-rata share amount due from an Applicant shall be paid prior to construction. For purposes of this tariff, the New Facilities' in-service date is defined as the date on which the New Facilities are installed and service is available to the Initial Applicant, as determined by LCEC.

3.17 Engineering and Construction Deposits. A deposit may be required for various electric service related activities. Generally, these deposits are reimbursable or applied to any required CIAC, but may also be non-refundable. Activities that may require a deposit include but are not limited to:

- (a) Installation of subdivision infrastructure;
- (b) Detailed cost estimates of overhead-to-underground conversions; and
- (c) Engineering analysis of generator operation.

(Continued on Sheet No. 4.~~31~~34)

(Continued from Sheet No. 4.33)

4.) BILLING

- 4.1 Regular bills for service will be rendered monthly. Bills are due on presentation and shall be considered as received by the customer when delivered or mailed to the service address or some other place mutually agreed upon.
- 4.2 Bills become delinquent after the expiration of 20 days from the date of billing.

5.) CONTINUITY OF SERVICE

- 5.1 The Cooperative will use reasonable diligence at all times to provide continuous service at the agreed nominal voltage, and shall not be liable to the customer for complete or partial failure or interruption of service, or for fluctuations in voltage, resulting from causes beyond its control or through the ordinary negligence of its employees, servants or agents. The Cooperative shall not be liable for any act or omission caused directly or indirectly by strikes, labor troubles, accident, litigation, shutdowns for repairs or adjustments, interference by Federal, State or Municipal governments, acts of God or other causes beyond its control.
- 5.2 The interconnection of a customer's electrical generation system, that is capable of returning electric energy to the Cooperative's power grid, will only be allowed with approval from the Cooperative, including a fully executed Standard Interconnection Agreement. A customer who does not comply with the Cooperative's interconnection requirements, will be subject to immediate termination of electric service.

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3.16.2 Contributions-in-aid-of-construction for new or up-graded overhead facilities (CIACOH): A nonrefundable CIAC will be required for any overhead extension where the estimated job cost for new poles, conductors, and fixtures (excluding transformers, service-drops, and meters) required to provide standard service, as determined by LCEC, exceeds four times the Estimated Annual non-fuel Revenue (EAR). This CIAC amount is equal to the difference between that estimated job-cost (poles, conductors, and fixtures) and four times the EAR. If the member requests facilities that are not typically required, in the opinion of LCEC, to serve the load, a CIAC in addition to the above difference will also be required. This additional amount is equal to the difference (including transformers, service, and meter) between LCEC's estimated cost to provide the standard service and the estimated cost of the non-standard service requested by the member.

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CIACUG shall be calculated as follows:

(a) $CIACUG = CIACOH + \text{Estimated difference between cost of providing the service underground and overhead.}$

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- 5.2 The interconnection of a customer's electrical generation system, that is capable of returning electric energy to the Cooperative's power grid, will only be allowed with approval from the Cooperative, including a fully executed Standard Interconnection Agreement. A customer who does not comply with the Cooperative's interconnection requirements, will be subject to immediate termination of electric service.