

Writer's Direct Dial Number: (850) 521-1706
Writer's E-Mail Address: bkeating@gunster.com

June 7, 2016

BY E-PORTAL

Ms. Carlotta Stauffer, Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 160085-GU- Joint Petition of Florida Public Utilities Company, Florida Public Utilities Company-Indiantown Division, Florida Public Utilities Company-Fort Meade, and the Florida Division of Chesapeake Utilities Corporation for Approval of Swing Service Rider.

Dear Ms. Stauffer:

Attached for filing, please find Florida Public Utilities Company's Responses to Staff's Second Data Requests in the above-referenced docket.

As always, thank you for your assistance in connection with this filing. If you have any questions whatsoever, please do not hesitate to let me know.

Sincerely,



Beth Keating
Gunster, Yoakley & Stewart, P.A.
215 South Monroe St., Suite 601
Tallahassee, FL 32301
(850) 521-1706

Cc:// Kyesha Mapp, Staff Counsel
Stephanie Morse, Office of Public Counsel

Chesapeake Florida LDC's
Response to Staff's Second Data Request
FPSC Docket No. 160085-GU

Re: Docket No. 160085-GU – Joint petition for approval of swing service rider, by Florida Public Utilities Company, Florida Public Utilities Company – Indiantown Division, Florida Public Utilities Company – Fort Meade, and Florida Division of Chesapeake Utilities Corporation.

1. Please refer to Attachment E of the Joint Petitioners' Responses to Staff's First Data Request. Original Sheet No. 105.4 presented for Florida Division of Chesapeake Utilities Corporation includes proposed swing service factors to be issued on a per-bill basis for Experimental Rate Classes FTS-A, FTS-B, FTS-1, FTS-2, FTS-2.1, FTS-3, and FTS-3.1. Please provide cost support for the "Rates Per Bill" shown on the tariff sheet for each of these experimental rate classes. Please provide any supporting spreadsheets in Excel format with all formulas intact and unlocked.

COMPANY RESPONSE:

Attachment A is the calculation of the experimental rates. The estimated usage for the regular experimental rates was multiplied by the swing rates determined in the cost allocation which was provided in response to Staff's First Data Request Attachment A. These rates were not allocated over five years since the rate classes are included in the Phase 1 calculation.

2. Please refer to Attachment B (on CD) of the Joint Petitioners' Responses to Staff's First Data Request, Question 2. The table shown below has been prepared from the "Allocation of Intrastate Capacity Cost" presentation. Please complete the table by providing the docket number pertaining to the Commission approval of the Agreement. If there is no applicable docket number, please provide a brief description regarding the nature of the Agreement and the associated costs.

Agreement	Commission Docket
Nassau County William Burgess	140189-GU
Nassau County	?
AGL SR80(2) Benoist Farms	?
Port of Palm Beach	140190-GU
Riviera Lateral	120313-GU
Hernando County CFG	?
Haines City CFG	150031-GU

Chesapeake Florida LDC's
Response to Staff's Second Data Request
FPSC Docket No. 160085-GU

COMPANY RESPONSE:

Agreement	Commission Docket
Nassau County William Burgess	140189-GU
Nassau County	110271-GU
AGL SR80(2) Benoist Farms	030134-GU
Port of Palm Beach	140190-GU
Riviera Lateral	120313-GU
Hernando County CFG	See Below
Haines City CFG	150031-GU

CFG and Peoples Gas System ("PGS") have a transportation agreement, at the wholesale tariff rate, in Hernando County. CFG pays PGS, on a volumetric basis, for pressure stabilization at the end of its distribution system in the area.

Chesapeake Florida LDC's
 Response to Staff's Second Data Request
 FPSC Docket No. 160085-GU
 Attachment A

USAGE USED IN DESIGN OF EXPERIMENTAL

RATE SCHEDULE	EXPERIMENTAL RATE	BASE NON- EXPERIMENTAL	PORTION OF EXPERIMENTAL FOR USAGE	NON- EXPERIMENTAL USAGE CHARGE	THERMS IN EXPERIMENTAL CALCULATION	RATES PER THERM USING \$5,257,022 COST	EXPERIMENTAL SWING SURCHARGE FLAT RATE
FTS-A	17	13	4	0.46358	<u>8.6</u>	0.05210	0.44806
FTS-B	23	15.5	7.5	0.49286	<u>15.2</u>	0.05390	0.81928
FTS-1	29	19	10	0.46310	<u>21.6</u>	0.05910	1.27656
FTS-2	48	34	14	0.31960	<u>43.8</u>	0.06270	2.74626
FTS-2.1	87	40	47	0.30827	<u>152.5</u>	0.05530	8.43325
FTS-3	162	108	54	0.24102	<u>224.0</u>	0.05040	11.28960
FTS-3.1	263	134	129	0.20383	<u>632.9</u>	0.04420	27.97418