

Matthew R. Bernier
SENIOR COUNSEL
Duke Energy Florida, LLC

June 17, 2016

#### VIA ELECTRONIC DELIVERY

Ms. Carlotta Stauffer, Commission Clerk Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

Re: Docket 160009-EI

Duke Energy Florida, LLC's Fourth Request for Confidential Classification

Dear Ms. Stauffer:

Attached is Duke Energy Florida, LLC's ("DEF") Fourth Request for Confidential Classification of certain information provided in connection with the Florida Public Service Commission Staff ("Staff") Generated Financial Auditor's workpapers filed contemporaneously in the above-referenced matter. This filing includes:

- o Exhibit A (confidential slipsheet only)
- o Exhibit B (2 copies of redacted information)
- o Exhibit C (justification matrix)
- o Exhibit D (unverified affidavits of Christopher M. Fallon and Mark Teague)

DEF's confidential Exhibit A that accompanies the above-referenced filing, has been submitted under separate cover. Also, verified affidavits will be forthcoming.

Thank you for your assistance in this matter. If you have any questions, please feel free to contact me at (850) 521-1428.

Sincerely,

/s/ Matthew R. Bernier

Matthew R. Bernier

MRB:at Attachments

#### BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

\_\_\_\_\_

In re: Nuclear Cost Recovery Clause Docket No. 160009-EI

Submitted for Filing: June 17, 2016

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#### DUKE ENERGY FLORIDA, LLC'S FOURTH REQUEST FOR CONFIDENTIAL CLASSIFICATION REGARDING STAFF-GENERATED FINANCIAL AUDIT WORKPAPERS

Duke Energy Florida, LLC ("DEF" or the "Company"), pursuant to Section 366.093, Florida Statutes, and Rule 25-22.006(3), Florida Administrative Code ("F.A.C."), files this Request for Confidential Classification (the "Request") regarding portions of the Florida Public Service Commission Staff ("Staff") Generated Financial Auditor's Workpapers (the "Workpapers"). The workpapers contain confidential contractual cost information, vendor invoice and internal labor information, the disclosure of which would impair DEF's competitive business interests and violate DEF's confidentiality agreements with third parties. Accordingly, the workpapers meet the definition of proprietary confidential business information per section 366.093(3), Florida Statutes. An unredacted copy of the Staff's workpapers is being filed under seal with the Commission on a confidential basis to keep the competitive business information in those documents confidential.

In support of this Request, DEF states as follows:

#### The Confidentiality of the Documents at Issue

Section 366.093(1), Florida Statutes (F.S.), provides that "any records received by the Commission which are shown and found by the Commission to be proprietary confidential business information shall be kept confidential and shall be exempt from [the Public Records Act]." § 366.093(1), F.S. Proprietary confidential business information means information that

is (i) intended to be and is treated as private confidential information by the Company, (ii) because disclosure of the information would cause harm, (iii) either to the Company's ratepayers or the Company's business operation, and (iv) the information has not been voluntarily disclosed to the public. § 366.093(3), F.S. Specifically, "information concerning bids or other contractual data, the disclosure of which would impair the efforts of the public utility or its affiliates to contract for goods or services on favorable terms" is defined as proprietary confidential business information. § 366.093(3)(d), F.S. Additionally, subsection 366.093(3)(e) defines "information relating to competitive interests, the disclosure of which would impair the competitive business of the provider of the information," as proprietary confidential business information.

Portions of Staff's workpapers should be afforded confidential classification for the reasons set forth in the Affidavits of Mr. Christopher Fallon and Mr. Mark Teague filed in support of DEF's Request, and for the following reasons.

#### **Levy Nuclear Project**

Specifically, the sections of Staff's workpapers covering the Levy Nuclear Project ("LNP") contain confidential contractual data, including original cost amounts under DEF's Engineering, Procurement and Construction ("EPC") Agreement, long lead equipment disposition and settlement terms, and confidential and competitively sensitive contractual information. See Fallon Affidavit, ¶¶ 4-6. The public disclosure of such information would impair DEF's competitive business interests, and would further be a violation of the confidentiality provisions in the EPC Agreement. Id. at ¶¶ 4-6. Additionally, much of this information, such as the EPC related information, has been submitted to the Commission on prior occasions and has received confidential classification from the Commission.

If such information was disclosed to DEF's competitors or to other potential suppliers and vendors, DEF's efforts to disposition items currently or to obtain competitive nuclear equipment

and service options that provide economic value to both the Company and its customers in the future could be compromised by these third parties changing their offers or negotiating strategies. <u>Id</u>. at ¶¶ 5-6. Without DEF's measures to maintain the confidentiality of sensitive terms in contracts between DEF and contractors or suppliers, the Company's efforts to obtain competitive contracts would be undermined. <u>Id</u>.

#### **Extended Power Uprate Project**

With regards to the EPU project, portions of Staff's workpapers contain confidential original price and sales cost numbers regarding EPU assets, the disclosure of which would impair DEF's competitive business interests and violate DEF's confidentiality agreements with third parties and vendors. See Teague Affidavit, ¶¶ 3-5. If such information was disclosed to DEF's competitors or to other potential suppliers and vendors, DEF's efforts to disposition items currently or to obtain competitive nuclear equipment and service options that provide economic value to both the Company and its customers in the future could be compromised by these third parties changing their offers or negotiating strategies. Id. at ¶¶ 4-5. Without the Company's measures to maintain the confidentiality of sensitive terms in contracts or negotiated sales with third parties, the Company's efforts to obtain competitive contracts in the future could be undermined to the detriment of DEF and its customers. Id. at ¶¶ 4.

#### **Confidentiality Procedures**

Strict procedures are established and followed to maintain the confidentiality of the terms of all of the confidential documents and information at issue, including restricting access to those persons who need the information and documents to assist the Company. See Affidavit of Fallon, ¶ 7; Affidavit of Teague, ¶ 6.

At no time has the Company publicly disclosed the confidential information or documents at issue; DEF has treated and continues to treat the information and documents at issue as confidential. See Affidavit of Fallon, ¶ 7; Affidavit of Teague, ¶ 6. DEF requests this information be granted confidential treatment by the Commission.

#### Conclusion

The competitive, confidential information at issue in this Request fits the statutory definition of proprietary confidential business information under Section 366.093, Florida Statutes, and Rule 25-22.006, F.A.C., and therefore that information should be afforded confidential classification. In support of this motion, DEF has enclosed the following:

- 1. A separate, sealed envelope containing one copy of the confidential Exhibit A to DEF's Request for which DEF intends to request confidential classification with the appropriate section, pages, or lines containing the confidential information highlighted in yellow. This information should be accorded confidential treatment pending a decision on DEF's Request by the Commission;
- 2. Two copies of the documents with the information for which DEF intends to request confidential classification redacted by section, pages, or lines where appropriate as Exhibit B; and.
- 3. A justification matrix of the confidential information contained in Exhibit A supporting DEF's Request, as Exhibit C; and
- 4. Affidavits attesting to the confidential nature of information identified in this request as Exhibit D.

WHEREFORE, DEF respectfully requests that the unredacted portions of Staff's workpapers classified as confidential for the reasons set forth above.

#### Respectfully submitted,

/s/ Matthew R. Bernier

MATTHEW R. BERNIER Senior Counsel Duke Energy Florida, LLC 106 East College Avenue Suite 800 Tallahassee, FL 32301 Telephone: (850) 521-1428 DIANNE M. TRIPLETT Associate General Counsel Duke Energy Florida, LLC 299 First Avenue North St. Petersburg, FL 33701 Telephone: (727) 820-4692

#### **CERTIFICATE OF SERVICE**

I HEREBY CERTIFY a true and correct copy of the foregoing has been furnished to counsel and parties of record as indicated below via electronic mail this 17<sup>th</sup> day of June, 2016.

/s/ Matthew R. Bernier

Attorney

Margo Leathers Kyesha Mapp

Office of General Counsel

Florida Public Service Commission

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Kinapp@psc.state.ii.t

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Vice President, Regulatory Affairs Florida Power & Light Company 215 S. Monroe Street, Suite 810 Tallahassee, FL 32301-1859 ken.hoffman@fpl.com

Jessica Cano

Kevin I.C. Donaldson

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ilavia@gbwlegal.com

George Cavros

120 E. Oakland Park Blvd. Suite 105

Fort Lauderdale, FL 33334

george@cavros-law.com

## Exhibit A

# CONFIDENTIAL FILED UNDER SEPARATE COVER

# Exhibit B REDACTED

COMMISSIONERS: JULIE I. BROWN, CHAIRPERSON LISA POLAK EDGAR RONALD A. BRISÉ JIMMY PATRONIS ART GRAHAM





TAMPA DISTRICT OFFICE 1313 N. TAMPA STREET SUITE 220 TAMPA, FL. 33602-3328 (813) 637-8660

Public Service Commission

May 24, 2016

RE: CR3 NCRC audit

Dear Mr. Moore

We have completed our field work in the above-referenced audit. Included with this letter is a copy of the audit workpapers which the Commission is maintaining in a Temporary Confidential Status and a listing of these workpapers. Please sign and date a copy of this letter indicating that you have received these copies.

The Utility must file a request for Confidential Classification according to Rule 25-22.006, F.A.C. in order to maintain this confidentiality. This request must be filed with the Commission within twenty-one days from today or these workpapers will become public documents.

Paul Moore 5/31/16

Sincerely,

Ron Mayrides

Audit Manager

Received By:

Enclosure

Copy: Audit File

#### DUKE ENERGY FL., INC. CWIP DOCKET NO:160009-EI AUDIT CONTROL NO: 16-005-2-2

3/201

**Objectives:** Our objectives were to: 1) Audit any 2015 adjustments and additions to the unrecovered CWIP jurisdictional balance that are included for recovery. 2) Disclose and report the jurisdictional amount of any 2015 adjustments and additions to the unrecovered CWIP balance that are included for recovery.

19

**Procedures:** We determined that there were no adjustments to unrecovered CWIP jurisdictional balances that are included for recovery. All NCRC activity that is now related to capital investment is allocated to the Regulatory Asset Account. We acquired a summary of all capital additions and sampled supporting documentation for 10 transactions, ascertaining their recoverability in conformance with Commission Orders and being charged in the proper period and to the proper accounts. No exceptions were noted.





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Duke Energy FL., Inc. CR3 Uprate NCRC Docket#160009-EI Year Ended 12/31/2015 APA#16-005-2-2

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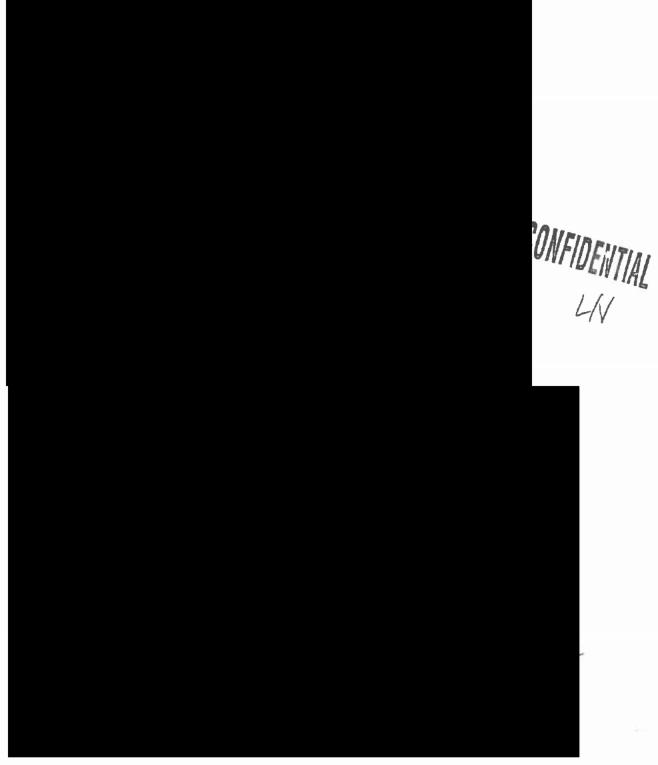
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Page 1 of 1



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Duke Energy FL., Inc. CR3 Uprate NCRC Docket#160009-EI Year Ended 12/31/2015 APA#16-005-2-2

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oyee Employee Name	Sheet ID	Merchant	Description	Expense Type	Transaction Date	Approval Date	Acctg Date	Reimburse Cd <sup>*</sup>	SL BU	GL Account	Rsrc Type		Ctr	Project Activity	Distrib Amt
	0000901609			PERDIEM	07/01/15	07/07/15	07/02/15	REIMBURSED	50225	0182406	40004	CRN3 U	1639	EPUHPTURB REMOV	E \$129.00
	0000901609			PERDIEM	07/02/15	07/07/15	07/02/15	REIMBURSED	50225	0182406	40004	CRN3 U	1639	EPUHPTURB REMOV	E \$129 00
	0000908105			PERDIEM	07/06/15	07/10/15	07/10/15	REIMBURSED	50225	0182406	40004	CRN3 L	1639	EPUHPTURB REMOV	E \$129.00
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	0000913033			PERDIÉM	07/13/15	07/17/15	07/17/15	REIMBURSED	50225	0182406	40004	CRN3 L	1639	EPUHPTURB REMO	E \$129.00
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2000															£4.464.00

\$1,161.00

For 2015 the current standard Continental United States (CONUS) rate for per diem allowance is \$ \$129 (\$83 lodging, \$46 meals and incidental expenses) per night of incurred expenses as approved by management. The standard CONUS rate for per diem will be reviewed annually and if changes are warranted, as determined by the company, in its sole discretion, they will be implemented.

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**Go Collection Report** 

Vendor Name: Surplus Sales

DEPOST: 9/30/15 Duke Energy FL., Inc. CR3 Uprate NCRC Docket#160009-EI Year Ended 12/31/2015 APA#16-005-2-2

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Description	Oper Unit	Resp Ctr	Process	Project	Activity 1	Product Service	Customer Segment	Location	FER	PUC	GL Acct	Res Type	Amoun!	
	HV6D	4812			Я							99416		
	CHN3	Q047			SLVGE							99810		_
	CRN3	Q121			EMP							94168		
	CRN3	U639			SLVGE						0182406	99416	ſ	9
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	FPEF	8839	VEPARTS				60	W. In.				99810		. 44
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	DETS	7800	TELCOMM									99810		
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Monday, September 28, 2015

PaD 9/29 Page 1 of 1

Dan Vause Ext: 382-5960 File: 09102015.txt

# Sales by Dept Sales by Dept September 10, 2015 to September 10, 2015 September 10, 2015 to September 10, 2015 September 10, 2015

Duke Energy FL., Inc. CR3 Uprate NCRC Docket#160009-EI Year Ended 12/31/2015

Site	Dept	Ticket No.	CUSTOMER NAME	Stock No.	DESCRIPTION	Sale Price
вт	PGF	035966	2,600	BT-MISC	CALIBRATION EQUPT	
BT	PGF	035956		BT-MISC	PAYPAL FEE	
Sub-Total						
CR4	NUF	035957		CR3-ARMISC	EMG RESPONSE REFUND	
CR4	NUF	035955		CR3-ARMISC	PEICO REFUND	
CR4	NUF	035965		CR3-ARMISC	LP TURBINE PARTS (EPU)	79-17
CR4	NUF	035961		CR3-ARMISC	RECYCLE LCR BATTERIES	191-11
Sub-Total					14 T Su	
CY	CSV	035964		DFT-TELECOM	ELECTRONICS RECYCLING	
Sub-Total			-			
DEF	CSV	035951		DEF-FURN	GE LCD TV FROM ECC WW	
DEF	CSV	035959		DEF FURN	TWO LCD TVS ECC WW	
DEF	CSV	035958		DEF-FURN	LOCKERS ECC WW	
Sub-Total						
F1	FSF	035950		F1-MISC	OLD CABINETS	
Sub-Total						
TF	TDF	035956		TF MISC	LOT OF AUGERS	
TF	TOF	035960		TF-MISC	REEL REWINDING EQUIPT WW	
TF	TOF	035957		TF-MISC	PARTS WASHER	
Sub-Total						
TFX	TDF	035962		TF-TRANSF	SCRAP TRANSFORMERS	
TEX	TDF	035963		TF-TRANSF	SCRAP TRANSFORMERS	
Sub-Total						
-		035953		PAYMENT	INVOICE 031614 PAID IN FU	
Sub-Total			_			/
Total						\$192,279.05
Count	16					
CYLIIL						

Duke Energy FL., Inc. CR3 Uprate NCRC Docket#160009-EI

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Year Ended 12/31/2015 APA#16-005-2-2

#### **O&M Sample List**



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Sample Number	Resp Center II I	Resource	T Resource Type Long Descr CB	Operator ID JD	Vendor Name JD	Invoice ID JC \	woice ID JC Voucher ID JD Monetary Amount JD				
1	W259	69000	Consultant	FMISRUN	CARLTON FIELDS PA	829768	10133539				
2	8262	11000	Labor	HUMANRE	9		43-5	790.74			
3	8262	19500	Service Company Overhead	FMISRUN			43-16	416.83			
4	W363	18001	Unproductive Labor Allocated	FMISRUN	@ + 3c	8.69	43-17	40.06	2		
5	W363	40000	Travel Expenses	OT03813 4	1-2 C 200	201	(A)	308.69	4		
6	W365	41000	Meals and Entertainment (50%)	OT03813	7 366	-10		20.01	2		
7	W363	18350	Allocated Fringes & Non Union	FMISRUN			43-13	198.73	S		
8	W363	11000	Labor	HUMANRE			43-5	L,101.94	4		
9	8262	18001	Unproductive Labor Allocated	FMISRUN			43-15	366.8	<u>ි</u> සි බ		

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**Header Information** Category Rate Hours Total

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NCRC Docket#160009-EI Year Ended 12/31/2015 APA#16-005-2-2

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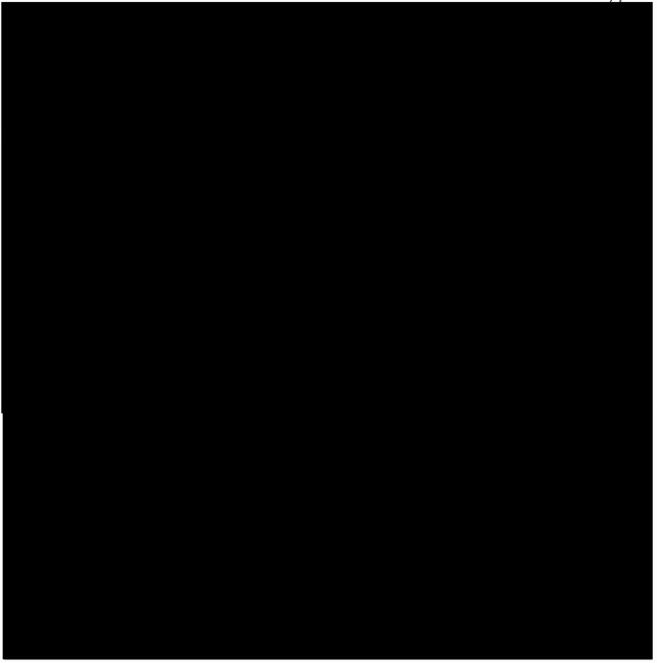
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Duke Energy FL., Inc. CR3 Uprate NCRC Docket#160009-EI Year Ended 12/31/2015 APA#16-005-2-2

Page 4 of 4

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Oper Unit			Project			Location	Product LABR
LABR	Unit LABR	Process LABR	LABR	Activity LABR	LABR	LABR	LABK

		Pay			Employee	Employee
Resource	Labor Pay	Period			Labor	Labor
Туре	Run Id	End Date		GL Journal	Hours	Amount
LABR	LABR	LABR	Worker Full Name LABR	ld LABR	LABR	LABR

Period To Labor Apply Date LDS Insert Amount LABR LABR Date LASR

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Duke Energy Florida, Inc. CR3 Uprate Docket #160009-EI Year Ended 12/31/2015 APA #16-005-2-2

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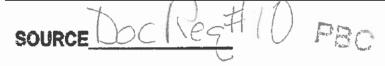


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Page 3 of 6

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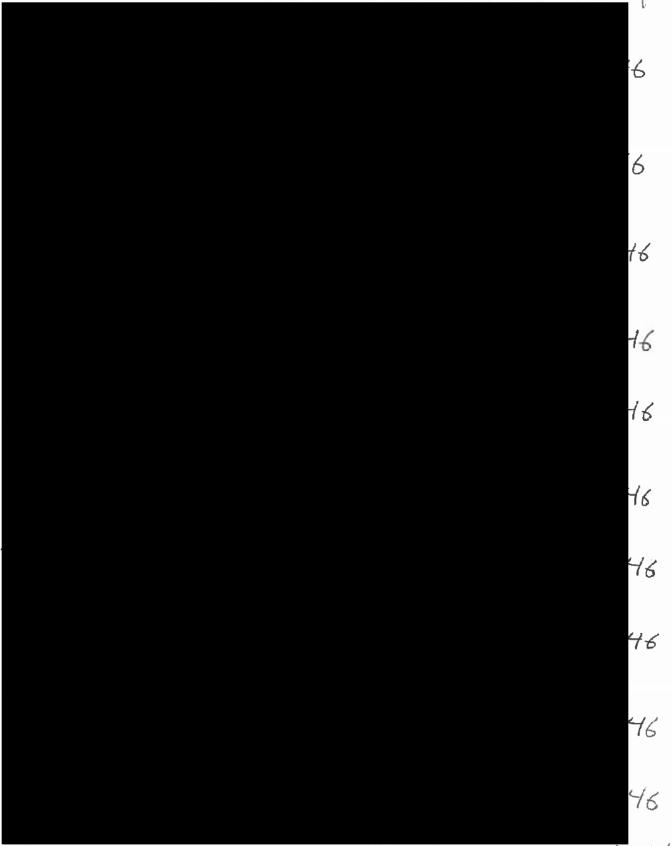
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Duke Energy FL., Inc. CR3 Uprate NCRC Docket#160009-EI Year Ended 12/31/2015 APA#16-005-2-2

Page 4 of 6

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Invoice - 845707 - TeamConnect 3.3 SP1

Duke Energy FL., Inc. CR3 Uprate NCRC Docket#160009-EI Year Ended 12/31/2015 APA#16-005-2-2

Page 5 of 6

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Duke Energy FL., Inc. CR3 Uprate NCRC Docket#160009-EI Year Ended 12/31/2015 APA#16-005-2-2

Page 6 of 6





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COMMISSIONERS: JULIE I. BROWN, CHAIRPERSON LISA POLAK EDGAR RONALD A. BRISÉ JIMMY PATRONIS JULIE I. BROWN ART GRAHAM





TAMPA DISTRICT OFFICE 1313 N. TAMPA STREET SUITE 220 TAMPA, FL 33602-3328 (813) 637-8660

### Public Service Commission

May 24, 2016

RE: Levy 1 & 2 NCRC audit

Dear Mr. Moore

We have completed our field work in the above-referenced audit. Included with this letter is a copy of the audit workpapers which the Commission is maintaining in a Temporary Confidential Status and a listing of these workpapers. Please sign and date a copy of this letter indicating that you have received these copies.

The Utility must file a request for Confidential Classification according to Rule 25-22.006, F.A.C. in order to maintain this confidentiality. This request must be filed with the Commission within twenty-one days from today of these workpapers will become public documents.

Sincerely,

Ron Mavride

Audit Manager

Received By:-

Enclosure

Copy: Audit File

Levy NCRC
Docket #160009-El
Year Ended 12/31/2015
Auditor: Ron Mavrides
ACN No.16005-2-1



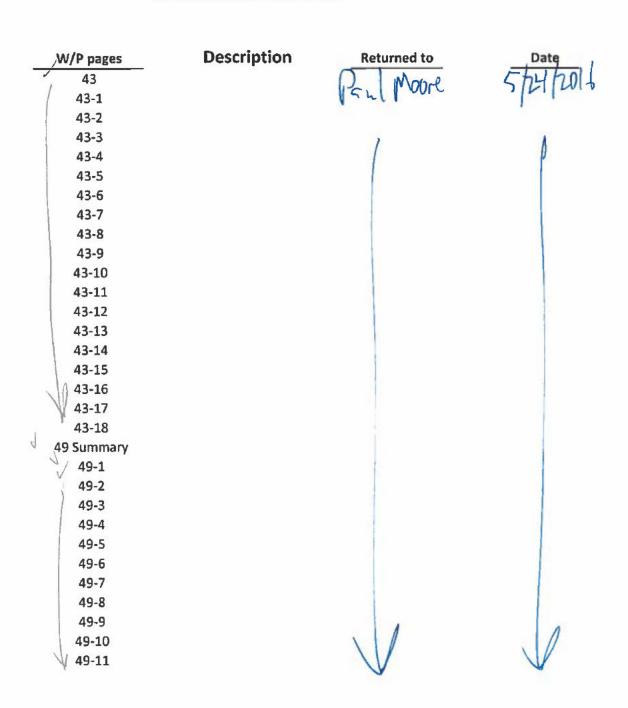
## **CONFIDENTIAL FILE LOG**

W/P pages	Description	Returned to	Date
V 2-3		Planco	Thuball
√ 2-9		I am moore	J M My
2-10			
√ 2-11			1
10-1	Provided a CD containing transaction information	1	
10-2 to 10-2/8	Provided access to previous Doc.Requests and hard copies		
	of contracts, none of which is included in the workpapers.		1
√, 10-4	Contained information on CD provided in 10-1 above		1
/ \10-8	Provided O & M invoices in a flashdrive-Reflected in 43 series		
J 10-10			
10-11	Contained information on CD provided in 10-1 above		
10-13	Provided hard copies reflected in W/P 19 to 19-10		
<sup>1</sup> 19			1
19-1			1
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5/2016

Levy NCRC Docket #160009-EI Year Ended 12/31/2015 Auditor: Ron Mavrides ACN No.16005-2-1

## **CONFIDENTIAL FILE LOG**



W/P 11-1

Unable Frequency Drive Sold to CRI + CR5. See 10-6 + 10-10 to Hucker Cost Recovery Clouse (MCRC) - Lovy Hucker Units 1 & 2

2015 Detail - Calculation of the Revenue Requirements January 2015 through December 2015

Duke Energy FL., Inc. Levy Units 1 & 2 | ()-(0(1) NCRC Docket#160009-EI Year Ended 12/31/2015 APA#16-005-2-1

Metroli

Artual

Actual

Winners: T.G. Foster C.C. Fallen Duke (neugy Horsda

End of Actual Action September 2015 October 2015 Hovember 2015 December 2015 Period Tutal August 2015 January 2015 February 2015 March 2015 April 2015 May 2015 Nme 2015 fully 2015 Descript ion Unquinted investment Constall a Jesus Persad Construction Balance YE 2014 In Writing Down Costs c Sale or Salvage of Assets & Deposition 2-11 Entail a Non-Cash Accreals b Adjusted System Generation (Irms for time 24) 63 muss E Burail bandersmal Factor Generation d Retail Uncollected Investment: General on Uncellected Investment | Tree 2-11 a Prior Person Construction Balance 1E 2014 b Wand Down Easts Sale or Salvage of Assets al Disposition Adjustments a Non-Cash Activati In Autosted System Bransmisson (Line Se + bine da) Retail Neteductional Factor | Transmission 70.203% 2-11 d. Bat ad Estat offset ad Investment: Transmission (4.312.069) 2-2719.950.820 32,363 Total Uncollected Investment 1,674 (4,721,664) (149,729) 10 196 1,776 224,062,849 1,461 1,110 5,940 8.798 a Total lumáctional Uncollected Investment (2d + 4d) [66,321,130] (66,221,110) b. But aid Land Transferred to Land Held for Future User(1) [50,275,957] [50,275,957] [50,375,957] [50,425,646) c. LLE Deterred Balanca (C) 5,940 1,774 3,491 1.624 12,363 14.223.6845 154.584.0361 103.253.533 157,841,559 10.416 1.451 1.110 d. Total helical crossal Uncollected Investment 190,5501 I-7 190,660 e WACC Adjustment from 2014 (Adjustment to Stop 2015 flow Req.) (b) Carrying Cast on Uncollected Investment Balance 103,253,533 1,776 1.451 1,674 12,313 (4,773,644) (\$4,564,026) 1,294 10,896 (50.425.606) troons: Additions for the Period (Reg Balance: 2015 Detail (ino 5d) 157,841,559 10.416 3,461 1,110 5 940 1.010.952 to Managas, Sarrar o Lab 9 21 6 6 16 c Penad Recovered Wind down / Ext Costs (2014) 9,816,636 (4.332.069) 44,312,0691 (37,764,99)12 - 344 653,506) d Period Recovered Wand-down / E+R Costs (2015) (9,447,248) (9,447,244) (9,447,248) (9.447.248) (3,791,787) 2 - 47.582,5741 e Additional Americation of Uncollected Investment Balance (2014-2015) 146 II 64 5169 (9.484,464) (11,341,362) [70,437,915] 48.536.0211 (7,587,574) F Polos Piercal Carrying Charge Unrecovered Balance (n) (948, 442) D L34 L343) (948,457) (948,447) a Point Person Cherry on Charge Recovered (4) 50 641 (3,944,5)5) [3,964,535] (3,444) [10,093] £3 9 3 E) In Over/Under Prior Period \$512,396 A \$4,478,635 \$4,564,561 \$4,607,327 \$4.646.406 - P \_BC\$36.573 \$4,320,661 548,764,093 \$80,279,708 \$71,770,508 \$63,160,799 554,756,235 A Blat fewer-towers 54,564,673 12.622.078 \$29,533,524 \$4,474,486 \$4,520,522 58 605 481 Excelled 54 550 381 \$84,523,903 \$75,018,178 567 509 148 \$59,002,665 Average Het (nutstment Baturn on Average Nat Investment 10,570 1,397,347 237,741 119,020 18 032 18,318 11.296 18,360 18,722 14.907 272,062 0.00433 340,611 106,151 a Equity Component 29,549 30,216 30,773 17,208 2,278,720 29,659 \$54,548 494,741 442,317 387 106 393,765 29,356 B. Equity Component Grouped Up For Taxos 1.63100 548,844 2,354 7,425 4,852 2-7 113 101 120, 337 106 167 93.401 46,751 240,317 34.439 14.815 17,175 13,504 37,011 90,197 \$41,784 668,349 619,080 d. Total Return for the Period (LEM, MS) Z -Z 50,48 L (4,202,324) 550,294 486,449 [71] 44,717 47,710 40.951 40,116 11,507 414,765 632,541 Revenue Requirements for the Period (Line Se + 6a + 3d) (b) - 2.115.17 2-302,209 631,596 560,917 490,377 q Projected Revenue Requirements for the Parist (Order No. PSC 14-0701 FOF-49) (Order No. PSC-15-0176 THI-EI) 4,223,684 (11) 44,737 47,710 40,951 40,996 39,507 50,481 (4,202,324) (1,964,535) [],444] (9.057) [10,013] [1,978] Over/Linder Recovery For the Period Other Exit / Wind-Down 1,948 523,243 2,504 2,144 1,926 2.458 2.410 2.617 2,066 a Accounting 4,861 2,126 4,607 1.045 144 310 1.045 \$50,131 11,050 2.280 2,570 7,714 b Corporate Planning 184 \$136,412 13,676 1,902 19.304 16,771 \$1,252 30,456 16,611 5.979 120 c Legal nt Owner Crade 2,014 5,177 \$209.784 41,316 24 094 36 031 16.055 14,741 2,046 e Tatal Other Ear / Wind Down Cours 0 9 1 2 2 1 0.91151 0.93221 0.93221 0.91221 0.93721 0.93225 0 9 12 2 1 0.93221 0.93221 0.93221 0.53221 Numerical States (A&G) 1,623 4.826 195555 1,907 13,742 21,372 38 61 6 40,939 22,463 14,935 24,289 (119.590) Z-Z 1119.5908 [119,590] [119,590) (119,590) (119,590) 11119-5909 1145,4883 (134,539) 1119,590 7519 5908 (59,795) 7 -(14.949) [14,549] [14.949] (14,949) Proor Period Conta Recovered (a) 14,916 11,734 1.902 (49,914 2 617 22,453 D4.1853 14.2301 9.018 11.347 D Prior Manth Person (Overl/Linder Bacaver [47, 101] (139,161) (127,420) [105,367] (99,434) 166,157) (57,471) (50,519) (164, 436) (161,124) 0.73,840 Unamortised Balance Propertied Carryang Coats don the Poredd 152,2463 (51,467) (50, 216) (169,267) [164,633] (175,164) (116,560) 197 0991 (74.294) a Malance Eligible for text overs 0.01% 0.01% 0.01% 0.03% 0 01% 001% A 61 % 0.01% 0.01% h Alenthly Commercial Paper Rate (15) 14,928 (11) [14] (13) c. Sell oversit Provision 20,282 2617 4.811 5,233 25,359 18,605 40.933 22,451 d Fotal Costs and Interest (Line 14 + Line 19r) o 10.00 7-2 0 0 0 (E) 4811 29,549 29,589 29,590 29.591 (Dider No. PSC 14 0703-FDF-EI) 27,100 25 (Chider No. PSC-15-01) 6-78F-(1) 2.617 [4,230] 9,014 11,342 27,453 14,928 24,283 13.736 1.907 Overfilledge Recovery For the Period [24,355] (4,197,511) [1,341,905] 40,104 \$3,018 12,180 59,665 21,911 54.637 42,898 201,914 647,900 Revenue Requirements for the Period (Line 9 + Line 194) reconcil he ending/ Exhibe appendix & for Bresning Balance Support [b] 2016 WACC Adjustment (Ameuwii includes interest fam May 2015)
[c] This amount represents deferral of \$5416 as contemplated in DEF's March 2, 2015 Petition. from last years filing to the beginning balances

Duke Energy FL., Inc. Levy Units 1 & 2 NCRC Docket#160009-EI Year Ended 12/31/2015 APA#16-005-2-1



LEVY COUNTY NUCLEAR 1 & 2 Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance True-Up Filling: Regulatory Asset Category - Variance in Additions and Expenditures

CONFIDENTIAL

EXPLANATION: Provide variance explanations comparing the annual system total expenditures shown on 2015 Detail Schedule with the expenditures provided to the Commission on 2015 Estimated/Actual Detail schedule. List the Generation expenses separate from Transmission on the same order appearing on 2015 Datail Schedule.

Appendix D Vitness; C. Fallon Duke Energy Florida Exhibit: (TGF - 1)

For Year Ended 12/31/2015

(Page 2 of 2)

COMPANY:

Duke Energy - FL

DOCKET NO. 160009-EI

Major Task & Description for amounts on 2015 Detail Schedule

System Estimated / Actual (C) Variance Amount

System

Actual

(0) Explanation

Generation,

Wind-Down Costs

Sale or Salvage of Assets Disposition

3

Total Generation Costs

Sale or Salvage of Assets

Disposition

Total Transmission Costs

System Estimated / Actual taken from May 1, 2015 Filing in Docket No. 150009-El.



Minimal variance from Estimated amounts

Additional sale of LLE, not included in the 2015 Estimate filed on May 1, 2015.

Duke Energy FL., Inc. Levy Units 1 & 2 NCRC Docket#160009-EI Year Ended 12/31/2015 APA#16-005-2-1

LEVY COUNTY NUCLEAR 1 & 2 Actual Filing: Contracts Executed Charle

7/-

COMPANY			Provide a list of the identity and	contracts executed affiliation of the ver	l in excess of \$1 mi idor, and current st	iion including, a description of the contract.	ne work, th <b>e dollar</b> vel	ve and term of the o	contract, the method of	vendor selection.	CONFIDENTIAL  Appendix E  Witness: C. Falton  Docket No. 100009-EI  Duke Energy Flonda  Exhibit: (TGF - 1)
DOCKET I											For Year Ended: 12/31/2015
	160009-EI (A)	(B)	(C)	(D)	(É)	(F)	(G)	(H)	(1)	(J)	(K)
Line No.	Contract No.	Status of Contract	Term of Contract	Original Amount	Actual Expended as of Prior Year End (2014)	Actual Amount Expended in 2015	Estimate of Final Contract Amount	Name of Contractor	Attiliation of Vendor	Method of Selection	Nature and Scope of Work
1	414310	Terminated: January 28, 2014					Note 1	Westinghouse Electric Co. LLC.	Direct	vendor constructing the selected reactor technology.	To design, enginer, supply, equip, construct and install a fully operational two unit AP1000 Facility at the Levy Nuclear Plant See. Final contract amount includes change orders.
2	N/A	Note 2	Note 2	Nata 2	Add to the second		Note 2	Carllon Fields	Direct	Note 2	Legal Work - DEF Levy Units 1 & 2

Line 1: Costs or credits associated with terminating the EPC contract and related long lead equipment purchase orders are subject to legation in federal court and cannot be estimated at this time.

Line 2: Estimate of final contract amount cannot be determined at this time.

## CONFIDENTIAL



Duke Ellergy PL., Inc. Levy Units 1 & 2 NCRC Docket#160009-EI Year Ended 12/31/2015 APA#16-005-2-1

noon T. & Fooner/E, Follow Shark-of Pan. (150009-G) [TGA-8]

DUSE EXPERT FLORIDA
Houtless Continue y Champ (MCCC): Lony Reclass bints 1 & 2
2014 Datal - Calcalation of the Basenum Requirements
famous 2014 Marcach Decaration 2144

-	)				Semonty 25	114 through Deser	mber 3914										
			Beginning of	Actual	Atbuil	Actual	Actual	Actual	Actual	Ad South	Ac tasks	Actual	Actual	Actual	Actual	Person	Endol
Long	Danit Hafriday		Period Amount	January 2014	Ephnary 2014	Alareh 2018	April 7014	May 2014	April 2018	My 2014	August 20141	egripman 2014	October 2014	Hovember 2014	Dac ombes 2014	Total	Persod Betal
1	bincolucted invertinent c Generation a treas Press Presset custom belonce (b) b Memb Dame Generation belonce (b) b Memb Dame Generation t Salve at Salve as of Adott d Disposition a total																2-3
2	Adjustments a found-cush for crush [h] b Adjusted Systems German Stein (Line 1 a * lane 2 a) c Betad harn-detended Facilies Generalism d Annal Managland of Menschands (Generalism d Annal Managland of Menschands) Generalism	92885%															
	Singuise said trees tree of 1 Frenchman  In Prop Period Countries took Balance (%)  In Wood-Down Costs  I Said on Said on and Assets  I Departmen  I Etal																2-3
4	Adjustments A Blook Cash Retrough [b]  # Asparation System Transmission (Lines Be = Lines Adj)  # Asparation Systems (Targets - Transmission  # Bread Unit gradient of English - Transmission  # Bread Unit gradient of System - Transmission	70.303%															2-3
\$	Total Uniquilisets of Insus nimened a Tartal Jain Prantisets (Insus nimened (Insu		214.346,253 [66,271,310] 148,024,523	6.261.629	200,763	230,672	165,865	2.619.471	\$,353	6, 469	5,187	6.137	6,125	23,367	16'arr	9,816,816	114,662,149 2 - 3 164,291,380 157,662,519 2 - 3
6	Careying Cost on Unrecement threatment Belows a  a. Uncollected Investment; Address for the Person (Beg Balonce: Line Sc.   6a)  5. Flate or Service (a)		626,910,992 686,910,6	6,361,879	200,763	210.672	242.865	2,819,421	2717	6,449	5,167	0.137	4,129	13,967	36,844	\$9.816,636 9.814.636	25/2943,559 (0,000,952) 2,228,636
	© Pristed Processed Mondy-Science (E. not Cents)  A Principal Line of Mondelscheld Montestiment (2010)  Addressad America stom of Une offert ref Investment Balance ( Princip Princip Carrying Charge of Nova own of Balance (1))  Princip Princip Charge (Sharge Andrew red (6))  Princip Princip Charge (Sharge Andrew red (6))		24,27L6\$} (854,786)	2.435,576 2.905,576 21,616,090 (29,544)	2,435,326 3,905,528 19,420,530 (29,566) 4,701,636	2,435,326 3,905,376 17,804,570 (29,546) (2,447,534)	2,435,376 3,905,376 34,398,609 (29,564) (3,000,947)	2,435,326 3,905,376 12,193,049 [29,566] [3,003,349]	2,435,126 2,905,376 9,787,239 (29,546) 1,579,782	2.485,326 3.905,376 7.381,528 (29.566) (1.243,795)	2,415,326 3,905,376 4,975,764 [29,566] (6,58,670)	2,415,326 3,905,376 2,570,604 (29,544) (0,269,921)	2,415,326 3,305,376 164,247 (21,546) [1,241,841)	2,415,926 8,905,976 (2,2+1,513) (19,566) (1,140,997)	1,435,926 8,905,976 [4,547,973] (29,566] (1,906,688)	29.223,910 46.864,516 [6,734,066]	29,223.910 (46.864.516) (46.47.273) B (6,714,088)
	is Price Persol Under (Over) Receivery (Price Advisor)  + Net Investment		\$171,335,822	5171,146,514 5172,211,164	\$166,570,615	\$154,766,648 \$157,426,920	\$147,486,757 \$150,590,898	\$162,750,787 \$168,896,645	\$135,358 804	\$177,644,988	\$170,493,899 \$178,646,874	\$112,915,790	\$105,520,803	\$97,719,064	\$90,203,921 \$93,250,667		511761093 2 3
,	Average Het brees promit			31/14/14/04	\$4mmundess	\$211.71ER11V	24242244	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	210111111111111111111111111111111111111								
•	Bassam on Amprage hart Soverstmand a. Equit's Component be Spart's Component Could Component Could Component d Bassam Bas	0 00194 2 52 900 0 00169	-	674,572 1,004,254 124,274 1,422,474	654,716 1,668,418 115,445 L348,928	62 L.0 18 2,012,153 290,124 1,111,177	593,052 965,690 285,087 8,230,577	\$69,317 926,019 313,677 3,200,526	\$45,106 837,433 262,018 1,149,473	513,141 631,976 747,730 1,866,706	467,166 791.112 234,187 1,027,299	457,305 744,493 719,833 944,324	477,345 401,783 205,446 981,231	297,416 646,994 191,042 828,016	367,408 594,845 176,617 774,756	6,352,597 10,376,267 1,014,140	
	Revenue Regular ments los the Forted Bâro Es + 60)			7,664,306	1,384,615	1,541,950	L493, 642	4,039,947	1,154,824	6.093,174	1.012.484	973,463	107,340	053,405	791,752	23,527,249	
10	Projected Berainus Requirements for the Period [Ceder No. PSC 1=479] 404-E3			2,995,170	4.032.719	2,542,517	2,494.111	2,646,775	2,391,610	1,931,845	2,303,400	2,354,303	2,304,197	2,154.091	2,109,986	29,662,363	
13	Direct/Unique Buscovery For the Period		-	4,701,[11	{7,487,534]	(1,000,517)	(0.001,309)	1,573,722	(1,713 795)	[838,670]	[1,769,973)	(1,781.881)	[3,394,837]	(1,306,664)	[1,31,71,31,3]	(6.734.063)	-
12	Other Latt / Wind-Down			0.157	13 305	14.342	6.921	10,310	4.041	12,082	1,001	1.256	1,110	2,764	2,669	\$74,640	-
	a Resourcing b Comparate Planning			9,947	7,816	2,046	7,799	4,876	6,124	4.374	4,773	579	2,150 15,457	1,519	2,843 38,055	\$59,743 \$272,857	II
	c legal d Madaar Gener stook			0	29,750	31,407	14,643	20,645 D	21,974 1,940	26,513	\$1534	25,549	15,497	19.615	9	1,940	
	e Total Other Left / Wind Dinam Casts			6,790	50.911	52,795	3 3,405	35,846	14.021	43.119	31,046	28,984	24,755	21.912	41,606	\$409,220	1
13	Barris diretained Factor (A&G)     B. Apris dictorned Factor (Govern ston)			Ø93321	G 93231 G 92885	0.93271 0.92885	6.93121 6.92165	093333 092865	0.95271 0.92885	633912 633511	Q92565	G 93231 G 92685	0.92862	Ø 97597	0.92885		
54	Auss dictional Arment			6,910	47,478	49,216	31,140	31,415	31,706	40,196	26.941	17,019	19,077	21,300	40.630	381,472	H-M-
15 16	Prior Person Une received Balance (a) Prior Person Couts Receivered (a)		(520,198) (460,379)	(14° 644) (147° 700)	(846,602) (36,698)	(410,201) (16,674)	(371,405) (36,698)	[334,707] [34,696]	(900,009) (36,698)	(261,311) (36,694)	(34,646) (216,613)	(119,914) (36,894)	(36,698)	(114.510) (14,694)	(79.619) (14.694)	(16.691)	
5F 18	Price blanth For Ind (Over fr'Under Becovery Unamerice of Belonice		(520,198)	[188.500]	(35,745) (180,547)	7,400 [4]4,419]	9,133 (190.619)	(6,945)	(6,67)) (332,837)	(1,377) (104.513)	111 (367,706)	(11,142) (141,154)	(13,079) (230,527)	(13,014) (136,642)	(1.7,794) (1.79,934)	[1422339]	~
19	Projected Carrying Costs for the descript  a Balance of Sightle for the rest b Mantify Communical Pages Bate C Index with Promocion  C Index with Promocion			(498,684) G DOW (29)	(475,157) 0.01% (2.01	(1 HC), (190) (0,0) th (25)	(191,397) 6.01% [25]	(364.506) 0.01% (25)	(385,832) 0036 (38	(342,766) 0.01% (151	(771,500) 0.01% (16)	[246,994] GOIN (14)	(225, 91F) 002W (13)	(20)(.041) 081% (13)	(977,962) 0.01% (13)	(721)	
	d Total Costs and interest (Line 14 + Line 15c)		,	6,307	47,455	49,391	31,116	11,393	\$1,690	49,151	21,926 40,973	27.005	31,065	23,287	40,617	381,351 480,817	
50	Resovered (Order to, PSC 14 0703 FOF (1)			40,052	46,053	40,054	40,061	40,064	40,067	40,070	40,077	40,075	40,978	(17,794)	42,064 553	480,817	
11	Duos flundos Receivery For the Person			(11,705)	7,600_	9,151	(8,585)	4.053,300		LIELISS	1,061,411	999,466	910,423	671,691	01L310	2 1,304,493	
22	Receive Requirements for the Period			7,590.618	1.632,139	1.591,141	1514556	2.41 6.739	2,414,545	1,971,915	1.041.411	2 294 179	2 244 225	2.198.172	2.150.070	10 102 140	
23	Receivered (Order the PSC 14 070) 406 FG			1.023.123	4,072,374	2,342,995	2,516,992	2,416,739	2,430,666 [L152,177]	[138,559]	2,342,461 {1,361,070}	(1,294.913)	1,246,375 (L385,851)	2,194.172 (L374.482)	[1,118,212]	30,112,148 80,813,6553	
24	Dups/Under Recovery for the Forted			4,647,393	(E.440,135)	[772,651]	[5,010,214]	E*300*\$2]	[171 24"11]	tron'szal	fruerinsal	(resears)	Preservani	dr. st at angel	[maintent]	derana - 225	

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Page 1 of 1

## FLORIDA PUBLIC SERVICE COMMISSION AUDIT DOCUMENT/RECORD REQUEST NOTICE OF INTENT

			1 1/1
TO:	Paul Moore	UTILITY:	Duke Energy FL VV
AUDIT MANAGER:	Ron Mavrides	PREPARED BY:	-same-
REQUEST NUMBER:	LV-10-15	DATE OF REQUEST:	02/10/2016
REQUEST THAT THE	FOLLOWING ITEMS BE PR	OVIDED BY:	02/17/2016
AUDIT PURPOSE	NCRC Levy Units 1 & 2 - Do	cket No. 160009-EI	
REFERENCE RULE 25.22.00	6, F.A.C., THIS REQUEST IS MAD	E: INCEDENT TO INQU	UIRY 🖾 OUTSIDE OF AN INQUIRY
ITEM DESCRIPTION:			
Please provide the follow	wing:		
The book value of the V Response: (CONFIDE)	ariable Frequency Drive at th	e time of sale to CR4 and (	CR5.
were made.	npt to sell the VFD to a third post to sell the VFD to a third post of the NTIAL) Please see attached		why no third party bids
A description of how the Response: (CONFIDE	e sales price for the VFD was NTIAL) Please see attached	determined. PowerPoint presentation-	specifically page 4.
	Duke Energy FL. Levy Units 1 & 2 NCRC Docket#1 Year Ended 12//3 APA#16005-2-1	60009-EI	CONFIDENTIAL
TO: AUDIT MANAGER			DATE: _2/17/16
THE REQUESTED RECORD	OR DOCUMENTATION:		
THE UTILITY OR OT CONFIDENTIAL CLA OF RECORDS AND R	DED BY THE REQUESTED DATE BUT IN THE REQUESTED DATE BUT IN THE REPORT OF THE THE REPORT OF THE REPORT OF THE REPORT OF THE REPORT OF THE REPOR	DAYS AFTER THE AUDIT EXIT N OF RECORDS AND REPORT! 2.006, F.A.C.	E BY: ENTIAL BUSINESS INFORMATION AS TIAL HANDLING OF THIS MATERIAL. CONFERENCE, FILE A REQUEST FOR NG. REFER TO RULE 25-22.006, F.A.C.
Pau	Signature of respondent)	Leas Rite	- Repletory Stroky - Def

(IF INFORMATION REQUESTED IS CONFIDENTIAL - DO NOT SEND VIA EMAIL ATTACHMENT)

(Signature of respondent)





Standard HReport Sensitive & Confidential

This report will not show historical information prior to Jan 1st 2014, for Legacy Progress Energy Workers. Labor Distribution By Project ID for IT and Business Resources With Hours Worked Between 11/1/2015 and 11/30/2015 for Project(s): 20075209 Showing Employees and Contractors

Total Hours Worker Name Project Worker ID 20075209



Duke Energy FL., Inc. Levy Units 1 & 2 NCRC Docket#160009-EI Year Ended 12/31/2015 APA#16-005-2-1

Proprietary - For Duke Energy purposes only.

Report run by user NAMWBEvans on 3/24/28 (6 15:42:28 ABI

Report location: /Corporate/Workforce/Time/KyTime

Page 1 of 1





Standard HReport Sensitive & Confidential

This report will not show historical information prior to Jan 1st 2014, for Legacy Progress Energy Workers. Labor Distribution By Project ID for IT and Business Resources With Hours Worked Between 11/1/2015 and 11/30/2015 for Project(s): 20075217

**Showing Employees and Contractors** 

Project	Worker ID	Worker Name	Total Hours
20076217		a light field was the second	16.70
	H		1670



Duke Energy FL., Inc. Levy Units 1 & 2 NCRC Docket#160009-EI Year Ended 12/31/2015 APA#16-005-2-1

Proprietary - For Duke Energy purposes only.

Report run by user: NAMWBEvans on 3/24/2016 9:29:02 AM

Report location: /Corporate/Workforce/Time/MyTime

Page 1 of 1

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				!				1	į				}				Employee	Employee	T .	
			Resp	i			1					Resource	Labor Pay	Pay Period			Labor	E .	Period To	
	titeskor id	Earn Code		Oper Unit	Business		Project	Activity	Account	Location	Product	Type	Run Id	End Date			Hours	Amount		LDS Insert
	l		LABR			1	LABR	LABR	LABR	LABR	LABR	LABR	LABR	LABR	Worker Full Name LABR	Id LABR	LABR	LABR	LABR	Date LABR
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Duke Energy FL., Inc. Levy Units 1 & 2 NCRC Docket#160009-EI Year Ended 12//31/2015 APA#16005-2-1

11

hourly labor

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elected L	Warker 1d	Earn Code	Resp Center LABR	Oper Unit		Process LABR	Project LABR	Activity LABR			Product LABR	Түре	Run Id	Pay Period End Date LABR	Worker Full Name LABR	GL Journal	Labor Hours	Amount	Period To Apply Date	LDS Insert Date LABR 11/17/2015
ia .	LARR	LABR	LABR	LABR	Unit LABR	Process LABR	LABR	LADR	LABIN	Dian	CADIC		g							11/17/2015
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Duke Energy FL., Inc. Levy Units 1 & 2 NCRC Docket#160009-EI Year Ended 12//31/2015 APA#16005-2-1



elected Labor CONFIDEN	TIAL					-			<u> </u>			-			
	Oper Unit Busin	ess ABR Process LABR	Project LABR	Activity LABR	 Location LABR	Product	P# -	Labor Pay Run Id	End Date	Worker Full Name LABR	Gt Journal	1 '	Amount	1	LDS Insert Date LABR

Duke Energy FL., Inc. Levy Units 1 & 2 NCRC Docket#160009-EI Year Ended 12//31/2015 APA#16005-2-1

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			Resp									Resource	Labor Pay	Pay Period			Employee Labor	Employee Labor	Period To	
i	Worker Id		Center	Oper Unit	D		Project	Activity		Location	Product		1	End Date LABR	Worker Full Name LABR	GL Journal	Hours LABR	Amount	Apply Date	LDS Insert
10	LABR	LABR	LABR	LABR	Unit LABR	Process LABR	LABR	LABR	LABR	LABR	LABR	LABR	LABR	LABR	Worker rull Name CABA	IN CARK	_iDABK	LABR	LABR	Oate LABR
.10													6			Sum:	-		11/30/2015	
																Sum:	-		11/30/2013	

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Duke Energy FL., Inc. Levy Units 1 & 2 NCRC Docket#160009-EI Year Ended 12//31/2015 APA#16005-2-1

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2015 Regulatory Asset - Additions LNP Activity Response to LV -04-15



## Confidential

Activity
Accounting Entry
Allocated Fringes & Non Union
Allocated Payroll Tax
Exec Short Term Incent
Incentives Allocated
Labor
Meals and Entertainment (50%)
Personal Vehicle Mileage Reimb
Restricted Stock Units
Service Company Overhead
Travel Expenses
Unproductive Labor Allocated
Sales Proceeds
Grand Total

Additions to Reg Asset Separation Factor Jurisdictional Amount

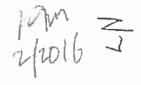
January	February	March	April	May	June	July	August	September	October	November	December	2015 Total	
													~
											4		
11,214	3,726	1,195	6,395	(161,199)	8,933	11,730	4,066	3,758	1,802	13,224	(4,547,218)	(4,642,374)	
11,214	3,726	1,195	6,395	(161,199)		11,730	4,066	3,758	1,802	13,224	(4,547,218)		Line 1e TGF-1
92.885%	92.885%	92.885%	92.885%	92.885%	92.885%	92.885%	92.885%	92.885%	92.885%	92.885%	92.885%	92.885%	
10,416	3,461	1,110	5,940	(149,729)	8,298	10,896	3,776	3,491	1,674	12,283	(4,223,684)	(4,312,069)	Line Sa TGF-1

Duke Energy FL., Inc. Levy Units 1 & 2 NCRC Docket#160009-EI Year Ended 12//31/2015 APA#16005-2-1

CONFIGURAL

Summery of All Capital additions

Duke Energy Florida, Inc. Levy 1 & 2 NCRC Docket #160009-EI Year Ended 12/31/2015 APA #16-005-2-1



# 1

## O & M Samples

Accounting Period	Account ID	Account Long Descr	Resp Center ID	Resource Type Long Descr	Voucher 1D	Vendor Name	Monetary Ar	mount
1	923000	Outside Services Employed	W259	Consultant	10128082	CARLTON FIELDS PA	43-1	
1	920000	A & G Sataries	8262	Incentives Allocated		1	413-3	180.99
1	920000	A & G Salaries	8262	Unproductive Labor Allocated		٤	-13-4	152.81
2	926600	Employee Benefits-Transferred	W365	Allocated Fringes & Non Union		L	13-5	458.11
4	923000	Outside Services Employed	W259	Consultant	10154706	CARLTON FIELDS PA	43-6	
4	920000	A & G Salaries	8262	Unproductive Labor Allocated			43-16	148.28
5	408960	Allocated Payroll Taxes	8262	Allocated Payroll Tax			43-17	68.97
10	926600	Employee Benefits-Transferred	W363	Allocated Fringes & Non Union		TOTAL:	413-18	48.11 50,821.16

SOURCE AS Reference d

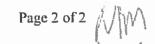
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43

## ENTIRELY CONFIDENTIAL

**Header Information** Duke Energy FL., Inc. Levy Units 1&2 NCRC Docket#160009-EI Year Ended 12/31/2015 APA#16-005-2-1

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Duke Energy FL., Inc. Levy Units 1&2 NCRC Docket#160009-EI Year Ended 12/31/2015 APA#16-005-2-1

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2/17/2016 43-2 1/10

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**Header Information** 

Duke Energy FL., Inc. Levy Units 1&2 NCRC Docket#160009-EI Year Ended 12/31/2015 APA#16-005-2-1

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Duke Energy FL., Inc. Levy Units 1&2 NCRC Docket#160009-EI Year Ended 12/31/2015 APA#16-005-2-1

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Page 4 of 10

Duke Energy FL., Inc. Levy Units 1&2 NCRC Docket#160009-EI Year Ended 12/31/2015 APA#16-005-2-1

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Page 5 of 10

Duke Energy FL., Inc. Levy Units 1&2 NCRC Docket#160009-EI Year Ended 12/31/2015 APA#16-005-2-1

5 2/17/2016

http://teamconnect.duke-energy.com/TeamConnect-3.3.1.0/invoiceView.htm?rn=435

Page 6 of 10

NCRC Docket#160009-EI Year Ended 12/31/2015 APA#16-005-2-1 Duke Energy FL., Inc. Levy Units 1&2

Page 7 of 10

Duke Energy FL., Inc. Levy Units 1&2 NCRC Docket#160009-EI Year Ended 12/31/2015 APA#16-005-2-1

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http://teamconnect.duke-energy.com/TeamConnect-3.3.1.0/invoiceView.htm?rn=435

Page 8 of 10

Duke Energy r.L., IIIC. Levy Units 1&2 NCRC Docket#160009-EI Year Ended 12/31/2015 APA#16-005-2-1

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Page 9 of 10

Levy Units 1&2 NCRC Docket#160009-EI Year Ended 12/31/2015 Duke Energy FL., Inc. APA#16-005-2-1



Duke Energy FL., Inc. Levy Units 1&2 NCRC Docket#160009-EI Year Ended 12/31/2015 APA#16-005-2-1

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DUKE ENERGY FL., INC. LONG-LEAD ITEMS SUMMARY DOCKET NO:160009-EI AUDIT CONTROL NO: 16-005-2-1



### **ASR #1**

**Objectives:** Our objectives were to: 1) For each remaining long-lead-time items, audit any 2015 disposition, storage, and other such expenses included for cost recovery. 2) For each reaming long-lead items, disclose and report the jurisdictional amounts of any 2015 disposition, storage, and other such expenses included in jurisdictional expenses.

**Procedures:** We determined that the only long-lead time items remaining to be disposed were the Variable Frequency Drives, which were sold internally to Duke Energy Florida for use at the Crystal River Energy Complex for Attempts to sell the drives to Westinghouse, Siemens, or an external party were unsuccessful. See WP 49-1 to 49-11.



#### CONFIDENTIAL



Option 2: Sell to external buver

DEF pursued three separate avenues to locate an external buyer. First, the VFDs were listed on RAPID<sup>2</sup>, and made available for purchase by other utilities. The VFDs were marketed on RAPID in December of 2014 and again in January of 2015. Several leads were received from RAPID and pursued by DEF's Supply Chain group, but no formal offers were made by utilities for purchase of the drives. Next, a bid event was opened on the VFDs in February 2015 and closed in March 2015. The bid event for the VFDs was open to AP1000 utilities, inventory companies, nuclear equipment manufacturers, and other utilities. Again, no offers or bids were received on the VFDs.

Separately, DEF itself offered to sell the VFDs to other AP1000 customers and applicants. The entities solicited included: Florida Power and Light, Southern Company, South Carolina Electric & Gas, and utilities in China. None expressed interest.

Option 3: Sell to Siemens

Contemporaneously, with the activities to sell the VFDs to an external buyer, DEF was in discussions with the Siemens, the manufacturer of the VFDs, on a potential buy-back offer.

## Recommendation:

The value of the transfer and reuse and refurbishment of the VFDs at Crystal River units 4 & 5 is significantly greater than the **Exercise Section**. Therefore, Nuclear Development recommends that the Levy VFDs be transferred to Crystal River units 4 & 5.

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Duke Energy FL., Inc. Levy Units 1 & 2 NCRC Docket#160009-EI Year Ended 12//31/2015 APA#16005-2-1

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<sup>2</sup> RAPID is a virtual inventory system for searching, purchasing and selling power plant components operated by Curtiss-Wright. See http://rapidpartsmart.com/.

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Duke Energy FL., Inc. Levy Units 1 & 2 NCRC Docket#160009-EI Year Ended 12//31/2015 APA#16005-2-1

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Duke Energy FL., Inc.
Levy Units 1 & 2
NCRC Docket#160009-EI
Year Ended 12//31/2015
APA#16005-2-1

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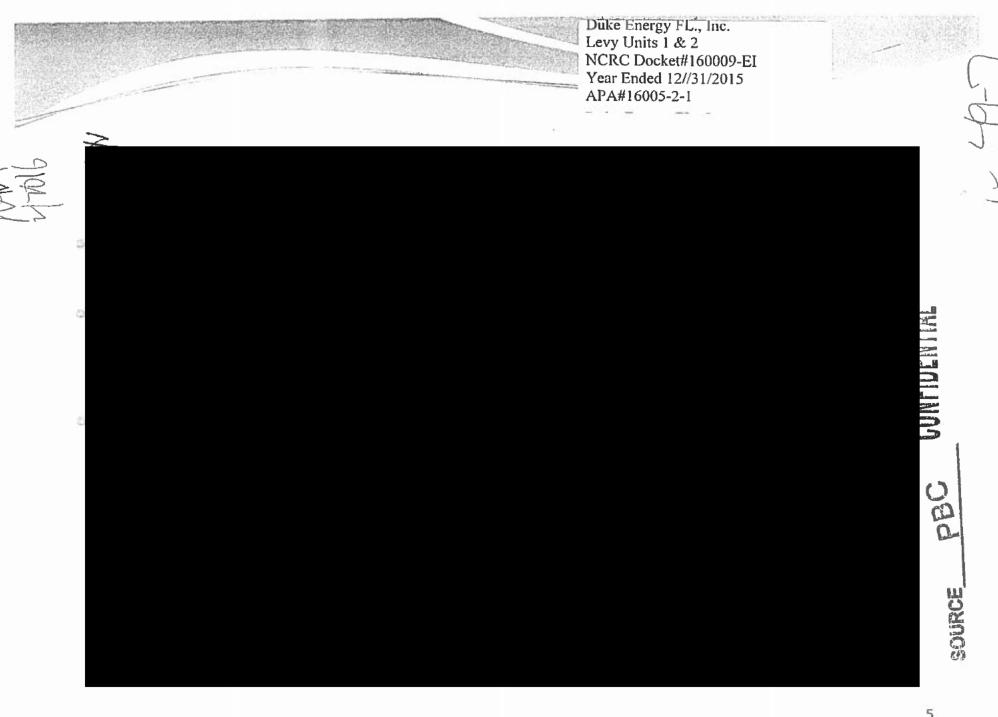
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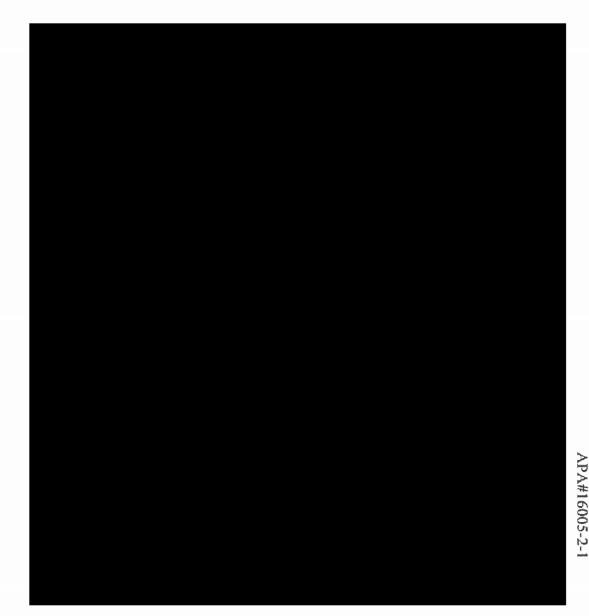
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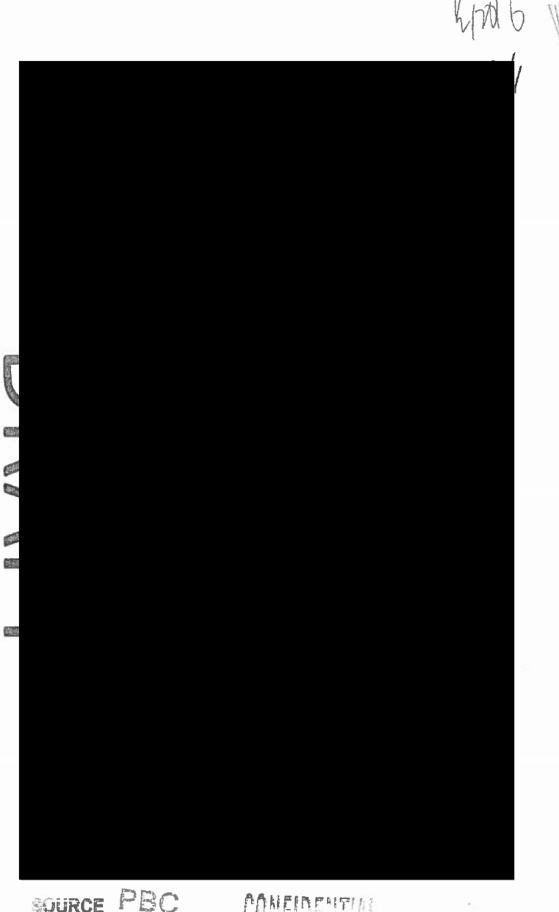
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Duke Energy FL., Inc.
Levy Units 1 & 2
NCRC Docket#160009-EI
Year Ended 12//31/2015
APA#16005-2-1

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### Exhibit B

### **REDACTED**

(2<sup>nd</sup> copy)

COMMISSIONERS: JULIE I. BROWN, CHAIRPERSON LISA POLAK EDGAR RONALD A. BRISÉ JIMMY PATRONIS ART GRAHAM





TAMPA DISTRICT OFFICE 1313 N. TAMPA STREET SUITE 220 TAMPA, FL. 33602-3328 (813) 637-8660

Public Service Commission

May 24, 2016

RE: CR3 NCRC audit

Dear Mr. Moore

We have completed our field work in the above-referenced audit. Included with this letter is a copy of the audit workpapers which the Commission is maintaining in a Temporary Confidential Status and a listing of these workpapers. Please sign and date a copy of this letter indicating that you have received these copies.

The Utility must file a request for Confidential Classification according to Rule 25-22.006, F.A.C. in order to maintain this confidentiality. This request must be filed with the Commission within twenty-one days from today or these workpapers will become public documents.

Paul Moore 5/31/16

Sincerely,

Ron Mayrides

Audit Manager

Received By:

Enclosure

Copy: Audit File

#### DUKE ENERGY FL., INC. CWIP DOCKET NO:160009-EI AUDIT CONTROL NO: 16-005-2-2

3/201

**Objectives:** Our objectives were to: 1) Audit any 2015 adjustments and additions to the unrecovered CWIP jurisdictional balance that are included for recovery. 2) Disclose and report the jurisdictional amount of any 2015 adjustments and additions to the unrecovered CWIP balance that are included for recovery.

19

**Procedures:** We determined that there were no adjustments to unrecovered CWIP jurisdictional balances that are included for recovery. All NCRC activity that is now related to capital investment is allocated to the Regulatory Asset Account. We acquired a summary of all capital additions and sampled supporting documentation for 10 transactions, ascertaining their recoverability in conformance with Commission Orders and being charged in the proper period and to the proper accounts. No exceptions were noted.





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Selecte	d Labor		CONFIDE	NTIAL						-				-			
		Earn Code		Oper Unit	1	Project	1		Product LABR	Туре	Labor Pay	End Date	Worker Full Name LABR	Employee Labor Hours LABR	Employee Labor Amount LABR	Period To Apply Date LABR	LDS Insert
Ço 802	LABR	LABR	LABR	LABR	Unit LABR	LABR	Activity LABR	LABR	LABR	LABR	LABR	LABR	Worker Full Name LAGK	LABR	LABI	LABK	Date DADA
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Duke Energy FL., Inc. CR3 Uprate NCRC Docket#160009-EI Year Ended 12/31/2015 APA#16-005-2-2

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Select	ed Labor	1	CONFIDEN	TIAL			1		-									
			Resp								Labor Pay	Pay Period			, ,	I	Period To	
	Worker Id	Earn Code	Center	Oper Unit	Business	Project	Activity	Account	Product	Resource	Run Id	End Date		GL Journal	Hours	Amount	Apply Date	
	LABR	LABR	LABR	LABR	Unit LABR	LABR	LABR	LABR	LABR	Type LABI	LABR	LABR	Worker Full Name LABR	ld LABR	LABR	LABR	LABR	Date LABR
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Duke Energy FL., Inc. CR3 Uprate NCRC Docket#160009-EI Year Ended 12/31/2015 APA#16-005-2-2

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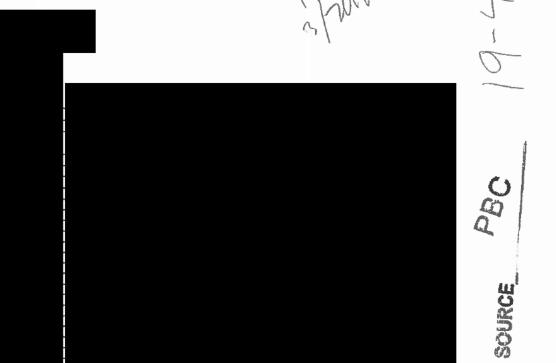
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Tue, 30-Jun-15 7:29 AM

Mon. 29-Jun-15 12:00 AM

2 Mon, 29-Jun-15 11:00 PM Submitted

Status

Associate

Approved



Page 1 of 1



Performed By

Created By

Duke Energy FL., Inc. CR3 Uprate NCRC Docket#160009-EI Year Ended 12/31/2015 APA#16-005-2-2

Tax Invoice Pay Total Amt. Total Total Comments Details \$835.20 \$720.00 \$843.60 \$0.00 \$0.00 \$843.60 \$835.20 \$720,00 \$843.60 \$835.20 \$720.00 -> \$835.20 \$720.00 \$0.00 \$843.60 50.00 \$3,374.40 \$3,340.80 \$2,880.00

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YES

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Duke Energy FL., Inc. CR3 Uprate NCRC Docket#160009-EI Year Ended 12/31/2015 APA#16-005-2-2

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16-005-2-2			APA#16-005-2-2								- de-		. [		1-27
oyee Employee Name	Sheet ID	Merchant	Description	Expense Type	Transaction Date	Approval Date	Acctg Date	Reimburse Cd	SL BU	GL Account	Rsrc Type	4 650	Ctr	Project Activity	Distrib Amt
	0000901609			PERDIEM	07/01/15	07/07/15	07/02/15	REIMBURSED	50225	0182406	40004	CRN3 U	639	EPUHPTURB REMOV	E \$129.00
	0000901609			PERDIEM	07/02/15	07/07/15	07/02/15	REIMBURSED	50225	0182406	40004	CRN3 U	639	EPUHPTURB REMOV	E \$129 00
	0000908105			PERDIEM	07/06/15	07/10/15	07/10/15	REIMBURSED	50225	0182406	40004	CRN3 L	639	EPUHPTURB REMOV	E \$129.00
	0000908105			PERDIEM	07/07/15	07/10/15	07/10/15	REIMBURSED	50225	0182406	40004	CRN3 U	1639	EPUHPTURB REMOV	E \$129.00
	0000908105			PERDIEM	07/08/15	07/10/15	07/10/15	REIMBURSED	50225	0182406	40004	CRN3 L	1639	EPUHPTURB REMOV	E \$129.00
	0000908105			PERDIEM	07/09/15	07/10/15	07/10/15	REIMBURSED	50225	0182406	40004	CRN3 L	1639	EPUHPTURB REMOV	E \$129.00
	0000908105			PERDIEM	07/10/15	07/10/15	07/10/15	REIMBURSED	50225	0182406	40004	CRN3 L	639	EPUHPTURB REMOV	E \$129.00
	0000913033			PERDIÉM	07/13/15	07/17/15	07/17/15	REIMBURSED	50225	0182406	40004	CRN3 L	1639	EPUHPTURB REMOV	E \$129.00
	0000913033	-		PERDIEM	07/14/15	07/17/15	07/17/15	REIMBURSED	50225	0182406	40004	CRN3 L	1639	EPUHPTURB REMOV	E \$129.00
2000			THE RESERVE OF THE PARTY OF THE												£4.161.00

\$1,161.00

For 2015 the current standard Continental United States (CONUS) rate for per diem allowance is \$ \$129 (\$83 lodging, \$46 meals and incidental expenses) per night of incurred expenses as approved by management. The standard CONUS rate for per diem will be reviewed annually and if changes are warranted, as determined by the company, in its sole discretion, they will be implemented.

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SOURCE PSC

**Go Collection Report** 

Vendor Name: Surplus Sales

DEPOST: 9/30/15 Duke Energy FL., Inc. CR3 Uprate NCRC Docket#160009-EI Year Ended 12/31/2015 APA#16-005-2-2

Mo Day Year

09 10 2015

Description	Oper Unit	Resp Ctr	Process	Project	Activity 1	Product Service	Customer Segment	Location	FER	PUC	GL Acct	Res Type	Amoun!	
	HV6D	4812			Я							99416		
	CHN3	Q047			SLVGE							99810		\
	CRN3	Q121			EMP							94168		
	CRN3	U639			SLVGE						0182406	99416	ĺ	9
	CRN3	Q047			SLVGE			200	Mi			99416		
	PEFO	9927	STAFF				. 4		Him			99810		
	FPEF	8839	VEPARTS				60	M. In.				99810		. 4
	P56F	U330	SCENTAD				0.	•						0
	P56F	5604			A							99810		O.
	P56F	5604			x							99810		
	DETS	7800	TELCOMM									99810		
											Tot	al :	\$190,978.21	

Monday, September 28, 2015

PaD 9/29 Page 1 of 1

Dan Vause Ext: 382-5960 File: 09102015.txt

# Sales by Dept Sales by Dept September 10, 2015 to September 10, 2015 September 10, 2015 to September 10, 2015 September 10, 2015

Duke Energy FL., Inc. CR3 Uprate NCRC Docket#160009-EI Year Ended 12/31/2015

Site	Dept	Ticket No.	CUSTOMER NAME	Stock No.	DESCRIPTION	Sale Price
вт	PGF	035966	2,600	BT-MISC	CALIBRATION EQUPT	
BT	PGF	035956		BT-MISC	PAYPAL FEE	
Sub-Total						
CR4	NUF	035957		CR3-ARMISC	EMG RESPONSE REFUND	
CR4	NUF	035955		CR3-ARMISC	PEICO REFUND	
CR4	NUF	035965		CR3-ARMISC	LP TURBINE PARTS (EPU)	79-17
CR4	NUF	035961		CR3-ARMISC	RECYCLE LCR BATTERIES	191-11
Sub-Total					14 T Su	
CY	CSV	035964		DFT-TELECOM	ELECTRONICS RECYCLING	
Sub-Total			-			
DEF	CSV	035951		DEF-FURN	GE LCD TV FROM ECC WW	
DEF	CSV	035959		DEF FURN	TWO LCD TVS ECC WW	
DEF	CSV	035958		DEF-FURN	LOCKERS ECC WW	
Sub-Total						
F1	FSF	035950		F1-MISC	OLD CABINETS	
Sub-Total						
TF	TDF	035956		TF MISC	LOT OF AUGERS	- :
TF	TOF	035960		TF-MISC	REEL REWINDING EQUIPT WW	
TF	TDF	035957		TF-MISC	PARTS WASHER	
Sub-Total						
TFX	TDF	035962		TF-TRANSF	SCRAP TRANSFORMERS	
TEX	TDF	035963		TF-TRANSF	SCRAP TRANSFORMERS	
Sub-Total						
-		035953		PAYMENT	INVOICE 031614 PAID IN FU	
Sub-Total			_			/
Total						\$192,279.05
Count	16					
CYLIIL						

Duke Energy FL., Inc. CR3 Uprate NCRC Docket#160009-EI

1/4

Year Ended 12/31/2015 APA#16-005-2-2

#### **O&M Sample List**



7

Sample Number	Resp Center II I	Resource	T Resource Type Long Descr CB	Operator ID JD	Vendor Name JD	Invoice ID JC \		lonetary Ar	nount JD
1	W259	69000	Consultant	FMISRUN	CARLTON FIELDS PA	829768	10133539		
2	8262	11000	Labor	HUMANRE	9		43-5	790.74	
3	8262	19500	Service Company Overhead	FMISRUN			43-16	416.83	
4	W363	18001	Unproductive Labor Allocated	FMISRUN	@ + 3c	8.69	43-17	40.06	2
5	W363	40000	Travel Expenses	OT03813 4	1-2 C 200	201	(A)	308.69	4
6	W365	41000	Meals and Entertainment (50%)	OT03813	7 366	-10		20.01	2
7	W363	18350	Allocated Fringes & Non Union	FMISRUN			43-13	198.73	S
8	W363	11000	Labor	HUMANRE			43-5	L,101.94	4
9	8262	8262 18001 Unproductive Labor Allocated					43-15	366.8	<u>ි</u> සි බ

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**Header Information** Category Rate Hours Total

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2/17/2016

Invoice - 829768 - TeamConnect 3.: Duke Energy FL., Inc. CR3 Uprate

NCRC Docket#160009-EI Year Ended 12/31/2015 APA#16-005-2-2

% of Total

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36/3.26 -22.97 536.23 -43-1

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Duke Energy FL., Inc. CR3 Uprate NCRC Docket#160009-El Year Ended 12/31/2015 APA#16-005-2-2

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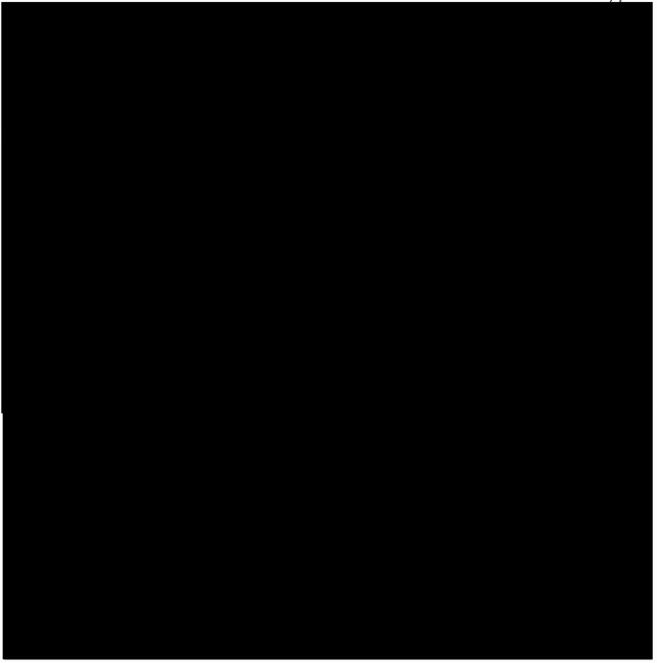
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Invoice - 829768 - TeamConnect 3.3 SP1

Duke Energy FL., Inc. CR3 Uprate NCRC Docket#160009-EI Year Ended 12/31/2015 APA#16-005-2-2

Page 4 of 4

Account Codes



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Selected Labor

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Worker Id Earn Code Center

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Oper Unit			Project			Location	Product LABR
LABR	Unit LABR	Process LABR	LABR	Activity LABR	LABR	LABR	LABK

		Pay			Employee	Employee
Resource	Labor Pay	Period			Labor	Labor
Туре	Run Id	End Date		GL Journal	Hours	Amount
LABR	LABR	LABR	Worker Full Name LABR	ld LABR	LABR	LABR

Period To Labor Apply Date LDS Insert Amount LABR LABR Date LASR

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Duke Energy Florida, Inc. CR3 Uprate Docket #160009-EI Year Ended 12/31/2015 APA #16-005-2-2

Selected Labor

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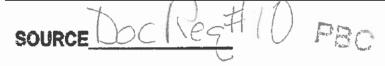


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Header Information







Page 3 of 6

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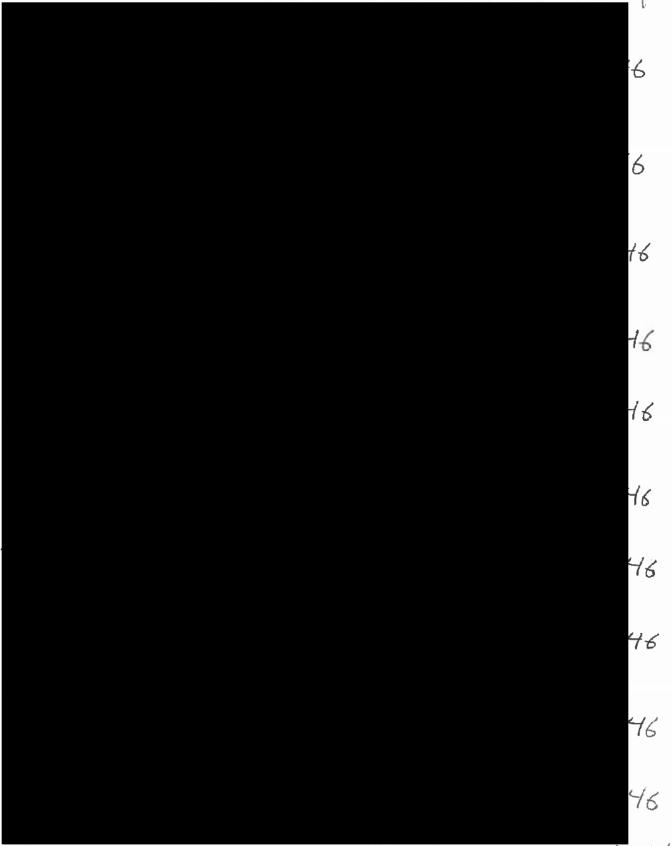
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Duke Energy FL., Inc. CR3 Uprate NCRC Docket#160009-EI Year Ended 12/31/2015 APA#16-005-2-2

Page 4 of 6

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Duke Energy FL., Inc. CR3 Uprate NCRC Docket#160009-EI Year Ended 12/31/2015 APA#16-005-2-2

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Duke Energy FL., Inc. CR3 Uprate NCRC Docket#160009-EI Year Ended 12/31/2015 APA#16-005-2-2

Page 6 of 6





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SOURCE DOCKES # 10 PBC

CONFIDENTIAL

COMMISSIONERS: JULIE I. BROWN, CHAIRPERSON LISA POLAK EDGAR RONALD A. BRISÉ JIMMY PATRONIS JULIE I. BROWN ART GRAHAM





TAMPA DISTRICT OFFICE 1313 N. TAMPA STREET SUITE 220 TAMPA, FL 33602-3328 (813) 637-8660

### Public Service Commission

May 24, 2016

RE: Levy 1 & 2 NCRC audit

Dear Mr. Moore

We have completed our field work in the above-referenced audit. Included with this letter is a copy of the audit workpapers which the Commission is maintaining in a Temporary Confidential Status and a listing of these workpapers. Please sign and date a copy of this letter indicating that you have received these copies.

The Utility must file a request for Confidential Classification according to Rule 25-22.006, F.A.C. in order to maintain this confidentiality. This request must be filed with the Commission within twenty-one days from today of these workpapers will become public documents.

Sincerely,

Ron Mavride

Audit Manager

Received By:-

Enclosure

Copy: Audit File

Levy NCRC
Docket #160009-El
Year Ended 12/31/2015
Auditor: Ron Mavrides
ACN No.16005-2-1



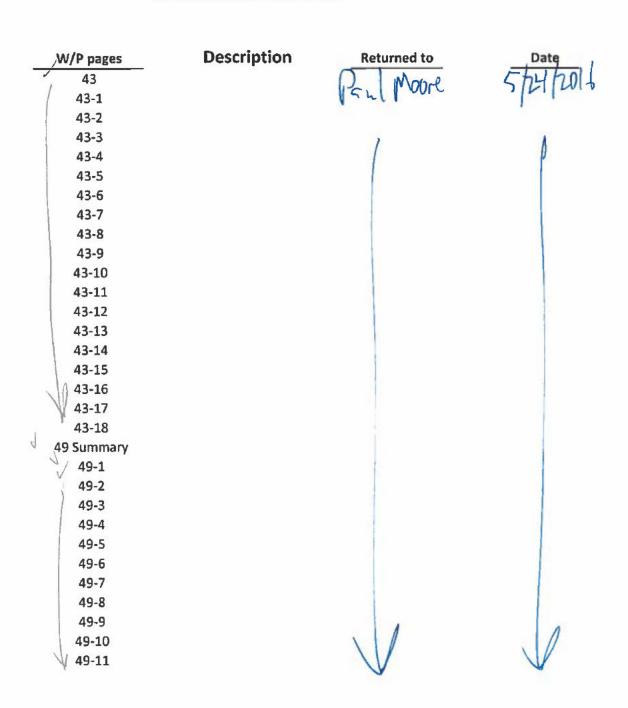
#### **CONFIDENTIAL FILE LOG**

W/P pages	Description	Returned to	Date
V 2-3		Planco	Thuball
√ 2-9		I am moore	JIM IMI
2-10			4
√ 2-11			1
10-1	Provided a CD containing transaction information	1	
√ 10-2 to 10-2/8	Provided access to previous Doc.Requests and hard copies		
	of contracts, none of which is included in the workpapers.		1
√, 10-4	Contained information on CD provided in 10-1 above		1
/ <b>10-8</b>	Provided O & M invoices in a flashdrive-Reflected in 43 series		
√ <b>10-10</b>			
10-11	Contained information on CD provided in 10-1 above		
10-13	Provided hard copies reflected in W/P 19 to 19-10		
<sup>1</sup> 19			1
> 19-1			1
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19-10			1  }

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Levy NCRC Docket #160009-EI Year Ended 12/31/2015 Auditor: Ron Mavrides ACN No.16005-2-1

#### **CONFIDENTIAL FILE LOG**



W/P 11-1

Unable Frequency Drive Sold to CRI + CR5. See 10-6 + 10-10 to Hucker Cost Recovery Clouse (MCRC) - Lovy Hucker Units 1 & 2

2015 Detail - Calculation of the Revenue Requirements January 2015 through December 2015

Duke Energy FL., Inc. Levy Units 1 & 2 | ()-(0(1) NCRC Docket#160009-EI Year Ended 12/31/2015 APA#16-005-2-1

Metroli

Artual

Actual

Winners: T.G. Foster C.C. Fallen Duke Energy Horsda End of

Actual Action September 2015 October 2015 Hovember 2015 December 2015 Period Tutal August 2015 January 2015 February 2015 March 2015 April 2015 May 2015 Nme 2015 fully 2015 Descript ion Unquierral investment Constate a Jesus Persad Construction Balance YE 2014 In Writing Down Costs c Sale or Salvage of Assets & Deposition 2-11 Entail a Non-Cash Accreals b Adjusted System Generation (Irms for time 24) 63 muss E Burail bandersmal Factor | Generation d Retail Uncollected Investment: General on Uncellected Investment | Tree 2-11 a Prior Person Construction Balance 1E 2014 b Wand Down Easts Sale or Salvage of Assets al Disposition Adjustments a Hon-Cash Activati In Adjusted System Brausmusson (Line Se + bine da) Retail Neteductional Factor | Transmission 70.203% 2-11 d. Bat ad Estat offset ad Investment: Transmission (4.312.069) 2-2719.950.820 32,363 Total Uncollected Investment 1,674 (4,721,664) (149,729) 10 196 1,776 224,062,849 1,461 1,110 5,940 8.798 a Total lumáctional Uncollected Investment (2d + 4d) [66,321,130] (66,221,110) b. But aid Land Transferred to Land Held for Future User(1) [50,275,957] [50,275,957] [50,375,957] [50,425,646) c. LLE Deterred Balanca (C) 5,940 1,774 3,491 1.624 12,363 14.223.6845 154.584.0361 103.253.533 157,841,559 10.416 1.451 1.110 d. Total hatadational Uncollected Investment 190,550r I - 7 190,660 e WACC Adjustment from 2014 (Adjustment to Stop 2015 flow Req.) (b) Carrying Cast on Uncollected Investment Balance 103,253,533 1,776 1.451 1,674 12,313 (4,773,644) (\$4,564,026) 1,294 10,896 (50.425.606) troons: Additions for the Period (Reg Balance: 2015 Detail (ino 5d) 157,841,559 10.416 3,461 1,110 5 940 1.010.952 to Managas, Sarrar o Lab 9 21 6 6 16 c Penad Recovered Wind down / Ext Costs (2014) 9,816,636 (4.332.069) 44,312,0691 (37,764,99)12 - 344 653,506) d Period Recovered Wand-down / E+R Costs (2015) (9,447,248) (9,447,244) (9,447,248) (9.447.248) (3,791,787) 2 - 47.582,5741 e Additional Americation of Uncollected Investment Balance (2014-2015) 146 II 64 5169 (9.484,464) (11,341,362) [70,437,915] 48.536.0211 (7,587,574) F Polos Piercal Carrying Charge Unrecovered Balance (n) (948, 442) II I.34 (.343) (948,457) (948,447) a Point Person Cherry on Charge Recovered (4) 50 641 (3,944,5)5) [3,964,535] (3,444) [10,093] £3 9 3 E) In Over/Under Prior Period \$512,396 A \$4,478,635 \$4,564,561 \$4,607,327 \$4.646.406 - P \_BC\$36.573 \$4,320,661 548,764,093 \$80,279,708 \$71,770,508 \$63,160,799 554,756,235 A Blat fewer-towers 54,564,673 12.622.078 \$29,533,524 \$4,474,486 \$4,520,522 58 605 481 Excelled 54 550 381 \$84,523,903 \$75,018,178 567 509 148 \$59,002,665 Average Het (nutstment Baturn on Average Nat Investment 10,570 1,397,347 237,741 119,020 18 032 18,318 11.296 18,360 18,722 14.907 272,062 0.00433 340,611 106,151 a Equity Component 29,549 30,216 30,773 17,208 2,278,720 29,659 \$54,548 494,741 442,317 387 106 393,765 29,356 B. Equity Component Grouped Up For Taxos 1.63100 548,844 2,354 7,425 4,852 2-7 113 101 120, 337 106 167 93.401 46,751 240,317 34.439 14.815 17,175 13,504 37,011 90,197 \$41,784 668,349 619,080 d. Total Return for the Period (LEM, MS) Z -Z 50,48 L (4,202,324) 550,294 486,449 [71] 44,717 47,710 40.951 40,116 11,507 414,765 632,541 Revenue Requirements for the Period (Line Se + 6a + 3d) (b) - 2.115.17 2-302,209 631,596 560,917 490,377 q Projected Revenue Requirements for the Parist (Order No. PSC 14-0701 FOF-49) (Order No. PSC-15-0176 THI-EI) 4,223,684 (11) 44,737 47,710 40,951 40,996 39,507 50,481 (4,202,324) (1,964,535) [],444] (9.057) [10,013] [1,978] Over/Linder Recovery For the Period Other Exit / Wind-Down 1,948 523,243 2,504 2,144 1,926 2.458 2.410 2.617 2,046 a Accounting 4,861 2,126 4,607 1.045 144 310 1.045 \$50,131 11,050 2.280 2,570 7,714 b Corporate Planning 184 \$136,412 13,676 1,902 19.304 16,771 \$1,252 30,456 16,611 5.979 120 c Legal nt Owner Crade 2,014 5,177 \$209.784 41,316 24 094 36 031 16.055 14,741 2,046 e Tatal Other Ear / Wind Down Cours 0 9 1 2 2 1 0.91151 0.93221 0.93221 0.91221 0.93721 0.93225 0 9 12 2 1 0.93221 0.93221 0.93221 0.53221 Numerical States (A&G) 1,623 4.826 195555 1,907 13,742 21,372 38 61 6 40,939 22,463 14,935 24,289 (119.590) Z-Z 1119.5908 [119,590] [119,590) (119,590) (119,590) 11119-5909 1145,4883 (134,539) 1119,590 7519 5908 (59,795) 7 -(14.949) [14,549] [14.949] (14,949) Proor Period Conta Recovered (a) 14,916 11,734 1.902 (49,914 2 617 22,453 D4.1853 14.2301 9.018 11.347 D Prior Manth Person (Overl/Linder Bacaver [47, 101] (139,161) (127,420) [105,367] (99,434) 166,157) (57,471) (50,519) (164, 436) (161,124) 0.73,840 Unamortised Balance Propertied Carryang Coats don the Poredd 152,2463 (51,467) (50, 216) (169,267) [164,633] (175,164) (116,560) 197 0991 (74.294) a Malance Eligible for text overs 0.01% 0.01% 0.01% 0.03% 0 01% 001% A 61 % 0.01% 0.01% h Alenthly Commercial Paper Rate (15) 14,928 (11) [14] (13) c. Sell oversit Provision 20,282 2617 4.811 5,233 25,359 18,605 40.933 22,451 d Fotal Costs and Interest (Line 14 + Line 19r) o 10.00 7-2 0 0 0 (E) 4811 29,549 29,589 29,590 29.591 (Dider No. PSC 14 0703-FDF-EI) 27,100 25 (Chider No. PSC-15-01) 6-78F-(1) 2.617 [4,230] 9,014 11,342 27,453 14,928 24,283 13.736 1.907 Overfillades Recovery For the Period [24,355] (4,197,511) [1,341,905] 40,104 \$3,018 12,180 59,665 21,911 54.637 42,898 201,914 647,900 Revenue Requirements for the Period (Line 9 + Line 194) reconcil he ending/ Exhibe appendix & for Bresning Balance Support [b] 2016 WACC Adjustment (Ameuwii includes interest fam May 2015)
[c] This amount represents deferral of \$5416 as contemplated in DEF's March 2, 2015 Petition. from last years filing to the beginning balances

Duke Energy FL., Inc. Levy Units 1 & 2 NCRC Docket#160009-EI Year Ended 12/31/2015 APA#16-005-2-1



LEVY COUNTY NUCLEAR 1 & 2 Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance True-Up Filling: Regulatory Asset Category - Variance in Additions and Expenditures

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EXPLANATION: Provide variance explanations comparing the annual system total expenditures shown on 2015 Detail Schedule with the expenditures provided to the Commission on 2015 Estimated/Actual Detail schedule. List the Generation expenses separate from Transmission on the same order appearing on 2015 Datail Schedule.

Appendix D Vitness; C. Fallon Duke Energy Florida Exhibit: (TGF - 1)

For Year Ended 12/31/2015

(Page 2 of 2)

COMPANY:

Duke Energy - FL

DOCKET NO. 160009-EI

Major Task & Description for amounts on 2015 Detail Schedule

System Estimated / Actual (C) Variance Amount

System

Actual

(0) Explanation

Generation,

Wind-Down Costs

Sale or Salvage of Assets Disposition

3

Total Generation Costs

Sale or Salvage of Assets

Disposition

Total Transmission Costs

System Estimated / Actual taken from May 1, 2015 Filing in Docket No. 150009-El.



Minimal variance from Estimated amounts

Additional sale of LLE, not included in the 2015 Estimate filed on May 1, 2015.

Duke Energy FL., Inc. Levy Units 1 & 2 NCRC Docket#160009-EI Year Ended 12/31/2015 APA#16-005-2-1

LEVY COUNTY NUCLEAR 1 & 2 Actual Filling: Contracts Executed



Z

											CONFIDENTIAL Appendix E				
	EXPLANATION: Provide a list of contracts executed in excess of \$1 million including, a description of the work, the dollar value and term of the contract, the method of vendor selection.  Double Energy Florida  DOUBLE Energy Florida														
DOCKET I	OOCKET NO:														
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(i)	(J)	(H)				
Line No.	Contract No.	Status of Contract	Term of Contract	Original Amount	Actual Expended as of Prior Year End (2014)	Actual Amount Expended in 2015	Estimate of Final Contract Amount	Name of Contractor	Affiliation of Vendor	Method of Selection	Nature and Scope of Work				
î	414310	Terminated: January 28, 2014					Note 1	Westinghouse Electric Co. LLC.	Direct	vandor constructing the selected reactor technology.	To design, engineer, supply, equip, construct and install a fully operational two unit AP1000 Facility at the Levy Nuclear Plant See, Final contract amount lockudes change orders.				
2	N/A	Note 2	Note 2	Note 2		Lighter 1	Note 2	Carllon Fields	Oirect	Note 2	Legal Work - DEF Levy Units 1 & 2				

Line 1: Costs or credits associated with terminating the EPC contract and related long lead equipment purchase orders are subject to leigntion in federal court and cannot be estimated at this time.

Line 2: Estimate of final contract amount cannot be determined at this time.

## CONFIDENTIAL



Duke Ellergy PL., Inc. Levy Units 1 & 2 NCRC Docket#160009-EI Year Ended 12/31/2015 APA#16-005-2-1

Wereau T. & Fearer/E. Faller Bart-ot Ho. 150009-G [TGA-8]

DUSE EXPERT FLORIDA
Houtless Continue y Champ (MCCC): Lony Reclass bints 1 & 2
2014 Datal - Calcalation of the Basenum Requirements
famous 2014 Microsph Decamber 2014

-	)				Samula's 3	014 through the se	mber 2014										
			Beginning of	Actual	Atbuil	Actual	Actival	Actual	Actual	Ad South	Actual	Actual	Actual	Actual Movember 2014 E	Actual 1018	Person	End of Fernal Tetal
Leva	Description		Period Amount	turnery 2014	Ephnuary 2014	Albreis 2018	April 1014	May 2014	Auto 2014	My 2014	August 2014 3	egrigrospes 2018	Cittebes 2019	Movember 1014 E	JOS GARBELL SO 14	rotal	PWIGE SECH
	Maccalder tod Invertower's General Mon 3 Persor Parson Connect custom Bolonce (16) b Messo Cosmo Casts 5. Sale on Sahra ya of Address d Disponenson a Edaja																2-3
2	Adjournments a Nancéanh Necrounir [b]  9 Adjourned System Sierrest topon (Suns 2 or 2 tame 2 of 2  6 Indead Amendet Condend Space States  6 Addad Nancéal Condend Space States  6 Addad Nancéal States (States States)  6 Addad Nancéal States (States States)	92885%															
	Unagada gard Investment ; Transminslam a Frest Pessod Construction Balance (b) b Weed Course (cit) c \$44 or \$1440 g of Assett d \$40 or \$1440 g of Assett d Deposition e Total																2-3
4	Adjustments  A little Cash Accounts (b)  d Adjusted System Transposition (Lines be + Line Ad)  d Read Abort Octomed Eastles Transposition  d Read Abort Octomed Eastles Transposition  d Read Abort Octomed Eastles Transposi	70.303%															2-3
\$	Total biscolloste d'Anventamont  a Tatal dur sulctument biscolloste del investiment (3 d v 4.1)  in Retad Land Tenner et et de la Land tendé des Guerre Une (4)  c Tatal dur sulctument l'Anvention de literatument  (2 de la comment de la comm		214.346,253 (66,271,330) 148.024.323	6.261.629	200,763	230,672	165,865	2,619,471	\$,353	6,169	5,187	6.137	6,125	23,367	16'ere	4 tie's ie	114,662,149 2 - 5 116,221,3101 152,862,149 2 - 3
6	Excepting Cost on Unrecentered Investment Belows a. Uneplicing Investment; Addrsors for the Person (Beg Balance: Line Sc.) (a) b. Plant on Service (c)		656,910,992 686,010,1	6,361,879	508/143	280.672	242.865	2,819,421	2717	6,169	5,167	0.132	4,129	13,367	16,844	\$8.816,636	3 9 3 8 6 1 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5
	e Pessad Busaver ed Mond-down f. Em Cotts d America bur ed Unicolocided Investment (2010) a Addominal America stone off Unicolocided President f. Proce Pessad Carrying Charge Unicolovie of Balance f. Proce Pessad Carrying Charge Unicolovie of Balance (18)		24.27L653 (854.785)	2.435,576 2.905,376 21,616,090 (29,544)	2,415,326 3,905,528 19,410,530 (29,546)	2,435,326 3,905,176 17,004,570 (29,546)	2,435,326 3,905,378 34,388,609 (39,566)	2,435,336 3,905,376 32,193,069 [29,566]	2,435,126 3,905,376 9,787,289 (29,546)	2.485,326 3.905,376 7.381,528 {29,566}	2,415,126 3,905,376 4,975,768 (29,546)	2,455,326 3,903,376 2,570,604 (29,546)	2,415,326 8,305,176 164,247 (11,546)	2,415,926 8,905,976 (2,2 (4,511) (19,546)	3,435,926 3,905,976 [4,647,373] (19,566)	29.221,910 46,864,516	29,223.910 (06.864.516) (6,642,273) (6
	g Prope Passed Contging Charge Because 46 (4) in Prope Passed Medic (Charg Recovery (Print Month)  6 Met Investment			\$171,146,514	4,701,616	92,447,534) 5854,786,648	(8,000,947) \$147,486,757	\$167,750,787		(1,243,795) \$177,644,568		\$112,915,790	[1,281,841) \$105,320,403	(1,310,837) \$97,7[8,064	(8,306,688) \$90,103,881	[6,734,086]	541.761.093 2-3
7	Andreas Met tropis propert			\$172,211,164	\$166,570,615	\$157,426,930	\$350,530,898	\$244,896,645	\$138,351,696	\$8.90,797,132	\$379,646,974	\$116,047,290	\$106,478,308	\$100,866,953	\$93,250,667		
	Betagen om Average here leverstment			671572	658.738	621.134	593.052	\$69,317	545,106	513,141	467,169	457,505	471,345	297,416	357 408	6,312,397	
	a Equity Component is Equaty Component Grossed Up For Taxes	3.52900		874,372 8,094,264	1,068,418	1,011,153	965,190	226,019	892,433	051.976	791,112	744,493	495,783	646,394	594.844	10,376,267	
	c Orbit Components al Setal Return	0.00149	-	1,422,474	215,445 £34£921	290,924 1,331,477	285,087 8,350,577	113,671 1,200,526	262,018 1,149,671	747,730 1,864,766	234,187 1,027,299	719,832 964,324	205,446 981,231	191,D41 814,014	774,754	13, 310,606	
	Revenue Regular ments los the Portod (Line Es + 60)			7,564,306	1,384,615	1,541,950	Larg. sat	4,019,947	1,154,824	6.093,174	1.015.484	973,463	107,340	857.405	791,752	23,327,249	
10	Proposted Revolving Respit enterts for the Per last  Circle No. PSC   1 = 070\$ 4 OF-EQ			2,995,170	4.032.219	2,542,917	2,494,833	2,446,775	2,394,630	1,931,845	2,303,400	2,254,303	2,304,197	2,154.091	2,109,986	29,862,363	
13	Over/Under the covery for the Feriod		_	4,701,[11	(7,487,534)	(1,000,517)	(0.001,309)	1,573,771	(1,711.795)	[838,670]	[1,769,979]	(0,781.881)	[3,394,837]	(1,306,664)	[1,](1,71)]	(6.734,064)	
12	Other Lait / Wind-Dewrk			(3,157)	19.30%	14,342	4,923	10,110	4.0(1)	12,032	5,001	1,256	1,110	2,766	2,669	\$74,640	*.a
	a Resounting b Corporate Plantung			9,947	7,816 29,750	2,046 38,007	7,799 16,643	4,876 20,645	6,12 6 21,974	4.374 26,919	6,773 21,276	579 25,149	2,150 15,457	1,519 19,615	2,843	\$59,743 5272,857	1
	c logal d Bladean Governitors		_		0				1,940				0		0	1,940	
	e Total Down Leit / Wind Darm Chit?			6,790	50.911	52,795	13,405	35,846	14.021	43.119	31,046	28.984	24,755	21.912	61,606	\$409,220	N . R
2.9	Party detunent Focus (A&G)     Nave detuned Focus (Soneration)			093221 097805	0.93231	0.93221 0.92885	0.93121 0.92185	0.93333	0.93271 0.92585	0.31842 0.31111	Q92565	G 93231 G 93231	0.92862 0.98553	G-85842 G-81533	0.151192 0.115192		
54	Sure dictional Armenit			6,910	47,478	49,216	31,140	31,416	31,706	40.196	26.941	27,019	110,65	21,300	40,650	581,472	0.11
15 16	Print Perint Unit provided Balance [6] Print Perint Costs Received (8)		(520,198) [440,379]	(16,694)	(36.698) (446.603)	(410,203) (36,674)	(373,405) (36,898)	(334,707) (36,696)	(900,009) (16,691)	(241,311) (34,694)	(35,646) (36,646)	(119,914) (16,691)	(36,698)	(514.530) (514.530)	(79.619) (16.696)	(16.691)	
57 18	Price blanth Ferind (Over (Under Recovery Unamaria ed Bolans e		(520,198)	0 (488,500)	(35,745) (460,547)	7,400 [436,449]	9,113 (190,619)	(6,945) (843,865)	(6,67)) (332,837)	(8,977) [394.515]	111 [367,796]	(11,147) (142,154)	(13,070) (230,527)	(13,004) (196,642)	(17,794) (879,934)	[103,319]	-
19	Projected Carrying Carts for the dynacyd a Balance of Egyble for the erest b Manching Communical Pages Bate below as It forms			(198,664) G DOW (29)	[475,157] 0.01% (27)	(4.90), (90) 0.0; N. (25)	(191,397) 6.01% [75]	(364.306) 0.01% (21)	(335.332) 002W (133	(302,766) 0.01% (131	(271,504) 001%	[246,994] 001% (14)	(225,117) 003W (131	(208,041) 420,005) (41)	(977,962) 0.01% (19)	m	
	d Total Costs and interest (Line 14 + Line 15t)		-	6,307	47,455	49,191	31,116	11,193	\$1,690	42,151	21,926	27,00%	21,065	23,287	45,617	381,351	
20	Reservered: (Greder No. PSC 14 070) FOF (1)			40,052	40,055	40,054	40,061	40,064	40,067	40,070	40,873	40,075	80,578	40,081	40,064	480,617	
11	Door fitness Recovery For the Person			(81,705)	7,600	9,151	(8,985)	[5,671)	[0,377]	111	(11,147)	413,071)	(17,910)	(17,799)	55)	(37,566)	
22	Revenue II equirements for the Period			7,690.614	1,632,139	1,591,141	1314314	4,053,346	1,116,534	7,131,859	1,061,411	999,466	910,423	023,691	011.310	2 8,504,493	
23	Recovered (Order tip. PSC 14-070) FDF FG			100531353	4,072,274	2.542.995	2,516.992	2,48 6,789	2,436.666	1/831/412	2,342,465	2,294.378	2,246,275	2,894.172	2.110.070	10,102,140	
24	Duas/Unider Recovery for the Ferial Note:			4,647,393	(L444.1) S	(772,454)	[5,010,214]	1,544,551	[121 52.133]	\$8.24,559j	{1,261,070]	[1,294.913]	(1385.051)	[L324.482]	[1,318,202]	\$4.893.6553	

The Amount is a few Beginning Balance Support

[3] Nersy and Appundix a for Beginning Balance Support

[3] Approximating \$7488.accounting edgettiment to darried as housed preparation to the preparation of the actual The Amount represent accounts for international engineers that were easy improved on the personnel of the actual proposed and parameters or event schedule preparation have to been and date and part 2016.

[3] Approximating \$228 accounting adjustments for events schedule preparation have to been and date and part 2016.

[3] The Amount intersected engineers originated and cash part in a proposal period that this inch have an effective accitual adjustment.

Page 1 of 1

#### FLORIDA PUBLIC SERVICE COMMISSION AUDIT DOCUMENT/RECORD REQUEST NOTICE OF INTENT

			1 1/1
TO:	Paul Moore	UTILITY:	Duke Energy FL VV
AUDIT MANAGER:	Ron Mavrides	PREPARED BY:	-same-
REQUEST NUMBER:	LV-10-15	DATE OF REQUEST:	02/10/2016
REQUEST THAT THE	FOLLOWING ITEMS BE PR	OVIDED BY:	02/17/2016
AUDIT PURPOSE	NCRC Levy Units 1 & 2 - Do	cket No. 160009-EI	
REFERENCE RULE 25.22.00	6, F.A.C., THIS REQUEST IS MAD	E: INCEDENT TO INQU	UIRY 🖾 OUTSIDE OF AN INQUIRY
ITEM DESCRIPTION:			
Please provide the follow	wing:		
The book value of the V Response: (CONFIDE)	ariable Frequency Drive at th	e time of sale to CR4 and 0	CR5.
were made.	npt to sell the VFD to a third post to sell the VFD to a third post of the NTIAL) Please see attached		why no third party bids
A description of how the Response: (CONFIDE	e sales price for the VFD was NTIAL) Please see attached	determined. PowerPoint presentation-s	specifically page 4.
	Duke Energy FL. Levy Units 1 & 2 NCRC Docket#1 Year Ended 12//3 APA#16005-2-1	60009-EI	CONFIDENTIAL
TO: AUDIT MANAGER			DATE: _2/17/16
THE REQUESTED RECORD	OR DOCUMENTATION:		
THE UTILITY OR OT CONFIDENTIAL CLA OF RECORDS AND R	DED BY THE REQUESTED DATE BUT IN THE REQUESTED DATE BUT IN THE REPORT OF THE THE REPORT OF THE REPORT OF THE REPORT OF THE REPORT OF THE REPOR	DAYS AFTER THE AUDIT EXIT N OF RECORDS AND REPORT!! 2.006, F.A.C.	E BY: ENTIAL BUSINESS INFORMATION AS TIAL HANDLING OF THIS MATERIAL. CONFERENCE, FILE A REQUEST FOR NG. REFER TO RULE 25-22.006, F.A.C.
Pau	Signature of respondent)	Leas hites	- Repletory Stroky - Def

(IF INFORMATION REQUESTED IS CONFIDENTIAL - DO NOT SEND VIA EMAIL ATTACHMENT)

(Signature of respondent)





Standard HReport Sensitive & Confidential

This report will not show historical information prior to Jan 1st 2014, for Legacy Progress Energy Workers. Labor Distribution By Project ID for IT and Business Resources With Hours Worked Between 11/1/2015 and 11/30/2015 for Project(s): 20075209 Showing Employees and Contractors

Total Hours Worker Name Project Worker ID 20075209



Duke Energy FL., Inc. Levy Units 1 & 2 NCRC Docket#160009-EI Year Ended 12/31/2015 APA#16-005-2-1

Proprietary - For Duke Energy purposes only.

Report run by user NAMWBEvans on 3/24/28 (6 15:42:28 ABI

Report location: /Corporate/Workforce/Time/KyTime

Page 1 of 1





Standard HReport Sensitive & Confidential

This report will not show historical information prior to Jan 1st 2014, for Legacy Progress Energy Workers. Labor Distribution By Project ID for IT and Business Resources With Hours Worked Between 11/1/2015 and 11/30/2015 for Project(s): 20075217

**Showing Employees and Contractors** 

Project	Worker ID	Worker Name	Total Hours
20076217		a light field was the second	16.70
	H		1670



Duke Energy FL., Inc. Levy Units 1 & 2 NCRC Docket#160009-EI Year Ended 12/31/2015 APA#16-005-2-1

Proprietary - For Duke Energy purposes only.

Report run by user: NAMIWBEvans on 3/24/2016 9:29:02 AM

Report location: /Corporate/Workforce/Time/MyTime

Page 1 of 1

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			Resp	i			1					Resource	Labor Pay	Pay Period			Labor	E .	Period To	
	titeskor id	Earn Code		Oper Unit	Business		Project	Activity	Account	Location	Product	Type	Run Id	End Date			Hours	Amount	1. 11. 7	LDS Insert
	l		LABR			1	LABR	LABR	LABR	LABR	LABR	LABR	LABR	LABR	Worker Full Name LABR	Id LABR	LABR	LABR	LABR	Date LABR
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Duke Energy FL., Inc. Levy Units 1 & 2 NCRC Docket#160009-EI Year Ended 12//31/2015 APA#16005-2-1

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hourly labor

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elected L	Warker 1d	Earn Code	Resp Center LABR	Oper Unit		Process LABR	Project LABR	Activity LABR			Product LABR	Type	Run Id	Pay Period End Date LABR	Worker Full Name LABR	GL Journal	Labor Hours	Amount	Period To Apply Date	LDS Insert Date LABR 11/17/2015
ia .	LARR	LABR	LABR	LABR	Unit LABR	Process LABR	LABR	LADR	LABIN	Dian	CADIC		g							11/17/2015
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Duke Energy FL., Inc. Levy Units 1 & 2 NCRC Docket#160009-EI Year Ended 12//31/2015 APA#16005-2-1



elected Labor CONFIDEN	TIAL		4			-			<u> </u>			-			
	Oper Unit Busin	ess ABR Process LABR	Project LABR	Activity LABR	 Location LABR	Product	P# -	Labor Pay Run Id	End Date	Worker Full Name LABR	Gt Journal	1 '	Amount	1	LOS Insert Date LABR

Duke Energy FL., Inc. Levy Units 1 & 2 NCRC Docket#160009-EI Year Ended 12//31/2015 APA#16005-2-1

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elected La	bor		CONFIDEN	ITIAL		1										1		4		ļ
	Worker Id	Earn Code	Resp Center	Oper Unit	Business		Project	Activity	Account	Location	Product			Pay Period End Date		GL Journal	Labor	Employee Labor Amount	Period To Apply Date	LDS Insert
			LABR	LABR	Unit LABR	Process LABR	LABR	LABR	LABR	LABR	LABR	LABR	LABR	LABR	Worker Full Name LABR	id LABR	LABR	LABR	LABR	Date LABR
10			-							ļ <u></u>			(			Sum: Sum:	-		11/30/2015	
		<u> </u>	-						1			}	1	1		Sum:				

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Duke Energy FL., Inc. Levy Units 1 & 2 NCRC Docket#160009-EI Year Ended 12//31/2015 APA#16005-2-1

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2015 Regulatory Asset - Additions LNP Activity Response to LV -04-15



#### Confidential

Activity
Accounting Entry
Allocated Fringes & Non Union
Allocated Payroll Tax
Exec Short Term Incent
Incentives Allocated
Labor
Meals and Entertainment (50%)
Personal Vehicle Mileage Reimb
Restricted Stock Units
Service Company Overhead
Travel Expenses
Unproductive Labor Allocated
Sales Proceeds
Grand Total

Additions to Reg Asset Separation Factor Jurisdictional Amount

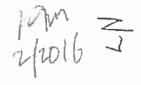
January	February	March	April	May	June	July	August	5eptember	October	November	December	2015 Total	(
11,214	3,726	1,195	6,395	(161,199)	8,933	11,730	4,066	3,758	1,802	13,224	(4,547,218)	(4,642,374)	
11,214	3,726	1,195	6,395	(161,199)	8,933	11,730	4,066	3,758	1,802	13,224	(4,547,218)	(4,642,374)	Line 1e TGF
92.885%		92.885%	92.885%	92.885%	92.885%	92.885%	92.885%	92.885%	92.885%	92.885%	92.885%	92.885%	
10,416	3,461	1,110	5,940	(149,729)	8,298	10,896	3,776	3,491	1,674	12,283	(4,223,684)	(4,312,069)	Line Sa TGF

Duke Energy FL., Inc. Levy Units 1 & 2 NCRC Docket#160009-EI Year Ended 12//31/2015 APA#16005-2-1

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Summery of All Capital additions

Duke Energy Florida, Inc. Levy 1 & 2 NCRC Docket #160009-EI Year Ended 12/31/2015 APA #16-005-2-1



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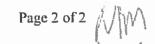
Accounting Period	Account ID	Account Long Descr	Resp Center ID	Resource Type Long Descr	Voucher 1D	Vendor Name	Monetary Ar	mount
1	923000	Outside Services Employed	W259	Consultant	10128082	CARLTON FIELDS PA	43-1	
1	920000	A & G Sataries	8262	Incentives Allocated		1	413-3	180.99
1	920000	A & G Salaries	8262	Unproductive Labor Allocated		٤	-13-4	152.81
2	926600	Employee Benefits-Transferred	W365	Allocated Fringes & Non Union		L	13-5	458.11
4	923000	Outside Services Employed	W259	Consultant	10154706	CARLTON FIELDS PA	43-6	
4	920000	A & G Salaries	8262	Unproductive Labor Allocated			43-16	148.28
5	408960	Allocated Payroll Taxes	8262	Allocated Payroll Tax			43-17	68.97
10	926600	Employee Benefits-Transferred	W363	Allocated Fringes & Non Union		TOTAL:	413-18	48.11 50,821.16

SOURCE AS Reference d

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#### **ENTIRELY CONFIDENTIAL**

**Header Information** Duke Energy FL., Inc. Levy Units 1&2 NCRC Docket#160009-EI Year Ended 12/31/2015 APA#16-005-2-1



Duke Energy FL., Inc. Levy Units 1&2 NCRC Docket#160009-EI Year Ended 12/31/2015 APA#16-005-2-1

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**Header Information** 

Duke Energy FL., Inc. Levy Units 1&2 NCRC Docket#160009-EI Year Ended 12/31/2015 APA#16-005-2-1

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Duke Energy FL., Inc. Levy Units 1&2 NCRC Docket#160009-EI Year Ended 12/31/2015 APA#16-005-2-1

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Duke Energy FL., Inc. Levy Units 1&2 NCRC Docket#160009-EI Year Ended 12/31/2015 APA#16-005-2-1

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Duke Energy FL., Inc. Levy Units 1&2 NCRC Docket#160009-EI Year Ended 12/31/2015 APA#16-005-2-1

5 2/17/2016

http://teamconnect.duke-energy.com/TeamConnect-3.3.1.0/invoiceView.htm?rn=435

Page 6 of 10

NCRC Docket#160009-EI Year Ended 12/31/2015 APA#16-005-2-1 Duke Energy FL., Inc. Levy Units 1&2

Page 7 of 10

Duke Energy FL., Inc. Levy Units 1&2 NCRC Docket#160009-EI Year Ended 12/31/2015 APA#16-005-2-1

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http://teamconnect.duke-energy.com/TeamConnect-3.3.1.0/invoiceView.htm?rn=435

Page 8 of 10

Duke Energy r.L., IIIC. Levy Units 1&2 NCRC Docket#160009-EI Year Ended 12/31/2015 APA#16-005-2-1

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Levy Units 1&2 NCRC Docket#160009-EI Year Ended 12/31/2015 Duke Energy FL., Inc. APA#16-005-2-1



Duke Energy FL., Inc. Levy Units 1&2 NCRC Docket#160009-EI Year Ended 12/31/2015 APA#16-005-2-1

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DUKE ENERGY FL., INC. LONG-LEAD ITEMS SUMMARY DOCKET NO:160009-EI AUDIT CONTROL NO: 16-005-2-1



#### **ASR #1**

**Objectives:** Our objectives were to: 1) For each remaining long-lead-time items, audit any 2015 disposition, storage, and other such expenses included for cost recovery. 2) For each reaming long-lead items, disclose and report the jurisdictional amounts of any 2015 disposition, storage, and other such expenses included in jurisdictional expenses.

**Procedures:** We determined that the only long-lead time items remaining to be disposed were the Variable Frequency Drives, which were sold internally to Duke Energy Florida for use at the Crystal River Energy Complex for Attempts to sell the drives to Westinghouse, Siemens, or an external party were unsuccessful. See WP 49-1 to 49-11.



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Option 2: Sell to external buver

DEF pursued three separate avenues to locate an external buyer. First, the VFDs were listed on RAPID<sup>2</sup>, and made available for purchase by other utilities. The VFDs were marketed on RAPID in December of 2014 and again in January of 2015. Several leads were received from RAPID and pursued by DEF's Supply Chain group, but no formal offers were made by utilities for purchase of the drives. Next, a bid event was opened on the VFDs in February 2015 and closed in March 2015. The bid event for the VFDs was open to AP1000 utilities, inventory companies, nuclear equipment manufacturers, and other utilities. Again, no offers or bids were received on the VFDs.

Separately, DEF itself offered to sell the VFDs to other AP1000 customers and applicants. The entities solicited included: Florida Power and Light, Southern Company, South Carolina Electric & Gas, and utilities in China. None expressed interest.

Option 3: Sell to Siemens

Contemporaneously, with the activities to sell the VFDs to an external buyer, DEF was in discussions with the Siemens, the manufacturer of the VFDs, on a potential buy-back offer.

#### Recommendation:

The value of the transfer and reuse and refurbishment of the VFDs at Crystal River units 4 & 5 is significantly greater than the **Exercise Section**. Therefore, Nuclear Development recommends that the Levy VFDs be transferred to Crystal River units 4 & 5.

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Duke Energy FL., Inc. Levy Units 1 & 2 NCRC Docket#160009-EI Year Ended 12//31/2015 APA#16005-2-1

SOURCE PBC

<sup>2</sup> RAPID is a virtual inventory system for searching, purchasing and selling power plant components operated by Curtiss-Wright. See http://rapidpartsmart.com/.

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Duke Energy FL., Inc. Levy Units 1 & 2 NCRC Docket#160009-EI Year Ended 12//31/2015 APA#16005-2-1

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Duke Energy FL., Inc.
Levy Units 1 & 2
NCRC Docket#160009-EI
Year Ended 12//31/2015
APA#16005-2-1

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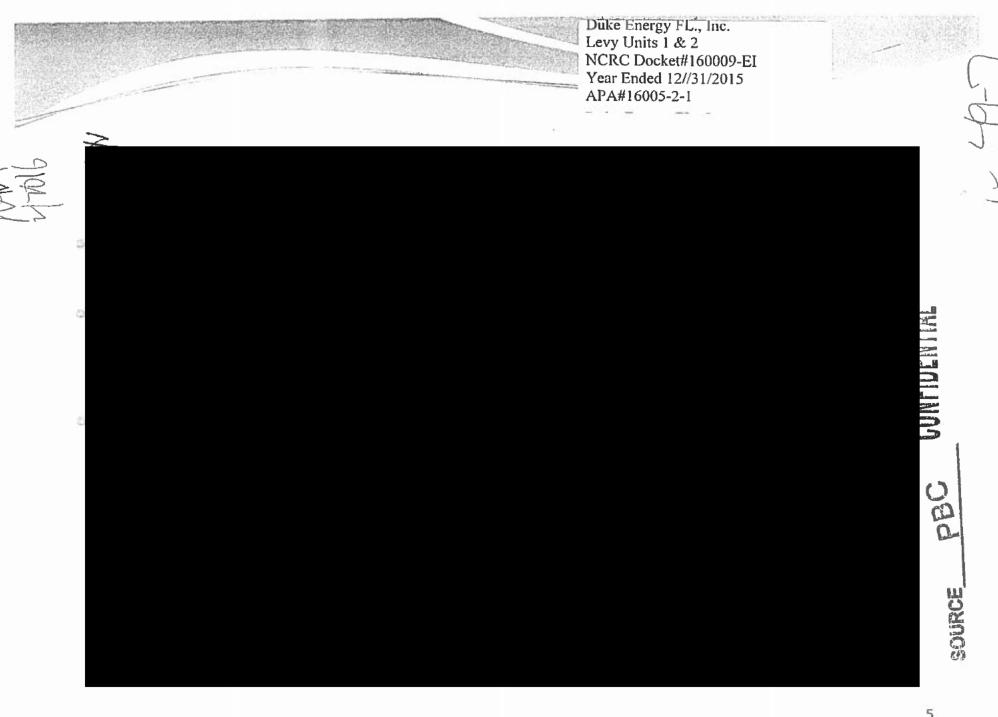
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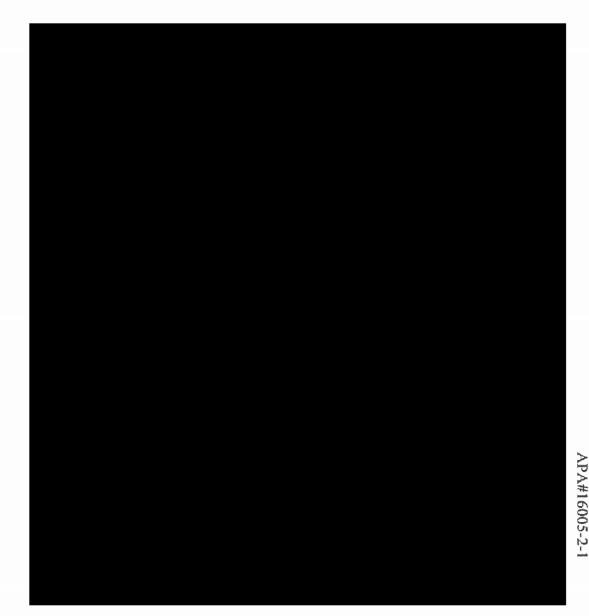
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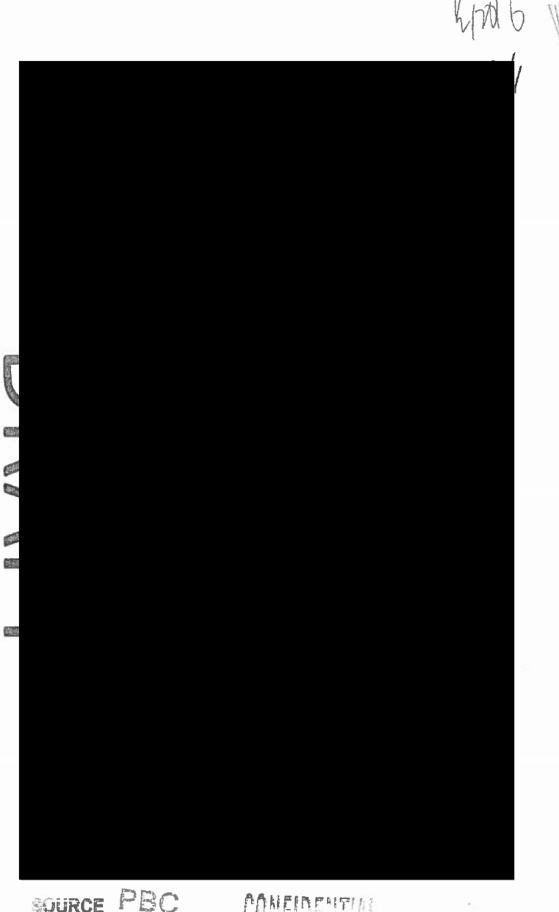
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Duke Energy FL., Inc.
Levy Units 1 & 2
NCRC Docket#160009-EI
Year Ended 12//31/2015
APA#16005-2-1

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## **DUKE ENERGY FLORIDA Confidentiality Justification**

	Confidentiality Justific	
DOCUMENT	PAGE/LINE/ COLUMN	JUSTIFICATION
Staff Generated Workpapers CR3 EPU APA No. Projects, PA-16-005-2-2	Work paper location 19-1: Table, all information contained in table exclusive of headers and the last 3 rows.	§366.093(3)(d), Fla. Stat.  The document portions in question contain confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.
		§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.
		§366.093(3)(f), Fla. Stat.  The document portions in question contain confidential employee personnel information, the disclosure of which would impair the competitive business of the provider/owner of the information and harm to DEF's business information.
Staff Generated Workpapers CR3 EPU APA No. Projects, PA-16-005-2-2	Work paper location 19-2: Table, all information contained in table exclusive of headers and the last 3 rows.	§366.093(3)(d), Fla. Stat. The document portions in question contain confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.
		§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which

DOCUMENT	PAGE/LINE/ COLUMN	JUSTIFICATION
	COLUMI	would impair the competitive business of the provider/owner of the information.
		§366.093(3)(f), Fla. Stat.  The document portions in question contain confidential employee personnel information, the disclosure of which would impair the competitive business of the provider/owner of the information and harm to DEF's business information.
Staff Generated Workpapers CR3 EPU APA No. Projects, PA-16-005-2-2	Work paper location 19-4/5 through 19-4/9: The entire documents.	§366.093(3)(d), Fla. Stat.  The document portions in question contain confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.
		§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.
Staff Generated Workpapers CR3 EPU APA No. Projects, PA-16-005-2-2	Work paper location 19-7: The top table, column 2, rows 1-6 and 11-12; column 4, rows 2 and 8. The table mid-page titled "timesheets activity log": column 4, rows 1 & 2	§366.093(3)(d), Fla. Stat.  The document portions in question contain confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.
	below column head. The last table titled "Timesheet Creation": columns 2 & 3, the first row under the column heads.	§366.093(3)(e), Fla. Stat.  The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of

DOCUMENT	PAGE/LINE/ COLUMN	JUSTIFICATION				
	0020111	the information.				
Staff Generated Workpapers CR3 EPU APA No. Projects, PA-16-005-2-2	Work paper location 19-8: All information contained in columns titled "Employee ID" and "Employee Name".	§366.093(3)(d), Fla. Stat. The document portions in question contain confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.				
		§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.				
		§366.093(3)(f), Fla. Stat. The document portions in question contain confidential employee personnel information, the disclosure of which would impair the competitive business of the provider/owner of the information and harm to DEF's business information.				
Staff Generated Workpapers CR3 EPU APA No. Projects, PA-16-005-2-2	Work paper location 19-10: All information contained in columns titled "Line Description," "Project" and "Amount".	§366.093(3)(d), Fla. Stat.  The document portions in question contain confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.				
		§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.				

DOCUMENT	PAGE/LINE/	JUSTIFICATION
Staff Generated Workpapers CR3 EPU APA No. Projects, PA-16-005-2-2	COLUMN  Work paper location 19-11: All information contained in columns titled "Customer Name," and "Sale Price".	§366.093(3)(d), Fla. Stat.  The document portions in question contain confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.
		§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.
Staff Generated Workpapers CR3 EPU APA No. Projects, PA-16-005-2-2	Work paper location 43: Amount contained in row 1, under column titled "Monetary Amount JD".	§366.093(3)(d), Fla. Stat.  The document portions in question contain confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.  §366.093(3)(e), Fla. Stat.  The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.
Staff Generated Workpapers CR3 EPU APA No. Projects, PA-16-005-2-2	Work paper location 43-1: all information contained on this page exclusive of header and footer information.	§366.093(3)(d), Fla. Stat.  The document portions in question contain confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.  §366.093(3)(e), Fla. Stat.  The document portions in question contain confidential information relating to competitive business

DOCUMENT	PAGE/LINE/ COLUMN	JUSTIFICATION
	COZCIII	interests, the disclosure of which would impair the competitive business of the provider/owner of the information.
Staff Generated Workpapers CR3 EPU APA No. Projects, PA-16-005-2-2	Work paper location 43-2: all information contained on this page exclusive of header and footer information.	§366.093(3)(d), Fla. Stat.  The document portions in question contain confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.
		§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.
		§366.093(3)(f), Fla. Stat. The document portions in question contain confidential employee personnel information, the disclosure of which would impair the competitive business of the provider/owner of the information and harm to DEF's business information.
Staff Generated Workpapers CR3 EPU APA No. Projects, PA-16-005-2-2	Work paper location 43-3: all information contained on this page exclusive of header and footer information.	§366.093(3)(d), Fla. Stat.  The document portions in question contain confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.
		§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive

DOCUMENT	PAGE/LINE/ COLUMN	JUSTIFICATION
	0020111	business of the provider/owner of the information.
Staff Generated Workpapers CR3 EPU APA No. Projects, PA-16-005-2-2	Work paper location 43-4: all information contained on this page exclusive of header and footer information.	§366.093(3)(d), Fla. Stat. The document portions in question contain confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.  §366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.
Staff Generated Workpapers CR3 EPU APA No. Projects, PA-16-005-2-2	Work paper location 43-6: all labor information contained on the first row of information, exclusive of header.	\$366.093(3)(d), Fla. Stat.  The document portions in question contain confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.  \$366.093(3)(e), Fla. Stat.  The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.
		§366.093(3)(f), Fla. Stat.  The document portions in question contain confidential employee personnel information, the disclosure of which would impair the competitive business of the provider/owner of the information and harm to DEF's business information.

DOCUMENT	PAGE/LINE/	JUSTIFICATION
Staff Generated Workpapers CR3 EPU APA No. Projects, PA-16-005-2-2	Work paper location 43-14: all labor information contained the first two rows of information, exclusive of header.	§366.093(3)(d), Fla. Stat.  The document portions in question contain confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.  §366.093(3)(e), Fla. Stat.  The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.  §366.093(3)(f), Fla. Stat.  The document portions in question contain confidential employee personnel information, the disclosure of which would impair the competitive business of the provider/owner of the information and harm to DEF's business information.
Staff Generated Workpapers CR3 EPU APA No. Projects, PA-16-005-2-2	Work paper location 46-1: all information contained on this page exclusive of header and footer information.	§366.093(3)(d), Fla. Stat.  The document portions in question contain confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.  §366.093(3)(e), Fla. Stat.  The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.
Staff Generated Workpapers CR3 EPU APA No.	Work paper location 46-2: all information contained	§366.093(3)(d), Fla. Stat. The document portions in question

DOCUMENT	PAGE/LINE/ COLUMN	JUSTIFICATION
Projects, PA-16-005-2-2	on this page exclusive of header and footer information.	contain confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.
		§366.093(3)(e), Fla. Stat.  The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.
Staff Generated Workpapers CR3 EPU APA No. Projects, PA-16-005-2-2	Work paper location 46-3: all information contained on this page exclusive of header and footer information.	§366.093(3)(d), Fla. Stat.  The document portions in question contain confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.
		§366.093(3)(e), Fla. Stat.  The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.
Staff Generated Workpapers CR3 EPU APA No. Projects, PA-16-005-2-2	Work paper location 46-4: all information contained on this page exclusive of header and footer information.	§366.093(3)(d), Fla. Stat.  The document portions in question contain confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.
		§366.093(3)(e), Fla. Stat.  The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive

DOCUMENT	PAGE/LINE/ COLUMN	JUSTIFICATION
		business of the provider/owner of the information.
Staff Generated Workpapers CR3 EPU APA No. Projects, PA-16-005-2-2	Work paper location 46-5: all information contained on this page exclusive of header and footer information.	§366.093(3)(d), Fla. Stat. The document portions in question contain confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.  §366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.
Staff Generated Workpapers Levy 1 & 2 APA No. Projects, PA-16-005-2-1	Work paper location 2-3: all information contained in columns 2 through 16, row sections 1 through 4.	§366.093(3)(d), Fla. Stat.  The document portions in question contain confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.  §366.093(3)(e), Fla. Stat.  The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.
Staff Generated Workpapers Levy 1 & 2 APA No. Projects, PA-16-005-2-1	Work paper location 2-9: all information under columns A, B, and C.	§366.093(3)(d), Fla. Stat.  The document portions in question contain confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.

DOCUMENT	PAGE/LINE/ COLUMN	JUSTIFICATION
	COLUMN	§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.
Staff Generated Workpapers Levy 1 & 2 APA No. Projects, PA-16-005-2-1	Work paper location 2-10: all information contained in row 1 under columns C through F, and the information in row 2 under columns E and F.	§366.093(3)(d), Fla. Stat.  The document portions in question contain confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.  §366.093(3)(e), Fla. Stat.  The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of
Staff Generated Workpapers Levy 1 & 2 APA No. Projects, PA-16-005-2-1	Work paper location 2-11: all information contained in columns 2 through 16, row sections 1 through 4.	\$366.093(3)(d), Fla. Stat. The document portions in question contain confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.  \$366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.
Staff Generated Workpapers Levy 1 & 2 APA No. Projects, PA-16-005-2-1	Work paper location 10-10: the book value under "Response:	§366.093(3)(d), Fla. Stat. The document portions in question contain confidential contractual

DOCUMENT	PAGE/LINE/	JUSTIFICATION
	COLUMN (CONFIDENTIAL)" in the top half of the page.	information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.  §366.093(3)(e), Fla. Stat.  The document portions in question contain confidential information relating to competitive business interests, the disclosure of which
Staff Generated Workpapers Levy 1 & 2 APA No. Projects, PA-16-005-2-1	Work paper location 19-1: all information contained in the last row of the table.	would impair the competitive business of the provider/owner of the information.  §366.093(3)(f), Fla. Stat.  The document portions in question contain confidential employee personnel information, the disclosure of which would impair the competitive business of the provider/owner of the information and harm to DEF's business information.
Staff Generated Workpapers Levy 1 & 2 APA No. Projects, PA-16-005-2-1	Work paper location 19-2: all information contained	§366.093(3)(f), Fla. Stat.  The document portions in question contain confidential employee personnel information, the disclosure of which would impair the competitive business of the provider/owner of the information and harm to DEF's business information.
Staff Generated Workpapers Levy 1 & 2 APA No. Projects, PA-16-005-2-1	Work paper location 19-3: all information contained in the first row of the table and all information in columns titled "Employee Labor Hours LABR" and "Employee Labor Amount LABR" and the handwritten formula for hourly labor rate.	§366.093(3)(d), Fla. Stat.  The document portions in question contain confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.  §366.093(3)(e), Fla. Stat.  The document portions in question contain confidential information relating to competitive business

DOCUMENT	PAGE/LINE/	JUSTIFICATION
	COLUMN	interests, the disclosure of which would impair the competitive business of the provider/owner of the information.
Staff Generated Workpapers Levy 1 & 2 APA No. Projects, PA-16-005-2-1	Work paper location 19-4: all information contained in the first row and all information in columns titled "Employee Labor Hours LABR" and "Employee Labor Amount LABR".	§366.093(3)(d), Fla. Stat.  The document portions in question contain confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.  §366.093(3)(e), Fla. Stat.  The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.
Staff Generated Workpapers Levy 1 & 2 APA No. Projects, PA-16-005-2-1	Work paper location 19-5: all information contained in the first row and all information in columns titled "Employee Labor Hours LABR" and "Employee Labor Amount LABR" and the handwritten formula for hourly labor rate.	§366.093(3)(d), Fla. Stat. The document portions in question contain confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.  §366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.
Staff Generated Workpapers Levy 1 & 2 APA No. Projects, PA-16-005-2-1	Work paper location 19-6: all information contained in the first row and all information in columns titled "Employee Labor Hours LABR" and "Employee Labor Amount	§366.093(3)(d), Fla. Stat.  The document portions in question contain confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.

DOCUMENT	PAGE/LINE/ COLUMN	JUSTIFICATION
	LABR".	§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.
Staff Generated Workpapers Levy 1 & 2 APA No. Projects, PA-16-005-2-1	Work paper location 19-10: all information contained in the entire body of the table.	§366.093(3)(d), Fla. Stat.  The document portions in question contain confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.  §366.093(3)(e), Fla. Stat.  The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.
Staff Generated Workpapers Levy 1 & 2 APA No. Projects, PA-16-005-2-1	Work paper location 43: The amounts contained in rows 1 and 4, last column of the table.	§366.093(3)(d), Fla. Stat.  The document portions in question contain confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.  §366.093(3)(e), Fla. Stat.  The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.
Staff Generated Workpapers Levy 1 & 2 APA No.	Work paper location 43-1: all information exclusive of	§366.093(3)(d), Fla. Stat. The document portions in question

DOCUMENT	PAGE/LINE/ COLUMN	JUSTIFICATION
Projects, PA-16-005-2-1	header and footer	contain confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.
		§366.093(3)(e), Fla. Stat.  The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.
Staff Generated Workpapers Levy 1 & 2 APA No. Projects, PA-16-005-2-1	Work paper location 43-2: all information contained in table	§366.093(3)(d), Fla. Stat.  The document portions in question contain confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.
		§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.
Staff Generated Workpapers Levy 1 & 2 APA No. Projects, PA-16-005-2-1	Work paper location 43-6: all information exclusive of header and footer	§366.093(3)(d), Fla. Stat.  The document portions in question contain confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.
		\$366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive

DOCUMENT	PAGE/LINE/ COLUMN	JUSTIFICATION
	COLUMN	business of the provider/owner of the information.
Staff Generated Workpapers Levy 1 & 2 APA No. Projects, PA-16-005-2-1	Work paper location 43-7: all information exclusive of header and footer	§366.093(3)(d), Fla. Stat.  The document portions in question contain confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.  §366.093(3)(e), Fla. Stat.  The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of
Staff Generated Workpapers Levy 1 & 2 APA No. Projects, PA-16-005-2-1	Work paper location 43-8: all information exclusive of header and footer	\$366.093(3)(d), Fla. Stat.  The document portions in question contain confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.
		§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.
Staff Generated Workpapers Levy 1 & 2 APA No. Projects, PA-16-005-2-1	Work paper location 43-9: all information exclusive of header and footer	§366.093(3)(d), Fla. Stat.  The document portions in question contain confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.  §366.093(3)(e), Fla. Stat.

DOCUMENT	PAGE/LINE/ COLUMN	JUSTIFICATION
	COLUMIN	The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.
Staff Generated Workpapers Levy 1 & 2 APA No. Projects, PA-16-005-2-1	Work paper location 43-10: all information exclusive of header and footer	§366.093(3)(d), Fla. Stat.  The document portions in question contain confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.  §366.093(3)(e), Fla. Stat.  The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive
		business of the provider/owner of the information.
Staff Generated Workpapers Levy 1 & 2 APA No. Projects, PA-16-005-2-1	Work paper location 43-11: all information exclusive of header and footer	§366.093(3)(d), Fla. Stat.  The document portions in question contain confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.  §366.093(3)(e), Fla. Stat.  The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.
Staff Generated Workpapers	Work paper location 43-12:	\$366.093(3)(d), Fla. Stat.
Levy 1 & 2 APA No. Projects, PA-16-005-2-1	all information exclusive of header and footer	The document portions in question contain confidential contractual information, the disclosure of which

DOCUMENT	PAGE/LINE/ COLUMN	JUSTIFICATION
		would impair DEF's efforts to contract for goods or services on favorable terms.
		§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.
Staff Generated Workpapers Levy 1 & 2 APA No. Projects, PA-16-005-2-1	Work paper location 43-13: all information exclusive of header and footer	§366.093(3)(d), Fla. Stat.  The document portions in question contain confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.
		§366.093(3)(e), Fla. Stat.  The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.
Staff Generated Workpapers Levy 1 & 2 APA No. Projects, PA-16-005-2-1	Work paper location 43-14: all information exclusive of header and footer	§366.093(3)(d), Fla. Stat.  The document portions in question contain confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.
		\$366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.

DOCUMENT	PAGE/LINE/ COLUMN	JUSTIFICATION
Staff Generated Workpapers Levy 1 & 2 APA No. Projects, PA-16-005-2-1	Work paper location 43-15: all information in the table exclusive of header and footer	§366.093(3)(d), Fla. Stat.  The document portions in question contain confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.  §366.093(3)(e), Fla. Stat.  The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.
Staff Generated Workpapers Levy 1 & 2 APA No. Projects, PA-16-005-2-1	Work paper location 49: second paragraph, third line, sixth word.	§366.093(3)(d), Fla. Stat.  The document portions in question contain confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.  §366.093(3)(e), Fla. Stat.  The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.
Staff Generated Workpapers Levy 1 & 2 APA No. Projects, PA-16-005-2-1	Work paper location 49-2: the remaining sentences in Option 3 paragraph after the words "buy-back offer." Information in Option 4 section: next to last line, after the words "approximately and before the words "transfer cost." Recommendation section: second line after the words "greater than the" and	§366.093(3)(d), Fla. Stat.  The document portions in question contain confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.  §366.093(3)(e), Fla. Stat.  The document portions in question contain confidential information relating to competitive business

DOCUMENT	PAGE/LINE/	JUSTIFICATION
	before the word "Therefore".	interests, the disclosure of which would impair the competitive business of the provider/owner of the information.
Staff Generated Workpapers Levy 1 & 2 APA No. Projects, PA-16-005-2-1	Work paper location 49-3: all information on the page.	§366.093(3)(d), Fla. Stat.  The document portions in question contain confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.  §366.093(3)(e), Fla. Stat.  The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.
Staff Generated Workpapers Levy 1 & 2 APA No. Projects, PA-16-005-2-1	Work paper location 49-4: all information on the page.	§366.093(3)(d), Fla. Stat. The document portions in question contain confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.  §366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.
Staff Generated Workpapers Levy 1 & 2 APA No. Projects, PA-16-005-2-1	Work paper location 49-5: all information on the page.	§366.093(3)(d), Fla. Stat.  The document portions in question contain confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.

DOCUMENT	PAGE/LINE/ COLUMN	JUSTIFICATION
	COLUMN	§366.093(3)(e), Fla. Stat.  The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.
Staff Generated Workpapers Levy 1 & 2 APA No. Projects, PA-16-005-2-1	Work paper location 49-6: all information on the page.	§366.093(3)(d), Fla. Stat.  The document portions in question contain confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.  §366.093(3)(e), Fla. Stat.  The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.
Staff Generated Workpapers Levy 1 & 2 APA No. Projects, PA-16-005-2-1	Work paper location 49-7: all information on the page.	§366.093(3)(d), Fla. Stat.  The document portions in question contain confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.  §366.093(3)(e), Fla. Stat.  The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.
Staff Generated Workpapers Levy 1 & 2 APA No.	Work paper location 49-8: all information on the page.	§366.093(3)(d), Fla. Stat. The document portions in question

DOCUMENT	PAGE/LINE/	JUSTIFICATION
	COLUMN	
Projects, PA-16-005-2-1		contain confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.
		§366.093(3)(e), Fla. Stat.  The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.
Staff Generated Workpapers Levy 1 & 2 APA No. Projects, PA-16-005-2-1	Work paper location 49-9: all information on the page.	§366.093(3)(d), Fla. Stat. The document portions in question contain confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.
		§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.
Staff Generated Workpapers Levy 1 & 2 APA No. Projects, PA-16-005-2-1	Work paper location 49-10: all information on the page.	§366.093(3)(d), Fla. Stat.  The document portions in question contain confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.
		§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive

DOCUMENT	PAGE/LINE/ COLUMN	JUSTIFICATION
		business of the provider/owner of the information.
Staff Generated Workpapers Levy 1 & 2 APA No. Projects, PA-16-005-2-1	Work paper location 49-11: all information on the page.	§366.093(3)(d), Fla. Stat. The document portions in question contain confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.  §366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.

# Exhibit D

# AFFIDAVITS OF: CHRISTOPHER M. FALLON MARK R. TEAGUE

### BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

\_\_\_\_

In re: Nuclear Cost Recovery Clause Docket No. 160009-EI

Submitted for Filing: April 27, 2016

\_\_\_\_\_

## AFFIDAVIT OF CHRISTOPHER M. FALLON IN SUPPORT OF DUKE ENERGY FLORIDA'S FOURTH REQUEST FOR CONFIDENTIAL CLASSIFICATION

STATE OF NORTH CAROLINA

COUNTY OF MECKLENBURG

BEFORE ME, the undersigned authority duly authorized to administer oaths, personally appeared Christopher M. Fallon, who being first duly sworn, on oath deposes and says that:

- 1. My name is Christopher M. Fallon. I am employed by Duke Energy Business Services, LLC in the capacity of Vice President of Nuclear Development. I am over the age of 18 years old and I have been authorized to give this affidavit in the above-styled proceeding on Duke Energy Florida's ("DEF" or the "Company") behalf and in support of DEF's Fourth Request for Confidential Classification. The facts attested to in my affidavit are based upon my personal knowledge.
- 2. As Vice President of Nuclear Development, I am responsible for the Levy Nuclear Project ("Levy").
- 3. DEF is seeking confidential classification for portions of the Florida Public Service Commission Staff-Generated Financial Auditors' Workpapers (the "Workpapers"). These documents contain confidential contractual cost information, asset disposition information and strategies, and vendor invoice and cost information as well as internal labor

information. This information is competitively sensitive business information the disclosure of which would impair DEF's competitive business interests. A detailed description of the confidential information at issue is contained in confidential Exhibit A to DEF's Request and is outlined in DEF's Justification Matrix that is attached to the Request as Exhibit C.

- 4. The Company is requesting confidential classification of this information because included in the auditors' Workpapers is wind-down cost information related to the Company's Engineering, Procurement and Construction ("EPC") Agreement and Levy project the disclosure of which would harm DEF's competitive business interests and violate contractual confidentiality agreements. Additionally, the Levy related portions of the Workpapers include long lead equipment disposition strategies and information which if publicly disclosed could impair DEF's competitive business interests and ability in negotiations, and in certain instances violate contractual confidentiality provisions with equipment vendors.
- 5. Additionally, vendor invoice information is included in the Workpapers and if such information was disclosed to DEF's competitors and/or other potential suppliers, DEF's efforts to obtain competitive service that provide economic value to both the Company and its customers could be compromised by the Company's competitors and/or suppliers changing their offers, consumption, or purchasing behavior within the relevant markets.
- 6. DEF must also be able to assure its existing and future vendors that sensitive business information, such as the pricing terms of their contracts, will be kept confidential. If other third parties were made aware of confidential contractual terms that DEF has with other parties, they may offer less competitive contractual terms in future contractual negotiations.

7. Upon receipt of all this co	onfidential information, and with its own	
confidential information, strict procedures a	are established and followed to maintain the	
confidentiality of the terms of the documents and information provided, including restricting		
access to those persons who need the information to assist the Company. At no time since		
negotiating and receiving the information in question has the Company publicly disclosed the		
information or the terms of the documents	at issue. The Company has treated and continues	
to treat the information at issue as confider	ntial.	
8. This concludes my affidavi	t.	
Further affiant sayeth not.		
Dated this day of June, 2016.		
Vice P Duke I 526 So Charlo  THE FOREGOING INSTRUMENT of June, 2016 by Christopher M. Fallon. He	ce) Opher M. Fallon President of Nuclear Development Energy Business Services Outh Church Street, EC1 Otte, NC 28202  I was sworn to and subscribed before me this day is personally known to me, or has produced his This as identification.  (Signature)	
(AFFIX NOTARIAL SEAL)	(Printed Name)  NOTARY PUBLIC, STATE OF  (Commission Expiration Date)	
	(Serial Number, If Any)	

### BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

\_\_\_\_

In re: Nuclear Cost Recovery

Clause

Docket No. 160009-EI

Submitted for Filing: June \_\_\_, 2016

AFFIDAVIT OF MARK R. TEAGUE IN SUPPORT OF DUKE ENERGY FLORIDA'S FOURTH REQUEST FOR CONFIDENTIAL CLASSIFICATION

STATE OF NORTH CAROLINA

COUNTY OF MECKLENBURG

BEFORE ME, the undersigned authority duly authorized to administer oaths, personally appeared Mark R. Teague, who being first duly sworn, on oath deposes and says that:

- 1. My name is Mark R. Teague. I am employed by Duke Energy Business Services, LLC and serve as its Managing Director of Major Projects Sourcing in the Supply Chain Department. I am over the age of 18 years old and I have been authorized by Duke Energy Florida, LLC ("DEF" or the "Company") to give this affidavit in the above-styled proceeding on DEF's behalf and in support of DEF's Fourth Request for Confidential Classification regarding portions of the Florida Public Service Commission Staff-Generated Financial Auditors' Workpapers (the "Request"). The facts attested to in my affidavit are based upon my personal knowledge.
- 2. As Managing Director of Major Projects, my role includes providing management oversight in the disposition of the Crystal River Unit 3 ("CR3") Extended Power Uprate ("EPU") assets by ensuring that Supply Chain employees at CR3 follow DEF's processes and procedures.

I also have responsibility for the Supply Chain functions for Duke Energy International and with most Duke Energy Corporation ("Duke Energy") Major Projects, both regulated and non-regulated.

- 3. DEF is seeking confidential classification for portions of the Florida Public Service Commission Staff-Generated financial auditors' Workpapers (the "Workpapers"). These documents contain confidential contractual cost information, asset disposition information and strategies, and vendor invoice and cost information as well as internal labor information. This information is competitively sensitive business information the disclosure of which would impair DEF's competitive business interests. A detailed description of the confidential information at issue is contained in confidential Exhibit A to DEF's Request and is outlined in DEF's Justification Matrix that is attached to the Request as Exhibit C.
- 4. The Company is requesting confidential classification of this information because the EPU project portions of the final auditor's Workpapers contain confidential contractual original cost information and settlement numbers concerning the disposition of EPU assets. Additionally, vendor invoice information is included in the Workpapers and if such information was disclosed to DEF's competitors and/or other potential suppliers, DEF's efforts to obtain competitive service that provide economic value to both the Company and its customers could be compromised by the Company's competitors and/or suppliers changing their offers, consumption, or purchasing behavior within the relevant markets.
- 5. DEF must also be able to assure its existing and future vendors that sensitive business information, such as the pricing terms of their contracts, will be kept confidential. If other third parties were made aware of confidential contractual terms that DEF has with other parties, they may offer less competitive contractual terms in future contractual negotiations.

6. Upon receipt of this confidential information, as with all confidential information,
strict procedures are established and followed to maintain the confidentiality of the terms of the
documents and information provided therein. Such procedures include, but are not limited to,
restricting access to the documents and information to only those persons who require it to assist
the Company. At no time since negotiating and receiving the contracts and performing the
analyses in question has the Company publicly disclosed the information or terms of the
documents at issue. DEF has treated and continues to treat the information contained in the
subject documents as confidential.
7. This concludes my affidavit.
Further affiant sayeth not.
Dated this day of June, 2016.
Mark R. Teague Managing Director of Major Projects Sourcing 400 South Tryon Street Charlotte, NC 28202  THE FOREGOING INSTRUMENT was sworn to and subscribed before me this day of June, 2016 by Mark R. Teague. He is personally known to me, or has produced his driver's license, or his as identification.
(AFFIX NOTARIAL SEAL)  (Printed Name)  NOTARY PUBLIC, STATE OF  (Commission Expiration Date)  (Serial Number, If Any)