



Matthew R. Bernier  
SENIOR COUNSEL  
Duke Energy Florida, LLC

June 17, 2016

**VIA ELECTRONIC DELIVERY**

Ms. Carlotta Stauffer, Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

Re: Docket 160009-EI  
Duke Energy Florida, LLC's Fourth Request for Confidential Classification

Dear Ms. Stauffer:

Attached is Duke Energy Florida, LLC's ("DEF") Fourth Request for Confidential Classification of certain information provided in connection with the Florida Public Service Commission Staff ("Staff") Generated Financial Auditor's workpapers filed contemporaneously in the above-referenced matter. This filing includes:

- Exhibit A (confidential slipsheet only)
- Exhibit B (2 copies of redacted information)
- Exhibit C (justification matrix)
- Exhibit D (unverified affidavits of Christopher M. Fallon and Mark Teague)

DEF's confidential Exhibit A that accompanies the above-referenced filing, has been submitted under separate cover. Also, verified affidavits will be forthcoming.

Thank you for your assistance in this matter. If you have any questions, please feel free to contact me at (850) 521-1428.

Sincerely,

*/s/ Matthew R. Bernier*

Matthew R. Bernier

MRB:at  
Attachments

**BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION**

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In re: Nuclear Cost Recovery Clause

Docket No. 160009-EI  
Submitted for Filing: June 17, 2016

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**DUKE ENERGY FLORIDA, LLC'S FOURTH REQUEST FOR  
CONFIDENTIAL CLASSIFICATION REGARDING  
STAFF-GENERATED FINANCIAL AUDIT WORKPAPERS**

Duke Energy Florida, LLC (“DEF” or the “Company”), pursuant to Section 366.093, Florida Statutes, and Rule 25-22.006(3), Florida Administrative Code (“F.A.C.”), files this Request for Confidential Classification (the “Request”) regarding portions of the Florida Public Service Commission Staff (“Staff”) Generated Financial Auditor’s Workpapers (the “Workpapers”). The workpapers contain confidential contractual cost information, vendor invoice and internal labor information, the disclosure of which would impair DEF’s competitive business interests and violate DEF’s confidentiality agreements with third parties. Accordingly, the workpapers meet the definition of proprietary confidential business information per section 366.093(3), Florida Statutes. An unredacted copy of the Staff’s workpapers is being filed under seal with the Commission on a confidential basis to keep the competitive business information in those documents confidential.

In support of this Request, DEF states as follows:

**The Confidentiality of the Documents at Issue**

Section 366.093(1), Florida Statutes (F.S.), provides that “any records received by the Commission which are shown and found by the Commission to be proprietary confidential business information shall be kept confidential and shall be exempt from [the Public Records Act].” § 366.093(1), F.S. Proprietary confidential business information means information that

is (i) intended to be and is treated as private confidential information by the Company, (ii) because disclosure of the information would cause harm, (iii) either to the Company's ratepayers or the Company's business operation, and (iv) the information has not been voluntarily disclosed to the public. § 366.093(3), F.S. Specifically, "information concerning bids or other contractual data, the disclosure of which would impair the efforts of the public utility or its affiliates to contract for goods or services on favorable terms" is defined as proprietary confidential business information. § 366.093(3)(d), F.S. Additionally, subsection 366.093(3)(e) defines "information relating to competitive interests, the disclosure of which would impair the competitive business of the provider of the information," as proprietary confidential business information.

Portions of Staff's workpapers should be afforded confidential classification for the reasons set forth in the Affidavits of Mr. Christopher Fallon and Mr. Mark Teague filed in support of DEF's Request, and for the following reasons.

#### **Levy Nuclear Project**

Specifically, the sections of Staff's workpapers covering the Levy Nuclear Project ("LNP") contain confidential contractual data, including original cost amounts under DEF's Engineering, Procurement and Construction ("EPC") Agreement, long lead equipment disposition and settlement terms, and confidential and competitively sensitive contractual information. See Fallon Affidavit, ¶¶ 4-6. The public disclosure of such information would impair DEF's competitive business interests, and would further be a violation of the confidentiality provisions in the EPC Agreement. Id. at ¶¶ 4-6. Additionally, much of this information, such as the EPC related information, has been submitted to the Commission on prior occasions and has received confidential classification from the Commission.

If such information was disclosed to DEF's competitors or to other potential suppliers and vendors, DEF's efforts to disposition items currently or to obtain competitive nuclear equipment

and service options that provide economic value to both the Company and its customers in the future could be compromised by these third parties changing their offers or negotiating strategies. Id. at ¶¶ 5-6. Without DEF's measures to maintain the confidentiality of sensitive terms in contracts between DEF and contractors or suppliers, the Company's efforts to obtain competitive contracts would be undermined. Id.

### **Extended Power Uprate Project**

With regards to the EPU project, portions of Staff's workpapers contain confidential original price and sales cost numbers regarding EPU assets, the disclosure of which would impair DEF's competitive business interests and violate DEF's confidentiality agreements with third parties and vendors. See Teague Affidavit, ¶¶ 3-5. If such information was disclosed to DEF's competitors or to other potential suppliers and vendors, DEF's efforts to disposition items currently or to obtain competitive nuclear equipment and service options that provide economic value to both the Company and its customers in the future could be compromised by these third parties changing their offers or negotiating strategies. Id. at ¶¶ 4-5. Without the Company's measures to maintain the confidentiality of sensitive terms in contracts or negotiated sales with third parties, the Company's efforts to obtain competitive contracts in the future could be undermined to the detriment of DEF and its customers. Id. at ¶ 4.

### **Confidentiality Procedures**

Strict procedures are established and followed to maintain the confidentiality of the terms of all of the confidential documents and information at issue, including restricting access to those persons who need the information and documents to assist the Company. See Affidavit of Fallon, ¶ 7; Affidavit of Teague, ¶ 6.

At no time has the Company publicly disclosed the confidential information or documents at issue; DEF has treated and continues to treat the information and documents at issue as confidential. See Affidavit of Fallon, ¶ 7; Affidavit of Teague, ¶ 6. DEF requests this information be granted confidential treatment by the Commission.

### **Conclusion**

The competitive, confidential information at issue in this Request fits the statutory definition of proprietary confidential business information under Section 366.093, Florida Statutes, and Rule 25-22.006, F.A.C., and therefore that information should be afforded confidential classification. In support of this motion, DEF has enclosed the following:

1. A separate, sealed envelope containing one copy of the confidential Exhibit A to DEF's Request for which DEF intends to request confidential classification with the appropriate section, pages, or lines containing the confidential information highlighted in yellow. This information should be accorded confidential treatment pending a decision on DEF's Request by the Commission;

2. Two copies of the documents with the information for which DEF intends to request confidential classification redacted by section, pages, or lines where appropriate as Exhibit B; and,

3. A justification matrix of the confidential information contained in Exhibit A supporting DEF's Request, as Exhibit C; and

4. Affidavits attesting to the confidential nature of information identified in this request as Exhibit D.

WHEREFORE, DEF respectfully requests that the unredacted portions of Staff's workpapers classified as confidential for the reasons set forth above.

Respectfully submitted,

*/s/ Matthew R. Bernier*

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MATTHEW R. BERNIER  
Senior Counsel  
Duke Energy Florida, LLC  
106 East College Avenue  
Suite 800  
Tallahassee, FL 32301  
Telephone: (850) 521-1428

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DIANNE M. TRIPLETT  
Associate General Counsel  
Duke Energy Florida, LLC  
299 First Avenue North  
St. Petersburg, FL 33701  
Telephone: (727) 820-4692

## CERTIFICATE OF SERVICE

I HEREBY CERTIFY a true and correct copy of the foregoing has been furnished to counsel and parties of record as indicated below via electronic mail this 17<sup>th</sup> day of June, 2016.

*/s/ Matthew R. Bernier*

\_\_\_\_\_  
Attorney

<p>Margo Leathers Kyesha Mapp Office of General Counsel Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, FL 32399-0850 <a href="mailto:mleather@psc.state.fl.us">mleather@psc.state.fl.us</a> <a href="mailto:kmapp@psc.state.fl.us">kmapp@psc.state.fl.us</a></p> <p>Kenneth Hoffman Vice President, Regulatory Affairs Florida Power &amp; Light Company 215 S. Monroe Street, Suite 810 Tallahassee, FL 32301-1859 <a href="mailto:ken.hoffman@fpl.com">ken.hoffman@fpl.com</a></p> <p>Jessica Cano Kevin I.C. Donaldson Florida Power &amp; Light Company 700 Universe Boulevard June Beach, FL 33408-0420 <a href="mailto:jessica.cano@fpl.com">jessica.cano@fpl.com</a> <a href="mailto:kevin.donaldson@fpl.com">kevin.donaldson@fpl.com</a></p> <p>Jon C. Moyle, Jr. Moyle Law Firm, P.A. 118 North Gadsden Street Tallahassee, FL 32301 <a href="mailto:jmoyle@moylelaw.com">jmoyle@moylelaw.com</a></p> <p>James W. Brew Laura A. Wynn Stone Mattheis Xenopoulos &amp; Brew, P.C. 1025 Thomas Jefferson Street, NW Eighth Floor, West Tower Washington, D.C. 20007 <a href="mailto:jbrew@smxblaw.com">jbrew@smxblaw.com</a> <a href="mailto:law@smxblaw.com">law@smxblaw.com</a></p>	<p>J.R.Kelly Charles J. Rehwinkel Erik L. Saylor Patty Christensen Office of Public Counsel c/o The Florida Legislature 111 West Madison Street, Room 812 Tallahassee, FL 32399 <a href="mailto:kelly.jr@leg.state.fl.us">kelly.jr@leg.state.fl.us</a> <a href="mailto:rehwinkel.charles@leg.state.fl.us">rehwinkel.charles@leg.state.fl.us</a> <a href="mailto:saylor.erik@leg.state.fl.us">saylor.erik@leg.state.fl.us</a> <a href="mailto:christensen.patty@leg.state.fl.us">christensen.patty@leg.state.fl.us</a></p> <p>Victoria Mendez Christopher A. Green Xavier Alban Kerri L. McNulty City of Miami 444 SW 2<sup>nd</sup> Avenue, Suite 945 Miami, FL 33130-1910 <a href="mailto:vmendez@miamigov.com">vmendez@miamigov.com</a> <a href="mailto:cagreen@miamigov.com">cagreen@miamigov.com</a> <a href="mailto:xealban@miamigov.com">xealban@miamigov.com</a> <a href="mailto:klmcnulty@miamigov.com">klmcnulty@miamigov.com</a> <a href="mailto:omorera@miamigov.com">omorera@miamigov.com</a></p> <p>Robert Scheffel Wright John T. LaVia III Gardner Law Firm 1300 Thomaswood Drive Tallahassee, FL 32308 <a href="mailto:schef@gbwlegal.com">schef@gbwlegal.com</a> <a href="mailto:jlavia@gbwlegal.com">jlavia@gbwlegal.com</a></p> <p>George Cavros 120 E. Oakland Park Blvd, Suite 105 Fort Lauderdale, FL 33334 <a href="mailto:george@cavros-law.com">george@cavros-law.com</a></p>
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# **Exhibit A**

**CONFIDENTIAL**  
**FILED UNDER SEPARATE COVER**



# **Exhibit B**

**REDACTED**

COMMISSIONERS:  
JULIE I. BROWN, CHAIRPERSON  
LISA POLAK EDGAR  
RONALD A. BRISÉ  
JIMMY PATRONIS  
ART GRAHAM

STATE OF FLORIDA



TAMPA DISTRICT OFFICE  
1313 N. TAMPA STREET  
SUITE 220  
TAMPA, FL 33602-3328  
(813) 637-8660

*Public Service Commission*

May 24, 2016

RE: CR3 NCRC audit

Dear Mr. Moore

We have completed our field work in the above-referenced audit. Included with this letter is a copy of the audit workpapers which the Commission is maintaining in a Temporary Confidential Status and a listing of these workpapers. Please sign and date a copy of this letter indicating that you have received these copies.

The Utility must file a request for Confidential Classification according to Rule 25-22.006, F.A.C. in order to maintain this confidentiality. This request must be filed with the Commission within twenty-one days from today or these workpapers will become public documents.

Sincerely,

Ron Mavrides

Audit Manager

Received By: Paul Moore 5/31/16

Enclosure

Copy: Audit File

DUKE ENERGY FL., INC.  
CWIP  
DOCKET NO:160009-EI  
AUDIT CONTROL NO: 16-005-2-2

VOM  
3/2016  
UH

**Objectives:** Our objectives were to: 1) Audit any 2015 adjustments and additions to the unrecovered CWIP jurisdictional balance that are included for recovery. 2) Disclose and report the jurisdictional amount of any 2015 adjustments and additions to the unrecovered CWIP balance that are included for recovery.

**Procedures:** We determined that there were no adjustments to unrecovered CWIP jurisdictional balances that are included for recovery. All NCRC activity that is now related to capital investment is allocated to the Regulatory Asset Account. We acquired a summary of all capital additions and sampled supporting documentation for 10 transactions, ascertaining their recoverability in conformance with Commission Orders and being charged in the proper period and to the proper accounts. No exceptions were noted.

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Summary



#2 W

KAPW 3/2016

19-2

Selected Labor		CONFIDENTIAL																	
Co	Worker Id	Earn Code	Resp Center	Oper Unit	Business Unit	Project	Activity	Account	Product	Resource Type	Labor Pay Run Id	Pay Period End Date	Worker Full Name	GL Journal Id	Employee Labor Hours	Employee Labor Amount	Period To Apply Date	LDS Insert Date	
802																			
802															Sum:	2.00	130.38		
															Sum:	2.00	130.38	3/31/2015	
															Sum:	2.00	130.38		

19

Duke Energy FL., Inc.  
 CR3 Uprate  
 NCRC Docket#160009-EI  
 Year Ended 12/31/2015  
 APA#16-005-2-2

**CONFIDENTIAL**

SOURCE PBC

Confidential

19-2

Duke Energy FL., Inc. LA  
CR3 Uprate  
NCRC Docket#160009-EI  
Year Ended 12/31/2015  
APA#16-005-2-2

RAM  
3/2016

19-4/5

2016

19-4/3

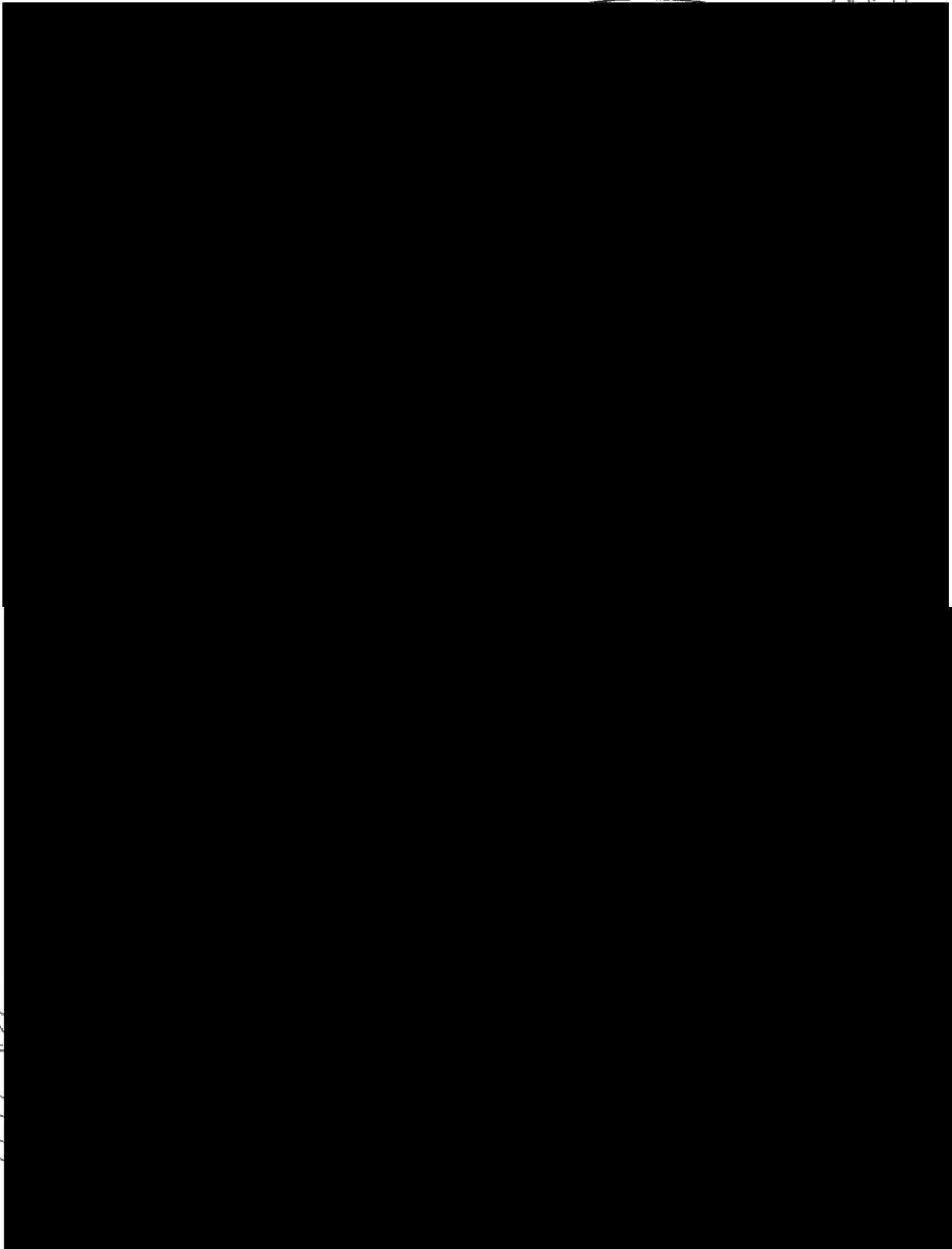
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SOURCE PBC

19-4/5

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Duke Energy FL., Inc.  
CR3 Uprate  
NCRC Docket#160009-EI  
Year Ended 12/31/2015  
APA#16-005-2-2

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3/2016



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**SOURCE** \_\_\_\_\_  
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Duke Energy FL., Inc.  
CR3 Uprate  
NCRC Docket#160009-EI  
Year Ended 12/31/2015  
APA#16-005-2-2

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3/2016

19-4/9

SOURCE PBC

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**CONFIDENTIAL**

19-4/9

#7

3/2016



Close Window

**Timesheet#** [Redacted]  
**Week Ending Associate System#** [Redacted]  
**Assignment#** [Redacted]  
**Status** Approved  
**System#** [Redacted]  
**Job Title** Mechanical Engineer  
**Staffing Partner** SUN Technical Services, Inc. - Florida  
**Supervisor** [Redacted]  
**Client** Duke Energy  
**Start Date** Mon, 23-Dec-13  
**End Date** Thu, 06-Aug-15  
**Client Division** Duke Energy  
**Building** Crystal River Operations, Venable St., - Crystal River, FL  
**Approved By** [Redacted] **Approved Date** Tue, 30-Jun-2015 7:29 AM  
**Invoices#** [Redacted] **Exp. Invoices#**

Duke Energy FL., Inc.  
 CR3 Uprate  
 NCRC Docket#160009-EI  
 Year Ended 12/31/2015  
 APA#16-005-2-2

Start Date	Charge Rate	Reg. Hours	OT Hours	OT Hours	Total Hours	Hours Type	Cost Code	Tax Amt.	Invoice Total	Bill Total	Pay Total	Comments	Details
Mon 22-Jun-15	\$84.36	10.00	0.00	0.00	10.00	Regular	U328-CRN3-EPUHPTURB-PRJMG-69100	\$0.00	\$843.60	\$835.20	\$720.00		→
Tue 23-Jun-15	\$84.36	10.00	0.00	0.00	10.00	Regular	U328-CRN3-EPUHPTURB-PRJMG-69100	\$0.00	\$843.60	\$835.20	\$720.00		→
Wed 24-Jun-15	\$84.36	10.00	0.00	0.00	10.00	Regular	U328-CRN3-EPUHPTURB-PRJMG-69100	\$0.00	\$843.60	\$835.20	\$720.00		→
Thu 25-Jun-15	\$84.36	10.00	0.00	0.00	10.00	Regular	U328-CRN3-EPUHPTURB-PRJMG-69100	\$0.00	\$843.60	\$835.20	\$720.00		→
<b>Total</b>		40.00	0.00	0.00	40.00			\$0.00	\$3,374.40	\$3,340.80	\$2,880.00		

Add line

Expenses  
no records found.

Adjustments  
no records found.

Timesheet Activity Log

Date Created	Status	Performed By	Comments	Days Approve	Days Reject
1 Tue, 30-Jun-15 7:29 AM	Approved	[Redacted]		0.350	
2 Mon, 29-Jun-15 11:00 PM	Submitted	[Redacted]	Imported	0.000	0.00

Cancelled Invoices  
no records found.

Timesheet Creation

Date Created	Associate	Created By	Imported
Mon, 29-Jun-15 12:00 AM	[Redacted]	[Redacted]	YES

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Duke Energy FL, Inc.  
 CR3 Uprate  
 NCRC Docket#160009-EI  
 Year Ended 12/31/2015  
 APA#16-005-2-2

#8 =

Duke Energy FL, Inc.  
 CR3 Uprate  
 NCRC Docket#160009-EI  
 Year Ended 12/31/2015  
 APA#16-005-2-2

10/11/2016

19-8

Employee ID	Employee Name	Sheet ID	Merchant	Description	Expense Type	Transaction Date	Approval Date	Acctg Date	Reimburse Cd	GL BU	GL Account	Rsrc Type	Oper Unit	Resp Ctr	Project	Activity	Distrib Amt
		0000901609			PERDIEM	07/01/15	07/07/15	07/02/15	REIMBURSED	50225	0182406	40004	CRN3	U639	EPUHPTURB	REMOVE	\$129.00
		0000901609			PERDIEM	07/02/15	07/07/15	07/02/15	REIMBURSED	50225	0182406	40004	CRN3	U639	EPUHPTURB	REMOVE	\$129.00
		0000908105			PERDIEM	07/06/15	07/10/15	07/10/15	REIMBURSED	50225	0182406	40004	CRN3	U639	EPUHPTURB	REMOVE	\$129.00
		0000908105			PERDIEM	07/07/15	07/10/15	07/10/15	REIMBURSED	50225	0182406	40004	CRN3	U639	EPUHPTURB	REMOVE	\$129.00
		0000908105			PERDIEM	07/08/15	07/10/15	07/10/15	REIMBURSED	50225	0182406	40004	CRN3	U639	EPUHPTURB	REMOVE	\$129.00
		0000908105			PERDIEM	07/09/15	07/10/15	07/10/15	REIMBURSED	50225	0182406	40004	CRN3	U639	EPUHPTURB	REMOVE	\$129.00
		0000908105			PERDIEM	07/10/15	07/10/15	07/10/15	REIMBURSED	50225	0182406	40004	CRN3	U639	EPUHPTURB	REMOVE	\$129.00
		0000913033			PERDIEM	07/13/15	07/17/15	07/17/15	REIMBURSED	50225	0182406	40004	CRN3	U639	EPUHPTURB	REMOVE	\$129.00
		0000913033			PERDIEM	07/14/15	07/17/15	07/17/15	REIMBURSED	50225	0182406	40004	CRN3	U639	EPUHPTURB	REMOVE	\$129.00

\$1,161.00

19

For 2015 the current standard Continental United States (CONUS) rate for per diem allowance is \$ \$129 (\$83 lodging, \$46 meals and incidental expenses)per night of incurred expenses as approved by management. The standard CONUS rate for per diem will be reviewed annually and if changes are warranted, as determined by the company, in its sole discretion, they will be implemented.

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SOURCE \_\_\_\_\_

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# 10  
AM  
3/2016

Deposit: 9/30/15

Duke Energy FL., Inc.  
CR3 Uprate  
NCRC Docket#160009-EI  
Year Ended 12/31/2015  
APA#16-005-2-2

CKs/Deposits  
\$190,978.21  
Mo Day Year  
09 10 2015  
19-10

# Go Collection Report

Vendor Name: Surplus Sales

Line Description	Oper Unit	Resp Ctr	Process	Project	Activity 1	Product Service	Customer Segment	Locallon	FER	PUC	GL Acct	Res Type	Amount
[REDACTED]	HV6D	4812		[REDACTED]	R							99416	[REDACTED]
[REDACTED]	CRN3	Q047		[REDACTED]	SLVGE							99810	[REDACTED]
[REDACTED]	CRN3	Q121		[REDACTED]	EMP							94168	[REDACTED]
[REDACTED]	CRN3	U639		[REDACTED]	SLVGE					0182406		99416	[REDACTED]
[REDACTED]	CRN3	Q047		[REDACTED]	SLVGE							99416	[REDACTED]
[REDACTED]	PEFO	9927	STAFF									99810	[REDACTED]
[REDACTED]	FPEF	8839	VEPARTS									99810	[REDACTED]
[REDACTED]	P56F	U330	SCENTRD									99810	[REDACTED]
[REDACTED]	P56F	5604		[REDACTED]	R							99810	[REDACTED]
[REDACTED]	P56F	5604		[REDACTED]	X							99810	[REDACTED]
[REDACTED]	DETS	7800	TELCOMM									99810	[REDACTED]
<b>Total</b>												<b>\$190,978.21</b>	

CONFIDENTIAL

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SOURCE

Monday, September 28, 2015

Confidential

RD 9/29  
Page 1 of 1

By: Dan Vause  
Ext: 382-5960  
File: 09102015.txt

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#110

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3/2016

# Sales by Dept

September 10, 2015 to September 10, 2015

Duke Energy FL., Inc.  
CR3 Uprate  
NCRC Docket#160009-EI  
Year Ended 12/31/2015  
APA#16-005-2-2

W

Site	Dept	Ticket No.	CUSTOMER NAME	Stock No	DESCRIPTION	Sale Price	
BT	PGF	035966	[REDACTED]	BT-MISC	CALIBRATION EQUIPT	[REDACTED]	
BT	PGF	035966		BT-MISC	PAYPAL FEE		
<b>Sub-Total</b>							
CR4	NUF	035957		CR3-ARMISC	EMG RESPONSE REFUND		
CR4	NUF	035955		CR3-ARMISC	PEICO REFUND		
CR4	NUF	035965		CR3-ARMISC	LP TURBINE PARTS (EPU)		
CR4	NUF	035961		CR3-ARMISC	RECYCLE LCR BATTERIES		
<b>Sub-Total</b>							
CY	CSV	035964		DFT-TELECOM	ELECTRONICS RECYCLING		
<b>Sub-Total</b>							
DEF	CSV	035951	DEF-FURN	GE LCD TV FROM ECC WW			
DEF	CSV	035959	DEF-FURN	TWO LCD TVS ECC WW			
DEF	CSV	035958	DEF-FURN	LOCKERS ECC WW			
<b>Sub-Total</b>							
F1	FSF	035950	F1-MISC	OLD CABINETS			
<b>Sub-Total</b>							
TF	TDF	035956	TF-MISC	LOT OF AUGERS			
TF	TDF	035960	TF-MISC	REEL REWINDING EQUIPT WW			
TF	TDF	035957	TF-MISC	PARTS WASHER			
<b>Sub-Total</b>							
TFX	TDF	035962	TF-TRANSF	SCRAP TRANSFORMERS			
TFX	TDF	035963	TF-TRANSF	SCRAP TRANSFORMERS			
<b>Sub-Total</b>							
		035953	[REDACTED]	PAYMENT	INVOICE 031614 PAID IN FU	[REDACTED]	
<b>Sub-Total</b>							
<b>Total</b>						<b>\$192,279.05</b>	
<b>Count</b>	16						

19-10

confidential

**CONFIDENTIAL**

19-11

**SOURCE** PBC

19-11

Duke Energy FL, Inc.  
 CR3 Uprate  
 NCRC Docket#160009-EI  
 Year Ended 12/31/2015  
 APA#16-005-2-2

*W/M*

*MM*  
*3/2016*

*43*

### O&M Sample List

Sample Number	Resp Center II	Resource T	Resource Type	Long Descr	CB	Operator ID JD	Vendor Name JD	Invoice ID	JE Voucher ID JD	Monetary Amount JD
1	W259	69000	Consultant			FMISRUN	CARLTON FIELDS PA	829768	10133539	<i>43-1</i> [REDACTED]
2	8262	11000	Labor			HUMANRE				<i>43-5</i> 790.74
3	8262	19500	Service Company Overhead			FMISRUN				<i>43-16</i> 416.83
4	W363	18001	Unproductive Labor Allocated			FMISRUN				<i>43-7</i> 40.06
5	W363	40000	Travel Expenses			OT03813				<i>43-8</i> $\leftarrow \textcircled{A} \rightarrow 308.69$ $\leftarrow \textcircled{B} \rightarrow + 20.01$ $\leftarrow 328.70$
6	W365	41000	Meals and Entertainment (50%)			OT03813				$\leftarrow \textcircled{A}$ 308.69 $\leftarrow \textcircled{B}$ 20.01
7	W363	18350	Allocated Fringes & Non Union			FMISRUN				<i>43-13</i> 198.73
8	W363	11000	Labor			HUMANRE				<i>43-5</i> 1,101.94
9	8262	18001	Unproductive Labor Allocated			FMISRUN				<i>43-15</i> 366.8

SOURCE As Referenced

**CONFIDENTIAL**

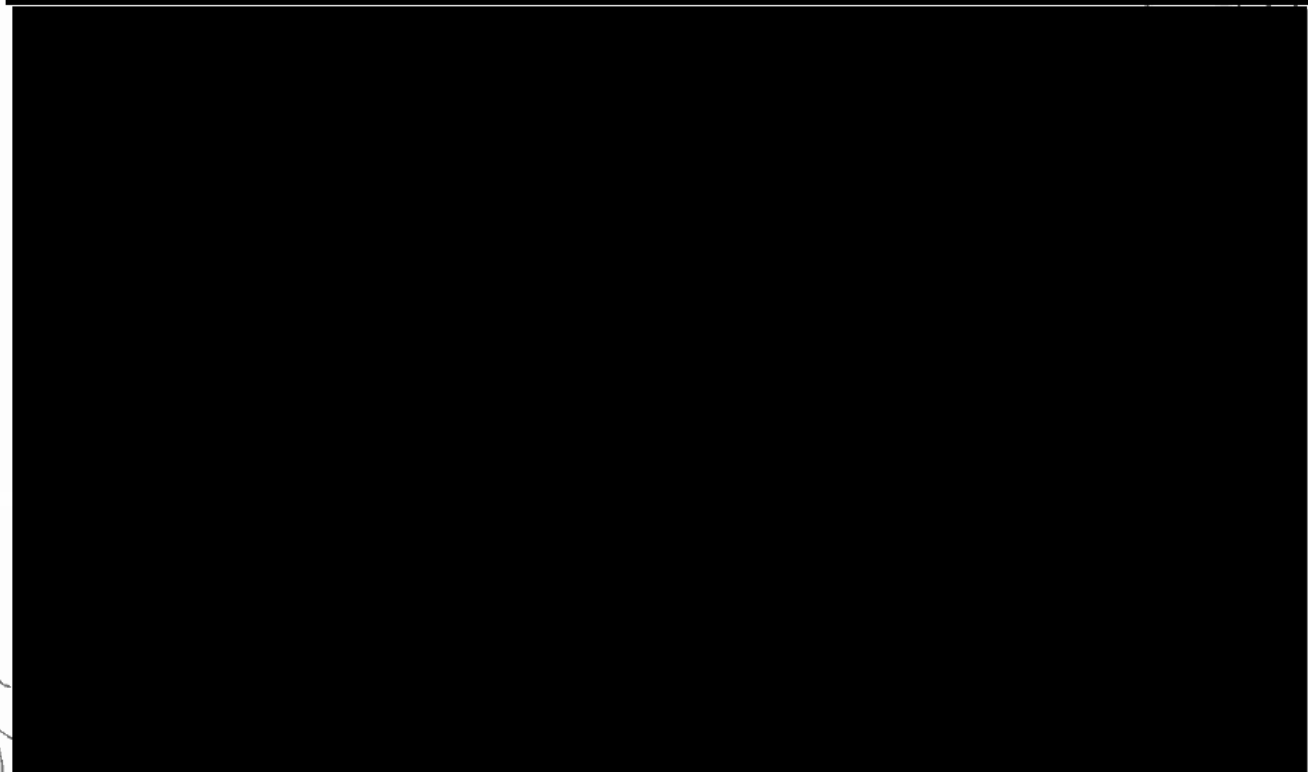
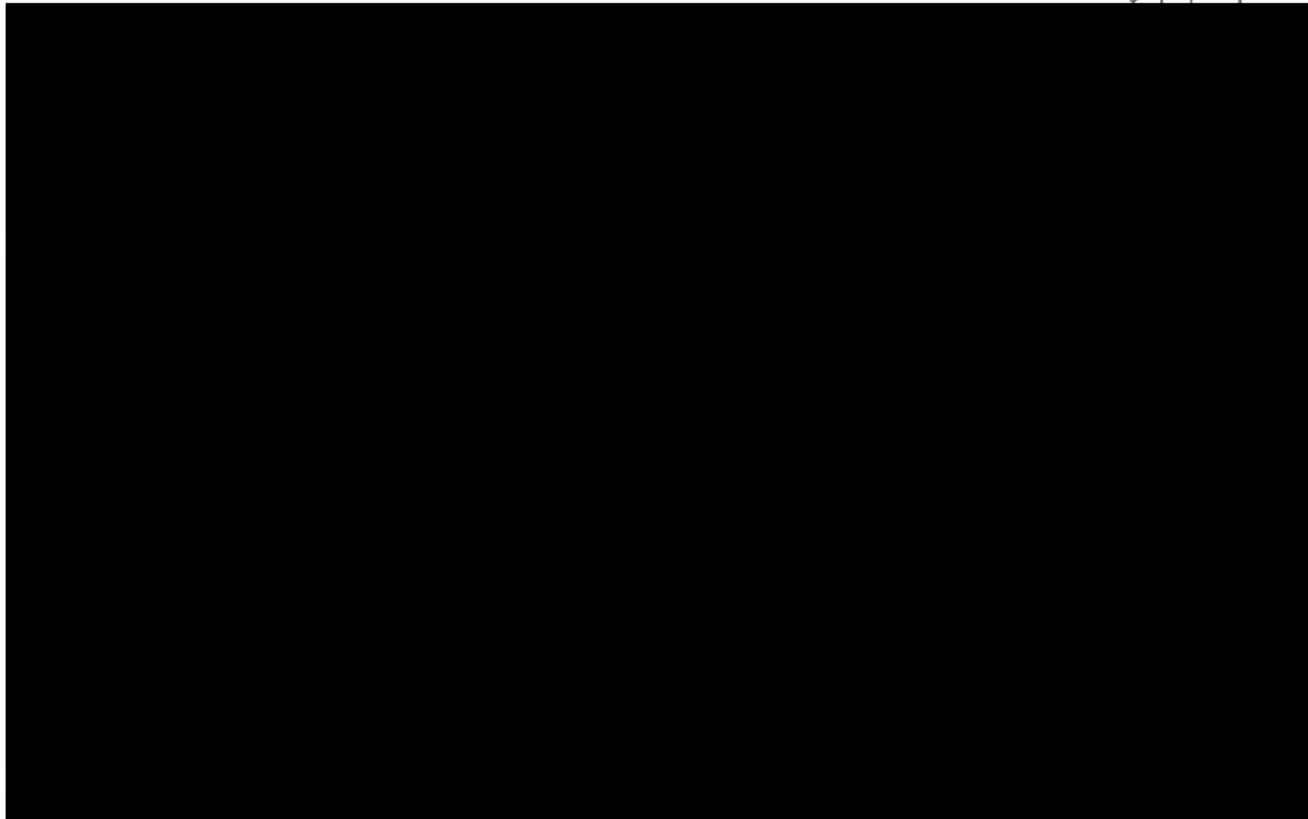
*43*

AMM  
3/20/16

ENTIRELY CONFIDENTIAL

Header Information

#1



Category Rate Hours Total

SOURCE PBC

43-1

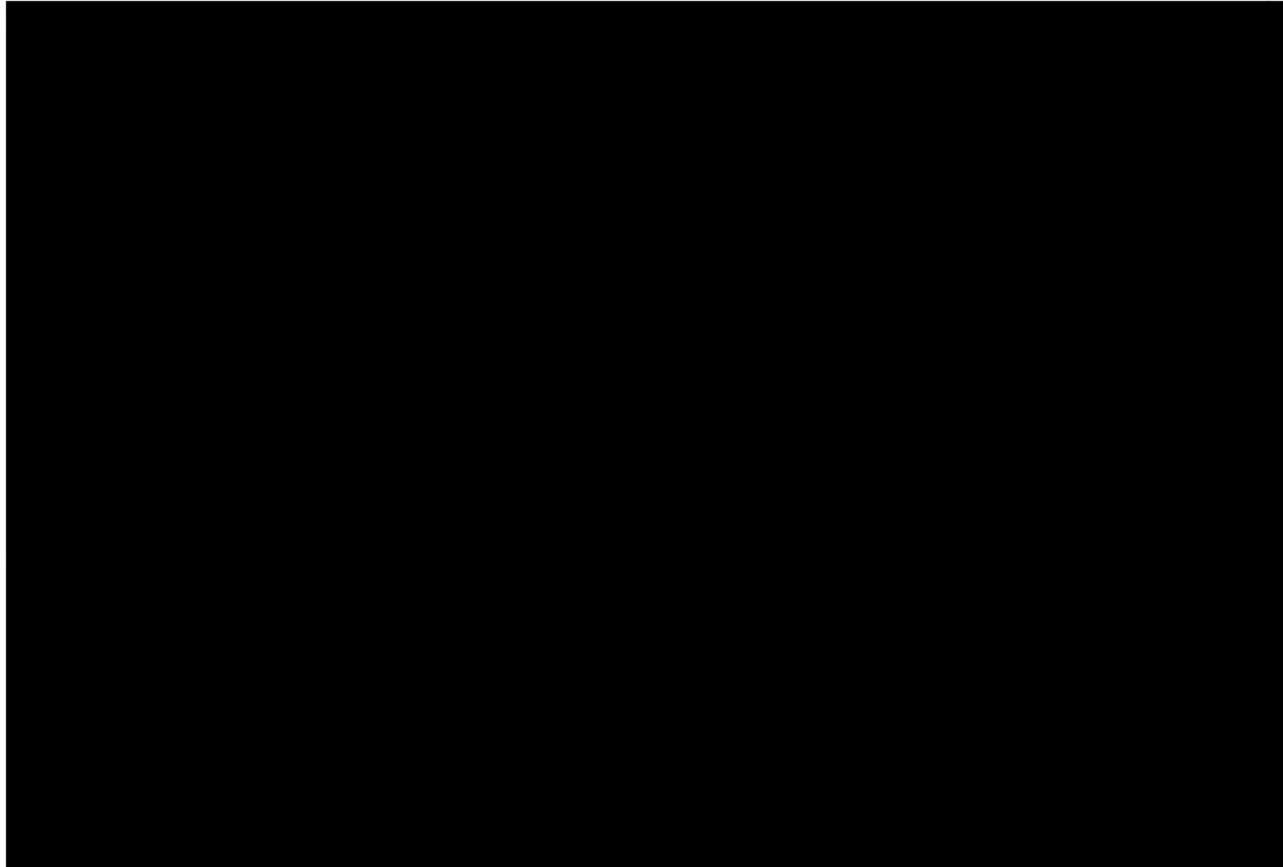
43-1



% of Total  
Fees



3613.26  
-22.97  
3590.29  
43-1  
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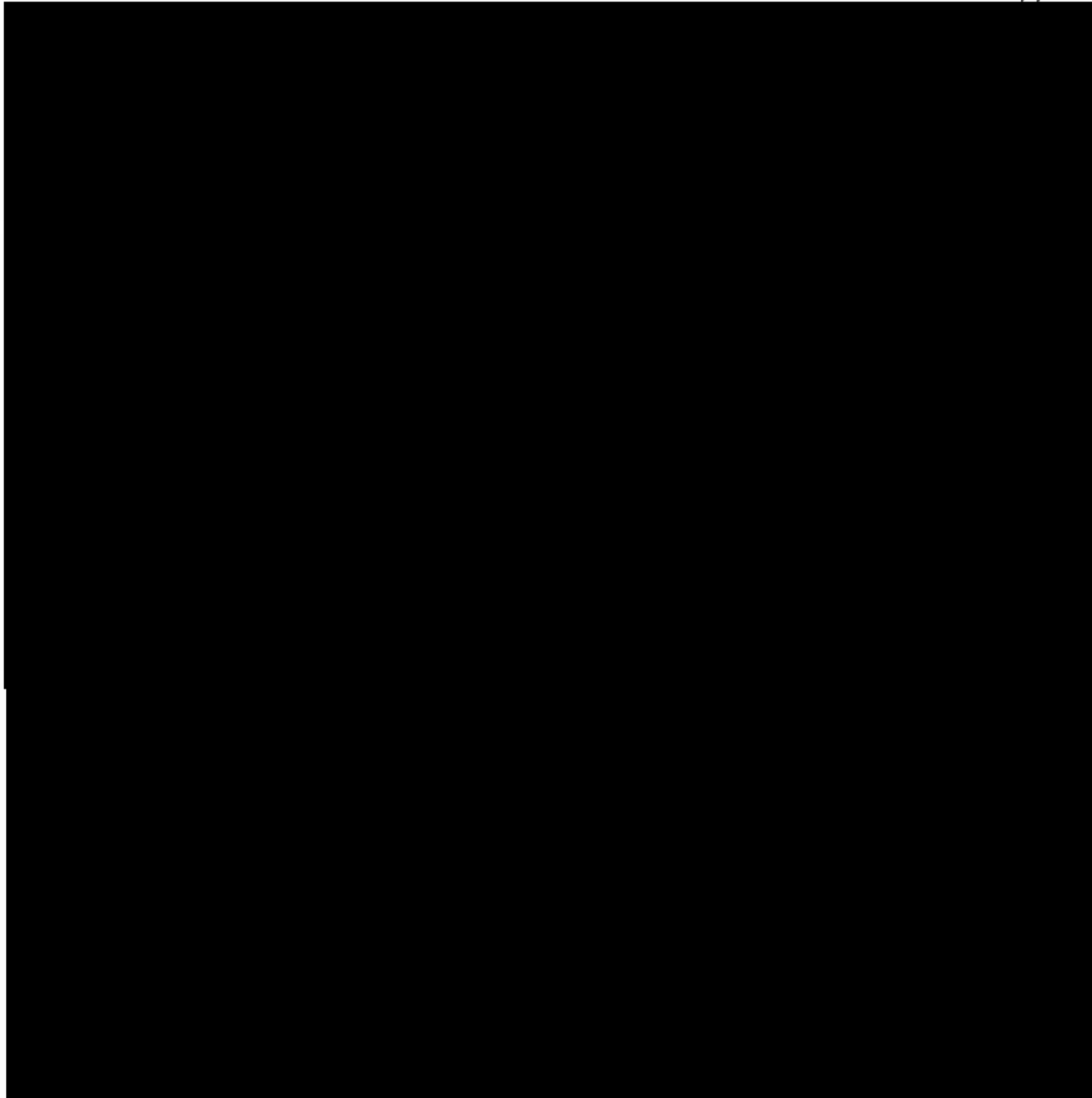
43-2

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Account Codes



**CONFIDENTIAL**

*Confidential*

*43-4*

**SOURCE** \_\_\_\_\_

**PBC**

*43-4*

#12

Confidential

RAM  
3/10/16

43-6

Duke Energy Florida, Inc.  
CR3 Uprate  
Docket #160009-E1  
Year Ended 12/31/2015  
APA #16-005-2-2

Selected Labor CONFIDENTIAL

43

Co	Worker Id	Earn Code	Resp Center	Oper Unit	Business Unit	Process	Project	Activity	Account	Location	Product	Resource Type	Labor Run Id	Pay Period End Date	Worker Full Name	GL Journal Id	Employee Labor Hours	Employee Labor Amount	Period To Apply Date	LDS Insert Date
110																				

43-5

CONFIDENTIAL

PBC  
SOURCE

43-6

#18

Confidential

APM  
3/2016  
2/11

43-14

Duke Energy Florida, Inc.  
CR3 Uprate  
Docket #160009-EI  
Year Ended 12/31/2015  
APA #16-005-2-2

Selected Labor CONFIDENTIAL

Co	Worker Id	Earn Code	Resp Center	Oper Unit	Business Unit	Project	Activity	Account	Location	Product	Resource Type	Labor Run Id	Pay Period End Date	Worker Full Name	GL Journal Id	Employee		Period To Apply Date	LDS Insert Date	
																Labor Hours	Labor Amount			
110	[REDACTED]																			
110	[REDACTED]															Sum.	22.00	1,101.94	43-5	

CONFIDENTIAL

PBC

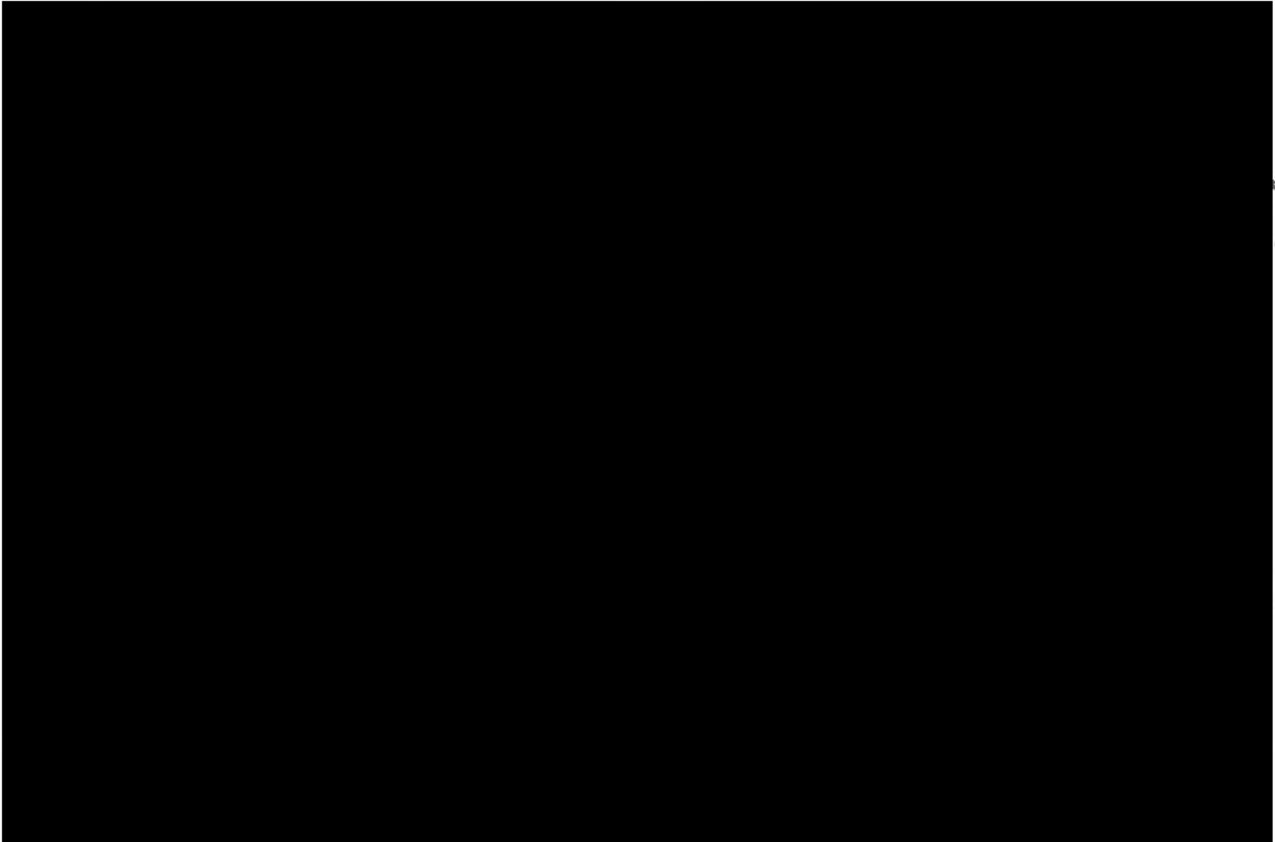
COURSE

43-14

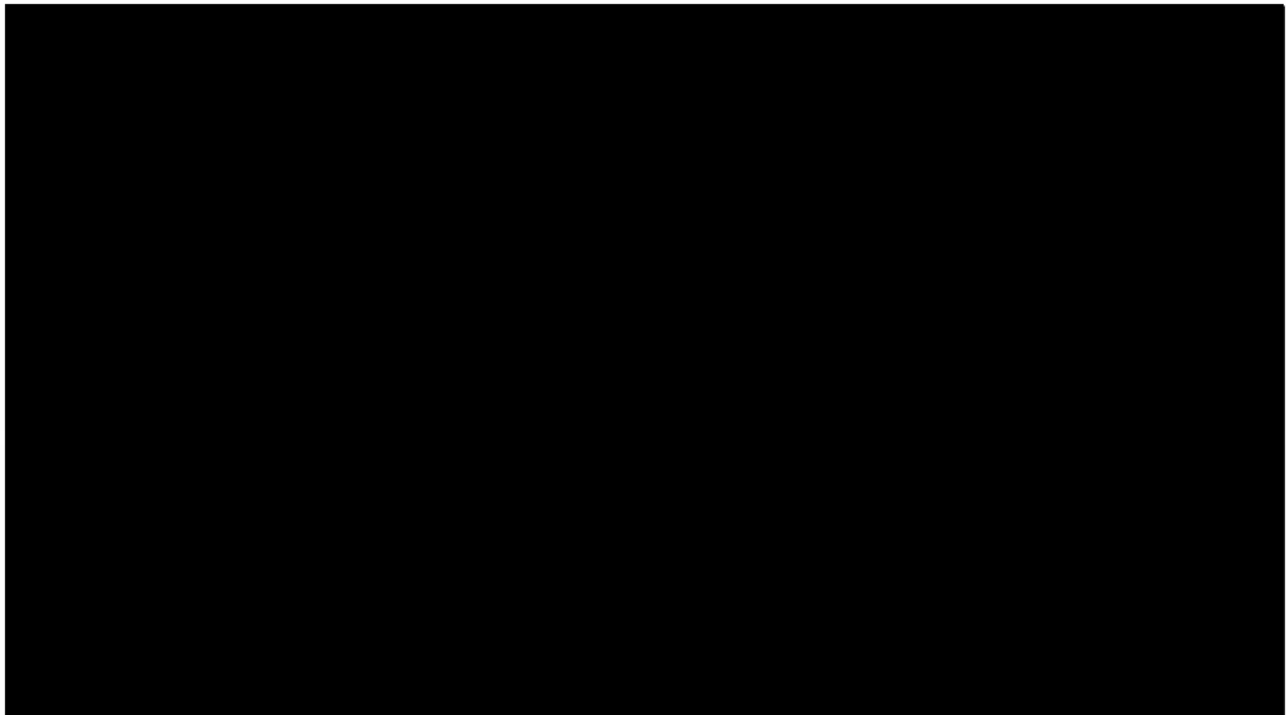
**CONFIDENTIAL**

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Header Information



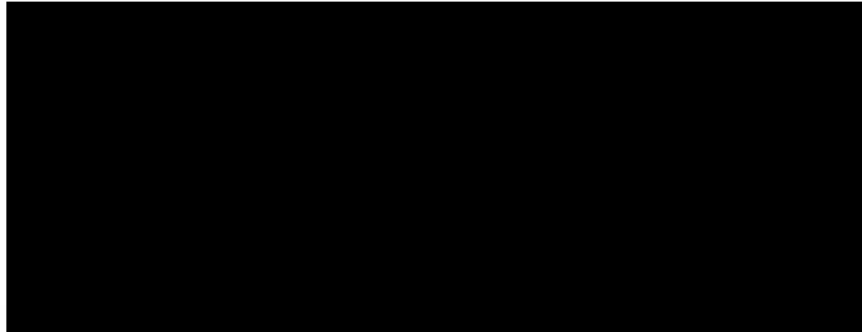
CONFIDENTIAL



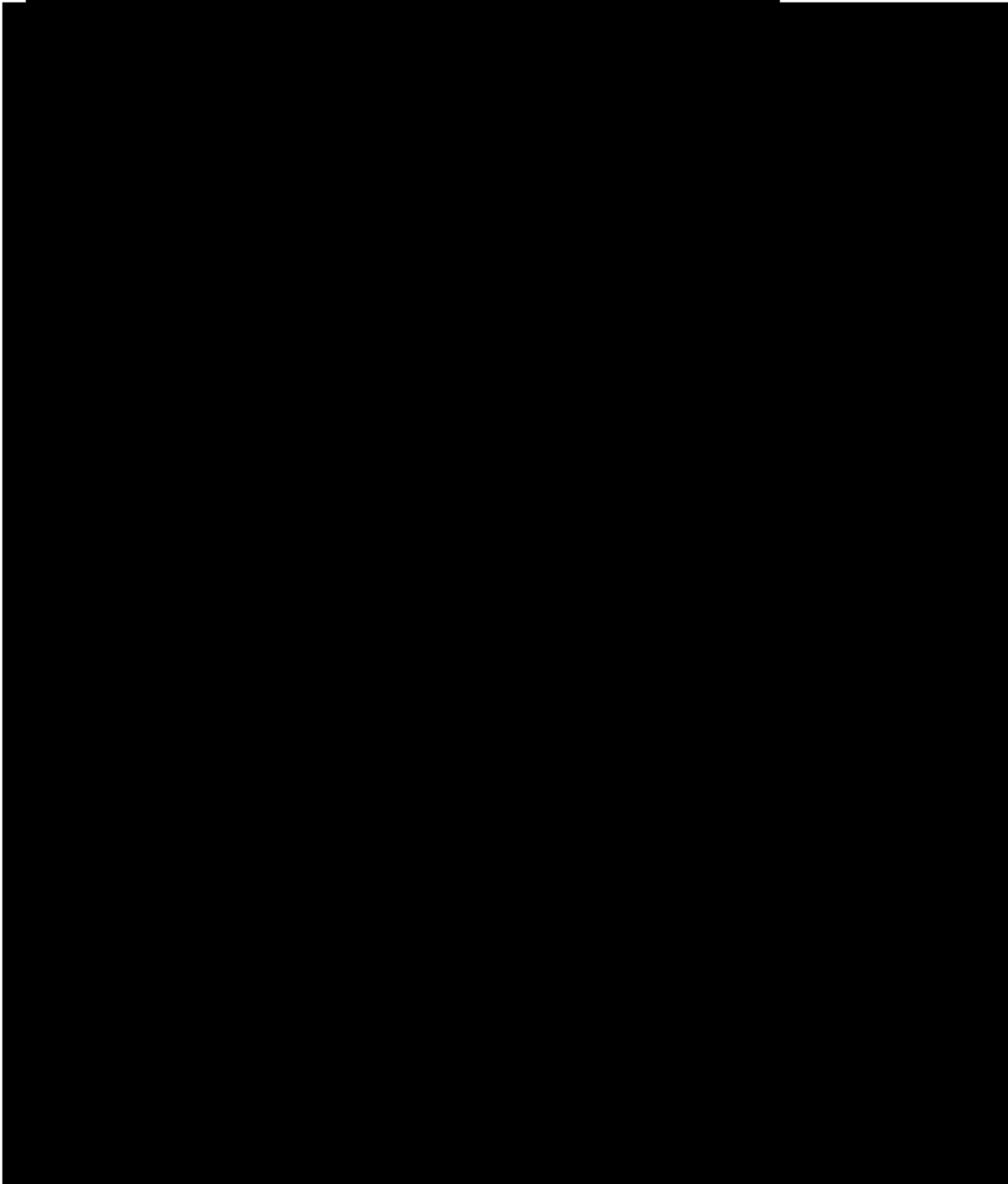
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416-1

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3/2016



Duke Energy FL., Inc.  
CR3 Uprate  
NCRC Docket#160009-EI  
Year Ended 12/31/2015  
APA#16-005-2-2

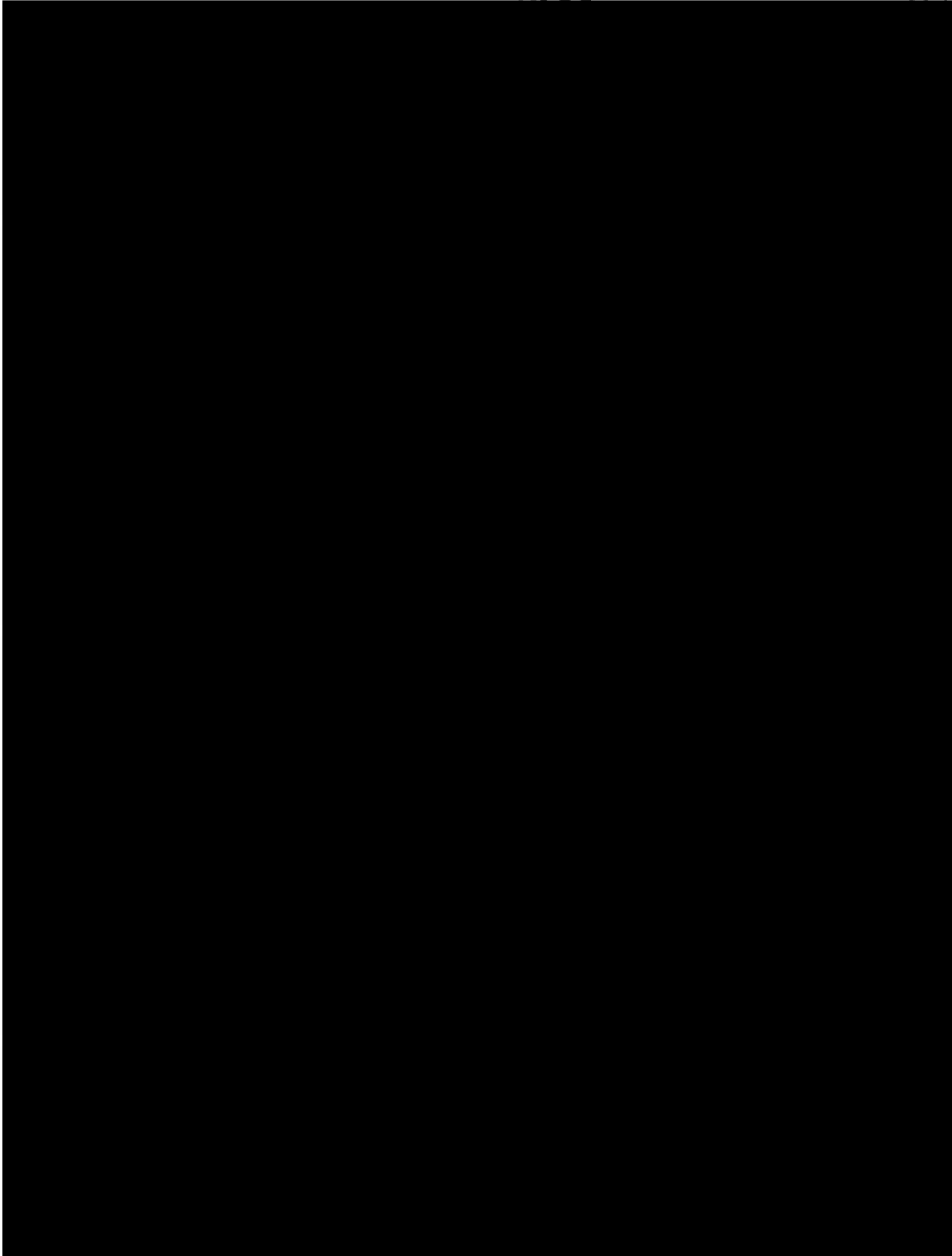


SOURCE Doc Req. #10 PEC

CONFIDENTIAL

416-2

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AM  
2/21/16



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**SOURCE** Incr Reg #10

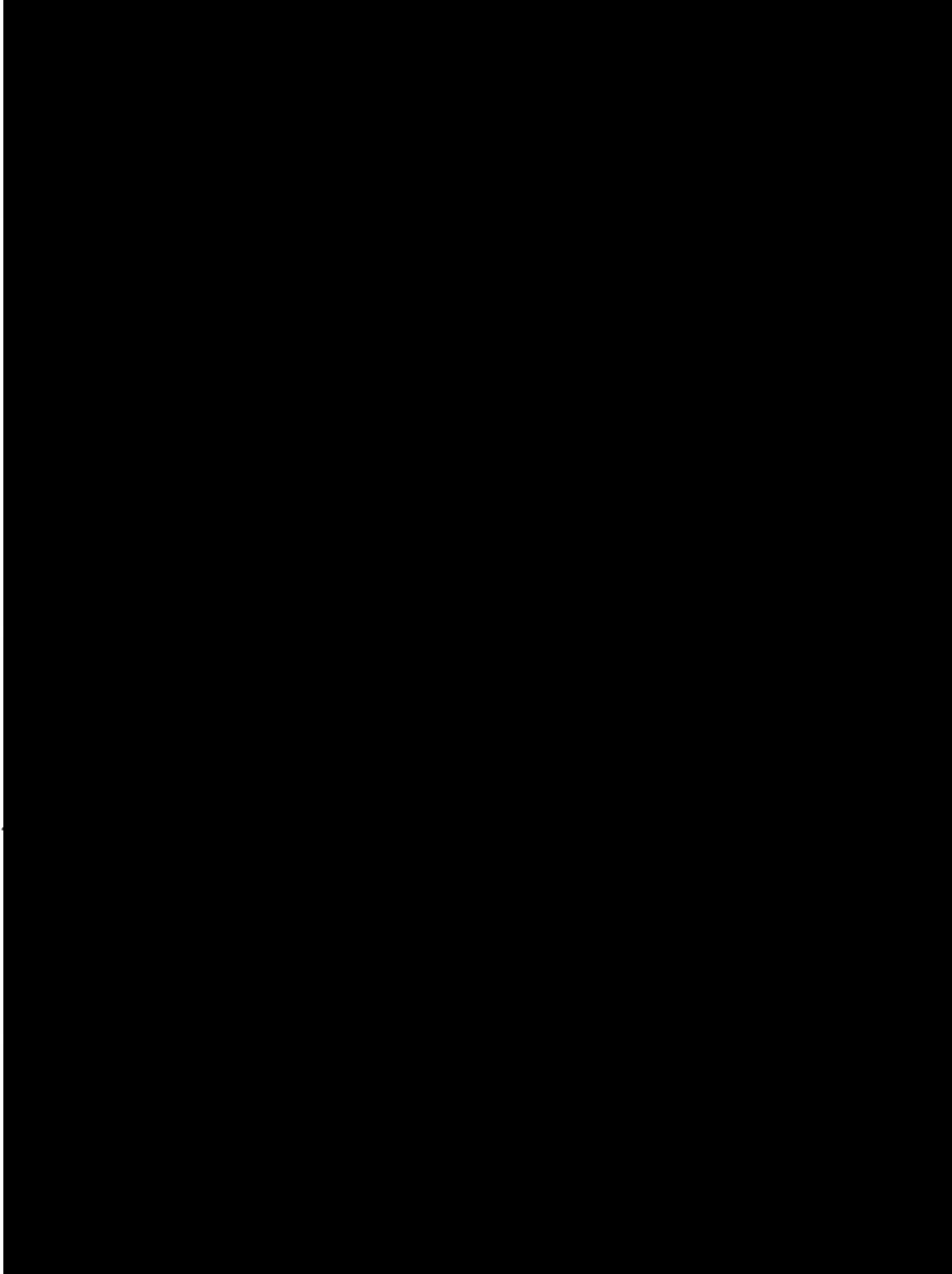
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*3/7/16*



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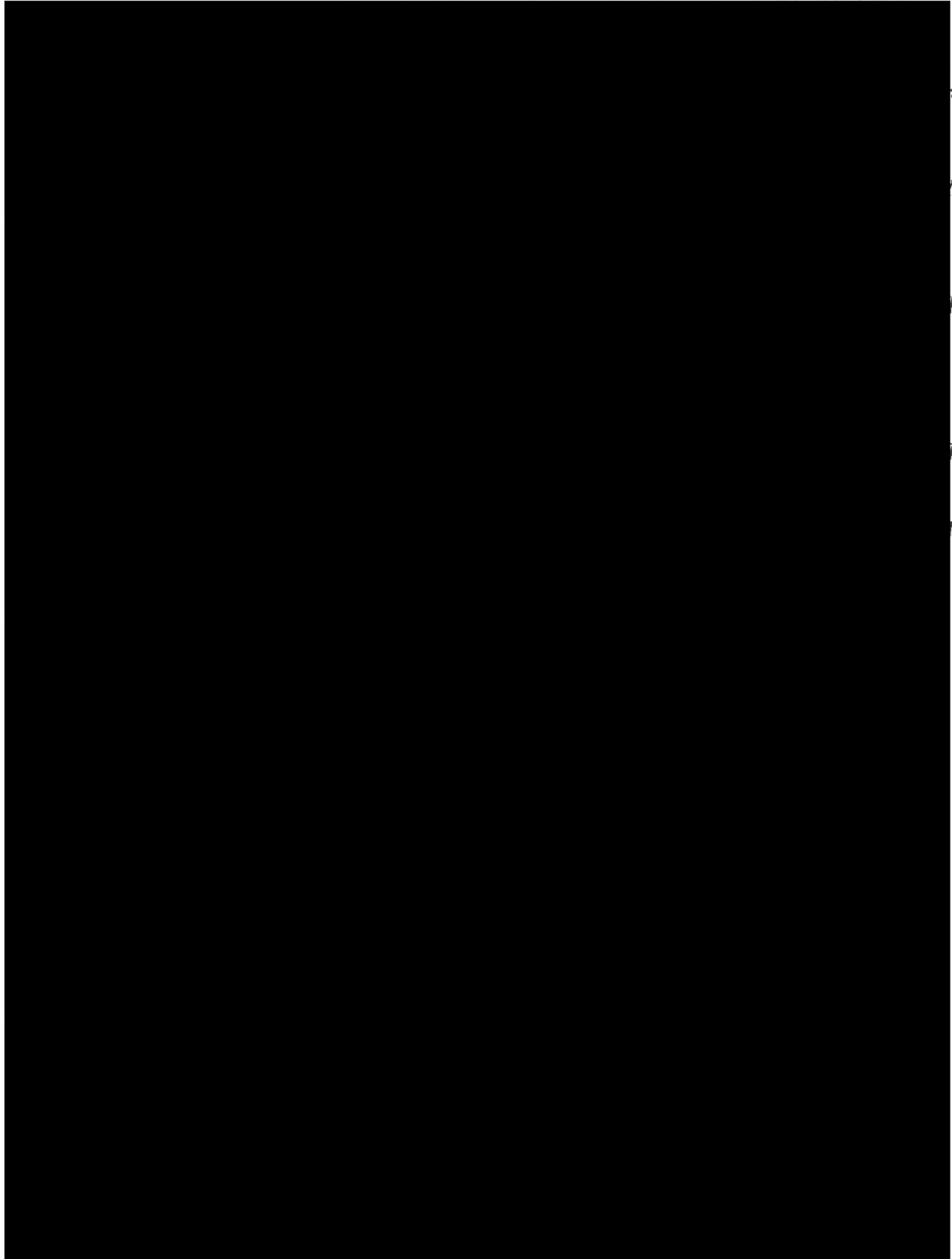
**SOURCE** Doc Reg #10 *PBC*

**CONFIDENTIAL**



*416-4*

*KAM*  
*3/20/16*

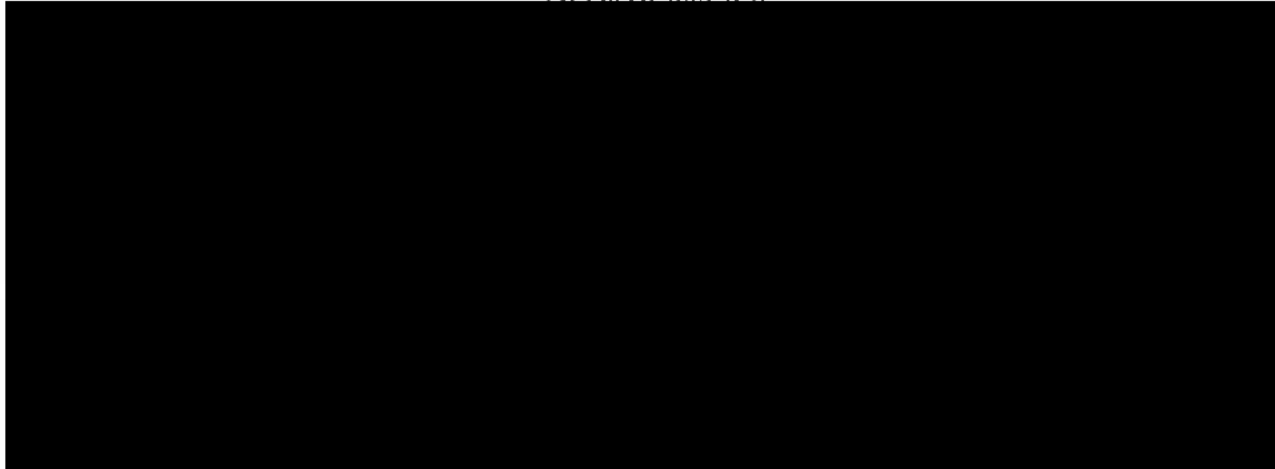


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**SOURCE** *Doc Reg H / DPBC* **CONFIDENTIAL**

*416-5*

*KAM*  
*2/22/16*



*LN*

**SOURCE** *DocRes #10* *FBC*

**CONFIDENTIAL**

*46-6*

COMMISSIONERS:  
JULIE I. BROWN, CHAIRPERSON  
LISA POLAK EDGAR  
RONALD A. BRISÉ  
JIMMY PATRONIS  
JULIE I. BROWN  
ART GRAHAM

STATE OF FLORIDA



TAMPA DISTRICT OFFICE  
1313 N. TAMPA STREET  
SUITE 220  
TAMPA, FL 33602-3328  
(813) 637-8660

## Public Service Commission

May 24, 2016

RE: Levy 1 & 2 NCRC audit

Dear Mr. Moore

We have completed our field work in the above-referenced audit. Included with this letter is a copy of the audit workpapers which the Commission is maintaining in a Temporary Confidential Status and a listing of these workpapers. Please sign and date a copy of this letter indicating that you have received these copies.

The Utility must file a request for Confidential Classification according to Rule 25-22.006, F.A.C. in order to maintain this confidentiality. This request must be filed with the Commission within twenty-one days from today or these workpapers will become public documents.

Sincerely,

Ron Mavrides

A handwritten signature in blue ink, appearing to read "Ron Mavrides", written over a large, stylized blue circular mark.

Audit Manager

Received By: \_\_\_\_\_

A handwritten signature in blue ink, appearing to read "Paul Moore", written over a horizontal line.

Enclosure

Copy: Audit File

AM  
5/20/16

Levy NCRC  
Docket #160009-EI  
Year Ended 12/31/2015  
Auditor: Ron Mavrides  
ACN No.16005-2-1

### CONFIDENTIAL FILE LOG

<u>W/P pages</u>	<u>Description</u>	<u>Returned to</u>	<u>Date</u>
2-3		Paul Moore	5/24/2016
2-9			
2-10			
2-11			
10-1	Provided a CD containing transaction information		
10-2 to 10-2/8	Provided access to previous Doc.Requests and hard copies of contracts, none of which is included in the workpapers.		
10-4	Contained information on CD provided in 10-1 above		
10-8	Provided O & M invoices in a flashdrive-Reflected in 43 series		
10-10			
10-11	Contained information on CD provided in 10-1 above		
10-13	Provided hard copies reflected in W/P 19 to 19-10		
19			
19-1			
19-2			
19-3			
19-4			
19-5			
19-6			
19-10			

W/P 11

RAM  
5/24/2016

Levy NCRC  
Docket #160009-EI  
Year Ended 12/31/2015  
Auditor: Ron Mavrides  
ACN No.16005-2-1

### CONFIDENTIAL FILE LOG

W/P pages	Description	Returned to	Date
43		Paul Moore	5/24/2016
43-1			
43-2			
43-3			
43-4			
43-5			
43-6			
43-7			
43-8			
43-9			
43-10			
43-11			
43-12			
43-13			
43-14			
43-15			
43-16			
43-17			
43-18			
49 Summary			
49-1			
49-2			
49-3			
49-4			
49-5			
49-6			
49-7			
49-8			
49-9			
49-10			
49-11			

W/P 11-1

Variable Frequency Drive Sold to  
 CR1 + CR5. See 10-6 + 10-10 to 10-10/11

Duke Energy FL., Inc.  
 Levy Units 1 & 2  
 NCRC Docket#160009-EI  
 Year Ended 12/31/2015  
 APA#16-005-2-1

AM  
 4/26/16

DUKE ENERGY FLORIDA  
 Nuclear or Coal Recovery Charge (NCRC) - Levy Nuclear Units 1 & 2  
 2015 Detail - Calculation of the Revenue Requirements  
 January 2015 through December 2015

Witness: T. G. Foster P.C. Fallon  
 Docket No. 160009-EI  
 Duke Energy Florida  
 Tallahassee, FL 32310

Line	Description	Beginning of Period Amount	Actual January 2015	Actual February 2015	Actual March 2015	Actual April 2015	Actual May 2015	Actual June 2015	Actual July 2015	Actual August 2015	Actual September 2015	Actual October 2015	Actual November 2015	Actual December 2015	Period Total	End of Period Total
1	Uncollected Investment - Generation															
a	Pre-Period Construction Balance YE 2014															
b	Wind-Down Costs															
c	Sale or Salvage of Assets															
d	Disposition															
e	Total															
2	Adjustments															
a	Non-Cash Accruals															
b	Adjusted System Generation (Line 1e + Line 2a)															
c	Retail Interdictional Factor - Generation															
d	Retail Interdictional Investment - Generation															
3	Uncollected Investment - Transmission															
a	Pre-Period Construction Balance YE 2014															
b	Wind-Down Costs															
c	Sale or Salvage of Assets															
d	Disposition															
e	Total															
4	Adjustments															
a	Non-Cash Accruals															
b	Adjusted System Transmission (Line 3e + Line 4a)															
c	Retail Interdictional Factor - Transmission															
d	Retail Interdictional Investment - Transmission															
5	Total Uncollected Investment															
a	Total Interdictional Uncollected Investment (2d + 4d)															
b	Pre-Period Construction Balance YE 2014															
c	11E Deferral Balance (1)															
d	Total Interdictional Uncollected Investment															
e	WACC Adjustment from 2014 (Adjustment to May 2015 - See Req'd)															
6	Carrying Cost on Uncollected Investment Balance															
a	Uncollected Investment - Additional for the Period (See 5d)															
b	Plant-in Service (1)															
c	Period Recovered Wind-down / Exit Costs (2014)															
d	Period Recovered Wind-down / Exit Costs (2015)															
e	Additional Amortization of Uncollected Investment Balance (2014-2015)															
f	Pre-Period Carrying Charge Unrecovered Balance (1)															
g	Pre-Period Carrying Charge Recovered (1)															
h	Over/Under Prior Period															
i	Net Investment															
7	Average Net Investment															
8	Return on Average Net Investment															
a	Equity Component															
b	Debt Component															
c	Debt Component															
d	Total Return for the Period															
9	Revenue Requirements for the Period (Line 5e + 6e + 8d) (1)															
10	Projected Revenue Requirements for the Period (Order No. PSC 14-0701 FOF-1) (Order No. PSC 15-0116 TRF-1)															
11	Over/Under Recovery for the Period															
12	Other Gain / Wind-Down															
a	Accounting															
b	Corporate Planning															
c	Legal															
d	Health Care Credit															
e	Total Other Gain / Wind-Down Costs															
13	Interdictional Factor (A+B)															
14	Interdictional Amount															
15	Pre-Period Unrecovered Balance (1)															
16	Pre-Period Costs Recovered (1)															
17	Prior Month Period (Over/Under Recovery Unrecovered Balance															
18	Projected Carrying Costs for the Period															
a	Balance Sheet for Interest															
b	Algebraic Commercial Paper Rate															
c	Interest Provision															
d	Total Costs and Interest (Line 18 + Line 18c)															
19	Recovered (Order No. PSC 14 0701 FOF-1) (Order No. PSC 15-0116 TRF-1)															
20	Over/Under Recovery for the Period															
21	Revenue Requirements for the Period (Line 9 + Line 19d)															

4,223,684 (A)  
 511,036 (B)  
 (4,202,324) (C)  
 (47,301) (D)  
 + 4811 (E)

This Schedule reconciles the ending Revenue Requirements from last years filings to the beginning balances for this year.

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SOURCE 2015 NCRCC Filings

2-3

2-2

2-2

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2-2

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2-2

Duke Energy F.L., Inc.  
 Levy Units 1 & 2  
 NCRC Docket#160009-EI  
 Year Ended 12/31/2015  
 APA#16-005-2-1

LEVY COUNTY NUCLEAR 1 & 2  
 Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance  
 True-Up Filing: Regulatory Asset Category - Variance in Additions and Expenditures

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EXPLANATION: Provide variance explanations comparing the annual system total expenditures shown on 2015 Detail Schedule with the expenditures provided to the Commission on 2015 Estimated/Actual Detail schedule. List the Generation expenses separate from Transmission in the same order appearing on 2015 Detail Schedule.

Appendix D  
 Witness: C. Fallon  
 Duke Energy Florida  
 Exhibit: (TGF - 1)  
 (Page 2 of 2)

COMPANY:  
 Duke Energy - FL

DOCKET NO:  
 160009-EI

For Year Ended 12/31/2015

Line No.	Major Task & Description for amounts on 2015 Detail Schedule	(A) System Estimated / Actual	(B) System Actual	(C) Variance Amount	(D) Explanation
<u>Generation:</u>					
1	Wind-Down Costs				Minimal variance from Estimated amounts Additional sale of LLE, not included in the 2015 Estimate filed on May 1, 2015.
2	Sale or Salvage of Assets				
3	Disposition				
4	Total Generation Costs				
<u>Transmission:</u>					
1	Wind-Down Costs (b)				
2	Sale or Salvage of Assets				
3	Disposition				
4	Total Transmission Costs				

Note:  
 System Estimated / Actual taken from May 1, 2015 Filing in Docket No. 150009-EI.

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9/10/16  
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2-9

SOURCE 2015 NCRC  
 Filings



Duke Energy FL., Inc.  
 Levy Units 1 & 2  
 NCRC Docket#160009-EI  
 Year Ended 12/31/2015  
 APA#16-005-2-1

LEVY COUNTY NUCLEAR 1 & 2  
 Actual Filing: Contracts Executed

CONFIDENTIAL  
 Appendix E  
 Witness: C. Fallon  
 Docket No. 160009-EI  
 Duke Energy Florida  
 Exhibit: (TGF - 1)

EXPLANATION: Provide a list of contracts executed in excess of \$1 million including, a description of the work, the dollar value and term of the contract, the method of vendor selection, the identity and affiliation of the vendor, and current status of the contract.

COMPANY: Duke Energy Florida

DOCKET NO: 160009-EI

For Year Ended: 12/31/2015

Line No.	Contract No.	Status of Contract	Term of Contract	Original Amount	Actual Expended as of Prior Year End (2014)	Actual Amount Expended in 2015	Estimate of Final Contract Amount	Name of Contractor	Affiliation of Vendor	Method of Selection	Nature and Scope of Work
1	414310	Terminated January 28, 2014					Note 1	Westinghouse Electric Co. LLC.	Direct	Sole Source. Award based on vendor constructing the selected reactor technology.	To design, engineer, supply, equip, construct and install a fully operational two unit AP1000 Facility at the Levy Nuclear Plant Site. Final contract amount includes change orders.
2	N/A	Note 2	Note 2	Note 2			Note 2	Carlton Fields Jordan Burt	Direct	Note 2	Legal Work - DEF Levy Units 1 & 2

Line 1: Costs or credits associated with terminating the EPC contract and related long lead equipment purchase orders are subject to litigation in federal court and cannot be estimated at this time.

Line 2: Estimate of final contract amount cannot be determined at this time.

CONFIDENTIAL

SOURCE 2015 NCRC Filing

2-10

MM 3/20/16

NR

Duke Energy FL., Inc.  
 Levy Units 1 & 2  
 NCRC Docket#160009-EI  
 Year Ended 12/31/2015  
 APA#16-005-2-1

Witness: T. & Foster, P.C.  
 Docket No. 160009-EI  
 (16-1)

22

3/20/16

2-11

DUKE ENERGY FLORIDA  
 Nuclear Cost Recovery Class (NCR) Levy Nuclear Units 1 & 2  
 2014 Detail - Calculation of the Revenue Requirements  
 January 2014 through December 2014

Line	Description	Beginning of Period Amount	Actual January 2014	Actual February 2014	Actual March 2014	Actual April 2014	Actual May 2014	Actual June 2014	Actual July 2014	Actual August 2014	Actual September 2014	Actual October 2014	Actual November 2014	Actual December 2014	Period Total	End of Period Total
1	Uncollected Investment - Construction															
a	Pre-Period Construction Balance (3)															
b	Wind-Down Costs															
c	Sale or Salvage of Assets															
d	Disposals															
e	Total															
2	Adjustments															
a	Non-Cash Receipts (3)															
b	Adjusted System Generation (Line 1a + Line 2a)															
c	Retail Jurisdictional Factor - Generation	91.85%														
d	Retail Uncollected Investment - Generation															
3	Uncollected Investment - Transmission															
a	Pre-Period Construction Balance (3)															
b	Wind-Down Costs															
c	Sale or Salvage of Assets															
d	Disposals															
e	Total															
4	Adjustments															
a	Non-Cash Receipts (3)															
b	Adjusted System Transmission (Line 3a + Line 4a)															
c	Retail Jurisdictional Factor - Transmission	70.10%														
d	Retail Uncollected Investment - Transmission															
5	Total Uncollected Investment															
a	Total Jurisdictional Uncollected Investment (Line 1 + 3)	214,244,255	6,241,629	200,762	390,672	392,845	2,619,411	5,352	6,869	5,187	6,127	6,279	22,247	16,444	9,816,414	228,067,839
b	Retail Land Transfer of to Land Hold for Future Use (4)	(66,273,139)														(66,273,139)
c	Total Jurisdictional Uncollected Investment	147,971,116	6,241,629	200,762	390,672	392,845	2,619,411	5,352	6,869	5,187	6,127	6,279	22,247	16,444	9,816,414	161,794,700
6	Carrying Cost on Uncollected Investment Balances															
a	Uncollected Investment: Addback for the Period (Reg Balance: Line 5c) (6)	248,021,923	6,241,629	200,762	288,672	282,845	2,819,411	5,352	6,469	5,167	6,127	6,279	13,267	16,444	59,816,636	317,841,520
b	Plant on Service (4)	(1,010,932)														(1,010,932)
c	Period Revenue of Wind-Down / Exit Costs															
d	Amortization of Uncollected Investment (2)(1)(1)		2,435,216	2,435,216	2,435,216	2,435,216	2,435,216	2,435,216	2,435,216	2,435,216	2,435,216	2,435,216	2,435,216	2,435,216	24,352,160	24,352,160
e	Additional Amortization of Line (1)(1)(1) of Investment Balance		3,905,316	3,905,316	3,905,316	3,905,316	3,905,316	3,905,316	3,905,316	3,905,316	3,905,316	3,905,316	3,905,316	3,905,316	39,053,160	39,053,160
f	Pre-Period Carrying Charge on Investment Balance (1)	24,321,621	21,811,090	19,404,170	17,004,170	14,588,809	12,193,049	9,787,239	7,381,528	4,975,766	2,570,008	184,247	(2,211,511)	(4,647,273)	(4,647,273)	(4,647,273)
g	Pre-Period Carrying Charge Recoveries (4)	(194,784)	(29,544)	(29,544)	(29,544)	(29,544)	(29,544)	(29,544)	(29,544)	(29,544)	(29,544)	(29,544)	(29,544)	(29,544)	(295,544)	(295,544)
h	Pre-Period Under/Over Recovery (Prior Month)		6,701,138	(2,447,134)	(1,050,947)	(1,050,947)	(1,050,947)	1,575,212	(1,243,292)	(818,478)	(1,250,911)	(1,211,811)	(1,159,317)	(1,206,681)	(6,718,088)	(6,718,088)
i	Net Investment	\$171,935,827	\$177,346,514	\$183,525,418	\$189,788,688	\$197,688,797	\$197,750,797	\$195,148,804	\$177,644,268	\$170,433,299	\$172,925,790	\$179,320,603	\$197,218,064	\$195,103,821	\$188,388,293	\$188,388,293
7	Average Net Investment	\$172,231,164	\$186,470,615	\$187,876,930	\$190,538,098	\$188,496,645	\$188,358,696	\$180,797,122	\$179,644,874	\$176,067,290	\$178,471,308	\$180,846,951	\$192,256,667			
8	Return on Average Net Investment															
a	Equity Component	0.0019%	675,572	658,248	628,838	593,952	569,817	545,106	513,341	481,168	457,305	427,385	397,816	367,608	6,311,297	6,311,297
b	Equity Component Grossed Up For Taxes	3.8290%	1,094,258	1,066,438	1,028,258	985,990	936,819	887,433	838,976	791,112	744,493	695,783	646,994	598,184	10,276,267	10,276,267
c	Debt Component	0.0019%	1,421,498	1,386,918	1,231,272	1,280,177	1,300,510	1,149,471	1,066,706	1,007,199	964,834	901,231	838,016	774,758	13,312,606	13,312,606
d	Total Return		2,191,328	2,111,604	1,888,368	1,860,139	1,731,133	1,594,315	1,481,823	1,413,563	1,366,432	1,303,404	1,242,618	1,170,450	20,900,170	20,900,170
9	Revenue Requirements for the Period (Line 8a + 8b)	7,584,206	1,384,645	1,344,930	1,493,842	1,479,987	1,154,624	1,093,176	1,012,489	972,862	907,640	851,405	791,202	731,323	13,312,606	13,312,606
10	Projected Revenue Requirements for the Period (Order No. PSC 14-070) 406-13	2,595,170	4,038,219	2,543,917	2,494,811	2,446,375	2,296,610	1,971,845	2,202,400	2,254,203	2,204,197	2,116,091	2,109,866	2,041,851		
11	Over/Under Recovery for the Period	4,989,036	(2,653,574)	(1,201,987)	(1,001,199)	(1,273,222)	(1,141,786)	(1,322,670)	(1,288,675)	(1,281,641)	(1,281,641)	(1,281,641)	(1,281,641)	(1,281,641)	(6,718,088)	(6,718,088)
12	Other Unit / Wind-Down															
a	Accounting	(3,157)	19,305	14,342	8,823	10,310	4,081	1,282	5,801	2,256	1,718	2,766	2,869	2,869	57,680	57,680
b	Corporate Planning	9,947	2,376	2,804	7,790	4,876	6,124	4,214	6,732	599	2,130	1,539	2,882	2,882	59,743	59,743
c	Legal	0	29,750	31,607	18,645	20,640	21,574	26,813	24,274	25,149	15,897	19,635	18,055	17,727	177,857	177,857
d	Market Services	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
e	Total Other Unit / Wind-Down Costs	6,790	50,931	52,753	37,268	35,826	31,665	32,369	36,807	28,034	27,542	24,952	24,751	24,751	549,320	549,320
13	Jurisdictional Factor (A-B-G)	0.9322%	0.9322%	0.9322%	0.9322%	0.9322%	0.9322%	0.9322%	0.9322%	0.9322%	0.9322%	0.9322%	0.9322%	0.9322%	0.9322%	0.9322%
14	Jurisdictional Amount	6,830	47,478	49,216	31,190	31,916	31,708	40,196	28,941	27,019	23,077	22,300	40,630	50,472		
15	Pre-Period Unrecovered Balance (4)	(520,198)	(483,502)	(446,802)	(410,103)	(374,403)	(338,707)	(303,009)	(267,311)	(231,613)	(195,916)	(160,218)	(124,520)	(88,822)	(48,822)	(48,822)
16	Pre-Period Costs Recovered (4)	(460,179)	(16,698)	(16,698)	(16,698)	(16,698)	(16,698)	(16,698)	(16,698)	(16,698)	(16,698)	(16,698)	(16,698)	(16,698)	(16,698)	(16,698)
17	Pre-Period Period Over/Under Recovery Unrecovered Balance	(520,198)	(483,502)	(446,802)	(410,103)	(374,403)	(338,707)	(303,009)	(267,311)	(231,613)	(195,916)	(160,218)	(124,520)	(88,822)	(48,822)	(48,822)
18	Projected Carrying Costs for the Period	(198,664)	(475,157)	(194,190)	(191,397)	(164,506)	(135,312)	(102,746)	(71,549)	(46,991)	(26,991)	(12,317)	(6,211)	(3,211)	(3,211)	(3,211)
a	Balance (Right) for Interest	0.00%	0.01%	0.01%	0.01%	0.01%	0.01%	0.01%	0.01%	0.01%	0.01%	0.01%	0.01%	0.01%	0.01%	0.01%
b	Monthly Carrying Cost Paper Rate	(22)	(22)	(22)	(22)	(22)	(22)	(22)	(22)	(22)	(22)	(22)	(22)	(22)	(22)	(22)
c	Interest Premium															
d	Total Costs and Interest (Line 18a + Line 18b)	6,907	47,955	49,191	31,116	31,282	31,690	40,113	28,926	27,019	23,077	22,300	40,630	50,472		
19	Recovered (Order No. PSC 14-070) 406-13	40,052	40,055	40,054	40,061	40,064	40,067	40,070	40,073	40,076	40,079	40,082	40,085	40,088	40,091	40,094
20	Over/Under Recovery for the Period	253,795	7,400	9,151	(5,935)	(6,972)	(16,327)	(11)	(11,147)	(12,022)	(12,022)	(12,022)	(12,022)	(12,022)	(12,022)	(12,022)
21	Revenue Requirements for the Period	2,808,618	3,332,139	2,592,181	2,533,536	2,485,280	2,168,324	1,823,355	1,084,411	899,466	906,623	872,651	831,938	783,099	13,312,606	13,312,606
22	Recovered (Order No. PSC 14-070) 406-13	1,823,222	4,022,274	2,347,995	2,534,892	2,416,799	2,416,846	1,971,915	2,342,461	2,294,378	2,246,375	2,198,172	2,150,070	2,101,844		
23	Over/Under Recovery for the Period	4,647,396	(2,440,135)	(754,814)	(1,001,356)	(1,021,519)	(1,348,522)	(1,345,541)	(1,261,050)	(1,294,913)	(1,339,752)	(1,321,481)	(1,318,243)	(1,318,243)	(6,718,088)	(6,718,088)

2-3

2-3

2-3

2-3

2-3

CONFIDENTIAL

SOURCE 2014 NCRD Filings Previous Year

FLORIDA PUBLIC SERVICE COMMISSION  
AUDIT DOCUMENT/RECORD REQUEST  
NOTICE OF INTENT

KRM  
2/2016

WN

TO: Paul Moore UTILITY: Duke Energy FL  
AUDIT MANAGER: Ron Mavrides PREPARED BY: -same-  
REQUEST NUMBER: LV-10-15 DATE OF REQUEST: 02/10/2016  
REQUEST THAT THE FOLLOWING ITEMS BE PROVIDED BY: 02/17/2016  
AUDIT PURPOSE NCRC Levy Units 1 & 2 - Docket No. 160009-EI

REFERENCE RULE 25.22.006, F.A.C., THIS REQUEST IS MADE: INCIDENT TO INQUIRY  OUTSIDE OF AN INQUIRY

ITEM DESCRIPTION:

Please provide the following:

The book value of the Variable Frequency Drive at the time of sale to CR4 and CR5.

Response: (CONFIDENTIAL)

A summary of any attempt to sell the VFD to a third party, or an explanation of why no third party bids were made.

Response: (CONFIDENTIAL) Please see attached memo dated Aug 4, 2015

A description of how the sales price for the VFD was determined.

Response: (CONFIDENTIAL) Please see attached PowerPoint presentation- specifically page 4.

Duke Energy FL., Inc.  
Levy Units 1 & 2  
NCRC Docket#160009-EI  
Year Ended 12/31/2015  
APA#16005-2-1

CONFIDENTIAL

TO: AUDIT MANAGER

DATE: 2/17/16

THE REQUESTED RECORD OR DOCUMENTATION:

- HAS BEEN PROVIDED TODAY
- CANNOT BE PROVIDED BY THE REQUESTED DATE BUT WILL BE MADE AVAILABLE BY: \_\_\_\_\_
- AND IN MY OPINION, ITEM(S) 1-3 IS/ARE PROPRIETARY AND CONFIDENTIAL BUSINESS INFORMATION AS DEFINED IN 364.183, 366.093, OR 367.156, F.S. TO MAINTAIN CONTINUED CONFIDENTIAL HANDLING OF THIS MATERIAL, THE UTILITY OR OTHER PERSON MUST, WITHIN 21 DAYS AFTER THE AUDIT EXIT CONFERENCE, FILE A REQUEST FOR CONFIDENTIAL CLASSIFICATION WITH THE DIVISION OF RECORDS AND REPORTING. REFER TO RULE 25-22.006, F.A.C. OF RECORDS AND REPORTING. REFER TO RULE 25-22.006, F.A.C.
- THE ITEM WILL NOT BE PROVIDED. (SEE ATTACHED MEMORANDUM)

Paul Moore  
(Signature of respondent)

Lead-Risk Regulatory Strategy - Def  
(Title)

(IF INFORMATION REQUESTED IS CONFIDENTIAL - DO NOT SEND VIA EMAIL ATTACHMENT)

10-10

NAM  
4/20/16  
NK



**Standard  
HReport**  
*Sensitive & Confidential*

This report will not show historical information prior to Jan 1st 2014, for Legacy Progress Energy Workers.  
**Labor Distribution By Project ID for IT and Business Resources**  
With Hours Worked Between 11/1/2015 and 11/30/2015 for  
Project(s): 20075209  
Showing Employees and Contractors

Project	Worker ID	Worker Name	Total Hours
20075209			16.84
			16.84

(A) →

N/A

19-4 9.24  
19-6 + 7.60  
Σ 16.84  
← (A)

19-1

Duke Energy FL., Inc.  
Levy Units 1 & 2  
NCRC Docket#160009-EI  
Year Ended 12/31/2015  
APA#16-005-2-1

**CONFIDENTIAL**

Proprietary – For Duke Energy purposes only.

Report run by user: NAMWBEvans on 3/24/2016 10:02:00 AM

Report location: /Corporate/Workforce/Time/6; Time:

**PBC**

SOURCE Doc Reg #13



Standard  
HReport  
Sensitive & Confidential

This report will not show historical information prior to Jan 1st 2014, for Legacy Progress Energy Workers.  
Labor Distribution By Project ID for IT and Business Resources  
With Hours Worked Between 11/1/2015 and 11/30/2015 for  
Project(s): 20075217  
Showing Employees and Contractors

Project	Worker ID	Worker Name	Total Hours
20075217			16.70
			16.70

(A) →

PM  
4/20/16  
2N

19-3 9.16  
19-5 7.54  
← (A) 16.70

Duke Energy FL., Inc.  
Levy Units 1 & 2  
NCRC Docket#160009-EI  
Year Ended 12/31/2015  
APA#16-005-2-1

Proprietary - For Duke Energy purposes only.  
Report run by user: NAMIWBEvans on 3/24/2016 9:29:02 AM  
Report location: /Corporate/Workforce/Time/MyTime

CONFIDENTIAL

PBC

SOURCE Doc Res #13

19-2



OAM  
4/22/16

Selected Labor																				
CONFIDENTIAL																				
Worker Id	Earn Code	Resp Center	Oper Unit	Business Unit	Process	Project	Activity	Account	Location	Product	Resource Type	Labor Pay Run Id	Pay Period End Date	Worker Full Name	GL Journal Id	Employee Labor Hours	Employee Labor Amount	Period To Apply Date	IDS Insert Date	
																				11/17/2015
																Sum:				
																Sum:			11/30/2015	
																Sum:				

19-1

47  
10-101

Duke Energy FL., Inc.  
Levy Units 1 & 2  
NCRC Docket#160009-EI  
Year Ended 12/31/2015  
APA#16005-2-1

CONFIDENTIAL

CONFIDENTIAL







2015 Regulatory Asset - Additions  
 LNP Activity  
 Response to LV -04-15

ZN  
 4/20/16

Confidential

19-10

Activity	January	February	March	April	May	June	July	August	September	October	November	December	2015 Total													
Accounting Entry	[REDACTED]																									
Allocated Fringes & Non Union																										
Allocated Payroll Tax																										
Exec Short Term Incent																										
Incentives Allocated																										
Labor																										
Meals and Entertainment (50%)																										
Personal Vehicle Mileage Reimb																										
Restricted Stock Units																										
Service Company Overhead																										
Travel Expenses																										
Unproductive Labor Allocated																										
Sales Proceeds																										
Grand Total														11,214	3,726	1,195	6,395	(161,199)	8,933	11,730	4,066	3,758	1,802	13,224	(4,547,218)	(4,642,374)
Additions to Reg Asset														11,214	3,726	1,195	6,395	(161,199)	8,933	11,730	4,066	3,758	1,802	13,224	(4,547,218)	(4,642,374)
Separation Factor	92.885%	92.885%	92.885%	92.885%	92.885%	92.885%	92.885%	92.885%	92.885%	92.885%	92.885%	92.885%	92.885%	92.885%												
Jurisdictional Amount	10,416	3,461	1,110	5,940	(149,729)	8,298	10,896	3,776	3,491	1,674	12,283	(4,223,684)	(4,312,069)	Line 5a TGF-1												

Duke Energy FL., Inc.  
 Levy Units 1 & 2  
 NCRC Docket#160009-EI  
 Year Ended 12/31/2015  
 APA#16005-2-1

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Summary of All Capital additions

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 2/2016

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4/3

O & M Samples

Accounting Period	Account ID	Account Long Descr	Resp Center ID	Resource Type Long Descr	Voucher ID	Vendor Name	Monetary Amount
1	923000	Outside Services Employed	W259	Consultant	10128082	CARLTON FIELDS PA	413-1 [REDACTED]
1	920000	A & G Salaries	8262	Incentives Allocated			413-3 180.99
1	920000	A & G Salaries	8262	Unproductive Labor Allocated			413-4 152.81
2	926600	Employee Benefits-Transferred	W365	Allocated Fringes & Non Union			413-5 458.11
4	923000	Outside Services Employed	W259	Consultant	10154706	CARLTON FIELDS PA	413-6 [REDACTED]
4	920000	A & G Salaries	8262	Unproductive Labor Allocated			413-16 148.28
5	408960	Allocated Payroll Taxes	8262	Allocated Payroll Tax			413-17 68.97
10	926600	Employee Benefits-Transferred	W363	Allocated Fringes & Non Union			413-18 48.11
						TOTAL:	<u>50,821.16</u>

SOURCE As Referenced

**CONFIDENTIAL**

4/3

ENTIRELY CONFIDENTIAL

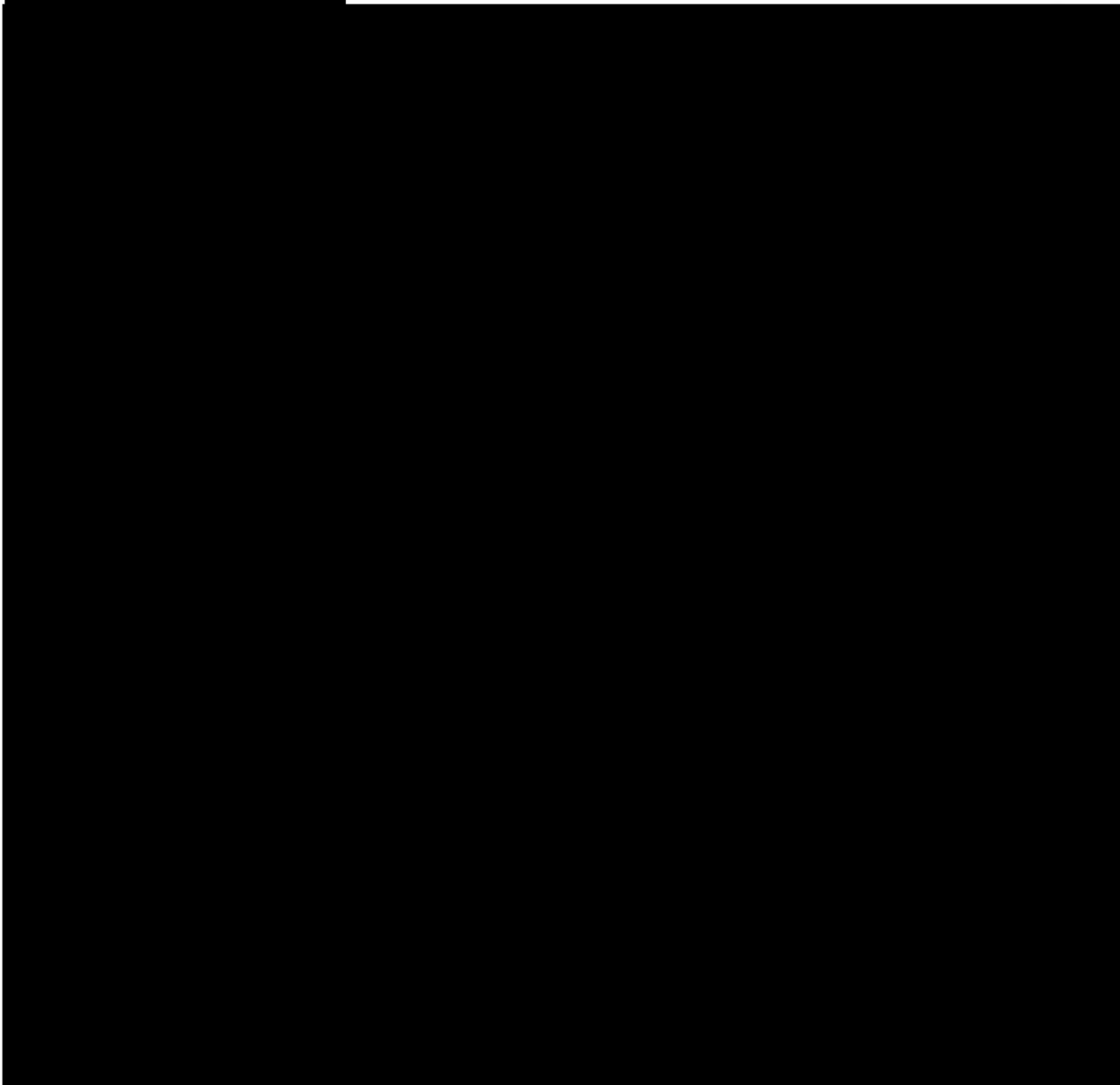
Header Information



*JDM*  
*2/2016*

Duke Energy FL., Inc.  
Levy Units 1&2  
NCRC Docket#160009-EI  
Year Ended 12/31/2015  
APA#16-005-2-1

*JH*



SOURCE PBC

*2/17/2016*  
*4/3-1*

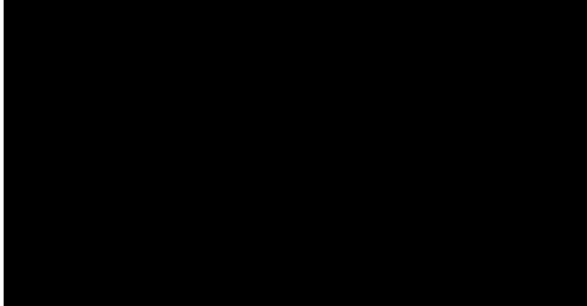
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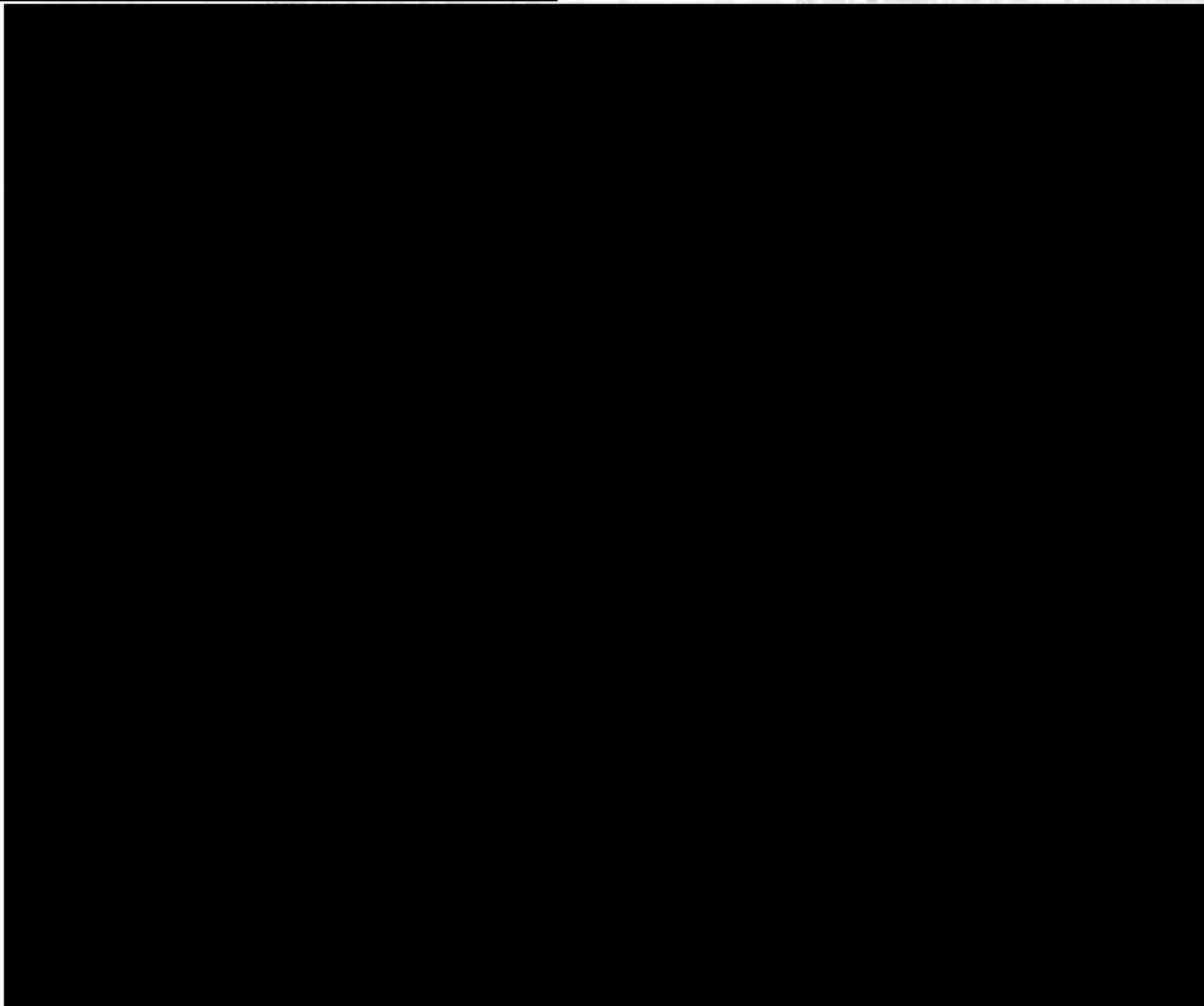
2/17/16  
2/2016

ENTIRELY CONFIDENTIAL

Header Information



Duke Energy FL., Inc.  
Levy Units 1&2  
NCRC Docket#160009-EI  
Year Ended 12/31/2015  
APA#16-005-2-1

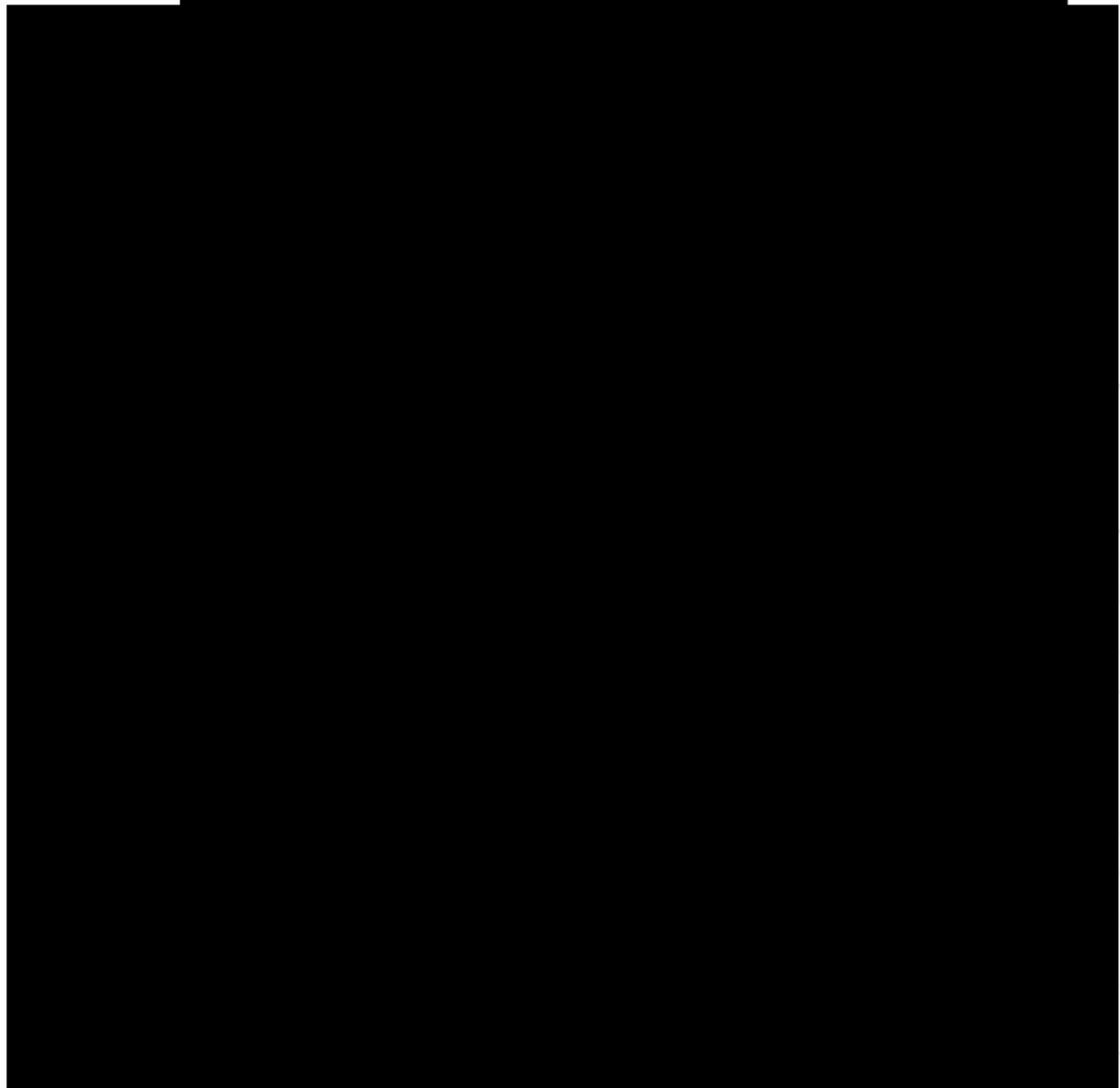


43

43-6

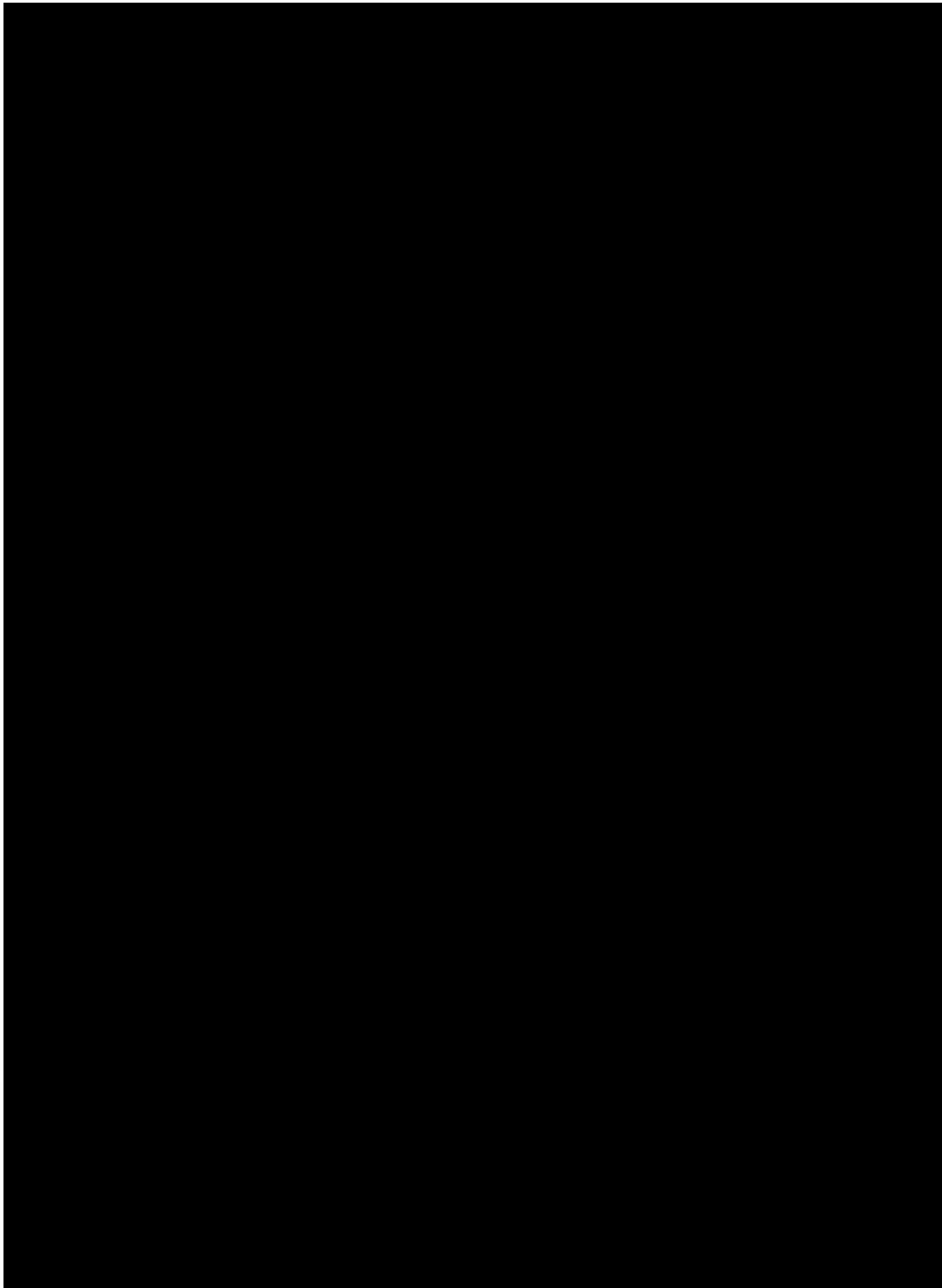
2/17/2016  
43-6

*AM*  
*2/2016*



*43-7*

*9/23/16*



Duke Energy FL, Inc.  
Levy Units 1&2  
NCRC Docket#160009-EI  
Year Ended 12/31/2015  
APA#16-005-2-1

*43-8*

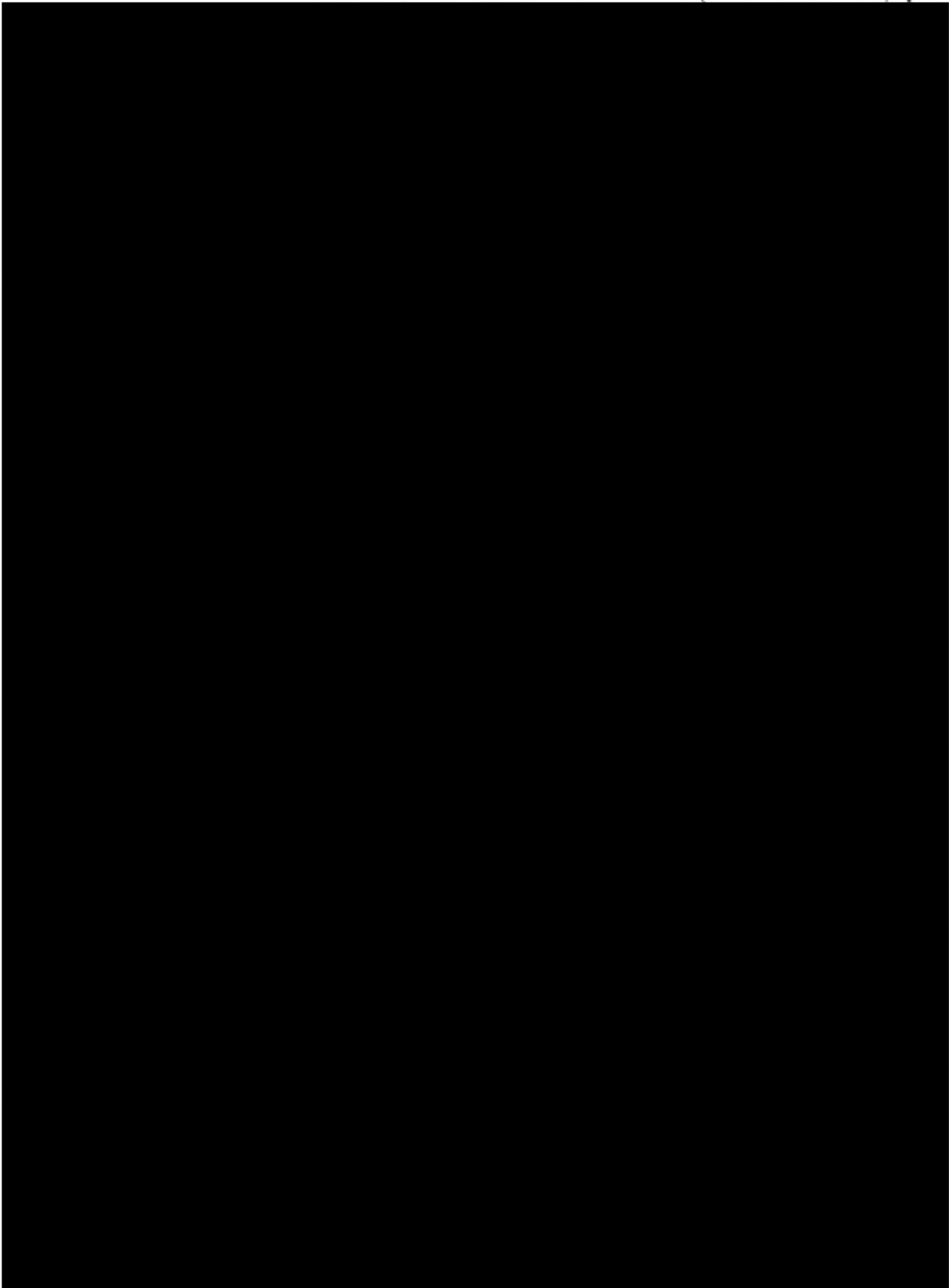
**CONFIDENTIAL**

*2/17/2016*  
*43-8*



*MM  
2/17/16*

*2X*



Duke Energy FL, Inc.  
Levy Units 1&2  
NCRC Docket#160009-EI  
Year Ended 12/31/2015  
APA#16-005-2-1

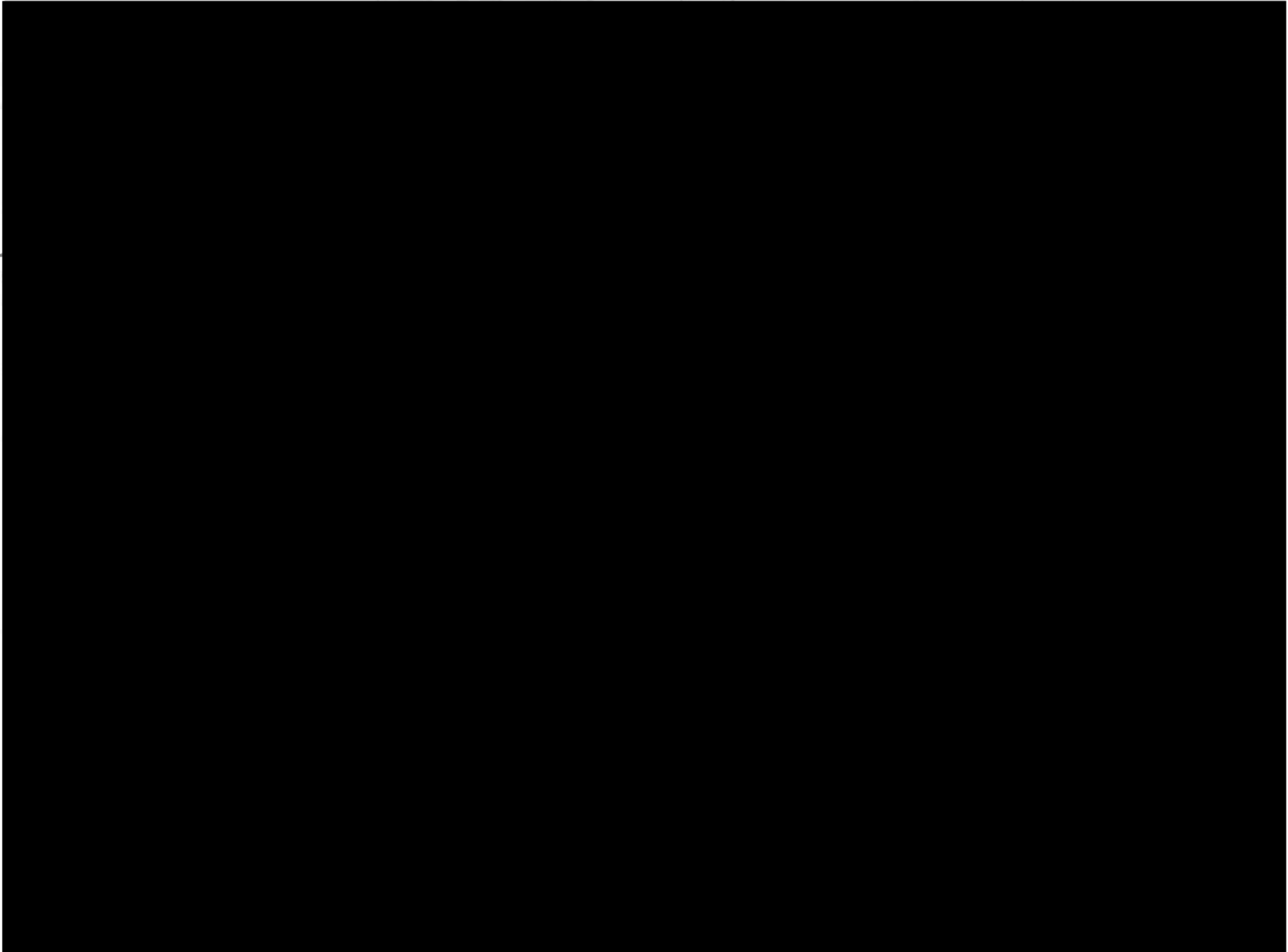
*43-9*

**CONFIDENTIAL**

Duke Energy FL., Inc.  
Levy Units 1&2  
NCRC Docket#160009-EI  
Year Ended 12/31/2015  
APA#16-005-2-1

1/2/2016

24



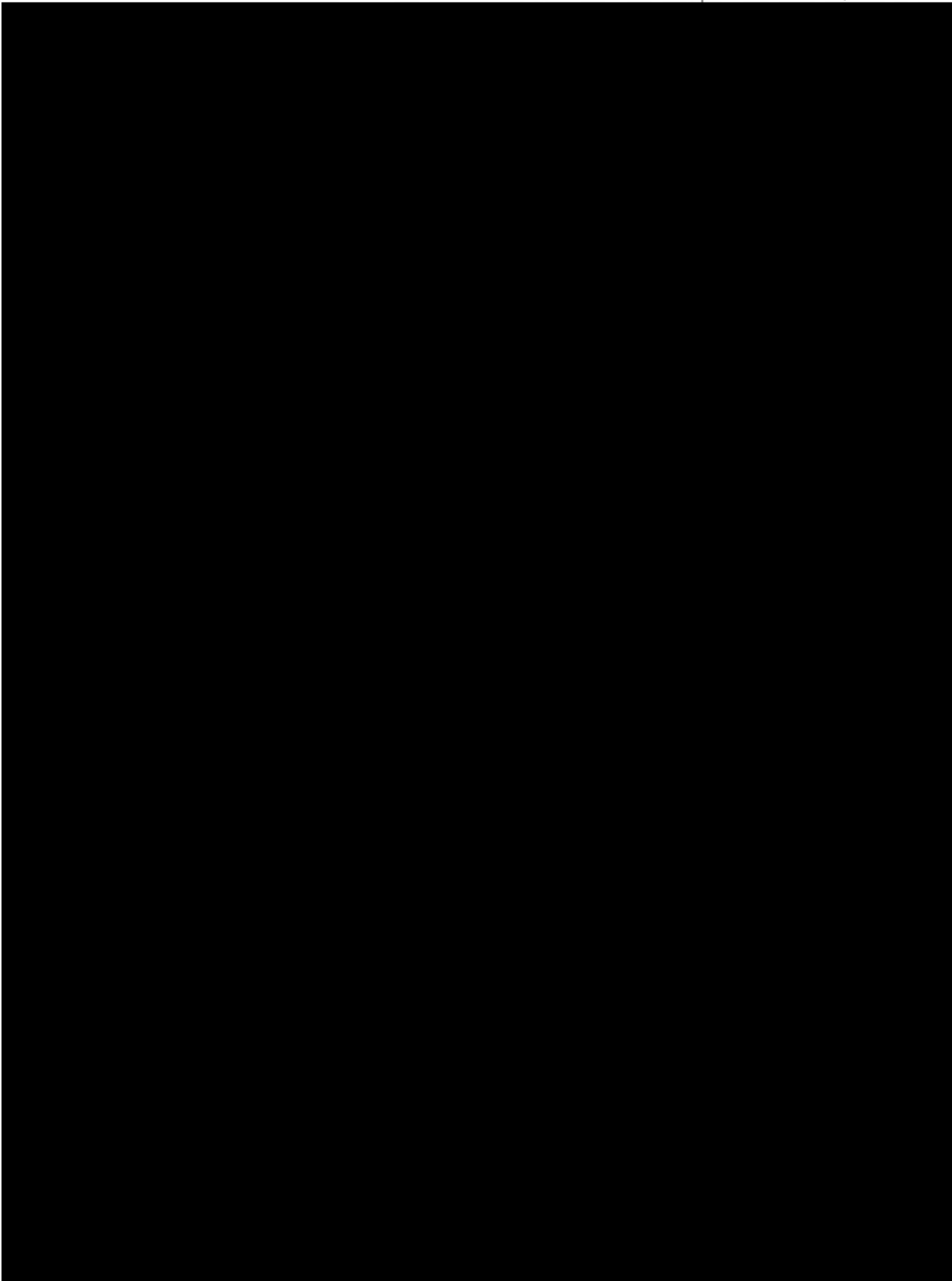
4/3-10

**CONFIDENTIAL**

<http://teamconnect.duke-energy.com/TeamConnect-3.3.1.0/invoiceView.htm?m=435>

2/17/2016  
4/3-10

*Handwritten:* KM  
2/20/16 2/4



Duke Energy F.L., Inc.  
Levy Units 1&2  
NCRC Docket#160009-EI  
Year Ended 12/31/2015  
APA#16-005-2-1

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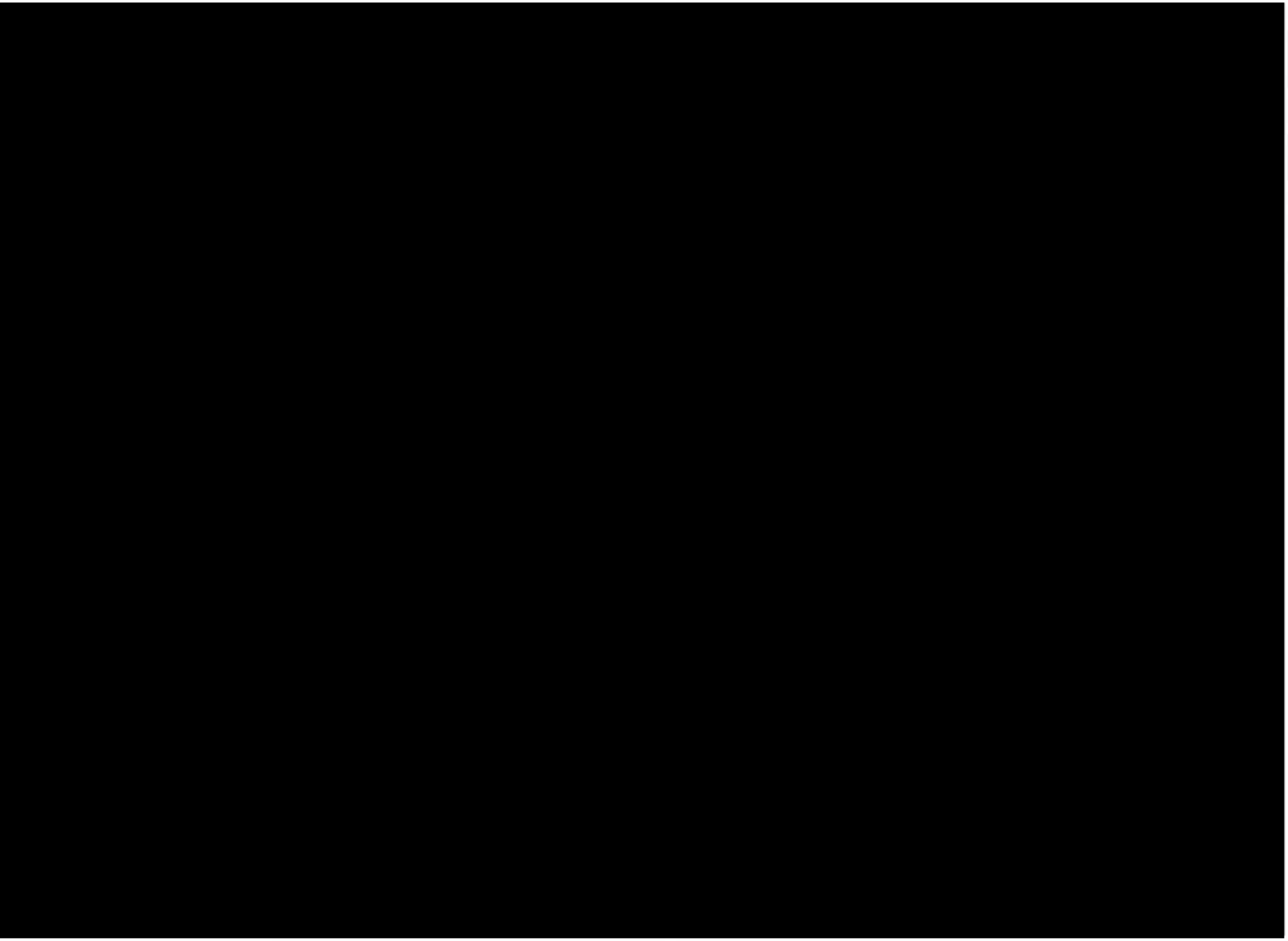
**CONFIDENTIAL**

2/17/2016  
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Duke Energy FL, Inc.  
Levy Units 1&2  
NCRC Docket#160009-EI  
Year Ended 12/31/2015  
APA#16-005-2-1

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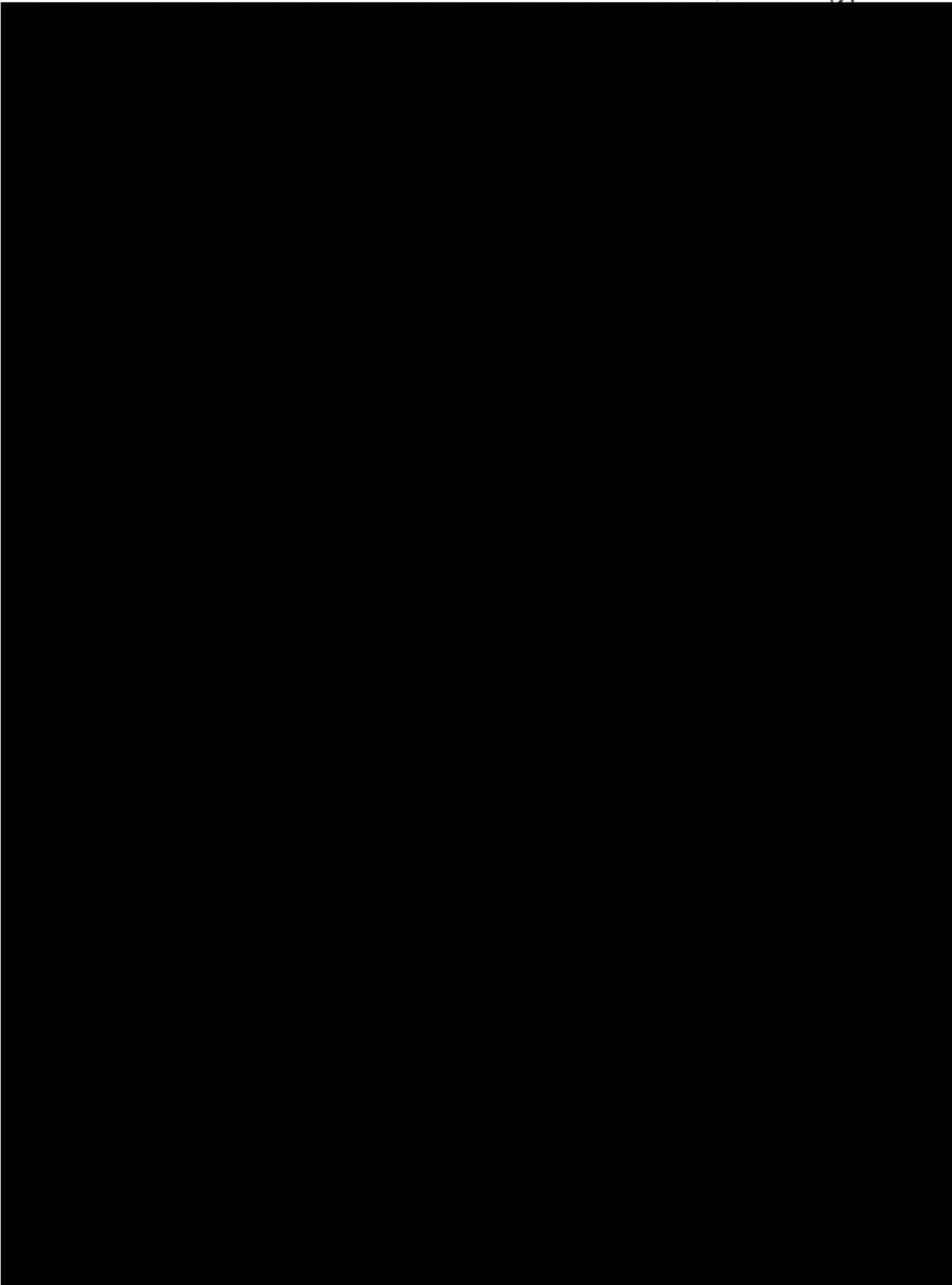


**CONFIDENTIAL**

*43-12*

*43-12*

2/17/2016



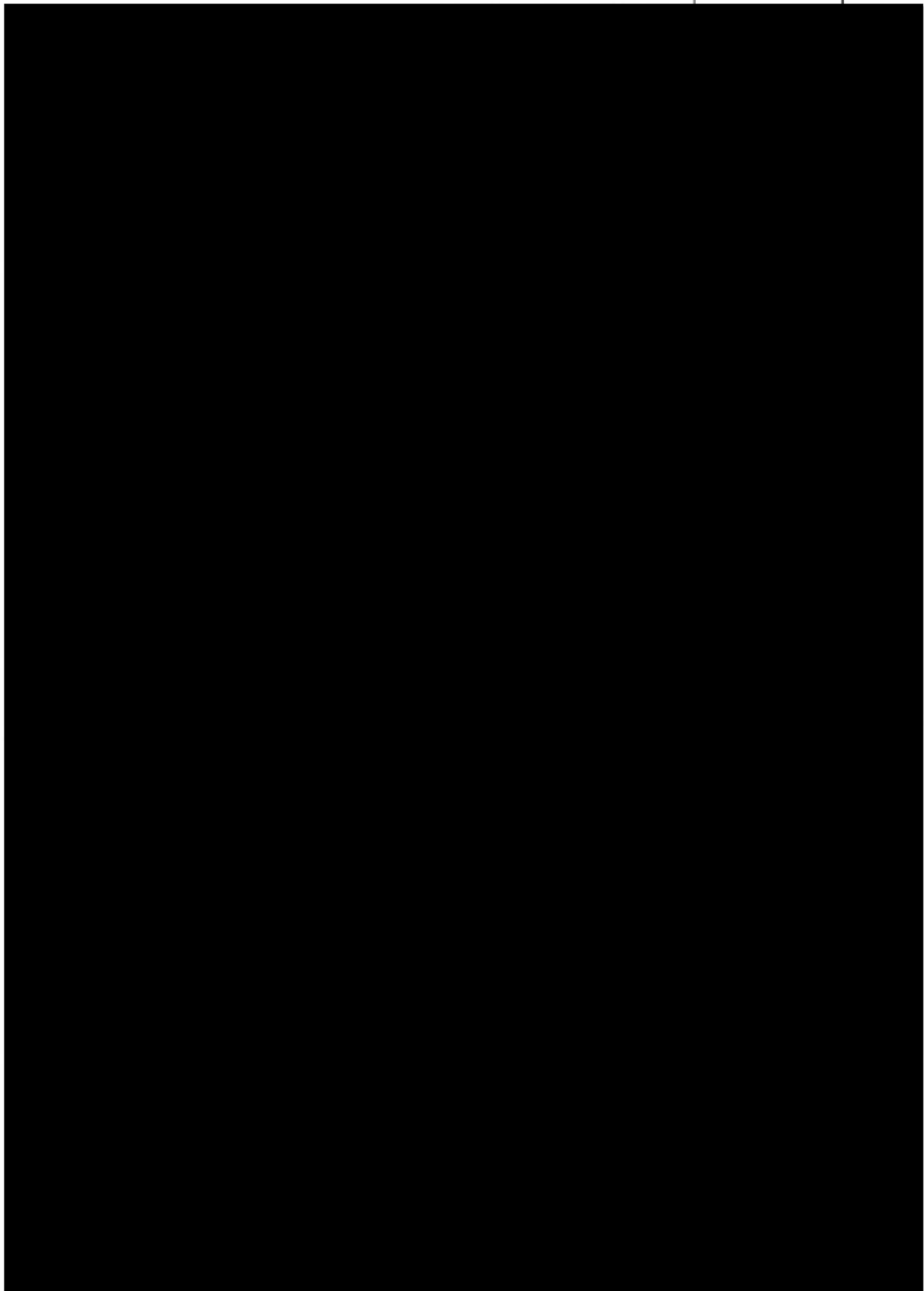
Duke Energy P.L., Inc.  
Levy Units 1&2  
NCRC Docket#160009-EI  
Year Ended 12/31/2015  
APA#16-005-2-1

413-13

**CONFIDENTIAL**

KMM  
2/2016

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Duke Energy P.L., Inc.  
Levy Units 1&2  
NCRC Docket#160009-EI  
Year Ended 12/31/2015  
APA#16-005-2-1

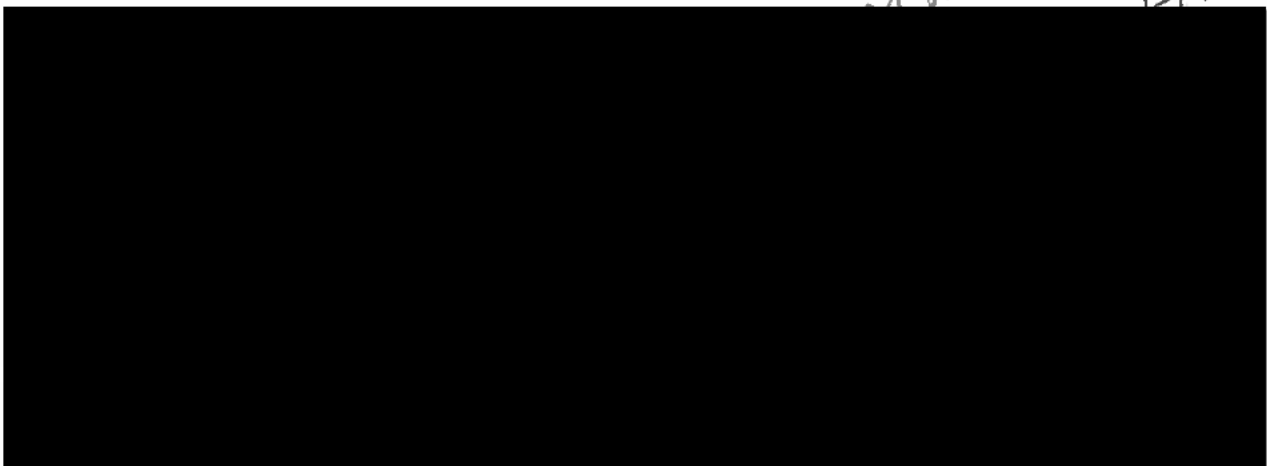
413-14

**CONFIDENTIAL**

413-14

*KMM  
2/2016*

*LX*



Duke Energy FL., Inc.  
Levy Units 1&2  
NCRC Docket#160009-EI  
Year Ended 12/31/2015  
APA#16-005-2-1

*43-15*

**CONFIDENTIAL**

DUKE ENERGY FL., INC.  
LONG-LEAD ITEMS SUMMARY  
DOCKET NO:160009-EI  
AUDIT CONTROL NO: 16-005-2-1

AGM  
4/2016  
LN

ASR #1

**Objectives:** Our objectives were to: 1) For each remaining long-lead-time items, audit any 2015 disposition, storage, and other such expenses included for cost recovery. 2) For each remaining long-lead items, disclose and report the jurisdictional amounts of any 2015 disposition, storage, and other such expenses included in jurisdictional expenses.

**Procedures:** We determined that the only long-lead time items remaining to be disposed were the Variable Frequency Drives, which were sold internally to Duke Energy Florida for use at the Crystal River Energy Complex for [REDACTED]. Attempts to sell the drives to Westinghouse, Siemens, or an external party were unsuccessful. See WP 49-1 to 49-11.

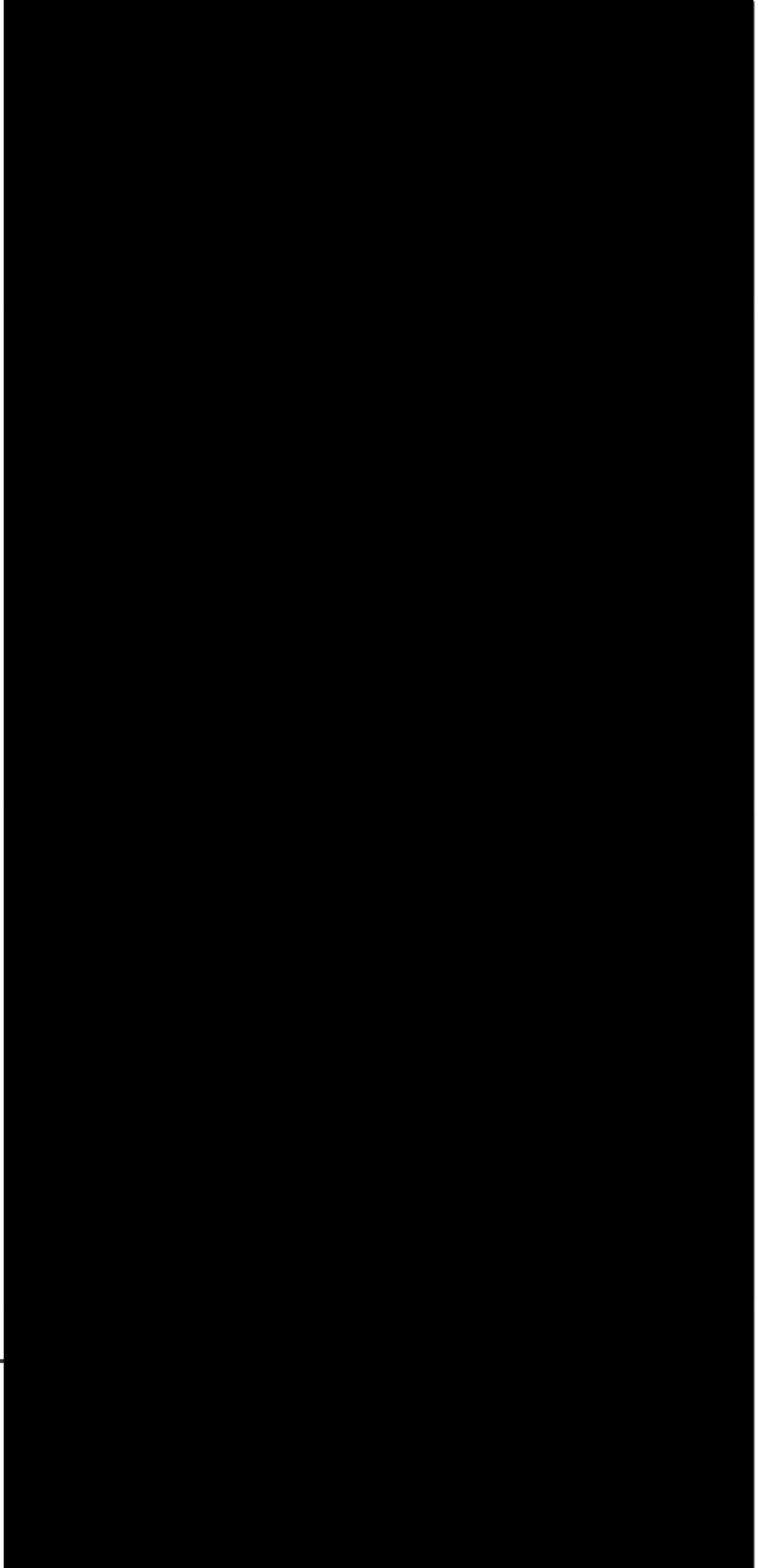
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2/20/16

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PBC

SOURCE \_\_\_\_\_

Duke Energy FL., Inc.  
Levy Units 1 & 2  
NCRC Docket#160009-EI  
Year Ended 12/31/2015  
APA#16005-2-1

CONFIDENTIAL

4A-3

Duke Energy FL., Inc.  
Levy Units 1 & 2  
NCRC Docket#160009-E1  
Year Ended 12/31/2015  
APA#16005-2-1

9/22/15  
MMB  
AK1



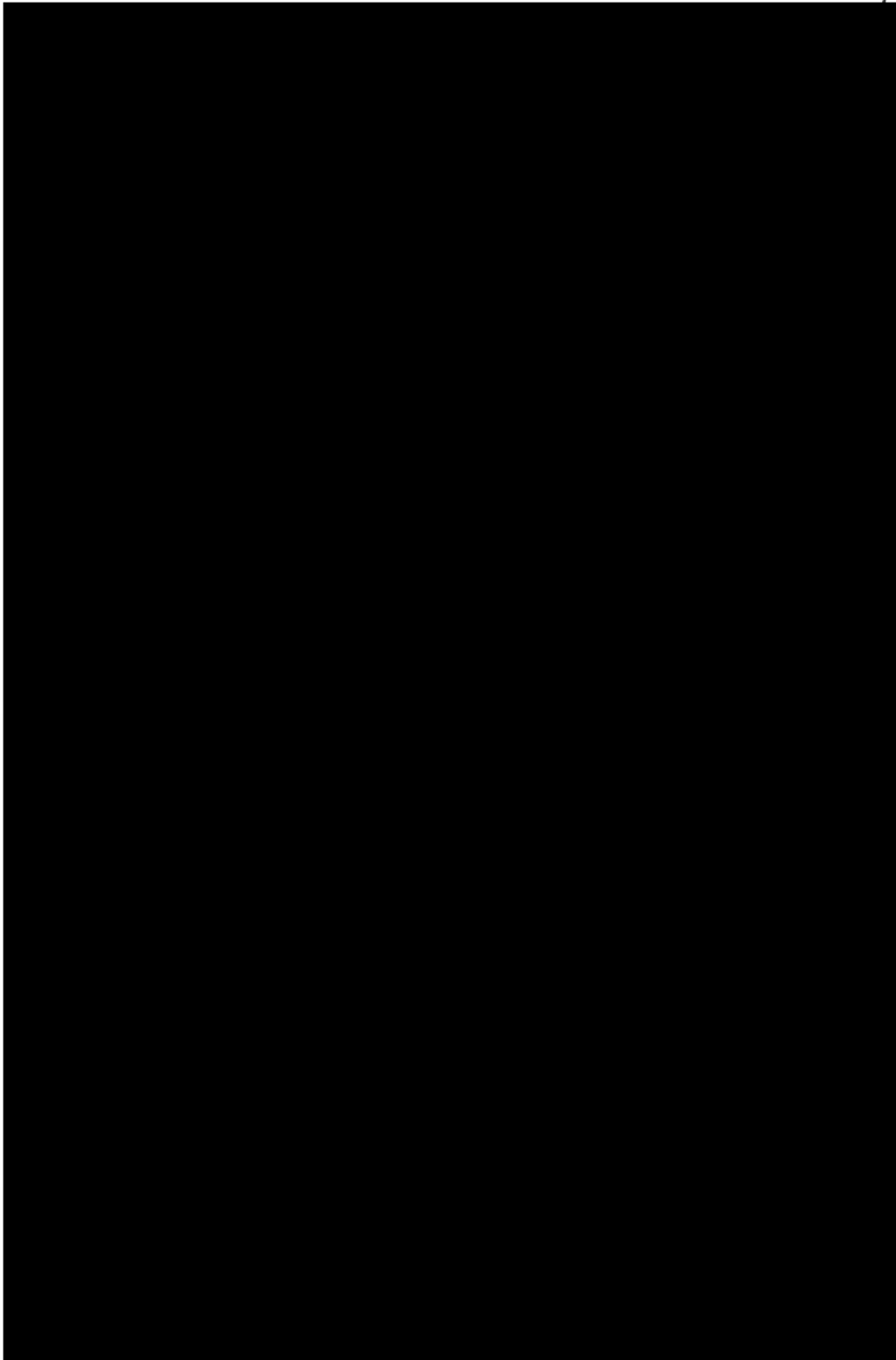
CONFIDENTIAL

SOURCE PBC

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7-6-15

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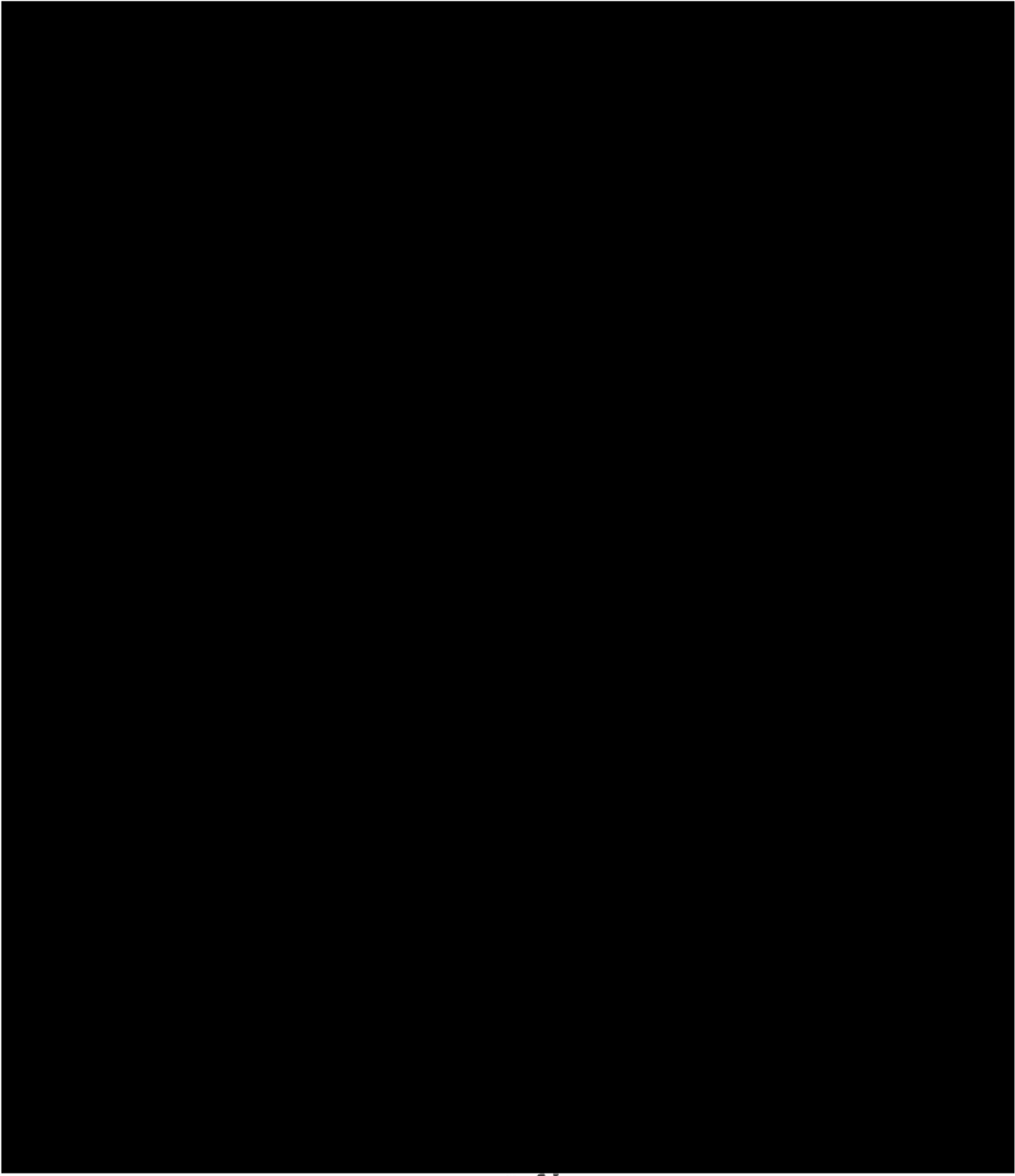
14



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49-5

17



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49-6

Duke Energy FL., Inc.  
Levy Units 1 & 2  
NCRC Docket#160009-EI  
Year Ended 12//31/2015  
APA#16005-2-1

10 49-57

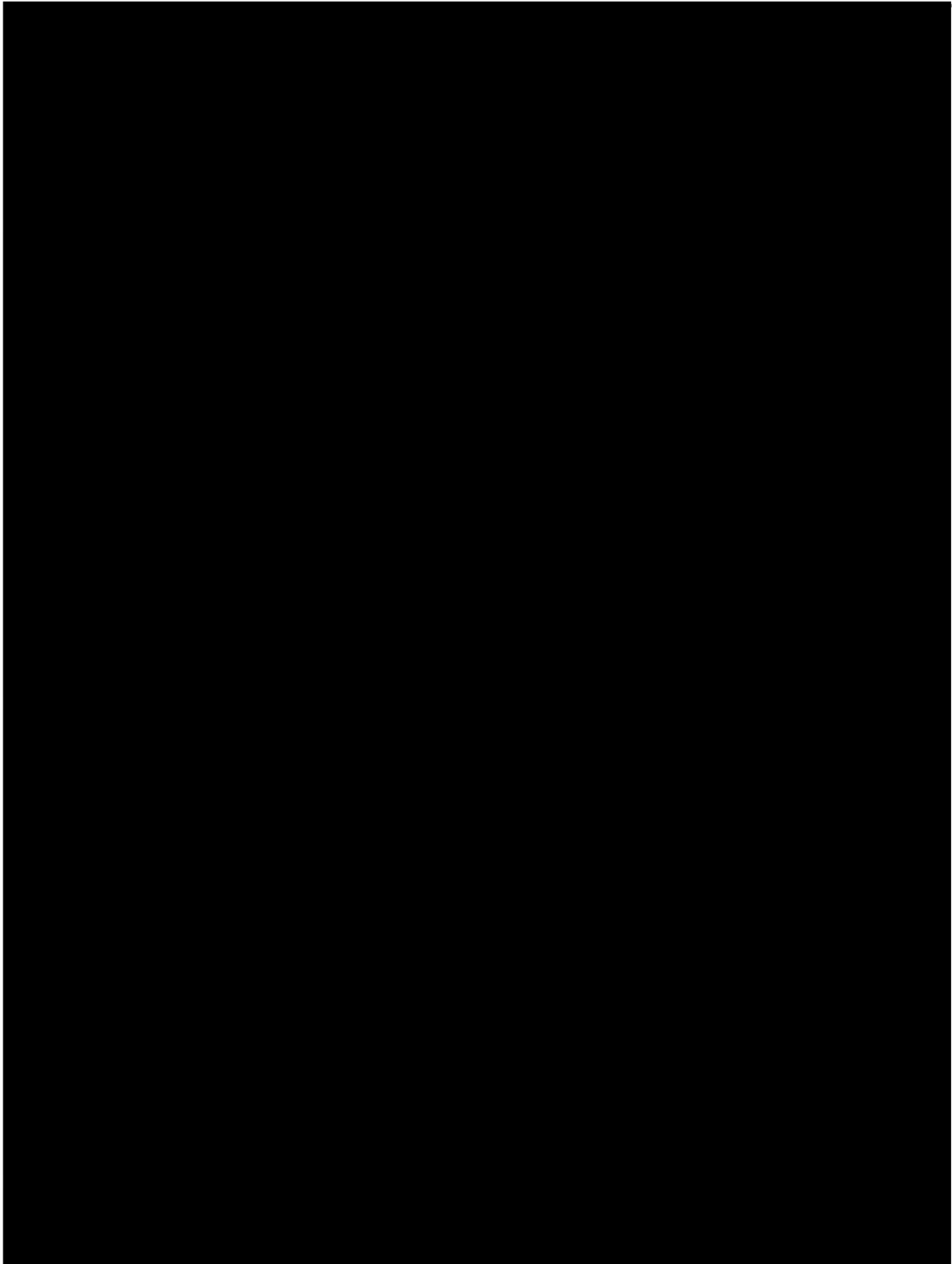
(MAM)  
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CONFIDENTIAL

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2/20/16

LXI

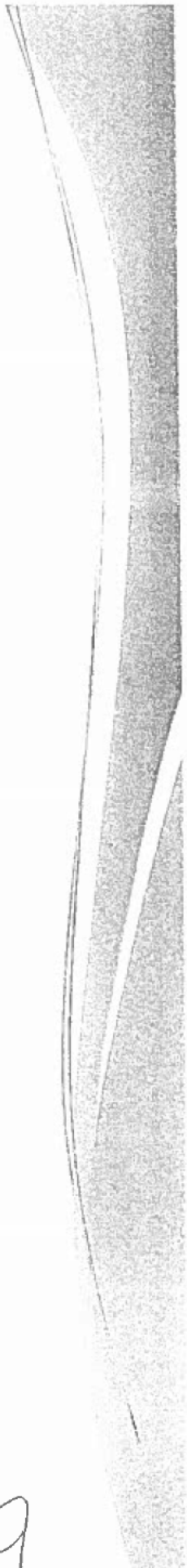
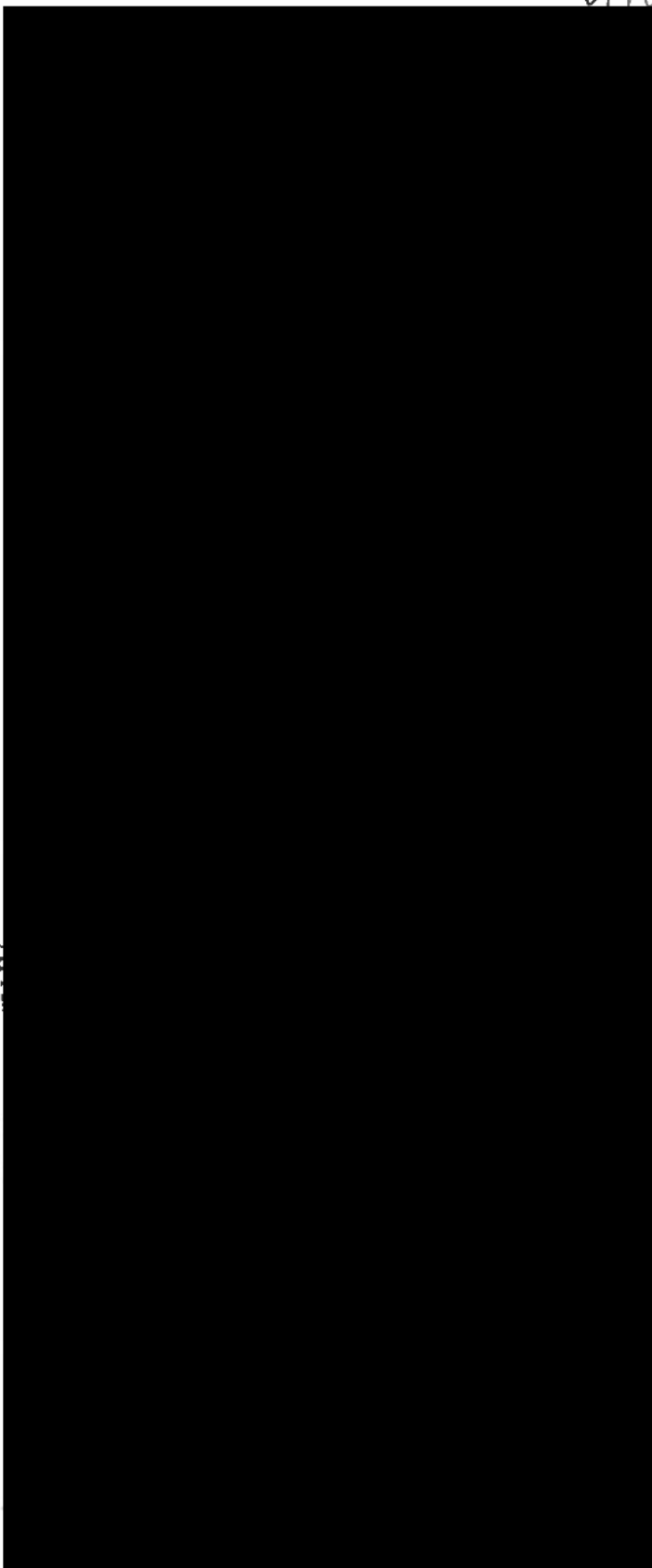


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49-8

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2/26/6

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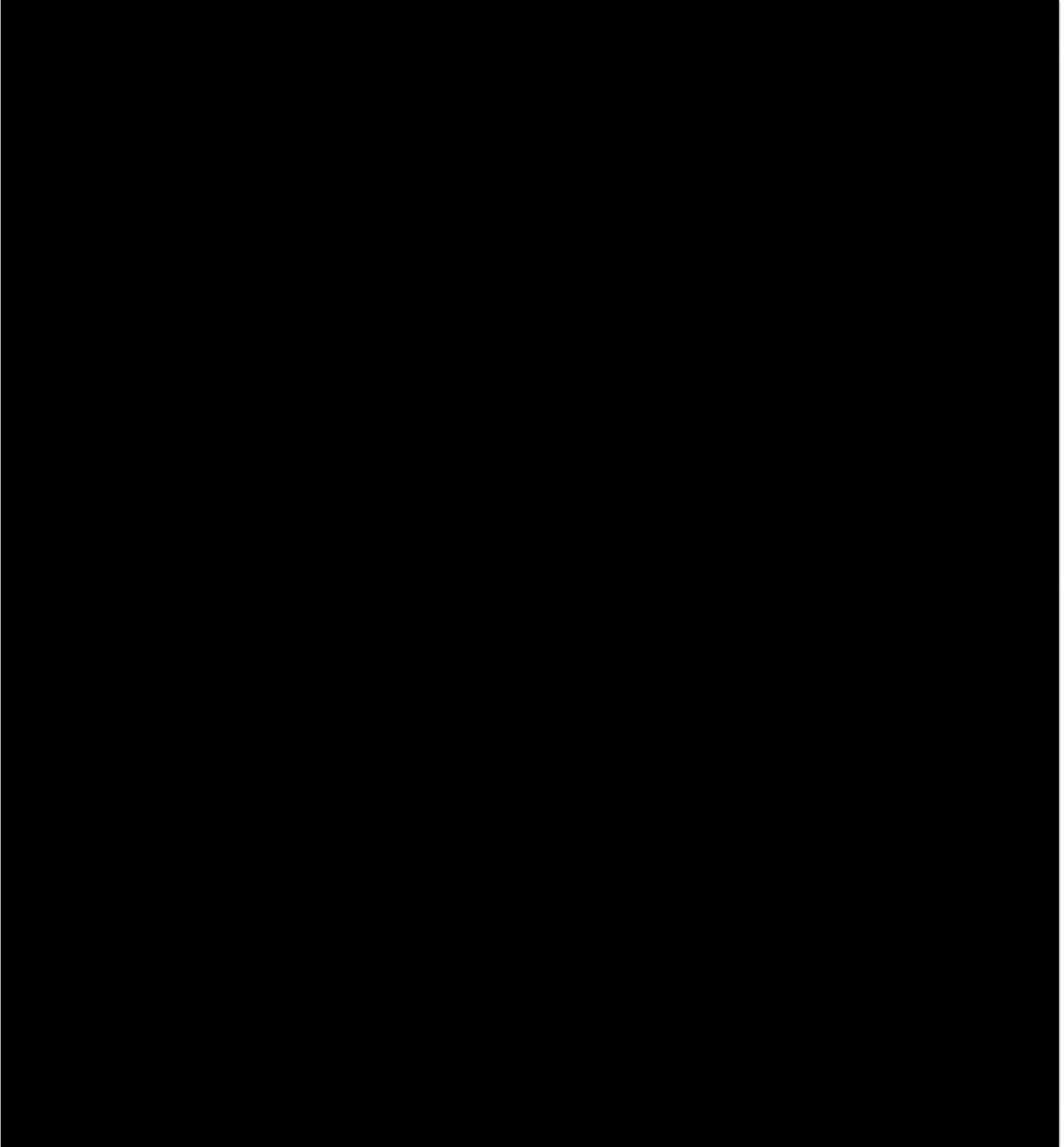
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49-9



RAM  
2/10/16

44



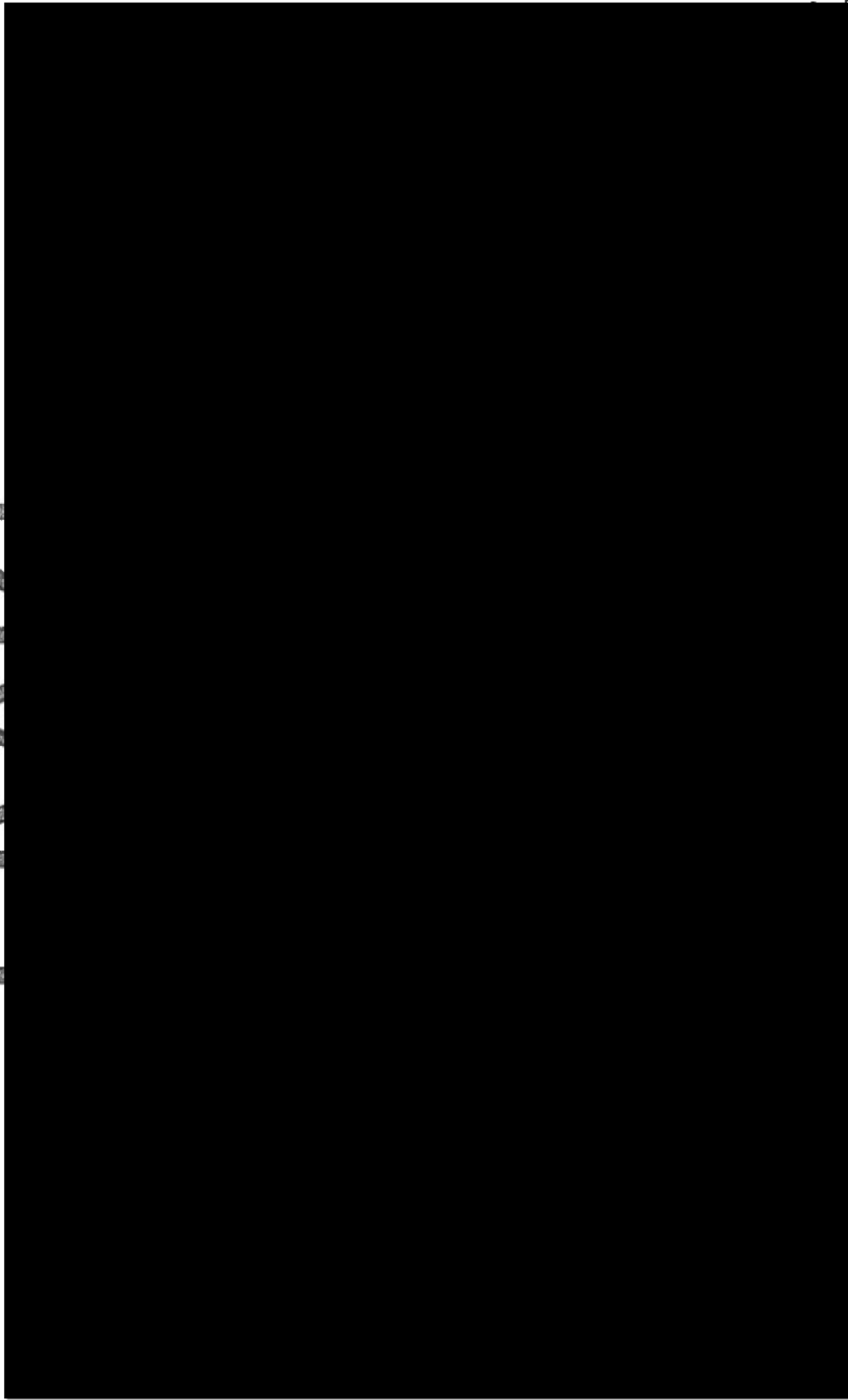
Duke Energy F.L., Inc.  
Levy Units 1 & 2  
NCRC Docket#160009-EI  
Year Ended 12/31/2015  
APA#16005-2-1

CONFIDENTIAL

SOURCE PBC

49-10

WMM  
4/20/6



CONFIDENTIAL

SOURCE PBC ~~CONFIDENTIAL~~

6

49-11

# **Exhibit B**

**REDACTED**

(2<sup>nd</sup> copy)

COMMISSIONERS:  
JULIE I. BROWN, CHAIRPERSON  
LISA POLAK EDGAR  
RONALD A. BRISÉ  
JIMMY PATRONIS  
ART GRAHAM

STATE OF FLORIDA



TAMPA DISTRICT OFFICE  
1313 N. TAMPA STREET  
SUITE 220  
TAMPA, FL 33602-3328  
(813) 637-8660

*Public Service Commission*

May 24, 2016

RE: CR3 NCRC audit

Dear Mr. Moore

We have completed our field work in the above-referenced audit. Included with this letter is a copy of the audit workpapers which the Commission is maintaining in a Temporary Confidential Status and a listing of these workpapers. Please sign and date a copy of this letter indicating that you have received these copies.

The Utility must file a request for Confidential Classification according to Rule 25-22.006, F.A.C. in order to maintain this confidentiality. This request must be filed with the Commission within twenty-one days from today or these workpapers will become public documents.

Sincerely,

Ron Mavrides

Audit Manager

Received By: Paul Moore 5/31/16

Enclosure

Copy: Audit File

DUKE ENERGY FL., INC.  
CWIP  
DOCKET NO:160009-EI  
AUDIT CONTROL NO: 16-005-2-2

VOM  
3/2016  
UH

**Objectives:** Our objectives were to: 1) Audit any 2015 adjustments and additions to the unrecovered CWIP jurisdictional balance that are included for recovery. 2) Disclose and report the jurisdictional amount of any 2015 adjustments and additions to the unrecovered CWIP balance that are included for recovery.

**Procedures:** We determined that there were no adjustments to unrecovered CWIP jurisdictional balances that are included for recovery. All NCRC activity that is now related to capital investment is allocated to the Regulatory Asset Account. We acquired a summary of all capital additions and sampled supporting documentation for 10 transactions, ascertaining their recoverability in conformance with Commission Orders and being charged in the proper period and to the proper accounts. No exceptions were noted.

19

19  
Summary



#2 W

KAPW 3/2016

19-2

Selected Labor		CONFIDENTIAL																	
Co	Worker Id	Earn Code	Resp Center	Oper Unit	Business Unit	Project	Activity	Account	Product	Resource Type	Labor Pay Run Id	Pay Period End Date	Worker Full Name	GL Journal Id	Employee Labor Hours	Employee Labor Amount	Period To Apply Date	LDS Insert Date	
802																			
802															Sum:	2.00	130.38		
															Sum:	2.00	130.38	3/31/2015	
															Sum:	2.00	130.38		

19

Duke Energy FL., Inc.  
 CR3 Uprate  
 NCRC Docket#160009-EI  
 Year Ended 12/31/2015  
 APA#16-005-2-2

**CONFIDENTIAL**

SOURCE PBC

Confidential

19-2

Duke Energy FL., Inc. LA  
CR3 Uprate  
NCRC Docket#160009-EI  
Year Ended 12/31/2015  
APA#16-005-2-2

RAM  
3/2016

19-4/5

2016

19-4/3

19-4/4

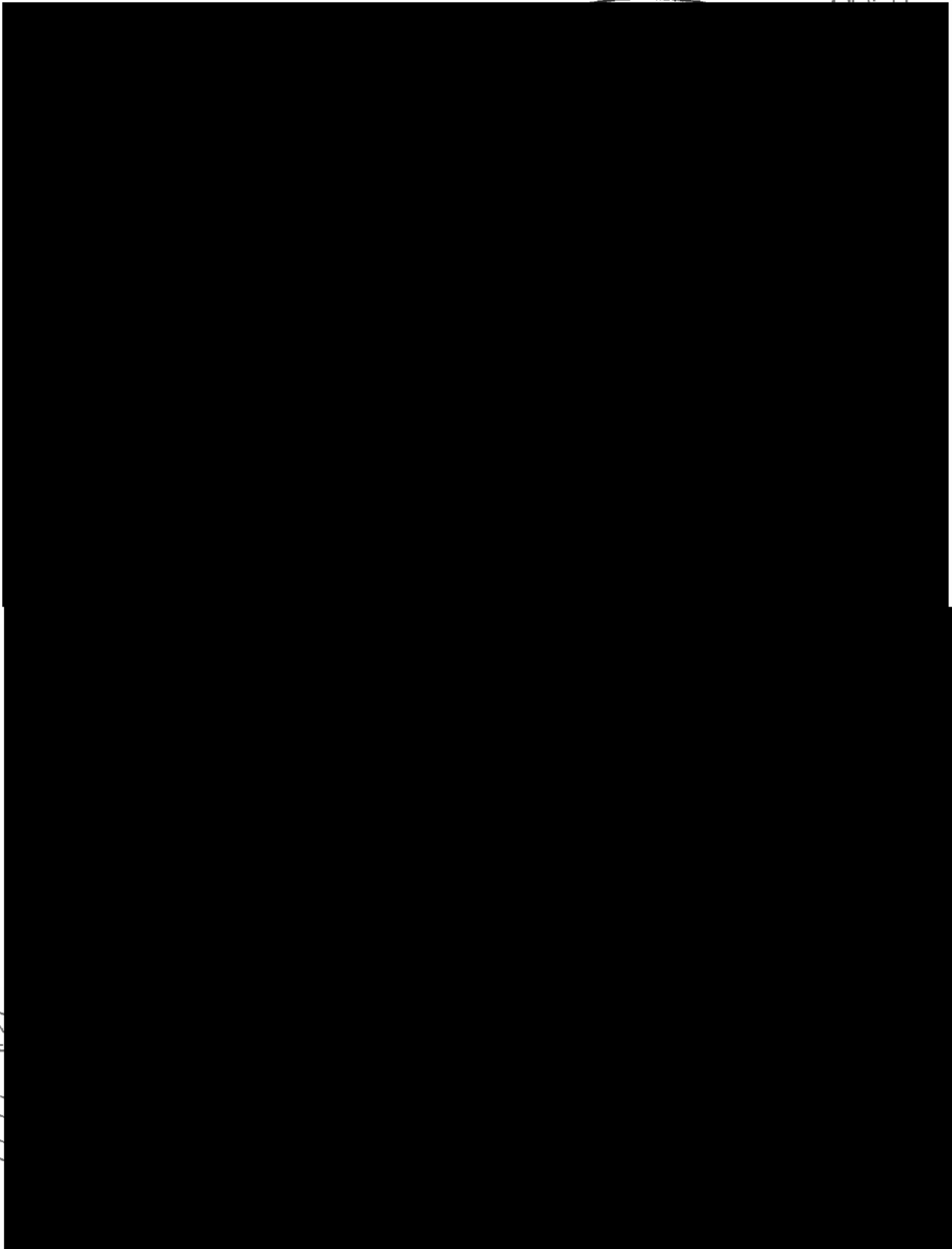
CONFIDENTIAL

SOURCE PBC

19-4/5



KPM ©



19-416

15

19-416



Duke Energy FL., Inc.  
CR3 Uprate  
NCRC Docket#160009-EI  
Year Ended 12/31/2015  
APA#16-005-2-2

AM  
3/2016



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4N

19-4/8

**SOURCE** \_\_\_\_\_  
PBC

19-4/8

Duke Energy FL., Inc.  
CR3 Uprate  
NCRC Docket#160009-EI  
Year Ended 12/31/2015  
APA#16-005-2-2

LX

AM  
3/2016

19-4/9

SOURCE PBC

19-4/8

**CONFIDENTIAL**

19-4/9

#7

3/2016



Close Window

**Timesheet#**  
**Week Ending**  
**Associate**  
**Associate**  
**System#**  
**Assignment#**  
**Start Date** Mon, 23-Dec-13  
**End Date** Thu, 06-Aug-15  
**Client Division** Duke Energy  
**Building** Crystal River Operations, Venable St., Crystal River, FL  
**Approved By**  
**Invoices#**

**Status** Approved  
**System#**  
**Job Title** Mechanical Engineer  
**Staffing Partner** SUN Technical Services, Inc. - Florida  
**Supervisor**  
**Client** Duke Energy  
**Approved Date** Tue, 30-Jun-2015 7:29 AM  
**Exp. Invoices#**

Duke Energy FL., Inc.  
 CR3 Uprate  
 NCRC Docket#160009-EI  
 Year Ended 12/31/2015  
 APA#16-005-2-2

LN

Start Date	Charge Rate	Reg. Hours	OT Hours	OT Hours	Total Hours	Hours Type	Cost Code	Tax Amt.	Invoice Total	Bill Total	Pay Total	Comments	Details
Mon 22-Jun-15	\$84.36	10.00	0.00	0.00	10.00	Regular	U328-CRN3-EPUHPTURB-PRJMG-69100	\$0.00	\$843.60	\$835.20	\$720.00		→
Tue 23-Jun-15	\$84.36	10.00	0.00	0.00	10.00	Regular	U328-CRN3-EPUHPTURB-PRJMG-69100	\$0.00	\$843.60	\$835.20	\$720.00		→
Wed 24-Jun-15	\$84.36	10.00	0.00	0.00	10.00	Regular	U328-CRN3-EPUHPTURB-PRJMG-69100	\$0.00	\$843.60	\$835.20	\$720.00		→
Thu 25-Jun-15	\$84.36	10.00	0.00	0.00	10.00	Regular	U328-CRN3-EPUHPTURB-PRJMG-69100	\$0.00	\$843.60	\$835.20	\$720.00		→
<b>Total</b>		40.00	0.00	0.00	40.00			\$0.00	\$3,374.40	\$3,340.80	\$2,880.00		

19

Add line

Expenses  
no records found.

Adjustments  
no records found.

Timesheet Activity Log

Date Created	Status	Performed By	Comments	Days Approve	Days Reject
1 Tue, 30-Jun-15 7:29 AM	Approved			0.350	
2 Mon, 29-Jun-15 11:00 PM	Submitted		Imported	0.000	0.00

Cancelled Invoices  
no records found.

Timesheet Creation

Date Created	Associate	Created By	Imported
Mon, 29-Jun-15 12:00 AM			YES

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SOURCE

19-7

19-7

Duke Energy FL, Inc.  
 CR3 Uprate  
 NCRC Docket#160009-EI  
 Year Ended 12/31/2015  
 APA#16-005-2-2

#8 =

Duke Energy FL, Inc.  
 CR3 Uprate  
 NCRC Docket#160009-EI  
 Year Ended 12/31/2015  
 APA#16-005-2-2

10/11/2016

19-8

Employee ID	Employee Name	Sheet ID	Merchant	Description	Expense Type	Transaction Date	Approval Date	Acctg Date	Reimburse Cd	GL BU	GL Account	Rsrc Type	Oper Unit	Resp Ctr	Project	Activity	Distrib Amt
		0000901609			PERDIEM	07/01/15	07/07/15	07/02/15	REIMBURSED	50225	0182406	40004	CRN3	U639	EPUHPTURB	REMOVE	\$129.00
		0000901609			PERDIEM	07/02/15	07/07/15	07/02/15	REIMBURSED	50225	0182406	40004	CRN3	U639	EPUHPTURB	REMOVE	\$129.00
		0000908105			PERDIEM	07/06/15	07/10/15	07/10/15	REIMBURSED	50225	0182406	40004	CRN3	U639	EPUHPTURB	REMOVE	\$129.00
		0000908105			PERDIEM	07/07/15	07/10/15	07/10/15	REIMBURSED	50225	0182406	40004	CRN3	U639	EPUHPTURB	REMOVE	\$129.00
		0000908105			PERDIEM	07/08/15	07/10/15	07/10/15	REIMBURSED	50225	0182406	40004	CRN3	U639	EPUHPTURB	REMOVE	\$129.00
		0000908105			PERDIEM	07/09/15	07/10/15	07/10/15	REIMBURSED	50225	0182406	40004	CRN3	U639	EPUHPTURB	REMOVE	\$129.00
		0000908105			PERDIEM	07/10/15	07/10/15	07/10/15	REIMBURSED	50225	0182406	40004	CRN3	U639	EPUHPTURB	REMOVE	\$129.00
		0000913033			PERDIEM	07/13/15	07/17/15	07/17/15	REIMBURSED	50225	0182406	40004	CRN3	U639	EPUHPTURB	REMOVE	\$129.00
		0000913033			PERDIEM	07/14/15	07/17/15	07/17/15	REIMBURSED	50225	0182406	40004	CRN3	U639	EPUHPTURB	REMOVE	\$129.00

\$1,161.00

19

For 2015 the current standard Continental United States (CONUS) rate for per diem allowance is \$ \$129 (\$83 lodging, \$46 meals and incidental expenses)per night of incurred expenses as approved by management. The standard CONUS rate for per diem will be reviewed annually and if changes are warranted, as determined by the company, in its sole discretion, they will be implemented.

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19-8

# 10  
AM  
3/2016

Deposit: 9/30/15

Duke Energy FL., Inc.  
CR3 Uprate  
NCRC Docket#160009-EI  
Year Ended 12/31/2015  
APA#16-005-2-2

CKS/Deposits  
\$190,978.21  
Mo Day Year  
09 10 2015  
19-10

# Go Collection Report

Vendor Name: Surplus Sales

Line Description	Oper Unit	Resp Ctr	Process	Project	Activity 1	Product Service	Customer Segment	Location	FER	PUC	GL Acct	Res Type	Amount
[REDACTED]	HV6D	4812		[REDACTED]	R							99416	[REDACTED]
[REDACTED]	CRN3	Q047		[REDACTED]	SLVGE							99810	[REDACTED]
[REDACTED]	CRN3	Q121		[REDACTED]	EMP							94168	[REDACTED]
[REDACTED]	CRN3	U639		[REDACTED]	SLVGE					0182406		99416	[REDACTED]
[REDACTED]	CRN3	Q047		[REDACTED]	SLVGE							99416	[REDACTED]
[REDACTED]	PEFO	9927	STAFF									99810	[REDACTED]
[REDACTED]	FPEF	8839	VEPARTS									99810	[REDACTED]
[REDACTED]	P56F	U330	SCENTRD									99810	[REDACTED]
[REDACTED]	P56F	5604		[REDACTED]	R							99810	[REDACTED]
[REDACTED]	P56F	5604		[REDACTED]	X							99810	[REDACTED]
[REDACTED]	DETS	7800	TELCOMM									99810	[REDACTED]
<b>Total</b>												<b>\$190,978.21</b>	

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PBC

SOURCE

Monday, September 28, 2015

Confidential

RD 9/29  
Page 1 of 1

By: Dan Vause  
Ext: 382-5960  
File: 09102015.txt

19-10

#110

AM  
3/20/16

# Sales by Dept

September 10, 2015 to September 10, 2015

Duke Energy FL., Inc.  
CR3 Uprate  
NCRC Docket#160009-EI  
Year Ended 12/31/2015  
APA#16-005-2-2

W

Site	Dept	Ticket No.	CUSTOMER NAME	Stock No	DESCRIPTION	Sale Price	
BT	PGF	035966	[REDACTED]	BT-MISC	CALIBRATION EQUIPT	[REDACTED]	
BT	PGF	035966		BT-MISC	PAYPAL FEE		
<b>Sub-Total</b>							
CR4	NUF	035957		CR3-ARMISC	EMG RESPONSE REFUND		
CR4	NUF	035955		CR3-ARMISC	PEICO REFUND		
CR4	NUF	035965		CR3-ARMISC	LP TURBINE PARTS (EPU)		
CR4	NUF	035961		CR3-ARMISC	RECYCLE LCR BATTERIES		
<b>Sub-Total</b>							
CY	CSV	035964		DFT-TELECOM	ELECTRONICS RECYCLING		
<b>Sub-Total</b>							
DEF	CSV	035951	DEF-FURN	GE LCD TV FROM ECC WW			
DEF	CSV	035959	DEF-FURN	TWO LCD TVS ECC WW			
DEF	CSV	035958	DEF-FURN	LOCKERS ECC WW			
<b>Sub-Total</b>							
F1	FSF	035950	F1-MISC	OLD CABINETS			
<b>Sub-Total</b>							
TF	TDF	035956	TF-MISC	LOT OF AUGERS			
TF	TDF	035960	TF-MISC	REEL REWINDING EQUIPT WW			
TF	TDF	035957	TF-MISC	PARTS WASHER			
<b>Sub-Total</b>							
TFX	TDF	035962	TF-TRANSF	SCRAP TRANSFORMERS			
TFX	TDF	035963	TF-TRANSF	SCRAP TRANSFORMERS			
<b>Sub-Total</b>							
		035953	[REDACTED]	PAYMENT	INVOICE 031614 PAID IN FU	[REDACTED]	
<b>Sub-Total</b>							
<b>Total</b>						<b>\$192,279.05</b>	
<b>Count</b>	16						

19-10

confidential

**CONFIDENTIAL**

19-11

SOURCE **PBC**

19-11



Duke Energy FL, Inc.  
 CR3 Uprate  
 NCRC Docket#160009-EI  
 Year Ended 12/31/2015  
 APA#16-005-2-2

*W/M*

*MM*  
*3/2016*

*43*

### O&M Sample List

Sample Number	Resp Center II	Resource T	Resource Type	Long Descr	CB	Operator ID JD	Vendor Name JD	Invoice ID	JE	Voucher ID JD	Monetary Amount JD
1	W259	69000	Consultant			FMISRUN	CARLTON FIELDS PA	829768		10133539	<i>43-1</i> [REDACTED]
2	8262	11000	Labor			HUMANRE					<i>43-5</i> 790.74
3	8262	19500	Service Company Overhead			FMISRUN					<i>43-16</i> 416.83
4	W363	18001	Unproductive Labor Allocated			FMISRUN					<i>43-7</i> 40.06
5	W363	40000	Travel Expenses			OT03813					<i>43-8</i> <i>(A) → 308.69</i> <i>(B) → + 20.01</i> <i>← (A)</i> 308.69
6	W365	41000	Meals and Entertainment (50%)			OT03813					<i>← (B)</i> 20.01
7	W363	18350	Allocated Fringes & Non Union			FMISRUN					<i>43-13</i> 198.73
8	W363	11000	Labor			HUMANRE					<i>43-5</i> 1,101.94
9	8262	18001	Unproductive Labor Allocated			FMISRUN					<i>43-15</i> 366.8

*43-8*  
*(A) → 308.69*  
*(B) → + 20.01*  
*← (A)*  
*← (B)*  
328.70

*As Referenced*

SOURCE

**CONFIDENTIAL**

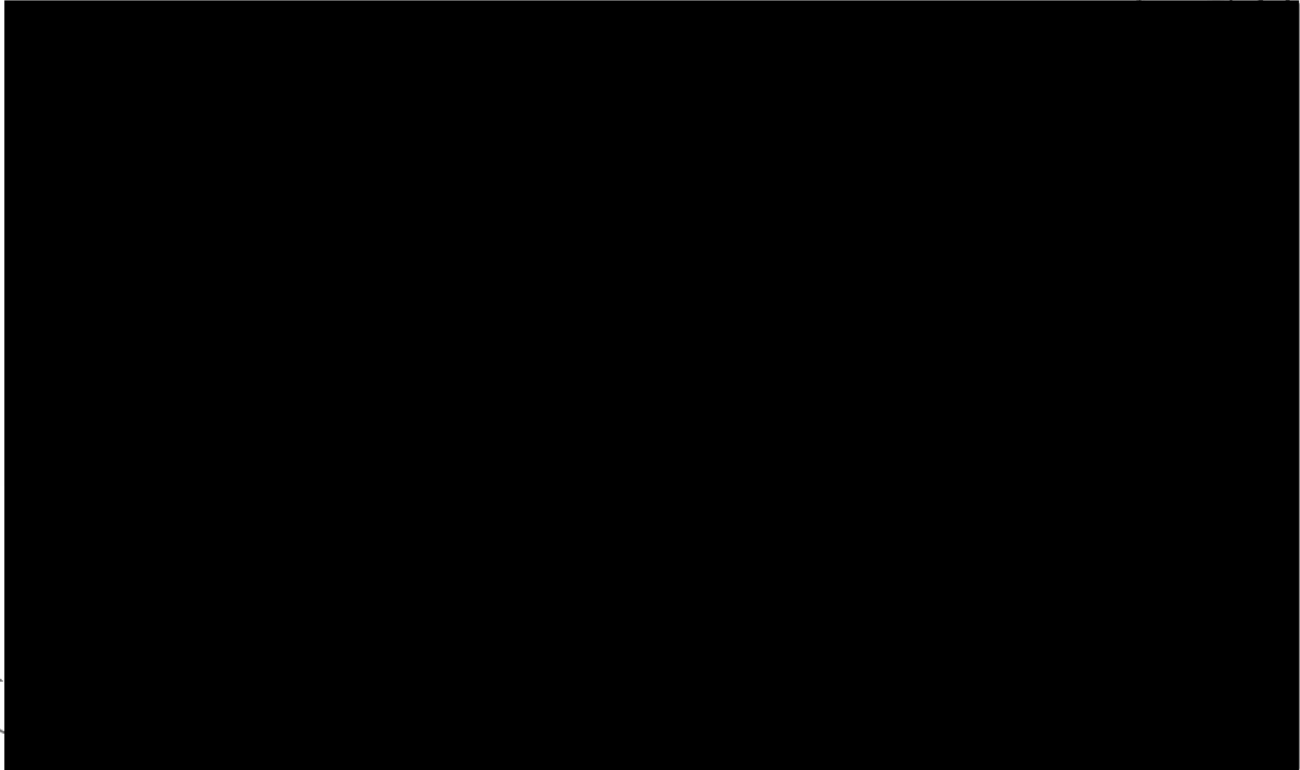
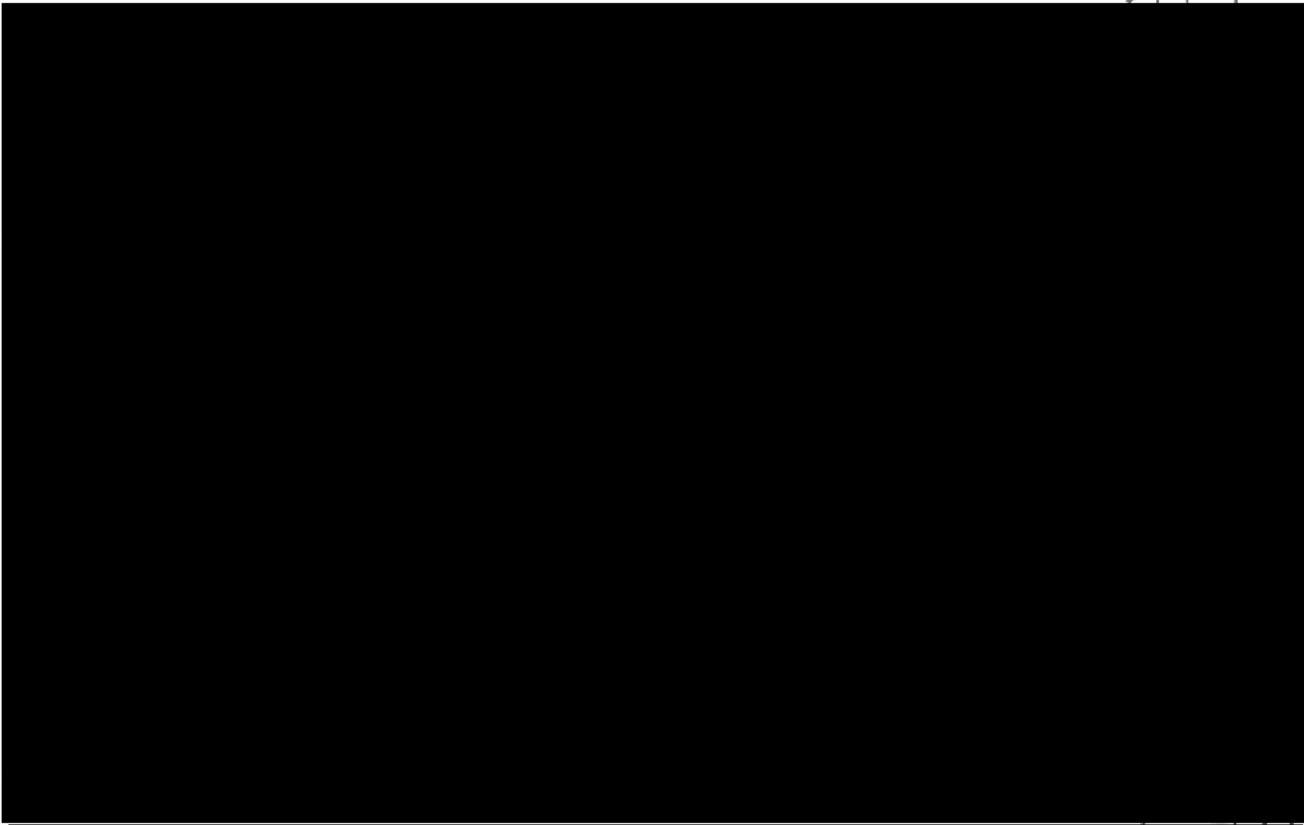
*43*

AMM  
3/20/16

ENTIRELY CONFIDENTIAL

Header Information

#1



43-1

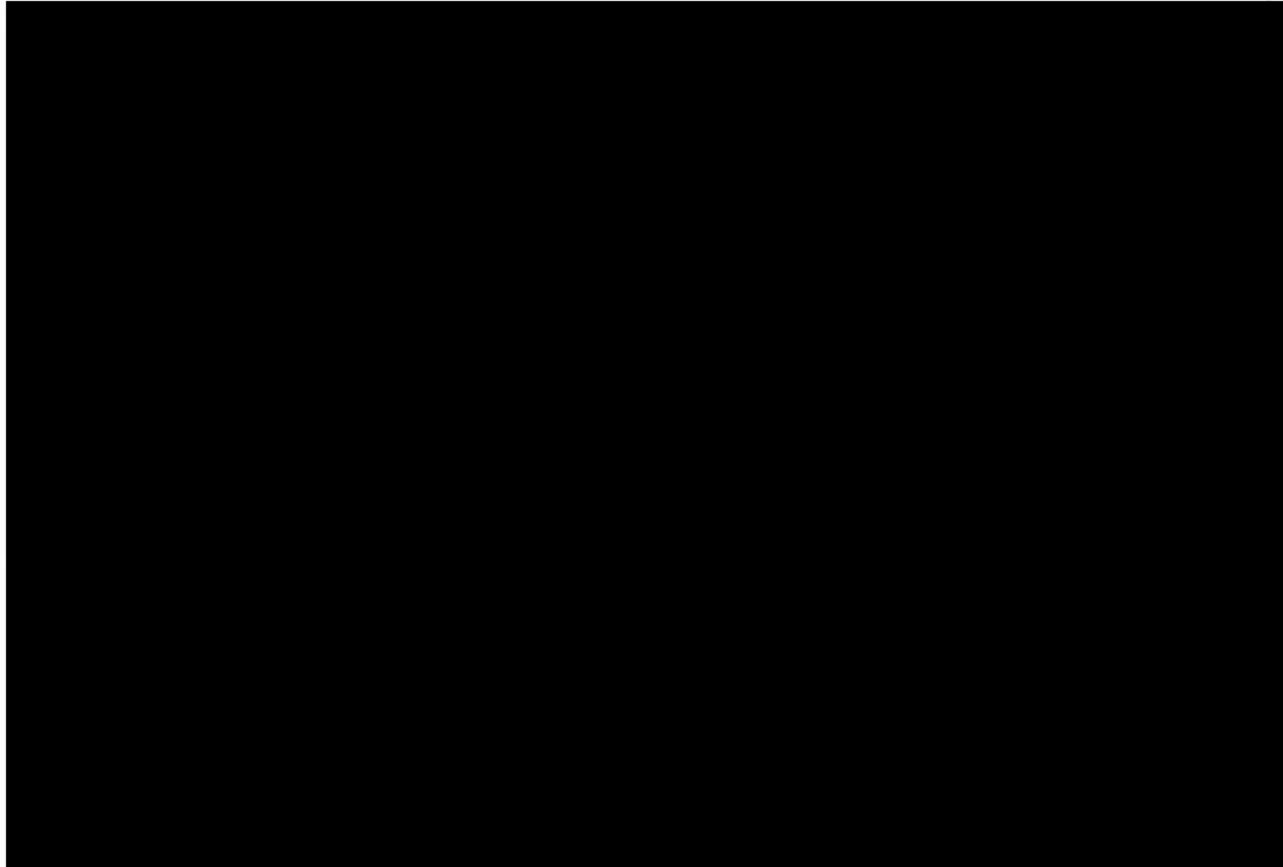
	Category	Rate	Hours	Total
SOURCE	<u>PBC</u>			

43-1

% of Total  
Fees



3613.26  
-22.97  
3590.29  
43-1  
X



43-2

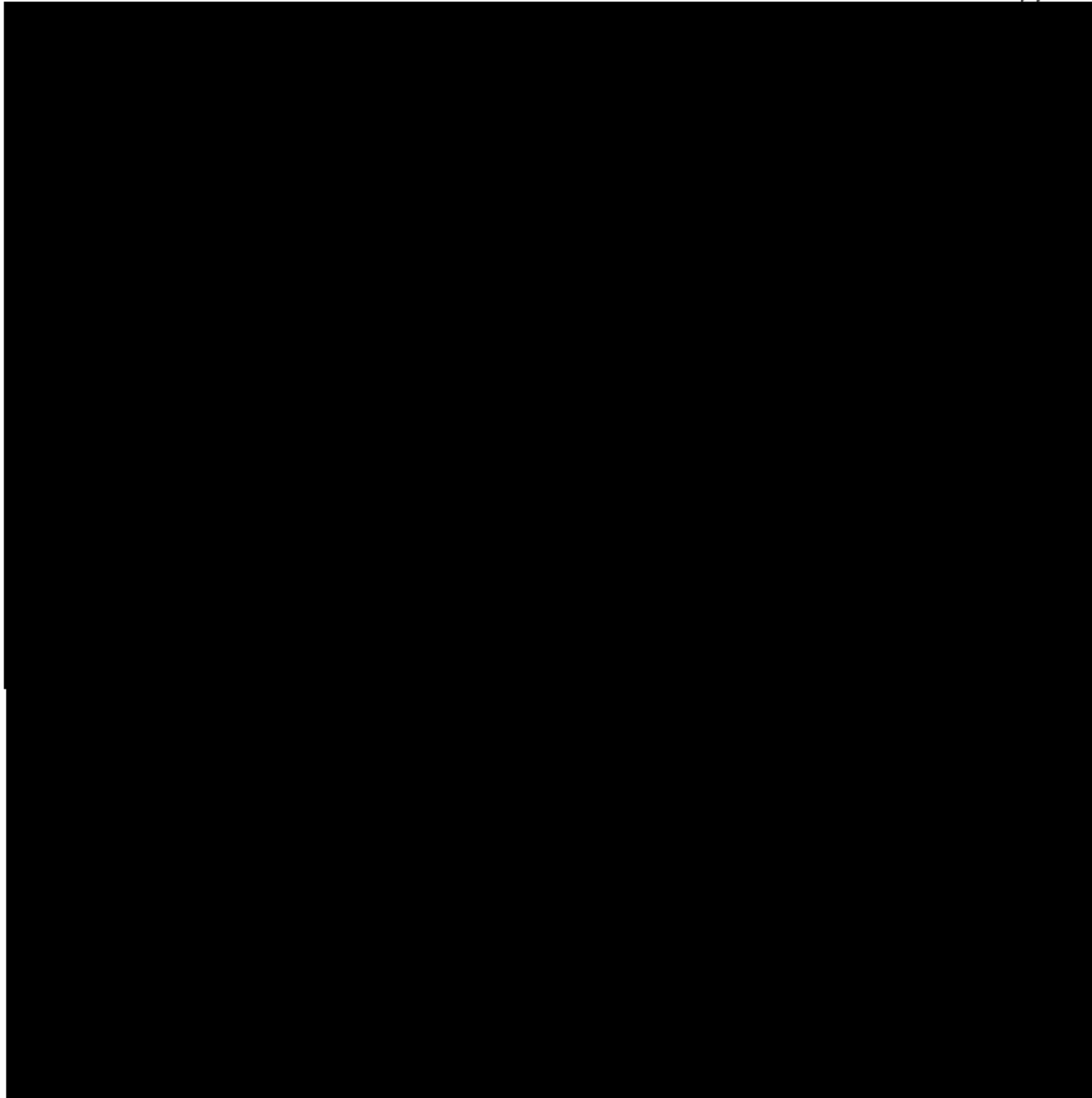
SOURCE PRC

2/17/2016  
43-2



#1 3/2016  
AM  
LX

Account Codes



**CONFIDENTIAL**

*Confidential*

*43-4*

**SOURCE** \_\_\_\_\_

**PBC**

*43-4*

#12

Confidential

RAM  
3/10/16

43-6

Duke Energy Florida, Inc.  
CR3 Uprate  
Docket #160009-E1  
Year Ended 12/31/2015  
APA #16-005-2-2

Selected Labor CONFIDENTIAL

43

Co	Worker Id	Earn Code	Resp Center	Oper Unit	Business Unit	Project	Account	Location	Product	Resource Type	Labor Run Id	Pay Period End Date	Worker Full Name	GL Journal Id	Employee Labor	Employee Labor	Period To	LDS Insert Date
															Hours	Amount	Apply Date	
110																		

43-5

CONFIDENTIAL

PBC  
SOURCE

43-6

#18

Confidential

APM  
3/2016  
2/11

43-14

Duke Energy Florida, Inc.  
CR3 Uprate  
Docket #160009-EI  
Year Ended 12/31/2015  
APA #16-005-2-2

Selected Labor CONFIDENTIAL

Co	Worker Id	Earn Code	Resp Center	Oper Unit	Business Unit	Project	Activity	Account	Location	Product	Resource Type	Labor Pay Run Id	Pay Period End Date	Worker Full Name	GL Journal Id	Employee		Period To Apply Date	LDS Insert Date	
																Labor Hours	Labor Amount			
110																				
110																	22.00	1,101.94	43-5	

CONFIDENTIAL

PBC

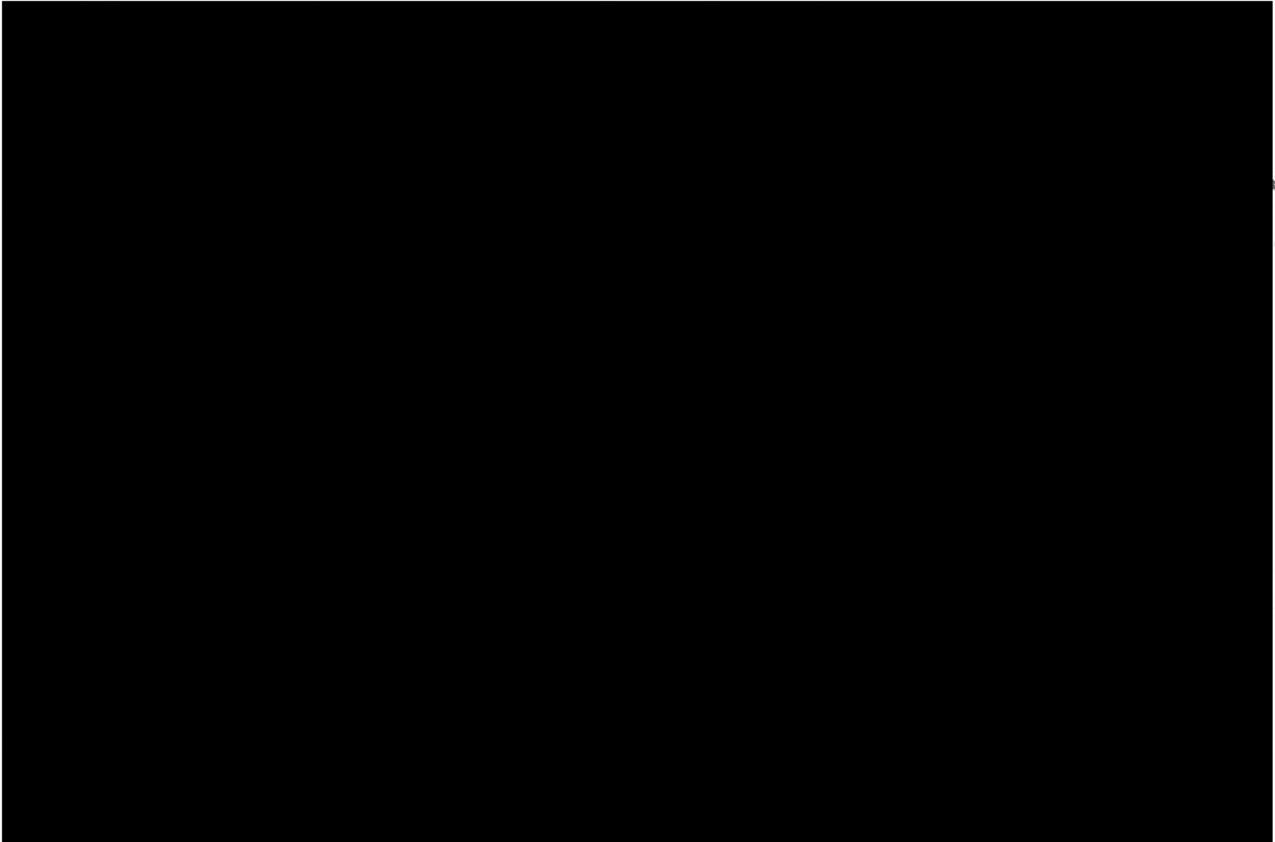
COURSE

43-14

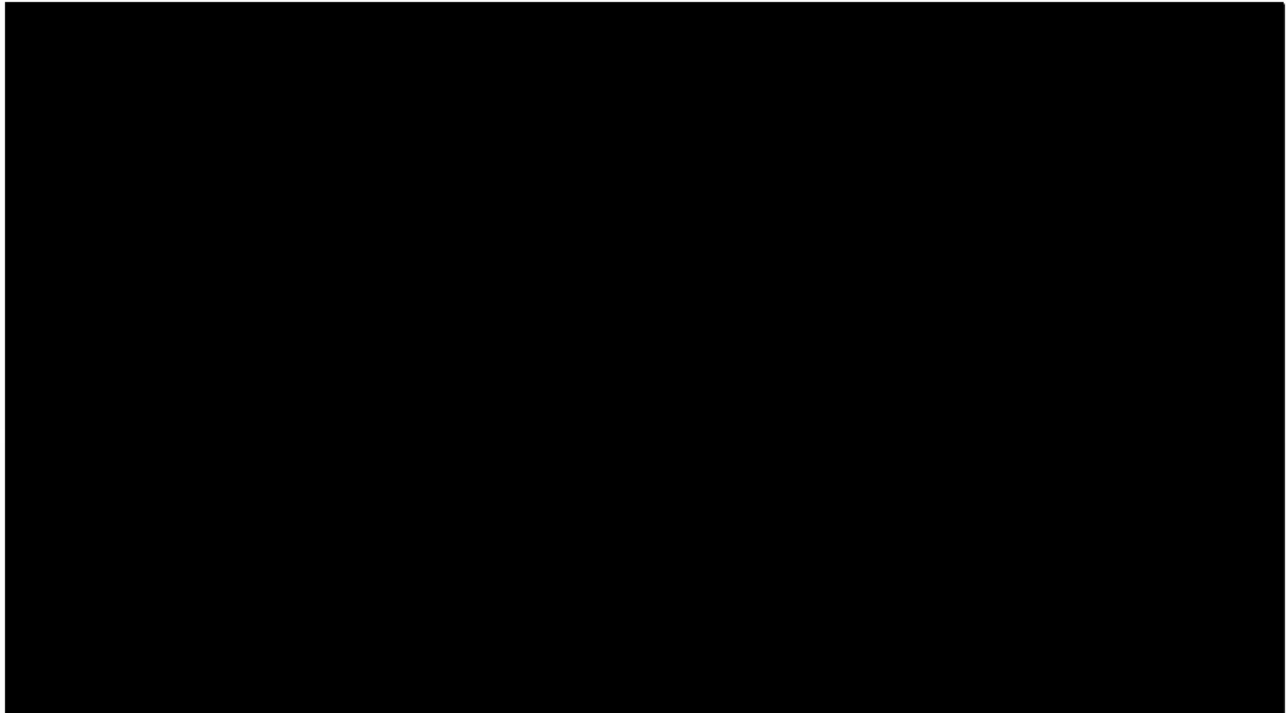
**CONFIDENTIAL**

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3/21/16

Header Information



CONFIDENTIAL

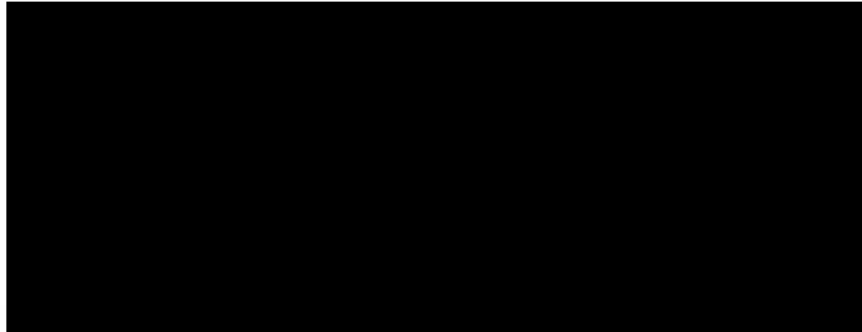


**SOURCE** Doc Req #10 PBC

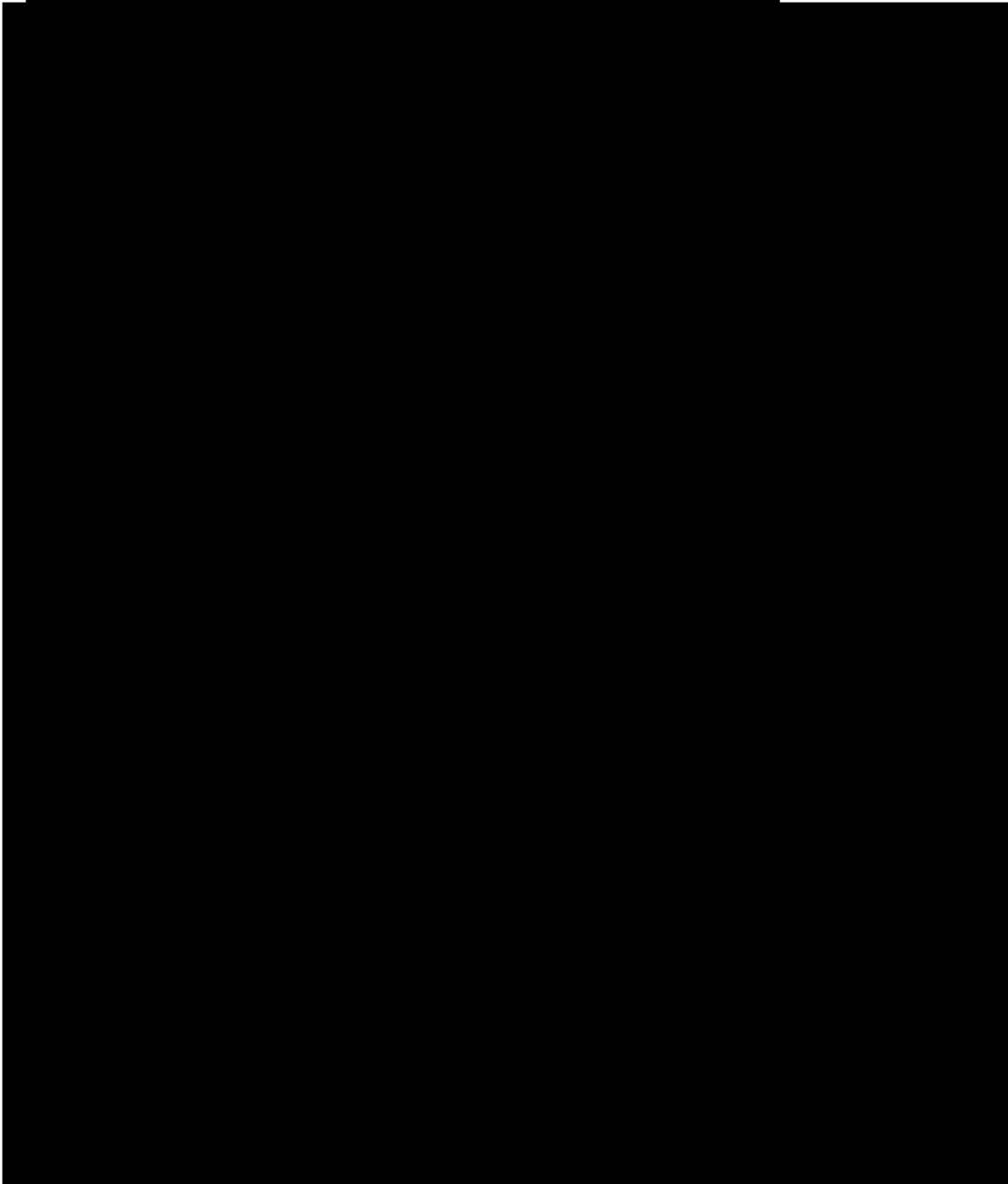
416-1



AM  
3/2016



Duke Energy FL., Inc.  
CR3 Uprate  
NCRC Docket#160009-EI  
Year Ended 12/31/2015  
APA#16-005-2-2

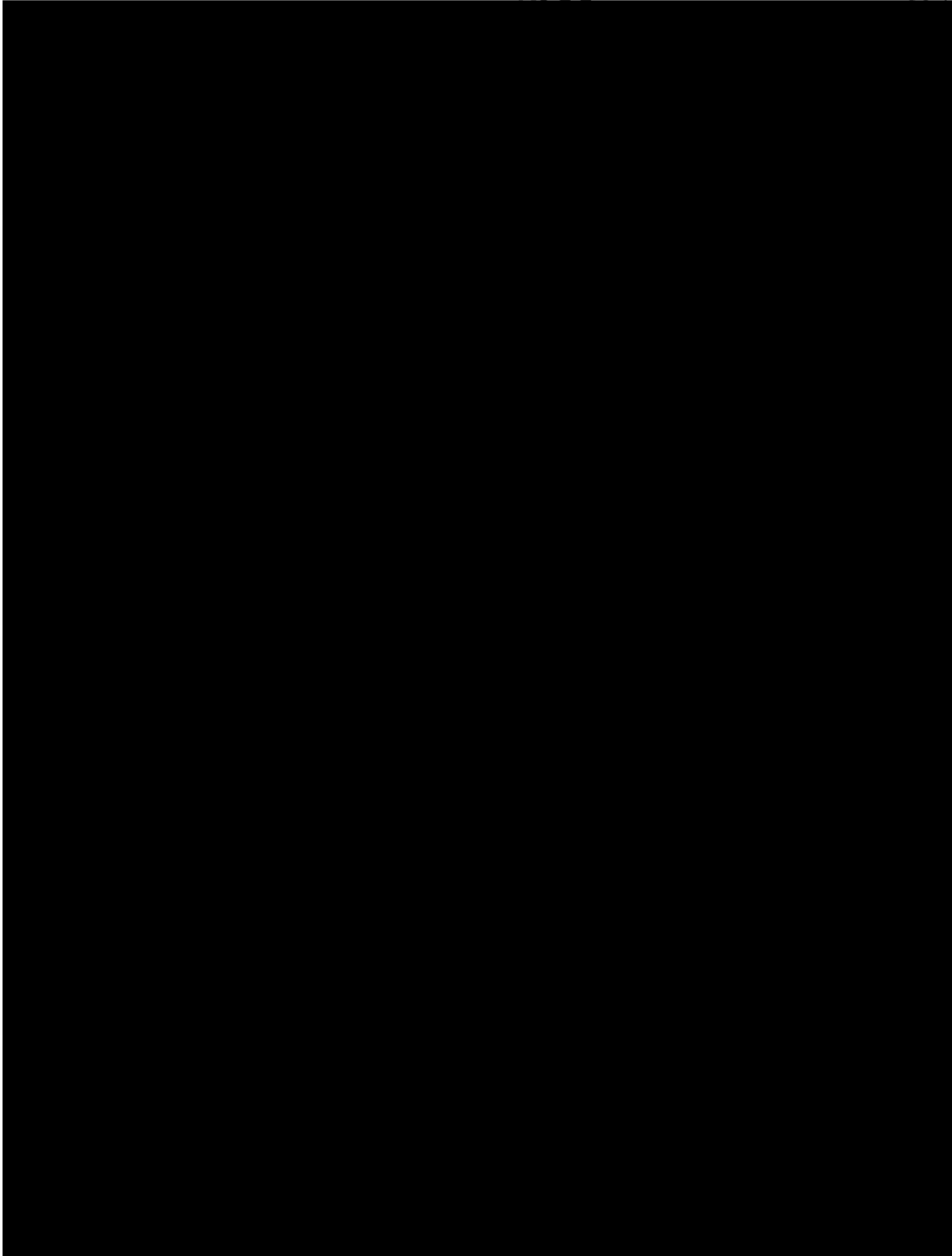


SOURCE Doc Req. #10 PEC

CONFIDENTIAL

416-2

*Handwritten initials and date:*  
AM  
2/21/16



*Handwritten numbers on the right margin:*  
46  
46  
46  
46  
46  
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46  
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46

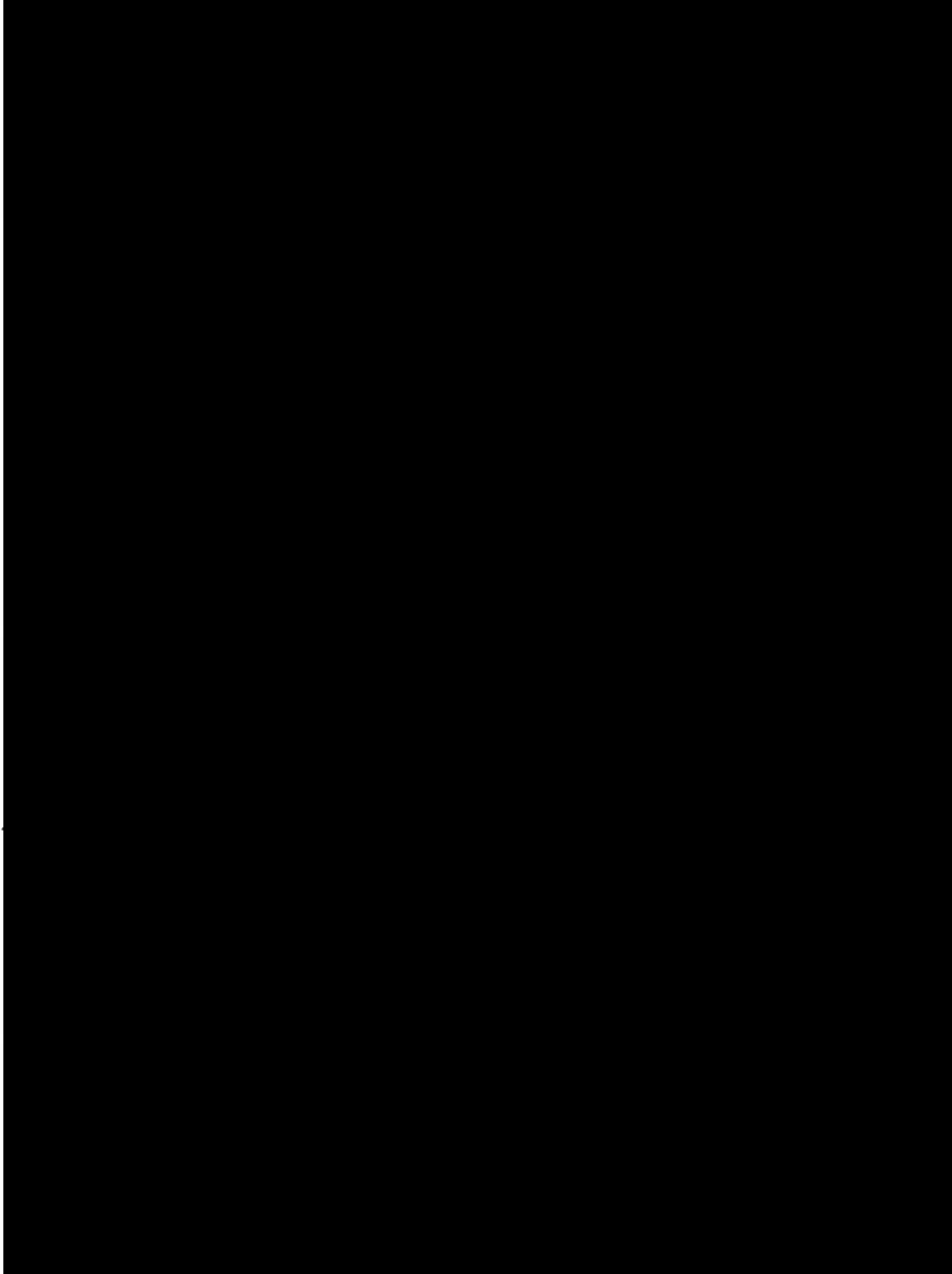
**SOURCE** Incr Reg #10

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*RAM*  
*3/7/16*



6

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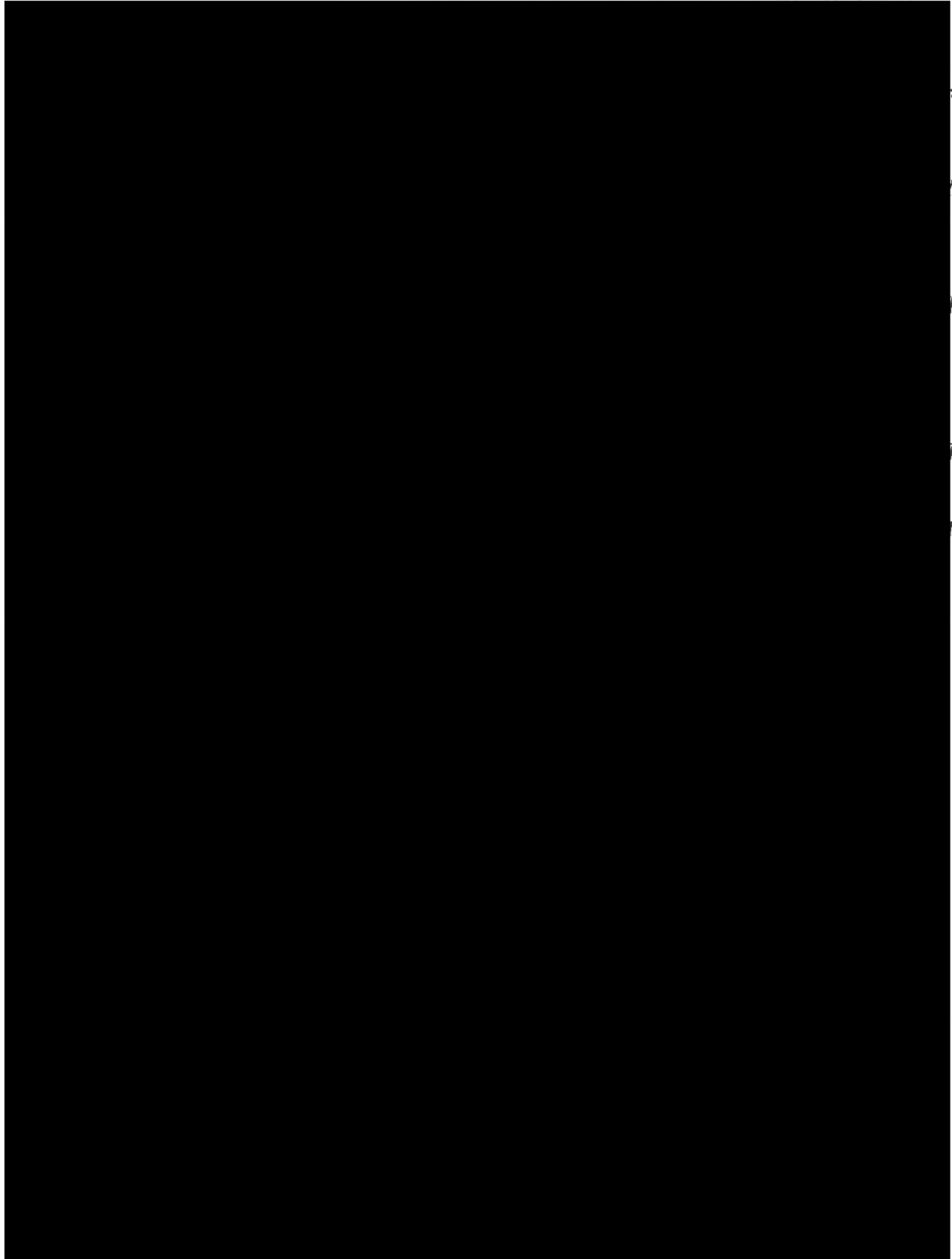
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**CONFIDENTIAL**



416-4

*KAM*  
*3/20/16*



*6*

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*6*

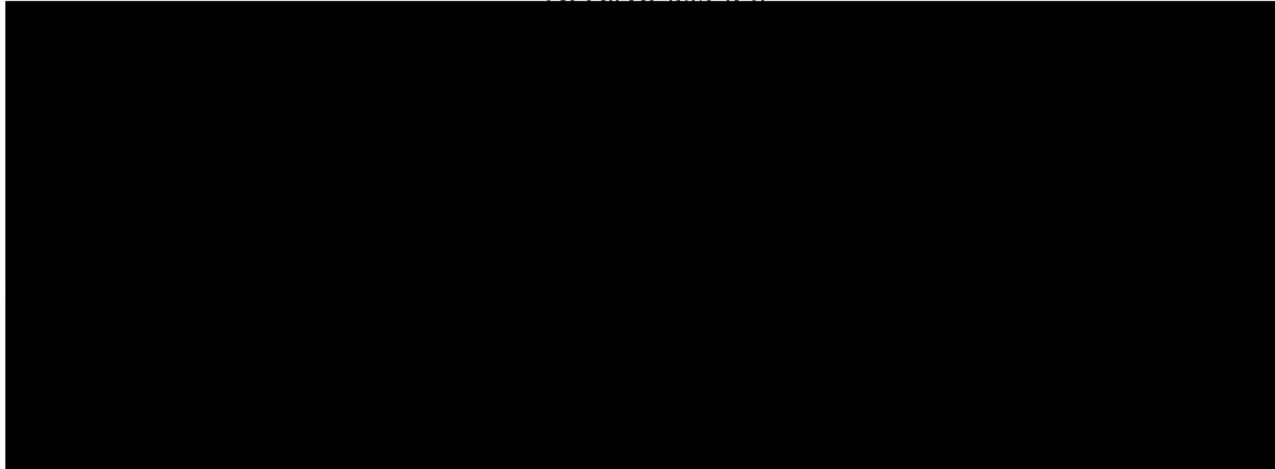
*6*

*V*

**SOURCE** *Doc Reg/H/DPBC* **CONFIDENTIAL**

*416-5*

*RAM*  
*2/22/16*



*LN*

**SOURCE** *DocRes #10* *FBC*

**CONFIDENTIAL**

*46-6*

COMMISSIONERS:  
JULIE I. BROWN, CHAIRPERSON  
LISA POLAK EDGAR  
RONALD A. BRISÉ  
JIMMY PATRONIS  
JULIE I. BROWN  
ART GRAHAM

STATE OF FLORIDA



TAMPA DISTRICT OFFICE  
1313 N. TAMPA STREET  
SUITE 220  
TAMPA, FL 33602-3328  
(813) 637-8660

## Public Service Commission

May 24, 2016

RE: Levy 1 & 2 NCRC audit

Dear Mr. Moore

We have completed our field work in the above-referenced audit. Included with this letter is a copy of the audit workpapers which the Commission is maintaining in a Temporary Confidential Status and a listing of these workpapers. Please sign and date a copy of this letter indicating that you have received these copies.

The Utility must file a request for Confidential Classification according to Rule 25-22.006, F.A.C. in order to maintain this confidentiality. This request must be filed with the Commission within twenty-one days from today or these workpapers will become public documents.

Sincerely,

Ron Mavrides

A handwritten signature in blue ink, appearing to read "Ron Mavrides", written over a large, stylized blue scribble.

Audit Manager

Received By: \_\_\_\_\_

A handwritten signature in blue ink, appearing to read "Paul Moore", written over a horizontal line.

Enclosure

Copy: Audit File

AM  
5/20/16

Levy NCRC  
Docket #160009-EI  
Year Ended 12/31/2015  
Auditor: Ron Mavrides  
ACN No.16005-2-1

### CONFIDENTIAL FILE LOG

<u>W/P pages</u>	<u>Description</u>	<u>Returned to</u>	<u>Date</u>
2-3		Paul Moore	5/24/2016
2-9			
2-10			
2-11			
10-1	Provided a CD containing transaction information		
10-2 to 10-2/8	Provided access to previous Doc.Requests and hard copies of contracts, none of which is included in the workpapers.		
10-4	Contained information on CD provided in 10-1 above		
10-8	Provided O & M invoices in a flashdrive-Reflected in 43 series		
10-10			
10-11	Contained information on CD provided in 10-1 above		
10-13	Provided hard copies reflected in W/P 19 to 19-10		
19			
19-1			
19-2			
19-3			
19-4			
19-5			
19-6			
19-10			

W/P 11

RAM  
5/24/2016

Levy NCRC  
Docket #160009-EI  
Year Ended 12/31/2015  
Auditor: Ron Mavrides  
ACN No.16005-2-1

### CONFIDENTIAL FILE LOG

W/P pages	Description	Returned to	Date
43		Paul Moore	5/24/2016
43-1			
43-2			
43-3			
43-4			
43-5			
43-6			
43-7			
43-8			
43-9			
43-10			
43-11			
43-12			
43-13			
43-14			
43-15			
43-16			
43-17			
43-18			
49 Summary			
49-1			
49-2			
49-3			
49-4			
49-5			
49-6			
49-7			
49-8			
49-9			
49-10			
49-11			

W/P 11-1



Variable Frequency Drive Sold to  
 CR1 + CR5. See 10-6 + 10-10 to 10-10/11

Duke Energy FL., Inc.  
 Levy Units 1 & 2  
 NCRC Docket#160009-EI  
 Year Ended 12/31/2015  
 APA#16-005-2-1

AM  
 4/26/16

DUKE ENERGY FLORIDA  
 Nuclear or Coal Recovery Charge (NCR) - Levy Nuclear Units 1 & 2  
 2015 Detail - Calculation of the Revenue Requirements  
 January 2015 through December 2015

Witness: T. G. Foster P.C. - Fellen  
 Docket No. 160009-EI  
 Duke Energy Florida  
 Exhibit 1007-18

Line	Description	Beginning of Period Amount	Actual January 2015	Actual February 2015	Actual March 2015	Actual April 2015	Actual May 2015	Actual June 2015	Actual July 2015	Actual August 2015	Actual September 2015	Actual October 2015	Actual November 2015	Actual December 2015	Period Total	End of Period Total
1	Uncollected Investment - Generation															
a	Pre-Period Construction Balance YE 2014															
b	Wind-Down Costs															
c	Sale or Salvage of Assets															
d	Disposition															
e	Total															
2	Adjustments															
a	Non-Cash Accruals															
b	Adjusted System Generation (Line 1e + Line 2a)															
c	Retail Interconnection Factor - Generation															
d	Retail Interconnection of Investments - Generation															
3	Uncollected Investment - Transmission															
a	Pre-Period Construction Balance YE 2014															
b	Wind-Down Costs															
c	Sale or Salvage of Assets															
d	Disposition															
e	Total															
4	Adjustments															
a	Non-Cash Accruals															
b	Adjusted System Transmission (Line 3e + Line 4a)															
c	Retail Interconnection Factor - Transmission															
d	Retail Interconnection of Investments - Transmission															
5	Total Uncollected Investment															
a	Total Interconnection Uncollected Investment (2d + 4d)															
b	Retail Interconnection Uncollected Investment (2c + 4c)															
c	UI Interconnection Balance (1)															
d	Total Interconnection Uncollected Investment															
e	WACC Adjustment from 2014 (Adjustment to May 2015 - See Req'd)															
6	Carrying Cost on Uncollected Investment Balance															
a	Uncollected Investment: Additional for the Period (See Req'd)															
b	Plant-in-Service (1)															
c	Period Recovered Wind-down / Exit Costs (2014)															
d	Period Recovered Wind-down / Exit Costs (2015)															
e	Additional Amortization of Uncollected Investment Balance (2014-2015)															
f	Pre-Period Carrying Charge Unrecovered Balance (1)															
g	Pre-Period Carrying Charge Recovered (1)															
h	Over/Under Prior Period															
i	Net Investment															
7	Average Net Investment															
8	Return on Average Net Investment															
a	Equity Component															
b	Debt Component															
c	Cost Component															
d	Total Return for the Period															
9	Revenue Requirements for the Period (Line 5e + 6e + 8d) (1)															
10	Projected Revenue Requirements for the Period (Order No. PSC 14-0701 FOF-1) (Order No. PSC 15-0116 TRF-1)															
11	Over/Under Recovery for the Period															
12	Other Gain / Wind-Down															
a	Accounting															
b	Corporate Planning															
c	Legal															
d	Plant Owner Credit															
e	Total Other Gain / Wind-Down Costs															
13	Interconnection Factor (A+B)															
14	Interconnection Amount															
15	Pre-Period Unrecovered Balance (1)															
16	Pre-Period Costs Recovered (1)															
17	Prior Month Period (Over/Under Recovery Unrecovered Balance															
18	Projected Carrying Costs for the Period															
a	Balance Sheet for Interest															
b	Algebraic Commercial Paper Rate															
c	Interest Provision															
d	Total Costs and Interest (Line 18 + Line 18c)															
19	Recovered (Order No. PSC 14 0701 FOF-1) (Order No. PSC 15-0116 TRF-1)															
20	Over/Under Recovery for the Period															
21	Revenue Requirements for the Period (Line 9 + Line 19d)															

4,223,684 (A)  
 511,036 (B)  
 (4,202,324) (C)  
 (47,301) (D)  
 + 4811 (E)

This Schedule reconciles the ending Revenue Requirements from last year's filings to the beginning balances for this year.

CONFIDENTIAL

SOURCE 2015 NCRCC Filings

2-3

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2-2

Duke Energy F.L., Inc.  
 Levy Units 1 & 2  
 NCRC Docket#160009-EI  
 Year Ended 12/31/2015  
 APA#16-005-2-1

LEVY COUNTY NUCLEAR 1 & 2  
 Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance  
 True-Up Filing: Regulatory Asset Category - Variance in Additions and Expenditures

CONFIDENTIAL

EXPLANATION: Provide variance explanations comparing the annual system total expenditures shown on 2015 Detail Schedule with the expenditures provided to the Commission on 2015 Estimated/Actual Detail schedule. List the Generation expenses separate from Transmission in the same order appearing on 2015 Detail Schedule.

Appendix D  
 Witness: C. Fallon  
 Duke Energy Florida  
 Exhibit: (TGF - 1)  
 (Page 2 of 2)

COMPANY:  
 Duke Energy - FL

DOCKET NO:  
 160009-EI

For Year Ended 12/31/2015

Line No.	Major Task & Description for amounts on 2015 Detail Schedule	(A) System Estimated / Actual	(B) System Actual	(C) Variance Amount	(D) Explanation
<u>Generation:</u>					
1	Wind-Down Costs				Minimal variance from Estimated amounts Additional sale of LLE, not included in the 2015 Estimate filed on May 1, 2015.
2	Sale or Salvage of Assets				
3	Disposition				
4	Total Generation Costs				
<u>Transmission:</u>					
1	Wind-Down Costs (b)				
2	Sale or Salvage of Assets				
3	Disposition				
4	Total Transmission Costs				

Note:  
 System Estimated / Actual taken from May 1, 2015 Filing in Docket No. 150009-EI.

CONFIDENTIAL

W

9/10/16  
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2-9

SOURCE 2015 NCRC  
 Filings

Duke Energy FL., Inc.  
 Levy Units 1 & 2  
 NCRC Docket#160009-EI  
 Year Ended 12/31/2015  
 APA#16-005-2-1

LEVY COUNTY NUCLEAR 1 & 2  
 Actual Filing: Contracts Executed

*MM  
3/2016*

*2-10*

*NR*

EXPLANATION: Provide a list of contracts executed in excess of \$1 million including, a description of the work, the dollar value and term of the contract, the method of vendor selection, the identity and affiliation of the vendor, and current status of the contract.

CONFIDENTIAL  
 Appendix E  
 Witness: C. Fallon  
 Docket No. 160009-EI  
 Duke Energy Florida  
 Exhibit: (TGF - 1)

COMPANY:  
 Duke Energy Florida

For Year Ended: 12/31/2015

DOCKET NO: 160009-EI

Line No.	Contract No.	Status of Contract	Term of Contract	Original Amount	Actual Expended as of Prior Year End (2014)	Actual Amount Expended in 2015	Estimate of Final Contract Amount	Name of Contractor	Affiliation of Vendor	Method of Selection	Nature and Scope of Work
1	414310	Terminated January 28, 2014					Note 1	Westinghouse Electric Co. LLC.	Direct	Sole Source. Award based on vendor constructing the selected reactor technology.	To design, engineer, supply, equip, construct and install a fully operational two unit AP1000 Facility at the Levy Nuclear Plant Site. Final contract amount includes change orders.
2	N/A	Note 2	Note 2	Note 2			Note 2	Carlton Fields Jordan Burt	Direct	Note 2	Legal Work - DEF Levy Units 1 & 2

Line 1: Costs or credits associated with terminating the EPC contract and related long lead equipment purchase orders are subject to litigation in federal court and cannot be estimated at this time.

Line 2: Estimate of final contract amount cannot be determined at this time.

**CONFIDENTIAL**

**SOURCE** 2015 NCRC Filing

Duke Energy FL., Inc.  
 Levy Units 1 & 2  
 NCRC Docket#160009-EI  
 Year Ended 12/31/2015  
 APA#16-005-2-1

Witness: T. & Foster, P.C.  
 Docket No. 160009-EI  
 (16-1)

22

3/20/16  
 2-11

DUKE ENERGY FLORIDA  
 Nuclear Cost Recovery Class (NCR) Levy Nuclear Units 1 & 2  
 2014 Detail - Calculation of the Revenue Requirements  
 January 2014 through December 2014

Line	Description	Beginning of Period Amount	Actual January 2014	Actual February 2014	Actual March 2014	Actual April 2014	Actual May 2014	Actual June 2014	Actual July 2014	Actual August 2014	Actual September 2014	Actual October 2014	Actual November 2014	Actual December 2014	Period Total	End of Period Total
1	Uncollected Investment - Construction															
a	Pre-Period Construction Balance (3)															
b	Wind-Down Costs															
c	Sale or Salvage of Assets															
d	Disposition															
e	Total															
2	Adjustments															
a	Non-Cash Receipts (3)															
b	Adjusted System Generation (Line 1a + Line 2a)															
c	Retail Jurisdictional Factor - Generation	91.85%														
d	Retail Uncollected Investment - Generation															
3	Uncollected Investment - Transmission															
a	Pre-Period Construction Balance (3)															
b	Wind-Down Costs															
c	Sale or Salvage of Assets															
d	Disposition															
e	Total															
4	Adjustments															
a	Non-Cash Receipts (3)															
b	Adjusted System Transmission (Line 3a + Line 4a)															
c	Retail Jurisdictional Factor - Transmission	70.10%														
d	Retail Uncollected Investment - Transmission															
5	Total Uncollected Investment															
a	Total Jurisdictional Uncollected Investment (Line 1 + 3)	214,244,255	6,241,629	200,762	390,672	392,845	2,619,411	5,352	6,869	5,187	6,127	6,279	22,247	16,444	9,816,414	228,067,839
b	Retail Land Transfer of to Land Hold for Future Use (4)	(66,273,139)														(66,273,139)
c	Total Jurisdictional Uncollected Investment	147,971,116	6,241,629	200,762	390,672	392,845	2,619,411	5,352	6,869	5,187	6,127	6,279	22,247	16,444	9,816,414	161,794,700
6	Carrying Cost on Uncollected Investment Balances															
a	Uncollected Investment: Addback for the Period (Reg Balance: Line 5c) (6)	248,021,923	6,241,629	200,762	288,672	282,845	2,819,411	5,352	6,469	5,167	6,127	6,279	13,267	16,444	59,816,636	317,841,520
b	Plant on Service (4)	(1,010,932)														(1,010,932)
c	Period Revenue of Wind-Down / Exit Costs															
d	Amortization of Uncollected Investment (2)(1)(1)		2,435,216	2,435,216	2,435,216	2,435,216	2,435,216	2,435,216	2,435,216	2,435,216	2,435,216	2,435,216	2,435,216	2,435,216	24,352,160	24,352,160
e	Additional Amortization of Line (1)(1)(1) of Investment Balance		3,905,316	3,905,316	3,905,316	3,905,316	3,905,316	3,905,316	3,905,316	3,905,316	3,905,316	3,905,316	3,905,316	3,905,316	39,053,160	39,053,160
f	Pre-Period Carrying Charge on Investment Balance (1)	24,321,621	21,811,090	19,404,170	17,004,170	14,588,809	12,193,049	9,787,239	7,381,528	4,975,766	2,570,008	184,247	(2,211,511)	(4,647,273)	(4,647,273)	(4,647,273)
g	Pre-Period Carrying Charge Recoveries (4)	(154,784)	(29,544)	(29,544)	(29,544)	(29,544)	(29,544)	(29,544)	(29,544)	(29,544)	(29,544)	(29,544)	(29,544)	(29,544)	(295,544)	(295,544)
h	Pre-Period Under/Over Recovery (Prior Month)		6,701,138	(2,447,134)	(1,050,947)	(1,050,947)	(1,050,947)	1,575,212	(1,243,292)	(818,478)	(1,250,911)	(1,211,811)	(1,159,317)	(1,206,681)	(6,718,088)	(6,718,088)
i	Net Investment	\$171,935,827	\$177,346,514	\$183,525,418	\$189,788,688	\$197,688,797	\$197,750,797	\$195,148,804	\$177,644,268	\$170,433,299	\$172,925,790	\$179,320,603	\$197,210,064	\$195,103,821	\$188,388,293	\$188,388,293
7	Average Net Investment	\$172,231,164	\$184,670,615	\$187,876,930	\$190,538,098	\$188,496,645	\$188,358,696	\$180,797,122	\$179,644,874	\$176,067,290	\$178,471,308	\$180,846,951	\$192,256,667			
8	Return on Average Net Investment															
a	Equity Component	0.0019%	675,572	658,248	628,838	593,952	569,817	545,106	513,341	481,168	457,305	427,385	397,816	367,608	6,312,597	6,312,597
b	Equity Component Grossed Up For Taxes	3.8290%	1,094,258	1,066,438	1,028,258	985,990	936,819	887,433	838,976	791,112	744,493	695,783	646,994	598,184	10,276,267	10,276,267
c	Debt Component	0.0019%	1,421,428	1,384,918	1,334,127	1,280,177	1,200,510	1,149,471	1,094,706	1,037,199	964,834	901,231	838,016	774,758	13,312,606	13,312,606
d	Total Return		2,191,258	2,109,604	2,021,223	1,960,119	1,892,126	1,842,616	1,787,256	1,730,257	1,672,632	1,623,414	1,572,614	1,520,450	29,901,470	29,901,470
9	Revenue Requirements for the Period (Line 8a + 8b)	7,584,206	1,384,645	1,344,930	1,293,842	1,242,987	1,194,624	1,145,824	1,097,176	1,048,488	997,569	948,405	899,202	850,232	16,327,449	16,327,449
10	Projected Revenue Requirements for the Period (Order No. PSC 14-070) 406-13	2,595,170	4,038,219	2,548,917	2,494,811	2,446,375	2,396,610	1,971,845	2,202,400	2,254,203	2,306,197	2,358,091	2,409,896	29,461,851		
11	Over/Under Recovery For the Period	4,989,036	(2,653,574)	(1,203,987)	(1,201,069)	(1,203,388)	(1,201,786)	(1,201,786)	(1,201,786)	(1,201,786)	(1,201,786)	(1,201,786)	(1,201,786)	(1,201,786)	(6,718,088)	(6,718,088)
12	Other Unit / Wind-Down															
a	Accounting	(3,157)	19,305	14,342	8,823	10,310	4,081	1,282	5,801	2,256	1,718	2,766	2,869	2,869	57,680	57,680
b	Corporate Planning	9,947	2,876	2,804	7,790	4,876	6,124	4,214	6,732	599	2,130	1,539	2,882	2,882	59,743	59,743
c	Legal	0	29,750	31,607	18,445	20,640	21,574	26,813	24,274	25,149	15,897	19,635	18,055	17,725	177,857	177,857
d	Market Services	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
e	Total Other Unit / Wind-Down Costs	6,790	50,931	52,753	33,438	35,826	31,665	42,319	37,816	28,584	20,342	27,293	24,756	24,661	549,220	549,220
13	Jurisdictional Factor (A-B-G)	0.9322%	0.9322%	0.9322%	0.9322%	0.9322%	0.9322%	0.9322%	0.9322%	0.9322%	0.9322%	0.9322%	0.9322%	0.9322%	0.9322%	0.9322%
14	Jurisdictional Amount	6,830	47,478	49,216	31,190	31,916	31,708	40,196	28,941	27,019	23,077	22,300	40,650	581,472		
15	Pre-Period Unrecovered Balance (4)	(520,198)	(483,502)	(446,802)	(410,103)	(374,403)	(338,707)	(303,009)	(267,311)	(231,613)	(195,914)	(160,216)	(124,518)	(88,820)	(48,820)	(48,820)
16	Pre-Period Costs Recovered (4)	(460,179)	(16,698)	(16,698)	(16,698)	(16,698)	(16,698)	(16,698)	(16,698)	(16,698)	(16,698)	(16,698)	(16,698)	(16,698)	(16,698)	(16,698)
17	Pre-Period Period Over/Under Recovery Unrecovered Balance	(520,198)	(483,502)	(446,802)	(410,103)	(374,403)	(338,707)	(303,009)	(267,311)	(231,613)	(195,914)	(160,216)	(124,518)	(88,820)	(48,820)	(48,820)
18	Projected Carrying Costs for the Period	(198,664)	(475,157)	(1,141,190)	(1,913,397)	(2,685,604)	(3,457,811)	(4,230,018)	(5,002,225)	(5,774,432)	(6,546,639)	(7,318,846)	(8,091,053)	(8,863,260)	(9,635,467)	(9,635,467)
a	Balance (Right) for Interest	0.00%	0.01%	0.01%	0.01%	0.01%	0.01%	0.01%	0.01%	0.01%	0.01%	0.01%	0.01%	0.01%	0.01%	0.01%
b	Monthly Carrying Cost Paper Rate	(22)	(22)	(22)	(22)	(22)	(22)	(22)	(22)	(22)	(22)	(22)	(22)	(22)	(22)	(22)
c	Interest Premium															
d	Total Costs and Interest (Line 18a + Line 18b)	6,907	47,557	49,191	31,116	31,994	31,699	40,174	28,926	27,037	23,099	22,300	40,672	581,472		
19	Recovered (Order No. PSC 14-070) 406-13	40,052	40,052	40,052	40,061	40,064	40,067	40,070	40,073	40,076	40,079	40,082	40,085	40,088	400,617	400,617
20	Over/Under Recovery for the Period	253,795	7,400	9,151	(5,915)	(6,872)	(6,872)	(6,872)	(6,872)	(6,872)	(6,872)	(6,872)	(6,872)	(6,872)	553	553
21	Revenue Requirements for the Period	2,595,170	4,038,219	2,548,917	2,494,811	2,446,375	2,396,610	1,971,845	2,202,400	2,254,203	2,306,197	2,358,091	2,409,896	29,461,851		
22	Recovered (Order No. PSC 14-070) 406-13	1,823,222	4,038,219	2,548,917	2,494,811	2,446,375	2,396,610	1,971,845	2,202,400	2,254,203	2,306,197	2,358,091	2,409,896	29,461,851		
23	Over/Under Recovery for the Period	771,948														

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SOURCE 2014 NCRC Filings Previous Year

FLORIDA PUBLIC SERVICE COMMISSION  
AUDIT DOCUMENT/RECORD REQUEST  
NOTICE OF INTENT

KRM  
2/2016

WN

TO: Paul Moore UTILITY: Duke Energy FL  
AUDIT MANAGER: Ron Mavrides PREPARED BY: -same-  
REQUEST NUMBER: LV-10-15 DATE OF REQUEST: 02/10/2016  
REQUEST THAT THE FOLLOWING ITEMS BE PROVIDED BY: 02/17/2016  
AUDIT PURPOSE NCRC Levy Units 1 & 2 - Docket No. 160009-EI

REFERENCE RULE 25.22.006, F.A.C., THIS REQUEST IS MADE: INCIDENT TO INQUIRY  OUTSIDE OF AN INQUIRY

ITEM DESCRIPTION:

Please provide the following:

The book value of the Variable Frequency Drive at the time of sale to CR4 and CR5.

Response: (CONFIDENTIAL)

A summary of any attempt to sell the VFD to a third party, or an explanation of why no third party bids were made.

Response: (CONFIDENTIAL) Please see attached memo dated Aug 4, 2015

A description of how the sales price for the VFD was determined.

Response: (CONFIDENTIAL) Please see attached PowerPoint presentation- specifically page 4.

Duke Energy FL., Inc.  
Levy Units 1 & 2  
NCRC Docket#160009-EI  
Year Ended 12/31/2015  
APA#16005-2-1

CONFIDENTIAL

TO: AUDIT MANAGER

DATE: 2/17/16

THE REQUESTED RECORD OR DOCUMENTATION:

- HAS BEEN PROVIDED TODAY
- CANNOT BE PROVIDED BY THE REQUESTED DATE BUT WILL BE MADE AVAILABLE BY: \_\_\_\_\_
- AND IN MY OPINION, ITEM(S) 1-3 IS/ARE PROPRIETARY AND CONFIDENTIAL BUSINESS INFORMATION AS DEFINED IN 364.183, 366.093, OR 367.156, F.S. TO MAINTAIN CONTINUED CONFIDENTIAL HANDLING OF THIS MATERIAL, THE UTILITY OR OTHER PERSON MUST, WITHIN 21 DAYS AFTER THE AUDIT EXIT CONFERENCE, FILE A REQUEST FOR CONFIDENTIAL CLASSIFICATION WITH THE DIVISION OF RECORDS AND REPORTING. REFER TO RULE 25-22.006, F.A.C. OF RECORDS AND REPORTING. REFER TO RULE 25-22.006, F.A.C.
- THE ITEM WILL NOT BE PROVIDED. (SEE ATTACHED MEMORANDUM)

Paul Moore  
(Signature of respondent)

Lead-Risk-Regulatory Strategy - Def  
(Title)

(IF INFORMATION REQUESTED IS CONFIDENTIAL - DO NOT SEND VIA EMAIL ATTACHMENT)

10-10

NAM  
4/20/16  
NK



**Standard  
HReport**  
*Sensitive & Confidential*

This report will not show historical information prior to Jan 1st 2014, for Legacy Progress Energy Workers.  
**Labor Distribution By Project ID for IT and Business Resources**  
With Hours Worked Between 11/1/2015 and 11/30/2015 for  
Project(s): 20075209  
Showing Employees and Contractors

Project	Worker ID	Worker Name	Total Hours
20075209			16.84
			16.84

(A) →

N/A

19-4 9.24  
19-6 + 7.60  
Σ 16.84  
← (A)

19-1

Duke Energy FL., Inc.  
Levy Units 1 & 2  
NCRC Docket#160009-EI  
Year Ended 12/31/2015  
APA#16-005-2-1

**CONFIDENTIAL**

Proprietary – For Duke Energy purposes only.

Report run by user: NAMWBEvans on 3/24/2016 10:02:00 AM

Report location: /Corporate/Workforce/Time/6; Time:

**PBC**

SOURCE Doc Reg #13



Standard  
HReport  
Sensitive & Confidential

This report will not show historical information prior to Jan 1st 2014, for Legacy Progress Energy Workers.  
Labor Distribution By Project ID for IT and Business Resources  
With Hours Worked Between 11/1/2015 and 11/30/2015 for  
Project(s): 20075217  
Showing Employees and Contractors

Project	Worker ID	Worker Name	Total Hours
20075217			16.70
			16.70

(A) →

RM  
4/20/16  
ZN

19-3 9.16  
19-5 7.54  
← (A) 16.70

Duke Energy FL., Inc.  
Levy Units 1 & 2  
NCRC Docket#160009-EI  
Year Ended 12/31/2015  
APA#16-005-2-1

Proprietary - For Duke Energy purposes only.  
Report run by user: NAMIWBEvans on 3/24/2016 9:29:02 AM  
Report location: /Corporate/Workforce/Time/MyTime

CONFIDENTIAL

PBC

SOURCE Doc Res #13

19-2





OAM  
4/22/16

Selected Labor																				
CONFIDENTIAL																				
Worker Id	Earn Code	Resp Center	Oper Unit	Business Unit	Process	Project	Activity	Account	Location	Product	Resource Type	Labor Pay Run Id	Pay Period End Date	Worker Full Name	GL Journal Id	Employee Labor Hours	Employee Labor Amount	Period To Apply Date	LD5 Insert Date	
																				11/17/2015
																Sum:				
																Sum:			11/30/2015	
																Sum:				

19-1

47  
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Duke Energy FL., Inc.  
Levy Units 1 & 2  
NCRC Docket#160009-EI  
Year Ended 12/31/2015  
APA#16005-2-1

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2015 Regulatory Asset - Additions  
 LNP Activity  
 Response to LV -04-15

ZN  
 4/20/16

Confidential

19-10

Activity	January	February	March	April	May	June	July	August	September	October	November	December	2015 Total	
Accounting Entry	[REDACTED]													
Allocated Fringes & Non Union														
Allocated Payroll Tax														
Exec Short Term Incent														
Incentives Allocated														
Labor														
Meals and Entertainment (50%)														
Personal Vehicle Mileage Reimb														
Restricted Stock Units														
Service Company Overhead														
Travel Expenses														
Unproductive Labor Allocated														
Sales Proceeds														
Grand Total														11,214
Additions to Reg Asset	11,214	3,726	1,195	6,395	(161,199)	8,933	11,730	4,066	3,758	1,802	13,224	(4,547,218)	(4,642,374)	Line 1e TGF-1
Separation Factor	92.885%	92.885%	92.885%	92.885%	92.885%	92.885%	92.885%	92.885%	92.885%	92.885%	92.885%	92.885%	92.885%	92.885%
Jurisdictional Amount	10,416	3,461	1,110	5,940	(149,729)	8,298	10,896	3,776	3,491	1,674	12,283	(4,223,684)	(4,312,069)	Line 5a TGF-1

Duke Energy FL., Inc.  
 Levy Units 1 & 2  
 NCRC Docket#160009-EI  
 Year Ended 12/31/2015  
 APA#16005-2-1

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Summary of All Capital additions

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 2/20/16

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### O & M Samples

Accounting Period	Account ID	Account Long Descr	Resp Center ID	Resource Type Long Descr	Voucher ID	Vendor Name	Monetary Amount
1	923000	Outside Services Employed	W259	Consultant	10128082	CARLTON FIELDS PA	413-1 [REDACTED]
1	920000	A & G Salaries	8262	Incentives Allocated			413-3 180.99
1	920000	A & G Salaries	8262	Unproductive Labor Allocated			413-4 152.81
2	926600	Employee Benefits-Transferred	W365	Allocated Fringes & Non Union			413-5 458.11
4	923000	Outside Services Employed	W259	Consultant	10154706	CARLTON FIELDS PA	413-6 [REDACTED]
4	920000	A & G Salaries	8262	Unproductive Labor Allocated			413-16 148.28
5	408960	Allocated Payroll Taxes	8262	Allocated Payroll Tax			413-17 68.97
10	926600	Employee Benefits-Transferred	W363	Allocated Fringes & Non Union			413-18 48.11
						TOTAL:	<u>50,821.16</u>

SOURCE As Referenced

**CONFIDENTIAL**

4/3

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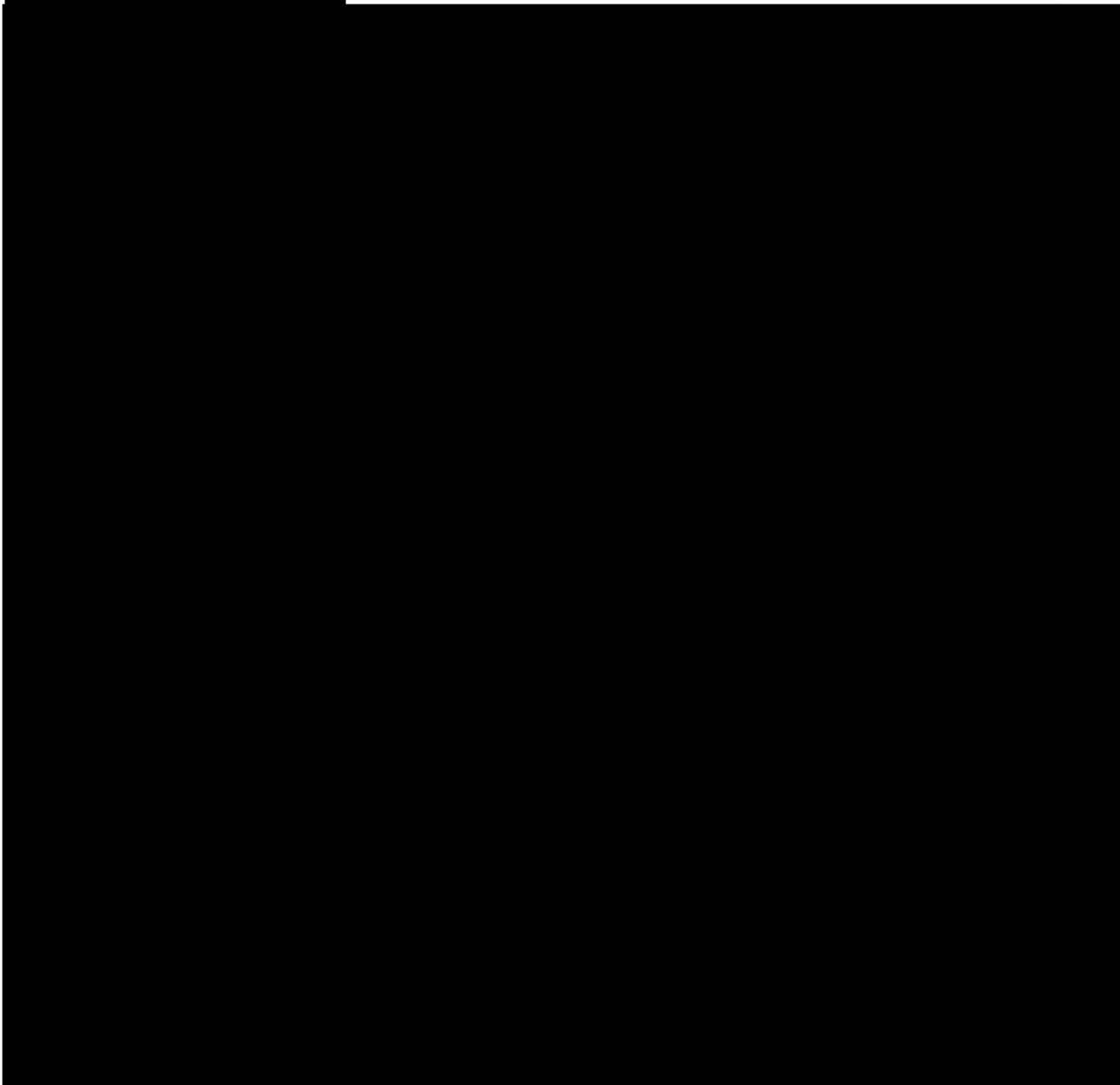
Header Information



*JDM*  
*2/2016*

Duke Energy FL., Inc.  
Levy Units 1&2  
NCRC Docket#160009-EI  
Year Ended 12/31/2015  
APA#16-005-2-1

*JH*



SOURCE PBC

*2/17/2016*  
*4/3-1*

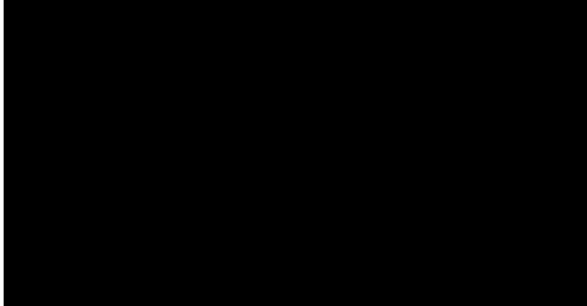
*4/3-1*



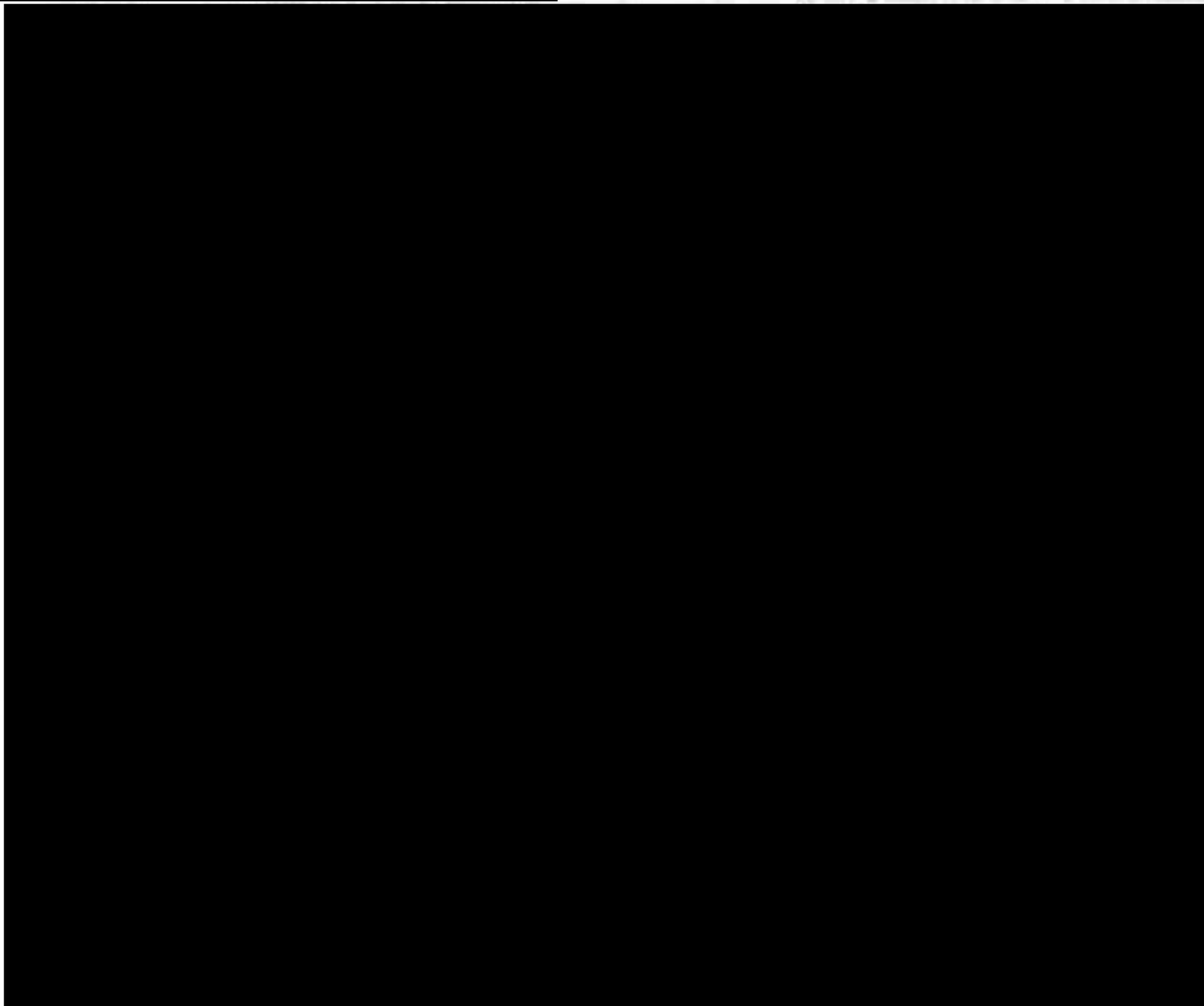
2/17/16  
2/2016

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Header Information



Duke Energy FL., Inc.  
Levy Units 1&2  
NCRC Docket#160009-EI  
Year Ended 12/31/2015  
APA#16-005-2-1



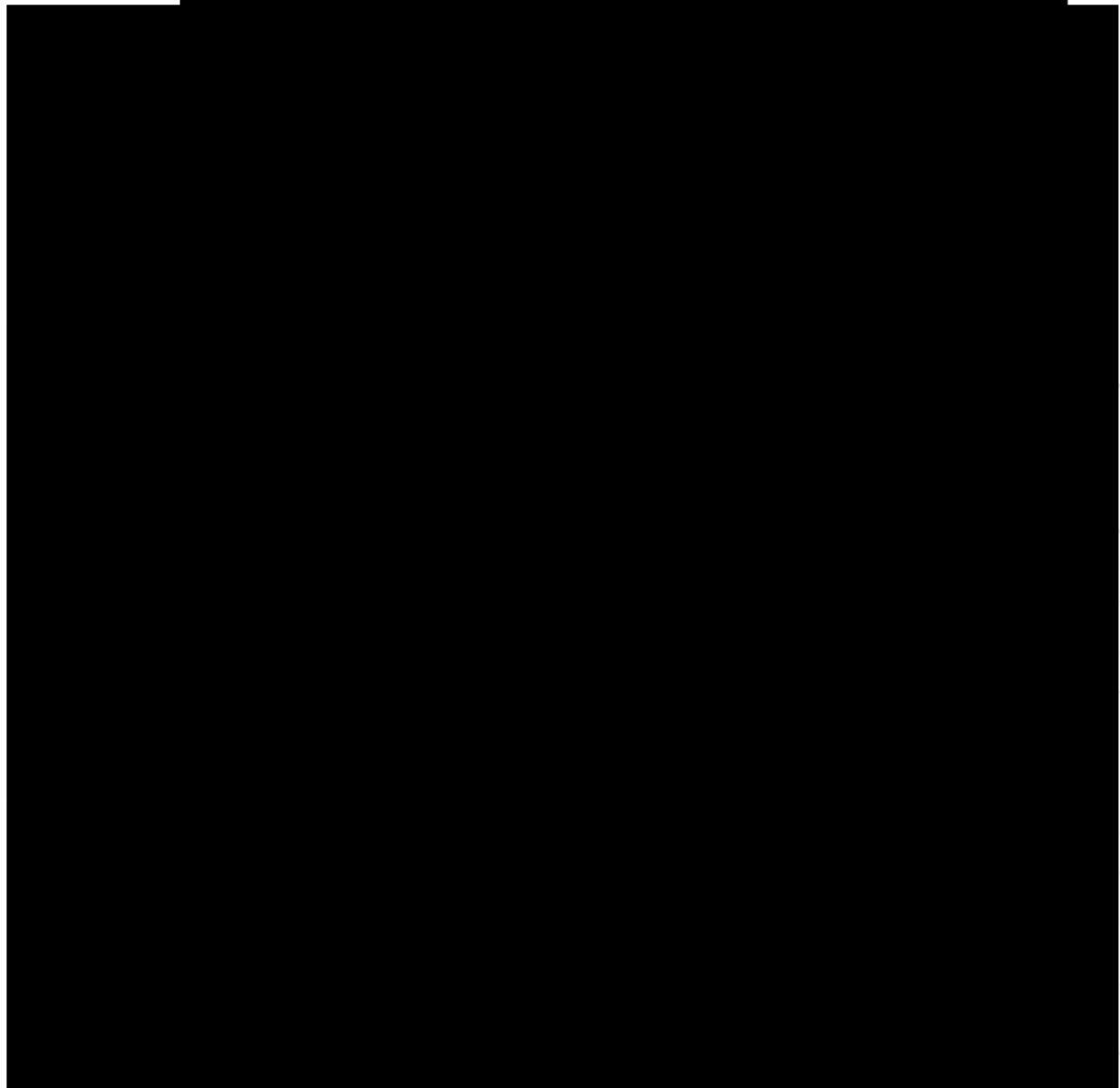
43

43-6

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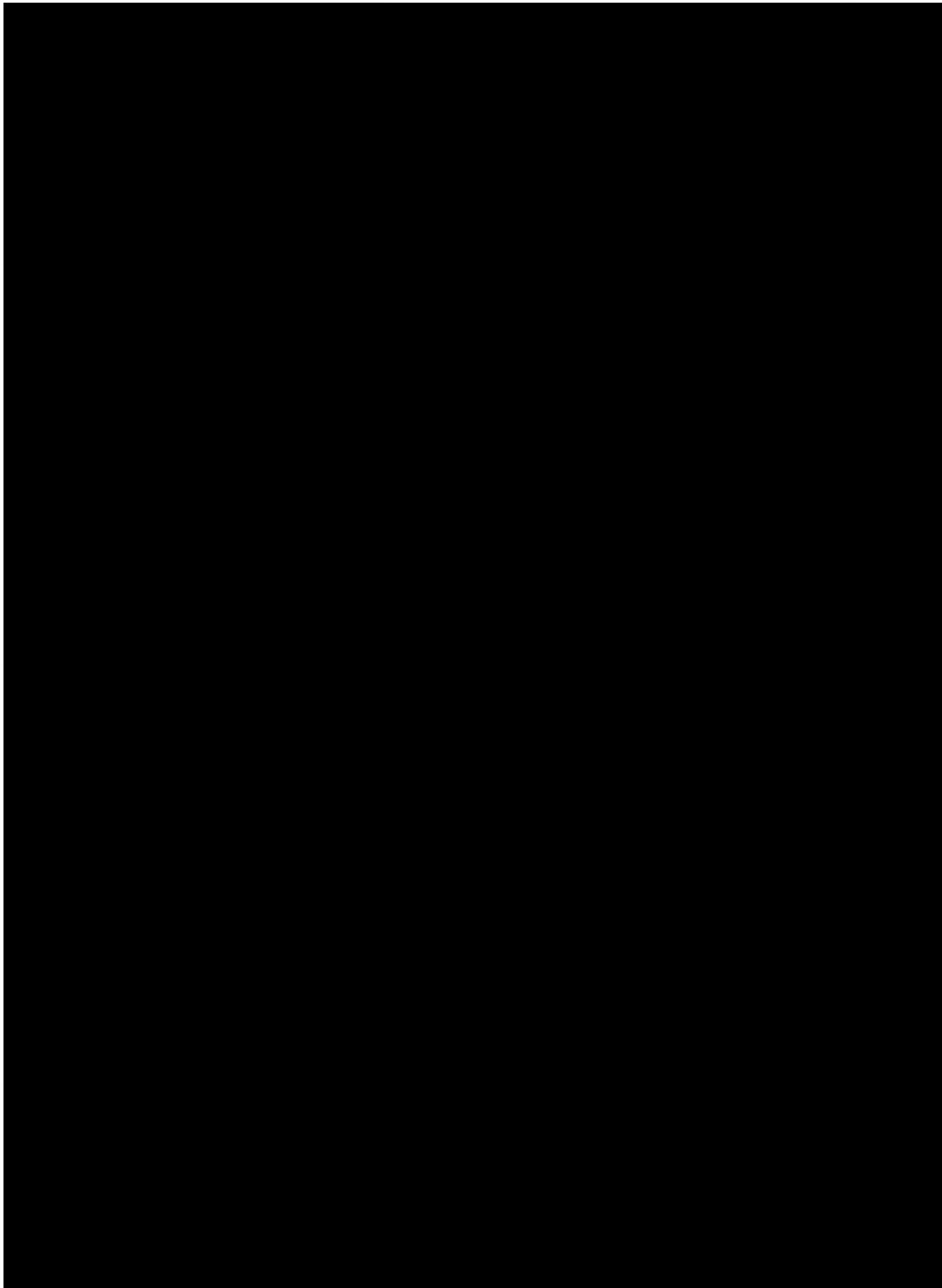


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Duke Energy FL, Inc.  
Levy Units 1&2  
NCRC Docket#160009-EI  
Year Ended 12/31/2015  
APA#16-005-2-1

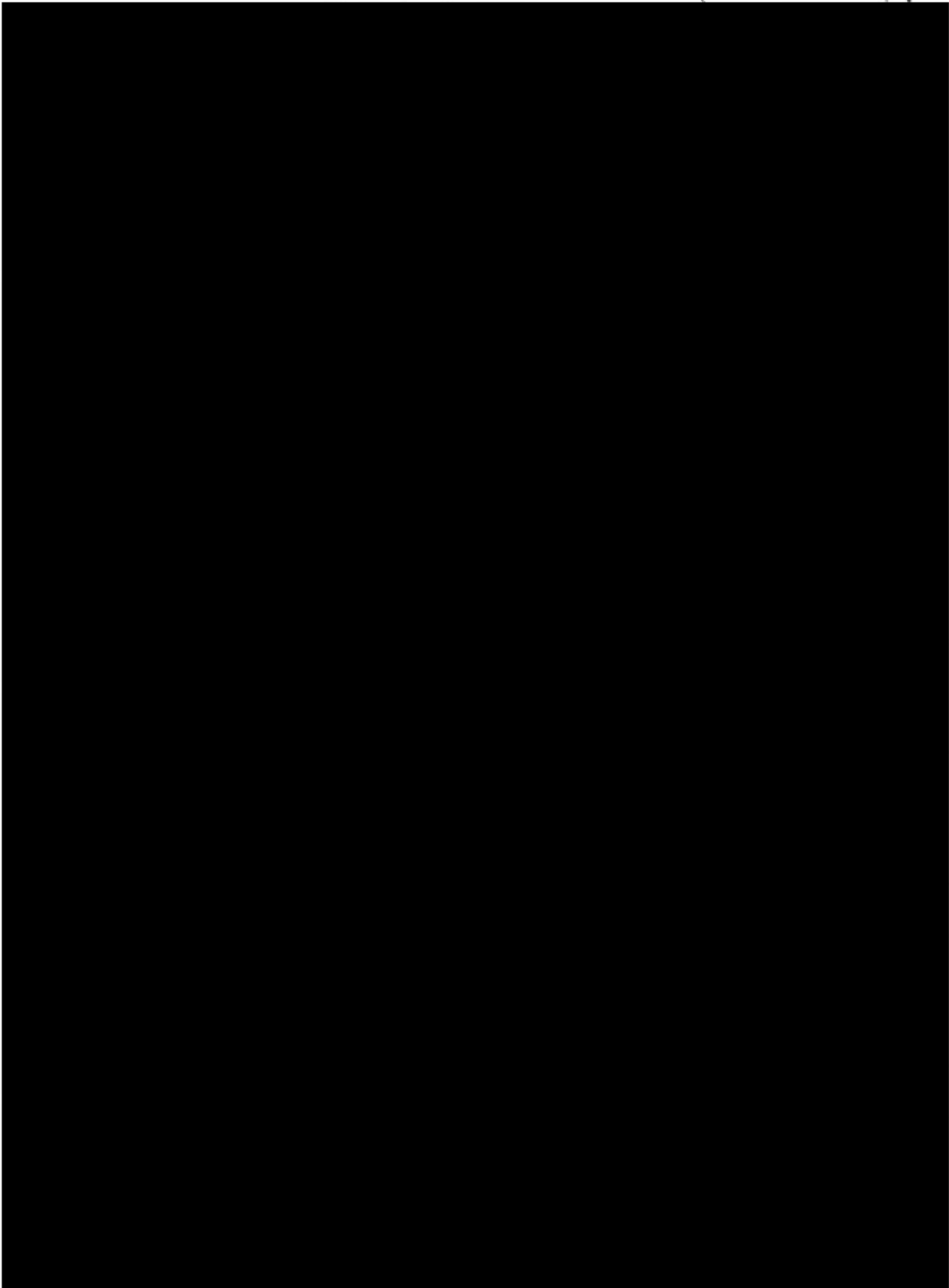
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Duke Energy FL, Inc.  
Levy Units 1&2  
NCRC Docket#160009-EI  
Year Ended 12/31/2015  
APA#16-005-2-1

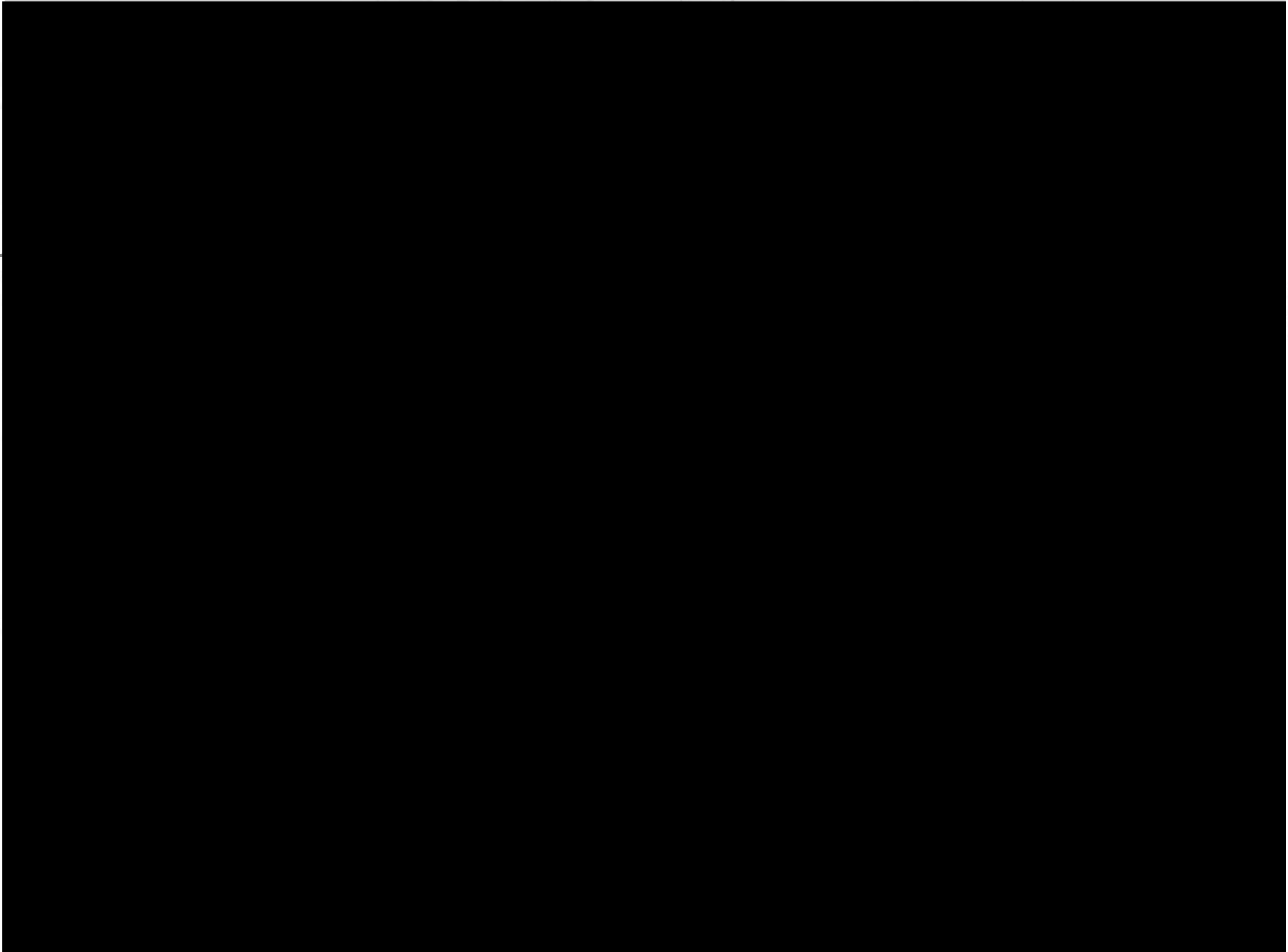
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Duke Energy FL., Inc.  
Levy Units 1&2  
NCRC Docket#160009-EI  
Year Ended 12/31/2015  
APA#16-005-2-1

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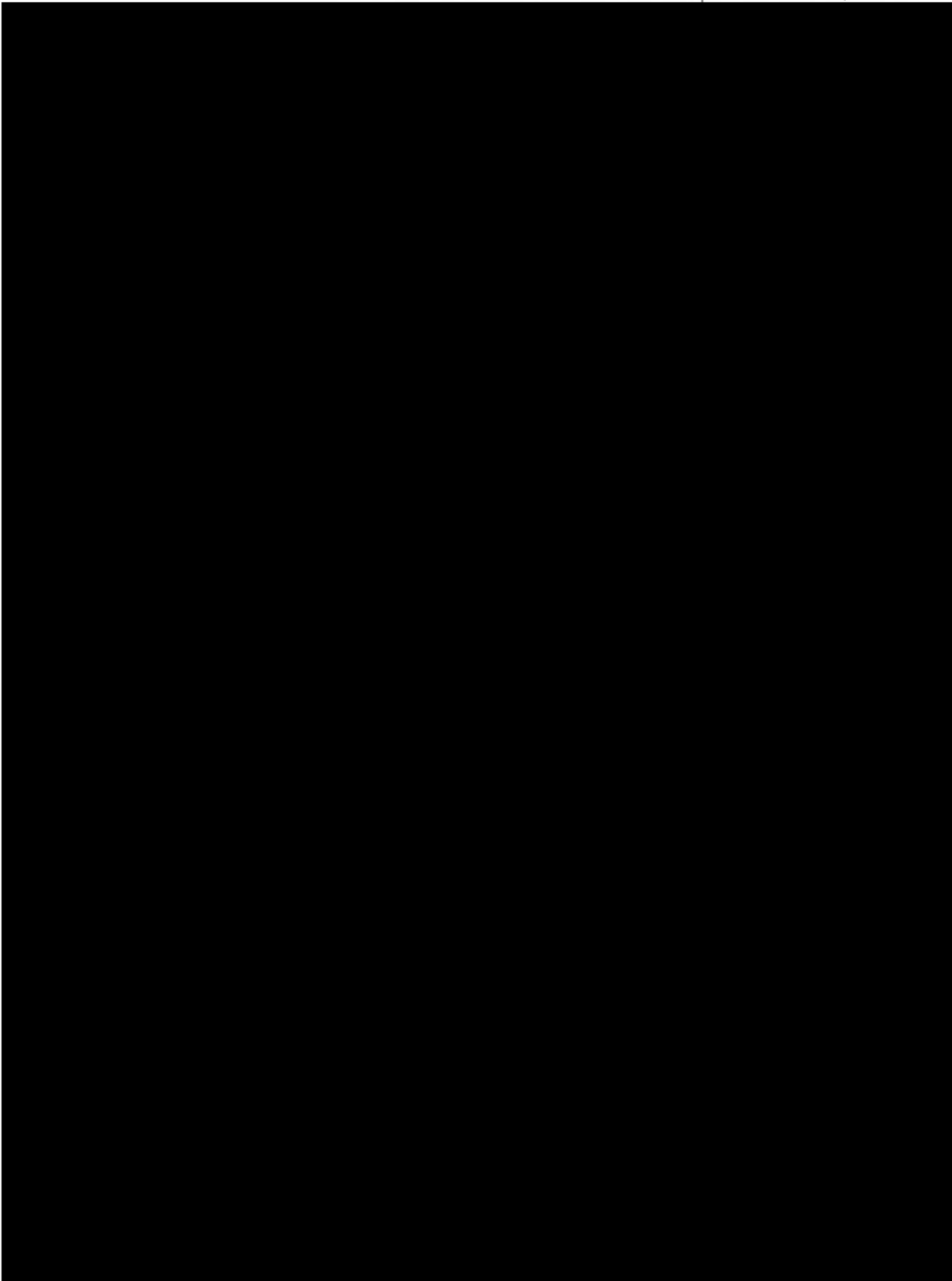
43-10

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<http://teamconnect.duke-energy.com/TeamConnect-3.3.1.0/invoiceView.htm?m=435>

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43-10

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Duke Energy F.L., Inc.  
Levy Units 1&2  
NCRC Docket#160009-EI  
Year Ended 12/31/2015  
APA#16-005-2-1

*43-11*

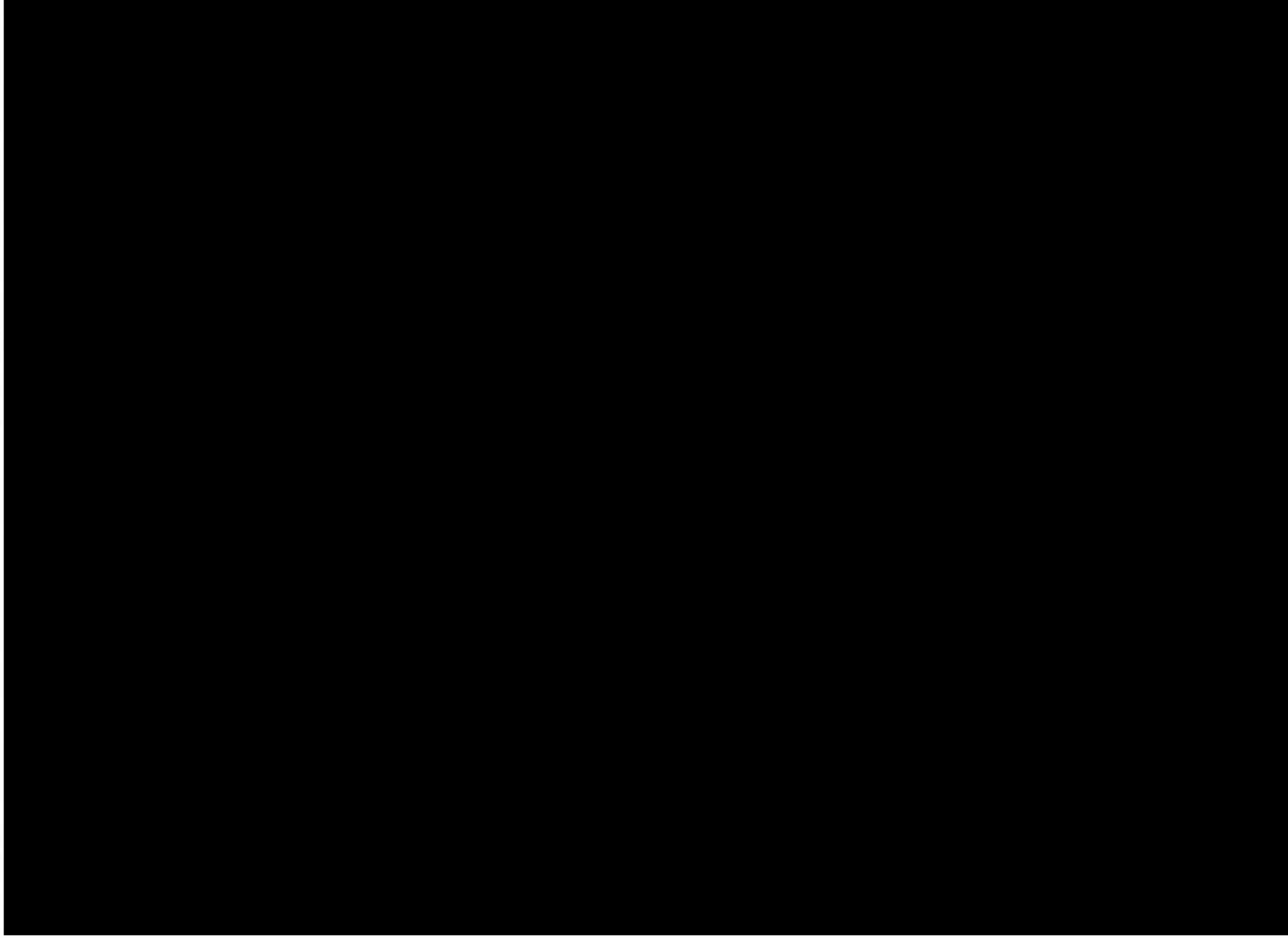
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*43-11*

Duke Energy FL, Inc.  
Levy Units 1&2  
NCRC Docket#160009-EI  
Year Ended 12/31/2015  
APA#16-005-2-1

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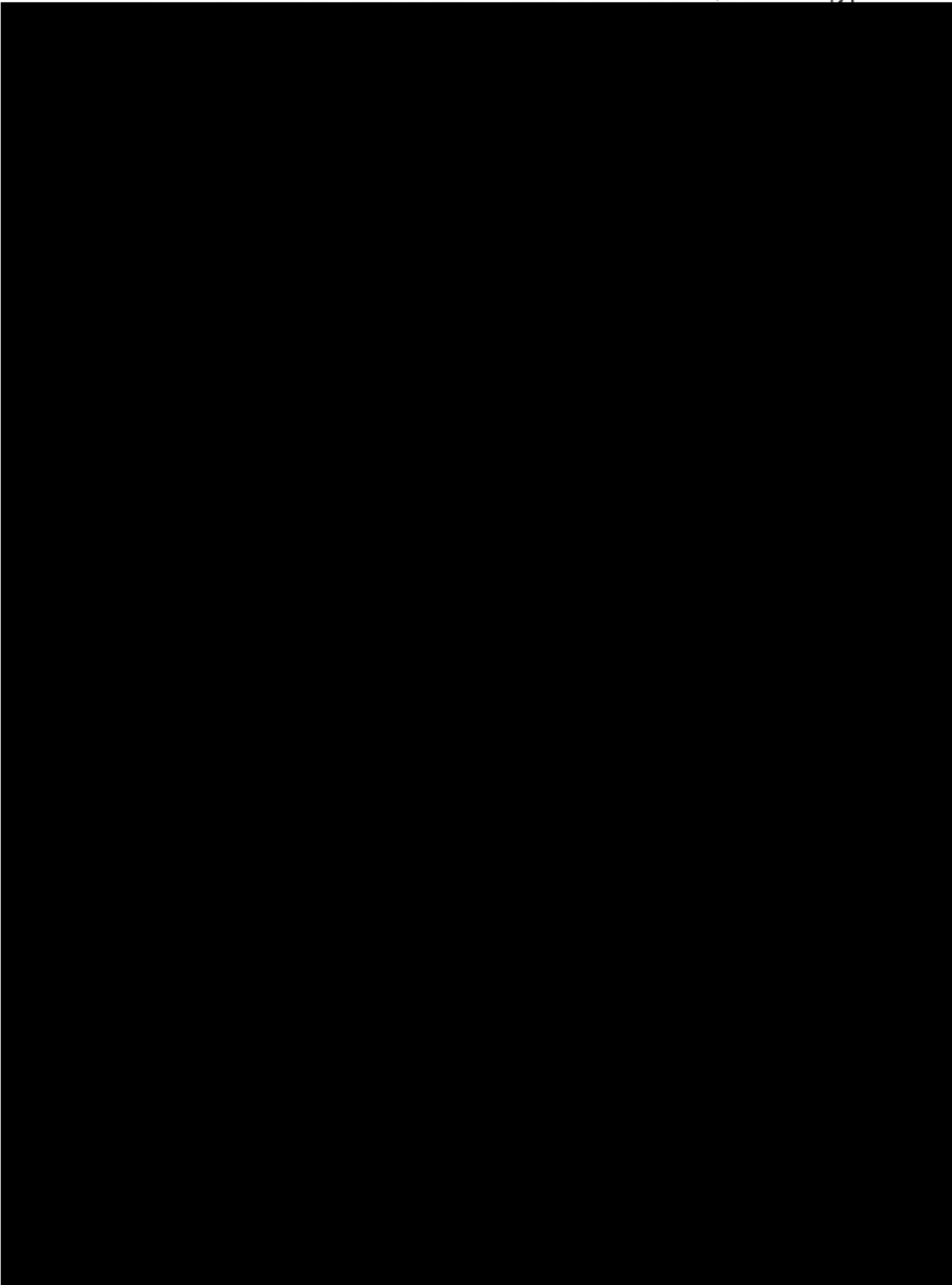


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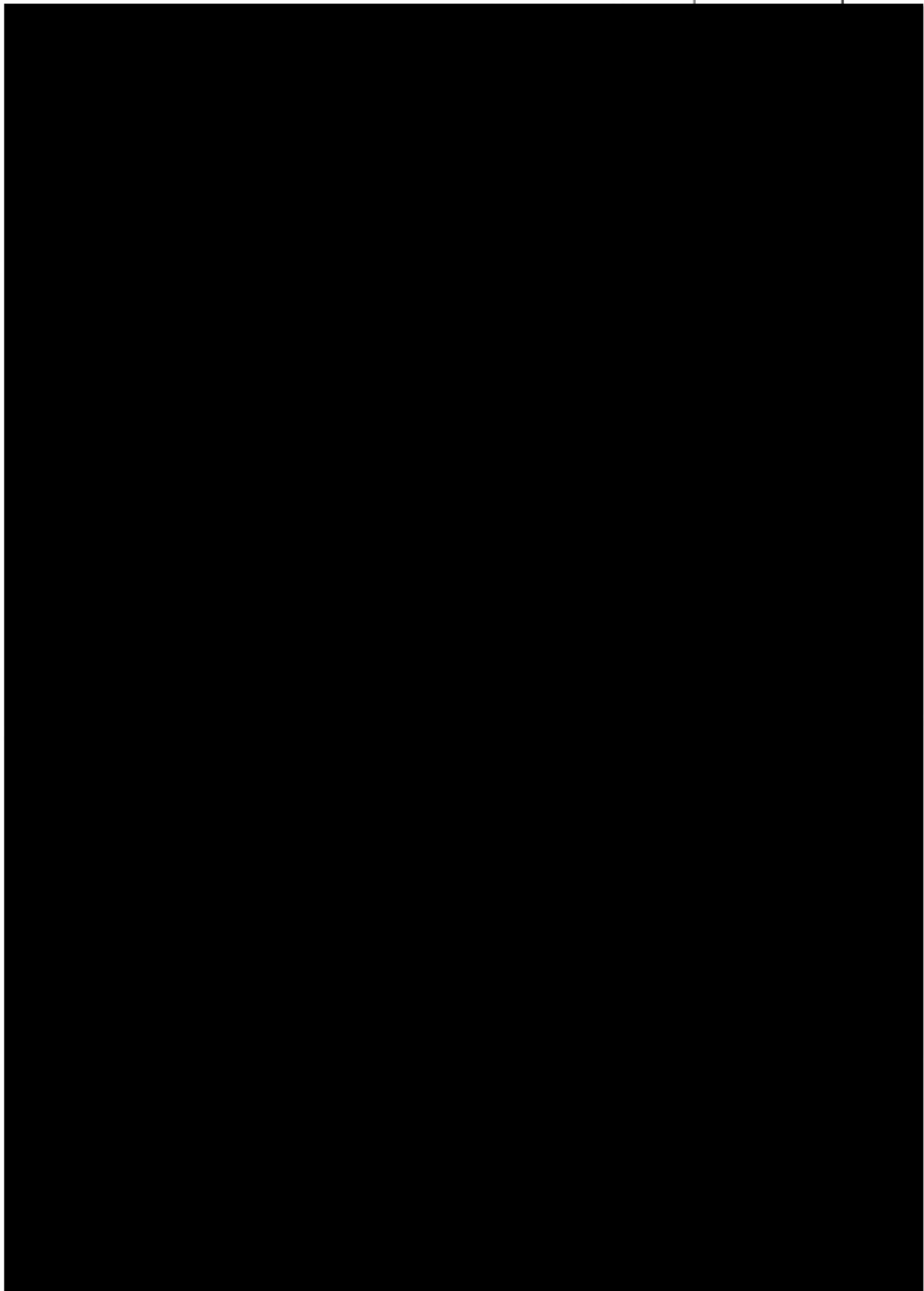
Duke Energy P.L., Inc.  
Levy Units 1&2  
NCRC Docket#160009-EI  
Year Ended 12/31/2015  
APA#16-005-2-1

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Duke Energy P.L., Inc.  
Levy Units 1&2  
NCRC Docket#160009-EI  
Year Ended 12/31/2015  
APA#16-005-2-1

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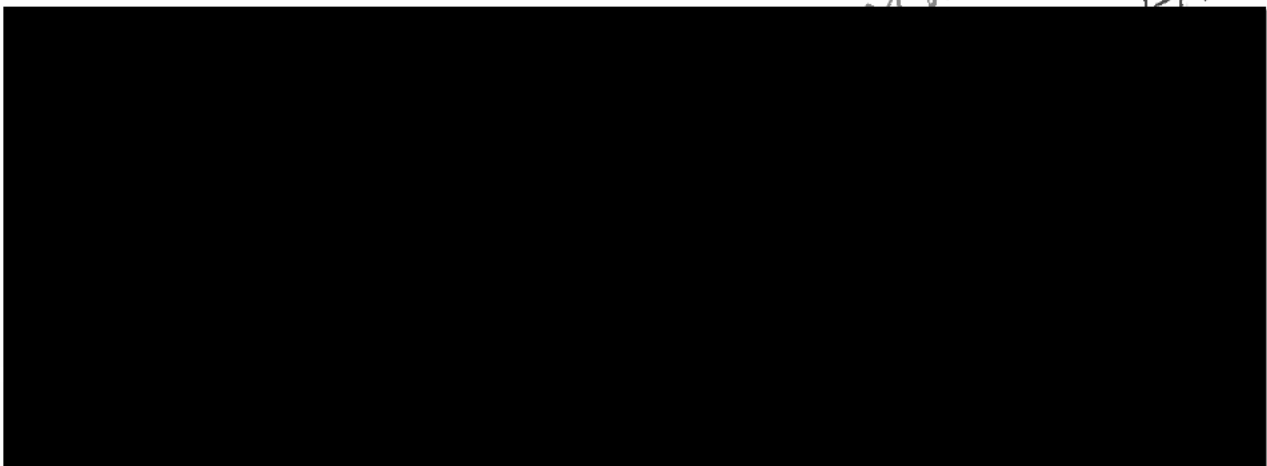
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Duke Energy FL., Inc.  
Levy Units 1&2  
NCRC Docket#160009-EI  
Year Ended 12/31/2015  
APA#16-005-2-1

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DUKE ENERGY FL., INC.  
LONG-LEAD ITEMS SUMMARY  
DOCKET NO:160009-EI  
AUDIT CONTROL NO: 16-005-2-1

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ASR #1

**Objectives:** Our objectives were to: 1) For each remaining long-lead-time items, audit any 2015 disposition, storage, and other such expenses included for cost recovery. 2) For each remaining long-lead items, disclose and report the jurisdictional amounts of any 2015 disposition, storage, and other such expenses included in jurisdictional expenses.

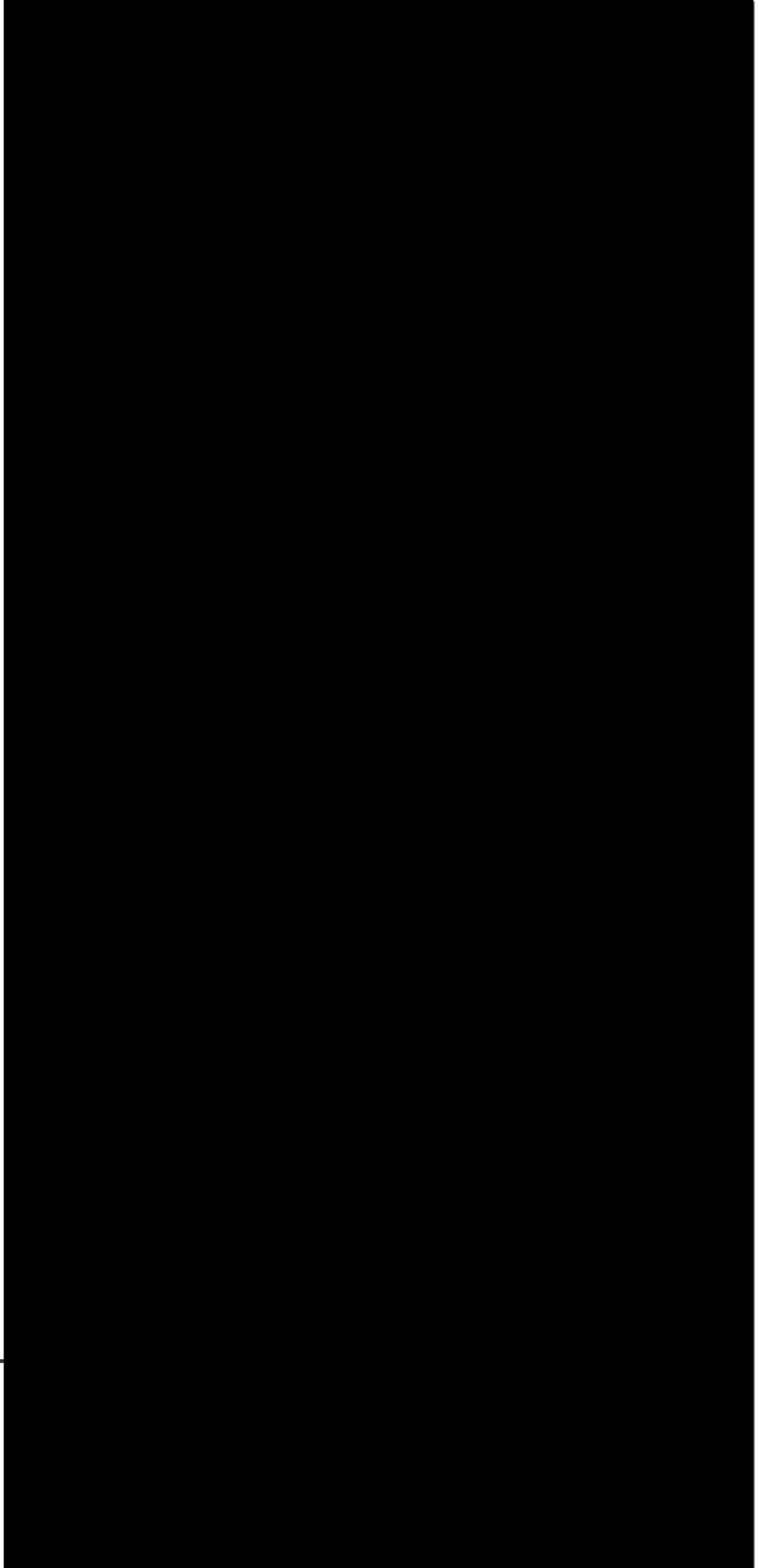
**Procedures:** We determined that the only long-lead time items remaining to be disposed were the Variable Frequency Drives, which were sold internally to Duke Energy Florida for use at the Crystal River Energy Complex for [REDACTED]. Attempts to sell the drives to Westinghouse, Siemens, or an external party were unsuccessful. See WP 49-1 to 49-11.

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Duke Energy FL., Inc.  
Levy Units 1 & 2  
NCRC Docket#160009-EI  
Year Ended 12/31/2015  
APA#16005-2-1

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49-3

Duke Energy FL., Inc.  
Levy Units 1 & 2  
NCRC Docket#160009-E1  
Year Ended 12/31/2015  
APA#16005-2-1

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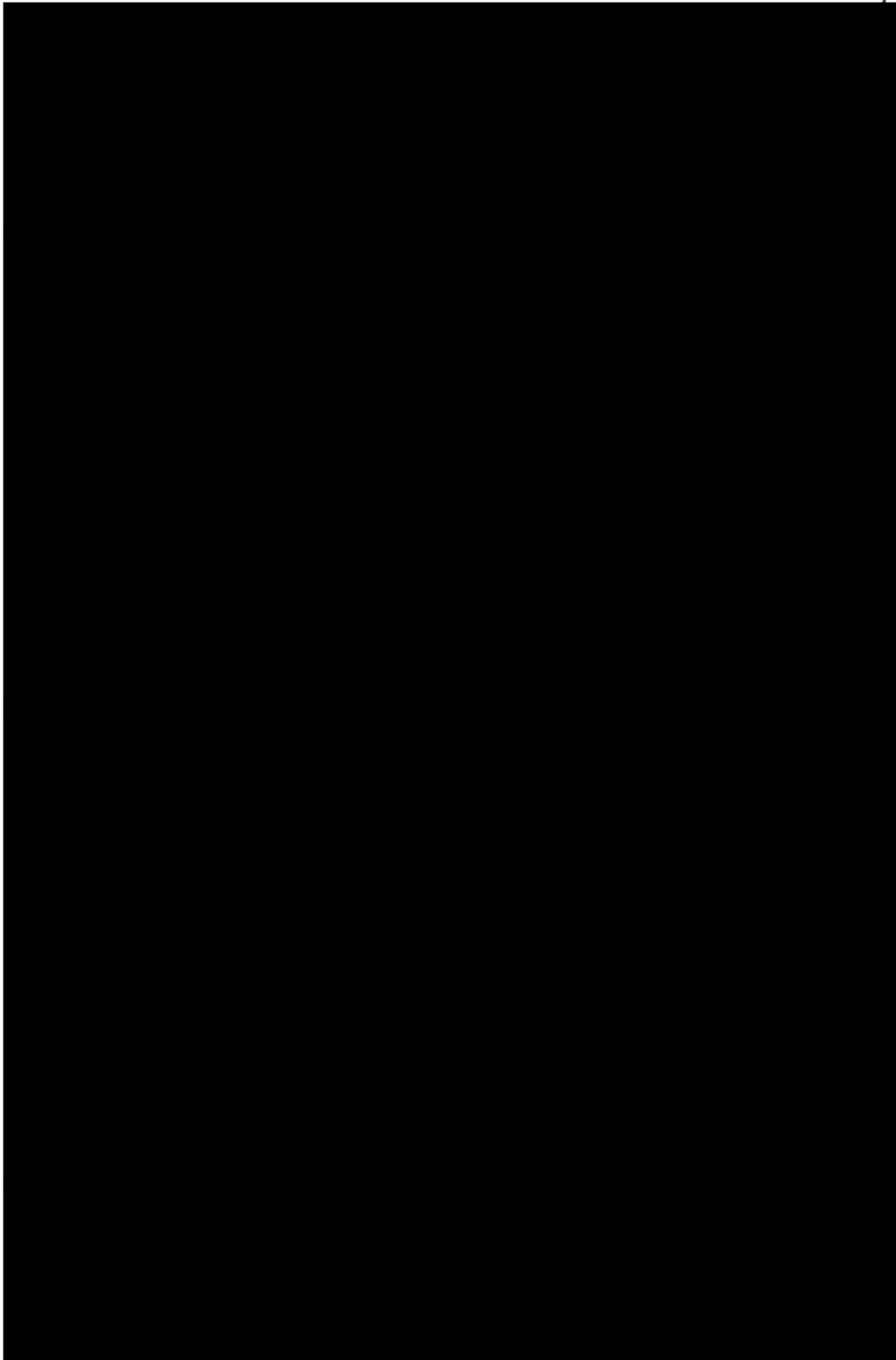
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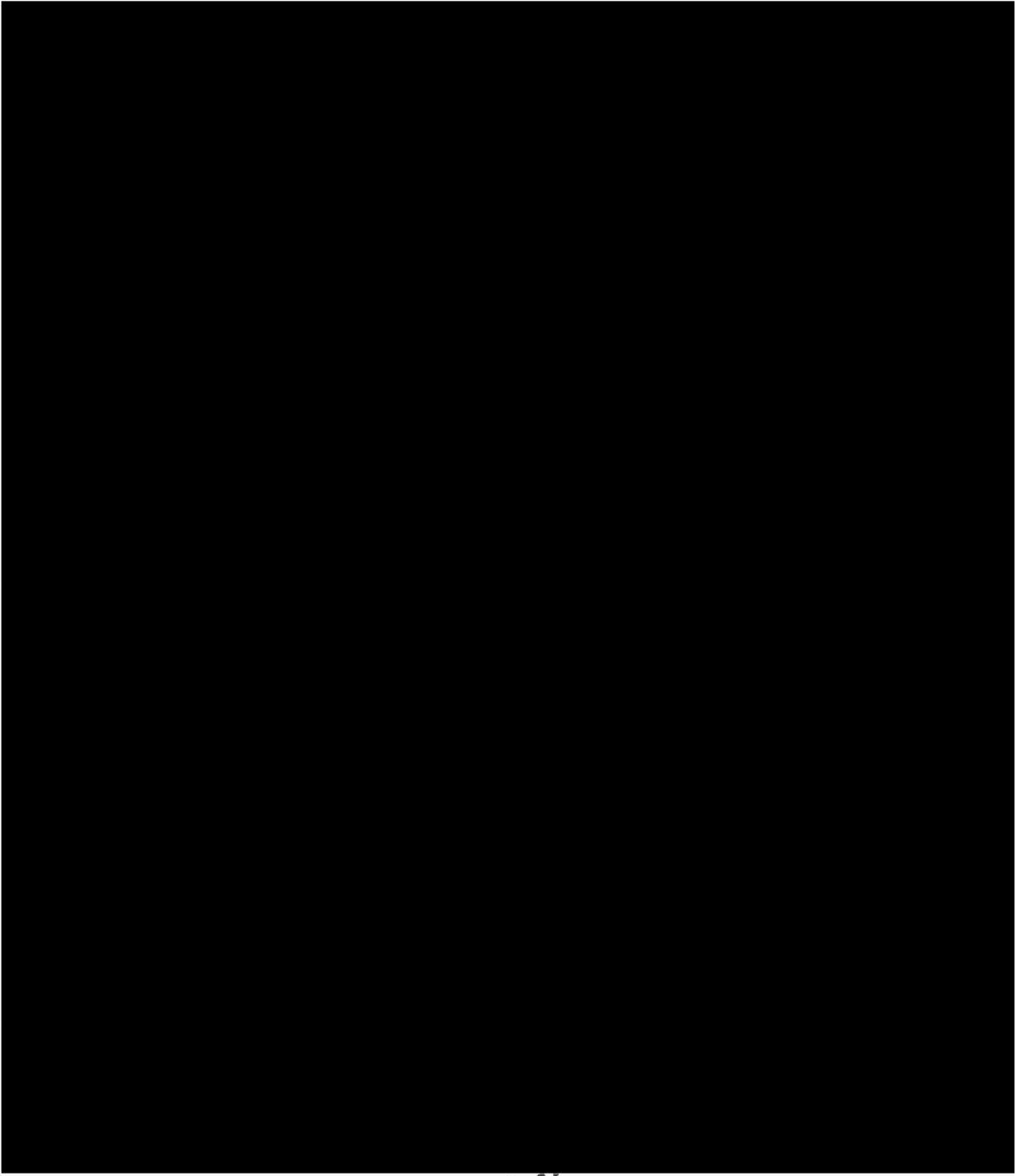
14



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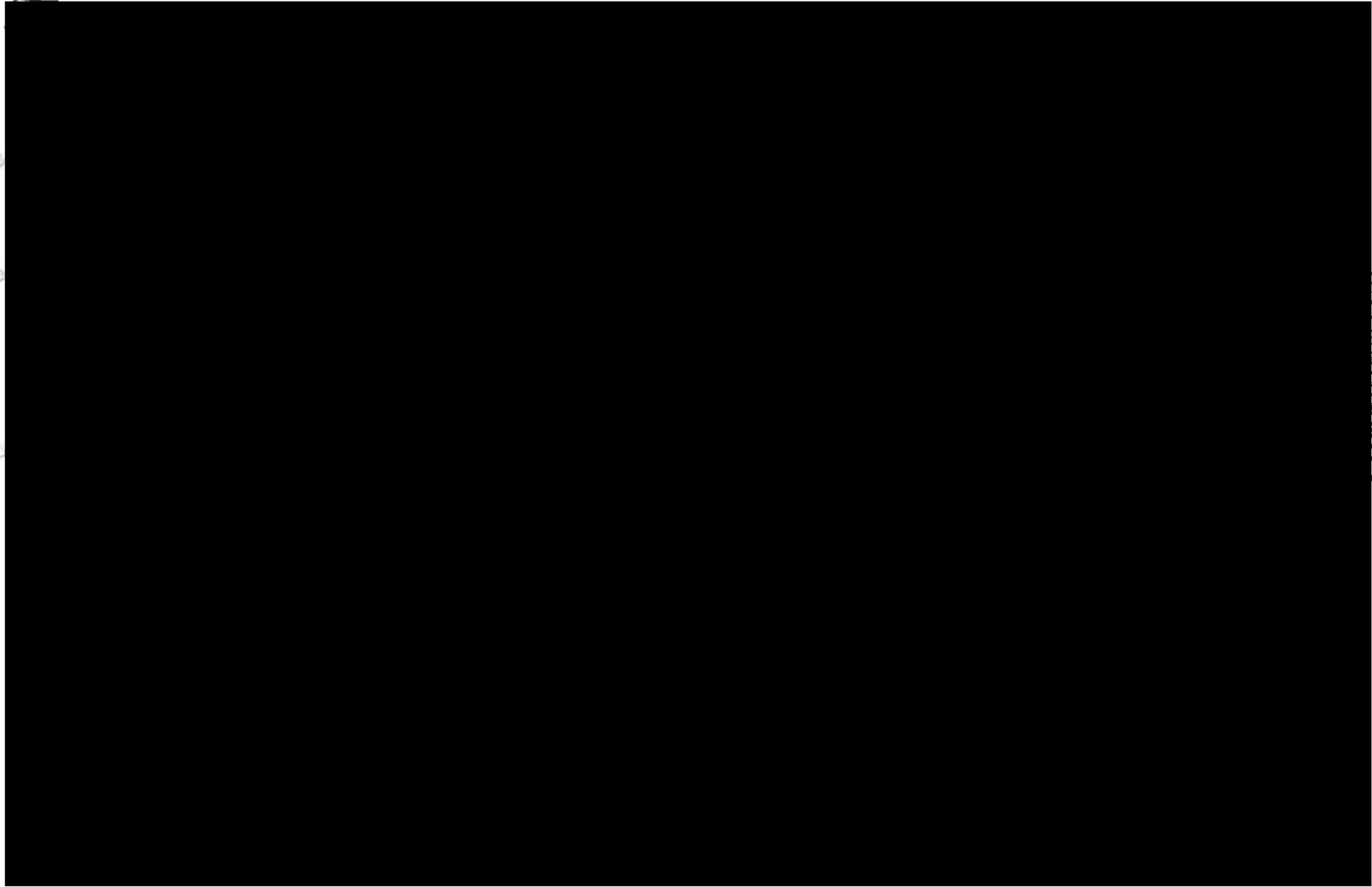
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Duke Energy FL., Inc.  
Levy Units 1 & 2  
NCRC Docket#160009-EI  
Year Ended 12//31/2015  
APA#16005-2-1

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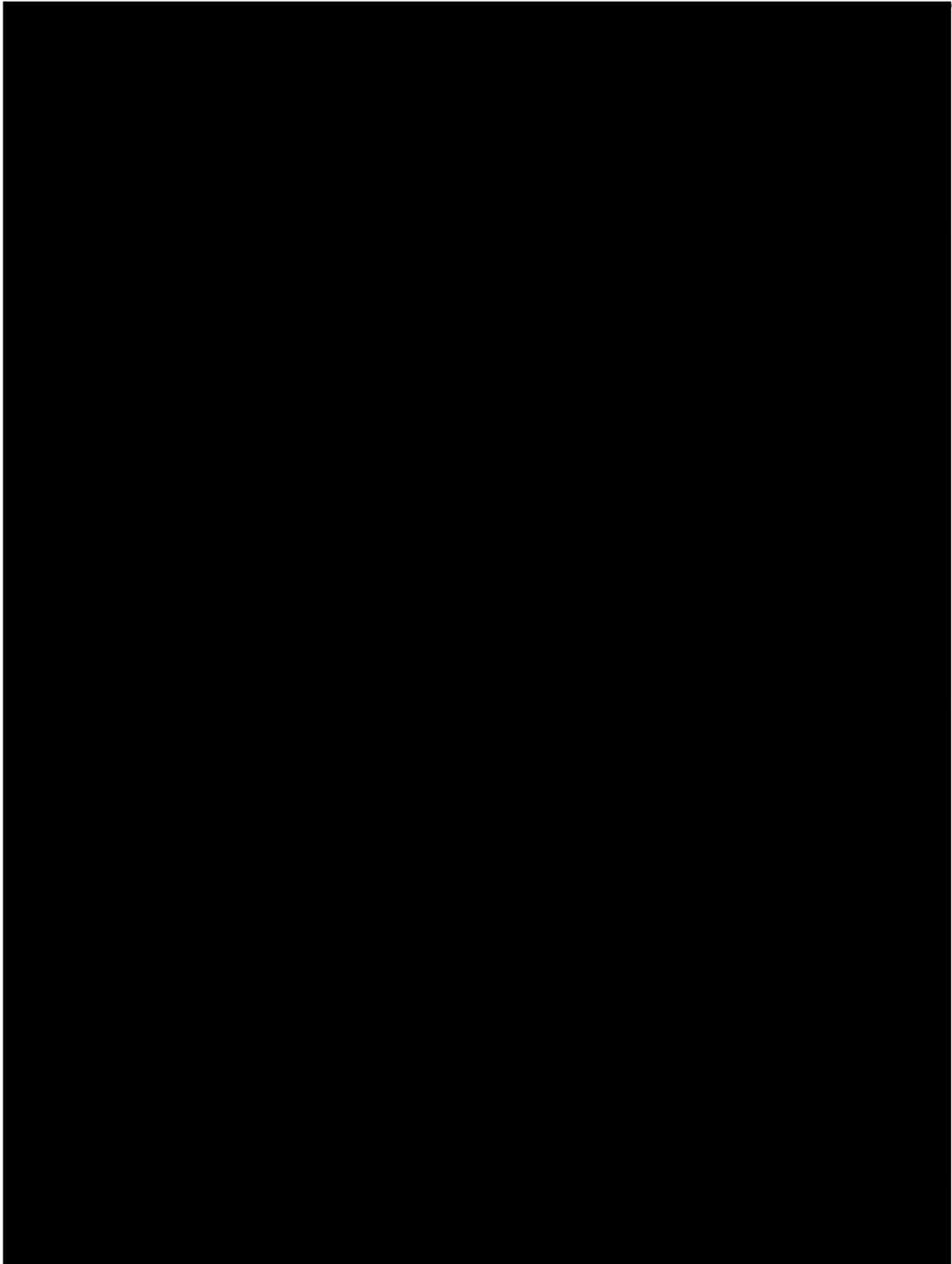
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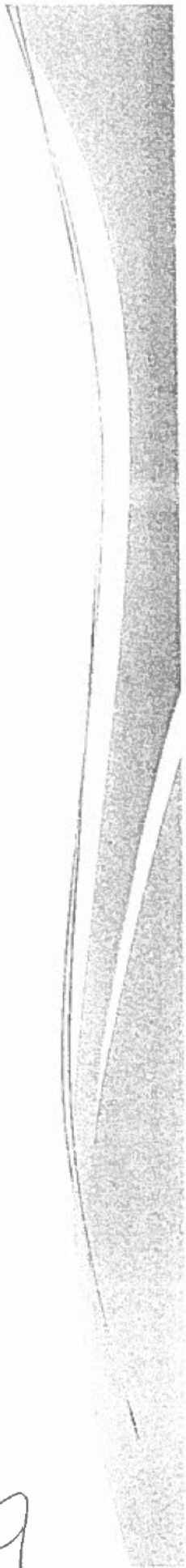
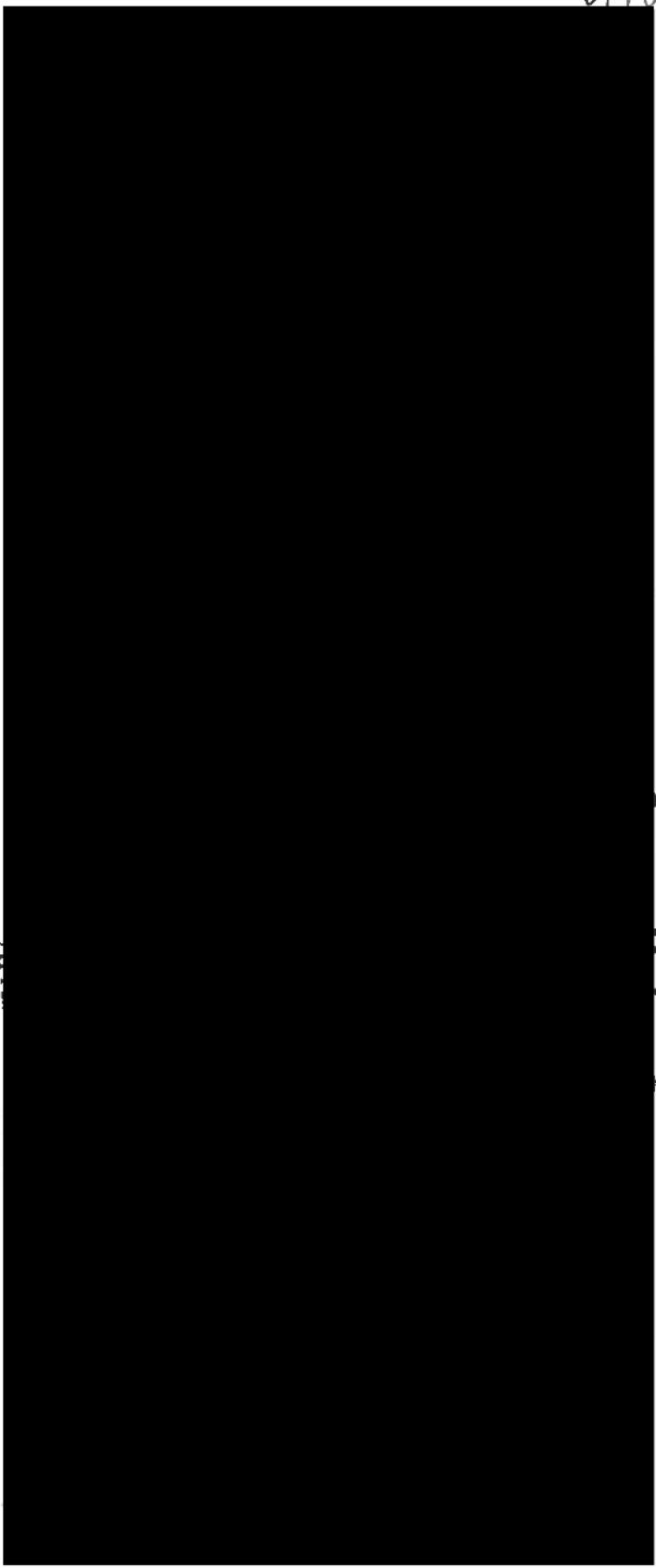
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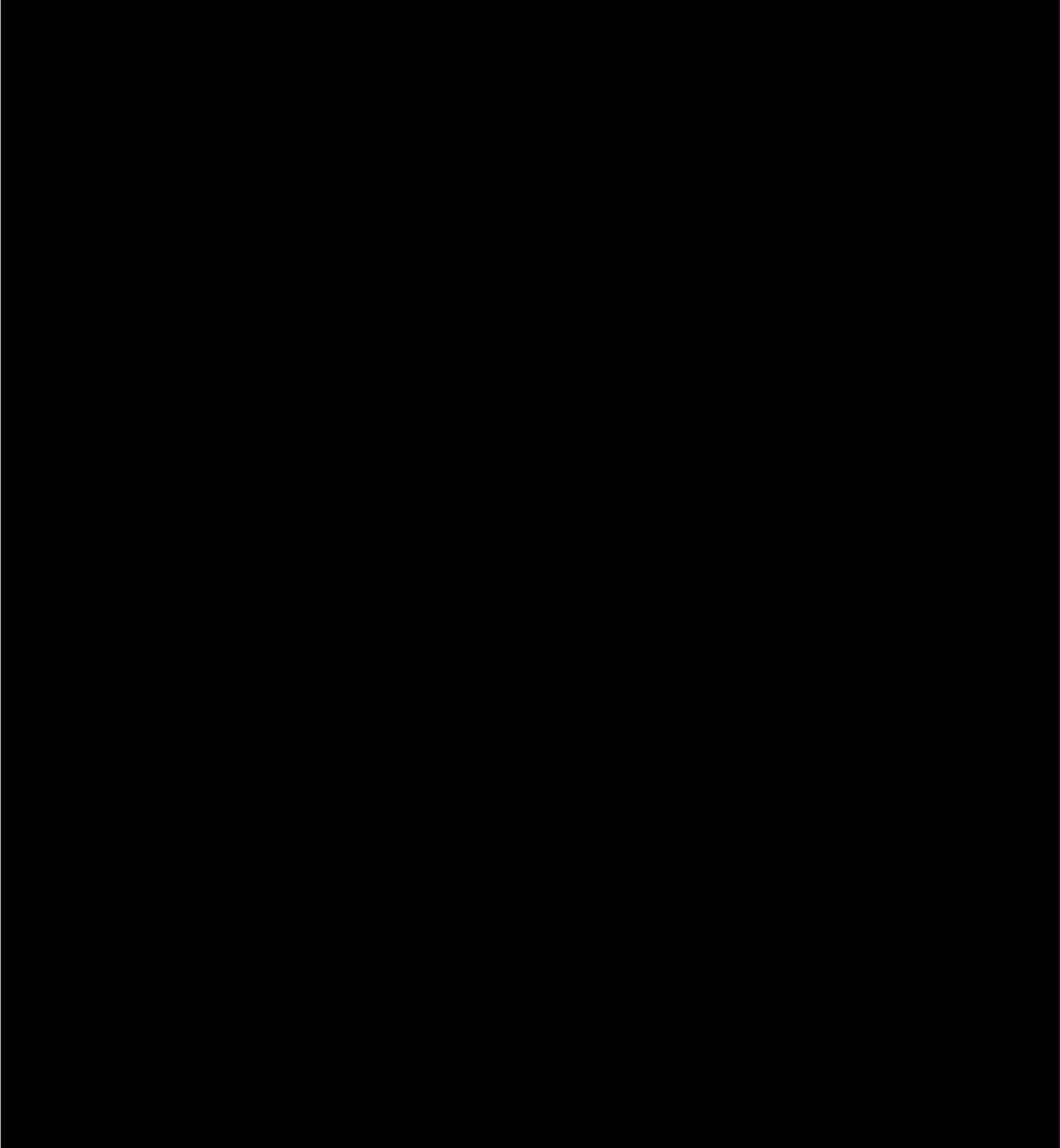
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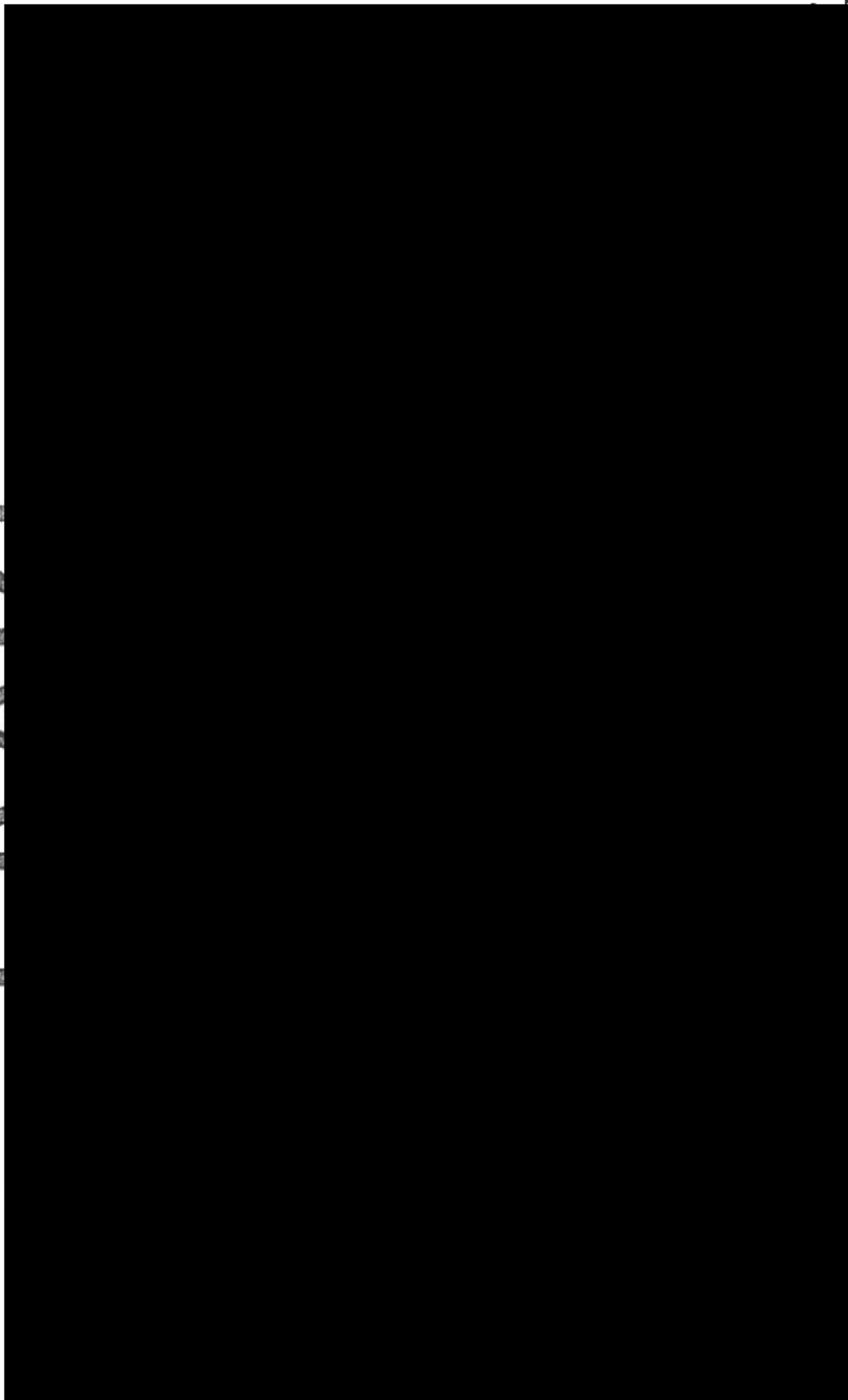
Duke Energy F.L., Inc.  
Levy Units 1 & 2  
NCRC Docket#160009-EI  
Year Ended 12/31/2015  
APA#16005-2-1

CONFIDENTIAL

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SOURCE PBC ~~CONFIDENTIAL~~

49-11

**EXHIBIT C****DUKE ENERGY FLORIDA  
Confidentiality Justification**

<b>DOCUMENT</b>	<b>PAGE/LINE/ COLUMN</b>	<b>JUSTIFICATION</b>
Staff Generated Workpapers CR3 EPU APA No. Projects, PA-16-005-2-2	Work paper location 19-1: Table, all information contained in table exclusive of headers and the last 3 rows.	<p>§366.093(3)(d), Fla. Stat. The document portions in question contain confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p> <p>§366.093(3)(f), Fla. Stat. The document portions in question contain confidential employee personnel information, the disclosure of which would impair the competitive business of the provider/owner of the information and harm to DEF's business information.</p>
Staff Generated Workpapers CR3 EPU APA No. Projects, PA-16-005-2-2	Work paper location 19-2: Table, all information contained in table exclusive of headers and the last 3 rows.	<p>§366.093(3)(d), Fla. Stat. The document portions in question contain confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which</p>

DOCUMENT	PAGE/LINE/ COLUMN	JUSTIFICATION
		<p>would impair the competitive business of the provider/owner of the information.</p> <p>§366.093(3)(f), Fla. Stat. The document portions in question contain confidential employee personnel information, the disclosure of which would impair the competitive business of the provider/owner of the information and harm to DEF's business information.</p>
<p>Staff Generated Workpapers CR3 EPU APA No. Projects, PA-16-005-2-2</p>	<p>Work paper location 19-4/5 through 19-4/9: The entire documents.</p>	<p>§366.093(3)(d), Fla. Stat. The document portions in question contain confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>
<p>Staff Generated Workpapers CR3 EPU APA No. Projects, PA-16-005-2-2</p>	<p>Work paper location 19-7: The top table, column 2, rows 1-6 and 11-12; column 4, rows 2 and 8. The table mid-page titled "timesheets activity log": column 4, rows 1 &amp; 2 below column head. The last table titled "Timesheet Creation": columns 2 &amp; 3, the first row under the column heads.</p>	<p>§366.093(3)(d), Fla. Stat. The document portions in question contain confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of</p>

DOCUMENT	PAGE/LINE/ COLUMN	JUSTIFICATION
		the information.
Staff Generated Workpapers CR3 EPU APA No. Projects, PA-16-005-2-2	Work paper location 19-8: All information contained in columns titled “Employee ID” and “Employee Name”.	<p>§366.093(3)(d), Fla. Stat. The document portions in question contain confidential contractual information, the disclosure of which would impair DEF’s efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p> <p>§366.093(3)(f), Fla. Stat. The document portions in question contain confidential employee personnel information, the disclosure of which would impair the competitive business of the provider/owner of the information and harm to DEF’s business information.</p>
Staff Generated Workpapers CR3 EPU APA No. Projects, PA-16-005-2-2	Work paper location 19-10: All information contained in columns titled “Line Description,” “Project” and “Amount”.	<p>§366.093(3)(d), Fla. Stat. The document portions in question contain confidential contractual information, the disclosure of which would impair DEF’s efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>

<b>DOCUMENT</b>	<b>PAGE/LINE/ COLUMN</b>	<b>JUSTIFICATION</b>
Staff Generated Workpapers CR3 EPU APA No. Projects, PA-16-005-2-2	Work paper location 19-11: All information contained in columns titled “Customer Name,” and “Sale Price”.	<p>§366.093(3)(d), Fla. Stat. The document portions in question contain confidential contractual information, the disclosure of which would impair DEF’s efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>
Staff Generated Workpapers CR3 EPU APA No. Projects, PA-16-005-2-2	Work paper location 43: Amount contained in row 1, under column titled “Monetary Amount JD”.	<p>§366.093(3)(d), Fla. Stat. The document portions in question contain confidential contractual information, the disclosure of which would impair DEF’s efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>
Staff Generated Workpapers CR3 EPU APA No. Projects, PA-16-005-2-2	Work paper location 43-1: all information contained on this page exclusive of header and footer information.	<p>§366.093(3)(d), Fla. Stat. The document portions in question contain confidential contractual information, the disclosure of which would impair DEF’s efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business</p>



DOCUMENT	PAGE/LINE/ COLUMN	JUSTIFICATION
		<p>interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>
<p>Staff Generated Workpapers CR3 EPU APA No. Projects, PA-16-005-2-2</p>	<p>Work paper location 43-2: all information contained on this page exclusive of header and footer information.</p>	<p>§366.093(3)(d), Fla. Stat. The document portions in question contain confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p> <p>§366.093(3)(f), Fla. Stat. The document portions in question contain confidential employee personnel information, the disclosure of which would impair the competitive business of the provider/owner of the information and harm to DEF's business information.</p>
<p>Staff Generated Workpapers CR3 EPU APA No. Projects, PA-16-005-2-2</p>	<p>Work paper location 43-3: all information contained on this page exclusive of header and footer information.</p>	<p>§366.093(3)(d), Fla. Stat. The document portions in question contain confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive</p>

<b>DOCUMENT</b>	<b>PAGE/LINE/ COLUMN</b>	<b>JUSTIFICATION</b>
		business of the provider/owner of the information.
Staff Generated Workpapers CR3 EPU APA No. Projects, PA-16-005-2-2	Work paper location 43-4: all information contained on this page exclusive of header and footer information.	<p>§366.093(3)(d), Fla. Stat. The document portions in question contain confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>
Staff Generated Workpapers CR3 EPU APA No. Projects, PA-16-005-2-2	Work paper location 43-6: all labor information contained on the first row of information, exclusive of header.	<p>§366.093(3)(d), Fla. Stat. The document portions in question contain confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p> <p>§366.093(3)(f), Fla. Stat. The document portions in question contain confidential employee personnel information, the disclosure of which would impair the competitive business of the provider/owner of the information and harm to DEF's business information.</p>

DOCUMENT	PAGE/LINE/ COLUMN	JUSTIFICATION
<p>Staff Generated Workpapers CR3 EPU APA No. Projects, PA-16-005-2-2</p>	<p>Work paper location 43-14: all labor information contained the first two rows of information, exclusive of header.</p>	<p>§366.093(3)(d), Fla. Stat. The document portions in question contain confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p> <p>§366.093(3)(f), Fla. Stat. The document portions in question contain confidential employee personnel information, the disclosure of which would impair the competitive business of the provider/owner of the information and harm to DEF's business information.</p>
<p>Staff Generated Workpapers CR3 EPU APA No. Projects, PA-16-005-2-2</p>	<p>Work paper location 46-1: all information contained on this page exclusive of header and footer information.</p>	<p>§366.093(3)(d), Fla. Stat. The document portions in question contain confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>
<p>Staff Generated Workpapers CR3 EPU APA No.</p>	<p>Work paper location 46-2: all information contained</p>	<p>§366.093(3)(d), Fla. Stat. The document portions in question</p>

DOCUMENT	PAGE/LINE/ COLUMN	JUSTIFICATION
Projects, PA-16-005-2-2	on this page exclusive of header and footer information.	<p>contain confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>
Staff Generated Workpapers CR3 EPU APA No. Projects, PA-16-005-2-2	Work paper location 46-3: all information contained on this page exclusive of header and footer information.	<p>§366.093(3)(d), Fla. Stat. The document portions in question contain confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>
Staff Generated Workpapers CR3 EPU APA No. Projects, PA-16-005-2-2	Work paper location 46-4: all information contained on this page exclusive of header and footer information.	<p>§366.093(3)(d), Fla. Stat. The document portions in question contain confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive</p>

DOCUMENT	PAGE/LINE/ COLUMN	JUSTIFICATION
		business of the provider/owner of the information.
Staff Generated Workpapers CR3 EPU APA No. Projects, PA-16-005-2-2	Work paper location 46-5: all information contained on this page exclusive of header and footer information.	<p>§366.093(3)(d), Fla. Stat. The document portions in question contain confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>
Staff Generated Workpapers Levy 1 & 2 APA No. Projects, PA-16-005-2-1	Work paper location 2-3: all information contained in columns 2 through 16, row sections 1 through 4.	<p>§366.093(3)(d), Fla. Stat. The document portions in question contain confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>
Staff Generated Workpapers Levy 1 & 2 APA No. Projects, PA-16-005-2-1	Work paper location 2-9: all information under columns A, B, and C.	<p>§366.093(3)(d), Fla. Stat. The document portions in question contain confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.</p>

DOCUMENT	PAGE/LINE/ COLUMN	JUSTIFICATION
		<p>§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>
<p>Staff Generated Workpapers Levy 1 &amp; 2 APA No. Projects, PA-16-005-2-1</p>	<p>Work paper location 2-10: all information contained in row 1 under columns C through F, and the information in row 2 under columns E and F.</p>	<p>§366.093(3)(d), Fla. Stat. The document portions in question contain confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>
<p>Staff Generated Workpapers Levy 1 &amp; 2 APA No. Projects, PA-16-005-2-1</p>	<p>Work paper location 2-11: all information contained in columns 2 through 16, row sections 1 through 4.</p>	<p>§366.093(3)(d), Fla. Stat. The document portions in question contain confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>
<p>Staff Generated Workpapers Levy 1 &amp; 2 APA No. Projects, PA-16-005-2-1</p>	<p>Work paper location 10-10: the book value under "Response:</p>	<p>§366.093(3)(d), Fla. Stat. The document portions in question contain confidential contractual</p>

DOCUMENT	PAGE/LINE/ COLUMN	JUSTIFICATION
	(CONFIDENTIAL)” in the top half of the page.	<p>information, the disclosure of which would impair DEF’s efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>
Staff Generated Workpapers Levy 1 & 2 APA No. Projects, PA-16-005-2-1	Work paper location 19-1: all information contained in the last row of the table.	<p>§366.093(3)(f), Fla. Stat. The document portions in question contain confidential employee personnel information, the disclosure of which would impair the competitive business of the provider/owner of the information and harm to DEF’s business information.</p>
Staff Generated Workpapers Levy 1 & 2 APA No. Projects, PA-16-005-2-1	Work paper location 19-2: all information contained	<p>§366.093(3)(f), Fla. Stat. The document portions in question contain confidential employee personnel information, the disclosure of which would impair the competitive business of the provider/owner of the information and harm to DEF’s business information.</p>
Staff Generated Workpapers Levy 1 & 2 APA No. Projects, PA-16-005-2-1	Work paper location 19-3: all information contained in the first row of the table and all information in columns titled “Employee Labor Hours LABR” and “Employee Labor Amount LABR” and the handwritten formula for hourly labor rate.	<p>§366.093(3)(d), Fla. Stat. The document portions in question contain confidential contractual information, the disclosure of which would impair DEF’s efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business</p>

DOCUMENT	PAGE/LINE/ COLUMN	JUSTIFICATION
		interests, the disclosure of which would impair the competitive business of the provider/owner of the information.
Staff Generated Workpapers Levy 1 & 2 APA No. Projects, PA-16-005-2-1	Work paper location 19-4: all information contained in the first row and all information in columns titled "Employee Labor Hours LABR" and "Employee Labor Amount LABR".	<p>§366.093(3)(d), Fla. Stat. The document portions in question contain confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>
Staff Generated Workpapers Levy 1 & 2 APA No. Projects, PA-16-005-2-1	Work paper location 19-5: all information contained in the first row and all information in columns titled "Employee Labor Hours LABR" and "Employee Labor Amount LABR" and the handwritten formula for hourly labor rate.	<p>§366.093(3)(d), Fla. Stat. The document portions in question contain confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>
Staff Generated Workpapers Levy 1 & 2 APA No. Projects, PA-16-005-2-1	Work paper location 19-6: all information contained in the first row and all information in columns titled "Employee Labor Hours LABR" and "Employee Labor Amount	§366.093(3)(d), Fla. Stat. The document portions in question contain confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.



DOCUMENT	PAGE/LINE/ COLUMN	JUSTIFICATION
	LABR”.	<p>§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>
<p>Staff Generated Workpapers Levy 1 &amp; 2 APA No. Projects, PA-16-005-2-1</p>	<p>Work paper location 19-10: all information contained in the entire body of the table.</p>	<p>§366.093(3)(d), Fla. Stat. The document portions in question contain confidential contractual information, the disclosure of which would impair DEF’s efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>
<p>Staff Generated Workpapers Levy 1 &amp; 2 APA No. Projects, PA-16-005-2-1</p>	<p>Work paper location 43: The amounts contained in rows 1 and 4, last column of the table.</p>	<p>§366.093(3)(d), Fla. Stat. The document portions in question contain confidential contractual information, the disclosure of which would impair DEF’s efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>
<p>Staff Generated Workpapers Levy 1 &amp; 2 APA No.</p>	<p>Work paper location 43-1: all information exclusive of</p>	<p>§366.093(3)(d), Fla. Stat. The document portions in question</p>

DOCUMENT	PAGE/LINE/ COLUMN	JUSTIFICATION
Projects, PA-16-005-2-1	header and footer	<p>contain confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>
Staff Generated Workpapers Levy 1 & 2 APA No. Projects, PA-16-005-2-1	Work paper location 43-2: all information contained in table	<p>§366.093(3)(d), Fla. Stat. The document portions in question contain confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>
Staff Generated Workpapers Levy 1 & 2 APA No. Projects, PA-16-005-2-1	Work paper location 43-6: all information exclusive of header and footer	<p>§366.093(3)(d), Fla. Stat. The document portions in question contain confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive</p>

DOCUMENT	PAGE/LINE/ COLUMN	JUSTIFICATION
		business of the provider/owner of the information.
Staff Generated Workpapers Levy 1 & 2 APA No. Projects, PA-16-005-2-1	Work paper location 43-7: all information exclusive of header and footer	<p>§366.093(3)(d), Fla. Stat. The document portions in question contain confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>
Staff Generated Workpapers Levy 1 & 2 APA No. Projects, PA-16-005-2-1	Work paper location 43-8: all information exclusive of header and footer	<p>§366.093(3)(d), Fla. Stat. The document portions in question contain confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>
Staff Generated Workpapers Levy 1 & 2 APA No. Projects, PA-16-005-2-1	Work paper location 43-9: all information exclusive of header and footer	<p>§366.093(3)(d), Fla. Stat. The document portions in question contain confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), Fla. Stat.</p>

DOCUMENT	PAGE/LINE/ COLUMN	JUSTIFICATION
		The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.
Staff Generated Workpapers Levy 1 & 2 APA No. Projects, PA-16-005-2-1	Work paper location 43-10: all information exclusive of header and footer	<p>§366.093(3)(d), Fla. Stat. The document portions in question contain confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>
Staff Generated Workpapers Levy 1 & 2 APA No. Projects, PA-16-005-2-1	Work paper location 43-11: all information exclusive of header and footer	<p>§366.093(3)(d), Fla. Stat. The document portions in question contain confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>
Staff Generated Workpapers Levy 1 & 2 APA No. Projects, PA-16-005-2-1	Work paper location 43-12: all information exclusive of header and footer	§366.093(3)(d), Fla. Stat. The document portions in question contain confidential contractual information, the disclosure of which

<b>DOCUMENT</b>	<b>PAGE/LINE/ COLUMN</b>	<b>JUSTIFICATION</b>
		<p>would impair DEF's efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>
<p>Staff Generated Workpapers Levy 1 &amp; 2 APA No. Projects, PA-16-005-2-1</p>	<p>Work paper location 43-13: all information exclusive of header and footer</p>	<p>§366.093(3)(d), Fla. Stat. The document portions in question contain confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>
<p>Staff Generated Workpapers Levy 1 &amp; 2 APA No. Projects, PA-16-005-2-1</p>	<p>Work paper location 43-14: all information exclusive of header and footer</p>	<p>§366.093(3)(d), Fla. Stat. The document portions in question contain confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>

DOCUMENT	PAGE/LINE/ COLUMN	JUSTIFICATION
Staff Generated Workpapers Levy 1 & 2 APA No. Projects, PA-16-005-2-1	Work paper location 43-15: all information in the table exclusive of header and footer	<p>§366.093(3)(d), Fla. Stat. The document portions in question contain confidential contractual information, the disclosure of which would impair DEF’s efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>
Staff Generated Workpapers Levy 1 & 2 APA No. Projects, PA-16-005-2-1	Work paper location 49: second paragraph, third line, sixth word.	<p>§366.093(3)(d), Fla. Stat. The document portions in question contain confidential contractual information, the disclosure of which would impair DEF’s efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>
Staff Generated Workpapers Levy 1 & 2 APA No. Projects, PA-16-005-2-1	Work paper location 49-2: the remaining sentences in Option 3 paragraph after the words “buy-back offer.” Information in Option 4 section: next to last line, after the words “approximately and before the words “transfer cost.” Recommendation section: second line after the words “greater than the” and	<p>§366.093(3)(d), Fla. Stat. The document portions in question contain confidential contractual information, the disclosure of which would impair DEF’s efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business</p>

DOCUMENT	PAGE/LINE/ COLUMN	JUSTIFICATION
	before the word “Therefore”.	interests, the disclosure of which would impair the competitive business of the provider/owner of the information.
Staff Generated Workpapers Levy 1 & 2 APA No. Projects, PA-16-005-2-1	Work paper location 49-3: all information on the page.	<p>§366.093(3)(d), Fla. Stat. The document portions in question contain confidential contractual information, the disclosure of which would impair DEF’s efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>
Staff Generated Workpapers Levy 1 & 2 APA No. Projects, PA-16-005-2-1	Work paper location 49-4: all information on the page.	<p>§366.093(3)(d), Fla. Stat. The document portions in question contain confidential contractual information, the disclosure of which would impair DEF’s efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>
Staff Generated Workpapers Levy 1 & 2 APA No. Projects, PA-16-005-2-1	Work paper location 49-5: all information on the page.	<p>§366.093(3)(d), Fla. Stat. The document portions in question contain confidential contractual information, the disclosure of which would impair DEF’s efforts to contract for goods or services on favorable terms.</p>

DOCUMENT	PAGE/LINE/ COLUMN	JUSTIFICATION
		<p>§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>
<p>Staff Generated Workpapers Levy 1 &amp; 2 APA No. Projects, PA-16-005-2-1</p>	<p>Work paper location 49-6: all information on the page.</p>	<p>§366.093(3)(d), Fla. Stat. The document portions in question contain confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>
<p>Staff Generated Workpapers Levy 1 &amp; 2 APA No. Projects, PA-16-005-2-1</p>	<p>Work paper location 49-7: all information on the page.</p>	<p>§366.093(3)(d), Fla. Stat. The document portions in question contain confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>
<p>Staff Generated Workpapers Levy 1 &amp; 2 APA No.</p>	<p>Work paper location 49-8: all information on the page.</p>	<p>§366.093(3)(d), Fla. Stat. The document portions in question</p>



DOCUMENT	PAGE/LINE/ COLUMN	JUSTIFICATION
Projects, PA-16-005-2-1		<p>contain confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>
Staff Generated Workpapers Levy 1 & 2 APA No. Projects, PA-16-005-2-1	Work paper location 49-9: all information on the page.	<p>§366.093(3)(d), Fla. Stat. The document portions in question contain confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>
Staff Generated Workpapers Levy 1 & 2 APA No. Projects, PA-16-005-2-1	Work paper location 49-10: all information on the page.	<p>§366.093(3)(d), Fla. Stat. The document portions in question contain confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive</p>

<b>DOCUMENT</b>	<b>PAGE/LINE/ COLUMN</b>	<b>JUSTIFICATION</b>
		business of the provider/owner of the information.
Staff Generated Workpapers Levy 1 & 2 APA No. Projects, PA-16-005-2-1	Work paper location 49-11: all information on the page.	<p>§366.093(3)(d), Fla. Stat. The document portions in question contain confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>

# **Exhibit D**

**AFFIDAVITS OF:**

**CHRISTOPHER M. FALLON**

**MARK R. TEAGUE**

**BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION**

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In re: Nuclear Cost Recovery Clause

Docket No. 160009-EI  
Submitted for Filing: April 27, 2016

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**AFFIDAVIT OF CHRISTOPHER M. FALLON IN SUPPORT OF  
DUKE ENERGY FLORIDA'S FOURTH REQUEST FOR  
CONFIDENTIAL CLASSIFICATION**

STATE OF NORTH CAROLINA

COUNTY OF MECKLENBURG

BEFORE ME, the undersigned authority duly authorized to administer oaths, personally appeared Christopher M. Fallon, who being first duly sworn, on oath deposes and says that:

1. My name is Christopher M. Fallon. I am employed by Duke Energy Business Services, LLC in the capacity of Vice President of Nuclear Development. I am over the age of 18 years old and I have been authorized to give this affidavit in the above-styled proceeding on Duke Energy Florida's ("DEF" or the "Company") behalf and in support of DEF's Fourth Request for Confidential Classification. The facts attested to in my affidavit are based upon my personal knowledge.

2. As Vice President of Nuclear Development, I am responsible for the Levy Nuclear Project ("Levy").

3. DEF is seeking confidential classification for portions of the Florida Public Service Commission Staff-Generated Financial Auditors' Workpapers (the "Workpapers").

These documents contain confidential contractual cost information, asset disposition information and strategies, and vendor invoice and cost information as well as internal labor

information. This information is competitively sensitive business information the disclosure of which would impair DEF's competitive business interests. A detailed description of the confidential information at issue is contained in confidential Exhibit A to DEF's Request and is outlined in DEF's Justification Matrix that is attached to the Request as Exhibit C.

4. The Company is requesting confidential classification of this information because included in the auditors' Workpapers is wind-down cost information related to the Company's Engineering, Procurement and Construction ('EPC') Agreement and Levy project the disclosure of which would harm DEF's competitive business interests and violate contractual confidentiality agreements. Additionally, the Levy related portions of the Workpapers include long lead equipment disposition strategies and information which if publicly disclosed could impair DEF's competitive business interests and ability in negotiations, and in certain instances violate contractual confidentiality provisions with equipment vendors.

5. Additionally, vendor invoice information is included in the Workpapers and if such information was disclosed to DEF's competitors and/or other potential suppliers, DEF's efforts to obtain competitive service that provide economic value to both the Company and its customers could be compromised by the Company's competitors and/or suppliers changing their offers, consumption, or purchasing behavior within the relevant markets.

6. DEF must also be able to assure its existing and future vendors that sensitive business information, such as the pricing terms of their contracts, will be kept confidential. If other third parties were made aware of confidential contractual terms that DEF has with other parties, they may offer less competitive contractual terms in future contractual negotiations.

7. Upon receipt of all this confidential information, and with its own confidential information, strict procedures are established and followed to maintain the confidentiality of the terms of the documents and information provided, including restricting access to those persons who need the information to assist the Company. At no time since negotiating and receiving the information in question has the Company publicly disclosed the information or the terms of the documents at issue. The Company has treated and continues to treat the information at issue as confidential.

8. This concludes my affidavit.

Further affiant sayeth not.

Dated this \_\_\_\_\_ day of June, 2016.

\_\_\_\_\_  
(Signature)

Christopher M. Fallon  
Vice President of Nuclear Development  
Duke Energy Business Services  
526 South Church Street, EC1  
Charlotte, NC 28202

THE FOREGOING INSTRUMENT was sworn to and subscribed before me this \_\_\_\_ day of June, 2016 by Christopher M. Fallon. He is personally known to me, or has produced his \_\_\_\_\_ driver's license, or his \_\_\_\_\_ as identification.

\_\_\_\_\_  
(Signature)

\_\_\_\_\_  
(Printed Name)

NOTARY PUBLIC, STATE OF \_\_\_\_\_

(AFFIX NOTARIAL SEAL)

\_\_\_\_\_  
(Commission Expiration Date)

\_\_\_\_\_  
(Serial Number, If Any)

**BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION**

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In re: Nuclear Cost Recovery  
Clause

Docket No. 160009-EI  
Submitted for Filing: June \_\_, 2016

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**AFFIDAVIT OF MARK R. TEAGUE IN SUPPORT OF DUKE ENERGY FLORIDA'S  
FOURTH REQUEST FOR CONFIDENTIAL CLASSIFICATION**

STATE OF NORTH CAROLINA

COUNTY OF MECKLENBURG

BEFORE ME, the undersigned authority duly authorized to administer oaths, personally appeared Mark R. Teague, who being first duly sworn, on oath deposes and says that:

1. My name is Mark R. Teague. I am employed by Duke Energy Business Services, LLC and serve as its Managing Director of Major Projects Sourcing in the Supply Chain Department. I am over the age of 18 years old and I have been authorized by Duke Energy Florida, LLC ("DEF" or the "Company") to give this affidavit in the above-styled proceeding on DEF's behalf and in support of DEF's Fourth Request for Confidential Classification regarding portions of the Florida Public Service Commission Staff-Generated Financial Auditors' Workpapers (the "Request"). The facts attested to in my affidavit are based upon my personal knowledge.

2. As Managing Director of Major Projects, my role includes providing management oversight in the disposition of the Crystal River Unit 3 ("CR3") Extended Power Uprate ("EPU") assets by ensuring that Supply Chain employees at CR3 follow DEF's processes and procedures.

I also have responsibility for the Supply Chain functions for Duke Energy International and with most Duke Energy Corporation ("Duke Energy") Major Projects, both regulated and non-regulated.

3. DEF is seeking confidential classification for portions of the Florida Public Service Commission Staff-Generated financial auditors' Workpapers (the "Workpapers"). These documents contain confidential contractual cost information, asset disposition information and strategies, and vendor invoice and cost information as well as internal labor information. This information is competitively sensitive business information the disclosure of which would impair DEF's competitive business interests. A detailed description of the confidential information at issue is contained in confidential Exhibit A to DEF's Request and is outlined in DEF's Justification Matrix that is attached to the Request as Exhibit C.

4. The Company is requesting confidential classification of this information because the EPU project portions of the final auditor's Workpapers contain confidential contractual original cost information and settlement numbers concerning the disposition of EPU assets. Additionally, vendor invoice information is included in the Workpapers and if such information was disclosed to DEF's competitors and/or other potential suppliers, DEF's efforts to obtain competitive service that provide economic value to both the Company and its customers could be compromised by the Company's competitors and/or suppliers changing their offers, consumption, or purchasing behavior within the relevant markets.

5. DEF must also be able to assure its existing and future vendors that sensitive business information, such as the pricing terms of their contracts, will be kept confidential. If other third parties were made aware of confidential contractual terms that DEF has with other parties, they may offer less competitive contractual terms in future contractual negotiations.



6. Upon receipt of this confidential information, as with all confidential information, strict procedures are established and followed to maintain the confidentiality of the terms of the documents and information provided therein. Such procedures include, but are not limited to, restricting access to the documents and information to only those persons who require it to assist the Company. At no time since negotiating and receiving the contracts and performing the analyses in question has the Company publicly disclosed the information or terms of the documents at issue. DEF has treated and continues to treat the information contained in the subject documents as confidential.

7. This concludes my affidavit.

Further affiant sayeth not.

Dated this \_\_\_\_\_ day of June, 2016.

\_\_\_\_\_  
(Signature)

Mark R. Teague  
Managing Director of Major Projects Sourcing  
400 South Tryon Street  
Charlotte, NC 28202

THE FOREGOING INSTRUMENT was sworn to and subscribed before me this \_\_\_\_ day of June, 2016 by Mark R. Teague. He is personally known to me, or has produced his \_\_\_\_\_ driver's license, or his \_\_\_\_\_ as identification.

\_\_\_\_\_  
(Signature)

\_\_\_\_\_  
(Printed Name)

NOTARY PUBLIC, STATE OF \_\_\_\_\_

\_\_\_\_\_  
(Commission Expiration Date)

\_\_\_\_\_  
(Serial Number, If Any)

(AFFIX NOTARIAL SEAL)