



June 20, 2016

VIA E-Filing

Ms. Carlotta Stauffer, Director
Office of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 160003-GU-- Purchased Gas Adjustment (PGA) Clause

Dear Ms. Stauffer:

Enclosed is Peoples Gas System's purchased gas adjustment filing for the month of May 2016 consisting of Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6.

Thank you for your assistance in this matter. If you have any questions, please contact me at (813) 228-4668. My fax number is 813-314-4267.

Sincerely,

A handwritten signature in blue ink that reads "Kandi Floyd".

Kandi Floyd
Manager State Regulatory

Enclosures

cc: Ms. Paula Brown

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE				SCHEDULE A-1			
Combined For All Rate Classes		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR				Page 1 of 1			
		CURRENT MONTH: MAY 2016				PERIOD TO DATE			
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline)	\$39,941	\$65,925	\$25,984	39.41	\$441,357	\$340,726	(\$100,631)	(29.53)
2	NO NOTICE SERVICE	\$31,859	\$31,859	\$0	0.00	\$184,347	\$182,746	(\$1,602)	(0.88)
3	SWING SERVICE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
4	COMMODITY (Other)	\$5,388,368	\$2,098,258	(\$3,290,110)	(156.80)	\$38,893,159	\$24,453,843	(\$14,439,316)	(59.05)
5	DEMAND	\$3,481,465	\$4,093,794	\$612,328	14.96	\$25,220,522	\$27,757,410	\$2,536,888	9.14
6	OTHER	\$189,075	\$254,221	\$65,146	25.63	\$1,399,532	\$1,407,606	\$8,074	0.57
LESS END-USE CONTRACT:									
7	COMMODITY (Pipeline)	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
8	DEMAND	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
9	OTHER	\$520,969	\$609,109	\$88,140	14.47	\$2,968,370	\$3,054,518	\$86,149	2.82
10									
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$8,609,740	\$5,934,948	(\$2,674,792)	(45.07)	\$63,170,548	\$51,087,811	(\$12,082,737)	(23.65)
12	NET UNBILLED	(\$812,556)	\$0	\$812,556	0.00	(\$428,092)	\$0	\$428,092	0.00
13	COMPANY USE	\$3,839	\$0	(\$3,839)	0.00	\$91,301	\$0	(\$91,301)	0.00
14	TOTAL THERM SALES (11)	\$10,130,927	\$5,934,948	(\$4,195,979)	(70.70)	\$72,773,088	\$51,087,811	(\$21,685,277)	(42.45)
THERMS PURCHASED									
15	COMMODITY (Pipeline)	22,983,600	17,463,120	(5,520,480)	(31.61)	158,302,560	95,793,030	(62,509,530)	(65.25)
16	NO NOTICE SERVICE	6,665,000	6,665,000	0	0.00	40,500,000	40,165,000	(335,000)	(0.83)
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18	COMMODITY (Other)	25,549,245	6,738,793	(18,810,451)	(279.14)	167,088,732	57,352,719	(109,736,013)	(191.34)
19	DEMAND	63,537,950	128,424,261	64,886,311	50.52	460,658,240	792,154,643	331,496,403	41.85
20	OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT:									
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22	DEMAND	0	0	0	0.00	0	0	0	0.00
23	OTHER	0	0	0	0.00	0	0	0	0.00
24	TOTAL PURCHASES (17+18-23)	25,549,245	6,738,793	(18,810,451)	(279.14)	167,088,732	57,352,719	(109,736,013)	(191.34)
25	NET UNBILLED	(929,604)	0	929,604	0.00	(536,033)	0	536,033	0.00
26	COMPANY USE	15,049	0	(15,049)	0.00	157,408	0	(157,408)	0.00
27	TOTAL THERM SALES (24)	26,573,567	6,738,793	(19,834,774)	(294.34)	158,861,351	57,352,719	(101,508,631)	(176.99)
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.00174	0.00378	0.00204	53.97	0.00279	0.00356	0.00077	21.62
29	NO NOTICE SERVICE (2/16)	0.00478	0.00478	0.00000	0.00	0.00455	0.00455	(0.00000)	(0.04)
30	SWING SERVICE (3/17)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
31	COMMODITY (Other) (4/18)	0.21090	0.31137	0.10047	32.27	0.23277	0.42638	0.19361	45.41
32	DEMAND (5/19)	0.05479	0.03188	(0.02292)	(71.89)	0.05475	0.03504	(0.01971)	(56.25)
33	OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:									
34	COMMODITY (Pipeline) (7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
35	DEMAND (8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
36	OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST (11/24)	0.33699	0.88071	0.54372	61.74	0.37807	0.89077	0.51270	57.56
38	NET UNBILLED (12/25)	0.87409	0.00000	(0.87409)	0.00	0.79863	0.00000	(0.79863)	0.00
39	COMPANY USE (13/26)	0.25510	0.00000	(0.25510)	0.00	0.58003	0.00000	(0.58003)	0.00
40	TOTAL THERM SALES (11/27)	0.32400	0.88071	0.55671	63.21	0.39765	0.89077	0.49312	55.36
41	TRUE-UP (E-4)	(0.00662)	(0.00662)	0.00000	0.00	(0.00662)	(0.00662)	0.00000	0.00
42	TOTAL COST OF GAS (40+41)	0.31738	0.87409	0.55671	63.69	0.39103	0.88415	0.49312	55.77
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.31897	0.87849	0.55951	63.69	0.39299	0.88859	0.49560	55.77
45	PGA FACTOR ROUNDED TO NEAREST .001	31.897	87.849	55.95200	63.69	39.299	88.859	49.56000	55.77

FOR THE PERIOD OF: JANUARY 16 through DECEMBER 16

CURRENT MONTH: MAY 2016

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	18,038,360	27,790.39	\$0.00154
2 Commodity Pipeline (SNG)	460,810	2,838.61	\$0.00616
3 Commodity Pipeline (Gulfstream)	3,449,820	7,368.11	\$0.00214
4 Commodity Pipeline (FGT) - Apr'16 Accrual Adj.	698,740	1,076.10	\$0.00154
5 Commodity Pipeline (SNG) - Apr'16 Accrual Adj.	73,940	455.44	\$0.00616
6 Commodity Pipeline (Gulfstream) - Apr'16 Accrual Adj.	30,440	65.12	\$0.00214
7	231,490	347.24	\$0.00150
8	0	0.01	\$0.00000
9 Pool Mgr Performance	0	0.00	\$0.00000
10 TOTAL COMMODITY (Pipeline)	22,983,600	39,941.02	\$0.00174
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
11 Swing Service-Demand-3rd Party Suppliers	0	0.00	\$0.00000
12 TOTAL SWING SERVICE	0	0.00	\$0.00000
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
13 Purchases from 3rd Party Suppliers	28,059,710	5,847,941.19	\$0.20841
14 Purchases from 3rd Party Suppliers - Apr'16 Accrual Adj	0	0.17	\$0.00000
15 Imbalance Cashout (FGT)	(5,199,600)	(961,368.19)	\$0.18489
16 Imbalance Cashout (FGT)-Apr'16 Accrual Adj.	2,151,630	395,187.19	\$0.18367
17 Commodity Other (SNG)	126,340	23,744.14	\$0.18794
18 Imbalance Cashout (SNG)-Apr'16 Accrual Adj.	(12,880)	(2,408.56)	\$0.18700
19 Commodity Other (Gulfstream)	(202,070)	(46,678.17)	\$0.23100
20 Commodity Other (Gulfstream)-Apr'16 Accrual Adj	610	132.34	\$0.21695
21	18,830	4,349.73	\$0.23100
22	28,917	31,832.52	\$1.10082
23	0	0.01	\$0.00000
24	(3,647)	(572.13)	\$0.15688
25	232,500	32,550.00	\$0.14000
26	16,607	3,033.58	\$0.18267
27	15,633	7,260.95	\$0.46446
28 Cashouts-Peoples' Transportation Customers	99,159	17,652.77	\$0.17802
29 Cashouts-NCTS Program	448,995	82,166.11	\$0.18300
30	(231,490)	(46,455.52)	\$0.20068
31 TOTAL COMMODITY (Other)	25,549,245	5,388,368.13	\$0.21090
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
32 Demand (SNG)	13,444,560	500,496.23	\$0.03723
33 Demand (SNG) - Capacity Release	(4,331,320)	(158,865.44)	\$0.03668
34 Demand (Gulfstream)	11,160,000	622,061.50	\$0.05574
35 Demand (FGT)	91,735,510	5,822,255.80	\$0.06347
36 Temporary Relinquishment Credit - (FGT)	(58,720,800)	(3,786,127.91)	\$0.06448
37 Temporary Acquisition (FGT)	7,750,000	427,645.00	\$0.05518
38 FGT- Apr'16 Accrual Adj.	0	0.24	\$0.00000
39	2,500,000	54,000.00	\$0.02160
40 TOTAL DEMAND	63,537,950	3,481,465.42	\$0.05479
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
41 Administrative Costs	0	188,529.45	\$0.00000
42 Legal	0	546.00	\$0.00000
43 LNG/CNG	0	0.00	\$0.00000
44 Odorant	0	0.00	\$0.00000
45 TOTAL OTHER	0	189,075.45	\$0.00000

2

COMPANY: PEOPLES GAS SYSTEM		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2			
FOR THE PERIOD OF:		January-16 Through		December-16		Page 1 of 1			
		CURRENT MONTH: MAY 2016				PERIOD TO DATE			
		ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (A-1, LINES 4-13)	\$5,384,529	2,098,258	(\$3,286,271)	(\$1.56619)	\$5,384,529	\$2,098,258	(\$3,286,271)	(\$1.56619)
2	TRANSPORTATION COST (A-1, LINES 1+2+3+5+6-7-8-9)	\$3,221,372	3,836,690	615,318	\$0.16038	\$3,221,372	\$3,836,690	615,318	0.16038
3	TOTAL	8,605,901	5,934,948	(2,670,953)	(\$0.45004)	\$8,605,901	\$5,934,948	(2,670,953)	(0.45004)
4	FUEL REVENUES (NET OF REVENUE TAX)	10,130,927	5,934,948	(4,195,979)	(\$0.70700)	\$10,130,927	\$5,934,948	(4,195,979)	(0.70700)
5	TRUE-UP REFUND/(COLLECTION)	67,872	67,872	0	\$0.00000	\$67,872	\$67,872	0	0.00000
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	10,198,799	6,002,820	(4,195,979)	(\$0.69900)	\$10,198,799	\$6,002,820	(4,195,979)	(0.69900)
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	1,592,898	67,872	(1,525,026)	(\$22.46915)	\$1,592,898	\$67,872	(1,525,026)	(22.46915)
8	INTEREST PROVISION-THIS PERIOD (21)	1,333	770	(563)	(\$0.73068)	\$1,333	\$770.22	(563)	(0.73068)
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	3,391,795	2,400,683	(991,112)	(\$0.41285)	\$3,391,795	\$2,400,683	(991,112)	(0.41285)
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(67,872)	(67,872)	0	\$0.00000	(\$67,872)	(\$67,872)	0	0.00000
10a	OVER EARNINGS REFUND	0	0	0		\$0.00	\$0.00	0	0.00000
11	TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	4,918,154	2,401,453	(2,516,701)	(\$1.04799)	\$4,918,154	\$2,401,453	(2,516,701)	(1.04799)
11a	REFUNDS FROM PIPELINE	0	0	0	\$0.00000	\$0	\$0.00	0	0.00000
12	ADJ TOTAL EST/ACT TRUE-UP (11+11a)	\$4,918,154	2,401,453	(2,516,701)	(1.04799)	\$4,918,154	\$2,401,453	(\$2,516,701)	(\$1.04799)
INTEREST PROVISION									
13	BEGINNING TRUE-UP AND INTEREST PROVISION (9)	3,391,795	2,400,683	(991,112)	(0.41285)	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
14	ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	4,916,821	2,400,683	(2,516,138)	(1.04809)				
15	TOTAL (13+14)	8,308,616	4,801,366	(3,507,250)	(0.73047)				
16	AVERAGE (50% OF 15)	4,154,308	2,400,683	(1,753,625)	(0.73047)				
17	INTEREST RATE - FIRST DAY OF MONTH	0.34	0.34	0	0.00000				
18	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.43	0.43	0	0.00000				
19	TOTAL (17+18)	0.770	0.770	0	0.00000				
20	AVERAGE (50% OF 19)	0.385	0.385	0	0.00000				
21	MONTHLY AVERAGE (20/12 Months)	0.03208	0.03208	0	0.00000				
22	INTEREST PROVISION (16x21)	\$1,333	\$770	(\$563)	(\$0.73068)				

3

COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
JANUARY 16 through DECEMBER 16

SCHEDULE A-3**
Page 1 of 2

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

May'16

	(A) MO	(B) PURCHASED FROM	(C) PURCH. FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) COMM. COST THIRD PARTY	(I) COMM. COST PIPELINE	(J) DEMAND COST	(K) OTHER CHARGES	(L) TOTAL CENTS PER THERM
1	May'16	FGT	PGS	FTS-1 COMM. PIPELINE	13,197,570		13,197,570		\$20,335.59			\$0.15
2	May'16	FGT	PGS	FTS-2 COMM. PIPELINE	4,840,790		4,840,790		7,454.80			\$0.15
3	May'16	FGT	PGS	FTS-1 DEMAND	30,269,070		30,269,070			\$1,555,099.30		\$5.14
4	May'16	FGT	PGS	FTS-2 DEMAND	7,395,640		7,395,640			540,703.59		\$7.31
5	May'16	FGT	PGS	FTS-3 DEMAND	3,100,000		3,100,000			367,970.00		\$11.87
6	May'16	FGT	PGS	NO NOTICE	6,665,000		6,665,000			\$31,858.70		\$0.48
7	May'16	SONAT	PGS	COMM. PIPELINE	460,810		460,810		2,838.61			\$0.62
8	May'16	SONAT	PGS	DEMAND	13,444,560		13,444,560			500,496.23		\$3.72
9	May'16	SONAT - Capacity Release	PGS	DEMAND	(4,331,320)		(4,331,320)			(158,865.44)		\$3.67
10	May'16	SONAT	PGS	COMM. OTHER	126,340		126,340	23,744.14				\$18.79
11	May'16	GULFSTREAM PIPELINE	PGS	COMM. PIPELINE	3,449,820		3,449,820		7,368.11			\$0.21
12	May'16	GULFSTREAM PIPELINE	PGS	DEMAND	11,160,000		11,160,000			622,061.50		\$5.57
13	May'16	GULFSTREAM PIPELINE	PGS	COMM. OTHER	(202,070)		(202,070)	(46,678.17)				\$23.10
14	May'16		PGS	COMM. OTHER	28,917		28,917	31,832.52				\$110.00
15	May'16		PGS	COMM. OTHER	232,500		232,500	32,550.00				\$14.00
16	May'16		PGS	COMM. OTHER	15,633		15,633	7,260.95				\$46.45
17	May'16	C/O TRANSP. CUSTOMERS	PGS	COMM. OTHER	99,159		99,159	17,652.77				\$17.80
18	May'16	NCTS PROGRAM C/O	PGS	COMM. OTHER	448,995		448,995	82,166.11				\$18.30
19	May'16		PGS	COMM. OTHER	(231,490)		(231,490)	(46,455.52)				\$20.07
20	May'16		PGS	DEMAND	2,500,000		2,500,000			54,000.00		\$2.16
21	May'16		PGS	COMM. PIPELINE	231,490		231,490		347.24			\$0.15
22	May'16		PGS	COMM. OTHER	676,710		676,710	121,565.24				\$17.96
23	May'16		PGS	COMM. OTHER	2,077,750		2,077,750	413,537.25				\$19.90
24	May'16		PGS	COMM. OTHER	661,990		661,990	127,970.98				\$19.33
25	May'16		PGS	COMM. OTHER	440,200		440,200	81,437.00				\$18.50
26	May'16		PGS	COMM. OTHER	2,221,980		2,221,980	433,999.10				\$19.53
27	May'16		PGS	COMM. OTHER	121,880		121,880	22,008.24				\$18.06
28	May'16		PGS	COMM. OTHER	1,648,890		1,648,890	326,044.22				\$19.77
29	May'16		PGS	COMM. OTHER	2,579,840		2,579,840	515,664.26				\$19.99
30	May'16		PGS	COMM. OTHER	1,318,920		1,318,920	255,763.64				\$19.39
31	May'16		PGS	COMM. OTHER	1,263,020		1,263,020	247,593.51				\$19.60
32	May'16		PGS	COMM. OTHER	25,800		25,800	4,644.00				\$18.00
33	May'16		PGS	COMM. OTHER	520,000		520,000	96,165.70				\$18.88
34	May'16		PGS	COMM. OTHER	2,144,890		2,144,890	385,936.84				\$17.99
35	May'16		PGS	COMM. OTHER	135,000		135,000	23,557.50				\$17.45
36	May'16		PGS	COMM. OTHER	13,000		13,000	2,548.00				\$19.60
37	May'16		PGS	COMM. OTHER	60,000		60,000	10,702.50				\$17.84
38	May'16		PGS	COMM. OTHER	2,470,860		2,470,860	485,134.36				\$19.63
39	May'16		PGS	COMM. OTHER	722,210		722,210	129,384.12				\$17.92
40	May'16		PGS	COMM. OTHER	2,609,540		2,609,540	515,481.83				\$19.75
41	May'16		PGS	COMM. OTHER	140,150		140,150	25,016.78				\$17.85
42	May'16		PGS	COMM. OTHER	2,831,860		2,831,860	562,751.07				\$19.87
43	May'16		PGS	COMM. OTHER	2,241,690		2,241,690	426,106.29				\$19.10
44	May'16		PGS	COMM. OTHER	86,000		86,000	16,598.00				\$19.30
45	May'16		PGS	COMM. OTHER	75,210		75,210	14,365.11				\$19.10
46	Total	**This report excludes prior month/period adjustments.			119,988,805	0	119,988,805	5,350,048	38,344	3,513,324	-	\$7.42

4

PEOPLES GAS SYSTEM
DOCKET NO. 160003-GU
MONTHLY PGA
FILED: JUNE 20, 2016

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION PURCHASES SYSTEM SUPPLY AND END USE										SCHEDULE A-3**
ACTUAL FOR THE PERIOD OF: PRESENT MONTH:		May'16										Page 2 of 2
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	
MO	PURCHASED FROM	PURCH. FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMM. COST THIRD PARTY	COMM. COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM	
47	May'16		PGS	COMM. OTHER	680,240	680,240	134,913.81				\$19.83	
48	May'16		PGS	COMM. OTHER	292,080	292,080	55,456.84				\$18.99	
49	May'16		PGS	COMM. OTHER	0	0	50,880.00					
50	May'16		PGS	COMM. OTHER	0	0	225,250.00					
51	May'16		PGS	COMM. OTHER	0	0	133,465.00					
52	Total	**This report excludes prior month/period adjustments.			120,961,125	0	120,961,125	5,950,014	38,344	3,513,324	0	\$7.86

5

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4 Page 1 of 4		
		FOR THE PERIOD OF: PRESENT MONTH:		January-16 May'16	Through	December-16		
(A) PRODUCER/SUPPLIER	(B) PIPELINE	(C) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GXE)/F
1	FGT	282-Sabine Pass Plt	435	417	13,500	12,936	1.71500	1.78981
2	FGT	282-Sabine Pass Plt	213	204	6,600	6,324	1.72000	1.79503
3	FGT	282-Sabine Pass Plt	148	142	4,591	4,399	1.74000	1.81590
4	FGT	282-Sabine Pass Plt	145	139	4,500	4,312	1.75000	1.82634
5	FGT	282-Sabine Pass Plt	213	204	6,600	6,324	1.82500	1.90461
6	FGT	282-Sabine Pass Plt	852	816	26,400	25,296	1.84000	1.92027
7	FGT	282-Sabine Pass Plt	177	169	5,480	5,251	1.93000	2.01419
8	FGT	25309-Cs #11 Mt Vernon Zone 3	541	519	16,775	16,074	1.79000	1.86809
9	FGT	25309-Cs #11 Mt Vernon Zone 3	161	155	5,000	4,791	1.93000	2.01419
10	FGT	25309-Cs #11 Mt Vernon Zone 3	1,112	1,066	34,478	33,037	1.89500	1.97767
11	FGT	25309-Cs #11 Mt Vernon Zone 3	465	445	14,400	13,798	1.94000	2.02463
12	FGT	25309-Cs #11 Mt Vernon Zone 3	75	72	2,321	2,224	1.96000	2.04550
13	FGT	25309-Cs #11 Mt Vernon Zone 3	484	464	15,000	14,373	2.01000	2.09768
14	FGT	25309-Cs #11 Mt Vernon Zone 3	1,028	985	31,878	30,545	1.78500	1.84200
15	FGT	25309-Cs #11 Mt Vernon Zone 3	148	142	4,600	4,408	1.84000	1.92027
16	FGT	62410-Columbia Gulf-Lafayette FGT	42	40	1,300	1,246	1.90000	1.98288
17	FGT	78303-Anr/FGT St Landry Parish Exchnng	84	81	2,605	2,496	1.91500	1.99854
18	FGT	78475-Tres Palacios Storage (Rec)	5,865	5,620	181,815	174,215	1.99000	2.07681
19	FGT	62410-Columbia Gulf-Lafayette FGT	142	136	4,388	4,205	1.73000	1.80547
20	FGT	62410-Columbia Gulf-Lafayette FGT	42	40	1,300	1,246	1.77000	1.84721
21	FGT	62410-Columbia Gulf-Lafayette FGT	168	161	5,200	4,983	1.85000	1.93070
22	FGT	62410-Columbia Gulf-Lafayette FGT	42	40	1,300	1,246	1.92000	2.00376
23	FGT	10178-Eunice Tx Gas FGT	1,565	1,500	48,515	46,487	1.99500	2.08203
24	FGT	62410-Columbia Gulf-Lafayette FGT	3,754	3,597	116,374	111,510	1.97000	2.05594
25	FGT	282-Sabine Pass Plt	52	49	1,600	1,533	1.74000	1.81590
26	FGT	282-Sabine Pass Plt	48	46	1,500	1,437	1.82000	1.89939
27	FGT	282-Sabine Pass Plt	99	95	3,071	2,943	1.93500	2.01941
28	FGT	282-Sabine Pass Plt	123	118	3,813	3,654	1.99000	2.07681
29	FGT	71298-Destin P/L/FGT	3,500	3,354	108,500	103,965	2.00250	2.08986
30	FGT	25309-Cs #11 Mt Vernon Zone 3	323	309	10,000	9,582	1.76000	1.83678
31	FGT	25309-Cs #11 Mt Vernon Zone 3	484	464	15,000	14,373	1.91500	1.99854
32	FGT	25309-Cs #11 Mt Vernon Zone 3	326	312	10,092	9,670	1.92000	2.00376
33	FGT	25309-Cs #11 Mt Vernon Zone 3	323	309	10,000	9,582	1.95000	2.03507
34	FGT	78475-Tres Palacios Storage (Rec)	2,800	2,683	86,800	83,172	1.96500	2.05072
35	FGT	100022-Pledger - Enterprise	323	309	10,000	9,582	1.90000	1.98288
36		SUBTOTAL	26,302	25,202	815,296	781,219	1.37179	1.43162

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated at a fuel surcharge of 4.18%, 1.70%, and 4.30% per dth for FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
- (3) Included in the monthly gross volumes above are 505,172 dth's nominated under FGT FTS-2 and 228,250 under FGT FTS-3

6

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4 Page 2 of 4		
		FOR THE PERIOD OF: PRESENT MONTH:		January-16 May'16	Through	December-16		
(A) PRODUCER/SUPPLIER	PIPELINE	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GXE)/F
37	FGT	78533-Frisco Acadian	125	120	3,870	3,708	1.76000	1.83678
38	FGT	78533-Frisco Acadian	125	120	3,870	3,708	1.90500	1.98810
39	FGT	78533-Frisco Acadian	3,502	3,356	108,562	104,024	1.97500	2.06116
40	FGT	78533-Frisco Acadian	42	40	1,290	1,236	1.75000	1.82634
41	FGT	78533-Frisco Acadian	42	40	1,290	1,236	1.85000	1.93070
42	FGT	25309-Cs #11 Mt Vernon Zone 3	97	93	3,000	2,875	1.92000	2.00376
43	FGT	78303-Anr/FGT St Landry Parish Exchng	221	211	6,836	6,550	1.75000	1.82634
44	FGT	78303-Anr/FGT St Landry Parish Exchng	221	211	6,836	6,550	1.87000	1.95158
45	FGT	78303-Anr/FGT St Landry Parish Exchng	221	211	6,836	6,550	1.90000	1.98288
46	FGT	78303-Anr/FGT St Landry Parish Exchng	662	634	20,508	19,651	1.91000	1.99332
47	FGT	78303-Anr/FGT St Landry Parish Exchng	221	211	6,836	6,550	1.93500	2.01941
48	FGT	78303-Anr/FGT St Landry Parish Exchng	37	35	1,148	1,100	1.98000	2.06637
49	FGT	8774-Hpl-Texoma (Rec)	2,580	2,472	79,986	76,643	1.72000	1.79503
50	FGT	8774-Hpl-Texoma (Rec)	323	309	10,000	9,582	1.74000	1.81590
51	FGT	8774-Hpl-Texoma (Rec)	3,338	3,198	103,466	99,141	1.85000	1.93070
52	FGT	8774-Hpl-Texoma (Rec)	453	434	14,037	13,450	1.86000	1.94114
53	FGT	8774-Hpl-Texoma (Rec)	226	216	7,000	6,707	1.92000	2.00376
54	FGT	25309-Cs #11 Mt Vernon Zone 3	435	435	13,500	13,500	1.74500	1.74500
55	FGT	62410-Columbia Gulf-Lafayette FGT	42	40	1,300	1,246	1.96000	2.04550
56	FGT	78499-Enbridge-Orange Co	97	93	3,000	2,875	1.74500	1.82112
57	FGT	78499-Enbridge-Orange Co	97	93	3,000	2,875	1.82250	1.90200
58	FGT	25309-Cs #11 Mt Vernon Zone 3	323	309	10,000	9,582	1.77500	1.85243
59	FGT	25309-Cs #11 Mt Vernon Zone 3	172	165	5,328	5,105	1.84000	1.92027
60	FGT	25309-Cs #11 Mt Vernon Zone 3	161	155	5,000	4,791	1.93000	2.01419
61	FGT	25309-Cs #11 Mt Vernon Zone 3	1,452	1,391	45,000	43,119	1.94000	2.02463
62	FGT	25309-Cs #11 Mt Vernon Zone 3	161	155	5,000	4,791	2.01000	2.09768
63	FGT	25309-Cs #11 Mt Vernon Zone 3	484	464	15,000	14,373	2.02000	2.10812
64	FGT	78499-Enbridge-Orange Co	5,218	5,000	161,758	154,997	1.98000	2.06637
65	FGT	62410-Columbia Gulf-Lafayette FGT	126	121	3,900	3,737	1.90000	1.98288
66	FGT	78299-Egan Hub (Rec)/FGT Acadia	539	517	16,718	16,019	1.73000	1.80547
67	FGT	78299-Egan Hub (Rec)/FGT Acadia	441	422	13,662	13,091	1.74000	1.81590
68	FGT	78299-Egan Hub (Rec)/FGT Acadia	539	517	16,718	16,019	1.75000	1.82634
69	FGT	78299-Egan Hub (Rec)/FGT Acadia	460	441	14,271	13,674	1.84000	1.92027
70	FGT	78299-Egan Hub (Rec)/FGT Acadia	194	185	6,000	5,749	1.98000	2.06637
71	FGT	78303-Anr/FGT St Landry Parish Exchng	31	29	952	912	1.98000	2.06637
72	FGT	10240-Ngppl-Jefferson FGT	173	166	5,362	5,138	1.87000	1.95158
73		SUBTOTAL	23,581	22,609	730,840	700,854	1.37179	1.43048

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated at a fuel surcharge of 4.18%, 1.70%, and 4.30% per dth for FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
- (3) Included in the monthly gross volumes above are 505,172 dth's nominated under FGT FTS-2 and 228,250 under FGT FTS-3

7

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4 Page 3 of 4		
		FOR THE PERIOD OF: PRESENT MONTH:		January-16 May'16	Through	December-16		
(A) PRODUCER/SUPPLIER	PIPELINE	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GXE)/F
74	FGT	10240-Ngpl-Jefferson FGT	86	82	2,659	2,548	1.99000	2.04550
75	FGT	10240-Ngpl-Jefferson FGT	327	323	10,134	10,000	1.99000	2.01662
76	FGT	10240-Ngpl-Jefferson FGT	7,206	6,905	223,389	214,051	1.99000	2.07681
77	FGT	57391-Ngpl Vermilion	142	136	4,410	4,226	1.74500	1.82112
78	FGT	57391-Ngpl Vermilion	142	136	4,410	4,226	1.76000	1.83678
79	FGT	57391-Ngpl Vermilion	61	59	1,904	1,824	1.85500	1.93592
80	FGT	57391-Ngpl Vermilion	142	136	4,410	4,226	1.88000	1.96201
81	FGT	57391-Ngpl Vermilion	138	132	4,276	4,097	1.93000	2.01419
82	FGT	10102-Gulf So-St Landry FGT	271	260	8,409	8,058	1.74500	1.82112
83	FGT	10102-Gulf So-St Landry FGT	90	87	2,803	2,686	1.76000	1.83678
84	FGT	10102-Gulf So-St Landry FGT	90	87	2,803	2,686	1.93000	2.01419
85	FGT	25309-Cs #11 Mt Vernon Zone 3	8,566	8,208	265,546	254,446	1.99500	2.08203
86	FGT	57391-Ngpl Vermilion	569	545	17,640	16,903	1.87000	1.95158
87	FGT	10258-Carnes Tn FGT (Rec)	3,533	3,385	109,523	104,945	1.96000	2.04550
88	FGT	25309-Cs #11 Mt Vernon Zone 3	484	464	15,000	14,373	1.76000	1.83678
89	FGT	25309-Cs #11 Mt Vernon Zone 3	89	85	2,763	2,648	1.76500	1.84200
90	FGT	25309-Cs #11 Mt Vernon Zone 3	168	161	5,218	5,000	1.88000	1.96201
91	FGT	25309-Cs #11 Mt Vernon Zone 3	290	278	9,000	8,624	1.93000	2.01419
92	FGT	25309-Cs #11 Mt Vernon Zone 3	161	155	5,000	4,791	1.94000	2.02463
93	FGT	282-Sabine Pass Plt	276	264	8,551	8,194	1.87000	1.95158
94	FGT	62410-Columbia Gulf-Lafayette FGT	164	157	5,084	4,871	1.96500	2.05072
95	FGT	78303-Anr/FGT St Landry Parish Exchng	882	845	27,344	26,201	1.86000	1.94114
96	FGT	78303-Anr/FGT St Landry Parish Exchng	221	211	6,836	6,550	1.87500	1.95679
97	FGT	78303-Anr/FGT St Landry Parish Exchng	513	491	15,900	15,235	1.96500	2.05072
98	FGT	78499-Enbridge-Orange Co	242	232	7,500	7,187	1.71000	1.78460
99	FGT	78533-Frisco Acadian	42	40	1,290	1,236	1.72000	1.79503
100	FGT	78533-Frisco Acadian	166	159	5,160	4,944	1.81000	1.88896
101	FGT	25309-Cs #11 Mt Vernon Zone 3	277	266	8,600	8,241	1.93000	2.01419
102	FGT	10258-Carnes Tn FGT (Rec)	243	232	7,521	7,207	1.91000	1.99332
103	FGT	10102-Gulf So-St Landry FGT	69	66	2,140	2,051	1.90000	1.98288
104	FGT	10102-Gulf So-St Landry FGT	89	86	2,770	2,654	1.91000	1.99332
105	FGT	10109-Gulf So-St Helena FGT	16	15	497	476	1.91000	1.99332
106	FGT	62248-Bay Gas (Rec) Storage Company	1,010	968	31,308	29,999	1.98000	2.06637
107	FGT	62248-Bay Gas (Rec) Storage Company	1,010	968	31,309	30,000	2.00000	2.08725
108	FGT	25309-Cs #11 Mt Vernon Zone 3	290	278	9,000	8,624	1.79000	1.86809
109		SUBTOTAL	28,065	26,902	870,107	834,028	1.37179	1.43113

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated at a fuel surcharge of 4.18%, 1.70%, and 4.30% per dth for FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
- (3) Included in the monthly gross volumes above are 505,172 dth's nominated under FGT FTS-2 and 228,250 under FGT FTS-3

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4 Page 4 of 4		
		FOR THE PERIOD OF: PRESENT MONTH:		January-16 May'16	Through	December-16		
(A) PRODUCER/SUPPLIER	PIPELINE	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GXE)/F
110	FGT	25309-Cs #11 Mt Vernon Zone 3	190	182	5,876	5,630	1.94000	2.02463
111	FGT	25309-Cs #11 Mt Vernon Zone 3	462	443	14,332	13,733	1.95000	2.03507
112	Gulfstream	8205175-Destin	6,000	5,898	186,000	182,838	2.01000	2.04476
113	Gulfstream	8205175-Destin	4,500	4,423	139,500	137,129	2.00250	2.03713
114	SONAT	651370-COKENRG/SNG UDP LOGANSPORT-COTTO	1,420	1,359	44,020	42,127	1.85000	1.93312
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145		SUBTOTAL	12,572	12,305	389,728	381,457	1.37179	1.40153
146		TOTAL	90,520	87,018	2,805,971	2,697,558	1.37179	1.42692

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
 (2) The above net volumes are calculated at a fuel surcharge of 4.18%, 1.70%, and 4.30% per dth for FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
 (3) Included in the monthly gross volumes above are 505,172 dth's nominated under FGT FTS-2 and 228,250 under FGT FTS-3

ACTUAL FOR THE PERIOD OF: JANUARY 16 through DECEMBER 16

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
PGA COST													
1 Commodity Costs	\$ 8,827,239	\$ 6,920,517	\$ 5,531,479	\$ 7,422,336	\$ 4,978,773								\$ 33,680,345
2 Transportation Costs	\$ 4,866,156	\$ 4,881,207	\$ 5,620,991	\$ 4,725,899	\$ 3,032,296								\$ 23,126,549
3 Hedging Costs (settlement)	\$ 1,816,330	\$ 1,347,390	\$ 1,038,010	\$ 601,490	\$ 409,595								\$ 5,212,815
4 Company Use	\$ (23,121)	\$ (11,536)	\$ (30,975)	\$ (21,830)	\$ (3,839)								\$ (91,301)
5 Administrative Costs	\$ 222,214	\$ 189,065	\$ 187,068	\$ 175,418	\$ 188,529								\$ 962,294
6 Odorant Charges	\$ -	\$ 31,109	\$ 625	\$ 88,245	\$ -								\$ 119,979
7 Legal	\$ (10,000)	\$ 10,917	\$ 41,680	\$ 25,424	\$ 546								\$ 68,567
8 Total	\$ 15,698,818	\$ 13,368,669	\$ 12,388,878	\$ 13,016,982	\$ 8,605,900								\$ 63,079,248
PGA THERM SALES													
9 Residential	8,090,067	10,006,841	7,701,018	5,700,488	4,569,673								36,068,087
10 Commercial	4,114,659	4,741,641	4,038,365	3,555,716	2,780,464								19,230,845
11 Off System Sales	15,243,690	15,783,790	22,849,630	22,849,630	19,223,430								95,950,170
12 Total	27,448,416	30,532,272	34,589,013	32,105,834	26,573,567								151,249,102
PGA RATES (FLEX-DOWN FACTORS) (Average for YTD)													
13 Residential	\$0.89849	\$0.89849	\$0.89849	\$0.87849	\$0.87849								\$0.89049
14 Commercial	\$0.88641	\$0.89582	\$0.85882	\$0.87849	\$0.87849								\$0.87961
PGA REVENUES													
15 Residential	\$ 7,232,439	\$ 8,946,016	\$ 6,884,633	\$ 4,982,739	\$ 3,994,306								\$ 32,040,132
16 Commercial	\$ 3,567,939	\$ 3,896,818	\$ 3,296,968	\$ 3,068,373	\$ 2,392,003								\$ 16,222,101
17 Off System Sales	\$ 3,942,689	\$ 3,799,319	\$ 4,728,078	\$ 6,750,188	\$ 4,581,030								\$ 23,801,304
18 Cash Outs-Transportation Customers	\$ 235,148	\$ 753,639	\$ 380,509	\$ 12,202	\$ 31,144								\$ 1,412,642
19 Swing Charges-Transportation Customers	\$ (55,000)	\$ (55,000)	\$ (55,000)	\$ (55,000)	\$ (55,000)								\$ (275,000)
20 Unbilled Revenues-Residential	\$ 1,317,279	\$ 856,789	\$ (1,030,691)	\$ (950,949)	\$ (494,217)								\$ (301,789)
21 Unbilled Revenues-Commercial	\$ 400,643	\$ 131,927	\$ (260,057)	\$ (80,477)	\$ (318,339)								\$ (126,303)
22 Total	\$ 16,641,137	\$ 18,329,508	\$ 13,944,440	\$ 13,727,076	\$ 10,130,927								\$ 72,773,088
NUMBER OF PGA CUSTOMERS (Average for YTD)													
23 Residential	328,344	330,585	332,667	332,502	332,842								331,388
24 Commercial	13,485	13,521	13,598	13,437	13,329								13,474
25 Off System Sales	19	16	10	8	7								12
26 Total	341,848	344,122	346,275	345,947	346,178								344,874

10

ACTUAL FOR THE PERIOD OF: JANUARY 16 through DECEMBER 16

	JAN 16	FEB 16	MAR 16	APR 16	MAY 16	JUN 16	JUL 16	AUG 16	SEP 16	OCT 16	NOV 16	DEC 16
JACKSONVILLE DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0266	1.0256	1.0276	1.0276	1.0295							
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697							
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.044	1.043	1.045	1.045	1.047							
SOUTH FLORIDA DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0217	1.0226	1.0246	1.0246	1.0256							
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697							
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.039	1.040	1.042	1.042	1.043							
JUPITER DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0217	1.0226	1.0246	1.0246	1.0256							
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697							
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.039	1.040	1.042	1.042	1.043							

11

ACTUAL FOR THE PERIOD OF: JANUARY 16 through DECEMBER 16

	JAN 16	FEB 16	MAR 16	APR 16	MAY 16	JUN 16	JUL 16	AUG 16	SEP 16	OCT 16	NOV 16	DEC 16
ORLANDO DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0217	1.0226	1.0246	1.0256	1.0256							
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697							
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.039	1.040	1.042	1.043	1.043							
TAMPA												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0207	1.0226	1.0246	1.0246	1.0246							
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697							
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.038	1.040	1.042	1.042	1.042							
LAKELAND												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0197	1.0207	1.0246	1.0246	1.0236							
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697							
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.037	1.038	1.042	1.042	1.041							

12

ACTUAL FOR THE PERIOD OF: JANUARY 16 through DECEMBER 16

	JAN 16	FEB 16	MAR 16	APR 16	MAY 16	JUN 16	JUL 16	AUG 16	SEP 16	OCT 16	NOV 16	DEC 16
TRIANGLE:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0217	1.0226	1.0256	1.0256	1.0266							
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697							
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.039	1.040	1.043	1.043	1.044							
OCALA:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0217	1.0226	1.0246	1.0256	1.0256							
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697							
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.039	1.040	1.042	1.043	1.043							

ACTUAL FOR THE PERIOD OF: JANUARY 16 through DECEMBER 16

	JAN 16	FEB 16	MAR 16	APR 16	MAY 16	JUN 16	JUL 16	AUG 16	SEP 16	OCT 16	NOV 16	DEC 16
PANAMA CITY:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0213	1.0223	1.0243	1.0253	1.0272							
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	15.09	15.09	15.09	15.09	15.09							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.02444	1.02444	1.02444	1.02444	1.02444							
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.046	1.047	1.049	1.050	1.052							
ST. PETE												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0226	1.0226	1.0256	1.0246	1.0246							
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697							
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.040	1.040	1.043	1.042	1.042							
SARASOTA												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0207	1.0226	1.0246	1.0246	1.0256							
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697							
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.038	1.040	1.042	1.042	1.043							

ACTUAL FOR THE PERIOD OF: JANUARY 16 through DECEMBER 16

	JAN 16	FEB 16	MAR 16	APR 16	MAY 16	JUN 16	JUL 16	AUG 16	SEP 16	OCT 16	NOV 16	DEC 16
FORT MYERS												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0217	1.0226	1.0246	1.0256	1.0256							
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697							
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.039	1.040	1.042	1.043	1.043							
DAYTONA:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0217	1.0226	1.0246	1.0256	1.0266							
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697							
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.039	1.040	1.042	1.043	1.044							
AVON PARK:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0207	1.0226	1.0246	1.0256	1.0256							
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697							
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.038	1.040	1.042	1.043	1.043							

15