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June 20, 2016

Carlotta S. Stauffer, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 160003-GU
Purchased Gas Cost Recovery Monthly for May 2016

Dear Ms. Stauffer:

Enclosed for filing in the above referenced docket is St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, and A-6 for the month of May 2016.

Thank you for your assistance.

Very Truly Yours,

s/Andy Shoaf
Vice-President

COMPANY: ST JOE NATURAL GAS CO		COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE				SCHEDULE A-1			
		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR							
ESTIMATED FOR THE PERIOD OF:		JANUARY 2016 Through DECEMBER 2016							
		-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-
		CURRENT MONTH:		MAY		PERIOD TO DATE			
COST OF GAS PURCHASED		ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
1	COMMODITY (Pipeline)	\$95.48	\$95.96	0	0.50	\$1,591.48	\$1,502.48	-89	-5.92
2	NO NOTICE SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
3	SWING SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
4	COMMODITY (Other)	\$13,383.71	\$13,187.45	-196	-1.49	\$111,368.56	\$115,076.26	3,708	3.22
5	DEMAND	\$3,421.15	\$4,041.16	620	15.34	\$30,561.62	\$32,580.97	2,019	6.20
6	OTHER	\$5,206.56	\$12,065.00	6,858	56.85	\$24,878.93	\$125,767.00	100,888	80.22
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
8	DEMAND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
9	FGT REFUND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$22,106.90	\$29,389.57	7,283	24.78	\$168,400.59	\$274,926.71	106,526	38.75
12	NET UNBILLED	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
13	COMPANY USE	\$13.10	\$0.00	-13	0.00	\$97.48	\$0.00	-97	0.00
14	TOTAL THERM SALES	\$31,107.20	\$29,389.57	-1,718	-5.84	\$279,902.96	\$274,926.71	-4,976	-1.81
THERMS PURCHASED									
15	COMMODITY (Pipeline)	62,000	62,310	310	0.50	411,890	533,210	121,320	22.75
16	NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18	COMMODITY (Other)	65,810	64,790	-1,020	-1.57	530,163	550,200	20,037	3.64
19	DEMAND	62,000	62,000	0	0.00	577,000	484,000	-93,000	-19.21
20	OTHER	0	5,701	5,701	0.00	0	59,097	59,097	0.00
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22	DEMAND	0	0	0	0.00	0	0	0	0.00
23		0	0	0	0.00	0	0	0	0.00
24	TOTAL PURCHASES (15-21+23)	62,000	62,310	310	0.50	411,890	533,210	121,320	22.75
25	NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26	COMPANY USE	24	0	-24	0.00	178	0	-178	0.00
27	TOTAL THERM SALES	56,600	62,310	5,710	9.16	510,180	533,210	23,030	4.32
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	\$0.00154	\$0.00154	\$0.00000	0.00	\$0.00386	\$0.00282	0	-37.12
29	NO NOTICE SERVICE (2/16)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
30	SWING SERVICE (3/17)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
31	COMMODITY (Other) (4/18)	\$0.20337	\$0.20354	\$0.00017	0.08	\$0.21006	\$0.20915	-0.00091	-0.44
32	DEMAND (5/19)	\$0.05518	\$0.06518	\$0.01000	15.34	\$0.05297	\$0.06732	0.01435	21.32
33	OTHER (6/20)	#DIV/0!	\$2.11630	#DIV/0!	#DIV/0!	#DIV/0!	\$2.12815	#DIV/0!	#DIV/0!
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
35	DEMAND (8/22)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
36		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
37	TOTAL COST (11/24)	\$0.35656	\$0.47167	\$0.11510	24.40	\$0.33008	\$0.51561	0.18553	35.98
38	NET UNBILLED (12/25)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
39	COMPANY USE (13/26)	\$0.54724	#DIV/0!	#DIV/0!	#DIV/0!	\$0.54725	#DIV/0!	#DIV/0!	#DIV/0!
40	TOTAL THERM SALES (11/27)	0.39058	0.47167	\$0.08109	17.19	0.33008	0.51561	0.18553	35.98
41	TRUE-UP (E-2)	\$0.02583	\$0.02583	\$0.00000	\$0.00000	\$0.02583	\$0.02583	0.00000	\$0.00000
42	TOTAL COST OF GAS (40+41)	\$0.41641	\$0.49750	\$0.08109	16.30	\$0.35591	\$0.54144	0.18553	34.27
43	REVENUE TAX FACTOR	\$1.00503	\$1.00503	\$0.00000	0	\$1.00503	\$1.00503	\$0.00000	0
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	\$0.41851	\$0.50000	\$0.08149	16.30	\$0.35770	\$0.54416	0.18646	34.27
45	PGA FACTOR ROUNDED TO NEAREST .001	0.419	\$0.500	\$0.081	16.20	\$0.358	\$0.544	\$0.186	34.19

COMPANY: ST JOE NATURAL GAS COMPANY

PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: Through JANUARY 2016 THROUGH: DECEMBER 2016
 CURRENT MONTH: MAY

	-A-	-B-	-C-
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS-1	62,000	\$95.48	0.00154
2 Commodity Pipeline - Scheduled FTS-2			
3 Commodity Pipeline			
4 Commodity Adjustments			
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	62,000	\$95.48	0.00154
SWING SERVICE			
9 Swing Service - Scheduled			
10 Alert Day Volumes - FGT			
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Other			
14 Other			
15			
16 TOTAL SWING SERVICE	0	\$0.00	0.00000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	64,790	\$13,187.45	0.20354
18 Imbalance Bookout - Other Shippers			
19 Imbalance Bookout - Other Shippers	570	\$105.85	0.18570
20 Imbalance Bookout - Other Shippers	450	\$90.41	0.20091
21 Imbalance Cashout - Transporting Customers			
22 Imbalance Cashout - FGT			
23 Imbalance Cashout			
24 TOTAL COMMODITY OTHER	65,810	\$13,383.71	0.20337
DEMAND			
25 Demand (Pipeline) Entitlement - FTS-1	492,900	\$27,198.22	0.05518
26 Less Relinquished - FTS-1	-430,900	-\$23,777.07	0.05518
27 Demand (Pipeline) Entitlement - FTS-2			
28 Less Relinquished - FTS-2			
29 Less Demand Billed to Others			
30 Less Relinquished Off System - FTS-2			
31 Other			
32 TOTAL DEMAND	62,000	\$3,421.15	0.05518
OTHER			
33 Refund by shipper - FGT			
34 FGT Overage Alert Day Charge			
35 FGT Overage Alert Day Charge			
36 OFO Charge			
37 Alert Day Charge - GCI			
38 Payroll allocation		\$5,206.56	
39 Other			
40 TOTAL OTHER	0	\$5,206.56	0.00000

FOR THE PERIOD OF: JANUARY 2016 Through DECEMBER 2016

	CURRENT MONTH:		MAY		PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST LINE 4, A/1	\$13,384	\$13,187	-196	-0.01488	\$111,369	\$115,076	3,708	0.03222
2 TRANSPORTATION COST (LINE(1+5+6-(7+8+9))	\$8,723	\$16,202	7,479	0.461602	\$57,032	\$159,850	102,818	0.643216
3 TOTAL	\$22,107	\$29,390	7,283	0.247798	\$168,401	\$274,927	106,526	0.387471
4 FUEL REVENUES (NET OF REVENUE TAX)	\$31,107	\$29,390	-1,718	-0.05844	\$279,903	\$274,927	-4,976	-0.0181
5 TRUE-UP(COLLECTED) OR REFUNDED	-\$3,289	-\$3,289	0	0	-\$16,447	-\$16,447	0	0
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$27,818	\$26,100	-1,718	-0.06581	\$263,456	\$258,480	-4,976	-0.01925
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	\$5,711	-\$3,289	-9,000	2.736208	\$95,056	-\$16,447	-111,502	6.779633
8 INTEREST PROVISION-THIS PERIOD (21)	\$20	-\$18	-39	2.098165	\$29	-\$86	-115	1.338189
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST (PREVIOUS DEC -LINE 11)	\$61,094	(\$59,731)	-120,825	2.022824	-\$41,417	(\$59,663)	-18,246	0.305818
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	3,289	3,289	0	0	16,447	16,447	0	0
10a FLEX RATE REFUND (if applicable)	\$0	\$0	0	0	\$0	\$0	0	0
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	\$70,114	-\$59,749	-129,864	2.173482	\$70,114	-\$59,749	-129,864	2.173482
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	61,094	(59,731)	(120,825)	2.022824	If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	70,094	(59,731)	(129,825)	2.173506				
14 TOTAL (12+13)	131,188	(119,461)	(250,649)	2.098165				
15 AVERAGE (50% OF 14)	65,594	(59,731)	(125,325)	2.098165				
16 INTEREST RATE - FIRST DAY OF MONTH	0.36	0.36	0	0				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.38	0.38	0	0				
18 TOTAL (16+17)	0.74	0.74	0	0				
19 AVERAGE (50% OF 18)	0.37	0.37	0	0				
20 MONTHLY AVERAGE (19/12 Months)	0.03083	0.03083	0	0				
21 INTEREST PROVISION (15x20)	20	-18	-39	2.098165				

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
JANUARY 2016 Through

SCHEDULE A-3

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

MAY

DECEMBER 2016

-A- -B- -C- -D- -E- -F- -G- -H- -I- -J- -K- -L-

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM		
							THIRD PARTY	PIPELINE					
1	MAY	FGT	SJNG	FT	0	0		\$96.72	\$3,421.15	-\$1.24			
2	"	PRIOR	SJNG	FT	64,790	64,790	\$13,187.45				20.35		
3	"	TROPICANA	SJNG	BO	1,020	1,020	\$196.25				19.24		
4						0							
5						0							
6													
7													
8													
9													
10													
11													
12													
13													
14													
15													
16													
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21													
22													
23													
24													
25													
26													
27													
28													
29													
30													
TOTAL						65,810	0	65,810	\$13,383.70	\$96.72	\$3,421.15	-\$1.24	25.68

COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY SCHEDULE A-4
 FOR THE PERIOD OF: JANUARY 2016 Through DECEMBER 2016
 MONTH: MAY

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
1. PRIOR	CS#11	175	168	5,425	5,216	2.06	2.14
2. PRIOR	CS#11	34	33	1,054	1,014	1.91	1.98
3.							
4.							
5.							
6.							
7.							
8.							
9.							
10.							
11.							
12.							
13.							
14.							
15.							
16.							
17.							
18.							
19.	TOTAL	209	201	6,479	6,231		
20.				WEIGHTED AVERAGE		1.99	2.06

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

JANUARY 2016 THRU DECEMBER 2016

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
PGA COST												
1	Commodity costs	36,606	29,897	16,520	14,961	13,384	0	0	0	0	0	0
2	Transportation costs	12,583	13,573	13,907	8,246	8,723	0	0	0	0	0	0
3	Hedging costs											
4	(financial settlement)											
5	Adjustments*											
6												
7												
8												
9												
10												
11												
12	TOTAL COST:	49,190	43,470	30,428	23,207	22,107	0	0	0	0	0	0
PGA THERM SALES												
13	Residential	81,233	93,169	66,297	49,562	29,516	0	0	0	0	0	0
14	Commercial	42,536	44,585	37,261	39,091	26,342	0	0	0	0	0	0
15	Interruptible	53	0	743	0	766			0	0		
18	Total:	123,822	137,754	104,301	88,653	56,624	0	0	0	0	0	0
PGA RATES (FLEX-DOWN FACTORS)												
19	Residential	0.55	0.55	0.55	0.55	0.50						
20	Commercial	0.55	0.55	0.55	0.55	0.50						
21	Interruptible	0.73	0.0000	0.73	0	0.73						
22												
23												
PGA REVENUES												
24	Residential	44,678	51,243	36,463	27,259	14,758	0	0	0	0	0	0
25	Commercial	23,395	24,522	20,494	21,500	13,171	0	0	0	0	0	0
26	Interruptible	38				555			0	0		
27	Adjustments*											
28												
29												
45	Total:	68,111	75,765	56,957	48,759	28,484	0	0	0	0	0	0
NUMBER OF PGA CUSTOMERS												
46	Residential	2,783	2,765	2,791	2,797	2,784						
47	Commercial	203	204	207	206	205						
48	Interruptible *	1	1	1	1	0						

*Any adjustment such as off system sales. Provide additional details or reference to other schedules as needed.

*Interruptible Customer is transport customer also.

COMPANY: ST JOE NATURAL GAS CO.		CONVERSION FACTOR CALCULATION											SCHEDULE A-6
ACTUAL FOR THE PERIOD OF:		JANUARY 2016			through			DECEMBER 2016					
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
THERMS PURCHASED = AVERAGE BTU CONTENT	CCF PURCHASED	1.024561	1.024363	1.026021	1.023642	1.022657							
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD	psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED	psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b)	psia	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.04195	1.041749	1.043434	1.041015	1.040014	0	0	0	0	0	0	0