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June 20, 2016

**-VIA ELECTRONIC FILING -**

Ms. Carlotta S. Stauffer  
Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, FL 32399-0850

**Re: Docket No. 160001-EI**

Dear Ms. Stauffer:

I enclose for electronic filing in the above docket; Florida Power & Light Company's ("FPL") Commission Schedules A1 through A9 and A12 for the month of May 2016.

If there are any questions regarding this transmittal, please contact me at (561) 304-5639.

Sincerely,

*s/ John T. Butler*  
John T. Butler

Enclosures

cc: Counsel for Parties of Record (w/encl.)

**CERTIFICATE OF SERVICE**  
**Docket No. 160001-EI**

**I HEREBY CERTIFY** that a true and correct copy of the foregoing has been furnished by electronic service on this 20th day of June 2016, to the following:

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By: s/ John T. Butler  
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FLORIDA POWER & LIGHT COMPANY  
COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR

SCHEDULE: A1

FOR THE MONTH OF: May 2016

Line No.	A1 Schedule	(1)				(2)				(3)				(4)				(5)				(6)				(7)				(8)				(9)				(10)				(11)				(12)				(13)			
		Dollars				MWH				Cents/KWH																																											
		Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %																
1	Fuel Cost of System Net Generation (A3)	229,257,708	238,186,673	(8,928,965)	(3.7%)	10,298,665	10,103,715	194,950	1.9%	2.2261	2.3574	(0.1313)	(5.6%)																																								
2	Cedar Bay – Rail Coal Cars Lease per Docket No. 150075-EI	130,857	113,090	17,767	15.7%	0	0	0	0.0%		0.0000	0.0000	N/A																																								
3	Coal Cars Depreciation Return	0	0	0	N/A	0	0	0	0.0%	0.0000	0.0000	0.0000	N/A																																								
4	Adjustments to Fuel Cost (A2)	(148,311)	0	(148,311)	N/A	0	0	0	N/A	0.0000	0.0000	0.0000	N/A																																								
5	TOTAL COST OF GENERATED POWER	229,240,254	238,299,763	(9,059,509)	(3.8%)	10,298,665	10,103,715	194,950	1.9%	2.2259	2.3585	(0.1326)	(5.6%)																																								
6	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	6,721,506	5,187,958	1,533,548	29.6%	213,894	200,241	13,653	6.8%	3.1424	2.5909	0.5515	21.3%																																								
7	Energy Cost of Economy/OS Purchases (A9)	6,470,979	4,473,593	1,997,386	44.6%	199,649	174,096	25,553	14.7%	3.2412	2.5696	0.6716	26.1%																																								
8	Energy Payments to Qualifying Facilities (A8)	4,895,542	1,025,342	3,870,200	377.5%	96,854	44,082	52,772	119.7%	5.0546	2.3260	2.7286	117.3%																																								
9	TOTAL COST OF PURCHASED POWER	18,088,027	10,686,893	7,401,134	69.3%	510,397	418,419	91,978	22.0%	3.5439	2.5541	0.9898	38.8%																																								
10	TOTAL AVAILABLE (LINE 5+9)	247,328,281	248,986,656	(1,658,375)	(0.7%)	10,809,062	10,522,134	286,928	2.7%	2.2882	2.3663	(0.0781)	(3.3%)																																								
11																																																					
12	Fuel Cost of Economy and Other Power Sales (A6)	(2,040,249)	(1,052,076)	(988,173)	93.9%	(147,987)	(43,400)	(104,587)	241.0%	1.3787	2.4241	(1.0454)	(43.1%)																																								
13	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(372,550)	(377,269)	4,719	(1.3%)	(55,075)	(53,003)	(2,072)	3.9%	0.6764	0.7118	(0.0354)	(5.0%)																																								
14	Gains from Off-System Sales (A6)	(951,874)	(353,400)	(598,474)	169.3%	N/A	N/A	N/A	N/A				N/A																																								
15	TOTAL FUEL COST AND GAINS OF POWER SALES	(3,364,673)	(1,782,744)	(1,581,929)	88.7%	(203,062)	(96,403)	(106,659)	110.6%	1.6570	1.8493	(0.1923)	(10.4%)																																								
16	Incremental Personnel, Software, and Hardware Costs	40,308	42,104	(1,796)	(4.3%)	N/A	N/A	N/A	N/A				N/A																																								
17	Variable Power Plant O&M Costs over 514,000 MWh Threshold (Per A6)	201,262	65,534	135,728	207.1%	N/A	N/A	N/A	N/A				N/A																																								
18	Incremental Optimization Costs (Line 16+Line 17) <sup>(1)</sup>	241,570	107,638	133,932	124.4%	N/A	N/A	N/A	N/A				N/A																																								
19	Dodd Frank Fees <sup>(2)</sup>	750	375	375	100.0%	0	0	0	0.0%				N/A																																								
20	ADJUSTED TOTAL FUEL & NET POWER TRANS.(LNS 5+9+15+18+19)	244,205,927	247,311,925	(3,105,998)	(1.3%)	10,606,000	10,425,731	180,269	1.7%	2.3025	2.3721	(0.0696)	(2.9%)																																								
21																																																					
22	Net Unbilled Sales <sup>(3)</sup>	20,867,591	15,179,117	5,688,474	37.5%	906,301	639,894	266,408	41.6%	0.2259	0.1603	0.0656	40.9%																																								
23	Company Use <sup>(3)</sup>	232,308	275,781	(43,473)	(15.8%)	10,089	11,626	(1,537)	(13.2%)	0.0025	0.0029	(0.0004)	(14.2%)																																								
24	T & D Losses <sup>(3)</sup>	10,366,858	7,253,136	3,113,722	42.9%	450,244	305,765	144,479	47.3%	0.1122	0.0766	0.0356	46.5%																																								
25	SYSTEM SALES KWH	244,205,927	247,311,925	(3,105,998)	(1.3%)	9,239,365,604	9,468,446,956	(229,081,352)	(2.4%)	2.6431	2.6120	0.0311	1.2%																																								
26	Wholesale Sales KWH	13,678,047	15,230,754	(1,552,707)	(10.2%)	517,499,753	583,115,829	(65,616,076)	(11.3%)	2.6431	2.6120	0.0311	1.2%																																								
27	Jurisdictional KWH Sales	230,527,880	232,081,171	(1,553,291)	(0.7%)	8,721,865,851	8,885,331,127	(163,465,276)	(1.8%)	2.6431	2.6120	0.0311	1.2%																																								
28	Jurisdictional Loss Multiplier									1.00168	1.00168	0.00000	N/A																																								
29	Jurisdictional KWH Sales Adjusted for Line Losses	230,915,167	232,529,087	(1,613,920)	(0.7%)	8,721,865,851	8,885,331,127	(163,465,276)	(1.8%)	2.6475	2.6170	0.0305	1.2%																																								
30	TRUE-UP	2,260,715	2,260,715	0	N/A	8,721,865,851	8,885,331,127	(163,465,276)	(1.8%)	0.0259	0.0254	0.0005	1.9%																																								
31	TOTAL JURISDICTIONAL FUEL COST	233,175,882	234,789,802	(1,613,920)	(0.7%)	8,721,865,851	8,885,331,127	(163,465,276)	(1.8%)	2.6735	2.6424	0.0310	1.2%																																								
32	Revenue Tax Factor									1.00072	1.00072	0.00000	N/A																																								
33	Fuel Factor Adjusted for Taxes									2.6754	2.6443	0.0311	1.2%																																								
34	GPIF <sup>(4)</sup>	1,941,926	1,941,926	0	N/A	8,721,865,851	8,885,331,127	(163,465,276)	(1.8%)	0.0223	0.0219	0.0004	1.8%																																								
35	Incentive Mechanism (FPL Portion) <sup>(5)</sup>	1,029,133	1,029,133	0	N/A	8,721,865,851	8,885,331,127	(163,465,276)	(1.8%)	0.0118	0.0116	0.0002	1.9%																																								
36	Fuel Factor Including GPIF and Incentive Mechanism									2.7095	2.6778	0.0317	1.2%																																								
37	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									2.709	2.678	0.031	1.2%																																								
38																																																					

<sup>(1)</sup> Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI.

<sup>(2)</sup> Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program and asset optimization program.

<sup>(3)</sup> For Informational Purposes Only.

<sup>(4)</sup> Generating Performance Incentive Factor is (\$23,303,114 / 12) - See Order No. PSC-15-0586-FOF-EI.

<sup>(5)</sup> Jurisdictionalized Incentive Mechanism - FPL Portion is ((\$12,349,600/12) - See Order No. PSC-15-0586-FOF-EI

FLORIDA POWER & LIGHT COMPANY  
COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR

SCHEDULE: A1

FOR THE YEAR TO DATE PERIOD ENDING: May 2016

Line No.	A1.1 Schedule	Dollars				MWH				Cents/KWH			
		Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %
		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
1	Fuel Cost of System Net Generation (A3)	1,026,045,687	1,051,253,908	(25,208,221)	(2.4%)	45,891,822	45,296,959	594,863	1.3%	2.2358	2.3208	(0.0850)	(3.7%)
2	Cedar Bay – Rail Coal Cars Lease per Docket No. 150075-EI	831,342	565,450	265,892	47.0%				0.0%				0.0%
3	Coal Cars Depreciation Return	0	0	0	N/A	0	0	0	N/A	0.0000	0.0000	0.0000	0.0%
4	Adjustments to Fuel Cost (A2)	(876,555)	0	(876,555)	0.0%	0	0	0	N/A	0.0000	0.0000	0.0000	0.0%
5	TOTAL COST OF GENERATED POWER	1,026,000,475	1,051,819,358	(25,818,883)	(2.5%)	45,891,822	45,296,959	594,863	1.3%	2.2357	2.3221	(0.0864)	(3.7%)
6	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	27,616,799	33,351,332	(5,734,533)	(17.2%)	1,048,445	1,192,482	(144,037)	(12.1%)	2.6341	2.7968	(0.1627)	(5.8%)
7	Energy Cost of Economy/OS Purchases (A9)	13,575,621	9,702,722	3,872,899	39.9%	418,864	381,936	36,928	9.7%	3.2411	2.5404	0.7007	27.6%
8	Energy Payments to Qualifying Facilities (A8)	11,260,681	7,663,904	3,596,777	46.9%	301,348	251,670	49,678	19.7%	3.7368	3.0452	0.6916	22.7%
9	TOTAL COST OF PURCHASED POWER	52,453,101	50,717,957	1,735,144	3.4%	1,768,657	1,826,088	(57,431)	(3.1%)	2.9657	2.7774	0.1883	6.8%
10	TOTAL AVAILABLE (LINE 5+9)	1,078,453,576	1,102,537,315	(24,083,739)	(2.2%)	47,660,479	47,123,047	537,432	1.1%	2.2628	2.3397	(0.0769)	(3.3%)
11													
12	Fuel Cost of Economy and Other Power Sales (A6)	(25,262,576)	(23,761,150)	(1,501,426)	6.3%	(1,575,723)	(932,200)	(643,523)	69.0%	1.6032	2.5489	(0.9457)	(37.1%)
13	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(1,822,970)	(1,875,377)	52,407	(2.8%)	(270,340)	(263,474)	(6,866)	2.6%	0.6743	0.7118	(0.0375)	(5.3%)
14	Gains from Off-System Sales (A6)	(11,730,583)	(8,753,500)	(2,977,083)	34.0%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
15	TOTAL FUEL COST AND GAINS OF POWER SALES	(38,816,129)	(34,390,025)	(4,426,104)	12.9%	(1,846,063)	(1,195,674)	(650,389)	54.4%	2.1026	2.8762	(0.7736)	(26.9%)
16	Incremental Personnel, Software, and Hardware Costs	198,216	197,063	1,153	0.6%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	Variable Power Plant O&M Costs over 514,000 MWh Threshold (Per A6)	1,581,004	631,482	949,522	150.4%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Incremental Optimization Costs (Line 16+Line 17) <sup>(1)</sup>	1,779,219	828,545	950,674	114.7%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Dodd Frank Fees <sup>(2)</sup>	1,875	1,875	0	0.0%				0.0%				0.0%
20	ADJUSTED TOTAL FUEL & NET POWER TRANS.(LNS 5+9+15+18+19)	1,041,418,540	1,068,977,710	(27,559,170)	(2.6%)	45,814,416	45,927,373	(112,957)	(0.2%)	2.2731	2.3275	(0.0544)	(2.3%)
21													
22	Net Unbilled Sales <sup>(3)</sup>	10,705,133	7,045,944	3,659,189	51.9%	470,949	302,726	168,223	55.6%	0.0249	0.0163	0.0085	52.3%
23	Company Use <sup>(3)</sup>	1,097,679	1,174,264	(76,585)	(6.5%)	48,290	50,452	(2,162)	(4.3%)	0.0026	0.0027	(0.0002)	(6.3%)
24	T & D Losses <sup>(3)</sup>	51,769,789	57,354,808	(5,585,019)	(9.7%)	2,277,497	2,464,224	(186,727)	(7.6%)	0.1203	0.1330	(0.0127)	(9.5%)
25	SYSTEM SALES KWH	1,041,418,540	1,068,977,710	(27,559,170)	(2.6%)	43,017,680,192	43,109,971,296	(92,291,104)	(0.2%)	2.4209	2.4797	(0.0587)	(2.4%)
26	Wholesale Sales KWH	60,641,301	60,954,299	(312,998)	(0.5%)	2,503,904,918	2,442,533,694	61,371,224	2.5%	2.4209	2.4797	(0.0587)	(2.4%)
27	Jurisdictional KWH Sales	980,777,239	1,008,023,411	(27,246,172)	(2.7%)	40,513,775,274	40,667,437,602	(153,662,328)	(0.4%)	2.4209	2.4797	(0.0587)	(2.4%)
28	Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00168	1.00168	0.00000	N/A
29	Jurisdictional KWH Sales Adjusted for Line Losses	982,558,956	1,009,968,894	(27,409,938)	(2.7%)	40,513,775,274	40,667,437,602	(153,662,328)	(0.4%)	2.4252	2.4835	(0.0582)	(2.3%)
30	TRUE-UP	21,225,991	21,225,991	0	N/A	40,513,775,274	40,667,437,602	(153,662,328)	(0.4%)	0.0524	0.0522	0.0002	0.4%
31	TOTAL JURISDICTIONAL FUEL COST	1,003,784,947	1,031,194,885	(27,409,938)	(2.7%)	40,513,775,274	40,667,437,602	(153,662,328)	(0.4%)	2.4776	2.5357	(0.0580)	(2.3%)
32	Revenue Tax Factor									1.00072	1.00072	0.00000	N/A
33	Fuel Factor Adjusted for Taxes									2.4794	2.5375	(0.0581)	(0.023)
34	GPIF <sup>(4)</sup>	9,709,630	9,709,630	0	N/A	40,513,775,274	40,667,437,602	(153,662,328)	(0.4%)	0.0240	0.0239	0.0001	0.4%
35	Incentive Mechanism (FPL Portion) <sup>(5)</sup>	5,145,667	5,145,667	0	0.0%	40,513,775,274	40,667,437,602	-	(0.4%)	0.0127	0.0127	0.0000	0.4%
36	Fuel Factor Including GPIF and Incentive Mechanism									2.5161	2.5740	(0.0579)	(2.3%)
37	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									2.516	2.574	(0.058)	(2.3%)
38													

<sup>(1)</sup> Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI.

<sup>(2)</sup> Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program and asset optimization program.

<sup>(3)</sup> For Informational Purposes Only

<sup>(4)</sup> Generating Performance Incentive Factor is (\$23,303,114 / 12) - See Order No. PSC-15-0586-FOF-EI.

<sup>(5)</sup> Jurisdictionalized Incentive Mechanism - FPL Portion is ((\$12,349,600/12) - See Order No. PSC-15-0586-FOF-EI

FLORIDA POWER & LIGHT COMPANY  
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE: A2

FOR THE MONTH OF: May 2016

Line No.	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	
										Current Month
		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff	
1	<b>Fuel Costs &amp; Net Power Transactions</b>									
2	Fuel Cost of System Net Generation	\$229,257,708	\$238,186,673	(\$8,928,965)	(3.7%)	\$1,026,045,687	\$1,051,253,908	(\$25,208,221)	(2.4%)	
3	Cedar Bay – Rail Coal Cars Lease per Docket No. 150075-EI	130,857	113,090	17,767	15.7%	831,342	565,450	265,892	47.0%	
4	Fuel Cost of Power Sold (Per A6)	(2,412,798)	(1,429,344)	(983,454)	68.8%	(27,085,546)	(25,636,526)	(1,449,020)	5.7%	
5	Gains from Off-System Sales (Per A6)	(951,874)	(353,400)	(598,474)	169.3%	(11,730,583)	(8,753,500)	(2,977,083)	34.0%	
6	Fuel Cost of Purchased Power (Per A7)	6,721,506	5,187,958	1,533,548	29.6%	27,616,799	33,351,332	(5,734,533)	(17.2%)	
7	Energy Payments to Qualifying Facilities (Per A8)	4,895,544	1,025,342	3,870,202	377.5%	11,260,681	7,663,903	3,596,778	46.9%	
8	Energy Cost of Economy Purchases (Per A9)	6,470,979	4,473,593	1,997,386	44.6%	13,575,621	9,702,722	3,872,899	39.9%	
9	Total Fuel Costs & Net Power Transactions	<u>\$244,111,921</u>	<u>\$247,203,912</u>	<u>(\$3,091,990)</u>	(1.3%)	<u>\$1,040,514,002</u>	<u>\$1,068,147,290</u>	<u>(\$27,633,288)</u>	(2.6%)	
10										
11	<b>Incremental Optimization Costs <sup>(1)</sup></b>									
12	Incremental Personnel, Software, and Hardware Costs	40,308	42,104	(1,796)	(4.3%)	198,216	197,063	1,153	0.6%	
13	Variable Power Plant O&M Costs over 514,000 MWh Threshold (Per A6)	201,262	65,534	135,728	207.1%	1,581,004	631,482	949,522	150.4%	
14	Total	241,570	107,638	133,932	124.4%	1,779,219	828,545	950,674	114.7%	
15										
16	Dodd Frank Fees <sup>(2)</sup>	750	375	375	100.0%	1,875	1,875	0	0.0%	
17										
18	<b>Adjustments to Fuel Cost</b>									
19	Reactive and Voltage Control Fuel Revenue	8,753	0	8,753	N/A	42,988	0	42,988	N/A	
20	Inventory Adjustments	(157,064)	0	(157,064)	N/A	(839,336)	0	(839,336)	N/A	
21	Non Recoverable Oil/Tank Bottoms	0	0	0	N/A	(80,208)	0	(80,208)	N/A	
22	Adjusted Total Fuel Costs & Net Power Transactions	<u>\$244,205,930</u>	<u>\$247,311,924</u>	<u>(\$3,105,994)</u>	(1.3%)	<u>\$1,041,418,541</u>	<u>\$1,068,977,709</u>	<u>(\$27,559,168)</u>	(2.6%)	
23										
24	<b>kWh Sales</b>									
25	Jurisdictional kWh Sales	8,721,865,851	8,885,331,127	(163,465,276)	(1.8%)	40,513,775,274	40,667,437,602	(153,662,328)	(0.4%)	
26	Sale for Resale	517,499,753	583,115,829	(65,616,076)	(11.3%)	2,503,904,918	2,442,533,695	61,371,223	2.5%	
27	Sub-Total Sales	<u>9,239,365,604</u>	<u>9,468,446,956</u>	<u>(229,081,352)</u>	(2.4%)	<u>43,017,680,192</u>	<u>43,109,971,297</u>	<u>(92,291,105)</u>	(0.2%)	
28	Total Sales	<u>9,239,365,604</u>	<u>9,468,446,956</u>	<u>(229,081,352)</u>	(2.4%)	<u>43,017,680,192</u>	<u>43,109,971,297</u>	<u>(92,291,105)</u>	(0.2%)	
29	Jurisdictional % of Total kWh Sales (Line 25 / Line 28)	<u>94.39897%</u>	<u>93.84148%</u>	<u>0.55749%</u>	0.6%	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A	
30										
31	<b>True-up Calculation</b>									
32	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	216,009,593	251,895,349	(35,885,756)	(14.2%)	1,086,214,880	1,167,493,970	(81,279,090)	(7.0%)	
33										
34	<b>Fuel Adjustment Revenues Not Applicable to Period</b>									
35	Prior Period True-up Collected/(Refunded) This Period	(5,568,187)	(5,568,187)	0	(0.0%)	(27,840,935)	(27,840,935)	0	0.0%	
36	GPIF, Net of Revenue Taxes <sup>(3)</sup>	(1,940,528)	(1,940,528)	0	(0.0%)	(9,702,640)	(9,702,640)	0	0.0%	
37	Incentive Mechanism, Net of Revenue Taxes <sup>(4)</sup>	(1,028,392)	(1,028,392)	0	(0.0%)	(5,141,962)	(5,141,962)	0	(0.0%)	

FLORIDA POWER & LIGHT COMPANY  
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE: A2

FOR THE MONTH OF: May 2016

Line No.	(1)	(2)				(3)			
		(4)	(5)	(6)	(7)	(8)	(9)		
Line No.		Current Month				Year To Date			
		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	Midcourse correction - 2014 final true-up collected/(refunded) this period	3,307,472	3,307,472	0	0.0%	6,614,944	6,614,944	0	0.0%
2	Jurisdictional Fuel Revenues Applicable to Period	\$210,779,958	\$246,665,714	(\$35,885,756)	(14.5%)	\$1,050,144,288	\$1,131,423,378	(\$81,279,090)	(7.2%)
3	Adjusted Total Fuel Costs & Net Power Transactions (P.1, Line 22)	\$244,205,930	\$247,311,924	(\$3,105,994)	(1.3%)	\$1,041,418,541	\$1,068,977,709	(\$27,559,168)	(2.6%)
4	Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items	244,205,930	247,311,924	(3,105,994)	(1.3%)	1,041,418,541	1,068,977,709	(27,559,168)	(2.6%)
5	Jurisdictional Sales % of Total kWh Sales (P1, Line 29)	94.39897%	93.84148%	0.55749%	N/A	N/A	N/A	N/A	N/A
6	Jurisdictional Total Fuel Costs & Net Power Transactions <sup>(5)</sup>	\$230,915,170	\$232,529,086	(\$1,613,917)	(0.7%)	\$982,558,957	\$1,009,968,894	(\$27,409,937)	(2.7%)
7	True-up Provision for the Month-Over/(Under) Recovery(Ln 1-Ln 5)	(\$20,135,212)	\$14,136,627	(\$34,271,839)	(242.4%)	\$67,585,331	\$121,454,483	(\$53,869,152)	(44.4%)
8	Interest Provision for the Month (Line 23)	17,722	32,492	(14,770)	(45.5%)	75,633	88,692	(13,059)	(14.7%)
9	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	39,925,486	59,521,088	(19,595,602)	(32.9%)	(66,818,243)	(66,818,243)	0	0.0%
10	Deferred True-up Beginning of Period - Over/(Under) Recovery	29,767,250	29,767,250	0	N/A	29,767,250	29,767,250	0	N/A
11	Midcourse correction - Prior Period True-up (Collected)/Refunded This Period	(3,307,472)	(3,307,472)	0	0.0%	(6,614,944)	(6,614,944)	0	0.0%
12	Prior Period True-up (Collected)/Refunded This Period	5,568,187	5,568,187	(0)	(0.0%)	27,840,935	27,840,935	(0)	(0.0%)
13	End of Period Net True-up Amount Over/(Under) Recovery (Lines 6 through 10)	\$51,835,961	\$105,718,172	(\$53,882,211)	(51.0%)	\$51,835,961	\$105,718,173	(\$53,882,212)	(51.0%)
14									
15	<b>Interest Provision</b>								
16	Beginning True-up Amount (Lns 8+9)	\$69,692,736	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	Ending True-up Amount Before Interest (Lns 6+8+9+10)	\$51,818,239	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Total of Beginning & Ending True-up Amount	\$121,510,975	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Average True-up Amount (50% of Line 16)	\$60,755,488	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	Interest Rate - First Day Reporting Business Month	0.34000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	Interest Rate - First Day Subsequent Business Month	0.36000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
22	Total (Lines 18+19)	0.70000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
23	Average Interest Rate (50% of Line 20)	0.35000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
24	Monthly Average Interest Rate (Line 21/12)	0.02917%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
25	Interest Provision (Line 17 x Line 22)	\$17,722	N/A	N/A	N/A	N/A	N/A	N/A	N/A
26									

<sup>(1)</sup> Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI.

<sup>(2)</sup> Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program and asset optimization program.

<sup>(3)</sup> Generating Performance Incentive Factor is (((\$23,303,114 / 12) x 99.9280%) - See Order No. PSC-15-0586-FOF-EI.

<sup>(4)</sup> Jurisdictionalized Incentive Mechanism - FPL Portion is (((\$12,349,600/12) x 99.9280%) - See Order No. PSC-15-0586-FOF-EI

<sup>(5)</sup> Line 4 x Line 5 x 1.00168

NOTE: Amounts may not agree to the General Ledger due to rounding.





FLORIDA POWER & LIGHT COMPANY  
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: May 2016													
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Cape Canaveral 3</u>												
2	Light Oil		351					397	5.917	2,349	37,331	10.6295	94.03
3	Gas		517,531					3,388,435	1.023	3,466,369	12,649,211	2.4441	3.73
4	Plant Unit Info	1,235		56.9	77.7	56.9	6,698						
5	<u>Cedar Bay FPL</u>												
6	Coal		(653)					0	N/A	0	0	0.0000	0
7	Plant Unit Info	250		(0.4)	100.0	0.0	0						
8	<u>Desoto Solar</u>												
9	Solar		5,536					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	25		29.8	N/A	29.8	N/A						
11	<u>Everglades 1-12</u>												
12	Light Oil		0					26	5.537	144	2,575	0.0000	99.04
13	Gas		0					21	1.022	21	77	0.0000	3.73
14	Plant Unit Info	334		0.0	99.9	0.0	0						
15	<u>Fort Myers 1-12</u>												
16	Light Oil		0					106	5.804	615	11,945	0.0000	112.69
17	Plant Unit Info	506		0.0	99.8	0.0	0						
18	<u>Fort Myers 2</u>												
19	Gas		794,133					5,624,010	1.023	5,753,362	20,994,732	2.6437	3.73
20	Plant Unit Info	1,411		76.3	98.0	76.3	7,245						
21	<u>Fort Myers 3A</u>												
22	Light Oil		0					0	5.764	0	0	0.0000	0.00
23	Gas		0					0	N/A	0	0	0.0000	0.00
24	Plant Unit Info	148		0.0	0.0	0.0	0						
25	<u>Fort Myers 3B</u>												
26	Light Oil		64					124	5.764	715	13,973	21.7313	112.69
27	Gas		3,168					35,986	1.023	36,814	134,339	4.2409	3.73
28	Plant Unit Info	148		3.0	64.6	77.5	11,612						
29	<u>Lauderdale 1-12</u>												
30	Light Oil		0					0	N/A	0	0	0.0000	0.00
31	Gas		52					2,000	1.022	2,044	7,459	14.3439	3.73
32	Plant Unit Info	334		0.0	99.9	135.8	39,308						

FLORIDA POWER & LIGHT COMPANY  
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: May 2016													
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Lauderdale 13-24</u> <sup>(6)</sup>												
2	Light Oil		0					5	5.537	28	0	0.0000	0.00
3	Gas		0					260	1.022	266	971	0.0000	3.73
4	Plant Unit Info	334		0.0	100.0	0.0	0						
5	<u>Lauderdale 4</u>												
6	Light Oil		0					0	N/A	0	0	0.0000	0.00
7	Gas		131,297					1,136,459	1.022	1,161,461	4,238,315	3.2280	3.73
8	Plant Unit Info	438		40.9	95.3	62.2	8,846						
9	<u>Lauderdale 5</u>												
10	Light Oil		0					0	N/A	0	0	0.0000	0.00
11	Gas		135,690					1,140,489	1.022	1,165,580	4,253,346	3.1346	3.73
12	Plant Unit Info	438		42.3	81.6	64.3	8,590						
13	<u>Manatee 1</u>												
14	Heavy Oil		1					2	6.303	13	87	7.9264	43.60
15	Gas		59,108					749,184	1.020	764,018	2,787,997	4.7168	3.72
16	Plant Unit Info	789		10.2	92	32.6	12,926						
17	<u>Manatee 2</u>												
18	Heavy Oil		1					2	6.303	13	87	7.9264	43.60
19	Gas		61,718					792,255	1.020	807,942	2,948,281	4.7770	3.72
20	Plant Unit Info	789		10.6	95.5	31.3	13,091						
21	<u>Manatee 3</u>												
22	Light Oil		0					0	N/A	0	0	0.0000	0.00
23	Gas		626,441					4,259,399	1.020	4,343,735	15,850,828	2.5303	3.72
24	Plant Unit Info	1,095		77.5	97.3	77.5	6,934						
25	<u>Martin 1</u>												
26	Heavy Oil		1,286					2,217	6.325	14,020	202,705	15.7637	91.45
27	Gas		51,657					622,074	1.022	635,760	2,319,967	4.4911	3.73
28	Plant Unit Info	804		8.9	53.6	33.0	12,273						
29	<u>Martin 2</u>												
30	Heavy Oil		2					4	6.325	23	329	21.9477	91.45
31	Gas		42,240					743,772	1.022	760,135	2,773,827	6.5668	3.73
32	Plant Unit Info	776		7.2	95.2	24.4	17,995						

FLORIDA POWER & LIGHT COMPANY  
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: May 2016													
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Martin 3</u>												
2	Gas		189,713					1,397,168	1.017	1,420,640	5,184,092	2.7326	3.71
3	Plant Unit Info	423		60.9	83.5	69.6	7,488						
4	<u>Martin 4</u>												
5	Gas		119,521					866,567	1.017	881,125	3,215,335	2.6902	3.71
6	Plant Unit Info	435		38.7	50.7	47.6	7,372						
7	<u>Martin 8</u>												
8	Light Oil		313					363	5.874	2,132	44,179	14.0966	121.70
9	Gas		600,681					4,018,801	1.017	4,086,317	14,911,478	2.4824	3.71
10	Plant Unit Info	1,090		75.1	92.4	75.1	6,803						
11	<u>PEEC</u>												
12	Light Oil		0					0	N/A	0	0	0.0000	0.00
13	Gas		671,477					4,424,060	1.022	4,521,389	16,499,110	2.4571	3.73
14	Plant Unit Info	1,237		73.7	93.1	76.0	6,733						
15	<u>Riviera 5</u>												
16	Light Oil		4,823					5,527	5.917	32,703	702,596	14.5679	127.12
17	Gas		477,584					3,172,475	1.022	3,242,269	11,831,442	2.4774	3.73
18	Plant Unit Info	1,235		53.0	85.5	61.5	6,789						
19	<u>Sanford 4</u>												
20	Gas		435,706					3,178,707	1.023	3,251,817	11,866,284	2.7235	3.73
21	Plant Unit Info	965		61.3	95.2	62.5	7,463						
22	<u>Sanford 5</u>												
23	Gas		461,158					3,314,766	1.023	3,391,006	12,374,202	2.6833	3.73
24	Plant Unit Info	965		64.9	99.9	66.6	7,353						
25	<u>Scherer 4</u>												
26	Light Oil		38					76	5.817	442	6,086	16.1859	80.08
27	Coal <sup>(1)(5)</sup>		168,032					1,976,216	-	1,976,216	4,930,470	2.9342	2.49
28	Plant Unit Info <sup>(3)(4)</sup>	625		37.2	69.4	54.3	11,761						
29	<u>St Johns #1</u>												
30	Coal <sup>(1)</sup>		48,765					32,597	22.102	720,468	2,489,941	5.1060	76.38
31	Gas		(12)					(175)	-	(175)	(1,549)	13.0140	8.84
32	Plant Unit Info <sup>(3)(4)</sup>	127		51.5	99.9	51.5	14,774						





FLORIDA POWER & LIGHT COMPANY  
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: May 2016

(1)	(2)
Line No.	A4.1 Schedule FPL
1	System Totals:
2	BBLs 13,262
3	MCF 54,190,551
4	MMBTU (Coal - Scherer) 1,976,216
5	Tons (Coal - SJRPP) 39,238
6	MMBTU (Nuclear) 28,523,693
7	-----
8	Average Net Heat Rate (BTU/KWH) 8,423
9	Fuel Cost Per KWH (Cents/KWH) 2.2261
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	MONTH OF MAY 2016				PERIOD TO DATE			
	CURRENT MONTH		DIFFERENCE		CURRENT MONTH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
<b>43 PURCHASES</b>	<b>COAL SCHERER</b>							
44 UNITS (MMBTU)	2,069,422	2,758,789	(689,367)	(25)	9,801,255	13,793,945	(3,992,690)	(29)
45 U. COST (\$/MMBTU)	2.4233	2.6102	(0.1869)	(7.2000)	2.5663	2.6039	(0.0376)	(1.4000)
46 AMOUNT (\$)	5,014,731	7,201,000	(2,186,269)	(30)	25,153,153	35,918,000	(10,764,847)	(30)
<b>47 BURNED</b>								
48 UNITS (MMBTU)	1,976,216	2,320,954	(344,738)	(15)	9,482,064	10,015,182	(533,118)	(5)
49 U. COST (\$/MMBTU)	2.4955	2.5538	(0.0583)	(2.3000)	2.4838	2.4969	(0.0131)	(0.5000)
50 AMOUNT (\$)	4,931,741	5,927,290	(995,549)	(17)	23,551,605	25,006,872	(1,455,267)	(6)
<b>51 ENDING INVENTORY</b>								
52 UNITS (MMBTU)	8,150,628	11,610,198	(3,459,570)	(30)	8,150,628	11,610,198	(3,459,570)	(30)
53 U. COST (\$/MMBTU)	2.4955	2.5538	(0.0583)	(2.3000)	2.4955	2.5538	(0.0583)	(2.3000)
54 AMOUNT (\$)	20,340,277	29,650,000	(9,309,723)	(31)	20,340,277	29,650,000	(9,309,723)	(31)
55 OTHER USAGE (\$)								
56 DAYS SUPPLY								
<b>57 PURCHASES</b>	<b>GAS</b>							
58 UNITS (MMBTU)	56,533,061	-	56,533,061	100	237,832,756	-	237,832,756	100
59 U. COST (\$/MMBTU)	3.7886	-	3.7886	100.0000	3.9515	-	3.9515	100.0000
60 AMOUNT (\$)	214,178,646	-	214,178,646	100	939,798,642	-	939,798,642	100
<b>61 BURNED</b>								
62 UNITS (MMBTU)	55,301,053	52,135,909	3,165,144	6	236,690,063	227,576,643	9,113,420	4
63 U. COST (\$/MMBTU)	3.8311	3.9755	(0.1444)	(3.6000)	3.9600	4.0223	(0.0623)	(1.5000)
64 AMOUNT (\$)	211,866,362	207,268,467	4,597,895	2	937,289,132	915,384,400	21,904,732	2
<b>65 ENDING INVENTORY</b>								
66 UNITS (MMBTU)	3,208,063	-	3,208,063	100	3,208,063	-	3,208,063	100
67 U. COST (\$/MMBTU)	1.9808	-	1.9808	100.0000	1.9808	-	1.9808	100.0000
68 AMOUNT (\$)	6,354,522	-	6,354,522	100	6,354,522	-	6,354,522	100
69 OTHER USAGE (\$)								
70 DAYS SUPPLY								
<b>71 BURNED</b>	<b>NUCLEAR</b>							
72 UNITS (MMBTU)	28,523,693	27,645,237	878,456	3	133,469,423	130,688,588	2,780,835	2
73 U. COST (\$/MMBTU)	0.6314	0.6498	(0.0184)	(2.8000)	0.6325	0.6560	(0.0235)	(3.6000)
74 AMOUNT (\$)	18,009,842	17,965,118	44,724	0	84,416,373	85,727,672	(1,311,299)	(2)
<b>75 BURNED</b>	<b>PROPANE</b>							
76 UNITS (GAL)	466	-	466	100	8,318	-	8,318	100
77 UNIT COST (\$/GAL)	1.4378	-	1.4378	100.0000	1.1285	-	1.1285	100.0000
78 AMOUNT (\$)	670	-	670	100	9,387	-	9,387	100

LINES 9 & 23 EXCLUDE PERIOD-TO-DATE. - BARRELS, \$ - CURRENT MONTH AND (3,350) BARRELS, \$ (80,208)

LINE 74 EXCLUDES NUCLEAR DISPOSAL COST OF \$ - CURRENT MONTH AND PERIOD-TO-DATE.

LINE 20 5 BARRELS BURNED AT LAUDERDALE 13-24 WERE INADVERTENTLY ENTERED AS FUEL BURNED RATHER THAN A TEMPERATURE CALIBRATION ADJUSTMENT. THE CORRECTION WILL BE MADE IN JUNE 2016.

LINES 38, 39 & 40 ESTIMATED COLUMN INCLUDES CEDAR BAY COAL ENDING INVENTORY



**SCHEDULE A - NOTES  
MAY 2016**

<b>HEAVY OIL</b>		
<b>UNITS</b>	<b>AMOUNT</b>	<b>ADJUSTMENTS EXPLANATION</b>
		RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS MANATEE - NON RECOVERABLE - TANK BOTTOMS SANFORD - FUELS RECEIVABLE - SALE OF FUEL FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ CANAVERAL - FUELS RECEIVABLE - SALE TURKEY POINT FOS - FUELS RECEIVABLE - SALE OF FUEL MANATEE - FUELS RECEIVABLE - SALE OF FUEL TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
		RIVIERA - TEMP/CAL ADJUSTMENT SANFORD - TEMP/CAL ADJUSTMENT-LFARS SANFORD - TEMP/CAL ADJUSTMENT-SAP SANFORD -NON-REC INVENTORY ADJ FT. MYERS - TEMP/CAL ADJUSTMENT FT/ MYERS - INVENTORY ADJUSTMENT PORT EVERGLADES - TEMP/CAL ADJUSTMENT-LFARS PORT EVERGLADES - TEMP/CAL ADJUSTMENT-SAP CANAVERAL - TEMP/CAL ADJUSTMENT CANAVERAL - NON-REC INVENTORY ADJ TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-LFARS TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-SAP TURKEY POINT FOSSIL - NON-REC INVENTORY ADJ MANATEE - TEMP/CAL ADJUSTMENT-LFARS MANATEE - TEMP/CAL ADJUSTMENT-SAP MANATEE - NON-REC INVENTORY ADJ MARTIN - TEMP/CAL ADJUSTMENT-LFARS MARTIN - TEMP/CAL ADJUSTMENT-SAP MARTIN - NON-REC INVENTORY ADJ
138	\$12,878.94	
(1,702)	(\$156,665.77)	
(1,139)	(\$104,243.70)	
<b>(2,703)</b>	<b>(\$248,030.53)</b>	<b>TOTAL-LFARS</b>
<b>0</b>	<b>\$0.00</b>	<b>TOTAL-SAP</b>
<b>\$ (2,703)</b>	<b>(\$248,030.53)</b>	<b>TOTAL</b>
<b>COAL</b>		
<b>UNITS</b>	<b>AMOUNT</b>	<b>NOTES ON COAL</b>
0	\$ -	SJRPP COAL CAR DEPRECIATION
<b>GAS</b>		
<b>UNITS</b>	<b>AMOUNT</b>	<b>NOTES ON GAS/CTGT #2 OIL</b>
		NORMALIZED ADJUSTMENT NATURAL GAS (MMBTUS)  NORMALIZED ADJUSTMENT CTGT #2 OIL (BBLs)

**SCHEDULE A - NOTES**

**SJRPP - COAL**

Adjusted Month	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16
Date of Survey	-	-	2/29/2016	-	-	-
Tons per survey	-	-	603,917	-	-	-
Tons per books	-	-	604,116	-	-	-
Tons Difference	-	-	(199)	-	-	-
Adjustment tons exceeding 3% of survey	-	-	-	-	-	-
Adjustment \$ (20% ownership)	-	-	-	-	-	-

**SJRPP - COAL**

Adjusted Month	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16
Date of Survey	-	-	-	-	-	-
Tons per survey	-	-	-	-	-	-
Tons per books	-	-	-	-	-	-
Tons Difference	-	-	-	-	-	-
Adjustment tons exceeding 3% of survey	-	-	-	-	-	-
Adjustment \$ (20% ownership)	-	-	-	-	-	-

**SCHERER 4**

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-16	147,663	\$ 360,157.62
Feb-16		
Mar-16		
Apr-16	35,009	\$ 87,085.97
May-16		
Jun-16		
Jul-16		
Aug-16		
Sep-16		
Oct-16		
Nov-16		
Dec-16		

POWER SOLD  
FLORIDA POWER & LIGHT COMPANY

SCHEDULE: A6

FOR THE MONTH OF: May 2016

			(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.	SOLD TO	Type & Schedule	Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adjustment (Col(4) * Col(5))	Total Cost (\$ (Col(4) * Col(6))	Gain from Off System Sales (\$)		
1	Estimated										
2	OS/FCBBS										
3	Off System	OS	43,400	43,400	2.424	3.528	1,052,076	1,531,026	353,400		
4	St Lucie Reliability Sales	OS	53,003	53,003	0.712	0.712	377,269	377,269	0		
5	Total OS/FCBBS		96,403	96,403	1.483	1.979	1,429,344	1,908,294	353,400		
6											
7	Total Estimated		96,403	96,403	1.483	1.979	1,429,344	1,908,294	353,400		
8											
9	Actual										
10	St. Lucie Participation										
11	FMPA (SL 1)	St. L.	32,560	32,560	0.677	0.677	220,272	220,272	0		
12	OUC (SL 1)	St. L.	22,515	22,515	0.676	0.676	152,278	152,278	0		
13	Total St. Lucie Participation		55,075	55,075	0.676	0.676	372,550	372,550	0		
14											
15	OS/AF										
16	Cargill Power Markets, LLC OS	OS	369	369	1.604	2.599	5,918	9,592	2,809		
17	EDF Trading North America, LLC. OS	OS	1,035	1,035	1.535	2.629	15,892	27,212	8,992		
18	Energy Authority, The OS	OS	43,720	43,720	1.443	2.599	630,680	1,136,139	411,422		
19	Exelon Generation Company, LLC. OS	OS	7,362	7,362	1.332	2.388	98,086	175,828	62,455		
20	City of Homestead, FL OS	OS	261	261	1.510	3.242	3,941	8,461	3,943		
21	Morgan Stanley Capital Group, Inc. OS	OS	3,979	3,979	1.353	2.566	53,855	102,121	40,376		
22	City of New Smyrna Beach, FL Utilities Commission OS	OS	2,232	2,232	1.377	2.575	30,744	57,469	22,221		
23	Oglethorpe Power Corporation OS	OS	435	435	1.552	3.036	6,752	13,205	5,464		
24	Orlando Utilities Commission OS	OS	1,225	1,225	1.773	3.633	21,718	44,500	19,601		
25	Powersouth Energy Cooperative OS	OS	9,095	9,095	1.598	2.720	145,298	247,345	80,761		
26	Seminole Electric Cooperative, Inc. OS	OS	9,806	9,806	1.502	2.816	147,270	276,089	107,244		
27	Southern Company Services, Inc. OS	OS	4,000	4,000	1.090	2.120	43,615	84,800	34,806		
28	Tampa Electric Company OS	OS	58,771	58,771	1.269	2.001	745,738	1,176,267	106,279		
29	Tennessee Valley Authority OS	OS	3,272	3,272	1.649	2.700	53,944	88,344	26,497		
30	Duke Energy Florida, LLC OS	OS	800	800	1.711	3.175	13,689	25,400	9,706		
31	PJM Interconnection, L.L.C. OS	OS	(219)	(219)	1.962	2.502	(4,297)	(5,479)	(1,182)		
32	Midcontinent Independent System Operator, Inc. OS	OS	0	0	0.000	0.000	(202)	(7,706)	(7,504)		
33	Mercuria Energy America Inc. OS	OS	1,558	1,558	1.483	2.802	23,103	43,662	17,174		
34	Total OS/AF		147,701	147,701	1.378	2.372	2,035,744	3,503,248	951,063		
35											
36	FCBBS										
37	Florida Municipal Power Agency FCBBS	FCBBS	15	15	1.942	2.287	291	343	9		





FLORIDA POWER & LIGHT COMPANY  
PURCHASED POWER  
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE: A7

FOR THE MONTH OF: May 2016

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	PURCHASED FROM	Type & Schedule	KWH Purchased (000)	Adj KWH Purchased (000)	Total KWH Purchased (000)	KWH for Firm (000)	Adj KWH for Firm (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	\$ for Fuel Adj	Adj \$ for Fuel Adj	Total \$ for Fuel Adj ((Col(8))+Col(9))
1	<u>Estimated</u>											
2	SJRPP		77,487	0	77,487	77,487	0	77,487	3.800	\$2,944,609	\$0	\$2,944,609
3	St Lucie Reliability		45,378	0	45,378	45,378	0	45,378	0.691	\$313,583	\$0	\$313,583
4	Solid Waste Authority 40MW	PPA	25,296	0	25,296	25,296	0	25,296	3.547	\$897,245	\$0	\$897,245
5	Solid Waste Authority 70MW	PPA	52,080	0	52,080	52,080	0	52,080	1.983	\$1,032,522	\$0	\$1,032,522
6	Total Estimated		200,241	0	200,241	200,241	0	200,241	2.591	\$5,187,958	\$0	\$5,187,958
7												
8	<u>Actual</u>											
9	FMPA (SL 2)	SL 2	32,866	9	32,875	32,866	9	32,875	0.717	\$235,125	\$577	\$235,702
10	Jacksonville Electric Authority UPS	UPS	87,198	0	87,198	87,198	0	87,198	5.186	\$3,570,501	\$951,906	\$4,522,407
11	OUC (SL 2)	SL 2	22,728	7	22,735	22,728	7	22,735	0.695	\$157,321	\$640	\$157,961
12	Solid Waste Authority 40MW	PPA	19,926	0	19,926	19,926	0	19,926	1.204	\$239,806	\$14	\$239,820
13	Solid Waste Authority 70MW	PPA	51,160	0	51,160	51,160	0	51,160	3.060	\$1,553,065	\$12,551	\$1,565,616
14	Total Actual		213,878	16	213,894	213,878	16	213,894	3.142	\$5,755,818	\$965,688	\$6,721,506

NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3

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FLORIDA POWER & LIGHT COMPANY  
PURCHASED POWER  
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE: A7

FOR THE MONTH OF: May 2016

(1)	(2)	(3)	(4)	(5)	
Line No.	PURCHASED FROM	Total KWH Purchased (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj ((Col(8))+Col(9))
1	<u>Current Month</u>				
2	Actual	213,894	213,894	3.142	\$6,721,506
3	Estimate	200,241	200,241	2.591	\$5,187,958
4	Difference	13,653	13,653	0.5516	\$1,533,548
5	Difference (%)	6.8%	6.8%	21.3%	29.6%
6					
7	<u>Year to Date</u>				
8	Actual	1,048,445	1,048,445	2.634	\$27,616,799
9	Estimate	1,192,482	1,192,482	2.797	\$33,351,332
10	Difference	(144,037)	(144,037)	(0.1627)	(\$5,734,533)
11	Difference (%)	(12.1%)	(12.1%)	(5.8%)	(17.2%)
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ENERGY PAYMENT TO QUALIFYING FACILITIES  
 FLORIDA POWER & LIGHT COMPANY  
 FOR THE MONTH OF: May 2016

SCHEDULE: A8

(1)	(2)	(3)	(4)	(5)	
Line No.	PURCHASED FROM	Total KWH Purchased (000)	KWH For Firm (000)	Cents Per KWH	Total \$ For Fuel Adj (Col(3) * Col(4))
1	<u>Estimated</u>				
2	Qualifying Facilities	44,082	44,082	2.326	\$1,025,342
3	Total Estimated	44,082	44,082	2.326	\$1,025,342
4					
5	<u>Actual</u>				
6	Broward County Resource Recovery - South QF	2,604	2,604	1.214	\$31,617
7	Broward County Resource Recovery - South AA QF	1,905	1,905	1.152	\$21,946
8	First Solar Inc. QF	10	10	1.330	\$133
9	Georgia Pacific Corporation QF	217	217	1.185	\$2,571
10	Indiantown Cogeneration LP. QF	81,448	81,448	5.784	\$4,711,227
11	INEOS NEW PLANET BIOENERGY	14	14	1.093	\$153
12	MMA Bee Ridge QF	32	32	1.344	\$430
13	Okeelanta Power Limited Partnership QF	3,267	3,267	1.206	\$39,416
14	Tropicana Products QF	371	371	1.246	\$4,623
15	WM-Renewable LLC QF	378	378	1.213	\$4,585
16	WM-Renewables LLC - Naples QF	1,457	1,457	1.207	\$17,584
17	Miami-Dade South District Water Treatment	5,151	5,151	1.189	\$61,257
18	Total Actual	96,854	96,854	5.055	\$4,895,542
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ENERGY PAYMENT TO QUALIFYING FACILITIES  
 FLORIDA POWER & LIGHT COMPANY  
 FOR THE MONTH OF: May 2016

SCHEDULE: A8

(1)	(2)	(3)	(4)	(5)	
Line No.	PURCHASED FROM	Total KWH Purchased (000)	KWH For Firm (000)	Fuel Cost (cents/KWH)	Total \$ For Fuel Adj (Col(3) * Col(4))
1	<u>Current Month</u>				
2	Actual	96,854	96,854	5.055	\$4,895,542
3	Estimate	44,082	44,082	2.326	\$1,025,342
4	Difference	52,772	52,772	2.729	\$3,870,200
5	Difference (%)	119.7%	119.7%	117.3%	377.5%
6					
7	<u>Year to Date</u>				
8	Actual	301,348	301,348	3.737	\$11,260,681
9	Estimate	251,670	251,670	3.045	\$7,663,903
10	Difference	49,678	49,678	0.692	\$3,596,778
11	Difference (%)	19.7%	19.7%	22.7%	46.9%
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Florida Power & Light Company  
Schedule A12 - Capacity Costs  
Page 2 of 2

For the Month of May-16

<u>Contract</u>	<u>Counterparty</u>	<u>Identification</u>	<u>Contract Start Date</u>	<u>Contract End Date</u>
1	Southern Co. - UPS Scherer	Other Entity	June, 2010	December 31, 2015
2	Southern Co. - UPS Harris	Other Entity	June, 2010	December 31, 2015
3	Southern Co. - UPS Franklin	Other Entity	June, 2010	December 31, 2015
4	JEA - SJRPP	Other Entity	April, 1982	September 30, 2021
5	Solid Waste Authority - 40 MW	Other Entity	January, 2012	March 31, 2032
6	Solid Waste Authority - 70 MW	Other Entity	July, 2015	May 31, 2034

2016 Capacity in MW

<u>Contract</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
1	-	-	-	-	-	-	-	-	-	-	-	-
2	-	-	-	-	-	-	-	-	-	-	-	-
3	-	-	-	-	-	-	-	-	-	-	-	-
4	375	375	375	375	375	-	-	-	-	-	-	-
5	40	40	40	40	40	-	-	-	-	-	-	-
6	70	70	70	70	70	-	-	-	-	-	-	-
Total	485	485	485	485	485	-	-	-	-	-	-	-

2016 Capacity in Dollars

	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
Total	5,797,708	5,882,677	6,940,701	6,065,010	6,320,975	0	0	0	0	0	0	0

Year-to-date Short Term Capacity Payments	31,007,071 <sup>(1)</sup>
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(1) Total capacity costs do not include payments for the Solid Waste Authority - 70 MW unit. Capacity costs for this unit were recovered through the Energy Conservation Cost Recovery Clause in 2014, consistent with Commission Order No. PSC-11-0293-FOF-EU issued in Docket No. 110018-EU on July 6, 2011.

FLORIDA POWER & LIGHT COMPANY

Docket No. 160001-EI

Date: June 20, 2016

<b><u>List of Acronyms and Abbreviations</u></b>	
BBLS	Barrels
BTU	British Thermal Units
FMPA	Florida Municipal Power Agency
FPL	Florida Power & Light Company
GPIF	Generating Performance Incentive Factor
kWh	Kilowatt Hour
MCF	Million cubic feet
MMBTU	Million British Thermal Units
MW	Megawatt
MWh	Megawatt Hour
OS	Off-system Sales
FCBBS	Florida Cost Based Broker System
OUC	Orlando Utilities Commission
PEEC	Port Everglades Energy Center
PPA	Purchased Power Agreement
QF	Qualifying Facilities
SJRPP	St. Johns River Power Park
SL	St. Lucie
UPS	Unit Power Sales Agreement
WCEC	West County Energy Center