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June 27, 2016

-VIA ELECTRONIC FILING-

Carlotta Stauffer
Division of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 160009-EI

Dear Ms. Stauffer:

Please find enclosed for filing errata sheets for the testimony and/or exhibits of Florida Power & Light Company ("FPL") witnesses Steven Scroggs and Jennifer Grant-Keene, including revised exhibit pages. Please note that highlighting indicates that cells or data have been revised, not that the information is confidential.

An unredacted copy of Revised Schedule T7-A is being filed separately along with a request for confidential classification.

Please contact me if there are any questions related to this filing.

Sincerely,

s/ Jessica A. Cano

Jessica A. Cano
Fla. Bar No. 0037372

Enclosures
cc: Counsel for Parties of Record (w/encl.)
Florida Power & Light Company

**BEFORE THE
FLORIDA PUBLIC SERVICE COMMISSION**

In re: Nuclear Cost)
Recovery Clause)

DOCKET NO. 160009-EI
FILED: June 27, 2016

ERRATA SHEET

MARCH 1, 2016 EXHIBIT OF STEVEN D. SCROGGS

<u>EXHIBIT #</u>	<u>PAGE #</u>	<u>LINE #</u>
SDS-1	Page 24	See Attached

Turkey Point 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Contracts Executed

Schedule T-7A - Revised

[Section (9)(c)]

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For all executed contracts exceeding \$250,000, (including change orders), provide the contract number or identifier, status, original and current contract terms, original amount, amount expended as of the end of the prior year, amount expended in the current year, estimated final contract amount, name of contractor and affiliations if any, method of selection including identification of justification documents, and description of work.

COMPANY: Florida Power & Light Company

For the Year Ended 12/31/2015

DOCKET NO.: 160009-EI

Witness: Steven D. Scroggs

CONFIDENTIAL CONFIDENTIAL CONFIDENTIAL CONFIDENTIAL

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)
Line No.	Contract No.	Status of Contract	Original Term of Contract	Current Term of Contract	Original Amount	Actual Expended as of Prior Year End (2014)	Actual amount expended in Current Year (2015)	Estimate of Final Contract Amount	Name of Contractor (and Affiliation if any)	Method of Selection and Document ID	Work Description
1	2000062412	Closed - CO#6	02/2012 - 12/2012	02/2012 - 12/2014	REDACTED	REDACTED	REDACTED	REDACTED	AMEC E&I	SSJ	PTN 6&7 RFI Response Review
2	2000115705	Open - CO#3	10/2013 - 08/2015	10/2013 - 12/2016	REDACTED	REDACTED	REDACTED	REDACTED	AMEC E&I	SSJ	PTN 6&7 RFI Response Review/FSAR 2.5.4
3	4500395492	Open - CO#59	11/2007 - 12/2011	11/2007 - 05/2017	REDACTED	REDACTED	REDACTED	REDACTED	Bechtel Power Co.	Comp Bid/SSJ/ PDS	PTN 6&7 COLA and SCA Preparation and Support
4	2000060695	Closed - CO#2	02/2012 - 12/2012	02/2012 - 05/2015	REDACTED	REDACTED	REDACTED	REDACTED	Burns & McDonnell	Comp Bid/SSJ	PTN 6&7 Preliminary Design of the Radial Collector Well System
5	4500443122	Closed - CO #5	08/2008 - 08/2010	06/2008 - 06/2015	REDACTED	REDACTED	REDACTED	REDACTED	Eco-Metrics, Inc.	SSJ	PTN 6&7 Environmental Consulting Services
6	4500518167	Open - CO#11	07/2009 - 12/2009	07/2009 - 06/2015	REDACTED	REDACTED	REDACTED	REDACTED	Environmental Consulting and Technology Inc.	SSJ/PDS	PTN 6&7 Post SCA Submittal Support
7	4500430034	Open - CO#3	06/2008 - 07/2011	06/2008 - 12/2015	REDACTED	REDACTED	REDACTED	REDACTED	EPRI	SSJ	Advanced Nuclear Technology; Near term deployment of Advanced Light Water Reactors
8	4500518160	Open - CO#11	07/2009 - 12/2009	07/2009 - 04/2015	REDACTED	REDACTED	REDACTED	REDACTED	Golder & Associates, Inc.	SSJ/PDS	PTN 6&7 Post SCA Submittal Support
9	4500425707	Closed - CO#8	05/2008 - 08/2008	05/2008 - 06/2015	REDACTED	REDACTED	REDACTED	REDACTED	HDR Engineering,	Comp Bid/SSJ	Conceptual Engineering of Cooling Water Supply and Discharge
10	4500645896	Open - CO#3	02/2011 - 03/2012	02/2011 - 12/2014	REDACTED	REDACTED	REDACTED	REDACTED	McCallum Turner	SSJ	PTN 6&7 COLA Site Selection RAI Support
11	4500517152	Open - CO#8	10/2009 - 12/2010	10/2009 - 12/2015	REDACTED	REDACTED	REDACTED	REDACTED	McNabb Hydrogeologic Consulting, Inc.	SSJ/PDS	PTN 6&7 Post SCA Submittal and UIC Licensing Support
12	2000102364	Open - CO#12	05/2013 - 12/2014	05/2013 - 12/2016	REDACTED	REDACTED	REDACTED	REDACTED	Paul C. Rizzo Associates, Inc.	SSJ	PTN 6&7 Field Investigation and FSAR 2.5 Revision
13	2000053246	Open	11/2011 - 06/2014	11/2011 - 12/2016	REDACTED	REDACTED	REDACTED	REDACTED	Power Engineers, Inc.	SSJ	PTN 6&7 Prelim Analysis for Miami River Crossing and Davis/Miami Line
14	4500527549	Closed - CO#5	08/2009 - 12/2009	07/2009 - 04/2015	REDACTED	REDACTED	REDACTED	REDACTED	TetraTechGeo (formerly GeoTrans, Inc.)	SSJ	PTN 6&7 APT Review and Collector Well Modeling Support
15	4500404639	Open - CO#9	01/2008 - 12/2011	01/2008 - 12/2016	REDACTED	REDACTED	REDACTED	REDACTED	Westinghouse Electric Co	SSJ/ PDS	PTN 6&7 Engineering Services to Support Preparation of COLA and Response to Post-Submittal RAIs
16	2000170273	Closed	4/2015 - 12/2015	4/2015 - 12/2015	REDACTED	REDACTED	REDACTED	REDACTED	Bechtel Power Co.	Comp Bid	PTN 6 & 7 - Category A – Site Development Initial Assessment
17	2000183930	Open - CO #1	10/2015 - 12/2016	10/2015 - 12/2016	REDACTED	REDACTED	REDACTED	REDACTED	Bechtel Power Co.	Comp Bid	PTN 6 & 7 - Category B/Category C – Excavation, Fill and Sub-Foundation Initial Assessment

**BEFORE THE
FLORIDA PUBLIC SERVICE COMMISSION**

In re: Nuclear Cost)
Recovery Clause)

DOCKET NO. 160009-EI
FILED: June 27, 2016

ERRATA SHEET

MARCH 1, 2016 TESTIMONY OF JENNIFER GRANT-KEENE

<u>PAGE #</u>	<u>LINE #</u>	
Page 3	Line 11	Change "\$1,313,666" to "\$1,306,211"
Page 3	Line 14	Change "\$24,130,857" to "\$24,138,311"
Page 5	Line 13	Change "\$1,314,010" to "\$1,306,556"
Page 5	Line 15	Change "\$14,716" to "\$22,171"
Page 6	Line 6	Change "\$6,661,275" to "\$6,668,729"
Page 6	Line 8	Change "\$14,716" to "\$22,171"

MARCH 1, 2016 EXHIBITS OF JENNIFER GRANT-KEENE

<u>EXHIBIT #</u>	<u>PAGE #</u>	<u>LINE #</u>
JGK-1	Page 1	Line 11, Column (B) Change "\$6,718,383" to "\$6,725,838" (See Attached)
SDS-1	Page 19	See Attached

Note that the result of this correction was a \$7,454 increase to FPL's 2017 revenue requirements that was included in FPL's April 27, 2016, Nuclear Filing Requirements and requested Nuclear Power Plant Cost Recovery amount.

Florida Power & Light Company
Final True-Up of 2015 Revenue Requirements
(Jurisdictional Dollars)
Revised Exhibit JGK-1

March 1, 2016 True-up filing (Docket No. 160009-EI)			
	(A) 2015 AE	(B) 2015 T	(C)
Line No.	2015 Actual/Estimated Costs Docket No. 150009-EI	2015 Actual Costs Docket No. 160009-EI	(Over)/Under Recovery
1			
2	Turkey Point 6 & 7 Project		
3	<u>Site Selection Costs</u>		
	\$0	\$0	\$0
4	Carrying Costs		
	\$158	\$158	\$0
5	Carrying Costs on Deferred Tax Asset/(Deferred Tax Liability)		
	\$159,586	\$159,930	\$344
6	Total Carrying Costs		
	\$159,744	\$160,088	\$345
7	Total Site Selection		
	\$159,744	\$160,088	\$345
8			
9	<u>Pre-construction Costs</u>		
	\$18,638,220	\$17,309,494	(\$1,328,727)
10	Carrying Costs		
	(\$62,774)	(\$57,109)	\$5,665
11	Carrying Costs on Deferred Tax Asset/(Deferred Tax Liability)		
	\$6,709,332	\$6,725,838	\$16,505
12	Total Carrying Costs		
	\$6,646,558	\$6,668,729	\$22,171
13	Total Pre-construction		
	\$25,284,779	\$23,978,223	(\$1,306,556)
14	Total Turkey Point 6 & 7 Project		
	\$25,444,523	\$24,138,311	(\$1,306,211)
15	Totals may not add due to rounding		

Errata Note: See NFR Errata Summary Sheet for details of difference.

Line 11, As filed	\$6,718,383	\$9,051
Line 11, As filed for Errata	\$6,725,838	\$16,505
Total Difference TP 6 & 7 Project	(\$7,454)	(\$7,454)

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Deferred Tax Carrying Costs

[Section (6)(c)1.a.]

Schedule T-3A (True-up) - Revised

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the calculation of the actual deferred tax carrying costs.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2015

DOCKET NO.: 160009-EI

Witness: Jennifer Grant-Keene

Line No.		Jurisdictional Dollars							12 Month Total
		(I) Beginning of Period	201507 (J) Actual July	201508 (K) Actual August	201509 (L) Actual September	201510 (M) Actual October	201511 (N) Actual November	201512 (O) Actual December	
1	Construction Period Interest		\$0	\$0	\$0	\$0	\$0	\$0	\$0
2	Recovered Costs Excluding AFUDC (Schedule T-2, Line 1a + Line 10)		\$1,419,710	\$1,405,817	\$2,196,569	\$674,838	\$1,507,291	\$930,514	\$17,309,494
3	Other Adjustments (e)		(\$185,563)	(\$185,563)	(\$185,563)	(\$185,563)	(\$185,563)	(\$185,563)	(\$2,226,753)
4	Tax Basis Less Book Basis (Prior Month Balance + Line 1 + 2 + 3) (d) (f)		<u>\$190,962,694</u>	<u>\$192,196,841</u>	<u>\$193,417,095</u>	<u>\$195,428,101</u>	<u>\$195,917,376</u>	<u>\$197,239,104</u>	<u>\$197,984,056</u>
5	Deferred Tax Asset/(Liability) DTA/(DTL) on Tax Basis in Excess of Book (Line 4 x Tax Rate) (b)	38.575%	<u>\$73,663,859</u>	<u>\$74,139,931</u>	<u>\$74,610,644</u>	<u>\$75,386,390</u>	<u>\$75,575,128</u>	<u>\$76,084,984</u>	<u>\$76,372,349</u>
6	a. Average Accumulated DTA/(DTL)		\$73,901,895	\$74,375,288	\$74,998,517	\$75,480,759	\$75,830,056	\$76,228,667	
	b. Prior months cumulative Return on DTA/(DTL) (d)		\$37,356	\$47,234	\$58,405	\$71,640	\$85,943	\$100,775	\$113,674
	c. Average DTA/(DTL) including prior period return subtotal (Line 6a + 6b)		\$73,939,251	\$74,422,521	\$75,056,922	\$75,552,399	\$75,915,999	\$76,329,442	
7	Carrying Costs on DTA/(DTL)								
	a. Equity Component (Line 7b x .61425) (a) (b)		\$291,049	\$292,952	\$295,449	\$297,399	\$298,830	\$300,458	\$3,480,009
	b. Equity Component grossed up for taxes (Line 6c x 0.006408352) (a) (b) (c)		473,829	476,926	480,991	484,166	486,496	489,146	5,665,461
	c. Debt Component (Line 6c x 0.00119942) (c)		88,684	89,264	90,025	90,619	91,055	91,551	1,060,377
8	Total Return Requirements Carrying Costs on DTA/(DTL) for the Period (Line 7b + 7c)		<u>\$562,513</u>	<u>\$566,190</u>	<u>\$571,016</u>	<u>\$574,785</u>	<u>\$577,552</u>	<u>\$580,697</u>	<u>\$6,725,838</u>
9	Projected Carrying Costs on DTA/(DTL) for the Period (Order No. PSC-14-0617-FOF-EI)		\$552,635	\$555,018	\$557,781	\$560,482	\$562,720	\$567,798	\$6,612,164
10	Difference True-up to Projection (Over)/Under Recovery (Line 8 - Line 9)		<u>\$9,878</u>	<u>\$11,172</u>	<u>\$13,235</u>	<u>\$14,303</u>	<u>\$14,832</u>	<u>\$12,899</u>	<u>\$113,674</u>
11	Actual / Estimated Revenue Requirements for the period (Order No. PSC-15-0521-FOF-EI) (f)		\$561,917	\$565,021	\$568,086	\$571,214	\$574,221	\$580,023	\$6,709,332
12	Final True-up for the Period (Line 8 - Line 11)		<u>\$596</u>	<u>\$1,169</u>	<u>\$2,930</u>	<u>\$3,571</u>	<u>\$3,330</u>	<u>\$674</u>	<u>\$16,505 (A)</u>

* Totals may not add due to rounding

Errata Notes:	January	February	March	April	May	June	July	August	September	October	November	December	12 Month Total
Line 7b, T-3A as filed	453,196	456,980	461,062	464,028	467,660	470,981	470,861	473,931	477,963	481,110	483,418	486,043	5,647,232
Line 7b, T-3A revised for Errata	453,196	456,980	461,062	464,028	467,660	470,981	473,829	476,926	480,991	484,166	486,496	489,146	5,665,461
Difference in Final True-up for the Period (Line 8)	-	-	-	-	-	-	(2,968)	(2,995)	(3,028)	(3,056)	(3,079)	(3,103)	(18,229)

Errata Notes:	January	February	March	April	May	June	July	August	September	October	November	December	12 Month Total
Line 7c, T-3A as filed	84,822	85,531	86,295	86,850	87,530	88,151	90,454	91,043	91,818	92,423	92,866	93,370	1,071,152
Line 7c, T-3A revised for Errata	84,822	85,531	86,295	86,850	87,530	88,151	88,684	89,264	90,025	90,619	91,055	91,551	1,060,377
Difference in Final True-up for the Period (Line 8)	-	-	-	-	-	-	1,769	1,779	1,793	1,804	1,811	1,819	10,775
	-	-	-	-	-	-	(1,199)	(1,216)	(1,235)	(1,253)	(1,268)	(1,284)	(7,454)

(A) Line 8 - Monthly Carrying Costs on DTA/(DTL) for the latter six months of the period was inadvertently linked to an incorrect AFUDC rate. This caused the Final True-Up for the period (line 12) to show a \$9,051 under-recovery instead of the correct amount of a \$16,505 under-recovery for the period ended 12/31/2015. The beginning balance on line 2 of the 2016 Schedule AE-2 filed on April 27, 2016, properly reflects the impact of the 2015 errata correction.

CERTIFICATE OF SERVICE
DOCKET NO. 160009-EI

I HEREBY CERTIFY that a true and correct copy of FPL's Errata Sheets for the Testimony and Exhibits of Steven Scroggs and Jennifer Grant-Keene was served electronically this 27th day of June, 2016, to the following:

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