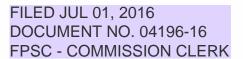
Robert L. McGee, Jr.
Regulatory & Pricing Manager

One Energy Place Pensacola, Florida 32520-0780

Tel 850 444.6530 Fax 850.444.6026 RLMCGEE@southernco.com





July 1, 2016

Ms. Carlotta Stauffer, Commission Clerk Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, FL 32399-0850

Re: Docket No. 160007-EI - Preliminary List of New Projects

Dear Ms. Stauffer:

Attached is Gulf Power Company's Preliminary List of New Projects, to be filed in the above-referenced Environmental Cost Recovery Clause docket. Pursuant to the Order Establishing Procedure, a copy of this Preliminary List of New Projects prepared using Microsoft Word is being provided to Commission staff and all parties.

Sincerely,

Robert L. McGee, Jr.

Regulatory and Pricing Manager

md

**Attachments** 

cc: Beggs & Lane

Jeffrey A. Stone, Esq.

### BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

# ENVIRONMENTAL COST RECOVERY CLAUSE

## **DOCKET NO. 160007-EI**

## PRELIMINARY LIST-NEW PROJECTS FOR COST RECOVERY

July 1, 2016



Preliminary List of New Projects Gulf Power Company Docket No. 160007-EI July 1, 2016 Page 1 of 1

#### **Project:**

Coal Combustion Residuals

#### Law/Regulation Requiring Project:

On April 17, 2015 EPA published the final Coal Combustion Residuals (CCR) rule in the Federal register regulating CCR disposal under Subtitle D of the Resource Conservation and Recovery Act (RCRA). The CCR rule is located in Title 40 Code of Federal Regulations (CFR) Parts 257 and 261. The CCR Rule regulates the disposal of CCR, including coal ash and gypsum, as non-hazardous solid waste in CCR Units at active generating power plants. The CCR Rule includes minimum criteria for active and inactive surface impoundments containing CCR and liquids, lateral expansions of existing units, and active landfills. Failure to meet the minimum criteria can result in the mandated closure of a CCR Unit. Although the EPA does not require individual states to adopt the final criteria, states have the option to incorporate the federal criteria into their state solid waste management plans in order to regulate CCR in a manner consistent with federal standards. The Effluent Limitations Guidelines (ELG) rule also requires modifications to existing wet ash handling systems.

#### **Description:**

The Plant Scherer ash pond is scheduled to cease operations and stop receiving coal ash within the next three years. Ash pond closure, including use of advanced engineering methods, will require several years of significant construction and related closure activities. During the 2016-2017 timeframe, Plant Scherer will acquire additional land to accommodate ash pond closure. The Plant Scherer CCR land acquisition project will be part of the Coal Combustion Residuals program that was approved for ECRC cost recovery in Order No. PSC-15-0536-FOF-EI.

2016 Scherer CCR Land Acquisition Capital Expenditures: \$ 0.5 Million ± 20%

2017 Scherer CCR Land Acquisition Capital Expenditures: \$ 0.2 Million ± 20%

All other proposed ECRC costs for Gulf's ownership portion of Scherer Unit 3 are associated with existing environmental capital projects and ongoing O&M programs that will be covered under previously approved ECRC programs.

#### BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Environmental Cost )
Recovery Clause )

Docket No.: 160007-EI

#### **CERTIFICATE OF SERVICE**

I HEREBY CERTIFY that a true copy of the foregoing was furnished by electronic mail this 1st day of July, 2016 to the following:

Ausley Law Firm
James D. Beasley
J. Jeffry Wahlen
Ashley M. Daniels
Post Office Box 391
Tallahassee, FL 32302
ibeasley@ausley.com
adaniels@ausley.com
iwahlen@ausley.com

PCS Phosphate – White Springs c/o Stone Mattheis Xenopoulos & Brew, P.C.
James W. Brew/Laura A. Wynn Eighth Floor, West Tower 1025 Thomas Jefferson St, NW Washington, DC 20007 jbrew@smxblaw.com law@smxblaw.com

Florida Power & Light Company Kenneth Hoffman 215 South Monroe Street, Suite 810 Tallahassee, FL 32301-1858 Ken.Hoffman@fpl.com

Florida Industrial Power Users Group c/o Moyle Law Firm Jon C. Moyle, Jr. 118 North Gadsden Street Tallahassee, FL 32301 jmoyle@moylelaw.com Florida Power & Light Company John T. Butler Maria J. Moncada 700 Universe Boulevard Juno Beach, FL 33408-0420 John.Butler@fpl.com Maria.moncada@fpl.com Hopping Green & Sams Gary V. Perko P. O. Box 6526 Tallahassee, FL 32314 gperko@hgslaw.com

Office of Public Counsel
J. Kelly/C. Rehwinkel/P. Christensen
c/o The Florida Legislature
111 W. Madison Street, Room 812
Tallahassee, FL 32399-1400
Christensen.patty@leg.state.fl.us
KELLY.JR@leg.state.fl.us

Duke Energy Florida, Inc.
Matthew R. Bernier
Cameron Cooper
106 East College Avenue, Suite 800
Tallahassee, FL 32301
Matthew.bernier@duke-energy.com
Cameron.Cooper@duke-energy.com

Duke Energy Florida, Inc.
John T. Burnett
Dianne M. Triplett
299 First Avenue North
St. Petersburg, FL 33701
Dianne.triplett@duke-energy.com
John.burnett@duke-energy.com

Tampa Electric Company
Ms. Paula K. Brown, Manager
Regulatory Coordination
P. O. Box 111
Tampa, FL 33601-0111
Regdept@tecoenergy.com

Office of the General Counsel Charles Murphy 2540 Shumard Oak Blvd Tallahassee, FL 32399-0850 cmurphy@psc.state.fl.us DLynn@psc.state.fl.us

JEFFREY A. STONE
Florida Bar No. 325953
jas@beggslane.com
RUSSELL A. BADDERS
Florida Bar No. 007455
rab@beggslane.com
STEVEN R. GRIFFIN
Florida Bar No. 0627569
srg@beggslane.com
BEGGS & LANE
P. O. Box 12950
Pensacola FL 32591-2950
(850) 432-2451
Attorneys for Gulf Power