



Jessica A. Cano
Senior Attorney
Florida Power & Light Company
700 Universe Boulevard
Juno Beach, FL 33408-0420
(561) 304-5226
(561) 691-7135 (Facsimile)

REDACTED

July 1, 2016

VIA HAND DELIVERY

Ms. Carlotta Stauffer
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

RECEIVED-FPSC
2016 JUL -1 PM 1:46
COMMISSION
CLERK

Re: Docket No. 160009-EI; Nuclear Cost Recovery Clause

Dear Ms. Stauffer:

Enclosed for filing on behalf of Florida Power & Light Company ("FPL") is a Request for Confidential Classification of Audit Control No. 16-005-4-1. FPL's original request includes Exhibits A through D. One additional copy of Exhibit B also is included.

Exhibit A consists of the confidential documents, and all information that FPL asserts is entitled to confidential treatment has been highlighted. Exhibit B is an edited version of Exhibit A, in which the information FPL asserts is confidential has been redacted. Exhibit C consists of FPL's justification table supporting its Request for Confidential Classification. Exhibit D contains two affidavits in support of FPL's Request for Confidential Classification.

Please contact me if there are any questions regarding this filing.

Sincerely,

Jessica Cano

Jessica A. Cano
Fla. Bar No. 0037372

COM _____
AFD _____
APA _____
ECO _____
ENG _____
GCL _____
IDM 1 _____
TEL _____
CLK _____

Enclosures
cc: Counsel for Parties of Record (w/out enc.)

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Nuclear Cost)
Recovery Clause)

Docket No. 160009-EI
Filed: July 1, 2016

**FLORIDA POWER & LIGHT COMPANY'S REQUEST
FOR CONFIDENTIAL CLASSIFICATION OF
AUDIT CONTROL NO. 16-005-4-1 WORK PAPERS**

Pursuant to Section 366.093, Florida Statutes, and Rule 25-22.006, Florida Administrative Code, Florida Power & Light Company ("FPL") requests confidential classification of certain information provided to the Staff of the Florida Public Service Commission ("Staff") pursuant to Audit Control Number 16-005-4-1 ("the Audit") and reflected in Staff's work papers. In support of its request, FPL states:

1. During the Audit, Staff was provided with various confidential documents. By letter dated June 10, 2016, Staff indicated its intent to retain certain audit work papers. Pursuant to Rule 25-22.006(3)(a), Florida Administrative Code, FPL was given 21 days from the date of the letter to file a formal request for confidential classification with respect to the work papers. Accordingly, FPL is filing this Request for Confidential Classification to maintain continued confidential handling of the confidential work papers.

2. The following exhibits are included with and made a part of this request:

a. Exhibit A consists of a copy of the confidential pages on which all information that FPL asserts is entitled to confidential treatment has been highlighted.

b. Exhibit B consists of a copy of the confidential pages on which all information that FPL asserts is entitled to confidential treatment has been redacted.

c. Exhibit C is a table containing an identification of the information highlighted in Exhibit A, together with references to the specific statutory basis or bases

for the claim of confidentiality and to the affidavit in support of the requested classification.

d. Exhibit D includes the affidavits of Brenda Thompson and Antonio Maceo in support of this request.

3. FPL submits that the highlighted information in Exhibit A is proprietary confidential business information within the meaning of Section 366.093(3), Florida Statutes. Section 366.093(3), Florida Statutes, defines confidential information as information that is intended to be and is treated by the company as private in that disclosure of the information would cause harm to the company's business operations or its customers, and has not been disclosed publicly. The confidential information is intended to be and has been treated by FPL as private, its confidentiality has been maintained, and its disclosure would cause harm to FPL and its customers. Pursuant to Section 366.093(3)(2), such information is entitled to confidential treatment and it is exempt from the disclosure provisions of the public records law. Thus, once the Commission determines that the information in question is proprietary confidential business information, the Commission is not required to engage in any further analysis or review such as weighing the harm of disclosure against the public interest in access to the information

4. As the affidavits included in Exhibit D indicate, some of information in the Audit work papers is proprietary, confidential business information. The Audit work papers contain information related to reports of internal auditors. This information is protected from public disclosure by Section 366.093(3)(b), Florida Statutes. The work papers also contain information related to bids or contractual data, such as pricing and other contractual terms, the public disclosure of which would violate nondisclosure provisions of FPL's contracts with certain vendors and impair FPL's ability to contract for goods or services on favorable terms in the

future. Such information is protected from public disclosure by Section 366.093(3)(d), Florida Statutes. The work papers also include competitively sensitive information which, if disclosed, could impair the competitive interests of the provider of the information. Such information is protected from public disclosure by Section 366.093(3)(e), Florida Statutes. Additionally, a few documents include competitively sensitive information related to certain employees' compensation. Public disclosure of compensation information would enable competing employers to meet or beat the compensation currently offered, resulting in the loss of talented employees, or conversely, the need to increase the level of compensation already paid in order to retain these employees and attract new talent. The quality of service and the cost of service implications would be detrimental to FPL and its customers. Such information is also protected by Section 366.093(3)(e), Florida Statutes.

5. Upon a finding by the Commission that the information highlighted in Exhibit A, and referenced in Exhibit C, is proprietary confidential business information, the information should not be declassified for a period of at least eighteen (18) months and should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business. *See* § 366.093(4), Fla. Stat (2015).

WHEREFORE, FPL respectfully requests confidential classification of the material described herein.

Respectfully submitted,

Jessica A. Cano
Senior Attorney
Florida Power & Light Company
700 Universe Boulevard
Juno Beach, FL 33408
Telephone: (561) 304-5226
Facsimile: (561) 691-7135

By: Jessica Cano
Jessica A. Cano
Fla. Bar No. 0037372

**CERTIFICATE OF SERVICE
DOCKET NO. 160009-EI**

I HEREBY CERTIFY that a true and correct copy of FPL's Request for Confidential Classification of Audit Control No. 16-005-4-1* was served electronically this 1st day of July, 2016, to the following:

Kyesha Mapp, Esq.
Margo Leathers, Esq.
Division of Legal Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0850
kmapp@psc.state.fl.us
mleather@psc.state.fl.us

Patricia A. Christensen, Esq.
Associate Public Counsel
Office of Public Counsel
The Florida Legislature
111 West Madison Street, Room 812
Tallahassee, Florida 32399
christensen.patty@leg.state.fl.us
Attorney for the Citizens of the State of Fla.

Matthew Bernier, Esq., Sr. Counsel
106 East College Ave., Suite 800
Tallahassee, Florida 32301-7740
Matthew.bernier@duke-energy.com
Attorney for Duke Energy Florida, Inc.

Dianne M. Triplett, Esq.
299 First Avenue North
St. Petersburg, Florida 33701
dianne.triplett@duke-energy.com
Attorney for Duke Energy Florida, Inc.

Jon C. Moyle, Jr., Esq.
Moyle Law Firm, P.A.
118 North Gadsden Street
Tallahassee, Florida 32301
jmoyle@moylelaw.com
Attorney for Fla. Industrial Power Users Group

Victoria Méndez, City Attorney
Xavier Albán, Assistant City Attorney
Christopher A. Green, Senior Assistant
City Attorney
Kerri L. McNulty, Assistant City Attorney
City of Miami
444 S.W. 2nd Avenue, Suite 945
Miami, FL 33130-1910
vmendez@miamigov.com
xealban@miamigov.com
cagreen@miamigov.com
klmcnulty@miamigov.com
yillescas@miamigov.com (secondary
email)
Attorneys for City of Miami

James W. Brew, Esq.
Laura A. Wynn, Esq.
Stone Mattheis Xenopoulos & Brew, P.C.
1025 Thomas Jefferson St., N.W.
Eighth Floor, West Tower
Washington, D.C. 20007
jbrew@smxblaw.com
law@smxblaw.com
*Attorneys for White Springs Agricultural
Chemicals, Inc. d/b/a PCS Phosphate – White
Springs*

Robert Scheffel Wright, Esq.
John T. LaVia, III, Esq.
Gardner Bist Bowden Bush Dee
LaVia & Wright, P.A.
1300 Thomaswood Drive
Tallahassee, FL 32308
Schef@gbwlegal.com
Jlavia@gbwlegal.com
Attorneys for the Florida Retail Federation

George Cavros, Esq.
120 E. Oakland Park Blvd., Suite 105
Ft. Lauderdale, FL 33334
george@cavros-law.com
*Attorney for Southern Alliance for Clean
Energy*

By: *Jessica Cano*
Jessica A. Cano
Fla. Bar No. 0037372

*Exhibits to this Request are not included with the service copies, but copies of Exhibits B, C and D are available upon request.

EXHIBIT A

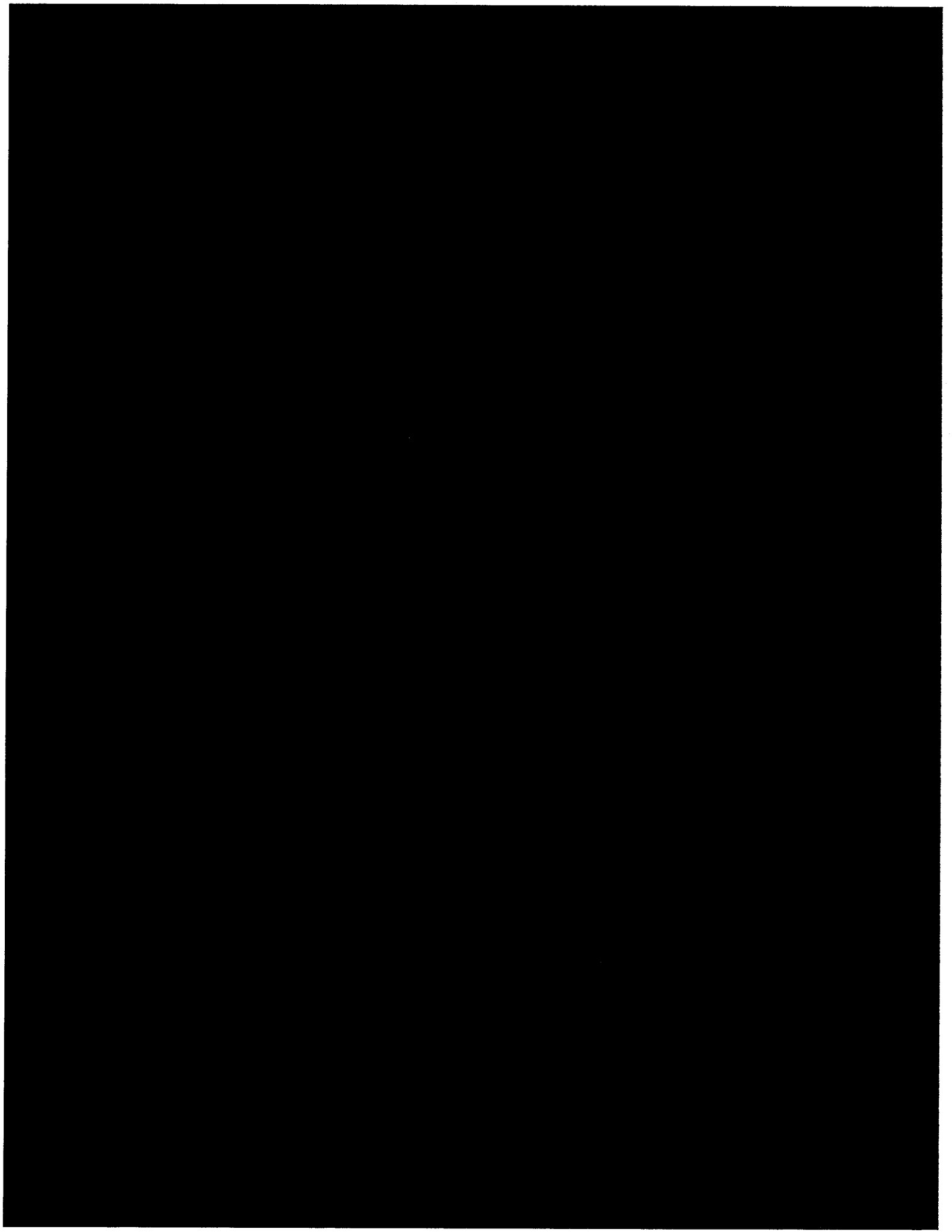
CONFIDENTIAL

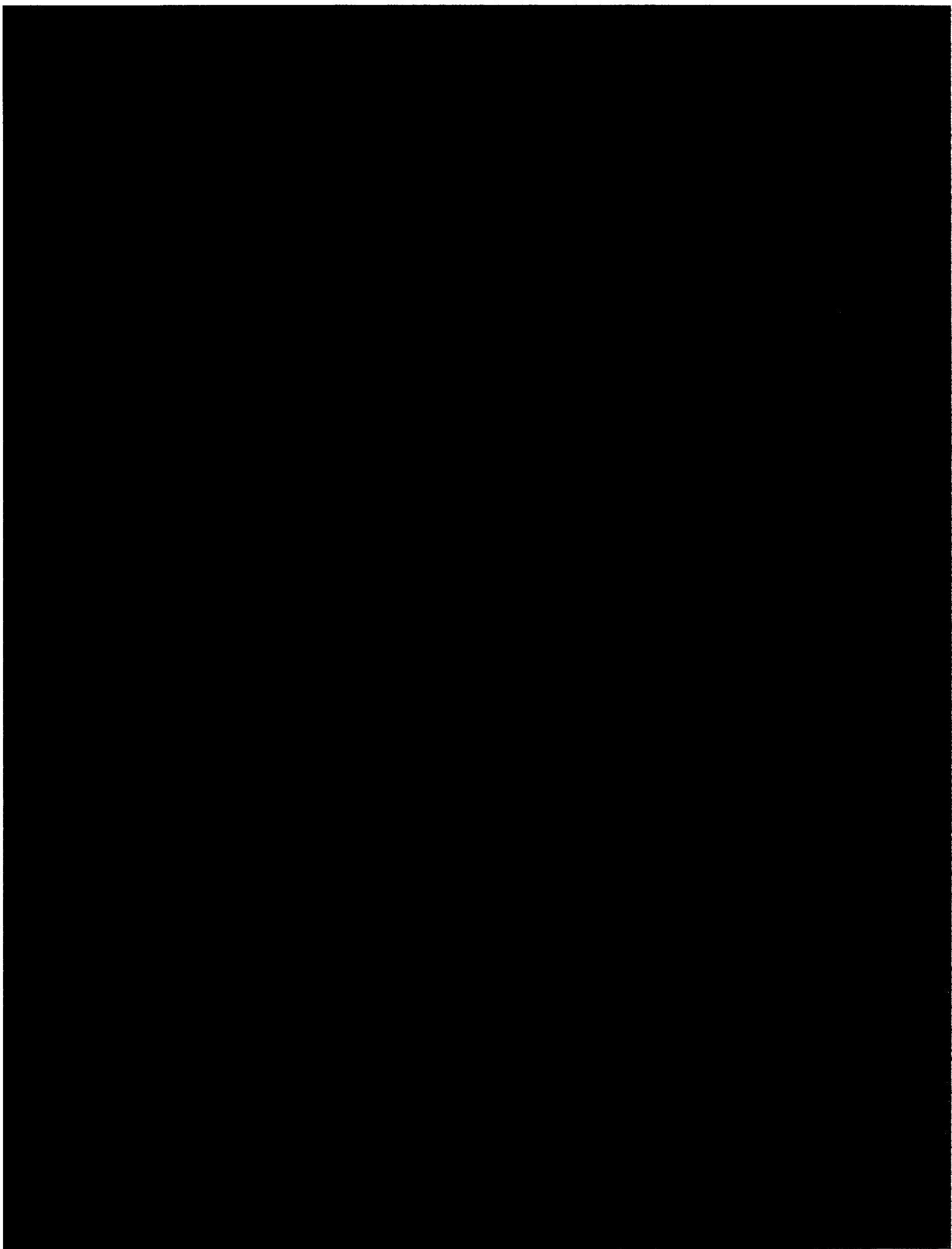
FILED UNDER SEPARATE COVER

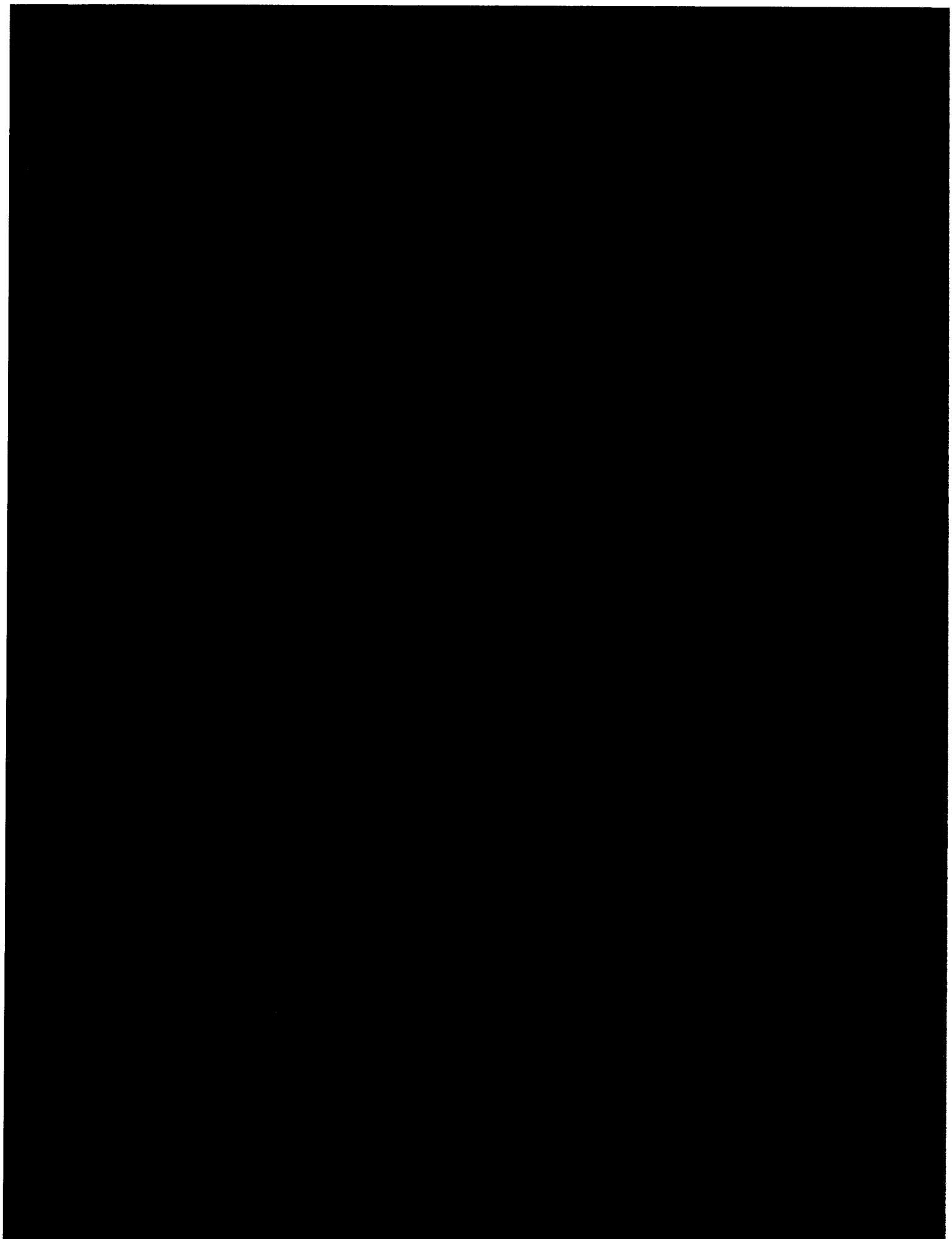
EXHIBIT B

REDACTED COPIES

EXHIBIT B







Florida Power and Light
Case Name: 2016 Nuclear Cost Recovery Clause
Docket No(s): 160009-EI

CHP
3/16

Florida Power & Light Company
2015 Final True-Up Turkey Pt, Units 6&7 Proj.
Dkt.# 160009-EI, ACN 16-005-4-1
TYE 2015

QUESTION:

Title Internal Audit Review

Please provide the following internal audits for review:

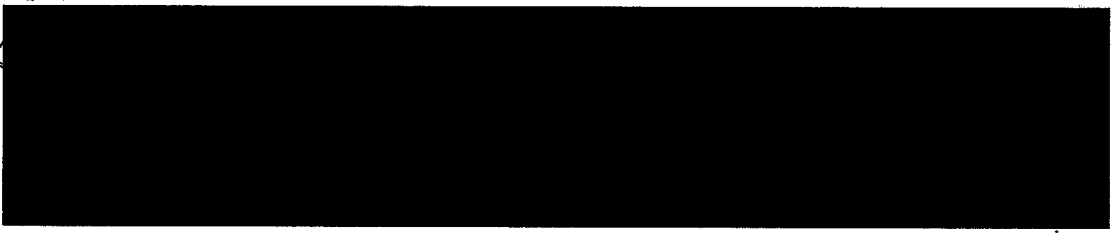
No. 4, 29 and 41

(Internal Audit List provided with Fuel Generic Request No. 3)

RESPONSE:

As identified in NCRC Financial Data Request No. 17, on March 21, 2016, FPL will make audit No. 4 available for review. Audit No. 29, which is not directly related to the Turkey Point 6&7 project, will also be made available for review. 9-2

9-1



1
2
3
4



CONFIDENTIAL

SOURCE Request 17

9-3

**FLORIDA PUBLIC SERVICE COMMISSION
AUDIT DOCUMENT/RECORD REQUEST
NOTICE OF INTENT**

*JHP
4/16*

TO: Travis Contratto UTILITY: Florida Power & Light
 AUDIT MANAGER: IHP PREPARED BY: IHP
 REQUEST NUMBER: 13 follow up 2 DATE OF REQUEST: 4/19/2016
 REQUEST THAT THE FOLLOWING ITEMS BE PROVIDED BY: 4/22/2016
 AUDIT PURPOSE Nuclear Cost Recovery Clause

REFERENCE RULE 25.22.006, F.A.C., THIS REQUEST IS MADE: INCIDENT TO INQUIRY OUTSIDE OF AN INQUIRY

ITEM DESCRIPTION:

Please explain why the employee number related to the following sample item is not included in the payroll schedule provided with request 15 part 1:

UPRD 45.02 - \$498.02 (42444)

CONFIDENTIAL

TO: AUDIT MANAGER Liliana Piedra

DATE: 4/25/2016

THE REQUESTED RECORD OR DOCUMENTATION:

1. HAS BEEN PROVIDED TODAY
2. CANNOT BE PROVIDED BY THE REQUESTED DATE BUT WILL BE MADE AVAILABLE BY: _____
3. AND IN MY OPINION, ITEM(S) Not + Responses IS (S) PROPRIETARY AND CONFIDENTIAL BUSINESS INFORMATION AS DEFINED IN 364.183, 366.093, OR 367.156, F.S., TO MAINTAIN CONTINUED CONFIDENTIAL HANDLING OF THIS MATERIAL. THE UTILITY OR OTHER PERSON MUST, WITHIN 21 DAYS AFTER THE AUDIT EXIT CONFERENCE, FILE A REQUEST FOR CONFIDENTIAL CLASSIFICATION WITH THE DIVISION OF RECORDS AND REPORTING. REFER TO RULE 25-22.006, F.A.C. OF RECORDS AND REPORTING. REFER TO RULE 25-22.006, F.A.C.
4. THE ITEM WILL NOT BE PROVIDED. (SEE ATTACHED MEMORANDUM)

T - C - Ho
(Signature of respondent)

Sr. Reg Analyst
(Title)

(IF INFORMATION REQUESTED IS CONFIDENTIAL - DO NOT SEND VIA EMAIL ATTACHMENT)

Florida Power & Light Company
 2015 Pinal True-Up Turkey Pt. Units 6&7 Proj.
 Dkt# 160009-EI, ACN 16-005-4-1
 TYE 2015

26

2/16
 5/16

Title Reconciliation →

DR 20 CWIP Reconciliation

PTN 6&7 CWIP Balance:

.UENC.00000045
 .UPRD.00000045

	12/31/2014	12/31/2015	Net Change
PX	217,554,143.91	237,109,033.42	19,554,889.51
PV	6,180,936.61	7,716,074.31	1,535,137.70
	<u>223,735,080.52</u>	<u>244,825,107.73</u>	<u>(B) 21,090,027.21</u>

GL Balances provided in DR 12:
 Total Incremental PTN 6&7
 AFUDC and Non-Incremental
 Deferral Initial Assessment

	2015 Filing
(A)	18,291,571.34
	1,296,691.64
	1,501,764.23
(B)	<u>21,090,027.21</u>

Variance to CWIP:

Total 2015 Generation Costs filed in T-6

19-1 (A) 18,291,571.54

Variance T-6 to Total Incremental from DR 12:
 variance to due to whole number rounding in T-6

0.20

PV - agreed to prior year audit
 2014 DC 150009-EI up 12-1

(B) - Agreed to total of all tabs
 provided with request 12

SOURCE Request 20

CONFIDENTIAL



12-1

Florida Power & Light Company
 2015 Final True-Up Turkey Pk Units 6&7 Proj.
 Dkt # 160009-EL, ACN 16-005-4-1
 TYB 2015

cut list by WBS

*DPH
5/16*

Title	Amount
UENC.00000020 CORPORATE INFRASTRUCTURE CAPITAL	4,056,572
UENC.00000028 CRE Serv Center Capital Projects	5,592,209
UENC.00000029 CRE Right of Way Projects	5,370,202
UENC.00000030 CRE Substation Capital Projects	229,260
UENC.00000031 CBRE Corp Office Base Projects	258,073
UENC.00000032 CBRE Pwr Systems Capital Base Projects	-
UENC.00000034 CRE New Substations	16,535
UENC.00000045 Turkey Point Units 6&7 Eng & Const	<u>237,109,033.42</u>
UENC.00000048 Manatee ESP U1	(0)
UENC.00000050 Martin ESP U1	-
UENC.00000069 PORT EVERGLADES ENERGY CENTER	1,067,425,023
UENC.00000070 ST. LUCIE TRANSMISSION LINE	57,565,383
UENC.00000078 FT LAUDERDALE PEAKERS	221,295,878
UENC.00000079 FT MYERS PEAKERS	85,681,724
UENC.00000085 BABCOCK RANCH SOLAR PV	13,946,613
UENC.00000086 CITRUS SOLAR PV	16,302,180
UENC.00000088 MANATEE SOLAR	11,821,817
UENC.00000089 FT LAUDERDALE BLACK START UPGRADES	2,683,102
UENC.00000090 FT MYERS 3A & 3B UPGRADES	31,727,512
UENC.00000091 FT MYERS BLACK START UPGRADES	205,089
UENC.00000092 SW FLORIDA BATTERY STORAGE	133,537
UENC.00000093 COMMERCIAL & INDUSTRIAL SOLAR PARTNERSHI	8,484,824
UENC.00000094 VOLUNTARY SOLAR PROGRAM	870,822
UFLT.00000006 Office Furniture - Hardware	298,505
UFLT.00000008 Vehicles	27,283,256
UFLT.00000015 Martin Fuel Tank Repurpose	-
UHRS.00000008 General Plant	-
UIMS.00000129 Testing Automation BC	-
UIMS.00000150 IMN Infrastructure BC	269,771
UIMS.00000158 Lotus Notes Appl BC	-
UIMS.00000164 Radio Lifecycle Impr BC	689,687
UIMS.00000168 Remote Access BC	1,182,710
UIMS.00000169 NERC CIP Compliance BC	922,707
UIMS.00000173 Server Lifecycle Project	5,158,806
UIMS.00000227 Accounting Multi Ledger System	2,356
UIMS.00000239 Firewall Lifecycle Cap	-
UIMS.00000244 DSM DSMS Mandated	341,589
UIMS.00000245 5976 RWMS Replacement BC	-
UIMS.00000258 Bus Agility with an Ent SOA Framework	980,042
UIMS.00000280 Tax Repairs Mods - IRS Ruling Cap	-
UIMS.00000285 SAP ECC 6.0 & BW Archiving Cap	-
UIMS.00000317 5702 SAMS Replacement	-
UIMS.00000319 SAP Bus Object Platform Impimtn	873,070
UIMS.00000322 Suppler Collab Wave 2	-
UIMS.00000327 Svcs Oriented Arch for CS	756,998
UIMS.00000332 Spatial Dashboard Dev	1,672,385
UIMS.00000338 UI Fin Forecast Model Enhc	1,263,413
UIMS.00000340 UI MFR Tracking	-
UIMS.00000349 5416 E-mail Push Notification	(2)
UIMS.00000350 5208 RRD Elect Corresp Initiative	2,222,875
UIMS.00000359 Statewide Radio Replacement	373,364
UIMS.00000371 ProMo6021 QAA Automation	-
UIMS.00000372 ProMo1010 RRD Premise Risk Optimization	-
UIMS.00000378 ProMo3661 RRD Leverage Deposit in PEXT	-
UIMS.00000380 ProMo40 CALLS Program	-

(2-1)



CONFIDENTIAL

7

SOURCE Reg. 20 - extract from total report (p7)

*12-2
p.1*

cut list by WBS

Title	Amount
UPGD.00005226 FUELS GIS PROJECT	198,958
UPGD.00005242 PGD Equip Life Mgmt (ELM)	452,520
UPGD.00005407 Fuels Control Room Consolidation	-
UPGD.00005611 PCC BUILDINGS & FACILITIES	-
UPGD.00005619 CTRPR: PCC3 REFURB SPARE CT PARTS	2,357,278
UPGD.00005625 PCC STORM HARDENING	395
UPGD.00005632 TPE GAS COMPR RELIABILITY PROJECT	-
UPGD.00006012 PGD Work Mgt	-
UPGD.00006013 PRV STORM HARDENING	-
UPRD.00000045 Turkey Point Units 6&7 Proj Development	7,718,074
UTRN.00000001 Ampacity Upgrades	5,586,312
UTRN.00000002 Transmission Expansion Cap Banks	92,988
UTRN.00000003 Regulatory	16,891,846
UTRN.00000006 Price Injection	61,184
UTRN.00000007 Dsbn Underbuilt	381,485
UTRN.00000009 Osteen Injection	(7,755)
UTRN.00000029 Transmission Arresters General Station	732,162
UTRN.00000030 Transmission Breakers General Station	20,678
UTRN.00000031 Level 1 Maintenance	113,704
UTRN.00000032 Level 2 Maintenance	9,398,564
UTRN.00000033 Bridges, Culverts & Gates	51,592
UTRN.00000034 UG Maintenance	1,478,279
UTRN.00000036 OHGW Projects	956,524
UTRN.00000037 Ceramic Insulators	166,383
UTRN.00000038 Bird Discouragers	6,575
UTRN.00000039 Rebuilds	1,303
UTRN.00000042 Hardening CPOCs	-
UTRN.00000043 Hardening SPUW's	36
UTRN.00000044 Hardening Critical Structures	10,945,098
UTRN.00000046 500kV Life Extension	1,867,783
UTRN.00000047 500kV Insulator Replacement	3,416,582
UTRN.00000048 Restoration	62,219
UTRN.00000049 Hardening Storm Surge	-
UTRN.00000060 Transmission Facilities General Station	20,991
UTRN.00000061 Transmission Relay General Station	736,500
UTRN.00000062 Transmission Relay General Station	8,061
UTRN.00000065 Transmission Rebuild Stations	-
UTRN.00000066 Transmission Rebuild String Bus Stations	-
UTRN.00000069 Trmn Remote Communication Station	84,250
UTRN.00000072 Trmn Carrier Equip Replacement Station	-
UTRN.00000073 Trmn DFR Replacement Stations	-
UTRN.00000074 Trmn Instrument Transformer Replacement	15,197
UTRN.00000075 Trmn Relay System Replacement Station	5,281
UTRN.00000076 Trmn RTU Replacement Stations	33
UTRN.00000077 Trmn Battery & Charger Replacement	87,222
UTRN.00000081 Trmn Install/Replace Breaker	88,114
UTRN.00000082 Transmission Sliding Links Stations	33,739
UTRN.00000083 Trmn Add MOLI POPs/GOABs	10,070
UTRN.00000084 Transmission Switch Replacements	122,127
UTRN.00000088 Trmn GSU Transformer Replacements	6,181
UTRN.00000089 Trmn Bushing Replacements	127,129
UTRN.00000091 Trmn Install/Replace Auto Transformers	517,231
UTRN.00000093 Trmn Capacitor Bank Replacements	1,958,214
UTRN.00000094 Trmn Install Tx On-Line Monitoring Eqp	(7,016)

copy 5/16

(2-1)



CONFIDENTIAL

15

SOURCE beg 20 - ext'd from tskd report
 (pic)

12-2 p2

Florida Power & Light Company
 2015 Final True-Up Turkey Units 6&7 Proj.
 Dkt # 160009-EL, All 6-005-4-1
 TYB 2015

CWIP list by WBS
 Title

UTRN.00000347	Cutler-Snapper Creek Improvement	2,979
UTRN.00000504	Calusa-Hercules 230KV	3,645
UTRN.00000503	Reliability SU Facilities	177
UTRN.00000349	Bermont New Distribution Sub	812
UTRN.00000507	Flagami Inductors	89
Grand Total		3,071,168,732

*CWIP
5/10*

*total all
WBS*

GL Account	Account Description	Dec-15	
2609300 & 2609350	Construction Work in Progress	3,071,168,732	?
2609050	CWIP High Level Account	384,364	?
2609301	CWIP Avoided AFUDC	-	
2630000	Recoveries From Other Jurisdictions	(230,502,483)	?
2630150	Recoveries Oth Jurisd-Nuc Cur Yr proj vs Act Cost	0	
2602055	Electric Utility Plant: Additions-Storm Capital	-	
		Net CWIP	2,841,050,613

12-3

*7 - agreed to SAP TB provided in
Fuel Clause - Reg. 1.*



CONFIDENTIAL

*SOURCE Reg 20 - extract from total report
(p 20)*

G/L account *
 Company code 1500 FLORIDA POWER & LIGHT CO
 Business area *
 Fiscal year 2015

All documents in currency * Displ. currency USD

Account	Displ. currency	USD
616,192,114.93	629,152,529.07	12,960,414.14
590,793,574.68	580,165,046.82	10,608,527.86
952,287,078.47	642,060,912.51	310,226,165.96
626,145,432.63	563,056,460.18	57,088,972.45
589,397,580.43	477,199,667.25	111,597,913.18
687,530,583.64	572,251,258.93	115,279,324.71
836,779,914.32	699,498,464.59	137,281,449.73
615,057,859.37	475,005,817.21	140,052,042.16
646,165,111.60	556,315,910.72	89,849,280.88
794,585,647.57	667,483,854.75	127,101,792.82
764,647,536.43	674,945,217.99	90,604,318.44
867,946,308.11	897,340,614.62	29,394,306.51
8,587,528,742.18	7,440,193,748.64	1,147,334,993.54

THE
 Florida Power & Light Company
 2015 Final True-Up Turkey Pt Units G&T Proj.
 Dkt # 160009-EI, ACN 16-005-4-1
 TVE 2015
WTP Balance

12-2-13

SOURCE Reg 20

CONFIDENTIAL



12-2

Handwritten initials and date

JHP
5/16

Jan - Nov 2015

Title Total To Costs

Row Labels	Sum of Val. in rep. cur.
UENC.00000045.01	\$ 2,951,047.54
UENC.00000045.02	\$ 490,003.20
UENC.00000045.03	\$ 1,461,516.11
UENC.00000045.04	\$ 1,465,766.12
UENC.00000045.05	\$ 71,743.89
UENC.00000045.06	\$ 2,793,312.14
UENC.00000045.08	\$ 6,048,469.18
UENC.00000045.17	\$ 56,527.65
UPRD.00000045.01	\$ 86,134.59
UPRD.00000045.02	\$ 11,631.57
UPRD.00000045.03	\$ 652,962.35
UPRD.00000045.04	\$ 175,841.14
UPRD.00000045.05	\$ 315,171.42
UPRD.00000045.07	\$ 3,647.65
UPRD.00000045.08	\$ 112,812.19
UPRD.00000045.15	\$ 541,238.05
UPRD.00000045.17	\$ 70,438.47
Grand Total	17,308,263.26



pr 983,308 (2015) Dec only PBC
18,291,571 Total 2015 PBC
19-1 p1

(A) All WBS elements tested in sample on up 19-4.

CONFIDENTIAL

SOURCE Request 12.1 - extracted by staff

Dec 2015

Florida Power & Light Company
2015 Final True-Up Turkey Pt. Units 6&7 Proj.
Dkt.# 160009-BI, ACN 16-005-4-1
TYE 2015

slip
5/16

Title total TG costs

Row Labels	Sum of Val. in rep. cur.
UENC.00000045.01	\$ 37,513.64
UENC.00000045.02	\$ 36,630.16
UENC.00000045.03	\$ 89,112.11
UENC.00000045.04	\$ 95,186.69
UENC.00000045.06	\$ 282,968.82
UENC.00000045.08	\$ 314,738.17
UENC.00000045.17	\$ 3,613.07
UPRD.00000045.01	\$ 15,138.48
UPRD.00000045.02	\$ (10,376.69)
UPRD.00000045.03	\$ 56,418.23
UPRD.00000045.04	\$ 10,573.13
UPRD.00000045.05	\$ 8,890.09
UPRD.00000045.08	\$ 12,910.63
UPRD.00000045.15	\$ 22,870.80
UPRD.00000045.17	\$ 7,120.75
Grand Total	\$ 983,308.08

(P)

not tested

CONFIDENTIAL

PBC

SOURCE Request 12.2 - extracted by staff

19-2 p2

Jan - Nov 2015

Florida Power & Light Company
 2015 Final True-Up Turkey Pt. Units 6&7 Proj.
 Dkt.# 160009-EI, ACN 16-005-4-1
 TYE 2015

JHP
5/16

Title Total by Acct

Row Labels	Sum of Val. In rep. cur.
5260000	\$ 5,872.12
5273000	\$ (16,299.20)
5310000	\$ 767.86
5340000	\$ 795.00
5340100	\$ 6,225.00
5400100	\$ 413.40
5400103	\$ 21.00
5401710	\$ 6.20
5402300	\$ 23,563.31
5410110	\$ 190.05
5440100	\$ 7,509.92
5500500	\$ 6,326.71
5500600	\$ 165.03
5500650	\$ 1,570.95
5600000	\$ 28,302.87
5600100	\$ 6,383.10
5600110	\$ 2,475.64
5600200	\$ 41,854.38
5600300	\$ 8,281.04
5600400	\$ 15.00
5600500	\$ 7,117.37
5600700	\$ 2,313.45
5610000	\$ 86.20
5610100	\$ 250,000.00
5610500	\$ 12,500.00
5620000	\$ 5,798,469.18
5750100	\$ 934,018.77
5750300	\$ 91.35
5750320	\$ (1,066.96)
5750400	\$ 13,130.64
5750450	\$ 46,328.13
5750550	\$ 902,849.08
5750560	\$ 34,435.90
5750570	\$ 113,886.62
5750700	\$ 6,592,144.02
5751500	\$ 299,312.73
5760110	\$ 853.47
5760120	\$ 44.14
5760300	\$ 3,072.49
5760400	\$ 1,410.59
5791000	\$ 196.10
5800000	\$ 2,058.44
8030200	\$ 6.68
8030201	\$ (4.64)

PBC

CONFIDENTIAL

not tested in last audit 150009-EI

not tested in last audit 150009-EI

NOT tested in last audit 150009-EI

not tested in last audit 150009-EI

SOURCE Request 12.1 excluded by staff
 tested in 150009-EI

Accts selected for testing

Florida Power & Light Company
 2015 Final True-Up Turkey Pt. Units 6&7 Proj.
 Dkt.# 160009-EL, ACN 16-005-4-1
 TYE 2015

JHP
5/16

8030902	\$	(3,227.69)
8110006	\$	4,333.22
8110028	\$	131.96
8110029	\$	675.66
8110059	\$	2,936.57
8110063	\$	3,365.50
8110073	\$	289.00
8110075	\$	273.98
8110080	\$	227.46
8110082	\$	176.86
8110140	\$	77.46
8260000	\$	1,530,445.43
8260010	\$	114,986.99
8260050	\$	1,889.97
8560000	\$	121,124.68
8560010	\$	286,401.96
8560020	\$	98,074.01
8560025	\$	(179,367.79)
8560090	\$	187,754.90
Grand Total	\$	17,308,263.28

Title total el Acct.

PBC

19-2 P1

CONFIDENTIAL

SOURCE Request 121 extracted by staff.

Florida Power & Light Company
 2015 Final True-Up Th Pt. Units 6&7 Proj.
 Dkt.# 160009-EL, ACN 16-005-4-1
 TYE 2015

Jan - Nov 2015

Title Sample Selection

JAP
5/16

Row Labels	Sum of Val. in rep. cur.
UENC.00000045.01	\$ 645,544.87
UENC.00000045.02	\$ 10,584.56
UENC.00000045.03	\$ 164,496.50
UENC.00000045.04	\$ 33,059.77
UENC.00000045.05	\$ 9,118.41
UENC.00000045.06	\$ 2,501,082.00
UENC.00000045.08	\$ 6,030,601.55
UENC.00000045.17	\$ 2,371.80
UPRD.00000045.01	\$ 11,875.00
UPRD.00000045.02	\$ 498.32
UPRD.00000045.03	\$ 58,154.14
UPRD.00000045.04	\$ 2,000.00
UPRD.00000045.05	\$ 98,034.95
UPRD.00000045.07	\$ 14,696.51
UPRD.00000045.08	\$ 3,667.32
UPRD.00000045.15	\$ 358,998.24
UPRD.00000045.17	\$ 2,728.32
Grand Total	\$ 9,947,512.26

19-4
8 10

PBC

Total Incremental \$ 18,291,572.00
 per T-6

Total tested 54.38%

CONFIDENTIAL

Attributes tested for:

1. Proper Amount
2. Proper Account
3. Proper Period
4. Proper Source Document
5. Relation to New Nuclear

Payroll is tested in WP 24
 Affiliate is tested in WP 25

SOURCE up 12.1 - extracted by staff

19-45

WBS Element	Object	CO object name	CoCd	BusA	Cost Element	Cost element descr.	Doc Document#	Purch. Doc.	RefDocNo	
1	UPRD.00000045.02	PB0000021285	FPL CORPORATE COMMUNICATIONS	1500	A18	8260000	FPL Exempt ST	48488371	92123621	
2	UPRD.00000045.04	PB0000021285	NCRC ACCOUNTING EXTERNAL SERVICES	1500	A18	8260000	FPL Exempt ST	40028454	87864228	
3	UPRD.00000045.04	PB0000021285	NCRC ACCOUNTING EXTERNAL SERVICES	1500	A18	8260000	FPL Exempt ST	41576580	89871993	
4	UPRD.00000045.05	PB0000021284	REGULATORY AFFAIRS EXTERNAL SERVICE	1500	A18	5750700	OUTSIDE SERVICES: Other	WE 86984811	2000086144	5002114812
5	UPRD.00000045.17	PB0000021287	INTERNAL RAP (RESOURCE ASSESSMENT &	1500	A18	8260000	FPL Exempt ST	37168845	84874961	
6	UPRD.00000045.17	PB0000021287	INTERNAL RAP (RESOURCE ASSESSMENT &	1500	A18	8260000	FPL Exempt ST	37901964	85648175	
7	UPRD.00000045.15	PB0000021280	EXTERNAL LEGAL SERVICES FOR COLA	1500	A18	5800000	OTHER EXPENSE	ZM 40407951	1900895885	
8	UENC.00000045.17	PB0000020685	FPL LEGAL CONTRACT SUPPORT	1500	A18	8260000	FPL Exempt ST	85709424	86468009	

Title sample

Florida Power & Light Company
 2015 Final True-Up Turkey Pt. Units 6&7 Proj.
 Dkt # 160009-EL ACN 16-005-4-1
 TYE 2015

CONFIDENTIAL

JHL
 file

SOURCE wp 12.1, 13, 13.1, 13.2

19-4
 p 1

WBS Element	Object	CO object name	CoCd	BusA	Cost Element	Cost element descr.	Doc Document#	Purch.Doc.	RefDocNo
9	UPRD.00000045.08	PB0000021295	FPL PROJECT DEVELOPMENT	1500	A18	8260000	FPL Exempt ST	35719368	83285908
10	UENC.00000045.05	PB0000020611	PTN 6&7 PROJ ACCOUNTING	1500	A18	5751500	OUTSIDE SVCS: Contractor Manual Labor Co	SA 88911802	108628546
11	UPRD.00000045.03	PB0000021279	EXTERNAL LEGAL SERVICES FOR SCA FL	1500	A18	5750100	OUTSIDE SERVICES: Legal	RS 36480558 2400000057	5113321181
12	UENC.00000045.02	PB0000020608	PTN 6&7 PROJ-SCHEDULING	1500	A18	5751500	OUTSIDE SVCS: Contractor Manual Labor Co	XF 36562479	108074843
13	UPRD.00000045.01	PB0000021290	FPL EXTERNAL OTHER PERMITTING SUPPO	1500	A18	5750400	OUTSIDE SERVICES: General Business Consu	WE 38141932 2000166916	5002236012
14	UENC.00000045.04	PB0000020656	FPL EXTERNAL LICENSING	1500	A18	5750700	OUTSIDE SERVICES: Other	WE 37017177 2000128312	5002147435
15	UPRD.00000045.07	PB0000021273	CONTRACTED LABOR SUPPORT	1500	A18	5750700	OUTSIDE SERVICES: Other	WE 40152469 2000038246	5002291659
16	UENC.00000045.04	PB0000020656	FPL EXTERNAL LICENSING	1500	A18	5750700	OUTSIDE SERVICES: Other	WE 41728002 2000125705	5002382783

Title Sample

Florida Power & Light Company
 2015 Final True-Up Turkey Pt. Units 6&7 Proj.
 Dkt# 160009-EL-ACN 16-005-4-1
 TYE 2015

19-11-12

SOURCE See p 1

CONFIDENTIAL

JHP
 1/16

WBS Element	Object	CO object name	CoCd	BusA	Cost Element	Cost element descr.	Doc Document#	Purch.Doc.	RefDocNo	
17	UPRD.00000045.05	PB0000021284	REGULATORY AFFAIRS EXTERNAL SERVICE	1500	A18	5750700	OUTSIDE SERVICES: Other	RS 38158671	2400001040	5113402143
18	UPRD.00000045.03	PB0000021279	EXTERNAL LEGAL SERVICES FOR SCA FL	1500	A18	5750100	OUTSIDE SERVICES: Legal	RS 39139022	2400001037	5113444138
19	UPRD.00000045.05	PB0000021284	REGULATORY AFFAIRS EXTERNAL SERVICE	1500	A18	5750700	OUTSIDE SERVICES: Other	RS 38158678	2400001040	5113402160
20	UENC.00000045.03	PB0000020654	ENG EXTERNAL ENGINEERING	1500	A18	5750700	OUTSIDE SERVICES: Other	WE 39533276	2000102964	5002251696
21	UPRD.00000045.15	PB0000021280	EXTERNAL LEGAL SERVICES FOR COLA	1500	A18	5750100	OUTSIDE SERVICES: Legal	RS 39301580	2400000110	5113454782
22	UENC.00000045.03	PB0000020654	ENG EXTERNAL ENGINEERING	1500	A18	5750700	OUTSIDE SERVICES: Other	WE 38658638	2000102354	5002209680
23	UENC.00000045.01	PB0000020655	BECHTEL FINAL SAFETY ANALYSIS REPORT	1500	A18	5750700	OUTSIDE SERVICES: Other	WE 38198677	4500395492	5002072227
24	UPRD.00000045.15	PB0000021280	EXTERNAL LEGAL SERVICES FOR COLA	1500	A18	5750100	OUTSIDE SERVICES: Legal	RS 38578220	2400000110	5113420820

Title sample
 Florida Power & Light Company
 2015 Final True-Up Turkey Pt. Units Gov. Proj.
 Dkt# 160009-BL ACN 16-005-4-1
 TYE 2015

CONFIDENTIAL

SOURCE See p 1

19-11 p 3

11/10

Title sample

Florida Power & Light Company
2015 Final True-Up Turkey Pt. Units 6&7 Proj.
Dkt# 160009-B1, AON 16-005-4-1
TYE 2015

WBS Element	Object	CO object name	CoCd	BusA	Cost Element	Cost element descr.	Doc Document#	Purch.Doc.	RefDocNo	
25	UPRD.0000045.15	P80000021280	1500	A18	5750100	OUTSIDE SERVICES: Legal	RS	41757989	2400000110	5113374205
26	UENC.0000045.01	P80000020655	1500	A18	5750700	OUTSIDE SERVICES: Other	WE	57563867	4500395492	5002144846
27	UENC.0000045.08	P80000020637	1500	A18	5610300	DUES & SUBSCRIPTIONS: Corporate	WE	36374441	4500430034	5002083604
28	UENC.0000045.01	P80000020655	1500	A18	5750700	OUTSIDE SERVICES: Other	WE	41924863	4500385492	5002335128
29	UENC.0000045.06	P80000020640	1500	A18	5750700	OUTSIDE SERVICES: Other	ZM	42579528		1900414041
30	UENC.0000045.06	P80000020640	1500	A18	5750700	OUTSIDE SERVICES: Other	ZM	36875442		1900361318
31	UENC.0000045.06	P80000020640	1500	A18	5750700	OUTSIDE SERVICES: Other	ZM	41498155		1900401746

CONFIDENTIAL

SOURCE See p 1

19-4 p 4

1/19

Title sample

Florida Power & Light Company
2013 Final True-Up Turkey Pt. Units 6&7
Dkt.# 160009-EL ACN 16-005-4-1
TYE 2015

WBS Element	Object	CO object name	CoCd	BusA	Cost Element	Cost element descr.	Doc Document# Purch.Doc.	RefDocNo
<u>32</u>	UENC.00000045.08	P80000020668 NRC FEES	1500	A18	5620000	LICENSES PERMITS & FEES: Federal State	ZM 43265739	1900411875
<u>33</u>	UENC.00000045.08	P80000020668 NRC FEES	1500	A18	5620000	LICENSES PERMITS & FEES: Federal State	ZM 38011366	1900356582
<u>34</u>	UENC.00000045.08	P80000020668 NRC FEES	1500	A18	5620000	LICENSES PERMITS & FEES: Federal State	ZM 38524474	1900381380
<u>35</u>	UENC.00000045.08	P80000020668 NRC FEES	1500	A18	5620000	LICENSES PERMITS & FEES: Federal State	ZM 40858132	1900398432

(A) Per Operating Agreement of APOS, LLC, 5/13/13
Agreement to provide technical, engineering and procurement support services to and for the benefit
of the members and their licensing, development and construction of AP1000 power plants.
(Duke energy, South Carolina EB&G, Georgia Power, FPL)

CONFIDENTIAL

SOURCE see p1

sd
11-11-11

12/16

Florida Power & Light Company
 2015 Final Time-Up Turkey Pt. Units 6&7
 DK# 160009-EI, ACN 16-005-4-1
 FYB 2015

The Sample

Name of offsetting account	Purchase order text	Name	Val in rep. cur.	Doc. Date	Postg Date	
1				11/12/2015	11/15/2015	Payroll charge 8 hours straight time pers no. 42444 Per time sheet data November 2 -13 The utility removed all the payroll for this employee from the payroll recoverable charges. Not included in payroll schedule on wp 24-2.
2				07/09/2015	07/09/2015	Payroll charge 32 hours straight time pers no. 76704 Per time sheet data with project data July 1 - 9th Agreed pers no. to payroll schedule on wp 24-3 p.7
3				09/04/2015	09/06/2015	Payroll charge 32 hours straight time pers no. 76704 Per time sheet data with project data Sept 1 - 4th Agreed pers no. to payroll schedule on wp 24-3 p.7
4	GOODS RECEIPT/ INVOICE RECEIPT CLEARING	Experis - New Nuclear	NEW NUCLEAR AUDIT-EXPERIS	03/13/2015	03/13/2015	Experis (Internal audit) pp 2014 new nuclear audit PO reviewed in prior audits Agreed to invoice
5				03/09/2015	03/22/2015	Payroll charge 28 hours straight time pers no. 18620 Per time sheet data with project data Mar 9 -20 Agreed pers no. to payroll schedule on wp 24-3 p.1
6				04/13/2015	04/13/2015	Payroll charge 28 hours straight time pers no. 18620 Per time sheet data with project data Apr 6 - 17 Agreed pers.no. to payroll schedule on wp 24-3 p.1
7	CHICAGO TITLE INSURANCE AGENCY INC			06/22/2015	07/27/2015	Chicago Title Insurance Agency Initial Ownership Certificate Fee Updated & Revised ownership certificate fee Per e-mails - related to FSAR Chap 2 for the release of Canal and Mineral rights for the exclusion area boundary for PTN units 6&7
8				05/15/2015	05/19/2015	Payroll charge 30 hours straight time pers no. 35735 Per time sheet data with project data May 4 - 15 Agreed pers no. to payroll schedule on wp 24-3 p.4

1
2
3
4
5
6
7
8

CONFIDENTIAL

SOURCE See p1

11/16

19-11 p.6

Florida Power & Light Company
 2015 Final True-Up Turkey Pt. Units 6&7
 Dkt # 160009-B1, ACN 16-005-4-1
 TYE 2015

Title sample

Name of offsetting account	Purchase order text	Name	Val In rep cur	Doc Date	Postg Date	
2				01/22/2015	01/25/2015	Payroll charge 86 hours straight time pers no. 23302 Per time sheet data with project data 1/12 - 1/23 /15 Agreed pers no. to payroll schedule on wp 24-3 p.2
10	OUTSIDE SVCS: Contractor Manual Labor Const Mgt	Allocate June DZ NPS Employees		05/31/2015 WP 19-4/9 (83)	05/31/2015	Correction, originally charged to security fees for Fukushima not new nuclear, pertains to new nuclear IO
11	HOLLAND & KNIGHT LLP	Legal Services		02/05/2015	02/26/2015	Holland & Knight Legal services for 1/5/15 - 1/30/15 Project: FPL vs Miami Dade County (TP 6& 7 appeal) Rates for each attorney were agreed to Matter Rate Schedule attached to Engagement Letter
12	DAY & ZIMMERMANN NPS INC	2015 D&Z O&M & CAPITAL SUPPOR		02/17/2015	02/25/2015	Day & Zimmerman Scheduling support for PTN 6&7. Agreed to invoice component and to attached time record that shows hours by project.
13	GOODS RECEIPT/ INVOICE RECEIPT CLEARING	Service 1109		05/02/2015	05/04/2015	ECC Metrics, Inc. Review of NRC TP 6&7 environmental impact statements with COLA rev 6 and RAI responses Amount does not exceed PO Service dates April 2015
14	GOODS RECEIPT/ INVOICE RECEIPT CLEARING	PTN 6&7 - ECT, Inc. SME ECT 1500 PTN 6 & 7		03/16/2015	03/16/2015	Environmental Consulting Technology SME Support Services Prepare injectable migration eval develop formal technical opinion rpt Agreed rates to scope of work attachment PO revision to [redacted] service dates February 2015
15	GOODS RECEIPT/ INVOICE RECEIPT CLEARING	FPL T&S Turkey Point 6&7 POWER ENGINEERS 166500		06/10/2015 wp 19-4/5 01/09/1900 WP 19-4/9 (47)	07/15/2015	Power Engineers Inc PO 2000058246 Miami Davis 230KV t-line support Amount is not recoverable to nuclear project this amount was credited 8/26/15 - document # 41192802 to remove the amount. Auditor inadvertently included this amount in sample, as we normally account for amounts removed before selection.
16	GOODS RECEIPT/ INVOICE RECEIPT CLEARING	PTN 6&7 SME review of AMEC 1500 PTN 6 & 7		08/10/2015	09/14/2015	AMEC Environment & Infrastructure Inc. Through 7/15 Turkey Point 6&7 RAI Review Agreed to invoice, agreed rates to detail of rates on PO 2000115705 Revision 1

1
2
3
4
5
6
7
8
9

CONFIDENTIAL

SOURCE See p 1

6d p-61

THP
5/12

Florida Power & Light Company
 2015 Final True-Up Turkey Pt. Units 6&7 PI
 Dkt.# 160009-EL, ACN 16-005-4-1
 TYE 2015

Title sample

Name of offsetting account	Purchase order text	Name	Val/in rep.cur.	Doc. Date	Postg Date	Revision 2 - extends to 12/31/15	
17 CONCENTRIC ENERGY ADVISORS INC	Confidential LEGAL SVCS			03/27/2015	04/29/2015	Concentric Energy Advisors Feb-15 FPL NCRC charges WP 19-4/7	1
18 HOPPING GREEN & SAMS PA	Confidential LEGAL SERVI			04/01/2015	06/05/2015	Legal fees for - March 2015 PTN 6&7 Agreed to invoice, agreed rates to attachment C - of engagement letter dated	2
19 CONCENTRIC ENERGY ADVISORS INC	Confidential LEGAL SVCS			03/04/2015	04/29/2015	Concentric Energy Advisors January 2015 FPL NCRC charges WP 19-4/7	3
20 GOODS RECEIPT/ INVOICE RECEIPT CLEARING	PTN Units 6&7 FSAR and PCR 1500 PTN 6 & 7			06/23/2015	06/23/2015	PCR Holdings, Inc. Rizzo Associates, Inc. Project PTN Phase V - RAIS SEC Different tasks related to Requests for Additional Information (RAI) WP 19-4/3 PER PO costs to date approved Agreed rates to schedule of rates approved with revision 7 - FPL rate table - March 2014	4
21 PILLSBURY WINTHROP SHAW PITTMAN	Confidential Legal Service			06/04/2015	06/12/2015	PILLSBURY WINTHROP SHAW PITTMAN Legal fees for IPN 6&7 COLA support May-15 WP 19-4/8 Agreed rates to rate schedule	5
22 GOODS RECEIPT/ INVOICE RECEIPT CLEARING	PTN Units 6&7 FSAR and PCR 1500 PTN 6 & 7			05/18/2015	05/18/2015	PCR Holdings, Inc. Rizzo Associates, Inc. Project PTN Phase V - RAIS SEC Different tasks related to Requests for Additional Information (RAI) WP 19-4/3 PER PO costs to date approved WP 19-4/3-1 Agreed to approved rates on po revision 7	6
23 GOODS RECEIPT/ INVOICE RECEIPT CLEARING	Agreement for developm			02/11/2015	02/11/2015	Bechtel FSAR Phase 2 Invoice dated 1/30/15 PO 4500395492 WP 19-4/1 Agreed to invoice, cost description detail and Schedule 1.0 and Schedule 1.1 - Summary of Charges	7
24 PILLSBURY WINTHROP SHAW PITTMAN	Confidential Legal Service			05/08/2015	05/15/2015	PILLSBURY WINTHROP SHAW PITTMAN Legal fees for IPN 6&7 COLA support Apr-15 WP 19-4/2 Agreed rates to Attachment A - CCO 59 WP 19-4/8 Agreed rates to rate schedule	8

CONFIDENTIAL

SOURCE See p 1

19-4 p 8

12/10

25 Name of offsetting account
PILLSBURY WINTHROP SHAW PITTMAN

Purchase order text Name
Confidential Legal Service

ValIn rep.cur. Doc. Date Postg Date
[redacted] 08/06/2015 09/15/2015 PILLSBURY WINTHROP SHAW PITTMAN
Legal fees for TPN 6&7 COLA support
Jun-15
WP 19-4/8 Agreed rates to rate schedule

26 GOODS RECEIPT/ INVOICE RECEIPT CLEARING

Agreement for developin

[redacted] 04/03/2015 04/03/2015 Bechtel FSAR Phase 2
Invoice dated 3/25/15
PO 4500395492
Agreed to invoice, cost description detail and
Schedule 1.0 and Schedule 1.1 - Summary of Charges
Verified that the total to date paid amount is less than
total approved amount per CCO 38
Agreement for development of COLA TPN 6
Combined Construction and Operating License
Application (COLA)
CCO 57 extends to 3/31/15
CCO 58 extends to 5/31/17
CCO 59 incorporates the unit rates effective
4/12/15 - 3/27/16

27 GOODS RECEIPT/ INVOICE RECEIPT CLEARING

New Nuclear Plant Deplo EPRI 1500 PTN 6 & 7

[redacted] 02/19/2015 02/19/2015 Electric Power Research Institute
WP 19-4/4 New nuclear plant deployment
Advanced Nuclear Technology Program
Reviewed in prior audits

28 GOODS RECEIPT/ INVOICE RECEIPT CLEARING

Agreement for developin

[redacted] 09/22/2015 09/22/2015 Bechtel FSAR Phase 2
#1 (13 follow up 1)
Final Safety Analysis Report
Invoice dated 8/31/15
PO 4500395492
Agreed to invoice, cost description detail and
Schedule 1.0 and Schedule 1.1 - Summary of Charges
Verified that the total to date paid amount is less than
total approved amount per CCO 58
Agreement for development of COLA TPN 6
Combined Construction and Operating License
Application (COLA)
CCO 57 extends to 3/31/15
CCO 58 extends to 5/31/17
CCO 59 incorporates the unit rates effective
4/12/15 - 3/27/16
Verified that the newly approved rates were
charged.
WP 19-4/1
WP 19-4/2
WP 19-4/2-5
Check for rates

29 APOG LLC

[redacted] 11/23/2015 11/23/2015 APOG membership participation for
4th quarter request
Agreed to APOG Executive Committee Members
letter and invoice approval

30 APOG LLC

[redacted] 02/16/2015 02/19/2015 APOG membership participation for
1st quarter request
Agreed to APOG Executive Committee Members
letter and invoice approval

31 APOG LLC

[redacted] 08/17/2015 09/09/2015 APOG membership participation for
3rd quarter request

Title
1
2
3
4
5
6
7
8

Florida Power & Light Company
2015 Final True-Up Turkey Pt. Units 6&7
Dkt # 160009-31, ACN 16-005-4-1
TYE 2015

CONFIDENTIAL

SOURCE See p 1

190 11/11/15

11/11/15

Name of offsetting account	Purchase order text	Name	Val. in rep. cur.	Doc. Date	Postg. Date	Agreed to APOG Executive Committee Members letter and invoice approval
32 U.S. NUCLEAR REGULATORY COMMISSION		NRC LFB 16-0563 & LFB 16-0564	[REDACTED]	10/26/2015	11/10/2015	Standard Plant Review NRC Fees - licenses, permits and fees, federal and state 3rd Quarter Docket 05200040&41
33 U.S. NUCLEAR REGULATORY COMMISSION			[REDACTED]	02/28/2015	02/03/2015	Standard Plant Review NRC Fees - licenses, permits and fees, federal and state 4th Quarter Docket 05200040&41
34 U.S. NUCLEAR REGULATORY COMMISSION			[REDACTED]	05/06/2015	05/12/2015	Standard Plant Review NRC Fees - licenses, permits and fees, federal and state 1st Quarter Docket 05200040&41
35 U.S. NUCLEAR REGULATORY COMMISSION			[REDACTED]	07/23/2015	08/11/2015	Standard Plant Review NRC Fees - licenses, permits and fees, federal and state 2nd Quarter Docket 05200040&41
		Total Incremental	[REDACTED]			

A.

Title sample
 Florida Power & Light Company
 2015 Final True-Up, Turkey Pt. Units 6&7, 1-3,
 Dkt.# 160009-EL, ACN 16-005-4-1
 TYPE 2015

SOURCE see p1

CONFIDENTIAL

2/11/16

19-1 PIC

26409-000-GCX-GAM-00058-000

Florida Power & Light Company
2015 Final True-Up Turkey Pt. Units 6&7 Proj.
700 Universe Boulevard
Juno Beach, FL 33408
Dkt.# 160009-BI, ACN 16-005-4-1
TYE 2015

Page No: 2 / 2
Change Order: 4500395492
Revision 58

JMP
4/16

Title PO

Vendor Name: BECHTEL POWER CORPORATION

ACKNOWLEDGEMENT

As a duly authorized representative, the undersigned acknowledges and accepts the terms of this document, its attachment and references.

BECHTEL POWER CORP.
Company Name

JOHN C. CUNLIFFE
Name of Authorized Representative

[Signature]
Signature of Authorized Representative

PROJECT MANAGER
Title of Authorized Representative

2/19/15.
Date

Return to:
Email: Raul.Febre@fpl.com

cc:
W.Maher S.Franzone M. Cox A.Llato

CONFIDENTIAL

Item	Description	Quantity	UM	Performance Period	Unit Price	Extended Price
1	S-POWER PLANT CONST Agreement for development of COLA PTN& TAX CODE : Purchaser to Accrue Any Applicable Tax			05/31/2017		

2015

CONFIDENTIAL

Order Not to Exceed

SOURCE Request 13

19-1
1 p2

FLORIDA POWER & LIGHT COMPANY
 700 Universe Boulevard
 Juno Beach, FL 33408

Florida Power & Light Company
 2015 Final True-Up Turkey Pt. Units 6&7 Proj.
 Dkt.# 160009-EL, ACN 16-005-4-1
 TYB 2015

Page No: 1 / 2
 Change Order: 4500395492
 Revision 59

JHF
4/16

3

Title PO

Vendor Information	
BECHTEL POWER CORPORATION 5275 WESTVIEW DRIVE FREDERICK MD 21703-8306	Vendor Number: 3000027608 Phone Number: 301-228-6236 Fax Number: 81301-644-1901
PO Number 4500395492	
PO Date: 11/16/2007 Terms of Payment: Net 30 Days	Incoterm: Not Applicable
Invoice To Information	Ship To Information
PREFERRED DELIVERY METHOD: Email to: Collector-FPL-PO@fpl.com in .pdf format only. ****Refer to Invoicing instructions below.**** All Invoices Must Reference a Valid Purchase Order Number	700 UNIVERSE BLVD. JUNO BEACH FL 33408-2657 CONFIDENTIAL
General Information	
<p>Change Order # 59 is issued to incorporate the following administrative changes:</p> <p style="text-align: right;"><i>19-d</i> <i>2-5</i></p> <p>- This Change Order #59 incorporates Bechtel's 2015 units rates, as contained in "Attachment A - 2015 Bechtel Unit Rates (v10)", attached hereto and effective April 12, 2015 through March 27, 2016.</p> <p>***** INVOICING *****</p> <p>- Electronic formatted invoices shall be submitted to Amanda Lieto at Amanda.Lieto@fpl.com and CC: Raul.Febre@fpl.com, marin.cox@fpl.com and Pilar.Bortone@fpl.com</p> <p>- Hardcopy invoices, when requested, shall be mailed to the following address:</p> <p>Florida Power & Light Company Attn: Amanda Lieto NNP/JB 700 Universe Boulevard Juno Beach, Florida 33490</p> <p>TERMS AND CONDITIONS: Unless specifically identified herein, the terms and conditions of the Agreement for Consulting and Design Engineering Services Between Florida Power & Light Company and Bechtel Power Corporation for Development of a Combined Construction and Operating License, as amended, remain unchanged.</p> <p>ACKNOWLEDGEMENT</p> <p>As a duly authorized representative, the undersigned acknowledges and accepts the terms of this document, its attachment and references.</p>	
Authorized Signature: Raul S. Febre <small>Digitally signed by Raul S. Febre DN: cn=Raul S. Febre, o=FPL, email=Raul.S.Febre@fpl.com, serial=20152423175215-0100</small>	Date: 04/23/2016



CONFIDENTIAL

SOURCE request 13

194
2 p1

FLORIDA POWER & LIGHT COMPANY
 700 Universe Boulevard
 Juno Beach, FL 33408

Florida Power & Light Company
 2015 Final True-Up Turkey Pt. Units 6&7 Prod
 Dkt.# 160009-EL, ACN 16-005-4-1
 TYE 2015

Page No: 2 / 2
 Change Order: 4500395492
 Revision 59

Handwritten: 4/16

Title PO
 PO Number: 4500395492
 Vendor Name: BECHTEL POWER CORPORATION

Company Name						
Name of Authorized Representative						
Signature of Authorized Representative						
Title of Authorized Representative						
Date						
Return to: Email: Raul.Fabre@fpl.com						
cc: W.Maher S.Franzone M. Cox A.Lieto						
Item	Description	Quantity	UM	Performance Period	Unit Price	Extended Price
1	S-POWER PLANT CONST Agreement for development of COLA PTNG TAX CODE : Purchaser to Accrue Any Applicable Tax			06/31/2017		
CONFIDENTIAL						
CONFIDENTIAL						
Order Not to Exceed						

CONFIDENTIAL



SOURCE Request 13

Handwritten: 19-4
2 p 2



Florida Power & Light Company
 2015 Final True-Up Turkey Pt. Units 6&7 Proj.
 Dkt.# 160009-EL, ACN 16-005-4-1
 TYE 2015

Florida Power & Light Company
 700 Un/versa Blvd.
 Juno Beach, FL 33408

Title Invoice

6
 JHP
 S/16

INVOICE CHECKLIST/APPROVAL FORM

PROJECT SITE:	FTN 6&7	INVOICE DATE:	08/31/15
CONTRACT/ PURCHASE ORDER NO:	4500395492	INVOICE #:	15080350
VENDOR/ CONTRACTOR:	Bechtel	DATE RECEIVED:	9/8/2015
CONTRACT DESCRIPTION:	Contract for Development of COLA & SCA	PAYMENT TERMS:	Net 30
INTERNAL ORDER	DESCRIPTION	INVOICE DUE DATE:	9/30/2015
PB0000020645 PB0000020654 PB0000020655 PB0000020656 PB0000020657 PB0000020658 PB0000020659 PB0000020660	Bechtel COLA Support - Phase 2 Phase 2 COLA Prior to NRC Questions FSAR Phase 2 ER Phase 2 COLA Paris Phase 2 Emergency Plan Phase 2 NRC Hearing Support Phase 2 COLA Travel SCA Bechtel Support - Phase 2	SERVICE PERIOD ENDING:	8/31/2015
		INVOICE AMOUNT:	AMOUNT
	Contract Amount:		19.4
	Spent to Date:		2.3
	Balance:		17.1
		Total:	p2

1
2
3
5
6
7

Reviewer/Approver Instructions - Please review and approve if you are in agreement and forward to the next reviewer/approver. After all reviews are complete and approvals have been obtained, please return the invoice to: Amanda L. Le to NNP-JB, 661-884-4320

REVIEW CHECKLIST	NAME	COMMENTS
PROJECT CONTROLS Reviewer	PRINT: Wanda Eoka	
	SIGN: <i>[Signature]</i>	
	DATE: 9/14/2015	
Engineering Supervisor (approve up to \$100k)	PRINT: Paul Jacobs	
	SIGN: <i>[Signature]</i>	
	DATE: 9/14/15	
Licensing Manager (approve up to \$600k)	PRINT: Stephen Franzoni	
	SIGN: <i>[Signature]</i>	
	DATE: 9/15/15	
PROJECT DIRECTOR (approve up to \$5M)	PRINT: Bill Maher	
	SIGN: <i>[Signature]</i>	
	DATE: 9/15/15	
ADDITIONAL COMMENTS:		CONFIDENTIAL

SOURCE Request 13

19-4
2-1 pl

Florida Power & Light Company
 2015 Final True-Up Turkey Pt. Units 6&7 Proj.
 Dkt.# 160009-EL, ACN 16-005-4-1
 TYE 2015

9/8/15
 JHP
 5/16

Title Invoice



BECHTEL POWER CORPORATION
ENGINEERS - CONSTRUCTORS
 6323 N. 99th Avenue Maricopa
 GLENDALE, AZ 85305

NUCLEAR PROJECT PLANNING & CONTROLS
 700 UNIVERSE BOULEVARD
 JUNO BEACH, FL 33408
 ATTN: AMANDA LIETO PROJECT CONTROLS

Remit via Wire Transfer to:
 THE BANK OF NEW YORK
 NEW YORK, NY
 ACCOUNT NO. 8660212208
 ABA NO. 021 000 018
 CREDIT BECHTEL POWER CORP.
 INVOICE NO. 28409-16080360

INVOICE NUMBER	DATE	JOB NUMBER	CONTRACT	ACCOUNT
28409-16080360	08/31/15	28409	X	111-1000

TERMS: NET 30 DAYS, PAYMENT DUE 09/30/2015
 PLEASE INDICATE INVOICE NUMBER WHEN MAKING PAYMENT

To invoice your account for costs and services through 08/31/15 in accordance to the terms and conditions of PO# 4500395492.

<u>Cost Description</u>	<u>Total to Date</u>	<u>Amount Due</u>
1.0 Unit Rate Labor	[REDACTED]	[REDACTED]
2.0 Total Materials and Other Costs		
Total Direct Costs		
Billed to date (including this invoice)		
Total Due this Invoice		

1
2
3
4
5

19-4
22

(PI)



FOR BILLING INQUIRIES PLEASE CONTACT:
 RUCHIKA SINGH OR
 EMAIL - RSINGH11@BECHTEL.COM

CONFIDENTIAL

SOURCE Request B

19-4
2-1 p 2

Florida Power & Light Company
 .015 Final True-Up Turkey Pt. Units 6&7 Proj.
 Dkt.# 160009-BI, ACN 16-005-4-1
 TYE 2015

5/16

Title Invoice Detail
 SCHEDULE 1.0
 SUMMARY SCHEDULE OF CHARGES

Job: 25409
 Invoice No: 25409-15080350

Labor Section	Description	Schedule Reference	Total Hours	Total Amount
1.0	Labor Costs			
1.1	Bechtel Labor Costs		917.50	
	Straight Time	SCHD 2A Col 1	54.50	
	Over Time	SCHD 2A Col 2		
			972.00	
1.1	Total Bechtel Labor Costs			
1.2	Agency Labor Costs		93.50	
	Straight Time	SCHD 2B Col 1		
			93.50	
1.2	Total Agency Labor Costs			
			1,065.50	
1.0	Total Labor Costs			
			1,065.50	
5.0	Total Labor Costs Plus Applicable Markups			
			1,065.50	
Non-Labor Section	Description	Schedule Reference	Total Hours	Total Amount
6.0	Non Labor Cost			
6.1	Non Labor Cost		0.00	
	Non Labor Cost	SCHD 3 Col 1		
			0.00	
6.1	Total Non Labor Cost			
			0.00	
6.0	Total Non Labor Cost			
			0.00	
6.0	Total Non-Labor Costs Plus Applicable Markups			
			0.00	
9.0	Total Amount Due			

19-4
 2-1 PJ
 A



CONFIDENTIAL

SOURCE Request 13

19-4
 2-2

Florida Power & Light Company
 2015 Final True-Up Turkey Pt. Units 6&7 Proj
 Dkt.# 160009-EI, ACN 16-005-4-1
 TYE 2015

JMP
5/16

Title Invoice Detail

OK

Account No.	Rate	Category	Name	Amount	Month
26409-15080350	202	22 REG	Savannah, Mary	47.0	2-Aug-15
26409-15080350	202	21 REG	Ferguson, Kelly	25.0	2-Aug-15
26409-15080350	202	21 REG	Ferguson, Kelly	12.0	16-Aug-15
26409-15080350	202	22 REG	Savannah, Mary	9.5	16-Aug-15
26409-15080350	200	21 REG	Huff, Elise Hannah	5.5	2-Aug-15
26409-15080350	200	27 REG	Merritt, Michael Paul	3.0	16-Aug-15
26409-15080350	200	29 REG	Cunliffe, John Charles	23.0	2-Aug-15
26409-15080350	200	28 REG	Hansen, Jeffrey David	8.0	2-Aug-15
26409-15080350	200	28 REG	Kemp, Douglas Allan	29.0	2-Aug-15
26409-15080350	200	27 REG	Wyche, Althea Mary K	6.0	2-Aug-15
26409-15080350	200	25 REG	Clay, Michelle Ann	14.5	2-Aug-15
26409-15080350	200	27 REG	Merritt, Michael Paul	6.0	2-Aug-15
26409-15080350	200	21 REG	Toms, Norma Jean	16.5	2-Aug-15
26409-15080350	200	27 REG	Samad, Mustafa Ataus	1.0	2-Aug-15
26409-15080350	200	28 REG	Yelamanchi, Ramalingeswar	4.0	2-Aug-15
26409-15080350	200	25 REG	Clay, Michelle Ann	19.0	16-Aug-15
26409-15080350	200	26 REG	High, Suzanne Shamberger	1.0	16-Aug-15
26409-15080350	200	21 REG	Toms, Norma Jean	20.5	16-Aug-15
26409-15080350	200	28 REG	Kemp, Douglas Allan	17.0	16-Aug-15
26409-15080350	200	27 REG	Wyche, Althea Mary K	6.0	16-Aug-15
26409-15080350	200	28 REG	Hansen, Jeffrey David	13.0	16-Aug-15
26409-15080350	200	26 REG	Stoudt-Reimnitz, Christin	69.0	16-Aug-15
26409-15080350	200	27 REG	Samad, Mustafa Ataus	1.0	16-Aug-15
26409-15080350	200	28 REG	Yelamanchi, Ramalingeswar	2.0	16-Aug-15
26409-15080350	200	21 REG	Huff, Elise Hannah	1.5	16-Aug-15
26409-15080350	200	29 REG	Cunliffe, John Charles	21.0	16-Aug-15
26409-15080350	200	26 REG	Stoudt-Reimnitz, Christin	57.0	2-Aug-15
26409-15080350	202	28 REG	Mafrone, James E	1.5	2-Aug-15
26409-15080350	202	27 REG	Hesler, James Edward JR	19.0	2-Aug-15
26409-15080350	202	28 REG	Yen, Peter	22.0	2-Aug-15
26409-15080350	202	29 REG	Clemente, Jose L Jr	7.0	2-Aug-15
26409-15080350	202	27 REG	Richmond, Mary Corbett	0.5	2-Aug-15
26409-15080350	202	27 REG	Richmond, Mary Corbett	0.5	2-Aug-15
26409-15080350	202	27 REG	Richmond, Mary Corbett	24.0	2-Aug-15
26409-15080350	202	27 REG	Richmond, Mary Corbett	3.0	2-Aug-15
26409-15080350	202	28 REG	Jha, Sharad	1.0	2-Aug-15
26409-15080350	202	28 REG	Jha, Sharad	1.0	2-Aug-15
26409-15080350	202	28 REG	Elkhorabi, Tarik	1.0	2-Aug-15
26409-15080350	202	27 REG	Wyche, Althea Mary K	44.0	2-Aug-15
26409-15080350	202	27 REG	Wyche, Althea Mary K	22.0	2-Aug-15
26409-15080350	202	27 REG	Wyche, Althea Mary K	4.0	2-Aug-15
26409-15080350	202	24 REG	Beck, Christopher Derek	52.0	2-Aug-15
26409-15080350	202	26 REG	Riley, Karene Vivienne	4.0	2-Aug-15
26409-15080350	202	26 REG	Riley, Karene Vivienne	35.0	2-Aug-15
26409-15080350	202	27 REG	Samad, Mustafa Ataus	2.0	2-Aug-15
26409-15080350	202	27 REG	Samad, Mustafa Ataus	22.0	2-Aug-15
26409-15080350	202	21 REG	Zleler, Lindsay	40.0	2-Aug-15
26409-15080350	202	30 REG	Litelsger, Joe Jean JR	3.0	2-Aug-15
26409-15080350	202	28 REG	Mafrone, James E	1.0	16-Aug-15
26409-15080350	202	27 REG	Wyche, Althea Mary K	60.0	16-Aug-15
26409-15080350	202	27 REG	Wyche, Althea Mary K	10.0	16-Aug-15
26409-15080350	202	28 REG	Jha, Sharad	1.0	16-Aug-15
26409-15080350	202	22 REG	Koch, Judith Nan	5.0	16-Aug-15
26409-15080350	202	27 REG	Richmond, Mary Corbett	4.0	16-Aug-15
26409-15080350	202	29 REG	Davie, John Richard	1.0	16-Aug-15
26409-15080350	202	26 REG	Riley, Karene Vivienne	53.0	16-Aug-15

9/10/15



SOURCE Request 13

A B CONFIDENTIAL

19-4
2-2
1

Florida Power & Light Company
 2015 Final True-Up Turkey Pt. Units 6&7 Proj.
 Dkt.# 160009-EL, ACN 16-005-4-1
 TYE 2015

JHP
5/16

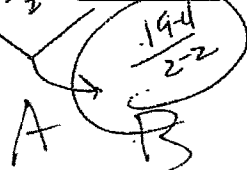
Title Invoice Detail

25409-15080350	202	25 REG	Haldeman, James Joseph	10.0	[REDACTED]	16-Aug-15
25409-15080350	202	28 REG	Fenster, David Frederick	4.0	[REDACTED]	2-Aug-15
25409-15080350	202	27 REG	Samad, Mustafa Ataus	14.0	[REDACTED]	18-Aug-15
25409-15080350	202	27 REG	Samad, Mustafa Ataus	5.0	[REDACTED]	16-Aug-15
25409-15080350	202	24 REG	Beck, Christopher Derek	50.0	[REDACTED]	16-Aug-15
25409-15080350	202	28 REG	Fenster, David Frederick	0.5	[REDACTED]	16-Aug-15
25409-15080350	202	21 REG	Ziefer, Lindsay	1.0	[REDACTED]	16-Aug-15
25409-15080350	202	27 REG	Tavakoli, Behrooz	6.0	[REDACTED]	16-Aug-15
25409-15080350	202	27 REG	Richmond, Mary Corbett	1.0	[REDACTED]	16-Aug-15
25409-15080350	202	27 REG	Richmond, Mary Corbett	36.0	[REDACTED]	16-Aug-15
25409-15080350	202	27 REG	Richmond, Mary Corbett	2.0	[REDACTED]	16-Aug-15
25409-15080350	200	26 STO	Stoudt-Reimnitz, Christin	4.0	[REDACTED]	2-Aug-15
25409-15080350	202	27 STO	Wyche, Althea Mary K	4.0	[REDACTED]	2-Aug-15
25409-15080350	202	24 STO	Beck, Christopher Derek	4.0	[REDACTED]	2-Aug-15
25409-15080350	202	27 STO	Samad, Mustafa Ataus	5.0	[REDACTED]	2-Aug-15
25409-15080350	202	27 STO	Wyche, Althea Mary K	4.0	[REDACTED]	16-Aug-15
25409-15080350	202	22 STO	Koch, Judith Nan	9.0	[REDACTED]	16-Aug-15
25409-15080350	202	25 STO	Haldeman, James Joseph	6.5	[REDACTED]	16-Aug-15
25409-15080350	202	27 STO	Samad, Mustafa Ataus	11.0	[REDACTED]	16-Aug-15
25409-15080350	202	24 STO	Beck, Christopher Derek	7.0	[REDACTED]	16-Aug-15
Total Labor				1,055.50	[REDACTED]	

19-1
2-3

1,055.50

19-1
2-2



SOURCE Request 13

CONFIDENTIAL

19-1
2-2
1 P2

Florida Power & Light Company
 2015 Final True-Up Turkey Pt. Units 6&7 Proj.
 Dkt.# 160009-EL, ACN 16-005-4-1
 TYE 2015

Title Invoice Detail

SCHEDULE L1
 SUMMARY OF CHARGES FOR 25409200
 DESCRIPTION: COLA PHASE 2 LEVEL OF EFFORT SUPPORT

Job : 25409200
 Invoice No : 25409-15080350

Labor Section	Description	Schedule Reference	Total Hours	Total Amount
1.0	Labor Costs			
1.1	Bechtel Labor Costs		344.50	
	Straight Time	SCHED 2A, Col 1	4.00	
	Over Time	SCHED 2A, Col 2		
1.1	Bechtel Labor Costs Total		348.50	
1.0	Labor Costs Total		348.50	
5.0	Total Labor Costs Plus Applicable Markups		348.50	
9.0	Total Amount Due			

1
2
3
4
5
6

348.50 hrs cola
 77. hrs FSAR
 1065.00

19.4
2-4

19.4
2-2
1 P2

19.4
2-1 P1

7
8
9

19.4
2-2
1 P2

SOURCE Request 13

CONFIDENTIAL



2-2
1-4

FF
5/16

Florida Power & Light Company
 2015 Final True-Up Turkey Pt. Units 6&7 Proj.
 Dkt.# 160009-EL, ACN 16-005-4-1
 TYE 2015

Title Invoice Detail

Job: 25409200
 Invoice No: 25409-15080350

SCHEDULE 2A
 BECHTEL LABOR ABSTRACT
 DESCRIPTION: COLA PHASE 2 LEVEL OF EFFORT SUPPORT

Employee Name	Emp No	Grade	Org	PFE Date	ST Hours	OT Hours	(A) Hourly Rate	(1) ST Labor Cost	(2) OT Labor Cost	(4) Other Wages	Entered Amount	Exchg Rate	Ent Curr	Billing Amount
Clay, Michelle Ann	438433	25	6CK4100	02-AUG-15	14.50	0.00				0.00		1.0000	USD	
Clay, Michelle Ann	438433	25	6CK4100	16-AUG-15	19.00	0.00				0.00		1.0000	USD	
Cuniffie, John Charles	561446	29	6CF1000	02-AUG-15	23.00	0.00				0.00		1.0000	USD	
Cuniffie, John Charles	561446	29	6CF1000	16-AUG-15	21.00	0.00				0.00		1.0000	USD	
Hansen, Jeffrey David	754704	28	6CV1309	02-AUG-15	8.00	0.00				0.00		1.0000	USD	
Hansen, Jeffrey David	754704	28	6CV1309	16-AUG-15	13.00	0.00				0.00		1.0000	USD	
Hugh, Suzanne Shamberger	217237	26	6CC4000	16-AUG-15	1.00	0.00				0.00		1.0000	USD	
Huff, Elise Hannah	165138	21	6CK4100	02-AUG-15	5.50	0.00				0.00		1.0000	USD	
Huff, Elise Hannah	165138	21	6CK4100	16-AUG-15	1.50	0.00				0.00		1.0000	USD	
Kemp, Douglas Allan	376253	28	6CE1210	02-AUG-15	29.00	0.00				0.00		1.0000	USD	
Kemp, Douglas Allan	376253	28	6CE1210	16-AUG-15	17.08	0.00				0.00		1.0000	USD	
Merritt, Michael Paul	154843	27	6CE2420	02-AUG-15	6.00	0.00				0.00		1.0000	USD	
Merritt, Michael Paul	154843	27	6CE2420	16-AUG-15	3.00	0.00				0.00		1.0000	USD	
Samad, Mustafa Ataus	155412	27	6CE2300	02-AUG-15	1.00	0.00				0.00		1.0000	USD	
Samad, Mustafa Ataus	155412	27	6CE2300	16-AUG-15	1.00	0.00				0.00		1.0000	USD	
Stoudt-Reinnitz, Christin	938907	26	6CC4000	02-AUG-15	0.00	4.00				0.00		1.0000	USD	
Stoudt-Reinnitz, Christin	938907	26	6CC4000	02-AUG-15	57.00	0.00				0.00		1.0000	USD	
Stoudt-Reinnitz, Christin	938907	26	6CC4000	16-AUG-15	69.00	0.00				0.00		1.0000	USD	
Toms, Norma Jean	188420	21	6CK4100	02-AUG-15	16.50	0.00				0.00		1.0000	USD	
Toms, Norma Jean	188420	21	6CK4100	16-AUG-15	20.50	0.00				0.00		1.0000	USD	

(A)

(A) A rates on 19-11
 2-5

D

E

SOURCE Request 13

CONFIDENTIAL

5/11/16

1-2
 1-15

Florida Power & Light Company
 2015 Final True-Up Turkey Pt. Units 6&7 Proj.
 Dkt.# 160009-EI, ACN 16-005-4-1
 TYE 2015

Title Invoice Detail

Job : 25409290
 Invoice No: 25409-15088350

SCHEDULE 2A
 BECHTEL LABOR ABSTRACT
 DESCRIPTION: COLA PHASE 2 LEVEL OF EFFORT SUPPORT

Employee Name	Emp No	Grade	Org	PPE Date	ST Hours	OT Hours	Hourly Rate	ST Labor Cost (1)	OT Labor Cost (2)	Other Wages (4)	Entered Amount	Exchg Rate	Ent Curr	Billing Amount
Wyche, Altheia Mary K	333302	27	6CE2420	02-AUG-15	6.00	0.00				0.00		1.0000	USD	
Wyche, Altheia Mary K	333302	27	6CE2420	16-AUG-15	6.00	0.00				0.00		1.0000	USD	
Yelamanchi, Ramalingeswar	551101	28	6CQ1000	02-AUG-15	4.00	0.00				0.00		1.0000	USD	
Yelamanchi, Ramalingeswar	551101	28	6CQ1000	16-AUG-15	2.00	0.00				0.00		1.0000	USD	
Total Labor					344.50	4.00				0.00				

348.50 hrs A B C D (19.4/2.3) E

CONFIDENTIAL

SOURCE Request 13



Handwritten initials and date: 8/15/15

Handwritten notes: 14.4/2.3

Florida Power & Light Company
 2015 Final True-Up Turkey Pt. Units 6&7 Proj.
 Dkt# 160009-EL, ACN 16-005-4-1
 TYE 2015

Title Invoice Detail

SCHEDULE 1.1
 SUMMARY OF CHARGES FOR 25409202
 DESCRIPTION: ES&R PHASE 2 RAT AND REVISIONS

Job #: 25409202
 Invoice No: 25409-15080350

Labor		Schedule Reference	Total Hours	Total Amount
1.0	Labor Costs			
1.1	Bechtel Labor Costs			
	Straight Time	SCHED 2A Col 1	573.00	
	Over Time	SCHED 2A Col 2	50.50	
				19-4 2-4
1.1	Bechtel Labor Costs Total		623.50	
1.2	Agency Labor Costs			
	Straight Time	SCHED 2B Col 1	98.50	
			98.50	19-4 2-4
1.2	Agency Labor Costs Total		197.00	
1.0	Labor Costs Total		820.50	
5.0	Total Labor Costs Plus Applicable Markups		820.50	19-4/23
Non-Labor		Schedule Reference	Total Hours	Total Amount
6.0	Non Labor Cost			
6.1	Non Labor Cost	SCHED 3 Col 1	0.00	
	Non Labor Cost		0.00	
6.1	Non Labor Cost Total		0.00	19-4 2-4
6.0	Non Labor Cost Total		0.00	
8.0	Total Non-Labor Costs Plus Applicable Markups		0.00	
9.0	Total Amount Due			19-4 2-1 P1

CC

SOURCE Request 13

PBC
 CONFIDENTIAL

1/13/10
 JRP

1/13/10
 JRP

Florida Power & Light Company
 2015 Final True-Up Turkey Pt. Units 6&7 Proj.
 Dkt.# 160009-EI, ACN 16-005-4-1
 TYE 2015

Title Invoice Detail

Job : 25409202
 Invoice No: 25409-15080350

SCHEDULE 2A
 BECHTEL LABOR ABSTRACT
 DESCRIPTION: FSAR PHASE 2 RAI AND REVISIONS

Employee Name	Emp No	Grade	Org	PPE Date	ST Hours	OT Hours	(A) Hourly Rate	(1) ST Labor Cost	(2) OT Labor Cost	(4) Other Wages	Entered Amount	Exchg Rate	Ent Curr	Billing Amount
Bock, Christopher Derek	173312	24	6CK1100	02-AUG-15	52.00	0.00				0.00		1.0000	USD	
Bock, Christopher Derek	173312	24	6CK1100	02-AUG-15	0.00	4.00				0.00		1.0000	USD	
Bock, Christopher Derek	173312	24	6CK1100	16-AUG-15	50.00	0.00				0.00		1.0000	USD	
Bock, Christopher Derek	173312	24	6CK1100	16-AUG-15	0.00	7.00				0.00		1.0000	USD	
Clemente, Jose L.M.	763715	29	6CE2300	02-AUG-15	7.00	0.00				0.00		1.0000	USD	
Davis, John Richard	350616	29	KXE2300	16-AUG-15	1.00	0.00				0.00		1.0000	USD	
Elkhoroubi, Tarek	165622	25	6BE2310	02-AUG-15	1.00	0.00				0.00		1.0000	USD	
Fenster, David Frederick	158675	28	6CE2300	02-AUG-15	4.00	0.00				0.00		1.0000	USD	
Fenster, David Frederick	158675	28	6CE2300	16-AUG-15	0.50	0.00				0.00		1.0000	USD	
Haldeman, James Joseph	156474	25	6CE2420	16-AUG-15	0.00	6.50				0.00		1.0000	USD	
Haldeman, James Joseph	156474	25	6CE2420	16-AUG-15	10.00	0.00				0.00		1.0000	USD	
Hewler, James Edward Jr	172122	27	6CE2420	02-AUG-15	19.00	0.00				0.00		1.0000	USD	
Jha, Sharad	479823	28	6CE2410	02-AUG-15	2.00	0.00				0.00		1.0000	USD	
Jha, Sharad	479823	28	6CE2410	16-AUG-15	1.00	0.00				0.00		1.0000	USD	
Koch, Judith Nan	816744	22	6CK1300	16-AUG-15	5.00	0.00				0.00		1.0000	USD	
Koch, Judith Nan	816744	22	6CK1300	16-AUG-15	0.00	9.00				0.00		1.0000	USD	
Litchner, Joe Jean Jr	836354	30	ANE2300	02-AUG-15	3.00	0.00				0.00		1.0000	USD	
Marone, James E	899736	28	6BE2310	02-AUG-15	1.50	0.00				0.00		1.0000	USD	
Marone, James E	899736	28	6BE2310	16-AUG-15	1.00	0.00				0.00		1.0000	USD	
Richmond, Mary Corbett	158309	27	6CE2100	02-AUG-15	28.00	0.00				0.00		1.0000	USD	

A B C D E
 (A) rates on 12/15/15

SOURCE Request 13

CONFIDENTIAL



Handwritten initials/signature.

16-01

Florida Power & Light Company
 2015 Final True-Up Turkey Pt. Units 6&7 Proj.
 Dkt.# 160009-EL ACN 16-005-4-1
 TYE 2015

Title Invoice Detail

Job: 25409202
 Invoice No: 25409-15080350

SCHEDULE 2A
 BECHTEL LABOR ABSTRACT
 DESCRIPTION: FSAR PHASE 2 RAI AND REVISIONS

Employee Name	Emp No	Grade	Org	FFE Date	ST Hours	OT Hours	Hourly Rate	ST Labor Cost (1)	OT Labor Cost (2)	Other Wages (4)	Entered Amount	Exchg Rate	Est Curr	Billing Amount
Richmond, Mary Corbett	158809	27	6CE2100	16-AUG-15	43.00	0.00				0.00		1.0000	USD	
Riley, Karneo Vivienne	036678	26	6CE2100	02-AUG-15	39.00	0.00				0.00		1.0000	USD	
Riley, Karneo Vivienne	036678	26	6CE2100	16-AUG-15	53.00	0.00				0.00		1.0000	USD	
Samad, Mustafa Afaus	155412	27	6CE2300	02-AUG-15	0.00	5.00				0.00		1.0000	USD	
Samad, Mustafa Afaus	155412	27	6CE2300	02-AUG-15	24.00	0.00				0.00		1.0000	USD	
Samad, Mustafa Afaus	155412	27	6CE2300	16-AUG-15	0.00	11.00				0.00		1.0000	USD	
Samad, Mustafa Afaus	155412	27	6CE2300	16-AUG-15	19.00	0.00				0.00		1.0000	USD	
Tavakoli, Behrooz	166300	27	6BE2310	16-AUG-15	6.00	0.00				0.00		1.0000	USD	
Wyche, Altheia Mary K	333302	27	6CE2420	02-AUG-15	0.00	4.00				0.00		1.0000	USD	
Wyche, Altheia Mary K	333302	27	6CE2420	02-AUG-15	70.00	0.00				0.00		1.0000	USD	
Wyche, Altheia Mary K	333302	27	6CE2420	16-AUG-15	0.00	4.00				0.00		1.0000	USD	
Wyche, Altheia Mary K	333302	27	6CE2420	16-AUG-15	70.00	0.00				0.00		1.0000	USD	
Yen, Peter	451703	28	6BE2310	02-AUG-15	22.00	0.00				0.00		1.0000	USD	
Zieler, Lindsay	039296	21	6CK1100	02-AUG-15	40.00	0.00				0.00		1.0000	USD	
Zieler, Lindsay	039296	21	6CK1100	16-AUG-15	1.00	0.00				0.00		1.0000	USD	
Total Labor					573.00	50.50				0.00				

A B C

D

194
 2-9
 E

CE Request 13



CONFIDENTIAL

11/10

1
 11-10
 11-10

Florida Power & Light Company
 2015 Final True-Up Turkey Pt. Units 6&7 Proj.
 Dkt.# 160009-EL, ACN 16-005-4-1
 TYE 2015

Title Invoice Detail

Job: 25409202
 Invoice No: 25409-15060350

SCHEDULE 2B
 AGENCY LABOR ABSTRACT
 DESCRIPTION: FSAR PHASE 2 RAJ AND REVISIONS

Employee Name	Emp No	Grade	Org	PEE Date	ST Hours	OT Hours	(A) Hourly Rate	(1) ST Labor Cost	(2) OT Labor Cost	(4) Other Wages	Entered Amount	Exchg Rate	Est Cntr	Billing Amount
Ferguson, Kelly	ZW3121	21	6CK1100	02-AUG-15	25.00	0.00	[REDACTED]	[REDACTED]	[REDACTED]	0.00	[REDACTED]	1.0000	USD	[REDACTED]
Ferguson, Kelly	ZW3121	21	6CK1100	16-AUG-15	12.00	0.00	[REDACTED]	[REDACTED]	[REDACTED]	0.00	[REDACTED]	1.0000	USD	[REDACTED]
Savannah, Mary	ZW2573	22	6CK1100	02-AUG-15	47.00	0.00	[REDACTED]	[REDACTED]	[REDACTED]	0.00	[REDACTED]	1.0000	USD	[REDACTED]
Savannah, Mary	ZW2573	22	6CK1100	16-AUG-15	9.50	0.00	[REDACTED]	[REDACTED]	[REDACTED]	0.00	[REDACTED]	1.0000	USD	[REDACTED]
Total Labor					93.50	0.00	[REDACTED]	[REDACTED]	[REDACTED]	0.00	[REDACTED]			[REDACTED]

A B C D E
 (A) rates of 19-4 / 2-5
 19-4 / 2-5

SOURCE Request 13

CONFIDENTIAL



M/N
1/2

CHP
1/10

Florida Power & Light Company
 2015 Final True-Up Turkey Pt. Units 6&7 Proj.
 Dkt.# 160009-EL, ACN 16-005-4-1
 TYE 2015

Title Invoice Detail

Job: 25489202
 Invoice No: 25489-15080350

SCHEDULE 3
 NONLABOR EXTRACT
 DESCRIPTION: FSAR PHASE 2 RALAND REVISIONS

Source Reference	Transaction Date	Nat Class	Line Item Description	Hours	Entered Amount	Exchg Rate	Ext Cntr	(1) Billing Amount	(2) Fee Amount	Total Amount
Other Subcontracts And Outside Services (29%)										
609238530 04A195300040	20-JUL-15	890	WILLIAM LETTIS & ASSOCIA/	0.00	[REDACTED]	1.0000	USD	[REDACTED]	0.00	[REDACTED]
609238530 04A195300041R1	19-AUG-15	890	WILLIAM LETTIS & ASSOCIA/	0.00	[REDACTED]	1.0000	USD	[REDACTED]	0.00	[REDACTED]
Other Subcontracts And Outside Services Sub Total				0.00					0.00	[REDACTED]
General Automation Rate (96%)										
DBARSS1508BGL1	14-AUG-15	965	Other Internal Services/ IS-T CENTRAL SOFTWARE	0.00	[REDACTED]	1.0000	USD	[REDACTED]	0.00	[REDACTED]
DBARSS1508BGL2	21-AUG-15	965	Other Internal Services/ IS-T CENTRAL SOFTWARE	0.00	[REDACTED]	1.0000	USD	[REDACTED]	0.00	[REDACTED]
General Automation Rate Sub Total				0.00					0.00	[REDACTED]
Grand Total				0.00					(7) 0.00	[REDACTED]

(A) Agreed to Bechtel subcontractor documentation
 NRC meetings
 RAI
 geological Mapping + characterization of seismic sources

SOURCE Requested B3



CONFIDENTIAL

194
270
JUL 16

6/12/15

#1

HP
5/1/16

Title Unit Rates

Bechtel's 2015 Unit Rates (Valid Through March 27, 2016)

Bechtel Grade	Classifications	2015 Rates	
		ST \$/HR	OT \$/HR
Letter	Administrative, Clerical Support		
21	Senior Secretary, Administrator, Drafter, Project Controls Technician, Assistant Engineer		
22	Engineer, Drafter, Designer, Project Controls Engineer, Field Engineer		
23	Engineer, Drafter, Senior Designer, Field Engineer		
24	Engineer, Project Controls Engineer, Senior Designer, Contract Administrator, Proposal Coordinator, Automation Support Specialist, Field Engineer, Assistant Superintendent, Field Welding Engineer, QC Inspector		
25	Senior Engineer, Senior Project Controls Engineer, Supervising Designer, Contract and Project Administrators, Automation Support Specialist, Senior Field Engineer, Assistant Superintendent, Field Welding Engineer, QC Inspector		
26	Engineering Supervisor, Senior Engineer, Engineering Specialist, Design/Drafting Supervisor, Senior Contract Administrator, Project Controls Supervisor, Senior Field Engineer, Superintendent, Lead Field Welding Engineer, Field Welding Engineer, QC Inspector		
27	Project Engineer, Project Estimator, Engineering Specialist, Engineering Supervisor, Design/Drafting Supervisor, Project Controls Manager, Project Field Superintendent, Project Field Engineer, PFQCE, Lead Superintendents, Senior Field Engineer, Superintendent		
28	Site Manager, Shift Outage Manager, Project Engineer, Project Estimator, Engineering Specialist, Engineering Supervisor, Design/Drafting Supervisor, Project Controls Manager		
29	Site Manager, Project Engineer, Department Manager, Project Manager, Chief Engineer		
30	Site Manager, Startup Manager, Senior Project Engineer, Project Manager, Manager of Operations, Manager of Services, Regional Manager		
31 & up	Site Manager, Startup Manager, Senior Project Engineer, Senior Project Manager, Manager of Operations, Manager of Services, Regional Manager		
G&HES Software Recovery Rate ⁵			per hour
Office Recovery Rate ^b			per hour

19-4
2-2
1,
19-4
2-2
1
14-4
2-4
1
19-4
2-4
2

A B

Notes

1. Rates are valid through March 27, 2016.
2. Classifications provided are typical but not all-inclusive. All personnel supporting the Work are billable, including without limitation employees at the Site or at Bechtel's offices, including technical and management oversight (i.e., operations management, functional management, off project staff support, project management, project controls, quality assurance, contract formation, construction, administrative, and technical support services)
3. Rates are inclusive of employee salaries, benefits, payroll insurance and taxes, and general office expenses.
4. Other direct costs not included in the rates will be reimbursed at cost with no mark-up. Other direct costs may include, but not be limited to, such items as travel, per diem, subsistence, relocation, specialty materials and supplies, specialty software, cost of subcontractors and consultants, state and local taxes (except payroll taxes and taxes on Bechtel income), costs of insurance premiums and deductibles for insurance required for the Work (excepting payroll insurance and nominal coverages).
5. Not applied for Initial Site Development Assessment scope.

SOURCE is follow up!



CONFIDENTIAL



19-4
2-5

FLORIDA POWER & LIGHT CO.
 700 Universe Boulevard
 Juno Beach, FL 33408

2015 Florida Power & Light Company
 Final True-Up Turkey Pt. Units 6&7 Proj.
 Dkt.# 160009-EI, ACN 16-005-4-1
 TYE 2015

Page No: 1 / 3
 Change Order: 2000102364
 Revision 12

JHP
5/16

Title _____

Vendor Information	
PCR HOLDINGS, INC. PAUL C. RIZZO ASSOCIATES, INC. 500 PENN CENTER BLVD SUITE 100 PITTSBURGH PA 15235	Vendor Number: 3000026888 Phone Number: 412-856-9700 Fax Number: 4128569749
PO Number 2000102364	
PO Date: 04/30/2013 Terms of Payment: Net 30 Days	Incoterm: Not Applicable
Invoice To Information	Ship To Information
PREFERRED DELIVERY METHOD: Email to: Collector-FPL-PO@fpl.com in .pdf format only. Only one invoice per .pdf file. Excel files cannot be processed through the system. If unable to email invoices, submit to the following: FLORIDA POWER & LIGHT CO ATTN: ACCOUNTS PAYABLE P.O. BOX 029950 MIAMI, FL 33102 All Invoices Must Reference a Valid Purchase Order Number	JUNO BEACH OFFICE JUNO BEACH 700 UNIVERSE BLVD. JUNO BEACH FL 33408-2657 CONFIDENTIAL
General Information	
Questions of a commercial or contractual nature may be directed to Raul Febre, Raul.Febre@fpl.com at Tel: 786-243-4231 PBC	
PURPOSE; SCOPE This Change Order #12 (CO #12) is issued to authorize PCR Holdings, Inc./Paul C. Rizzo Associates, Inc. (RIZZO) to perform the services as described in the attached Scope of Work titled "Work Plan Development - Grout Test Program-Turkey Point Units 6 & 7, Revision 0, dated 11/16/2015".	
CONTRACT PRICE The total not-to-exceed value for the Work in this Change Order #12 is [REDACTED]	
The total not-to-exceed Contract value remains unchanged at [REDACTED]	
TECHNICAL AND QUALITY REQUIREMENTS The following Technical and Quality Requirements are applicable to the activities addressed in this Order: This work is classified as Safety Related (SR) and activities are to be performed in accordance with the RIZZO Quality Assurance Program. FPL Special Quality Assurance Documents (SQADs) 1001, 1002, 1003, 1004 and QCN 4Y, Certificate of Compliance, of SQAD 1006, are applicable. Reference SC 1000937139.	
INVOICING INSTRUCTIONS	
Authorized Signature: Raul S. Febre <small>Digitally signed by Raul S. Febre DN: cn=Raul S. Febre, o=FPL, email=Raul.Febre@fpl.com, c=US Date: 2015.11.20 11:45:39 -0500</small>	Date: 11/20/2015

1
2
3

SOURCE Request 13

19-4
2
PI

FLORIDA POWER & LIGHT COMPANY
 700 Universe Boulevard
 Juno Beach, FL 33408

Florida Power & Light Company
 2015 Final True-Up Turkey Pt. Units 6&7 Proj.
 Dkt.# 160009-El, ACN 16-005-4-1
 TYE 2015

Page No: 2 / 3
 Change Order: 2000102364
 Revision 12

JHP
5/16

Title PO
 PO Number: 2000102364
 Vendor Name: PCR HOLDINGS, INC.

The "INVOICING INSTRUCTIONS" are revised as follows:

PREFERRED DELIVERY METHOD:
 Email to: Wanda.Rosa@fpl.com (In .pdf format only), and
 CC: Raul.Febre@fpl.com, Edmond.Ciancone @fpl.com

If unable to email invoice, submit to the following:
 Florida Power & Light Company
 Attn: Wanda.Rosa@fpl.com NT3/JW
 15430 Endeavor Dr, NT3 / JW
 Jupiter, FL 33478

All other invoicing instructions remain unchanged.

All other terms and conditions remain the same.

PBC

ACKNOWLEDGEMENT

As a duly authorized representative, the undersigned acknowledges and accepts the terms of this document, its attachments and references.

RIZZO Associates

Company Name

Michael J. Edwards, P.E.

Name of Authorized Representative

[Signature]
 Michael Edwards, Vice
 President, RIZZO Associates

Signature of Authorized Representative

Vice President

Title of Authorized Representative

November 23, 2015

Date

Email to: raul.febre@fpl.com

CONFIDENTIAL

Item	Description	Quantity	UM	Performance Period	Unit Price	Extended Price
1	S-CONSULTING SVCS PTN Units 6&7 FSAR and RAI Support TAX CODE : Purchaser to Account Any Applicable Tax			12/31/2016		

SOURCE

Request 13

19-4
3 pr

FLORIDA POWER & LIGHT COV
 700 Universe Boulevard
 Juno Beach, FL 33408

Florida Power & Light Company
 2015 Final True-Up Turkey Pt. Units 6&7 Proj.
 Dkt.# 160009-EI, ACN 16-005-4-1
 TYE 2015

Page No: 1 / 3
 Change Order: 2000102364
 Revision 07

Handwritten initials

Title PO	
Vendor Information	
PCR HOLDINGS, INC. PAUL C. RIZZO ASSOCIATES, INC. 500 PENN CENTER BLVD SUITE 100 PITTSBURGH PA 15235	Vendor Number: 3000028888 Phone Number: 412-856-9700 Fax Number: 81412-856-9749
PO Number 2000102364	
PO Date: 04/30/2013 Terms of Payment: Net 30 Days	Incoterm: Not Applicable PBC
Invoice To Information	Ship To Information
FLORIDA POWER & LIGHT COMPANY ATTN: Invoice Processing, CPM/JB 700 UNIVERSE BOULEVARD JUNO BEACH, FL 33408	JUNO BEACH OFFICE JUNO BEACH 700 UNIVERSE BLVD. JUNO BEACH FL 33408-2657 CONFIDENTIAL
All Invoices Must Reference a Valid Purchase Order	
General Information	
Questions of a commercial or contractual nature may be directed to Mike Reynolds, mike.reynolds@fpl.com at Tel: 561-691-2701 , Fax: 561-694-3360	
PURPOSE; SCOPE This Change Order #7 (CO#7) is issued to incorporate the attached "FPL Rate Table Effective Meroh 2014" and to authorize PCR Holdings, Inc./Paul C. Rizzo Associates, Inc. (RIZZO) to perform the services as described in the attached Project Scope Document titled "Turkey Point Units 6&7; Additional tasks identified during the Development of Responses for Section 2.6.4 RAI's and FSAR Markup-Phase IV", dated 3/19/2014.	
TERMS AND CONDITIONS All previously agreed upon terms and conditions remain unchanged.	
CONTRACT PRICE The services included in this CO#7 are to be provided on a Time and Expenses basis, in accordance with the previously agreed upon table of rates. This CO#7 authorizes an increase in Contract Price of [REDACTED] 1 RIZZO is not to exceed a total contract price of [REDACTED] 2 without prior written authorization from FPL. Payment terms are Net30 via electronic transfer of funds.	
TECHNICAL AND QUALITY REQUIREMENTS The following Technical and Quality Requirements are applicable to the activities addressed in this Order: This work is classified as Safety Related (SR) and activities are to be performed in accordance with the RIZZO Quality Assurance Program.	
Authorized Signature: <i>M Reynolds</i>	Date: 04/03/2014

Req 13 Fup 1

*19-4
3-1
P.1*

Florida Power & Light Company.
 2015 Final True-Up Turkey Pt. Units 6&7 Proj.
 Dkt.# 160009-EI, ACN 16-005-4-1
 TYE 2015

Page No: 2 / 3
 Change Order: 2000102364
 Revision 07

Handwritten: 5/16

Title PO

PO Number: 2000102364
 Vendor Name: PCR HOLDINGS, INC.

FPL Special Quality Assurance Documents (SQADs) 1001, 1002, 1003, 1004 and QCN 4Y, Certificate of Compliance, of SQAD 1005, are applicable.
 Reference SC 1000625413.

TECHNICAL REPRESENTATIVE

The FPL Technical Representative for this work is Mr. Steve Franzona (681) 691-7512.

INVOICING

All previous Invoicing Instructions remain unchanged. In addition, Contractor's final invoice shall include a completed, notarized copy of Contractors Final Affidavit (attached).

ACKNOWLEDGEMENT

As a duly authorized representative, the undersigned acknowledges and accepts the terms of this document, its attachments and references.

Paul C. Rizzo Associates
 Company Name

PBC

Michael Edwards
 Name of Authorized Representative

[Signature]
 Signature of Authorized Representative

Vice President
 Title of Authorized Representative

4/3/14
 Date

CONFIDENTIAL

Return to:

Florida Power & Light Company
 Attn: Mike Reynolds NNP/JB
 700 Universe Boulevard
 Juno Beach, Florida 33408-0420
 Email: mike.reynolds@fpl.com
 Fax: (681) 694-3360

cc:
 W. Maher S. Franzona P. Jacobs
 M. Jordan C. Gides

Item	Description	Quantity	UM	Performance Period	Unit Price	Extended Price
1	S-CONSULTING SVCS PTN Units 6&7 FSAR and RAI Support TAX CODE : Purchaser to Accrue Any Applicable Tax			12/31/2015		

log 13 FUP 1

19-4
3-1
02

Florida Power & Light Company
 2015 Final True-Up Turkey Pt. Units 6&7 Proj.
 Dkt.# 160009-El, ACN 16-005-4-1
 TYE 2015

Title Rate Sched.

JWP
5/16

**FPL RATE TABLE
 EFFECTIVE MARCH 2014**

BILLING CATEGORY	RATE	FORMER BILLING CATEGORY
TECHNICAL STAFF		
LEVEL 12		SENIOR OFFICER
LEVEL 11		OFFICER
LEVEL 10		PRINCIPAL
		PRINCIPAL SEISMOLOGIST
LEVEL 9		MANAGING PRINCIPAL
LEVEL 8		PROJECT/TECHNICAL DIRECTOR
		TECHNICAL DIRECTOR-SEISMOLOGY
LEVEL 7		PROJECT/TECHNICAL SUPERVISOR
		TECHNICAL SUPERVISOR - SEISMOLOGY
LEVEL 6		SR PROJECT ENG/SCI/GEOLOGIST
		SR PROJECT SEISMOLOGIST
LEVEL 5		
LEVEL 4	PROJ ENG/SCI/GEOLOGIST	
	PROJECT SEISMOLOGIST	
LEVEL 3	ENG ASSOC/SCI/GEOSCIENTIST II	
LEVEL 2	ENG ASSOC/SCI/GEOSCIENTIST I	
LEVEL 1	ENG ASSOC/SCI/GEO/ASSIST	
SUPPORT STAFF		
LEVEL D		SENIOR PROJECT ADMINISTRATOR
LEVEL C		GIS II
		PROJECT ADMINISTRATOR
		CADD II
LEVEL B		GIS I
		CADD I
LEVEL A		ADMINISTRATIVE ASSISTANT

PBC

19-4
3-1

CONFIDENTIAL

A



Log 13 follow up 1

19-4
3-1
 1

FLORIDA POWER & LIGHT COMPANY
 700 Universe Boulevard
 Juno Beach, FL 33408

Florida Power & Light Company
 2015 Final True-Up Turkey Pt. Units 6&7 Proj.
 Dkt.# 160009-BI, ACN 16-005-4-1
 TYE 2015

Page No: 1 / 2
 Change Order: 4500430034
 Revision 03

Handwritten initials

Title PO

Vendor Information						
ELECTRIC POWER RESEARCH INSTITUTE EPRI 3420 HILLVIEW AVENUE PALO ALTO CA 94303			Vendor Number: 3000007051 Phone Number: 650-856-2669 Fax Number: 650-856-2809			
PO Number 4500430034						
PO Date: 06/10/2008		Incoterm: Not Applicable				
Terms of Payment: Net 30 Days						
Invoice To Information			Ship To Information			
PREFERRED DELIVERY METHOD: Email to: Collector-FPL-PO@fpl.com in .pdf format only. Only one invoice per .pdf file. Excel files cannot be processed through the system. If unable to email invoices, submit to the following: FLORIDA POWER & LIGHT CO- ATTN: ACCOUNTS PAYABLE P.O. BOX 029850 MIAMI, FL 33102 All Invoices Must Reference a Valid Purchase Order Number			700 UNIVERSE BLVD. JUNO BEACH FL 33408-2657 PBC			
General Information						
This Change Order #03 is Internal to FPL and issued for accounting purposes only to increase funding and extend FPL participation through December 2015.						
The total Purchase Order Value is revised from [REDACTED]						
The Performance Period is revised from 12/31/2014 to 12/31/2015.						
Terms and conditions for these services are per the Master Agreement for EPRI Member Participation (Master Agreement) dated January 30, 2008, as amended.						
This service is considered to be Non-Safety Related (NSR).						
FPL Point of Contact is Mr. Bill Maher, 561-891-7490.						
Item	Description	Quantity	UM	Performance Period	Unit Price	Extended Price
1	S-TRAINING SVCS New Nuclear Plant Deployment 65093-CF Item Text : New Nuclear Plant Deployment 65093-CF Salesperson: ADORINA TOMEH	[REDACTED]	AU	12/31/2015	1 AU	[REDACTED]
Authorized Signature: <i>Sharon D'Amico</i>			Digitally signed by Sharon.D'Amico@fpl.com Date: 2015.02.18 13:54:56 -05'00'		Date: 02/18/2016	

CONFIDENTIAL

Handwritten '1/2'

Handwritten '45.08'

Handwritten '3'

SOURCE Request 13

Handwritten '19-4 4 pl'

FLORIDA POWER & LIGHT C
 700 Universe Boulevard
 Juno Beach, FL 33408

Florida Power & Light Company
 Final True-Up Turkey Pt. Units 6&7 Proj.
 Dkt.# 160009-EL, ACN 16-005-4-1
 TYE 2015

Page No: 2 / 2
 Change Order: 4500430034
 Revision 03

JLP
SK

Title PO

PO Number: 4500430034
 Vendor Name: ELECTRIC POWER RESEARCH INSTITUTE

Item	Description	Quantity	UM	Performance Period	Unit Price	Extended Price
	Telephone: 850 855 2876 TAX CODE : Purchaser to Accrue Any Applicable Tax					
<p>PBC</p> <p>CONFIDENTIAL</p>						
Order Not to Exceed [REDACTED]						

1

SOURCE Request 13

19-4
4 p2

FLORIDA POWER & LIGHT COMPANY
 700 Universe Boulevard
 Juno Beach, FL 33408

Florida Power & Light Company
 2015 Final True-Up Turkey Pt. Units 6&7 Proj.
 Dkt.# 160009-EI, ACN 16-005-4-1
 TYE 2015

Page No: 1 / 3
 Purchase Order: 2000053246

JHP
5/16

Title <u>P6</u>	
Vendor Information	
POWER ENGINEERS INC 3940 GLENBROOK DRIVE HAILEY ID 83333-1066	Vendor Number: 3000004047 Phone Number: 208-788-3456 Fax Number: 81208-788-2082
PO Number 2000053246	
PO Date: 11/21/2011 Terms of Payment: Net 45 Days	Incoterm: Not Applicable Tax Code: A/P Tax Exempt
Invoice To Information	Ship To Information
FLORIDA POWER & LIGHT CO ATTN: ACCOUNTS PAYABLE P.O. BOX 029950 MIAMI, FL 33102	FPL ENGLEWOOD-STR EGV-0253 725 EAST DEARBORN ENGLEWOOD FL 34223 PBC
All Invoices Must Reference a Valid Purchase Order	
General Information	
Questions of a commercial or contractual nature may be directed to CHARLES ASHEIM, CXA0T8C@fpl.com at 561-691-7487.	
USE / PURPOSE	
This Purchase Order is to be used for specific Work as detailed in the "Description of Work" below.	
This Purchase Order replaces Purchase Order 4500474487 in its entirety. No additional funding will be provided through Purchase Order 4500474487.	
This Purchase Order shall be in effect for the period from 11/21/11 through 12/31/2013 or until terminated upon at least (7) seven days written notice by Florida Power & Light Company.	
DESCRIPTION OF WORK	
This NOT TO EXCEED Purchase Order in the amount of [REDACTED] is your authority to provide Preliminary Project Analysis for the Miami River Crossing and Preliminary Project Engineering for Davis-Miami 230kV Underground Consultation.	
The scope of work includes, but is not limited to the following:	
<ul style="list-style-type: none"> * Perform the detail design for the final selected river crossing route. * Prepare structure drawings for the termination structure in the Miami Substation and a riser structure on the south side of the river. * Perform (2) two soil borings and thermal survey along the proposed route. This work will be subcontracted to local boring contractor. The bid includes the costs to do (2) two bores up to (40) forty feet in depth on either side of the river. Power Engineers assumes that they will be able to obtain geotechnical information for the area under the river from the recently installed bridge construction. If not, Power Engineers will have to bore in the middle of the river, which will be done on a time and material basis. * Perform a survey of the selected route from Miami Substation to the south side of the river. This work will be subcontracted to a local surveyor. * Preliminary Construction Feasibility Review - An Initial review is to be made to answer if the proposed routes are constructible. This review must be signed off on by an experienced underground transmission line Engineer, and an experienced installer. (If not, Power Engineers will be responsible for an alternate route/plan). A summarizing report is to be issued to FPL to complete this deliverable. Similarly, a final report documenting the 	
Authorized Signature: <i>Charles Asheim</i>	Digitally signed by Charles Asheim DN: cn=Charles Asheim, o, ou, email=charles.asheim@fpl.com, c=US Date: 2011.11.28 09:12:22 -05'00'
	Date: 11/28/2011

CONFIDENTIAL

SOURCE 10/25/11 13

19-4
5 p1

FLORIDA POWER & LIGHT COMPANY
700 Universe Boulevard
Juno Beach, FL 33408

Florida Power & Light Company
2015 Final True-Up Turkey Pt. Units 6&7 Proj.
Dkt.# 160009-EL, ACN 16-005-4-1
TYE 2015

Page No: 2 / 3
Purchase Order: 2000053246

Handwritten initials/signature

Title _____
Vendor Name: POWER ENGINEERS INC

construction feasibility of the final specifications will be required.
* Transmission Line Route Selection Study - In areas where existing right-of-way is available, Power Engineers shall assume overhead facilities will be constructed. For those portions of the project where existing right-of-way are not available for use, a corridor selection study is needed.

All the work shall be performed in accordance with Florida Power & Light Company's instructions, specifications, and drawings.

This work is subject to the approval and acceptance of Natalie Borrelli, who is the FPL Company Representative, telephone 954-717-3120, email Natalie.borrelli@fpl.com.

Supplier's representative for this Purchase Order is Mr. Mark Johnson at telephone number 407-962-6439 email address: mark.johnson@powereng.com

SCHEDULE OF COSTS

Services shall be provided on a Time & Equipment basis utilizing the "Power Engineers Consulting Schedule of Charges" pages 1 & 2 of the Power Engineers Proposal dated 10/28/08.

NOT TO EXCEED cost of completion of Work [REDACTED]

* Reasonable & Customary travel and living expenses, when authorized, shall be invoiced at cost.

* For approved Subcontractor services, cost plus an 8% markup is authorized.

PBC

TERMS AND CONDITIONS

All work shall be performed in accordance with Florida Power & Light Company instructions and specifications; your proposal dated 10/28/08; and the attached Negotiated General Conditions for Contract Work between FPL and Power Engineers, Inc. dated 2/25/08.

AUTHORIZATION FOR WORK INSTRUCTIONS

This Purchase Order also serves as the Notice to Proceed and authorizes Supplier to commence work.

OUT-OF-SCOPE WORK INSTRUCTIONS

Changes to the Purchase Order will only be performed when approved by the Company Representative and authorized by a Change Order.

INVOICES

Invoices shall be submitted monthly in duplicate, referencing the FPL Purchase Order number and shall be mailed to the address above with an email copy to: Natalie.Borrelli@fpl.com

When more than one invoice is submitted, a statement shall be submitted in duplicate summarizing the invoices. The statement shall include the Purchase Order number, and invoice numbers and amounts.

An original receipt must be submitted with all reimbursable expenses over \$25.00.

Invoices shall be formatted in accordance with the pricing specified above. Failure to comply may result in invoice processing delays at the expense of the Supplier.

Altered invoices will not be processed.

Attachments:

Negotiated Terms and Conditions for services between Florida Power & Light Company and Power Engineers, Inc.

SOURCE Request 13

1

CONFIDENTIAL

Handwritten notes: 19-24, 5

FLORIDA POWER & LIGHT COMPANY
 700 Universe Boulevard
 Juno Beach, FL 33408

Florida Power & Light Company
 2015 Final True-Up Turkey Pt. Units 6&7 Proj.
 Dkt.# 160009-BI, ACN 16-005-4-1
 TYE 2015

Page No: 3 / 3
 Purchase Order: 2000053246

*JLP
5/16*

Title: PO

PO Number: 2000053246
 Vendor Name: POWER ENGINEERS INC

Power Engineers Consulting Schedule of Charges - 2008 FPL Group pages 1 & 2.
 Supplier Code of Conduct
 Safe and Secure Workplace Policy 8/9/98
 Eye & Face Protection Policy, Rev. 2/03
 Protective Footwear Policy, Rev. 2/03
 Acknowledgement Copy

ACKNOWLEDGEMENT
 You are required to sign and submit an acknowledgement copy of this Purchase Order, FAILURE TO RETURN THIS ACKNOWLEDGEMENT MAY PREVENT PROCESSING OF YOUR INVOICES.

ACKNOWLEDGEMENT COPY
 As a duly authorized representative, the undersigned acknowledges and accepts the terms of this document, its attachments, and references.

Accepted By:

POWER Engineers

Company Name:

RANDY L. GRASS

PBC

Name of Authorized Representative:

Randy L. Grass

Signature of Authorized Representative:

Vice - President

Title:

December 6, 2011

CONFIDENTIAL

Date:

Return to:

Florida Power and Light Company
 Attn: Charles Ashelm
 Charles.ashelm@fpl.com

Item	Description	Quantity	UM	Performance Period	Unit Price	Extended Price
1	S-CIVIL ENGINEERING FPL T&S Turkey Point 6&7 - Power Engrs		EA	11/21/2011 - 12/31/2013	See note on 19-4 9	
Expined ↗						
Order Not to Exceed						

1

Ø on 21-1
OK ✓

CHANGE Request 13

19-4
5 P3

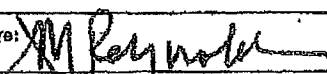
FLORIDA POWER & LIGHT COMPANY
 700 Universe Boulevard
 Juno Beach, FL 33408

Florida Power & Light Company
 2015 Final True-Up Turkey Pt. Units 6&7 Proj.
 Dkt.# 160009-EL, ACN 16-005-4-1
 TYB 2015

Page No: 1 / 3
 Purchase Order: 2000115705

JH
 5/16

Title PO

Vendor Information	
AMEC ENVIRONMENT & INFRASTRUCTURE INC 1105 LAKEWOOD PARKWAY, SUITE 300 ALPHARETTA GA 30009	Vendor Number: 3000017089 Phone Number: 770-360-0600 Fax Number: 81949-642-4474
PO Number 2000115705	
PO Date: 09/26/2013 Terms of Payment: Net 45 Days	Incoterm: Not Applicable
Invoice To Information	Ship To Information
FLORIDA POWER & LIGHT COMPANY ATTN: Invoice Processing- CPM/IB 700 UNIVERSE BOULEVARD JUNO BEACH, FL 33408	JUNO BEACH OFFICE JUNO BEACH 700 UNIVERSE BLVD. JUNO BEACH FL 33408-2657 PBC
All Invoices Must Reference a Valid Purchase Order	
General Information	
<p>Questions of a commercial or contractual nature may be directed to Mike Reynolds, mike.reynolds@fpl.com at Tel: 681-891-2701, Fax: 681-894-3380</p> <p>Purchaser will accrue any applicable sales and use taxes. A copy of the direct pay permit will be provided upon request.</p> <p>PURPOSE / SCOPE / SCHEDULE This Purchase Order is issued to authorize AMEC Environment & Infrastructure, Inc. (AMEC E&I) to continue providing consulting services as previously authorized in FPL PO 2000062412 (which is being superseded in its entirety), including the following Change Orders: Change Order #1 issued on 04/09/2012 Change Order #2 issued on 08/20/2012 Change Order #3 issued on 11/27/2012 Change Order #4 issued on 12/12/2012 Change Order #5 issued on 03/06/2013</p> <p>In addition to superseding the above referenced PO and CO's, this Purchase Order is also issued to authorize additional services as described in attached Project Scope Document "Review of NRC Request for Information Responses (FSAR 2.5.1, 2.5.2, 2.5.3, 2.5.4 and associated Combined License Application (COLA) RAIs", dated 9/16/2013. The schedule for these services is as shown in the attached Project Scope Document or as otherwise directed by the FPL Technical Representative.</p> <p>TERMS AND CONDITIONS All the Work shall be performed in accordance with the NEGOTIATED TERMS AND CONDITIONS FOR CONSULTING SERVICES BETWEEN FLORIDA POWER & LIGHT COMPANY AND AMEC GEOMATRIX, INC. effective 4/5/10, which all references to AMEC Geomatrix, Inc. shall mean AMEC Environment & Infrastructure, Inc.</p>	
Authorized Signature: 	Date: 10/02/2013

CONFIDENTIAL

SOURCE Request 13

19-4
 6. p1

FLORIDA POWER & LIGHT COMPA
700 Universe Boulevard
Juno Beach, FL 33408

Florida Power & Light Company
2015 Final True-Up Turkey Pt. Units 6&7 Proj.
Dkt.# 160009-EI, ACN 16-005-4-1
TYE 2015

Page No: 2 / 3
Purchase Order: 2000115706

JAL
5/16

Title PO _____ .MENT & INFRASTRUCTURE

It is understood and agreed that AMEC E&I and any subcontractors are not covered by any FPL-Provided Insurance Program. The FPL Insurance and Indemnity Requirements included in the attached Terms and Conditions are made a part of this Purchase Order. Questions related to Insurance and Certificates of Insurance should be addressed directly to NextEra Energy, Risk Management Services, 700 Universe Boulevard, Juno Beach, Florida 33408; telephone (561) 691-3036; fax (561) 691-3042.

TECHNICAL AND QUALITY REQUIREMENTS

The Work authorized by this Purchase Order is classified as Not-Nuclear Safety.
Reference SC 1000621414

TECHNICAL REPRESENTATIVE

The FPL Technical Representative for this Work is Mr. Steve Franzone (561) 691-7512.

CONTRACT PRICE / PAYMENT TERMS

These services are to be provided on a Time and Expense basis in accordance with the following agreed upon hourly rates:

- Principal Geologist Kathryn Hanson [redacted] 1
- Principal Engineer Robert Youngs [redacted] 2
- Principal Engineer John Egan [redacted] 3
- Principal Engineer Maro Ryan [redacted] 4
- Senior Geologist Alexis Lavine [redacted] 5
- Senior Engineer Don Dotson [redacted] 6
- Senior Geophysist John Luttinger [redacted] 7
- Staff Geologist Beth Arcos [redacted] 8
- Project Support [redacted] 9

PBC

CONFIDENTIAL

Project related travel expenses and all other expenses will be billed at actual and reasonable costs with no markup.

AMEC E&I shall not exceed the Total Contract Price for this Work of

[redacted] 10 without prior written authorization from FPL. Note that this is the sum of [redacted] which is the unused amount being carried over from superseded PO 2000062412 (including all associated Change Orders) plus [redacted] which is authorized for services described the attached Project Scope Document.

11
12

Payment terms are Net45

INVOICING

Invoices shall be in accordance with NEGOTIATED TERMS AND CONDITIONS FOR CONSULTING SERVICES BETWEEN FLORIDA POWER & LIGHT COMPANY AND AMEC GEOMATRIX, INC. effective 4/5/10 and shall be submitted monthly to the following address:

Florida Power & Light Company
Attn: Invoice Processing - CPM/JB
700 Universe Boulevard
Juno Beach, Florida 33408

No further invoices are to be submitted against PO 2000062412.

ACKNOWLEDGEMENT

As a duly authorized representative, the undersigned acknowledges and accepts the terms of this document, its attachments and references.

SOURCE Request 13

19-4
6 p2

FLORIDA POWER & LIGHT COMP/ 700 Universe Boulevard Juno Beach, FL 33408

Florida Power & Light Company
2015 Final True-Up Turkey Pt. Units 6&7 Proj.
Dkt.# 160009-EL, ACN 16-005-4-1
TYE 2015

Page No: 3 / 3
Purchase Order: 2000115706

Title PO

JH
3/10

PO Number: 2000115706
Vendor Name: AMEC ENVIRONMENT & INFRASTRUCTURE

Company Name						
Name of Authorized Representative						
Signature of Authorized Representative						
Title of Authorized Representative						
Date						
cc: W. Maher S. Franzone R. Buraki C. Gidda A. Davidson						
PBC						
Item	Description	Quantity	U/M	Performance Period	Unit Price	Extended Price
1	S-CONSULTING SVCS PTN 6&7 SME review of NRC RAI responses TAX CODE : Purchaser to Accrue Any Applicable Tax			09/26/2013 - 08/31/2015		
CONFIDENTIAL						
Order Not to Exceed						

SOURCE Request 13

124
6p3

Florida Power & Light Company
 2015 Final True-Up Turkey Pt. Units 6&7 Proj.
 Dkt.# 160009-EL, ACN 16-005-4-1
 TYE 2015

45.04

JHP
 5/16

FLORIDA POWER & LIGHT CO Title
 700 Universe Boulevard
 Juno Beach, FL 33408

Page No: 1 / 2
 Change Order: 2000115705
 Revision 01

Vendor Information	
AMEC ENVIRONMENT & INFRASTRUCTURE INC 1106 LAKEWOOD PARKWAY, SUITE 300 ALPHARETTA GA 30009	Vendor Number: 8000017089 Phone Number: 770-360-0800 Fax Number: 81949-842-4474
PO Number 2000115705	
PO Date: 09/26/2013	Incoterm: Not Applicable
Terms of Payment: Net 45 Days	
Invoice To Information	Ship To Information
FLORIDA POWER & LIGHT COMPANY ATTN: Invoice Processing- CPM/IB 700 UNIVERSE BOULEVARD JUNO BEACH, FL 33408	JUNO BEACH OFFICE JUNO BEACH 700 UNIVERSE BLVD. JUNO BEACH FL 33408-2857
All Invoices Must Reference a Valid Purchase Order	
General Information	
Questions of a commercial or contractual nature may be directed to Mike Reynolds, mike.reynolds@fpl.com at Tel: 681-681-2701, Fax: 681-684-3380	
Purchaser will accrue any applicable sales and use taxes. A copy of the direct pay permit will be provided upon request.	
PURPOSE This Change Order #1 is issued to incorporate the following 2014/2015 Hourly Rates, effective January 1, 2014:	
Principal Geologist...Kallryn Hanson	[REDACTED]
Principal Engineer...Robert Youngs	[REDACTED]
Principal Engineer...John Egan	[REDACTED]
Principal Engineer...Marc Ryan	[REDACTED]
Associate Geologist...Alexis Levine	[REDACTED]
Senior Engineer...Don Dolson	[REDACTED]
Senior Geophysicist...John Lullinger	[REDACTED]
Staff Geologist...Bath Arco	[REDACTED]
Project Support	[REDACTED]
The Scope of Work, Schedule, Contract Price, Terms and Conditions, Technical and Quality Requirements, Payment Terms and Invoicing Instructions remain unchanged.	
TECHNICAL REPRESENTATIVE The FPL Technical Representative for this Work is Mr. Steve Franzoni (691) 691-7612.	
Authorized Signature: <i>[Signature]</i>	Date: 01/16/2014

CONFIDENTIAL

Request 13

194
 6-1
 P 1

Florida Power & Light Company
 2015 Final True-Up Turkey Pt. Units 6&7 Proj.
 Dkt.# 160009-EL, ACN 16-005-4-1

Handwritten initials

FLORIDA POWER & LIGHT
 700 Universe Boulevard
 Juno Beach, FL 33408

TYE 2015
 Title PO

Page No: 212
 Change Order: 2000115705
 Revision 01

PQ Number: 2000115705
 Vendor Name: AMEC ENVIRONMENT & INFRASTRUCTURE INC

ACKNOWLEDGEMENT
 As a duly authorized representative, the undersigned acknowledges and accepts the terms of this document, its attachments and references.

AMEC ENVIRONMENT & INFRASTRUCTURE, INC.
 Company Name

CHRISTOPHER COURT, GIE
 Name of Authorized Representative

Christopher Court
 Signature of Authorized Representative

PRINCIPAL ENGINEER
 Title of Authorized Representative

1/23/2014
 Date

cc: W. Meier
 S. Franzoni
 C. Sidon

Item	Description	Quantity	UM	Performance Period	Unit Price	Extended Price
1	8-CONSULTING SVCS PTN 6&7 SME review of NRC RAI responses TAX CODE : Purchaser to Accrue Any Applicable Tax			09/26/2013 - 08/12/2015		

PBC

CONFIDENTIAL

Order Not to Exceed

Request 13

*14-1
 6-1 p2*

FLORIDA POWER & LIGHT COMP,
700 Universe Boulevard
Juno Beach, FL 33408

Florida Power & Light Company
2015 Final True-Up Turkey Pt. Units 6&7 Proj.
Dkt.# 160009-BJ, ACN 16-005-4-1
TYE 2015

Page No: 1 / 2
Change Order: 2000115705
Revision 02

JHP
6/16

Title PO

Vendor Information	
AMEC FOSTER WHEELER ENVIRONMENT & INFRASTRUCTURE INC 1105 LAKEWOOD PARKWAY, SUITE 300 ALPHARETTA GA 30009	Vendor Number: 3000017089 Phone Number: 770-360-0600 Fax Number: 81949-642-4474
PO Number 2000115705	
PO Date: 09/26/2013 Terms of Payment: Net 45 Days	Incoterm: Not Applicable
Invoice To Information	Ship To Information
PREFERRED DELIVERY METHOD: Please refer to "Invoicing Instructions" below.	JUNO BEACH OFFICE JUNO BEACH 700 UNIVERSE BLVD. JUNO BEACH FL 33408-2657
All Invoices Must Reference a Valid Purchase Order Number	
General Information	
Questions of a commercial or contractual nature may be directed to Raul Febre, Raul.Febre@fpl.com at Tel: 786-243-4231	
Purchaser will accrue any applicable sales and use taxes. A copy of the direct pay permit will be provided upon request.	
This Change Order No.2 incorporates the following changes:	
PURPOSE AND SCHEDULE: This Change Order #2 incorporates the Scope of Work titled "Request for Additional Information (RAI) Support, dated 07/27/2015", for continued support of the Turkey Point Units 6 & 7 Combined License (COL) Application.	
TECHNICAL AND QUALITY REQUIREMENTS: The following Technical and Quality Requirements are applicable to the activities added by this Change Order #2: Special Quality Assurance Documents (SQADS) 1001, 1002, 1003, 1004 and 1005 including QCN 4Y: Certificate of Compliance.	
The activities may include Safety-Related (SR), Quality-Related (QR) and Non-Safety Related (NSR) tasks. Internal Reference SC 1000874831	
CONTRACT PRICE; PAYMENT TERMS: The not-to-exceed Contract value is revised from [REDACTED]	
These services are to be provided on a Time and Expenses basis in accordance with previously agreed upon rates.	
Authorized Signature: Raul S. Febre <small>Digitally signed by Raul S. Febre DN: cn=Raul S. Febre, o=FPL, c=US Date: 20150924 16:38:21 -0500</small>	Date: 08/24/2015

CONFIDENTIAL

4
2
3

Request 13 Follow up 1

19-4
6-2 p1

FLORIDA POWER & LIGHT COMPANY
 700 Universe Boulevard
 Juno Beach, FL 33408

Florida Power & Light Company
 2015 Final True-Up Turkey Pt. Units 6&7 Proj.
 Dkt.# 160009-EL, ACN 16-005-4-1
 TYE 2015

Page No: 2 / 2
 Change Order: 2000115705
 Revision 02

Title PO

PO Number: 2000115705
 Vendor Name: AMEC FOSTER WHEELER ENVIRONMENT

JLP
6/16

INVOICING INSTRUCTIONS:
 The "INVOICING INSTRUCTIONS" are revised as follows:

PREFERRED DELIVERY METHOD:
 Email to: Amanda.Lieto@fpl.com (in .pdf format only), and
 CC: Raul.Febre@fpl.com, Wanda.Rosa@fpl.com

If unable to email invoice, submit to the following:
 Florida Power & Light Company
 Attn: Amanda Lieto NNP/JB
 700 Universe Boulevard
 Juno Beach, Florida 33408

All other terms and conditions remains the same.

ACKNOWLEDGEMENT
 As a duly authorized representative, the undersigned acknowledges and accepts the terms of this document, its attachments and references.

 Company Name

PBC

 Name of Authorized Representative

 Signature of Authorized Representative

CONFIDENTIAL

 Title of Authorized Representative

 Date

Return via email to: Raul.Febre@fpl.com

Item	Description	Quantity	UM	Performance Period	Unit Price	Extended Price
1	S-CONSULTING SVCS PTN 6&7 SME review of NRC RAI responses TAX CODE : Purchaser to Accrue Any Applicable Tax			09/26/2013 - 12/31/2015		

Order Not to Exceed

Req 13 follow up 1

19-d
6-2 p2

FLORIDA POWER & LIGHT COMPANY
 700 Universe Boulevard
 Juno Beach, FL 33408

Florida Power & Light Company
 2015 Final True-Up Turkey Pt. Units 6&7 Proj.
 Dkt.# 160009-EL, ACN 16-005-4-1
 TYE 2015

Page No: 1 / 1
 Change Order: 2400001040
 Revision 01

Title PO

JAP
6/16

Vendor Information						
CONCENTRIC ENERGY ADVISORS INC 293 BOSTON POST ROAD WEST MARLBOROUGH MA 01752				Vendor Number: 3000026578 Phone Number: 508-263-6200 Fax Number: 5083033290		
PO Number 2400001040						
PO Date: 04/27/2015		Incoterm:		Dest. Frt Prepaid & Added		
Terms of Payment: Net 45 days						
Invoice To Information			Ship To Information			
See Text Below			See Text Below			
All Invoices Must Reference a Valid Purchase Order Number			PBC			
General Information						
Questions of a commercial or contractual nature may be directed to Diane Kathy Liggio, Diane.Kathy.Liggio@fpl.com at Tel: 561-694-4462						
INTERNAL ONLY						
USE/PURPOSE Legal Framework Purchase Orders are Internal Only / Accounting Purposes only to facilitate payment of Invoices for the Law Department. Framework Orders for confidential legal services are authorized by the Law Department. Actual Agreement and documentation between the two parties is maintained on file in the FPL Law Department, due to the confidential nature of the work.						
REQUESTER: Lisa Grimes						
did issued GCO#1 on 8/20/2015 s/c: 1000883342						
Item	Description	Quantity	UM	Performance Period	Unit Price	Extended Price
1	Confidential LEGAL SVCS Product Category: 80121600 S-LEGAL SVCS TAX CODE : Vendor To Bill Applicable Tax			04/10/2015 - 04/09/2016		
Req'd follow up 1						
Order Not to Exceed			Date: 04/25/2016			
Authorized Signature: /s/ Diane Kathy Liggio						
Either party hereto may choose to transmit its order, release, or acknowledgment documents electronically by EDI, email, or facsimile (fax). The parties agree that any such document transmitted via EDI, email, or fax will be considered original and signed by a party when received electronically by the other party. Neither party will contest the validity or enforceability of such documents based upon their electronic delivery or signature.						

CONFIDENTIAL

19-4
7

PILLSBURY RATE SCHEDULE FOR NEXTERA (522111) and FPL (515124) PROJECTS - JAN. 1, 2014 thru DEC. 31, 2015
 Current as of 1/15/14

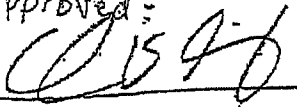
Per Enforcement letter

Req 13 Follow-up 1

Position	Name	Department	Year
Associate	Crane, Allison M.	Energy-Nuclear	2007
Partner	Gaukler, Paul A.	Energy-Nuclear	1975
Counsel	Giblin, Jennifer A.	Environmental	1991
Partner	Glasgow, James A.	Energy-Nuclear	1989
Partner	Gump, Thomas K.	Project Finance	1992
Counsel	Harshaw, Kimberly A.	Energy	2005
Partner	Hindus, Michael S.	Finance	1979
Partner	Kass, Michael J.	Litigation	1990
Partner	Lepre, Michael	Energy-Nuclear	1988
Partner	Lewis, David R.	Energy-Nuclear	1982
Associate	Markus, Stephen L.	Energy-Nuclear	2009
Partner	Mauel, John	Development-Gas Infrastructure Project Finance	1986
Senior Counsel	Meyer, Chica	Environmental, Land Use & Natural Resources	1980
Partner	O'Neill, John H.	Energy-Nuclear	1976
Associate	Peterson, Marcus D.	Intellectual Property	2009
Associate	Ross, Robert B.	Energy	2009
Partner	Shapiro, Daryl M.	Energy-Nuclear	1991
Partner	Silberg, Jay E.	Energy-Nuclear	1966
Sr. Associate	Teplinsky, Elina	Energy-Nuclear	2006
Partner	Tomaszok, Alex D.	Government Contracts & Disputes	1981
Associate	Van Duzer, Andrew	Energy-Nuclear	2011
Associate	Walt, Ada Chen	Finance	2009
Counsel	Walsh, Timothy J.	Energy-Nuclear	2004
Paralegal	Webb, Maria D.	Regulatory	n/a


Florida Power & Light Company
 2015 Final True-Up Turkey Pt. Units 6&7 Proj.
 Dkt# 150009-B1, ACN 15-005-4-1
 TYE 2015
Rate Schedule

#10

Approved:

 Charles E. Sieving

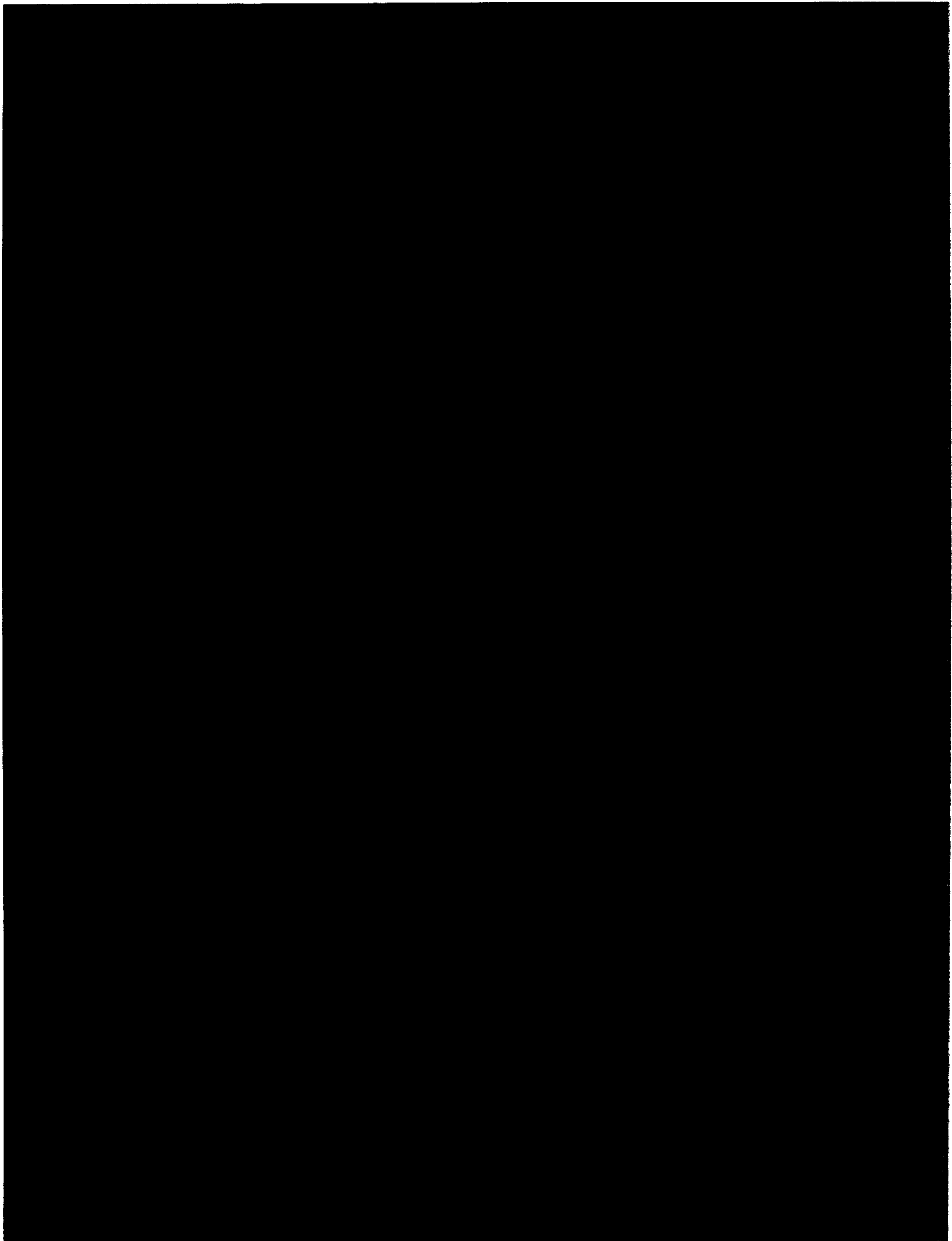
CONFIDENTIAL

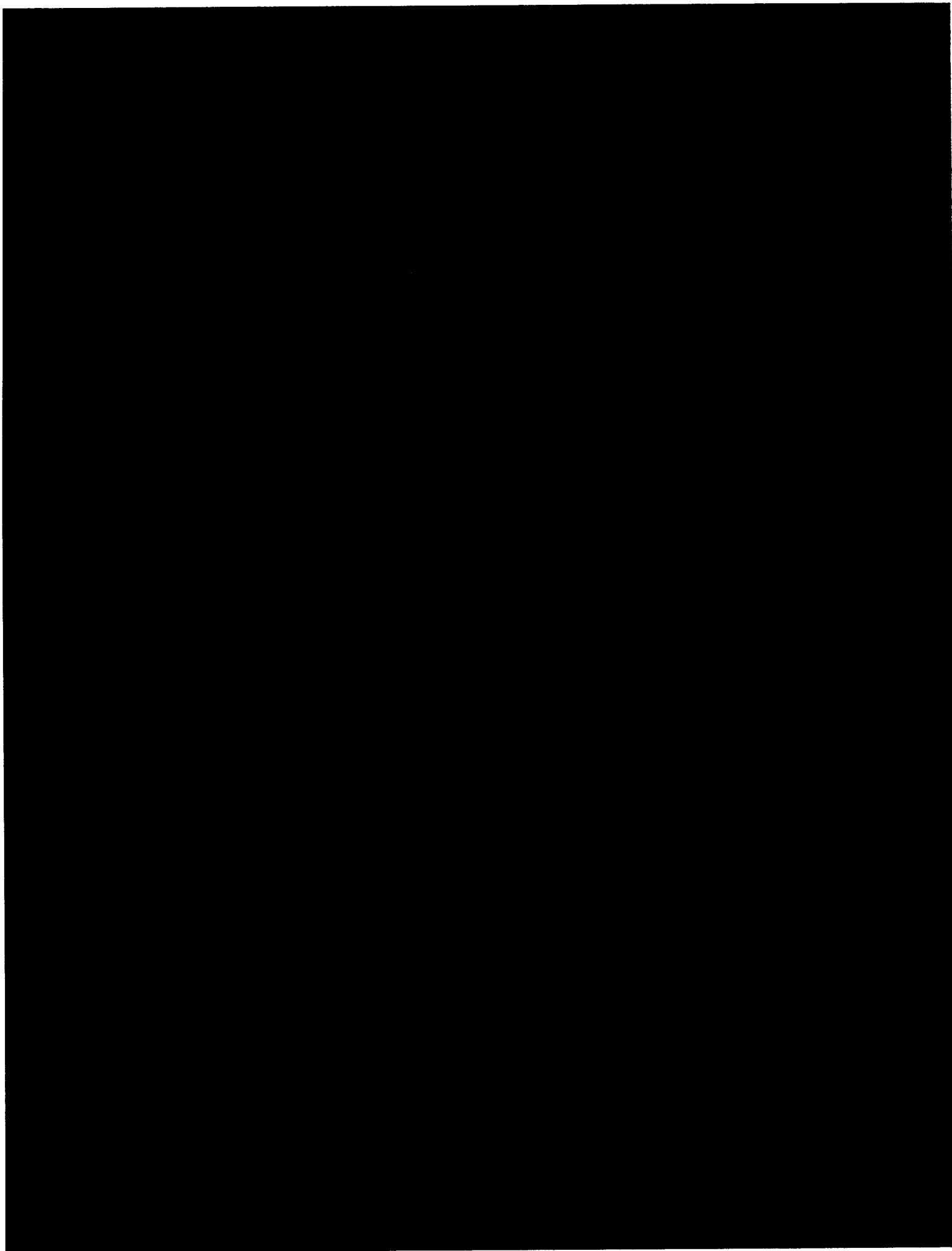
PBC

APPROVED

 Mitchell S. Ross
 Vice President and General Counsel

Handwritten initials

19-4





Florida Power & Light Company
2015 Final True-Up Turkey Pt. Units 6&7 Proj.
Dkt.# 160009-EI, ACN 16-005-4-1
TYE 2015

Title Follow up Answers

Florida Power & Light
Case Name: 2016 Nuclear Cost Recovery Clause
Docket No: 160009-EI
Data Request Type: FINDR
13 follow up 1 Discovery Request For FINDR

CONFIDENTIAL
6/10

QUESTION:

- 19-4
2-5 1. UENC 45.01 - Provide the "Attachment A - 2015 Bechtel Unit Rates" as mentioned in CCO 59⁰ Items 23, 26, 25
- 19-4
2 2. UENC 45.02 - Provide related Purchase Order
- 19-4
19-4/2 3. UENC 45.05 - Provide a detailed explanation as to why a correction was necessary. Item 10
- 19-4
17 4. UENC 45.04 - Provide PO revision that shows the "estimate of final contract amount" as shown on T-7A Column H, (AMEC), Also, explain why column G on T-7A is [redacted] line 2). Item 10
- 19-4
18 5. UPRD 45.05 - Concentric - provide PO 2400001040 related to the sample Items, PO provided 2400000075 ended 12/31/14, provide revision of PO if still open in 2015 and explain why it is not included in T-7A if so. Items 17, 19
- 19-4
19-4 6. UPRD 45.15 - Pillsbury Winthrop - provide PO and engagement letter or contract to verify rates UPRD 45.07 - Power Eng - Provide PO revision (PO provided expired 12/13). Explain why column G on T-7A.(line 13) is [redacted] Also, provide agreement in order to verify rates charged. Items 21, 24, 25
- 19-4
3-1 8. UENC 45.03 - PCR provide agreement/engagement letter or contract to verify rates. Items 20, 22

PBC

RESPONSE:

- 1. Please see attached.
- 2. Please see attached.
- 19-4 3. A correction was made to reclassify a fleet Project Controls contractor charges that were coded to Saint Lucie site's IO PB0000042076. At that time charges should had been coded to IO PB0000020611. The contractor was providing assistance to Saint Lucie Project Controls before being assigned to the Turkey Point 6 & 7 project. Item 10
- 4. Please see attached. Lines 1 and 2 of column G were inadvertently reversed on the T-7a. The actual amount expended in current year (2015) for AMEC Contract No. 2000115705 is [redacted] 21-1 3
- 5. Please see attached. PO 2400000075 was closed in 2014.
- 6. Please see attached.
- 19-4 7. Please see attached. The Power Engineers Inc. PO has not been revised. Power Engineers Inc. did not perform any work related to the Turkey Point 6&7 project in 2015, and thus the actual amount expended in 2015 was [redacted] 21-1 (A) 19-4/5 Item 15 4
- 8. Please see attached.

CONFIDENTIAL

(A) No other Power Engineers invoices included in sample. This one item was corrected by utility on 8/26/15.

SOURCE Request 13 fcp 1

19-4
9

Florida Power & Light Company
2015 Final True-Up Turkey Pt. Units 6&7 Proj.
Dkt.# 160009-EI, ACN 16-005-4-1
TYE 2015

Title Sample item

Florida Power & Light
Case Name: 2016 Nuclear Cost Recovery Clause
Docket No: 160009-EI
Data Request Type: FINDR
13 follow up 2 Discovery Request For FINDR

Handwritten initials

QUESTION:

Please explain why the employee number related to the following sample item is not included in the payroll schedule provided with request 15 part 1:

UPRD 45.02 - [REDACTED] (42444)

1

RESPONSE:

Employee number 42444 isn't included in the Payroll Schedule for the year 2015 since all his charges to PTN 6&7 were reclassified out of the project before close of the year.

item # 1

PBC

CONFIDENTIAL

SOURCE request 13 F.up 2

19-4
10

JHP
4/16

Florida Power & Light Company
2015 Final True-Up Turkey Pt. Units 6&7 Proj.
Dkt.# 160009-EI, ACN 16-005-4-1
TYE 2015

Florida Power and Light
Case Name: 2016 Nuclear Cost Recovery Clause
Docket No(s): 160009-EI

Title request 14

14 Discovery Request for FINDR
2016 Nuclear Cost Recovery Clause

QUESTION:

- 1) Policies and procedures used to determine what costs are TP 6&7 recoverable project costs.
- 2) Indicate if there are any lobbying expenses included in recoverable costs. If so, provide explanation and specific related transactions.
- 3) Indicate if there are any Initial Assessment Studies expenses included in recoverable costs. If so, provide explanation and specific related transactions.

CONFIDENTIAL

~~RESPONSE~~

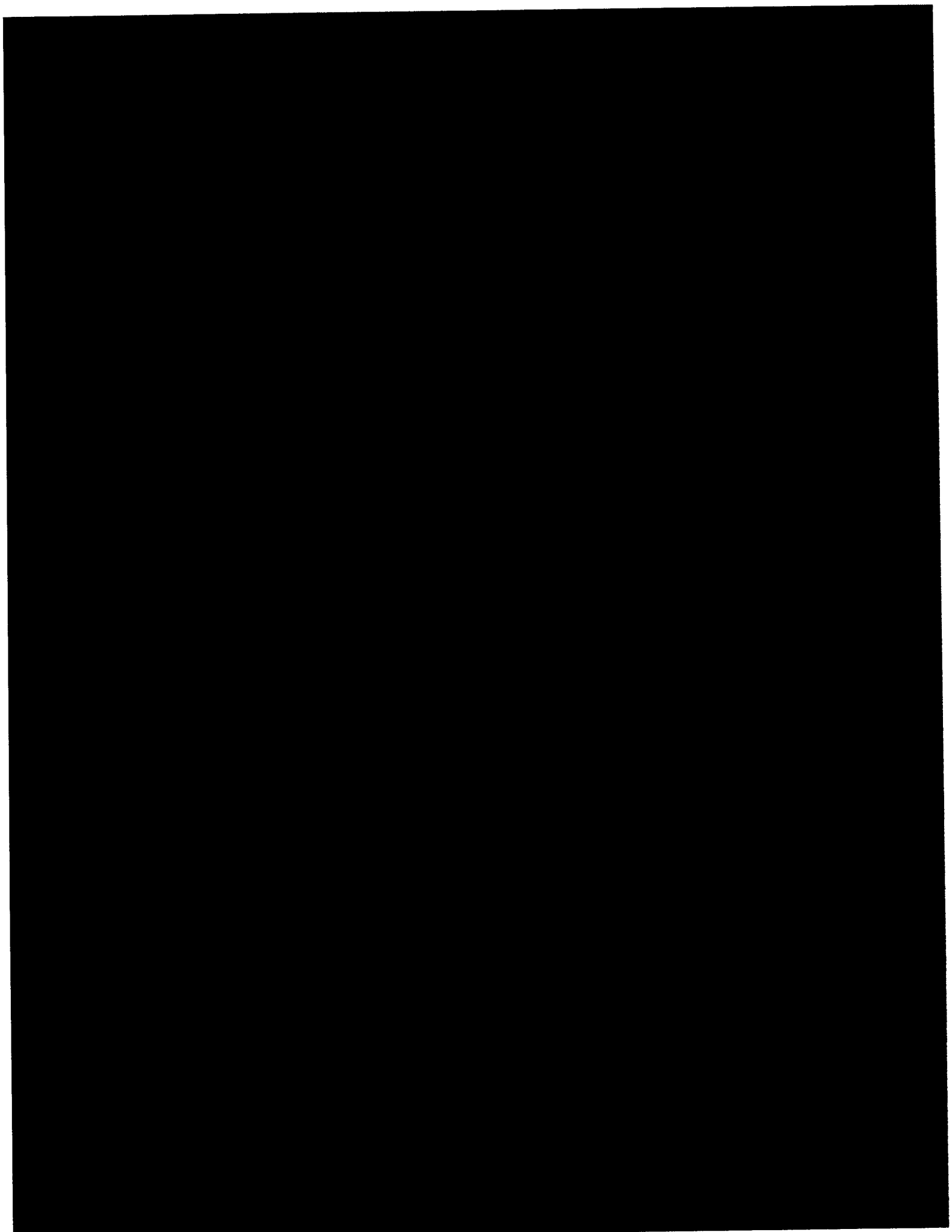
PBC

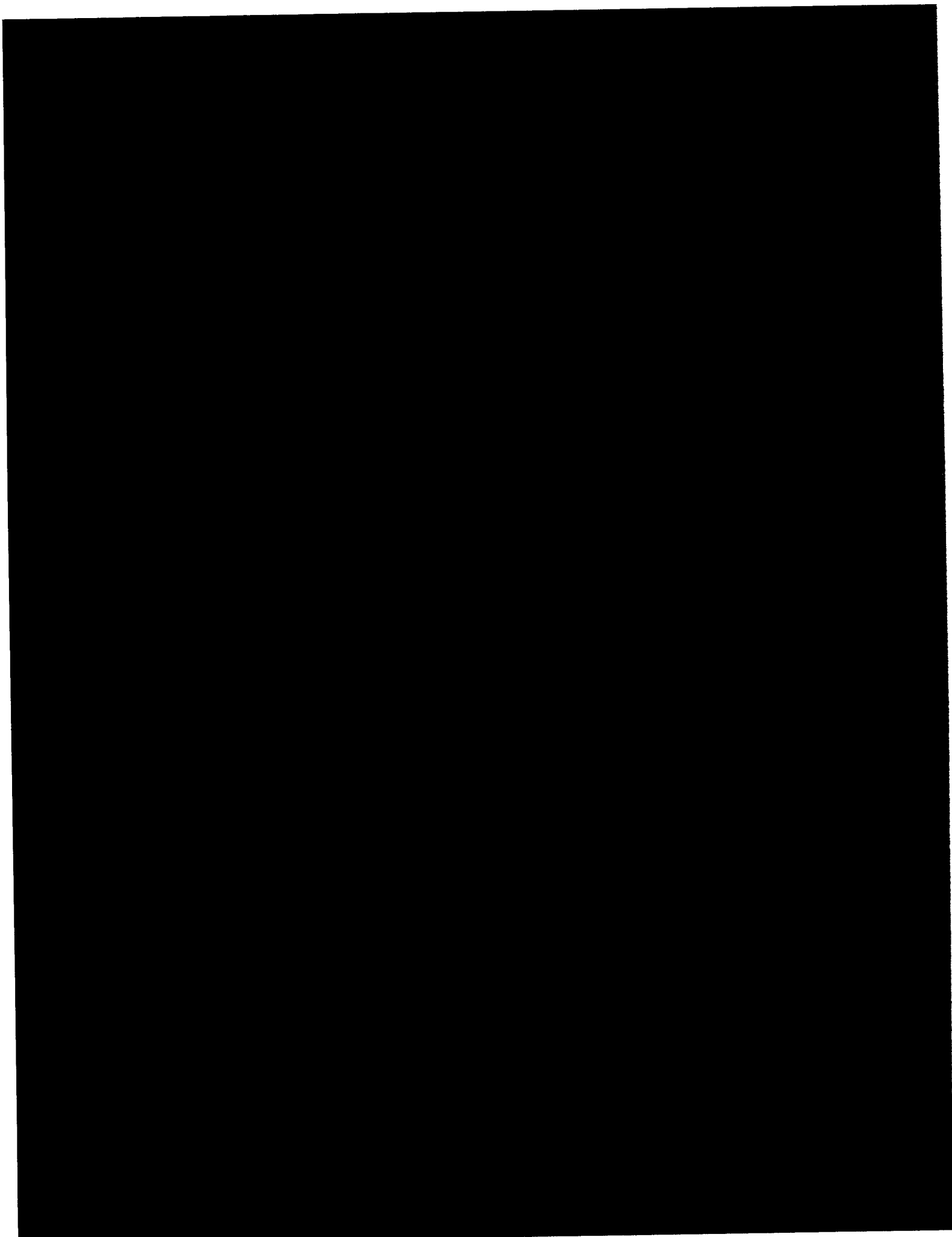
- 1) The FPL - Clause Recovery Charging Guideline is attached.
- 2) No lobbying expenses are included in recoverable costs. -
- 3) Initial Assessments are recoverable, however, FPL is not seeking recovery at this time and they have been excluded from FPL's request in this docket. The Initial Assessment Category A and Initial Assessment Category B/C purchase orders are attached.

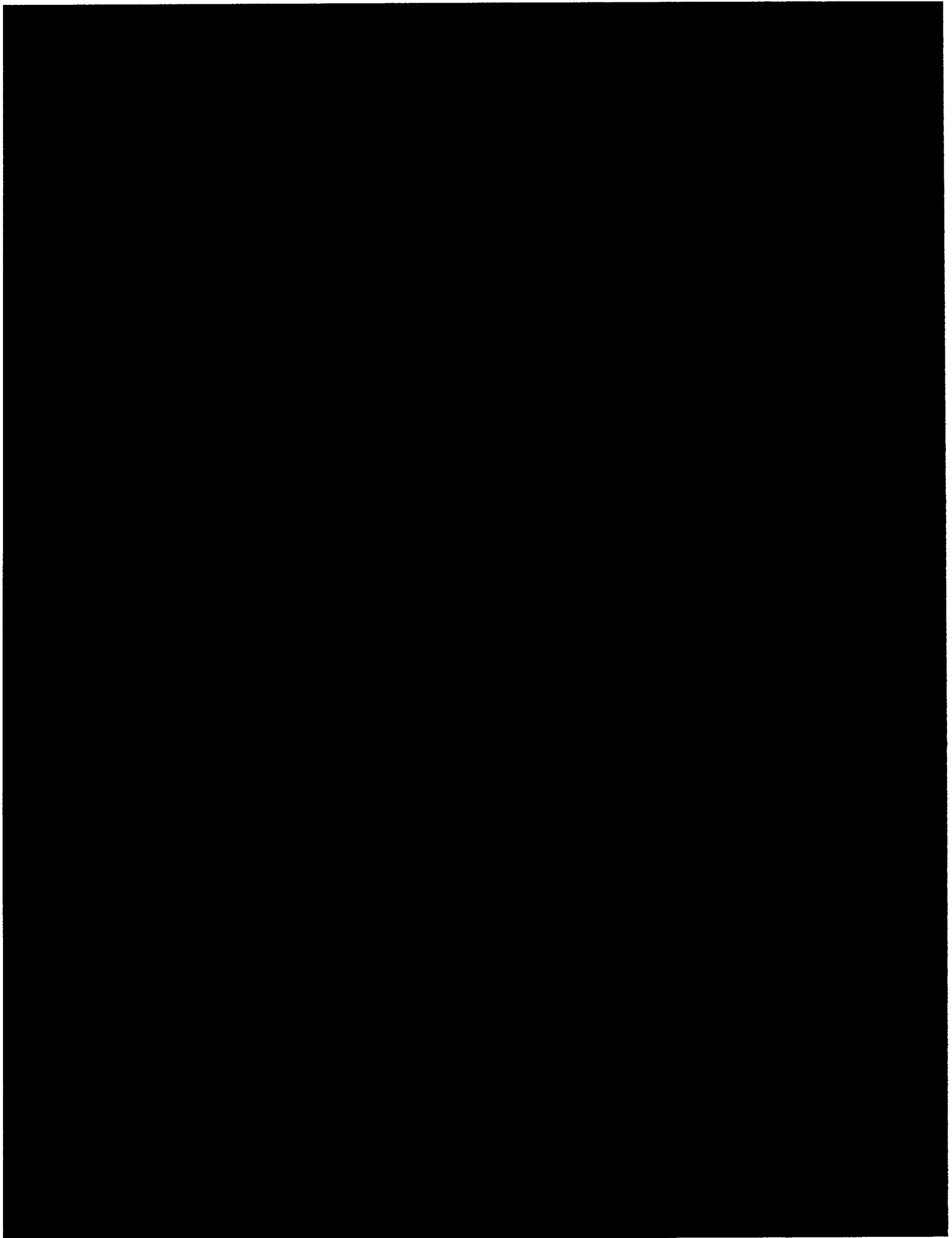
- 1) See wp 19-5 ^{guidelines} - appear to be all inclusive, but need yearly update for next audit.
- 2) For review of sample on 19-4, no lobbying expenses appear.
- 3) For review of sample on 19-4, no Initial Assessment fees appear, (the POs were searched in the file of all charges; also) none found.

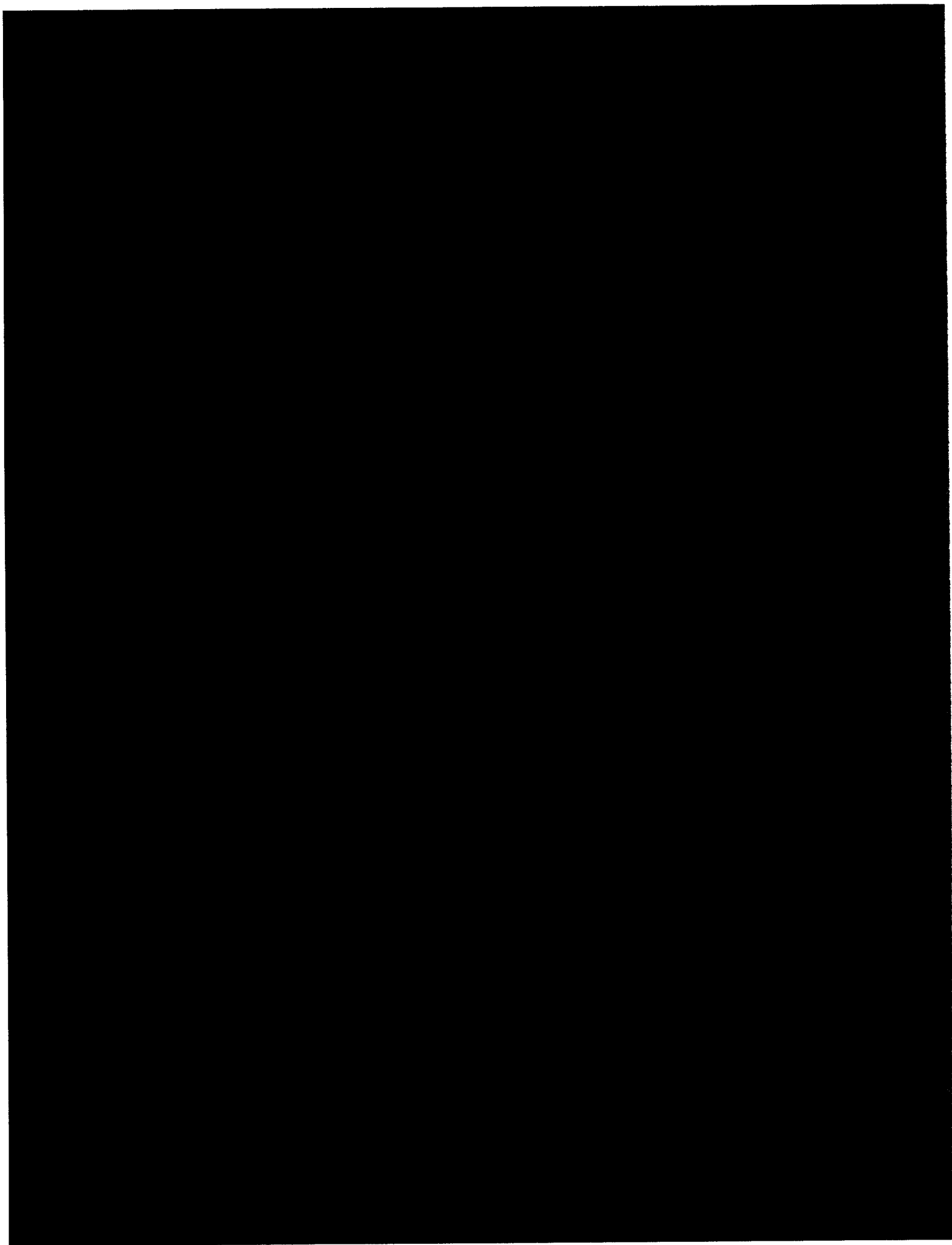
See wp 19-5 ², ³ 19-5 for PO and description of items related for future audits

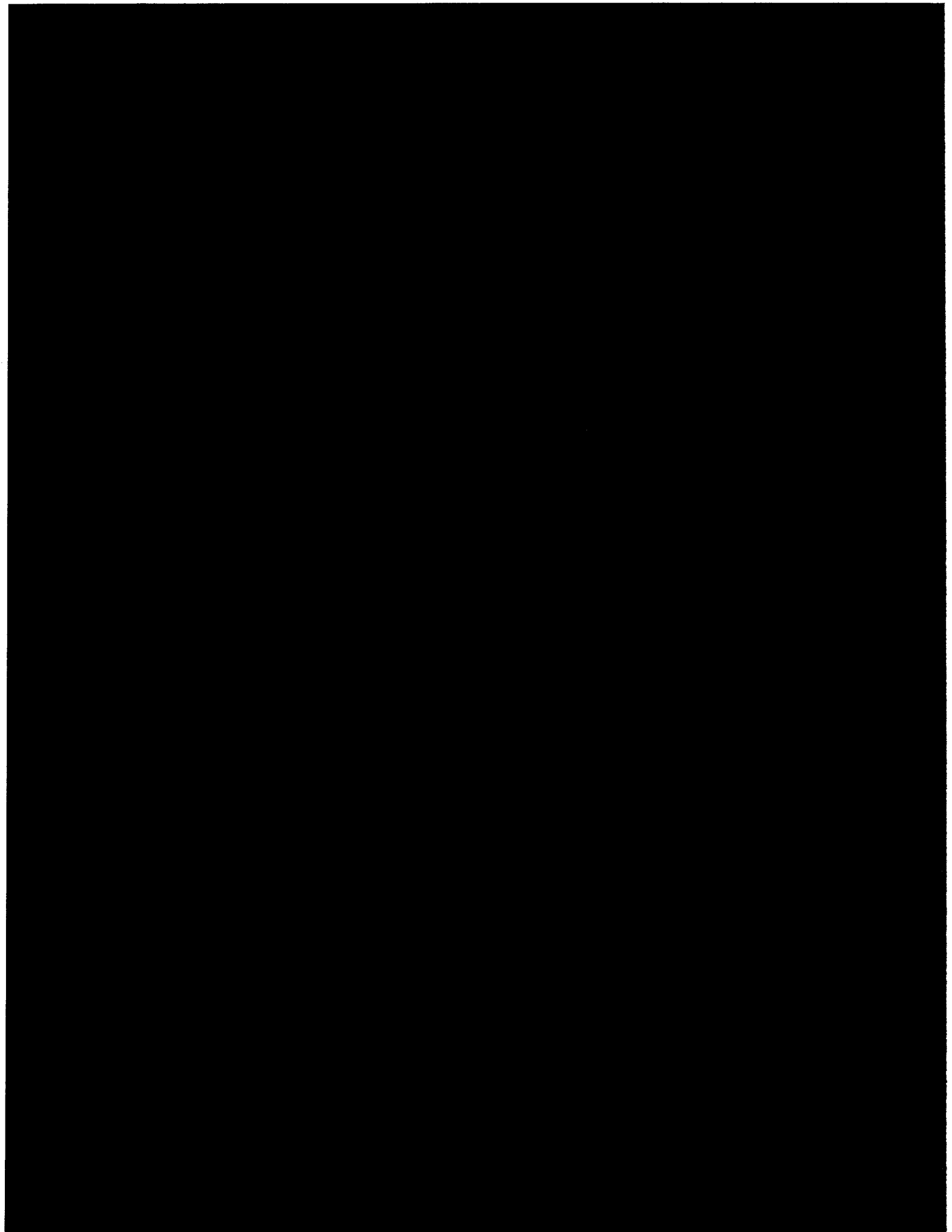
SOURCE request 14

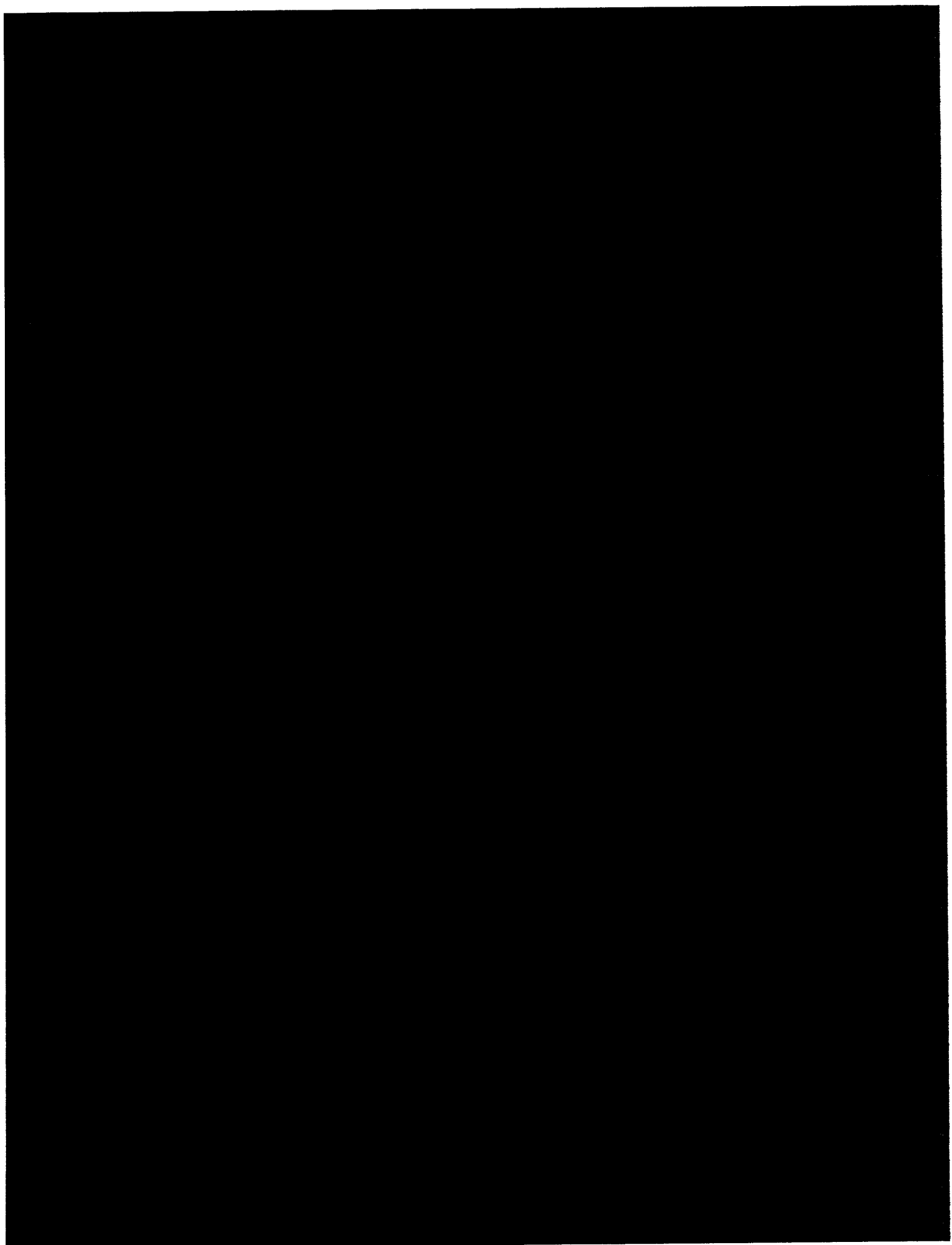












FLORIDA POWER & LIGHT COMPANY
700 Universe Boulevard
Juno Beach, FL 33408

Florida Power & Light Company
2015 Final True-Up Turkey Pt. Units 6&7 Proj.
Dkt.# 160009-BL, ACN 16-005-4-1
TYE 2015

Page No: 1 / 2
Purchase Order: 2000170273

JHP
2/16

Title

PO

Vendor Information	
BECHTEL POWER CORPORATION 5275 WESTVIEW DRIVE FREDERICK MD 21703-8306	Vendor Number: 3000027608 Phone Number: 301-228-6236 Fax Number: 81301-644-1901
PO Number 2000170273	
PO Date: 04/20/2015 Terms of Payment: Net 30 Days	Incoterm: Not Applicable
Invoice To Information	Ship To Information
PREFERRED DELIVERY METHOD: Email to: Collector-FPL-PO@fpl.com in .pdf format only. Only one invoice per .pdf file. Excel files cannot be processed through the system. If unable to email invoices, submit to the following: FLORIDA POWER & LIGHT CO ATTN: ACCOUNTS PAYABLE P.O. BOX 029950 MIAMI, FL 33102 All invoices must reference a valid Purchase Order Number	JUNO BEACH OFFICE JUNO BEACH 700 UNIVERSE BLVD. JUNO BEACH FL 33408-2657 CONFIDENTIAL
General Information	
Questions of a commercial or contractual nature may be directed to Raul Febre, Raul.Febre@fpl.com at Tel: 786-248-4231 Purchaser will accrue any applicable sales and use taxes. A copy of the direct pay permit will be provided upon request. This Purchase Order is issued for accounting purposes only. All work shall be performed in accordance with the "Agreement for Consulting and Design Engineering Services between Florida Power & Light Company and Bechtel Power Corporation for Initial Site Assessments, effective April 14, 2015".	
INVOICE INSTRUCTIONS =====	
PREFERRED DELIVERY METHOD: Email to: Amanda.Lieto@fpl.com (in .pdf format only), and CC: Raul.Febre@fpl.com, Martin.Cox@fpl.com and Pilar.Bortone@FPL.com	
If unable to email invoice, submit to the following: Florida Power & Light Company Attn: Amanda Lieto NNP/JB 700 Universe Boulevard Juno Beach, Florida 33408	
Supplier may invoice for T&M Work no more frequently than monthly, but in no event later than sixty (60) calendar days following the later of (i) the end of the month during which the invoiced costs were incurred or (ii) the end of the month in which Supplier received an invoice for costs which are reimbursable by FPL. All invoices shall include the Purchase Order number referenced above.	
Altered invoices will not be processed by FPL.	
Authorized Signature:	Date: 04/21/2015

SOURCE

logged 14

19-5
2 p 1

FLORIDA POWER & LIGHT COMPANY ANY

700 Universe Boulevard
Juno Beach, FL 33408

Florida Power & Light Company
2015 Final True-Up Turkey Pt. Units 6&7 Proj.
Dkt.# 160009-EL, ACN 16-005-4-1
TYE 2015

Page No: 2/2
Purchase Order: 2000170273

JAF
4/16

0273
ITEL POWER CORPORATION

Title PO

ACKNOWLEDGEMENT

You are required to sign and submit an acknowledgement copy of this Contract within five (5) days of receipt of this Agreement. Failure to return this acknowledgement may prevent processing of your invoices.

As a duly authorized representative, the undersigned acknowledges and accepts the terms of this document, its attachments and references.

Per Review of Agreement for Consultancy + Design
Eng. Svcs between FPL +
Bechtel P. Corp for Initial Site
Assessments 4/15/15
Scope of work entails
Category A -
Task 1 - Const. Site Dev. Plan.
2 - Offsite Facilities Need Assessment
3 - Module Assembly Facility "
4 - Module Delivery + Transport Plan
5 - Heavy Lifting Assessment.
6 - Review and Validation of Level
Baseline Schedule
7 - Review of Category B - Scope of
work

Company Name:

Name of Authorized Representative:

Signature of Authorized Representative:

Title of Authorized Representative:

Date:

Return to:
Florida Power & Light Company
ATTN: Raul Febre NNP/JB
700 Universe Boulevard
PO Box 14000
Juno Beach, Florida 33408-0420
Email: raul.febre@fpl.com

Item	Description	Quantity	UM	Performance Period	Unit Price	Extended Price
1	S-GEN LABOR SVCS Ptn 6&7 - Cat A - Initial Assessment I/O P00000124177 - PTN 6&7 INITIAL ASSESSMENTS CAT A, G/L 5750700 TAX CODE : Purchaser to Accrue Any Applicable Tax		EA	04/14/2015 - 12/31/2015	1 EA	

CONFIDENTIAL

PBC

Order Not to Exceed

SOURCE Request 14

195
a-pa

FLORIDA POWER & LIGHT C
 700 Universe Boulevard
 Juno Beach, FL 33408

Florida Power & Light Company
 2015 Final True-Up Turkey Pt. Units 6&7 Proj.
 Dkt.# 160009-EL, ACN 16-005-4-1
 TYE 2015

Page No: 1 / 3
 Purchase Order: 2000183930

JAP
 dlh

Title PO

Vendor Information	
BECHTEL POWER CORPORATION 6275 WESTVIEW DRIVE FREDERICK MD 21703-8306	Vendor Number: 3000027608 Phone Number: 301-228-6286 Fax Number: 3016441801
PO Number 2000183930	
PO Date: 10/05/2015 Terms of Payment: Net 45 days <i>30 days 10-14-15</i>	Incoterm: Not Applicable
Invoice To Information	Ship To Information
<p>PREFERRED DELIVERY METHOD: Email to: Collector-PPL-PO@fpl.com in .pdf format only. Only one invoice per .pdf file. Excel files cannot be processed through the system. If unable to email invoices, submit to the following: FLORIDA POWER & LIGHT CO ATTN: ACCOUNTS PAYABLE P.O. BOX 028950 MIAMI, FL 33102</p> <p>All Invoices Must Reference a Valid Purchase Order Number</p>	<p>JUNO BEACH OFFICE JUNO BEACH 700 UNIVERSE BLVD. JUNO BEACH FL 33408-2657</p>
General Information	
<p>Questions of a commercial or contractual nature may be directed to Paul Febre, Paul.Febre@fpl.com at Tel: 786-243-4231</p> <p>Purchaser will assume any applicable sales and use taxes. A copy of the direct pay permit will be provided upon request.</p> <p>DESCRIPTION OF WORK</p> <p>This Purchase Order is your authorization to provide consulting and engineering services, in accordance with the Exhibit "A" Scope of Work titled "Category B/Category C - Excavation, Fill and Sub-Foundation Initial Assessment, Revision 0, dated 10/05/2015" (the "Category B/Category C Scope")</p> <p>GOVERNING TERMS AND CONDITIONS</p> <p>In addition to other documents that may be referenced in this Purchase Order, the following terms and conditions are incorporated herein by reference and shall govern the Work performed pursuant to this Purchase Order. Any exhibits and attachments referenced or included with each of the following documents are also incorporated with the applicable document.</p> <p>1) Agreement for Consulting And Design Engineering Services Between Florida Power & Light Company and Bechtel Power Corporation for Initial Site Assessments, Effective April 14, 2015 ("Contract"), as amended and as further clarified below.</p> <p>The following shall apply to this Purchase Order.</p> <p>Exhibit A Exhibit A - Scope of Work, Initial Site Assessment, is deleted in its entirety and replace with Exhibit A - Category B/Category C - Excavation, Fill and Sub-Foundation Initial Assessment, Revision 0, Dated 10/05/2015.</p> <p>Exhibit E Exhibit E - Compensation Category "A" Initial Site Development Assessment is deleted in its entirety and replace with Exhibit E -</p>	
Authorized Signature:	Date: 10/13/2015

CONFIDENTIAL



SOURCE Request 14

19-5
 3 P 1

FLORIDA POWER & LIGHT COMPANY
700 Universe Boulevard
Juno Beach, FL 33408

Florida Power & Light Company
2015 Final True-Up Turkey Pt. Units 6&7 Proj.
Dkt.# 160009-EL, ACN 16-005-4-1
TYE 2015

Page No: 2 / 3
Purchase Order: 2000183930

JHP
c/16

Title PO
PO Number: 2000183930
Vendor Name: BECHTEL POWER CORPORATION

Compensation Category "B" and "C" Initial, Revision 0, dated 09/30/2015.

Section 1.21 The definition of Term is revised as follows:
The term of this Contract shall extend through May 1, 2016, provided this Contract has not been otherwise terminated in accordance with the terms hereof.

Section 2.6 Reference to Exhibit B, C, and D is deleted.

REPRESENTATIVES

The FPL's Representative for this work is Mr. Steve Reuwer:
Telephone: (561) 904-3795
Email: Steve.reuwer@fpl.com

The Supplier's Representative is Mike Mclemore:
Telephone: (561) 828-8080
Email: jmcmore@bechtel.com

SCHEDULE OF COSTS

The cost for the Work described in the Description of Work for the Category B/Category C Scope shall be in accordance with Exhibit E - Compensation Category "B" and "C" Initial, Revision 0, dated 09/30/2015.

INVOICING INSTRUCTION

Electronic formatted invoices shall be submitted to Wanda Rosa at Wanda.Rosa@fpl.com and
CC: Paul.Febre@fpl.com,

Hardcopy invoices, when requested, shall be mailed to the following address:

Florida Power & Light Company
Attn: Wanda Rosa NT3/JW
15430 Endeavor Dr
Jupiter, FL 33478

CONFIDENTIAL

ACKNOWLEDGEMENT

As a duly authorized representative, the undersigned acknowledges and accepts the terms of this document, its attachments and references.

BECHTEL POWER CORP.

Company Name

JIM MCLEMORE

Name of Authorized Representative

Signature of Authorized Representative

SOURCE Request 14

19-5
3 p2

FLORIDA POWER & LIGHT COMPANY
 700 Universe Boulevard
 Juno Beach, FL 33408

Florida Power & Light Company
 2015 Final True-Up Turkey Pt. Units 6&7 Proj.
 Dkt.# 160009-BI, ACN 16-005-4-1
 TYB 2015

Page No: 3 / 3
 Purchase Order: 2000183930

Title PO

PO Number: 2000183930
 Vendor Name: BECHTEL POWER CORPORATION

JHP
4/16

PROJECT MANAGER						
Title of Authorized Representative						
<u>OCT. 14, 2015</u>						
Date						
Return to: Raul Febre Email: Raul.Febre@fpl.com						
Item	Description	Quantity	UM	Performance Period	Unit Price	Extended Price
1	3-GEN LABOR SVCS Turkey Pt 6&7 - B-C Initial Assessment I/O P00000124490 - INITIAL ASSESSMENTS-PTN 6&7 CAT B&O, G/L 5750700 TAX CODE : Purchaser to Accrue Any Applicable Tax		EA	10/05/2015 - 12/31/2016	1 EA	
<p>Per Review of Agreement modified as up <u>19-5/2</u> <i>Attachment</i> scope of work for category B/C - Excavation, Fill and Sub Foundation Initial Assessment, Rev 0, Dated 10/5/15.</p> <p>Task 1- Plant Area Excavation/Fill Plan 2- Plant Area Retaining Wall 3- Laydown Areas Associated Facilities Excavation + Backfill Plan 4- Earthwork Subcontract Evaluation 5- Fill Supply Evaluation 6- Nuclear Island Sub-Foundation Evaluation 7- Concrete Aggregate/Constraints 8- Concrete Batch Plant Deployment 9- Provide a heret 2 Pre-First Nuclear Concrete Project schedule</p> <p style="text-align: right;">CONFIDENTIAL</p>						
Order Not to Exceed						

1

2

SOURCE Request 14

19-5
3 p3

Florida Power & Light Company
 2015 Final True-Up Turkey Pt. Units 6&7 Proj.
 Dkt.# 160009-EI, ACN 16-005-4-1
 TYE 2015

Turkey Point 6&7
 Pre-Construction Costs and Carrying Costs on Construction Cost Balance
 True-up Filing: Contracts Executed

Schedule T-7A Title Contract Review

Section (9)(c)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

For all executed contracts exceeding \$250,000, (including change orders), provide the contract number or identifier, status, original and current contract terms, original amount, amount expended as of the end of the prior year, amount expended in the current year, estimated final contract amount, name of contractor and affiliations if any, method of selection including identification of justification documents, and description of work.

For the Year Ended 12/31/2015

COMPANY: Florida Power & Light Company

Witness: Steven D. Scroggs

DOCKET NO.: 160009-EI

CONFIDENTIAL CONFIDENTIAL CONFIDENTIAL CONFIDENTIAL

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	
Line No.	Contract No.	Status of Contract	Original Term of Contract	Current Term of Contract	Original Amount	Actual Expended as of Prior Year End (2014)	Actual amount expended in Current Year (2015)	Estimate of Final Contract Amount	Name of Contractor (and Affiliation if any)	Method of Selection and Document ID	Work Description
1	2000082412	Closed - CO#6	02/2012 - 12/2012	02/2012 - 12/2014					MEC E&I	SSJ	PTN 6&7 RFI Response Review
2	2000115705	Open - CO#3	10/2013 - 08/2015	10/2013 - 12/2016					MEC E&I	SSJ	PTN 6&7 RFI Response Review/FSAR 2.5.4
3	4500395492	Open - CO#59	11/2007 - 12/2011	11/2007 - 05/2017					Bachtel Power Co.	Comp Bid/SSJ/PDS	PTN 6&7 COLA and SCA Preparation and Support
4	2000060695	Closed - CO#2	02/2012 - 12/2012	02/2012 - 05/2015					Burns & McDonnell	Comp-Bid/SSJ	PTN 6&7 Preliminary Design of the Radial Collector Well System
5	4500443122	Closed - CO #5	08/2008 - 08/2010	06/2008 - 08/2015					Geo-Metrics, Inc.	SSJ	PTN 6&7 Environmental Consulting Services <i>4/19/14 Am</i>
6	4500518167	Open - CO#11	07/2009 - 12/2009	07/2009 - 08/2015					Environmental Consulting and Technology Inc.	SSJ/PDS	PTN 6&7 Post SCA Submittal Support <i>P.O. OK</i>
7	4500430034	Open - CO#3	06/2008 - 07/2011	06/2008 - 12/2015					EPRI	SSJ	Advanced Nuclear Technology; Near term deployment of Advanced Light Water Reactors
8	4500518160	Open - CO#11	07/2009 - 12/2009	07/2009 - 04/2015					Solder & Associates, Inc.	SSJ/PDS	PTN 6&7 Post SCA Submittal Support
9	4500425707	Closed - CO#8	05/2008 - 08/2008	05/2008 - 06/2015					HDR Engineering	Comp Bid/SSJ	Conceptual Engineering of Cooling Water Supply and Discharge
10	4500645896	Open - CO#3	02/2011 - 03/2012	02/2011 - 12/2014					McCallum Turner	SSJ	PTN 6&7 COLA Site Selection RAI Support
11	4500517152	Open - CO#3	10/2009 - 12/2010	10/2009 - 12/2015					McNabb Hydrogeologic Consulting, Inc.	SSJ/PDS	PTN 6&7 Post SCA Submittal and UIC Licensing Support
12	2000102364	Open - CO#12	05/2013 - 12/2014	05/2013 - 12/2016					Paul C. Rizzo Associates, Inc.	SSJ	PTN 6&7 Field Investigation and FSAR 2.5 Revision
13	2000053246	Open	11/2011 - 08/2014	11/2011 - 12/2016					Power Engineers, Inc.	SSJ	PTN 6&7 Prelim Analysis for Miami River Crossing and Davis/Miami Line
14	4500527549	Closed - CO#5	08/2009 - 12/2009	07/2009 - 04/2015					TetraTechGeo formerly GeoTrans, Inc.	SSJ	PTN 6&7 APT Review and Collector Well Modeling Support
15	4500404639	Open - CO#9	01/2008 - 12/2011	01/2008 - 12/2016					Westinghouse Electric Co	SSJ/PDS	PTN 6&7 Engineering Services to Support Preparation of COLA and Response to Post-Submittal RAIs
16	2000170273	Closed	4/2015 - 12/2015	4/2015 - 12/2015					Bachtel Power Co.	Comp Bid	PTN 6 & 7 - Category A - Site Development Initial Assessment
17	2000183930	Open - CO #1	10/2015 - 12/2016	10/2015 - 12/2016					Bachtel Power Co.	Comp Bid	PTN 6 & 7 - Category B/Category C - Excavation, Fill and Sub-Foundation Initial Assessment

V-agreed to PO for contract term, (Col D), (Col H) estimate amount.

A B C 19-4 / 1 P1 D 19-4 / 5, 9 E 19-4 / 6-2

SOURCE Request 11, 24

CONFIDENTIAL

2/1

5/16

Florida Power & Light Company
2015 Final True-Up Turkey Pt. Units 6&7 Proj.
Dkt.# 160009-EL, ACN 16-005-4-1
TYE 2015

Title Contract Review

Florida Power & Light
Case Name: 2016 Nuclear Cost Recovery Clause
Data Request Type: FINDR
24 Discovery Request For FINDR

*JSLP
5/16*

QUESTION:

Provide the PO that shows the "estimate of final contract amount", column H, of Schedule T-7A for lines 1,5,6 and 15.

RESPONSE:

Please see attached. Please note that column H of Schedule T-7a is FPL's estimate of the final contract amount, and is not necessarily reflected on the PO.

Line 5 on 21-

CONFIDENTIAL

SOURCE Request of.

Florida Power & Light Company
 2015 Final True-Up Turkey Pt. Units 6&7 Proj.
 Dkt.# 160009-EI, ACN 16-005-4-1
 TYE 2015

Turkey Point 6&7
 -Construction Costs and Carrying Costs on Construction Cost Balance
 True-up Filing: Contracts Executed

[Section (b)(c)]

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION Title Contract Review

COMPANY: Florida Power & Light Company

DOCKET NO.: 160009-EI

INFORMATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

For the Year Ended 12/31/2015

Witness: Steven D. Scroggs

Line No.	Contract No.	Major Task or Tasks Associated With:	Vendor Identity:	Vendor Affiliation (specify "direct" or "indirect"):	Number of Vendors Solicited:	Number of Bids Received:	Brief Description of Selection Process:	Dollar Value:	Contract Status:	Term Begin:	Term End:	Nature and Scope of Work:
1	4500395492	COLA and SCA Preparation and Support	Bechtel Power Corporation	Direct	Two	Two	Initial contract competitively bid. Change Orders 1-11 issued as Single Source. Designated as Predetermined Source January 2009 through July 2013. Subsequent change orders justified as Single Source, if applicable.	[REDACTED]	Open - CO#59	11/06/07	05/31/17	Engineering Services to support preparation of COLA and SCA, including post-submittal support for RAI responses.
2	4500518167	PTN 6&7 Post SCA Submittal Support	Environmental Consulting and Technology Inc.	Direct	SSJ/PDS	NA	EOT can build off their Phase I analysis and project specific experience to complete the transmission corridor environmental licensing with a minimum of mobilization time or bringing project staff up to speed with prior work.	[REDACTED]	Open - CO#11	07/15/08	06/31/2015	PTN 6&7 Post SCA Submittal Support
3	4500430034	EPR1 "Advanced Nuclear Technology: Near Term Deployment of Advanced Light Water Reactors"	EPR1	Direct	SSJ	NA	EPR1 is non-profit organization with the unique capability to fulfill the needs of this Contract.	[REDACTED]	Open - CO#3	05/10/08	Open	Advanced Nuclear Technology; Near term deployment of Advanced Light Water Reactors
4	4500518160	PTN 6&7 Post SCA Submittal Support	Golder & Associates, Inc.	Direct	SSJ/PDS	NA	Golder & Associates, Inc. has performed a significant amount of related Phase I tasks and can build off their Phase I work and project specific experience to complete the environmental licensing with a minimum of mobilization time or bringing project staff up to speed with prior work.	[REDACTED]	Open - CO#11	09/29/09	04/30/15	Conceptual Engineering of Cooling Water Supply and Discharge
5	4500425707	PTN 6&7 Conceptual Engineering of Cooling Water Supply and Disposal	HDR Engineering, Inc.	Direct	Comp Bid/SSJ	Three	Initial contract competitively bid. Subsequent changes orders were issued as Single Source and notes relative experience as the basis for award.	[REDACTED]	Closed - CO#8	05/19/08	Closed	Conceptual Engineering of Cooling Water Supply and Discharge
6	2000102364	PTM 6&7 Revision of FSAR section 2.5.4	Paul C. Rizzo Associates, Inc.	Direct	SSJ	NA	Rizzo Associates recent interaction with the NRC and their familiarity with Florida geology, would reduce familiarization and development time to prepare the analysis and FSAR revision. Subsequent changes orders were issued as Single Source and notes relative experience as the basis for award.	[REDACTED]	Open - CO#12	04/30/13	12/31/16	PTN 6&7 Field Investigation and FSAR 2.5 Revision
7	4500404639	PTN 6&7 Provide continuing support COL Application	Westinghouse Electric Co	Direct	SSJ/PDS	NA	Initial contract award was based on the designation as Predetermined Source. Subsequent changes orders were issued as Single Source and notes relative experience as the basis for award.	[REDACTED]	Open - CO#9	01/31/08	12/31/16	PTN 6&7 Engineering Services to Support Preparation of COLA and Response to Post-Submittal RAIs
8	2000183930	PTN 6&7 - Category B/Category C - Excavation, Fill and Sub-Foundation Initial Assessment	Bechtel Power Corporation	Direct	Comp Bid	Four	Initial contract competitively bid. Subsequent change orders were administrative only.	[REDACTED]	Open - CO#1	10/05/15	12/31/16	Turkey Point 6&7 Category B/Category C - Excavation, Fill and Sub-Foundation Initial Assessment to be used for the preparation of the pre-construction planning of the project

CONFIDENTIAL

CONFIDENTIAL

A

21-2

SOURCE Request 11

See 21-1 for items reviewed

5/16 JDF

Florida Power & Light Company
 2015 Final True-Up Turkey Pt. Units 6&7 Proj.
 Dkt.# 160009-EI, ACN 16-005-4-1
 TYE 2015

Title Parrell

Dec-15	Sum of Val.In rep. cur.	Column Labels	FPL Exempt ST	FPL Funded Welfare	FPL N-Exempt OI	FPL N-Exempt ST	FPL Unfunded Benefits Cost	FPL Unfunded Service Cost	Payroll Tax	Performance Incentives Overhead	Grand Total
8260000											
8260010											
8260050											
8560000											
8560010											
8560020											
8560025											
8560090											
Grand Total											\$ 179,309.71 \$ 179,309.71

A B C D E F G H I J

SOURCE Reg 12 part 2 - extracted by streub

PBC

CONFIDENTIAL

5/1/10

ed 1-108

CONFIDENTIAL

DR 15 - 1 Payroll Schedule

Pers.No.	Last	First	Department	Title	Hire Date	2015 Hours	2015 Eligible Test Year Hours	% Eligible	2015 Amount	Notes/Comments	Duties	
10412	REDACTED	REDACTED	CRE Area Mgr. - East	REDACTED	12/19/83	18.50	197.50	8.5%		Eligibility based on 2013 charging.	To acquire and protect real estate assets relating to companies transmission, substation, and Plant facilities within the assigned region ensuring all activities are planned and executed within the defined scope, budget, and agreed upon schedule. Assist other departments in the interpretation and research of maps, legal descriptions, and easement documents. Determination of appropriate actions to protect Company rights of ways relative to requested uses and/or encroachments. External communications, including meetings, with customers relative to acquisitions, right of way use requests, encroachments, and/or other circumstances involving the protection of Company real estate rights and other customer inquiries relative to Company real estate assets. Includes the review of legal documents. Participation in public outreach efforts for assigned projects where real estate related issues are typically a concern of potentially impacted landowners. Supports all real estate requirements associated with TP 6&7, including but not limited to easement research, appraisals, and acquisitions.	
<p>Florida Power & Light Company 2015 Final True-Up Turkey Pt. Units 6&7 Proj. Dkt.# 160009-EI, ACN 16-005-4-1 TYE 2015</p> <p>Title <u>Parroll</u></p>												
2	10730	REDACTED	REDACTED	NNP VP - New Nuc. Proj	REDACTED	01/01/09	2,096.00	2,088.00	100.0%		Eligibility based on 2013 charging.	Responsible for reviewing design parameters and specifications for system installations for new nuclear plant construction (PTN 6&7). Provides engineering and construction input for the development and review of a Combined Operating License application. Provides management oversight of engineering and construction contracts in support of the licensing process. Supports the planning, scheduling and estimating processes for the engineering and construction of the new nuclear plants. Performs advanced engineering tasks or other special projects requiring a high level of experience and expertise necessary for the design, construction, and testing of the new nuclear units. Performs APOG Secretarial responsibilities for utility group executive committee.
3	14894	REDACTED	REDACTED	NNP VP - New Nuc. Proj	REDACTED	10/29/01	1,133.00	2,088.00	100.0%		Eligibility based on 2013 charging.	With minimal supervision, provides administrative and secretarial support to VP. Screen mail and calls. Efficiently manage schedules and appointments. Knowledge of proper English usage, spelling, grammar, punctuation, vocabulary, letter and procedure writing, report formats for tables, graphs and statistical data. Maintain strict confidentiality. Effectively and willingly adjusts and accepts changes in priority and direction. Originates action to improve processes; self-starting, acts independently when appropriate; takes action the first time given instructions.
4	17319	REDACTED	REDACTED	Trans Engineering	REDACTED	11/01/89	35.00	556.00	26.6%		Eligibility based on 2013 charging.	Manage the engineering, procurement, construction, environmental and energization activities of Power Delivery projects to ensure compliance to project goals. Assume that project alternatives have been reviewed to provide compatibility with existing facilities and future plans. Ensure compliance with all environmental and other regulatory requirements in support of FPL's vision. Evaluate initial plans and any required design or construction changes and lead team members to find solutions that provide for achieving project specifications at the most competitive cost. Participate in contract negotiations, evaluate and approve selection of project contractors and suppliers of major components.
5	18520	REDACTED	REDACTED	RAP IRP	REDACTED	09/13/00	724.20	1,456.00	69.7%		Eligibility based on 2013 charging.	Responsible for performing engineering assignments of a complex nature requiring application of engineering skills. Assignments involve planning and organizing projects and the application of highly specialized knowledge in carrying out the work. Provides technical support to lower level professionals. Typically requires 8 to 10 years of experience and a B.S. in Engineering. May also require a Professional Engineering Certification.

20 P
 19 P
 For up 19 P sample item
 $1,364.16 = 28 \text{ hrs}$
 $232 \times 48.72 = 11,303.76$
 $\times 204.20 = 2,308,282$

243
 1 P4
 243/2
 1 P4
 1456
 2088
 (yr)

SOURCE Reg-15

- (A) Agreed to last amount - 150009-EI.
- (B) Agreed to parroll except by employ # + to time sheet reports.

A

CONFIDENTIAL
 Calculated based on amount per hr (sample item) times no. hours.
 1456
 2088

10-10-15

CONFIDENTIAL

DR 15 - 1 Payroll Schedule

Pers. No.	Last	First	Department	Title	Hire Date	2015 Hours	2015 Eligible Test Year Hours	% Eligible	2015 Amount	Notes/Comments	Duties	
15148 ✓	REDACTED	REDACTED	NNP New Nuclear Projects - COL Construction	REDACTED	07/09/79	2,040.00	2,085.00	100.0%		Eligibility based on 2013 charging.	Responsible for the engineering, procurement, and construction activities for a specific plant site or several small plant sites. Oversees scheduling, budgeting and construction of plants consistent with predetermined plans, specifications and contractual commitments. Directs mechanical personnel, electrical engineers, and construction site superintendents and collaborates with internal and external architects. May also oversee technical aspects of plant construction.	
19675 ✓	REDACTED	REDACTED	String & Permitting	REDACTED	01/29/06	10.00	1,595.00	76.4%		Eligibility based on 2013 charging.	<p>Florida Power & Light Company 2015 Final True-Up Turkey Pt. Units 6&7 Proj. Dkt.# 160009-EL, ACN 16-005-4-1 TYE 2015</p> <p>Title <u>Payroll</u></p>	Consults extensively with engineers and makes decisions and recommendations having significant impact on engineering and related activities of company. At this level, individuals demonstrate creativity, foresight and mature engineering judgment as they anticipate and solve unprecedented engineering problems, determine program objectives and requirements, and develop standards and guidelines for diverse engineering activities. Selects research problems to further the company's objectives. Conceives and plans investigations of areas of importance for which engineering precedents are currently lacking. Contributes new designs or techniques that are regarded as major advances in the field. Initiates and maintains extensive contacts with key engineers from other companies, suppliers and industry associations to influence the direction of the industry in their area of expertise. This position is for an individual who is a recognized authority in their field both within the company and the industry and is the highest level on the engineering ladder reached by only a few of an organization's engineers.
21485 ✓	REDACTED	REDACTED	RAP IRP	REDACTED	11/19/79	312.19	699.52	85.5%		Eligibility based on 2013 charging.	Direct and manage the Company-wide effort to develop, justify and obtain approval for FPL's strategic integrated resource plan to reliably and cost-effectively meet customers' future demand for electricity, taking in consideration fuel, transmission, generation, conservation, environmental and public perception factors. Direct and manage the development and implementation of solicitations for generation capacity and the evaluation of proposals, in accordance with the FPSC Bid Rule. Design, direct and manage analytical processes and results evaluations in support of FPL business units' decisions regarding serving new customers, converting, upgrading or replacing existing generation resources, upgrading or diversifying fuel supply or transportation systems. Represent FPL in Florida-wide and regional resource planning efforts, and workgroups such as FRCC and NERC. Direct and manage analysis processes related to fuel cost projections, environmental compliance, negotiation of power purchases and support for FPL's position in litigation. Direct the evaluation of existing and newly developed systems models and the implementation of model upgrades and modifications as necessary and appropriate. Provide to the Senior Director, Resource Assessment and Planning, and the FPL senior management team actionable recommendations that address the incumbent's area of responsibility. A bachelors' degree in science, math or engineering and minimum of seven years of experience in generation resource planning and analysis are required, as well as a clear understanding of planning models. An advanced degree in any of the above disciplines is desirable.	
23302 ✓	REDACTED	REDACTED	Project Development 1	REDACTED	04/30/03	1,042.00	2,085.00	100.0%		Eligibility based on 2013 charging.	Responsible for the business development functions of the company throughout the country and or specific geographic region. Responsible for leading and coordinating key functions, i.e. financial feasibility analysis, engineering/design, project/legal review, and financial negotiations.	

A (PBC)

CONFIDENTIAL

Handwritten initials

SOURCE Page 15

CONFIDENTIAL

Handwritten notes: 24-3 p 2

Handwritten circled number: 19

CONFIDENTIAL

DR 15 - 1 Payroll Schedule

Pers.No.	Last	First	Department	Title	Hire Date	2015 Hours	2013 Eligible Test Year Hours	% Eligible	2015 Amount	Notes/Comments	Duties
24224	REDACTED	REDACTED	Litigation	REDACTED	01/05/04	8.00	1,186.75	56.8%		Eligibility based on 2013 charging.	Provides lead day-to-day legal support and advice on matters that involve or affect a substantial portion of the company's revenues and involves significant contact with senior management. Around 25 years practice of law is most appropriate for incumbents in position, however consideration is given to the equivalent combination of business and legal experience in field (however, combined experience must include at least 10 years practice of law).
25295	REDACTED	REDACTED	Land Use, Real Estate & Environmental	REDACTED	08/01/04	70.50	1,331.00	69.7%		Eligibility based on 2013 charging.	Participates in complex legal matters and projects; provides written and oral legal advice to clients; anticipates and guards against legal risks involving the organization; delivers timely and quality legal services to clients with minimal supervision; works to ensure budget compliance; avoids the need for outside counsel; ensures disclosure of potentially material legal issues to Managing Attorney. Bachelor's Degree, Juris Doctor, 5-10 years law practice, and one state bar admission or Florida in-house counsel certificate (only valid for Florida based positions) required.
26768	REDACTED	REDACTED	Environmental Services	REDACTED	07/12/05	(254.00)	1,968.00	94.0%		Eligibility based on 2013 charging.	Manages multiple multifaceted environmental issues, licensing and permitting processes, legislative development, staff resources and related activities to provide management support to FPL Group departments. Minimum of ten years experience in related environmental regulatory activities, electric utility operations, or business management.
32181	REDACTED	REDACTED	Regulatory Commission Expense-00	REDACTED	07/01/07	23.00	1,056.00	50.8%		Eligibility based on 2013 charging.	Provide docket coordination on major dockets and supervise others in the coordination of dockets before FPSC and/or FERC. Coordinate the timely and accurate preparation of the accounting, financial, planning operating and statistical data required in filing rate cases and regulatory proceedings and responses to requests coming from the FPSC and/or FERC and ensure Company compliance with regulatory requirements. Develop and maintain credible and professional relationships with FPSC and/or FERC Staff personnel. Provide guidance and assistance to various departments within the Company in responding to regulatory requests. Subject matter expert to regulatory issues managers on process, strategy and regulatory procedures. Responsible for coaching managers on company past practice. Significant FPL regulatory experience required, 10+ years experience in specifically FPL regulatory issues.
33219	REDACTED	REDACTED	NNP VP - New Nuc. Proj	REDACTED	10/01/07	2,056.00	2,088.00	100.0%		Eligibility based on 2013 charging.	Position oversees licensing project for the licensing, construction, and operation new nuclear facilities. Ensures that they are completed on time, within the established budget and in compliance with standards for quality/functionality and applicable regulatory requirements. Serves as overall Project coordinator; responsible for coordination between senior management, site management, engineering, contract staff and regulatory agencies to ensure smooth execution of all aspects of the project. Determines the number of personnel required to staff specific elements of the project and recommends to executive management the assignment of appropriately qualified personnel; establishes a regulatory management team with a versatile technical and managerial background capable of dealing with various problems. Utilizes extensive experience and knowledge in leading the design and licensing activities; and managing project close out and transition procedures. Requires significant experience in a management capacity. Excellent verbal and written communication and negotiation skills are required.

Florida Power & Light Company
 2015 Final True-Up Turkey Pt Units 6&7 Proj.
 Dkt.# 160009-EL, ACN 16-005-4-1
 TYB 2015
 Title **Payroll**

SOURCE Reg 15

CONFIDENTIAL



CONFIDENTIAL

5/11/10

2/3/08

A

CONFIDENTIAL

DR 15 - 1 Payroll Schedule

Pers.No.	Last	First	Department	Title	Hire Date	2015 Hours	2013 Eligible Test Year Hours	% Eligible	2015 Amount	Notes/Comments	Duties
33592	REDACTED	REDACTED	Land Use, Real Estate & Environmental	REDACTED	12/31/07	460.90	1,796.00	86.0%		Eligibility based on 2013 charging.	Participates in complex legal matters and projects; provides written and oral legal advice to clients; anticipates and guards against legal risks involving the organization; delivers timely and quality legal services to clients with minimal supervision; works to ensure budget compliance; avoids the need for outside counsel; ensures disclosure of potentially material legal issues to Managing Attorney. Bachelor's Degree, Juris Doctor, 5-10 years law practice, and one state bar admission or Florida in-house counsel certificate (only valid for Florida based positions) required.
33613	REDACTED	REDACTED	NNP VP - New Nuc. Proj	REDACTED	12/01/07	2,088.00	2,088.00	100.0%		Eligibility based on 2013 charging.	Plans, develops, coordinates and directs large important projects or small projects with complex problems. Provides expertise and leadership for the completion of assigned projects. Performs tasks requiring original concepts and a high level of experience and expertise with little or no supervision, leads teams or other small groups and have special expertise in a particular field or discipline. Working knowledge of nuclear industry standards and regulations. Has demonstrated several years successful experience leading advanced complex engineering projects. Bachelor degree preferred, but equivalent experience may substitute. Minimum of 3 yrs. specialist or 10 yrs. related experience.
Florida Power & Light Company 2015 Final True-Up Turkey Pt. Units 6&7 Proj. Dkt.# 160009-EL, ACN 16-005-4-1 TYE 2015 Title <u>Payroll</u>											
33746	REDACTED	REDACTED	NNP VP - New Nuc. Proj	REDACTED	01/07/08	2,088.00	2,088.00	100.0%		Eligibility based on 2013 charging.	Responsible for interpretation of and compliance to NRC requirements, NRC communications, reports, correspondence, and document control for the new nuclear project. Responsible for reviewing and providing input in the development of a Combined Operating License application. Utilizes experience to interpret engineering and design requirements and specifications, and ensure they are appropriately placed within the application. Acts as interface for NRC review and subsequent construction compliance and ITAAC development. Interfaces with engineering with little or no precedence, act as a consultant to supervision and apply nuclear industry standards and regulations to new situations. Utilizes extensive management skills for facilitation of team actions for problem solving including conflict resolution to assure progress. Independently manages multiple segments of the project and activities, lead root cause and troubleshooting teams, in order to, implement regulatory requirements and business plan initiatives. Interacts with regulatory oversight organizations, and all levels of plant and corporate management.
33777	REDACTED	REDACTED	Nuclear - June	REDACTED	01/03/08	15.25		61.75%	3.0%	Eligibility based on 2013 charging.	Participates in complex legal matters and projects; provides written and oral legal advice to clients; anticipates and guards against legal risks involving the organization; delivers timely and quality legal services to clients with minimal supervision; works to ensure budget compliance; avoids the need for outside counsel; ensures disclosure of potentially material legal issues to Managing Attorney. Bachelor's Degree, Juris Doctor, 5-10 years law practice, and one state bar admission or Florida in-house counsel certificate (only valid for Florida based positions) required.
35547	REDACTED	REDACTED	Regulatory Commission Expense	REDACTED	08/01/08	186.87		2,088.00	100.0%	Eligibility based on 2013 charging.	Assists in managing the Nuclear Cost Recovery Clause (NCRC). Major responsibilities include: 1.) Assisting the NCRC team with all filings, data requests, and discovery requests. 2.) Monitors the major events associated with the NCRC docket. 3.) Ensures all documents are delivered to the Florida Public Service Commission on a timely basis. Hired specifically for the NCRC.
35735	REDACTED	REDACTED	Nuclear - GC Washington	REDACTED	09/15/08	551.00	1,324.00	65.4%		Eligibility based on 2013 charging.	This job participates in legal matters and projects of varying complexity; provides written and oral legal advice to clients; anticipates and guards against legal risks involving the organization; delivers timely and quality legal services to clients with moderate supervision from Senior or Managing Attorney; works to ensure budget compliance; avoids the need for outside counsel and ensures disclosure of potentially material legal issues to Managing Attorney. Bachelor's Degree, Juris Doctor, 5-5 years law practice, and one state bar admission or Florida in-house counsel certificate (only valid for Florida based positions) required.

26 p1
20
p d c - re

Per up 194
 (sample ver) = 79.06 per hr
 = estimate 43500
 SOURCE

See notes on p 1
 CONFIDENTIAL
 A

CONFIDENTIAL
 PBC

CONFIDENTIAL

DR 15 - 1 Payroll Schedule

Pers.No.	Last	First	Department	Title	Hire Date	2015 Hours	2013 Eligible Test Year Hours	% Eligible	2015 Amount	Notes/Comments	Duties
36068	REDACTED	REDACTED	NNP VP - New Nuc. Proj	REDACTED	11/01/08	2,112.00	2,088.00	100.0%		Eligibility based on 2013 charging.	Responsible for reviewing design parameters and specifications for system installations for new nuclear plant construction (PTN 6&7). Provides technical input and expertise for development and review of Westinghouse Instrumentation & Control, Human Factors Engineering, Cyber Security and Configuration Management design documentation to finalize the AP1000 design. Acts as technical contact and interface for NRC review and subsequent construction of PTN 6&7 facility in the area of instrumentation and controls. Performs advanced engineering tasks or other special projects requiring original concepts and a high level of experience and expertise necessary for the design, construction, and installation testing of the new nuclear units.
Florida Power & Light Company 2015 Final True-Up Turkey Pt Units 6&7 Proj. Dkt.# 160009-EL, ACN 16-005-4-1 TYE 2015 Title <u>Payroll</u>											
41921	REDACTED	REDACTED	Environmental Services - Licensing	REDACTED	08/31/09	383.00	1,657.50	79.4%		Eligibility based on 2013 charging.	Obtains environmental approvals, licenses and permits for construction and operation of new and existing FPL facilities from Federal, State and Regional agencies. Assists the company's conformance to Federal and State environmental requirements. Provides the necessary technical expertise to resolve environmental matters. Shapes environmental policies and regulations to benefit the company and its customers. Five or more years of experience in related field, or advanced degree required.
41950	REDACTED	REDACTED	NNP VP - New Nuc. Proj	REDACTED	08/29/09	2,080.00	2,086.00	100.0%		Eligibility based on 2013 charging.	Directs and manages all aspects of nuclear licensing activities for the development of a COLA and during the construction of new nuclear generating facilities for Florida Power & Light Company. Interfaces with nuclear regulatory agencies on a regional and national level. Ensures timely submission of accurate and complete applications and other required documentation. Company representative in industry organizations focused on new nuclear plant construction. Bachelor of Science Degree in engineering or related science, advanced degree preferred, 10-15 years of Nuclear plant experience, with at least 7 in a supervisory or management capacity. Minimum of 5 years experience dealing directly with the Nuclear Regulatory Commission on site licensing matters, excellent oral and written communications skills, project management and project development experience, current knowledge and experience in NRC's new licensing process for new plants, experience in working with and making presentations to Sr. Executives and governmental agencies.
43408	REDACTED	REDACTED	Nuclear Communication	REDACTED	01/31/11	(82.00)		0.0%		Eligibility based on 2013 charging.	Carry projects from the earliest stages of concept and development through to successful completion on time, on budget and as measured by achievement of metrics. Responsible for making significant contributions to the strategic communication support of a business unit or significant department within a business unit. Expected to work with a high degree of initiative and independence in anticipating client needs and developing communication solutions that further the business objectives and supporting their ensuring their successful implementation. Specific responsibilities include strategic communication planning, message development, writing, using research and analytics to drive planning and messaging, following and improving upon established processes, strong project management, building and maintaining great relationships with clients and co-workers and communicating effectively with them, using quantifiable metrics to track performance and progress. Responsibilities are varied and complex and include frequent cross-functional interactions. Will work at both business unit and corporate levels. Will interface with business unit leadership and business process owners. In addition, this position serves as a key contributor on the M&C team in a broad range of communications activities as assigned.



A

34-3-15

PRICE Pr 09-15

CONFIDENTIAL

Office

CONFIDENTIAL

DR 15 - 1 Payroll Schedule

Pers.No.	Last	First	Department	Title	Hire Date	2015 Hours	2013 Eligible Test Year Hours	% Eligible	2015 Amount	Notes/Comments	Duties
36068	REDACTED	REDACTED	NNP VP - New Nuc. Proj	REDACTED	11/01/08	2,112.00	2,088.00	100.0%		Eligibility based on 2013 charging.	Responsible for reviewing design parameters and specifications for system installations for new nuclear plant construction (PTN 6&7). Provides technical input and expertise for development and review of Westinghouse Instrumentation & Control, Human Factors Engineering, Cyber Security and Configuration Management design documentation to finalize the AP1000 design. Acts as technical contact and interface for NRC review and subsequent construction of PTN 6&7 facility in the area of instrumentation and controls. Performs advanced engineering tasks or other special projects requiring original concepts and a high level of experience and expertise necessary for the design, construction, and installation testing of the new nuclear units.
Florida Power & Light Company 2015 Final True-Up Turkey Pt Units 6&7 Proj. Dkt.# 160009-EL, ACN 16-005-4-1 TYE 2015 Title <u>Payroll</u>											
41921	REDACTED	REDACTED	Environmental Services - Licensing	REDACTED	08/31/09	383.00	1,657.50	79.4%		Eligibility based on 2013 charging.	Obtains environmental approvals, licenses and permits for construction and operation of new and existing FPL facilities from Federal, State and Regional agencies. Assists the company's conformance to Federal and State environmental requirements. Provides the necessary technical expertise to resolve environmental matters. Shapes environmental policies and regulations to benefit the company and its customers. Five or more years of experience in related field, or advanced degree required.
41950	REDACTED	REDACTED	NNP VP - New Nuc. Proj	REDACTED	08/29/09	2,080.00	2,086.00	100.0%		Eligibility based on 2013 charging.	Directs and manages all aspects of nuclear licensing activities for the development of a COLA and during the construction of new nuclear generating facilities for Florida Power & Light Company. Interfaces with nuclear regulatory agencies on a regional and national level. Ensures timely submission of accurate and complete applications and other required documentation. Company representative in industry organizations focused on new nuclear plant construction. Bachelor of Science Degree in engineering or related science, advanced degree preferred, 10-15 years of Nuclear plant experience, with at least 7 in a supervisory or management capacity. Minimum of 5 years experience dealing directly with the Nuclear Regulatory Commission on site licensing matters, excellent oral and written communications skills, project management and project development experience, current knowledge and experience in NRC's new licensing process for new plants, experience in working with and making presentations to Sr. Executives and governmental agencies.
43408	REDACTED	REDACTED	Nuclear Communication	REDACTED	01/31/11	(82.00)		0.0%		Eligibility based on 2013 charging.	Carry projects from the earliest stages of concept and development through to successful completion on time, on budget and as measured by achievement of metrics. Responsible for making significant contributions to the strategic communication support of a business unit or significant department within a business unit. Expected to work with a high degree of initiative and independence in anticipating client needs and developing communication solutions that further the business objectives and supporting their ensuring their successful implementation. Specific responsibilities include strategic communication planning, message development, writing, using research and analytics to drive planning and messaging, following and improving upon established processes, strong project management, building and maintaining great relationships with clients and co-workers and communicating effectively with them, using quantifiable metrics to track performance and progress. Responsibilities are varied and complex and include frequent cross-functional interactions. Will work at both business unit and corporate levels. Will interface with business unit leadership and business process owners. In addition, this position serves as a key contributor on the M&C team in a broad range of communications activities as assigned.



A

CONFIDENTIAL

Office

30-3-15

PRICE Pr 09-15

CONFIDENTIAL

CONFIDENTIAL

DR 15 - 1 Payroll Schedule

Pers.No.	Last	First	Department	Title	Hire Date	2015 Hours	2013 Eligible Test Year Hours	% Eligible	2015 Amount	Notes/Comments	Duties
72590	REDACTED	REDACTED	Regulatory Commission Expense-00	REDACTED	10/20/11	2,100.00	1,986.00	94.7%		Eligibility based on 2013 charging. 100% of hours worked in 2013 went to Capital Projects.	Assists in managing the Nuclear Cost Recovery Clause (NCRC). Major responsibilities include: 1.) Coordinate with various business units in order to gather documents/information pertinent to the data and discovery requests. 2.) Review and analyze documents and responses to data and discovery requests. 3.) Prepare confidentiality filings of documents provided responsive to data and discovery request. 4.) Perform research relevant to the nuclear industry as well as monitor other new nuclear projects. Hired specifically for the NCRC.
72707	REDACTED	REDACTED	Nuclear Project Accounting	REDACTED	12/19/11	1,590.00	2,059.00	98.6%		Eligibility based on 2013 charging.	Under minimal supervision, performs routine document management and other duties. Work requires some independent judgment of org standards. Responsible for maintaining records and documentation, preparing various forms, and other documentation. Able to multi-task and be flexible to take on other equivalent related activities. Use of standard personal computer programs such as word, excel, and other programs required. Also includes other office equipment necessary to fulfill work assignments. Five years related administrative experience required.
<p>Florida Power & Light Company 2015 Final True-Up Turkey Pt. Units 6&7 Proj. Dkt.# 160009-EI, ACN 16-005-4-1 TYE 2015</p> <p>Title <u>Payroll</u></p>											
72877	REDACTED	REDACTED	Nuclear Project Accounting-00	REDACTED	01/31/12	1,779.00	2,072.00	89.2%		Eligibility based on 2013 charging.	Keeps abreast of and applies GAAP, SEC regulations, and relative company policies, practices and procedures. Assists in researching, analyzing and reporting on issues that affect the company, recommending possible solutions, and assisting with the follow-up activities to resolve them. Assures accounting integrity of corporate financial data through the implementation of appropriate internal controls. Assists in preparing financial reports in a timely manner that are in compliance with GAAP and accurately reflect the financial status of the company. Independently prepares schedules and journal entries. Good communication skills, oral and written, are needed. Bachelor's degree in Accounting or a related field, plus 2-3 years accounting experience required. A CPA, CMA, MBA or Master's in Accounting is preferred.
73576	REDACTED	REDACTED	Environmental Services	REDACTED	07/02/12	3.00	41.00	2.0%		Eligibility based on 2013 charging.	Manage a team of environmental specialists who obtain environmental approvals, licenses and permits for construction and operation of new and existing FPL facilities from Federal, State and Regional agencies, and perform environmental construction compliance for these permits. Assists the company's conformance to Federal and State environmental requirements, and provides the necessary technical expertise to resolve environmental matters. Seven or more years of experience in related field, or advance degree required.
73642	REDACTED	REDACTED	Environmental Services - Licensing	REDACTED	06/25/12	216.00	1,824.00	87.4%		Eligibility based on 2013 charging.	Obtains environmental approvals, licenses and permits for construction and operation of new and existing FPL facilities from Federal, State and Regional agencies. Assists the company's conformance to Federal and State environmental requirements. Provides the necessary technical expertise to resolve environmental matters. Shapes environmental policies and regulations to benefit the company and its customers. Seven or more years of experience in related field, or advanced degree required.
74180	REDACTED	REDACTED	Environmental Services	REDACTED	01/02/13	81.00	1,852.00	88.7%		Eligibility based on 2013 charging.	Obtains environmental approvals, licenses and permits for construction and operation of new and existing FPL facilities from Federal, State and Regional agencies. Assists the company's conformance to Federal and State environmental requirements. Provides the necessary technical expertise to resolve environmental matters. Shapes environmental policies and regulations to benefit the company and its customers. Three to four years of experience in related field, or advanced degree required.



CONFIDENTIAL

CONFIDENTIAL

SOURCE Reg 15

Self file

CONFIDENTIAL

DR 15 - 1 Payroll Schedule

Pers.No.	Last	First	Department	Title	Hire Date	2015 Hours	2013 Eligible Test Year Hours	% Eligible	2015 Amount	Notes/Comments	Duties
72590	REDACTED	REDACTED	Regulatory Commission Expense-00	REDACTED	10/20/11	2,100.00	1,986.00	94.7%		Eligibility based on 2013 charging. 100% of hours worked in 2013 went to Capital Projects.	Assists in managing the Nuclear Cost Recovery Clause (NCRC). Major responsibilities include: 1.) Coordinate with various business units in order to gather documents/information pertinent to the data and discovery requests. 2.) Review and analyze documents and responses to data and discovery requests. 3.) Prepare confidentiality filings of documents provided responsive to data and discovery request. 4.) Perform research relevant to the nuclear industry as well as monitor other new nuclear projects. Hired specifically for the NCRC.
72707	REDACTED	REDACTED	Nuclear Project Accounting	REDACTED	12/19/11	1,590.00	2,059.00	98.6%		Eligibility based on 2013 charging.	Under minimal supervision, performs routine document management and other duties. Work requires some independent judgment of org standards. Responsible for maintaining records and documentation, preparing various forms, and other documentation. Able to multi-task and be flexible to take on other equivalent related activities. Use of standard personal computer programs such as word, excel, and other programs required. Also includes other office equipment necessary to fulfill work assignments. Five years related administrative experience required.
Florida Power & Light Company 2015 Final True-Up Turkey Pt. Units 6&7 Proj. Dkt.# 160009-EI, ACN 16-005-4-1 TYE 2015 Title <u>Payroll</u>											
72877	REDACTED	REDACTED	Nuclear Project Accounting-00	REDACTED	01/31/12	1,779.00	2,072.00	89.2%		Eligibility based on 2013 charging.	Keeps abreast of and applies GAAP, SEC regulations, and relative company policies, practices and procedures. Assists in researching, analyzing and reporting on issues that affect the company, recommending possible solutions, and assisting with the follow-up activities to resolve them. Assures accounting integrity of corporate financial data through the implementation of appropriate internal controls. Assists in preparing financial reports in a timely manner that are in compliance with GAAP and accurately reflect the financial status of the company. Independently prepares schedules and journal entries. Good communication skills, oral and written, are needed. Bachelor's degree in Accounting or a related field, plus 2-3 years accounting experience required. A CPA, CMA, MBA or Master's in Accounting is preferred.
73576	REDACTED	REDACTED	Environmental Services	REDACTED	07/02/12	3.00	41.00	2.0%		Eligibility based on 2013 charging.	Manage a team of environmental specialists who obtain environmental approvals, licenses and permits for construction and operation of new and existing FPL facilities from Federal, State and Regional agencies, and perform environmental construction compliance for these permits. Assists the company's conformance to Federal and State environmental requirements, and provides the necessary technical expertise to resolve environmental matters. Seven or more years of experience in related field, or advance degree required.
73642	REDACTED	REDACTED	Environmental Services - Licensing	REDACTED	06/25/12	216.00	1,824.00	87.4%		Eligibility based on 2013 charging.	Obtains environmental approvals, licenses and permits for construction and operation of new and existing FPL facilities from Federal, State and Regional agencies. Assists the company's conformance to Federal and State environmental requirements. Provides the necessary technical expertise to resolve environmental matters. Shapes environmental policies and regulations to benefit the company and its customers. Seven or more years of experience in related field, or advanced degree required.
74180	REDACTED	REDACTED	Environmental Services	REDACTED	01/02/13	81.00	1,852.00	88.7%		Eligibility based on 2013 charging.	Obtains environmental approvals, licenses and permits for construction and operation of new and existing FPL facilities from Federal, State and Regional agencies. Assists the company's conformance to Federal and State environmental requirements. Provides the necessary technical expertise to resolve environmental matters. Shapes environmental policies and regulations to benefit the company and its customers. Three to four years of experience in related field, or advanced degree required.



CONFIDENTIAL

CONFIDENTIAL

Self file

SOURCE Reg 15

CONFIDENTIAL

DR 15 - 1 Payroll Schedule

Pers.No.	Last	First	Department	Title	Hire Date	2015 Hours	2015 Eligible Test Year Hours	% Eligible	2015 Amount	Notes/Comments	Duties
74623	REDACTED	REDACTED	NNP VP - New Nuc. Proj	REDACTED	05/06/13	670.00		0.0%		New in Nuclear replaced Amanda Lieto. Employee 100% dedicated to project.	Performs advanced, diversified and confidential administrative duties requiring broad and comprehensive experience, skills and knowledge of organizational policies and practices. Production and interpretation of reports, addressing reporting issues, conducting routine assignments and analysis, participating in special projects, responding to information and data requests, documenting and recommending enhancements to process and procedures. Interact with related internal and external customers on a routine basis. Works under general supervision. Performs database update, management, and verification of consistency with licensing documents and project commitments. Relies on multiple years of experience to plan and accomplish assigned task and goals.
<p>Florida Power & Light Company 2015 Final True-Up Turkey Pt. Units 6&7 Proj. Dkt.# 160009-EI, ACN 16-005-4-1 TYE 2015 Title Payroll</p>											
32 75081	REDACTED	REDACTED	NNP VP - New Nuc. Proj	REDACTED	10/21/13	1,503.00	416.00	19.9%		New hire, new position 100% dedicated to project.	Under general supervision, provides general administrative support to a department or group of professionals. Collects, compiles and analyzes moderately complex data and information. Composes straightforward written descriptions of results. Requires the ability to exercise independent judgment and employ basic reasoning skills. Typically requires a high school education or equivalent and two to four years of experience. Frequently reports to a department manager.
33 75526	REDACTED	REDACTED	NextEra GC - Commercial	REDACTED	04/22/14	12.75		0.0%		New FPL hired in April 22, 2014. No payroll charges during 2014.	As Senior Attorney, FPL employee in the General Counsel Business Unit. Help in drafting, evaluate and negotiate commercial agreements for both FPL and NEER. Helps to prepare the contract that accompanied RFP for engineering services associated with the Turkey Point license renewal.
34 75653	REDACTED	REDACTED	Fleet Projects Control	REDACTED	05/12/14	880.00		0.0%		New hire 100% dedicated to project, replaced employee charged 100% to capital in 2013 (Slides 36219).	Responsible for budget development and oversight, detailed analysis cost control, monthly forecasting and reporting. Development and maintenance of databases/spreadsheets as needed for cost analysis and reporting. Variance reporting & ledger reconciliation. Maintain monthly commitment & accrual requests (ER's) and creation of Work Orders. Assist with Capital Work Order Close out's). Perform Journal entries/corrections and adjustments, assist with tax status determination. Assist with department business planning evolutions. Responsible for generation, maintenance and closure of PWA's. Integrates vendor, contractor efforts for cost reporting and controls. Supports Project Managers in the preparation and routing of scope control estimate revisions, preparation of project cash flows and integrate cost data from all input sources.
35 76564	REDACTED	REDACTED	Nuclear JB - Law Department	REDACTED	12/28/14	2.50		0.0%		New FPL hired on December 2014. Eligible base on the NCRG.	Principal Attorney in the Nuclear Energy practice area. Advises the Nuclear Fleet on regulatory matters arising out of or before the Nuclear Regulatory Commission and the Department of Energy, such as licensing, compliance, inspections, investigations, export controls, and hearings. Additionally provides labor and employment advice on matters that specifically affect nuclear operations. Admission to Oregon, Washington, and Idaho State Bar Association, and Authorized In-House Counsel in Florida.
36 76704	REDACTED	REDACTED	Nuclear Project Accounting-00	REDACTED	01/26/15	24.3 pt 1,646.00		0.0%		New hire in FPL on 01/26/15. Previous NEER employee.	Keeps abreast of and applies GAAP, SEC regulations, FERC and FPSC requirements related practices and procedures in support of the Nuclear Cost Recovery Clause (NCRG) filing and hearings. Positions assists in the preparation of the Monthly Reporting Package. This position is the principal interface with Nuclear, Engineering, Transmission, Integrated Supply Chain and Property Accounting in the determination of accounting treatment of work order costs regarding capital/O&M. Assist in the preparation of the March and May NRRs and the annual Base Rate Filings in accordance with the Florida Public Service Commission's rules, orders and directions. Assists with drafting of exhibits for the March and May filing and review of the FPL witness testimony and exhibits. Assist in the ensuring consistency of numbers and positions taken in the NRC filing. Bachelor's degree in Accounting (BS), Master Degree in Accounting (MAcc), over 15 years Accounting experience.

$24000 = 32 \text{ hrs}$
 $(\text{sample}) = 31 - 2 \text{ per hr}$
 $\times 1646 \text{ NV} = 51,437.50$

New Hire specifically for project.

24.3 pt
 Not Applicable



CONFIDENTIAL

SOURCE Req 15

See notes of p. 1

CONFIDENTIAL

L 8-16

[Handwritten initials]

CONFIDENTIAL

DR 15 - 1 Payroll Schedule

Pers. No.	Last	First	Department	Title	Hire Date	2015 Hours	2013 Eligible Test Year Hours	% Eligible	2015 Amount	Notes/Comments	Duties
78066	REDACTED	REDACTED	Nuclear Communication	REDACTED	10/13/15	31.20		0.0%		New FPL hired on October 2015. Eligible base on the NCRC.	As Director, corporate communications (nuclear communications), lead the integrated and public affairs strategies for NextEra Energy's nuclear fleet and five sites. Oversee all manner of communication, including employee communications; executive communications; public affairs and emergency communications. Development of ROI/metrics driven strategies; outreach to customers of other external audience to enhance the company's reputation as a safe, clean and reliable provider of electricity and to raise awareness among customers and other key stakeholders of the company's initiatives to improve its service and reliability. Oversee the media strategy to respond to inquiries about Turkey Point 6&7 and other related topics.
Florida Power & Light Company 2015 Final True-Up Turkey Pt. Units 6&7 Proj. Dkt.# 160009-EL, ACN 16-005-4-1 TYE 2015 Title <i>Payroll</i>											
78142	REDACTED	REDACTED	Environmental Services	REDACTED	11/04/15	15.00		0.0%		New FPL hired on November 2015. Eligible base on the NCRC.	Assist in preparing responses to NRC requests for additional information. Obtains environmental approvals, licenses and permits for construction and operation of new and existing FPL facilities from Federal, State and Regional agencies. Assists the company's conformance to Federal and State environmental requirements. Provides the necessary technical expertise to resolve environmental matters. Shapes environmental policies and regulations to benefit the company and its customers. Three to four years of experience in related field, or advanced degree required.
						29,726.48					
Total						0.14					
Plus: balance of a reclassification adjustment to non-Incremental						29,726.60					
Grant Total											

Overall less employees + \$ in ALL than in 2014. A

8d e-hc

SOURCE Req 15



CONFIDENTIAL

CONFIDENTIAL

Handwritten initials/signature.

Florida Power & Light Company
 2015 Final True-Up Turkey Pt. Units 6&7 Proj.
 Dkt.# 160009-EL, ACN 16-005-4-I
 TYE 2015

Title Payroll

					Val.in RC	Quantity	Dgc. Date	Postg Date	Period	Pers #
PB0000020635	FPL LEGAL CONTRACT SUPPORT	8260000	FPL Exempt ST	83096589	35708985		27.000	12/17/2014	01/23/2015	1 00035735
PB0000020635	FPL LEGAL CONTRACT SUPPORT	8260000	FPL Exempt ST	83110450	35708984		16.000	01/09/2015	01/23/2015	1 00035735
PB0000020635	FPL LEGAL CONTRACT SUPPORT	8260000	FPL Exempt ST	83256567	35778988		7.500	01/21/2015	01/27/2015	1 00035735
PB0000020635	FPL LEGAL CONTRACT SUPPORT	8260000	FPL Exempt ST	83663938	36220158		18.000	02/03/2015	02/11/2015	2 00035735
PB0000020635	FPL LEGAL CONTRACT SUPPORT	8260000	FPL Exempt ST	83663928	36220159		12.000	01/30/2015	02/11/2015	2 00035735
PB0000020635	FPL LEGAL CONTRACT SUPPORT	8260000	FPL Exempt ST	83877628	36437821		24.500	02/13/2015	02/20/2015	2 00035735
PB0000020635	FPL LEGAL CONTRACT SUPPORT	8260000	FPL Exempt ST	84917616	37200762		26.500	03/16/2015	03/23/2015	3 00035735
PB0000020635	FPL LEGAL CONTRACT SUPPORT	8260000	FPL Exempt ST	84570408	36891902		15.500	03/06/2015	03/09/2015	3 00035735
PB0000020635	FPL LEGAL CONTRACT SUPPORT	8260000	FPL Exempt ST	84567862	36891903		8.500	02/27/2015	03/09/2015	3 00035735
PB0000020635	FPL LEGAL CONTRACT SUPPORT	8260000	FPL Exempt ST	85729186	37979823		14.000	04/13/2015	04/22/2015	4 00035735
PB0000020635	FPL LEGAL CONTRACT SUPPORT	8260000	FPL Exempt ST	85329383	37635909		6.000	03/27/2015	04/06/2015	4 00035735
PB0000020635	FPL LEGAL CONTRACT SUPPORT	8260000	FPL Exempt ST	85334430	37664868		6.000	04/01/2015	04/07/2015	4 00035735
PB0000020635	FPL LEGAL CONTRACT SUPPORT	8260000	FPL Exempt ST	85334423	37664869		4.000	03/30/2015	04/07/2015	4 00035735
PB0000020635	FPL LEGAL CONTRACT SUPPORT	8260000	FPL Exempt ST	85701291	37930897		7.000	04/09/2015	04/20/2015	4 00035735
PB0000020635	FPL LEGAL CONTRACT SUPPORT	8260000	FPL Exempt ST	86085143	38369343		41.000	04/24/2015	05/04/2015	5 00035735
PB0000020635	FPL LEGAL CONTRACT SUPPORT	8260000	FPL Exempt ST	86093734	38369344		4.000	05/01/2015	05/04/2015	5 00035735
PB0000020635	FPL LEGAL CONTRACT SUPPORT	8260000	FPL Exempt ST	86466009	38709424		30.000	05/15/2015	05/19/2015	5 00035735
PB0000020635	FPL LEGAL CONTRACT SUPPORT	8260000	FPL Exempt ST	87200827	39387003		32.000	06/12/2015	06/15/2015	6 00035735
PB0000020635	FPL LEGAL CONTRACT SUPPORT	8260000	FPL Exempt ST	86822381	39072445		21.000	05/19/2015	06/01/2015	6 00035735
PB0000020635	FPL LEGAL CONTRACT SUPPORT	8260000	FPL Exempt ST	87655722	39740460		11.500	06/15/2015	06/30/2015	6 00035735
PB0000020635	FPL LEGAL CONTRACT SUPPORT	8260000	FPL Exempt ST	87810178	39999753		8.000	06/29/2015	07/08/2015	7 00035735
PB0000020635	FPL LEGAL CONTRACT SUPPORT	8260000	FPL Exempt ST	87810192	39999754		5.000	07/02/2015	07/08/2015	7 00035735
PB0000020635	FPL LEGAL CONTRACT SUPPORT	8260000	FPL Exempt ST	87675582	39859990		7.000	06/26/2015	07/01/2015	7 00035735
PB0000020635	FPL LEGAL CONTRACT SUPPORT	8260000	FPL Exempt ST	88430017	40428983		32.500	07/22/2015	07/27/2015	7 00035735
PB0000020635	FPL LEGAL CONTRACT SUPPORT	8260000	FPL Exempt ST	88937679	40850896		4.000	08/03/2015	08/10/2015	8 00035735
PB0000020635	FPL LEGAL CONTRACT SUPPORT	8260000	FPL Exempt ST	88937382	40850897		8.000	07/31/2015	08/10/2015	8 00035735
PB0000020635	FPL LEGAL CONTRACT SUPPORT	8260000	FPL Exempt ST	89404132	41187380		29.000	08/19/2015	08/25/2015	8 00035735
PB0000020635	FPL LEGAL CONTRACT SUPPORT	8260000	FPL Exempt ST	89913514	41617194		4.000	08/25/2015	09/08/2015	9 00035735
PB0000020635	FPL LEGAL CONTRACT SUPPORT	8260000	FPL Exempt ST	89914304	41617195		4.000	09/03/2015	09/08/2015	9 00035735
PB0000020635	FPL LEGAL CONTRACT SUPPORT	8260000	FPL Exempt ST	90353869	41947270		9.500	09/18/2015	09/22/2015	9 00035735
PB0000020635	FPL LEGAL CONTRACT SUPPORT	8260000	FPL Exempt ST	90349121	41921461		11.000	09/08/2015	09/21/2015	9 00035735
PB0000020635	FPL LEGAL CONTRACT SUPPORT	8260000	FPL Exempt ST	91353831	42826552		13.500	10/14/2015	10/23/2015	10 00035735
PB0000020635	FPL LEGAL CONTRACT SUPPORT	8260000	FPL Exempt ST	90963797	42565049		1.000	10/02/2015	10/13/2015	10 00035735
PB0000020635	FPL LEGAL CONTRACT SUPPORT	8260000	FPL Exempt ST	90963767	42565050		23.000	09/24/2015	10/13/2015	10 00035735
PB0000020635	FPL LEGAL CONTRACT SUPPORT	8260000	FPL Exempt ST	92561325	43793500		30.000	11/18/2015	11/30/2015	11 00035735
PB0000020635	FPL LEGAL CONTRACT SUPPORT	8260000	FPL Exempt ST	92194210	43498530		7.000	11/03/2015	11/17/2015	11 00035735
PB0000020635	FPL LEGAL CONTRACT SUPPORT	8260000	FPL Exempt ST	91775011	43200478		7.000	10/19/2015	11/04/2015	11 00035735
PB0000020635	FPL LEGAL CONTRACT SUPPORT	8260000	FPL Exempt ST	91794448	43226384		3.000	10/29/2015	11/05/2015	11 00035735
PB0000020635	FPL LEGAL CONTRACT SUPPORT	8260000	FPL Exempt ST	92980000	44210184		2.500	12/10/2015	12/14/2015	12 00035735
PB0000020635	FPL LEGAL CONTRACT SUPPORT	8260000	FPL Exempt ST	92979965	44210185		8.000	11/30/2015	12/14/2015	12 00035735

COMPLETED

A

TJF
1/16

SOURCE Reg. 15. F.up 1

1/16

Florida Power & Light Company
 2015 Final True-Up Turkey Pt. Units 6&7 Proj.
 Dkt.# 160009-EL, ACN 16-005-4-1
 TYE 2015

Payroll

			Title		
PB0000021285	NCRC ACCOUNTING EXTERNAL SERVICES	8260000	FPL Exempt ST	90850577	42424308
PB0000021285	NCRC ACCOUNTING EXTERNAL SERVICES	8260000	FPL Exempt ST	92518915	43784292
PB0000021285	NCRC ACCOUNTING EXTERNAL SERVICES	8260000	FPL Exempt ST	92316184	43770741
PB0000021285	NCRC ACCOUNTING EXTERNAL SERVICES	8260000	FPL Exempt ST	91676270	43071536
PB0000021285	NCRC ACCOUNTING EXTERNAL SERVICES	8260000	FPL Exempt ST	92306262	43739218
PB0000021285	NCRC ACCOUNTING EXTERNAL SERVICES	8260000	FPL Exempt ST	92114151	43439211
PB0000021285	NCRC ACCOUNTING EXTERNAL SERVICES	8260000	FPL Exempt ST	92944162	44182249
PB0000021285	NCRC ACCOUNTING EXTERNAL SERVICES	8260000	FPL Exempt ST	92944160	44182250
PB0000021285	NCRC ACCOUNTING EXTERNAL SERVICES	8260000	FPL Exempt ST	91884754	44613070
PB0000021285	NCRC ACCOUNTING EXTERNAL SERVICES	8260000	FPL Exempt ST	91884752	44600378
PB0000021285	NCRC ACCOUNTING EXTERNAL SERVICES	8260000	FPL Exempt ST	91884749	44507651
PB0000021285	NCRC ACCOUNTING EXTERNAL SERVICES	8260000	FPL Exempt ST	93333074	44471368
PB0000021285	NCRC ACCOUNTING EXTERNAL SERVICES	8260000	FPL Exempt ST	91884750	44572123
PB0000021285	NCRC ACCOUNTING EXTERNAL SERVICES	8260000	FPL Exempt ST	91884241	44432225
PB0000021285	NCRC ACCOUNTING EXTERNAL SERVICES	8260000	FPL Exempt ST	91884238	44373028
PB0000021285	NCRC ACCOUNTING EXTERNAL SERVICES	8260000	FPL Exempt ST	91884240	44419800
PB0000021285	NCRC ACCOUNTING EXTERNAL SERVICES	8260000	FPL Exempt ST	91884242	44458080
PB0000021285	NCRC ACCOUNTING EXTERNAL SERVICES	8260000	FPL Exempt ST	91884239	44402962
PB0000021287	INTERNAL RAP (RESOURCE ASSESSMENT & 8260000	8260000	FPL Exempt ST	82421348	35264429
PB0000021287	INTERNAL RAP (RESOURCE ASSESSMENT & 8260000	8260000	FPL Exempt ST	83208649	35718575
PB0000021287	INTERNAL RAP (RESOURCE ASSESSMENT & 8260000	8260000	FPL Exempt ST	82840724	35425676
PB0000021287	INTERNAL RAP (RESOURCE ASSESSMENT & 8260000	8260000	FPL Exempt ST	82772186	35410501
PB0000021287	INTERNAL RAP (RESOURCE ASSESSMENT & 8260000	8260000	FPL Exempt ST	82935132	35582186
PB0000021287	INTERNAL RAP (RESOURCE ASSESSMENT & 8260000	8260000	FPL Exempt ST	83959357	36446433
PB0000021287	INTERNAL RAP (RESOURCE ASSESSMENT & 8260000	8260000	FPL Exempt ST	83582758	36129997
PB0000021287	INTERNAL RAP (RESOURCE ASSESSMENT & 8260000	8260000	FPL Exempt ST	83582682	36129998
PB0000021287	INTERNAL RAP (RESOURCE ASSESSMENT & 8260000	8260000	FPL Exempt ST	84532618	36857729
PB0000021287	INTERNAL RAP (RESOURCE ASSESSMENT & 8260000	8260000	FPL Exempt ST	84532570	36857730
PB0000021287	INTERNAL RAP (RESOURCE ASSESSMENT & 8260000	8260000	FPL Exempt ST	84874961	37168845
PB0000021287	INTERNAL RAP (RESOURCE ASSESSMENT & 8260000	8260000	FPL Exempt ST	85649175	37901964
PB0000021287	INTERNAL RAP (RESOURCE ASSESSMENT & 8260000	8260000	FPL Exempt ST	85278513	37600784
PB0000021287	INTERNAL RAP (RESOURCE ASSESSMENT & 8260000	8260000	FPL Exempt ST	85278508	37600785
PB0000021287	INTERNAL RAP (RESOURCE ASSESSMENT & 8260000	8260000	FPL Exempt ST	86496108	38803010
PB0000021287	INTERNAL RAP (RESOURCE ASSESSMENT & 8260000	8260000	FPL Exempt ST	86048549	38323194
PB0000021287	INTERNAL RAP (RESOURCE ASSESSMENT & 8260000	8260000	FPL Exempt ST	86048467	38323195
PB0000021287	INTERNAL RAP (RESOURCE ASSESSMENT & 8260000	8260000	FPL Exempt ST	86413028	38651907
PB0000021287	INTERNAL RAP (RESOURCE ASSESSMENT & 8260000	8260000	FPL Exempt ST	86777087	38992262
PB0000021287	INTERNAL RAP (RESOURCE ASSESSMENT & 8260000	8260000	FPL Exempt ST	87156325	39351640
PB0000021287	INTERNAL RAP (RESOURCE ASSESSMENT & 8260000	8260000	FPL Exempt ST	87582008	39700236
PB0000021287	INTERNAL RAP (RESOURCE ASSESSMENT & 8260000	8260000	FPL Exempt ST	87336165	39553098

	24.000	09/11/2015	10/07/2015	10	00076704
	-24.000	09/11/2015	10/07/2015	10	00076704
	64.000	11/18/2015	11/29/2015	11	00076704
	8.000	11/27/2015	11/27/2015	11	00076704
	80.000	10/26/2015	11/01/2015	11	00076704
	8.000	11/26/2015	11/26/2015	11	00076704
	80.000	11/02/2015	11/15/2015	11	00076704
	72.000	12/01/2015	12/13/2015	12	00076704
	8.000	11/30/2015	12/13/2015	12	00076704
	8.000	12/31/2015	12/31/2015	12	00076704
	8.000	12/30/2015	12/30/2015	12	00076704
	8.000	12/28/2015	12/28/2015	12	00076704
	40.000	12/14/2015	12/27/2015	12	00076704
	8.000	12/29/2015	12/29/2015	12	00076704
	8.000	12/24/2015	12/24/2015	12	00076704
	8.000	12/21/2015	12/21/2015	12	00076704
	8.000	12/23/2015	12/23/2015	12	00076704
	8.000	12/25/2015	12/25/2015	12	00076704
	8.000	12/22/2015	12/22/2015	12	00076704
	2.800	01/02/2015	01/02/2015	1	00018620
	25.200	01/12/2015	01/25/2015	1	00018620
	14.000	01/06/2015	01/11/2015	1	00018620
	2.800	01/01/2015	01/09/2015	1	00018620
	2.800	01/19/2015	01/19/2015	1	00018620
	28.000	02/20/2015	02/22/2015	2	00018620
	14.000	02/05/2015	02/08/2015	2	00018620
	14.000	01/26/2015	02/08/2015	2	00018620
	14.000	03/05/2015	03/08/2015	3	00018620
	14.000	02/24/2015	03/08/2015	3	00018620
	28.000	03/09/2015	03/22/2015	3	00018620
	28.000	04/13/2015	04/19/2015	4	00018620
	8.400	04/01/2015	04/05/2015	4	00018620
	19.600	03/31/2015	04/05/2015	4	00018620
	2.800	05/25/2015	05/25/2015	5	00018620
	2.800	05/01/2015	05/03/2015	5	00018620
	25.200	04/20/2015	05/03/2015	5	00018620
	28.000	05/13/2015	05/20/2015	5	00018620
	25.200	05/29/2015	05/29/2015	5	00018620
	28.000	06/02/2015	06/14/2015	6	00018620
	19.600	06/17/2015	06/28/2015	6	00018620
	8.400	06/19/2015	06/23/2015	6	00018620

24
6
2

SOURCE Request 15 F-up 1

MA

MA

Florida Power & Light Company
 2015 Final True-Up Turkey Pt. Units 6&7 Proj.
 Dkt.# 160009-EI, ACN 16-005-4-1
 TYE 2015

		Payroll						
PB0000020635	FPL LEGAL CONTRACT SUPPORT	8260000	FPL Exempt ST	93150419		6.000	12/18/2015 12/21/2015	12 00035735
PB0000020635	FPL LEGAL CONTRACT SUPPORT	8260000	FPL Exempt ST	83950034	36449585	3.000	12/22/2015 12/22/2015	12 00035735
PB0000021285	NCRC ACCOUNTING EXTERNAL SERVICES	8260000	FPL Exempt ST	83579481	36135769	80.000	02/09/2015 02/22/2015	2 00076704
PB0000021285	NCRC ACCOUNTING EXTERNAL SERVICES	8260000	FPL Exempt ST	83573522	36135770	40.000	01/26/2015 02/08/2015	2 00076704
PB0000021285	NCRC ACCOUNTING EXTERNAL SERVICES	8260000	FPL Exempt ST	84526226	36863387	40.000	02/02/2015 02/08/2015	2 00076704
PB0000021285	NCRC ACCOUNTING EXTERNAL SERVICES	8260000	FPL Exempt ST	84526254	36863388	40.000	02/23/2015 03/08/2015	3 00076704
PB0000021285	NCRC ACCOUNTING EXTERNAL SERVICES	8260000	FPL Exempt ST	84866980	37171966	40.000	03/02/2015 03/08/2015	3 00076704
PB0000021285	NCRC ACCOUNTING EXTERNAL SERVICES	8260000	FPL Exempt ST	85639395	37905092	80.000	03/16/2015 03/22/2015	3 00076704
PB0000021285	NCRC ACCOUNTING EXTERNAL SERVICES	8260000	FPL Exempt ST	85268535	37606404	80.000	04/17/2015 04/19/2015	4 00076704
PB0000021285	NCRC ACCOUNTING EXTERNAL SERVICES	8260000	FPL Exempt ST	85268557	37606405	56.000	03/23/2015 04/05/2015	4 00076704
PB0000021285	NCRC ACCOUNTING EXTERNAL SERVICES	8260000	FPL Exempt ST	86492416	38806985	24.000	04/01/2015 04/05/2015	4 00076704
PB0000021285	NCRC ACCOUNTING EXTERNAL SERVICES	8260000	FPL Exempt ST	86045398	38328743	8.000	05/25/2015 05/25/2015	5 00076704
PB0000021285	NCRC ACCOUNTING EXTERNAL SERVICES	8260000	FPL Exempt ST	86045382	38328744	8.000	05/01/2015 05/03/2015	5 00076704
PB0000021285	NCRC ACCOUNTING EXTERNAL SERVICES	8260000	FPL Exempt ST	85769067	38995240	72.000	04/28/2015 05/03/2015	5 00076704
PB0000021285	NCRC ACCOUNTING EXTERNAL SERVICES	8260000	FPL Exempt ST	86396749	38654915	56.000	05/27/2015 05/31/2015	5 00076704
PB0000021285	NCRC ACCOUNTING EXTERNAL SERVICES	8260000	FPL Exempt ST	87145213	39354586	80.000	05/04/2015 05/17/2015	5 00076704
PB0000021285	NCRC ACCOUNTING EXTERNAL SERVICES	8260000	FPL Exempt ST	86820008	39072966	40.000	06/08/2015 06/14/2015	6 00076704
PB0000021285	NCRC ACCOUNTING EXTERNAL SERVICES	8260000	FPL Exempt ST	86820008	39072966	10.000	05/27/2015 06/01/2015	6 00076704
PB0000021285	NCRC ACCOUNTING EXTERNAL SERVICES	8260000	FPL Exempt ST	87574038	39703289	-24.000	05/27/2015 06/01/2015	6 00076704
PB0000021285	NCRC ACCOUNTING EXTERNAL SERVICES	8260000	FPL Exempt ST	86911938	39212591	80.000	06/18/2015 06/28/2015	6 00076704
PB0000021285	NCRC ACCOUNTING EXTERNAL SERVICES	8260000	FPL Exempt ST	87233810	39438289	12.000	06/05/2015 06/08/2015	6 00076704
PB0000021285	NCRC ACCOUNTING EXTERNAL SERVICES	8260000	FPL Exempt ST	87233810	39438289	8.000	06/12/2015 06/17/2015	6 00076704
PB0000021285	NCRC ACCOUNTING EXTERNAL SERVICES	8260000	FPL Exempt ST	88005423	40094688	-8.000	06/12/2015 06/17/2015	6 00076704
PB0000021285	NCRC ACCOUNTING EXTERNAL SERVICES	8260000	FPL Exempt ST	87861228	40029454	8.000	07/08/2015 07/12/2015	7 00076704
PB0000021285	NCRC ACCOUNTING EXTERNAL SERVICES	8260000	FPL Exempt ST	87861200	40029455	32.000	07/09/2015 07/09/2015	7 00076704
PB0000021285	NCRC ACCOUNTING EXTERNAL SERVICES	8260000	FPL Exempt ST	87861200	40029455	16.000	06/30/2015 07/09/2015	7 00076704
PB0000021285	NCRC ACCOUNTING EXTERNAL SERVICES	8260000	FPL Exempt ST	87642235	39910029	-80.000	06/30/2015 07/09/2015	7 00076704
PB0000021285	NCRC ACCOUNTING EXTERNAL SERVICES	8260000	FPL Exempt ST	87861230	40079062	8.000	07/03/2015 07/03/2015	7 00076704
PB0000021285	NCRC ACCOUNTING EXTERNAL SERVICES	8260000	FPL Exempt ST	88396841	40403614	8.000	07/10/2015 07/10/2015	7 00076704
PB0000021285	NCRC ACCOUNTING EXTERNAL SERVICES	8260000	FPL Exempt ST	89387917	41163483	80.000	07/13/2015 07/26/2015	7 00076704
PB0000021285	NCRC ACCOUNTING EXTERNAL SERVICES	8260000	FPL Exempt ST	88871592	40819559	-80.000	08/18/2015 08/24/2015	8 00076704
PB0000021285	NCRC ACCOUNTING EXTERNAL SERVICES	8260000	FPL Exempt ST	88939248	40851449	40.000	08/03/2015 08/09/2015	8 00076704
PB0000021285	NCRC ACCOUNTING EXTERNAL SERVICES	8260000	FPL Exempt ST	89333160	41134798	-40.000	08/07/2015 08/10/2015	8 00076704
PB0000021285	NCRC ACCOUNTING EXTERNAL SERVICES	8260000	FPL Exempt ST	89871993	41576580	80.000	08/21/2015 08/23/2015	8 00076704
PB0000021285	NCRC ACCOUNTING EXTERNAL SERVICES	8260000	FPL Exempt ST	89871947	41576581	32.000	09/04/2015 09/06/2015	9 00076704
PB0000021285	NCRC ACCOUNTING EXTERNAL SERVICES	8260000	FPL Exempt ST	89639751	41584740	48.000	08/24/2015 09/06/2015	9 00076704
PB0000021285	NCRC ACCOUNTING EXTERNAL SERVICES	8260000	FPL Exempt ST	90290902	41892578	8.000	09/07/2015 09/07/2015	9 00076704
PB0000021285	NCRC ACCOUNTING EXTERNAL SERVICES	8260000	FPL Exempt ST	91206265	42685611	72.000	09/18/2015 09/20/2015	9 00076704
PB0000021285	NCRC ACCOUNTING EXTERNAL SERVICES	8260000	FPL Exempt ST	90753173	42342621	30.000	10/16/2015 10/18/2015	10 00076704
PB0000021285	NCRC ACCOUNTING EXTERNAL SERVICES	8260000	FPL Exempt ST	90753142	42342622	16.000	10/01/2015 10/04/2015	10 00076704
PB0000021285	NCRC ACCOUNTING EXTERNAL SERVICES	8260000	FPL Exempt ST			64.000	09/25/2015 10/04/2015	10 00076704

SOURCE Reg. 15 f.up 1

A

10/16

ed
cpe

Florida Power & Light Company
 2015 Final True-Up Turkey Pt. Units 6&7 Proj.
 Dkt.# 160009-EL, ACN 16-005-4-1
 TYE 2015

	Title	Payroll					
PB0000021287	INTERNAL RAP (RESOURCE ASSESSMENT & 8260000	FPL Exempt ST		2.800	07/03/2015	07/03/2015	7 00018620
PB0000021287	INTERNAL RAP (RESOURCE ASSESSMENT & 8260000	FPL Exempt ST	88011772	5.600	06/29/2015	07/12/2015	7 00018620
PB0000021287	INTERNAL RAP (RESOURCE ASSESSMENT & 8260000	FPL Exempt ST	88011827	19.600	07/08/2015	07/12/2015	7 00018620
PB0000021287	INTERNAL RAP (RESOURCE ASSESSMENT & 8260000	FPL Exempt ST	88404897	28.000	07/14/2015	07/26/2015	7 00018620
PB0000021287	INTERNAL RAP (RESOURCE ASSESSMENT & 8260000	FPL Exempt ST	88887352	14.000	07/27/2015	08/09/2015	8 00018620
PB0000021287	INTERNAL RAP (RESOURCE ASSESSMENT & 8260000	FPL Exempt ST	88887437	14.000	08/07/2015	08/09/2015	8 00018620
PB0000021287	INTERNAL RAP (RESOURCE ASSESSMENT & 8260000	FPL Exempt ST	89339199	28.000	08/12/2015	08/23/2015	8 00018620
PB0000021287	INTERNAL RAP (RESOURCE ASSESSMENT & 8260000	FPL Exempt ST	89644066	2.800	09/07/2015	09/07/2015	9 00018620
PB0000021287	INTERNAL RAP (RESOURCE ASSESSMENT & 8260000	FPL Exempt ST	89884812	16.800	08/31/2015	09/06/2015	9 00018620
PB0000021287	INTERNAL RAP (RESOURCE ASSESSMENT & 8260000	FPL Exempt ST	89884838	11.200	09/04/2015	09/06/2015	9 00018620
PB0000021287	INTERNAL RAP (RESOURCE ASSESSMENT & 8260000	FPL Exempt ST	90283240	25.200	09/15/2015	09/20/2015	9 00018620
PB0000021287	INTERNAL RAP (RESOURCE ASSESSMENT & 8260000	FPL Exempt ST	90761862	22.400	09/22/2015	10/04/2015	10 00018620
PB0000021287	INTERNAL RAP (RESOURCE ASSESSMENT & 8260000	FPL Exempt ST	90761905	5.600	10/01/2015	10/04/2015	10 00018620
PB0000021287	INTERNAL RAP (RESOURCE ASSESSMENT & 8260000	FPL Exempt ST	91219454	28.000	10/15/2015	10/18/2015	10 00018620
PB0000021287	INTERNAL RAP (RESOURCE ASSESSMENT & 8260000	FPL Exempt ST	92531080	19.600	11/17/2015	11/29/2015	11 00018620
PB0000021287	INTERNAL RAP (RESOURCE ASSESSMENT & 8260000	FPL Exempt ST	92320086	2.800	11/27/2015	11/27/2015	11 00018620
PB0000021287	INTERNAL RAP (RESOURCE ASSESSMENT & 8260000	FPL Exempt ST	91684486	28.000	10/19/2015	11/01/2015	11 00018620
PB0000021287	INTERNAL RAP (RESOURCE ASSESSMENT & 8260000	FPL Exempt ST	92245187	2.800	11/16/2015	11/20/2015	11 00018620
PB0000021287	INTERNAL RAP (RESOURCE ASSESSMENT & 8260000	FPL Exempt ST	92309600	2.800	11/26/2015	11/26/2015	11 00018620
PB0000021287	INTERNAL RAP (RESOURCE ASSESSMENT & 8260000	FPL Exempt ST	92118748	25.200	11/02/2015	11/15/2015	11 00018620
PB0000021287	INTERNAL RAP (RESOURCE ASSESSMENT & 8260000	FPL Exempt ST	91877797	2.800	11/09/2015	11/10/2015	11 00018620
PB0000021287	INTERNAL RAP (RESOURCE ASSESSMENT & 8260000	FPL Exempt ST	92647425	5.000	12/03/2015	12/04/2015	12 00018620
PB0000021287	INTERNAL RAP (RESOURCE ASSESSMENT & 8260000	FPL Exempt ST	92647425	-2.800	11/25/2015	12/04/2015	12 00018620
PB0000021287	INTERNAL RAP (RESOURCE ASSESSMENT & 8260000	FPL Exempt ST	92647435	8.400	12/03/2015	12/04/2015	12 00018620
PB0000021287	INTERNAL RAP (RESOURCE ASSESSMENT & 8260000	FPL Exempt ST	92937142	16.800	12/08/2015	12/13/2015	12 00018620
PB0000021287	INTERNAL RAP (RESOURCE ASSESSMENT & 8260000	FPL Exempt ST	93334244	22.400	12/18/2015	12/27/2015	12 00018620
PB0000021287	INTERNAL RAP (RESOURCE ASSESSMENT & 8260000	FPL Exempt ST	93349150	30.400	12/23/2015	12/28/2015	12 00018620
PB0000021287	INTERNAL RAP (RESOURCE ASSESSMENT & 8260000	FPL Exempt ST	93349150	-25.200	12/23/2015	12/28/2015	12 00018620
PB0000021287	INTERNAL RAP (RESOURCE ASSESSMENT & 8260000	FPL Exempt ST	93078984	2.800	12/24/2015	12/24/2015	12 00018620
PB0000021287	INTERNAL RAP (RESOURCE ASSESSMENT & 8260000	FPL Exempt ST	93088547	2.800	12/25/2015	12/25/2015	12 00018620

(A) [Redacted] (B) 2,921.20

PBC

We also agreed 460 hours for these 3 employees to the "timesheet data with Project Data" reports. No exceptions noted.

	HOURS	\$
18620	-	724.20
35735	-	551.00
76402	-	1646

243 p1	1
243 p4	2
243 p7	3
	4

SOURCE: Request is for (B) 2,921.20 (A)

1/10/16

1/10/16

Title Payroll Calculation

Employee No.	Per hour salary calculation by staff	Yearly weeks	Hours per week	Estimate yearly salary calculation by staff	% Eligible for New Nuclear	Payroll Eligible for New Nuclear	OK
18620	\$ [redacted] 24-3 p1	52	40	\$ [redacted]	69.70% 24-3 p1	\$ [redacted]	OK Amount included in New Nuclear payroll is less than this 1
35735	\$ [redacted] 24-3 p4	52	40	\$ [redacted]	63.40% 24-3 p4	\$ [redacted]	OK Amount included in New Nuclear payroll is less than this 2

SOURCE as referenced

CONFIDENTIAL

24-3 p1

24-3 p4

JUL 5/16

Title stabb calculations

	Jan - Nov	Dec	Total	
Payroll	24-1 p1 \$	\$	\$	1
Payroll Tax OH	\$	\$	\$	2
FPL Funded Welfare	\$	\$	\$	3
FPL Unfunded Service Cost	\$	\$	\$	4
FPL Unfunded Benefits Cost	\$	\$	\$	5
Performance Incentives	\$	\$	\$	6
				7
				8
				9
				10
				11

CONFIDENTIAL

Payroll Exempt only	24-1 p1	24-1 p2	24-4	(B) 12
				(A) 13
				(B) 14

Overall rates appear reasonable compared to utility's list of rates on 24-4.

SOURCE requested 12 part 1, 2. as referenced.

Florida Power & Light Company
 2015 Final True-Up Turkey Pt. Units 6&7 Proj.
 Dkt.# 160009-EI, ACN 16-005-4-1
 TYE 2015

*JAP
 2/16*

Florida Power & Light Company
 Listing of Payroll Loader Rates
 2015

Title _____

*wp
 24-4*

Description	2016 Rate	Description
Funded Welfare	[REDACTED]	Pension & Welfare recovers company dollars budgeted for current year for expenses related to life, medical & dental insurance, thrift plan, and long term disability benefits. Also pension, retiree medical, employee education assistance and benefit cost
Unfunded Service		
Unfunded Benefits		
Payroll Tax OH FICA (Social Security & Medicare) FUTA (Federal Unemployment Insurance) SUTA (State Unemployment Insurance)	(A)	Recovers estimated company payments for social security, Medicare, state & federal unemployment and workers compensation insurance.
Performance Incentives - Exempt	[REDACTED]	Recovers the cost on the budgeted performance incentive for exempt employees
Workers Comp	(A)	Recovers estimated payments for workers comp insurance

1
 2
 3
 4
 5
 6
 7
 8

CONFIDENTIAL

PBC

(A) [REDACTED]

Per 24-4

Appears reasonable due to payroll taxes having caps and unemployment tax is limited

SOURCE Reg 15 f-up!

SOURCE _____

*24-4
 1*

Table with columns for account numbers, PIN codes, and descriptions. Includes entries like 'PIN 687 FRI ACCOUNTING', 'PIN 687 FRI ACCOUNTING', etc.

Table with columns for account numbers, PIN codes, and descriptions. Includes entries like 'PIN 687 FRI ACCOUNTING', 'PIN 687 FRI ACCOUNTING', etc.

Table with columns for account numbers, PIN codes, and descriptions. Includes entries like 'PIN 687 FRI ACCOUNTING', 'PIN 687 FRI ACCOUNTING', etc.

Table with columns for account numbers, PIN codes, and descriptions. Includes entries like 'PIN 687 FRI ACCOUNTING', 'PIN 687 FRI ACCOUNTING', etc.

Table with columns for account numbers, PIN codes, and descriptions. Includes entries like 'PIN 687 FRI ACCOUNTING', 'PIN 687 FRI ACCOUNTING', etc.

Table with columns for account numbers, PIN codes, and descriptions. Includes entries like 'PIN 687 FRI ACCOUNTING', 'PIN 687 FRI ACCOUNTING', etc.

CONFIDENTIAL

Title Affiliate Charges

Florida Power & Light Company
2013 Final True-Up Turkey Pt. Units 6&7 Proj.
DL# 160009-BJ ACN 16-005-4-1
TYE 2015

PBCC

4/16

SOURCE DL 16

Table with columns for account numbers (e.g., 1500, 1501, 1502), codes (e.g., ASB, ASB), and descriptions (e.g., PTH 627 PTH ACCOUNTING, PTH 628 PTH ACCOUNTING). The table lists numerous entries for various PTH accounting services.

Table with columns for account numbers (e.g., 1500, 1501, 1502), codes (e.g., ASB, ASB), and descriptions (e.g., PTH 627 PTH ACCOUNTING, PTH 628 PTH ACCOUNTING). This table continues the list of PTH accounting services.

Table with columns for account numbers (e.g., 1500, 1501, 1502), codes (e.g., ASB, ASB), and descriptions (e.g., PTH 627 PTH ACCOUNTING, PTH 628 PTH ACCOUNTING). This table continues the list of PTH accounting services.

Table with columns for account numbers (e.g., 1500, 1501, 1502), codes (e.g., ASB, ASB), and descriptions (e.g., PTH 627 PTH ACCOUNTING, PTH 628 PTH ACCOUNTING). This table continues the list of PTH accounting services.

Table with columns for account numbers (e.g., 1500, 1501, 1502), codes (e.g., ASB, ASB), and descriptions (e.g., PTH 627 PTH ACCOUNTING, PTH 628 PTH ACCOUNTING). This table continues the list of PTH accounting services.

Table with columns for account numbers (e.g., 1500, 1501, 1502), codes (e.g., ASB, ASB), and descriptions (e.g., PTH 627 PTH ACCOUNTING, PTH 628 PTH ACCOUNTING). This table continues the list of PTH accounting services.

Table with columns for account numbers (e.g., 1500, 1501, 1502), codes (e.g., ASB, ASB), and descriptions (e.g., PTH 627 PTH ACCOUNTING, PTH 628 PTH ACCOUNTING). This table continues the list of PTH accounting services.

Table with columns for account numbers (e.g., 1500, 1501, 1502), codes (e.g., ASB, ASB), and descriptions (e.g., PTH 627 PTH ACCOUNTING, PTH 628 PTH ACCOUNTING). This table continues the list of PTH accounting services.

Table with columns for account numbers (e.g., 1500, 1501, 1502), codes (e.g., ASB, ASB), and descriptions (e.g., PTH 627 PTH ACCOUNTING, PTH 628 PTH ACCOUNTING). This table continues the list of PTH accounting services.

Table with columns for account numbers (e.g., 1500, 1501, 1502), codes (e.g., ASB, ASB), and descriptions (e.g., PTH 627 PTH ACCOUNTING, PTH 628 PTH ACCOUNTING). This table continues the list of PTH accounting services.

Table with columns for account numbers (e.g., 1500, 1501, 1502), codes (e.g., ASB, ASB), and descriptions (e.g., PTH 627 PTH ACCOUNTING, PTH 628 PTH ACCOUNTING). This table continues the list of PTH accounting services.

Table with columns for account numbers (e.g., 1500, 1501, 1502), codes (e.g., ASB, ASB), and descriptions (e.g., PTH 627 PTH ACCOUNTING, PTH 628 PTH ACCOUNTING). This table continues the list of PTH accounting services.

Table with columns for account numbers (e.g., 1500, 1501, 1502), codes (e.g., ASB, ASB), and descriptions (e.g., PTH 627 PTH ACCOUNTING, PTH 628 PTH ACCOUNTING). This table continues the list of PTH accounting services.

CONFIDENTIAL

The AFFILIATE CHARGES

PBC

Florida Power & Light Company
2015 Final True-Up Turkey Pt. Units 6&7 Proj.
Dkt # 160009-EL ACN 16-005-4-1
TYE 2015

25 P3

SOURCE DR 16

A

H
3/16

Table with columns for account numbers (e.g., UICL00000455), descriptions (e.g., PTH 627 PTH ACCOUNTING), and amounts (e.g., 1500, 1500, 1500).

Table with columns for account numbers (e.g., 3612329), descriptions (e.g., 3612329), and amounts (e.g., 1500, 1500, 1500).

Table with columns for account numbers (e.g., 0100000001), descriptions (e.g., 0100000001), and amounts (e.g., 1500, 1500, 1500).

CONFIDENTIAL

The AFFILIATE CHARGES

Florida Power & Light Company
2015 Final True-Up Turkey Pt. Units 6&7 Prod.
DK# 160099-PI, AON 16-005-4-1
TYE 2015

PBC

PL
4/11

SOURCE DIR 16

Table with columns: ID, Description, Amount, and Date. Includes entries like 'FLHS PAYROLL & EXPENSES' with amounts ranging from 1500 to 3500.

Table with columns: ID, Description, Amount, and Date. Includes entries like 'Payroll Taxes - Project M4' with amounts ranging from 4000 to 4500.

Table with columns: ID, Description, Amount, and Date. Includes entries like 'FLHS PAYROLL & EXPENSES' with amounts ranging from 1500 to 3500.

Table with columns: ID, Description, Amount, and Date. Includes entries like 'FLHS PAYROLL & EXPENSES' with amounts ranging from 1500 to 3500.

CONFIDENTIAL

The AFFILIATE CHARGES
2015 Final True-Up Turkey Pt. Units 6&7 Proj.
Dkt# 160009-BI, ACN# 16-005-4-1
TYE 2015

PBC

g/c
6/11/16

2599

SOURCE DR 16

Table with columns for ID, Description, Amount, and Name. Contains multiple rows of data for 'LEGAL PAYROLL & EXPENSES ON SCA'.

Table with columns for ID, Description, Amount, and Name. Contains multiple rows of data for 'LEGAL PAYROLL & EXPENSES ON SCA'.

Table with columns for ID, Description, Amount, and Name. Contains multiple rows of data for 'LEGAL PAYROLL & EXPENSES ON SCA'.

CONFIDENTIAL

The AFFILIATE CHARGES

Florida Power & Light Company
2015 Final True-Up Turkey Pt. Units 6627 Proj.
DK# 16009-EL, ACN 16-005-4-1
TYE 2015

P B C

25 P11

SOURCE DR 16

Table with columns for ID, F#, Description, Amount, and Name. Contains multiple rows of financial data.

Table with columns for ID, F#, Description, Amount, and Name. Contains multiple rows of financial data.

Table with columns for ID, F#, Description, Amount, and Name. Contains multiple rows of financial data.

CONFIDENTIAL

The AFFILIATE CHARGES

Florida Power & Light Company
2015 Final True-Up Turkey Pt. Units 6&7 Proj.
DL# 160009-SEI, ACN 16-005-4-1
TYB 2015

PBC

4116

25/113

SOURCE DR 16

Table with columns for ID, Description, Amount, and Name. Includes entries like 'FL LEGAL PAYROLL & EXPENSES ON SCA' and 'FL LEGAL PAYROLL & EXPENSES ON SCA'.

Table with columns for ID, Description, Amount, and Name. Includes entries like 'FL LEGAL PAYROLL & EXPENSES ON SCA' and 'FL LEGAL PAYROLL & EXPENSES ON SCA'.

Table with columns for ID, Description, Amount, and Name. Includes entries like 'FL LEGAL PAYROLL & EXPENSES ON SCA' and 'FL LEGAL PAYROLL & EXPENSES ON SCA'.

CONFIDENTIAL

THE AFFILIATE CHARGES

Florida Power & Light Company
2015 Final True-Up Turkey Pt. Units 6&7 Proj.
Dkt# 160009-BI, ACN 16-005-4-1
TYE 2015

PBC

2/11/16

05/11/14

SOURCE DR 14

Table with columns for ID, Description, Amount, and Name. Contains multiple rows of financial data.

Table with columns for ID, Description, Amount, and Name. Contains multiple rows of financial data.

Table with columns for ID, Description, Amount, and Name. Contains multiple rows of financial data.

Table with columns for ID, Description, Amount, and Name. Contains multiple rows of financial data.

CONFIDENTIAL

The AFFILIATE CHANGES
Florida Power & Light Company
2015 Final True-Up Turkey P, Units 6&7 Pch,
Dct.# 160009-BI, ACN 16-005-4-1
TYE 2015

P B C

glt
1/1/16

SOURCE DTL 16

85
915

Table with columns for ID, Description, Amount, and Name. Contains numerous entries for 'FL LEGAL PATROLL & EXPENSES ON SCA' and 'FL LEGAL PATROLL & EXPENSES ON SCA'.

Table with columns for ID, Description, Amount, and Name. Contains numerous entries for 'FL LEGAL PATROLL & EXPENSES ON SCA' and 'FL LEGAL PATROLL & EXPENSES ON SCA'.

CONFIDENTIAL

Florida Power & Light Company
2015 Final True-Up Turkey Pt. Units 6&7 Proj.
Dkt# 160009-BI, ACN 16-005-4-1
TYE 2015

PBC

25 P/L

DR-16

Table with columns for account numbers, descriptions (e.g., 'LEGAL PATROLL & EXPENSES ON SCA'), amounts, and dates. Includes handwritten '55 P17' and 'SOURCE DRL6'.

Table with columns for account numbers, descriptions, amounts, and dates. Includes handwritten 'Page 27 of 28'.

Table with columns for account numbers, descriptions, amounts, and dates. Includes handwritten 'A' and 'PBC'.

CONFIDENTIAL

The AFFILIATE CHARGES
Florida Power & Light Company
2015 Final True-Up Turkey Pt. Units 6&7 Proj.
Dkt. # 160009-EL ACN 16-005-4-1
TYPE 2015

PBC

Table with columns for ID, Description, Amount, and Date. Includes entries like 'PAYROLL - PTH' and 'PAYROLL - PTH' with various amounts and dates.

Table with columns for ID, Description, Amount, and Date. Includes entries like 'PAYROLL - PTH' and 'PAYROLL - PTH' with various amounts and dates.

Table with columns for ID, Description, Amount, and Date. Includes entries like 'PAYROLL - PTH' and 'PAYROLL - PTH' with various amounts and dates.

Table with columns for ID, Description, Amount, and Date. Includes entries like 'PAYROLL - PTH' and 'PAYROLL - PTH' with various amounts and dates.

CONFIDENTIAL

THE AFFILIATE CHARGES

Florida Power & Light Company
2015 Final True-Up Turkey Pt. Units 6&7 Proj.
Dkt # 160009-FL ACN 16-005-4-1
TYE 2015

PBC

2/11/16

A

SCIENCE DR 16

25/1/16

Table with columns for ID, Agency, and Description. Includes entries like 'FL LEGAL PATROLL & EXPENSES ON SCA' and 'FL LEGAL PATROLL & EXPENSES ON SCA'.

Table with columns for ID, Agency, and Description. Includes entries like 'Project Mgmt - Payroll' and 'Project Mgmt - Payroll'.

Table with columns for ID, Agency, and Description. Includes entries like 'FL LEGAL PATROLL & EXPENSES ON SCA' and 'FL LEGAL PATROLL & EXPENSES ON SCA'.

CONFIDENTIAL

The AFFILIATE CHANGES

Florida Power & Light Company
2015 Final True-Up Turkey Pt. Units 6&7 Proj.
Dtl# 160009-B1, ACN 16-005-4-1
TYE 2015

PBC

5/16/16

SOURCE: DIL 16

CONFIDENTIAL

Florida Power & Light Company
2015 Final-True-Up Turkey Pt. Units 6&7 Proj.
Dkt.# 160009-BL, ACN 16-005-4-1
TYE 2015

DR 17.1 Title **AFFILIATE SERVICES** **PBC**
new nuclear PTN 6 & 7
Affiliate Services

9/14/14

██████████ Senior Counsel, Real Estate & Land Use supported Turkey Point Units 6&7 by reviewing title issues for purposes of ascertaining ownership of submerged land with respect to Biscayne National Park Boundary, supervising land survey, reviewing title work to determine ownership of exclusion area boundary and assisting in preparation of background documentation required to obtain releases of mineral rights reservations.

██████████ Environmental Services Manager assisted Turkey Point Units 6&7 with environmental approvals, licenses and permits from Federal, State and Regional agencies. The position requires significant project management skills, negotiating skills, agency relationships and a strong understanding of Federal and State regulations.

██████████ Project Controls Specialist supported Turkey Point Units 6&7 by assisting with support of the annual Nuclear Cost Recovery Clause filings and budget submittals; and providing research and audit support for the Production of Documents (POD) and interrogatories.

SOURCE DR 16

25-1

PBC

CONFIDENTIAL

Title Lower Cost of Market
DR 17.4 New Nuclear PTN 6 & 7
Lower of Cost versus Market Analysis

AL
4/16

25-4 P. 15

	NextEra Rate	Market Rate	
Senior Counsel			1
Real Estate & Land Use (B)	[REDACTED]	[REDACTED]	

Employees were selected based not only on lower of cost or market, but also because of availability and expertise. The Market Rate for Outside Counsel is the total dollars billed for the period divided by the total hours billed.

	NextEra Rate	Market Rate	
Senior Environmental Specialist (C)	[REDACTED]	[REDACTED]	2

Employees were selected based not only on lower of cost or market, but also because of availability and expertise. The Market Rate for Outside Environmental Resource is the total dollars billed for the period divided by the total hours billed.

	NextEra Rate	Market Rate	
Project Controls Specialist (A)	[REDACTED]	[REDACTED]	3

Employees were selected based not only on lower of cost or market, but also because of prior expertise with the PTN 6&7 project as a fully dedicated employee. The Market Rate for External Project Controls is the current rate paid to external project controls support.

(A) [REDACTED] 4
18.5 hrs

(B) [REDACTED] 5
27

(C) [REDACTED] 6
64.50

25-2

CONFIDENTIAL

Florida Power & Light Company
2015 Final True-Up Turkey Pt. Units 6&7 Proj.
Dkt.# 160009-EL, ACN 16-005-4-1
TYE 2015

yu
4/16

PBC

Title AFFILIATE SERVICES
DR 17.2 New Nuclear PTN 6 & 7
Affiliate Services

Hours Worked: 18.5 (25-2)
Direct Overhead Expenses [REDACTED] (25-2)
\$0.00
(A)

Hours Worked: 27 (25-2)
Direct Overhead Expenses [REDACTED] (25-2)
\$0.00
(A)

Hours Worked: 64.5 (25-2)
Direct Overhead Expenses [REDACTED] (25-2)
(A) A

(A) [REDACTED] 1
(wp 25 p)

NextEra Energy Resources 2015
 Loader Rate (NOT AUDITED)

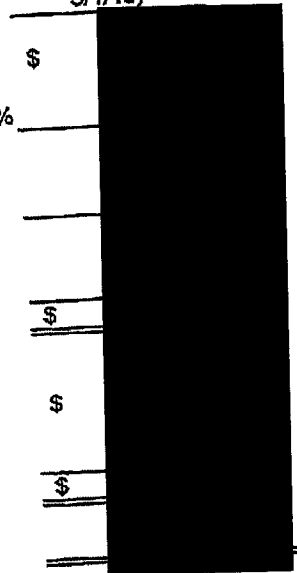
THE FOLLOWING CALCULATION DETERMINES THE OVERHEAD RATE USED BY NEXTERA ENERGY RESOURCES TO CHARGE THE REGULATED ENTITIES. THIS IS FOR WORK PERFORMED BY NEXTERA ENERGY RESOURCES FOR REGULATED AFFILIATES AND IS APPLIED TO DIRECT LABOR CHARGES.

SOURCE DRL

A	DIRECT CHARGE PAYROLL		
B	NON PRODUCTIVE (see note B below)	A * B	
C	NON PRODUCTIVE RATE	A + B	
D	PAYROLL FRINGE BENEFIT		
E	PAYROLL FRINGE BENEFIT RATE	C * D	
F	SPACE ALLOCATION		
G	SPACE ALLOCATION RATE	C * F	
<u>SUMMARY</u>			
	NON PRODUCTIVE RATE	C	
	PAYROLL FRINGE BENEFIT RATE	E	
	SPACE ALLOCATION RATE	G	
	TOTAL	C + E + G	
H	COMPOSITE PAYROLL OVERHEAD RATE		

2015 Loader Rate (effective 3/1/15)

39.71%



CONFIDENTIAL

Florida Power & Light Company
 2015 Final True-Up Turkey Pt. Units 6&7 Proj.
 Dkt# 160009-B1, ACN 16-005-4-1
 TYE 2015
 Title Loader Rates
 (unaudited)

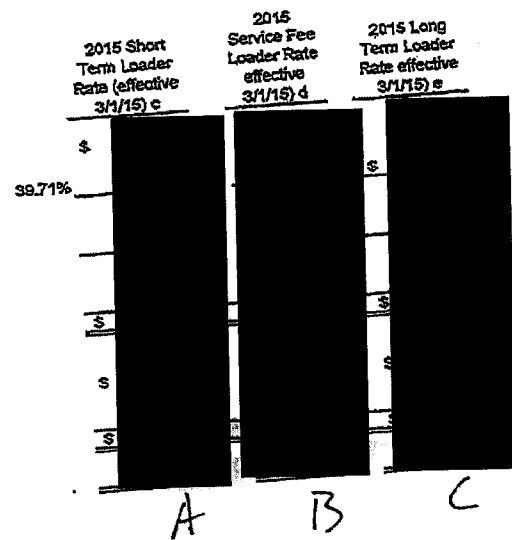
PBC

Kiera Abbott-Robinson
 Kiera Abbott-Robinson
 Associate Accountant
 Date 3/30/15

NextEra Energy Resources 2015 Loader Calculation

THE FOLLOWING CALCULATION DETERMINES THE OVERHEAD RATE USED BY NEXTERA ENERGY RESOURCES TO CHARGE THE REGULATED ENTITIES. THIS IS FOR WORK PERFORMED BY NEXTERA ENERGY RESOURCES FOR REGULATED AFFILIATES AND IS APPLIED DIRECT LABOR CHARGES.

	2015 Short Term Loader Rate (effective 3/1/15) c	2015 Service Fee Loader Rate effective 3/1/15) d	2015 Long Term Loader Rate effective 3/1/15) e
A DIRECT CHARGE PAYROLL			
B NON PRODUCTIVE (see note B below)			
C NON PRODUCTIVE RATE			
D PAYROLL FRINGE BENEFIT (see note D below)			
E PAYROLL FRINGE BENEFIT RATE			
F SPACE ALLOCATION (see note F below)			
G SPACE ALLOCATION RATE			
SUMMARY			
NON PRODUCTIVE RATE			
PAYROLL FRINGE BENEFIT RATE			
SPACE ALLOCATION RATE			
TOTAL			
H COMPOSITE PAYROLL OVERHEAD RATE			



NOTES
 B NON PRODUCTIVE CALCULATION
 D PAYROLL FRINGE BENEFIT CALCULATION
 F SPACE ALLOCATION CALCULATION

Including non productive on direct labor
 (see pages 2 for calculation)
 (see page 3 for calculation)
 (see page 4 for calculation)

1
2
3
4

a - represents incentive loader. Excludes non-productive items such as vacation, holiday, sickness, STD, etc. as these are not service based non-productive
 b - space allocation excluded since employees home space will be utilized
 c - short term temp work (week or month) traveling to another location, non-productive time not charged to project so loader includes rate
 d - short term temp work (week or month) performed at employees home site on a fleet initiative, non-productive time charged to project so loader excludes rate
 e - long term work (> 1 year) which includes relocation

CONFIDENTIAL

Title Loader Rates
 Florida Power & Light Company
 2015 Final True-Up Turkey Pt. Units O&T Proj.
 Dkt # 160009-EL, ACN 16-005-4-1
 TYB 2015

PLC

PBCC

25-302

NextEra Energy Resources
2015
Loader Calculation

Florida Power & Light Company
2015 Final True-Up Turkey Pt. Units 6&7 Proj.
DK 60009-BI, ACN 16-005-4-1
TYE 2015

YL
4/14

CONFIDENTIAL

Title Loader Rates

Productive Rate Calculation

Pay Code	Description	Total Amount	Productive	Non Productive	%
1000	Regular Hours				Productive
1005	Straight OT				Productive
1030	Regular OT Base				Productive
1031	Regular OT Premium				Productive
1054	Time&Half OT Base				Productive
1054	Time&Half OT Premium				Productive
1080	Double OT Base				Productive
1080	Double OT Premium				Productive
1081	O.T. Half Time				Productive
1713	LTA Diff				Productive
3220	Reg Pay Adjust (Rounding)				Productive
3394	Work Hours				Productive
9000	Lt Duty Non Wk Rel				Productive
9127	Regular Hours				Productive
1000	Straight OT				Productive
1005	Time&Half OT Base				Productive
1054	Time&Half OT Premium				Productive
1080	LTA Diff				Productive
3220	Reg Pay Adjust (Rounding)				Productive
3394	Work Hours				Productive
9000	Lt Duty Non Wk Rel				Productive
9127	Sickness in Family				Non Productive
1131	Holiday				Non Productive
1132	Vacation				Non Productive
1132	Employee Illness				Non Productive
1133	Jury Duty				Non Productive
1133	Floating Holiday				Non Productive
1134	Absence - Other Paid				Non Productive
1135	STD 100% Salary				Non Productive
1136	Sick In Fam - Non Pension				Non Productive
1139	Vacation - Non Pension				Non Productive
1139	Emp Illness - Non Pension				Non Productive
1144	Abs Other - Non Pension				Non Productive
1160	Regular Pay - Non Pension				Non Productive
1160	Sickness in Family				Non Productive
1170	Holiday				Non Productive
1171	Vacation				Non Productive
1172	Employee Illness				Non Productive
(3) 3214	Perf Incan 40 hr/Pen				Non Productive
(3) 3217	Perf Incentive				Non Productive
(2) 3265	Incentive				Non Productive
3307	Alternative Award				Non Productive
3309	Miss Earn Supp				Non Productive
3310	Retention Payment				Non Productive
3310	Retention Payment				Non Productive
3310	Lump Sum Pay				Non Productive
3318	Lump Sum Pay				Non Productive
3318	Lump Sum - No 401(k)				Non Productive
3314	Lump Sum - No 401(k)				Non Productive
3314	Final Floating Holiday				Non Productive
3355	Final Floating Holiday				Non Productive
3355	Unused Vacation Pay				Non Productive
3358	Performance Award				Non Productive
3413	Performance Award				Non Productive
3413	Perform Award (AGU)				Non Productive
3503	Perform Award (AGU)				Non Productive
3603	Bonus Exco				Non Productive
(1) 3890	Lump Sum Supp				Non Productive
3062	Sickness in Family				Non Productive
9131	Sickness in Family				Non Productive
9131	Holiday				Non Productive
9132	Holiday				Non Productive
9132	Vacation				Non Productive
9133	Vacation				Non Productive
9133	EE Illness				Non Productive
9134	EE Illness				Non Productive
9134	EE Illness				Non Productive
9135	Jury Duty				Non Productive
9135	Jury Duty				Non Productive
9135	Floating Holiday				Non Productive
9136	Floating Holiday				Non Productive
9130	Death in Family				Non Productive
9137	Death in Family				Non Productive
9137	Other Absences				Non Productive
9139	Other Absences				Non Productive
9139	Holiday Worked Not Paid				Non Productive
9142	Rest Time				Non Productive
9143	Workers Compensation				Non Productive
9144	S/T Disb 80%				Non Productive
9145	S/T Disb 80%				Non Productive
9146	S/T Disb 60%				Non Productive
9146	S/T Disb 60%				Non Productive
9148	S/T Disb 80%				Non Productive
9148	S/T Disb 80%				Non Productive
9149	Vacation - No 401(k)/Pen				Non Productive

PBC

A B C D

Unless otherwise indicated, all above data for NextEra Energy Resources and NextEra Energy Project Management were obtained from payroll for year ended 12/31/2014.

(1) Dollars obtained from executive bonus calculation (see page 6 review)
 (2) Dollars do not include any executive incentives
 (3) Excluded dollars based on NextEra Energy Human Resources recommendations

SOURCE DR 16

25-3 PV

CONFIDENTIAL

Florida Power & Light Company
2015 Final True-Up Turkey Pt. Units 6&7 Pr
Dkt.# 160009-EL, ACN 16-005-4-1
TYE 2015

PBC

96
4/14

Incentive Rate Calculation

Title Loader Notes

Pay Code	Description	Total Amount	Productive	Non Productive	%	Productive
1000	Regular Hours					Productive
1005	Straight OT					Productive
1030	Regular OT Base					Productive
1031	Regular OT Premium					Productive
1054	Time&Half OT Base					Productive
1055	Time&Half OT Premium					Productive
1090	Double OT Base					Productive
1091	Double OT Premium					Productive
1718	Q.T. Half Time					Productive
3228	LTA D/H					Productive
3394	Reg Pay Adjust (Rounding)					Productive
8000	Work Hours					Productive
8127	Lt Duty Non Wk Rel					Productive
1000	Regular Hours					Productive
1005	Straight OT					Productive
1054	Time&Half OT Base					Productive
1055	Time&Half OT Premium					Productive
3228	LTA D/H					Productive
3394	Reg Pay Adjust (Rounding)					Productive
8000	Work Hours			0.00	0.00%	Non Productive
8127	Lt Duty Non Wk Rel			0.00	0.00%	Non Productive
3214	Perf Incan 401(K)Pen			0.00	0.00%	Non Productive
3217	Perf Incentive			0.00	0.00%	Non Productive
3268	Incentive			0.00	0.00%	Non Productive
3307	Alternative Awd	0.00		0.00	0.00%	Non Productive
3309	Misc Earn Supp	0.00		0.00	0.00%	Non Productive
3310	Retention Payment	0.00		0.00	0.00%	Non Productive
3310	Retention Payment	0.00		0.00	0.00%	Non Productive
3310	Lump Sum Pay	0.00		0.00	0.00%	Non Productive
3313	Lump Sum Pay	0.00		0.00	0.00%	Non Productive
3314	Lump Sum-No 401(k)	0.00		0.00	0.00%	Non Productive
3314	Lump Sum-No 401(k)	0.00		0.00	0.00%	Non Productive
3355	Final Floating Holiday	0.00		0.00	0.00%	Non Productive
3355	Final Floating Holiday	0.00		0.00	0.00%	Non Productive
3358	Unused Vacation Pay	0.00		0.00	0.00%	Non Productive
3413	Performance Award	0.00		0.00	0.00%	Non Productive
3413	Performance Award	0.00		0.00	0.00%	Non Productive
3503	Perform Award (AGU)			0.00	0.00%	Non Productive
3503	Perform Award (AGU)			0.00	0.00%	Non Productive
3503	Bonus Exec			0.00	0.00%	Non Productive
3508	Lump Sum Supp	0.00		0.00	0.00%	Non Productive
3562	Sickness in Family	0.00		0.00	0.00%	Non Productive
8131	Sickness in Family	0.00		0.00	0.00%	Non Productive
8131	Holiday	0.00		0.00	0.00%	Non Productive
8132	Holiday	0.00		0.00	0.00%	Non Productive
8132	Vacation	0.00		0.00	0.00%	Non Productive
8133	Vacation	0.00		0.00	0.00%	Non Productive
8133	EE Illness	0.00		0.00	0.00%	Non Productive
8134	EE Illness	0.00		0.00	0.00%	Non Productive
8134	Jury Duty	0.00		0.00	0.00%	Non Productive
8135	Jury Duty	0.00		0.00	0.00%	Non Productive
8135	Floating Holiday	0.00		0.00	0.00%	Non Productive
8136	Floating Holiday	0.00		0.00	0.00%	Non Productive
8136	Death in Family	0.00		0.00	0.00%	Non Productive
8137	Death in Family	0.00		0.00	0.00%	Non Productive
8137	Other Absences	0.00		0.00	0.00%	Non Productive
8138	Other Absences	0.00		0.00	0.00%	Non Productive
8138	Holiday Worked Not Paid	0.00		0.00	0.00%	Non Productive
8142	Rest Time	0.00		0.00	0.00%	Non Productive
8143	Wokers Compensation	0.00		0.00	0.00%	Non Productive
8144	S/T Disb 80%	0.00		0.00	0.00%	Non Productive
8145	S/T Disb 80%	0.00		0.00	0.00%	Non Productive
8146	S/T Disb 80%	0.00		0.00	0.00%	Non Productive
8146	S/T Disb 80%	0.00		0.00	0.00%	Non Productive
8140	Vacation - No 401(k)Pen			0.00	0.00%	Non Productive
8147	Vacation - No 401(k)Pen			0.00	0.00%	Non Productive

A B C D

Unless otherwise indicated, all above data for NextEra Energy Resources and NextEra Energy Project Management were obtained from payroll for year ended 12/31/2014.

(1) Dollars obtained from executive bonus calculation (see page 6 review)
(2) Dollars do not include any executive incentives
(3) Excluded dollars based on NextEra Energy Human Resources recommendations

SOURCE DR 16

25-385

NextEra Energy Resources 2015
Loader Calculation

Payroll Fringe Benefit Calculation

CONFIDENTIAL

NEXTERA ENERGY RESOURCES
Company 10

NEXTERA ENERGY PROJECT
MANAGEMENT
Company 12

Company 10 and 12
Combined

- DESCRIPTION
- (1) Salaries
 - (2) Benefits
 - (3) Education Assistance
 - (4) Workers Comp

	SALARIES	FRINGE BENEFIT	%
	[REDACTED]	[REDACTED]	[REDACTED]
	A	B	C

	SALARIES	FRINGE BENEFIT	%
	[REDACTED]	[REDACTED]	[REDACTED]
	D	E	F

	SALARIES	FRINGE BENEFIT	%
	[REDACTED]	[REDACTED]	[REDACTED]
	G	H	I

- (1) Salary dollars include incentives and are based on 2015 plan.
- (2) Benefit dollars include payroll taxes, insurance, long term disability & employer thrift and are based on 2015 plan (see page 6)
- (3) Education assistance dollars were obtained from HR education and training departmental budget and are based on 2015 plan
- (4) Workers compensation dollars 2015 Jan. recurring entry times 12

All Data obtained from SAP BW 2015 Gross Plan Report (except where noted).

Florida Power & Light Company
 2015 Final True-Up Tax... of PL Units 6&7 Proj.
 Dkt# 160009-EL ACN 16-005-4-1
 TYE 2015
 The loader taxes

PBC

PL
JH

SOURCE DR 16

25-32

NextEra Energy Resources 2015
Loader Calculation

Space Allocation Calculation

Complete

DESCRIPTION	Salaries	Overhead Costs	%
(1) Salaries	[REDACTED]	[REDACTED]	[REDACTED]
(2) Facility I/C Rental			
(2) Non Facility Rental			
(3) Office Supplies			
(3) Forms & Duplicating			
(4) Computer Hardware Annual Cost	A	B	C

- (1) Salary dollars are for NextEra Energy Resources and NextEra Energy Project Management and were obtained from 2014 actuals productive totals.
- (2) I/C Facility and I/C non facility rental dollars were obtained from SAP NextEra Energy Resources Corporate 2014 actuals
- (3) Office supplies and forms & duplicating dollars were obtained from SAP NextEra Energy Resources Corporate 2014 actuals
- (4) See computer hardware spreadsheet for calculation (page 7)

CONFIDENTIAL

Florida Power & Light Company
2015 Final True-Up Turkey Pt. Units 6&7 Proj.
Dkt. # 160009-EL, ACN 16-005-4-1
TYE 2015
The Jordan Rector

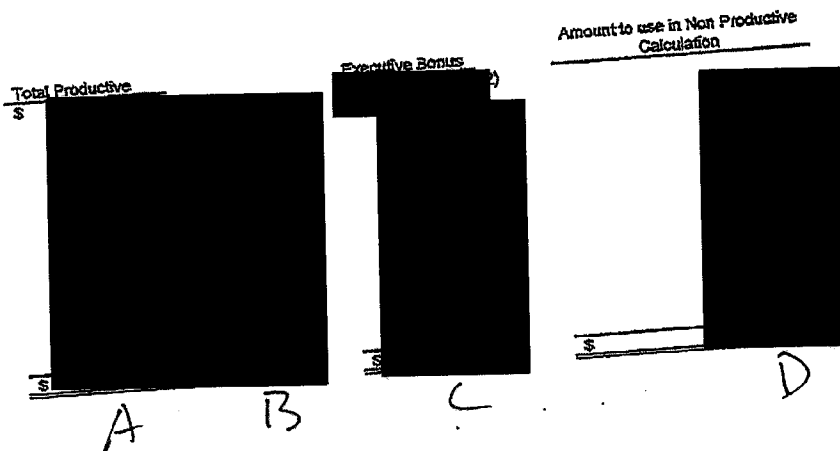
PBC

SOURCE DR 16

25-387

NextEra Energy Resources 2015
Loader Calculation

- 10 NextEra Energy Resources
- 12 NextEra Energy Project Mgmt
- 32 NextEra Energy Maine Operating Services
- 38 NextEra Energy Operating Services
- 39 NextEra Energy Power Marketing
- 42 NextEra Energy Seabrook
- 44 NextEra Energy New Mexico Operating Services
- 46 NextEra Energy Duane Arnold
- 47 Windlogics
- 48 GEKA Energy LP
- 49 NextEra Energy Point Beach
- 56 NextEra Energy DG Operations



- (1) Total "productive" dollars for all NextEra Energy Resources companies based on wage type. Data obtained from HR payroll.
- (2) Senior executive incentive dollars for NextEra Energy Resources (excludes PMI).

Purpose of this calculation is to allocate executive bonus to all companies. This was accomplished by dividing executive incentive dollars by total productive dollars for each company. The dollar value of \$1,304,828.24 obtained from the above calculation was used as the basis for the "non productive rate" analysis in lieu of the total executive bonus dollar value. The determining factor for not using the total executive bonus dollar value of \$5,300,870.00 is because executive's benefit all companies. The dollar percentage for NextEra Energy Resources and NextEra Energy Project Mgmt. are used in the non productive calculation. It seems reasonable to only use the executive bonus dollars relative to these two companies.

CONFIDENTIAL

Title: D. Boden Notes

Florida Power & Light Company
 2015 Final True-Up Turkey Pt. Units 6&7 Proj.
 Dkt# 160009-BJ, ACN 16-005-4-1
 TYE 2015

7/17/16

PBC

SOURCE DL 16

25-3 P3

NextEra Energy Resources 2014
Loader Calculation

NextEra Energy Resources
Employee Benefits Components
For the Payroll Fringe Benefit Rate

Category	Description
<u>Thrift (401k)</u> Employer	Thrift Plan
<u>Insurance</u> Dental Life Medical	Dental Insurance Life Insurance Medical Insurance
<u>Other</u> Long Term Disability	Employee Ben - LT Disability
<u>Payroll Taxes</u> FICA Unemployment	Social Security & Medicare (FICA) Federal Unemployment Insurance

CONFIDENTIAL

Title Loader Roster

Florida Power & Light Company
2015 Final True-Up Turkey Pt. Units 6&7 Proj.
Dkt.# 160009-EL, ACN 16-005-4-1
TYE 2015

PBC

4/14

SOURCE DR 16

25-319

NextEra Energy Resources 2015
Loader Calculation

NextEra Energy Resources
Computer Hardware Equipment - Annual Cost
For the Year Ended December 2014
Complete

GROSS COMPUTER HARDWARE		\$	
LESS: ACCUMULATED DEPRECIATION		\$	
NET COMPUTER HARDWARE (NBV)			

COST COMPONENT	BASE	X	RATE	=	AMOUNT
DEPRECIATION					\$
PROPERTY TAX					\$
PROPERTY INSURANCE					\$
COST OF CAPITAL					\$
ANNUAL COST					\$

A B C

Rate Component Variables Listed Below:
Asset Values for PC Hardware Owned by NextEra Energy Resources and physically located in June.

Basis for Values and Rates

(1) COMPUTER HARDWARE TOTAL COST
(2) NET COMPUTER HARDWARE (NBV)

(1) DEPRECIATION
REAL PROPERTY TAX
PROPERTY INSURANCE
COST OF CAPITAL

ANNUAL COST



NextEra Energy Resources 12/31/2014 Year End Value (Corporate Accounting)
NextEra Energy Resources 12/31/2014 Year End Value (Corporate Accounting)

NextEra Energy Resources 2014 Actual Expense (Corporate Accounting)
NextEra Energy Resources Overall Rate (Mona Coates/Corp Tax)
NextEra Energy Resources Overall Rate (Norma Casasus/Risk Mgmt.)
NextEra Energy Resources 2014 Pretax Return on Invested Capital
= 0.115 + (0.01/0.88495), Estimated rates -
11.5% Actual NextEra Energy Resources Return on Equity (John Kenney)
38.495% Actual NextEra Energy Resources Effective Tax Rate (Nicole Browne)
Sum of Deprac., Tax, Ins. And Cost of Capital

1/2
3/2013
7

(1) Dollars obtained from SAP fixed asset reports.

SOURCE DR 16

CONFIDENTIAL

Title Boodha Rethin
Florida Power & Light Company
2015 Final True-Up Turkey Pl. Units 6&7 Proj.
Dkt# 160009-EL, ACN 16-005-4-1
TYE 2015

Full

PBC

25-3810

Florida Power & Light Company
 2015 Final True-Up Turkey Pt. Units 6&7 Proj.
 Dkt.# 160009-EI, ACN 16-005-4-1
 TYE 2015

4/16

PBC

CONFIDENTIAL

Title Hopping Green & Sams Rate

Average 2015 Rate: \$280.46

PK

Vendor	Line Item Project	Invoice Number	Invoice Date	Line Item Net Rate	Line Item Net Quantity	Line Item Net Total
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	80256	1/1/15			0.30
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	80256	1/1/15			0.50
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	80256	1/1/15			2.30
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	80256	1/1/15			0.40
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	80256	1/1/15			2.00
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	80256	1/1/15			1.90
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	80256	1/1/15			0.50
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	80256	1/1/15			3.60
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	80256	1/1/15			1.20
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	80256	1/1/15			0.70
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	80256	1/1/15			3.10
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	80256	1/1/15			0.40
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	80256	1/1/15			0.20
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	80256	1/1/15			1.40
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	80256	1/1/15			3.10
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	80256	1/1/15			0.80
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	80256	1/1/15			0.80
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	80256	1/1/15			0.90
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	80256	1/1/15			1.10
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	80256	1/1/15			0.40
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	80256	1/1/15			7.30
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	80720	2/1/15			0.60
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	80720	2/1/15			4.40
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	80720	2/1/15			2.40
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	80720	2/1/15			3.20
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	80720	2/1/15			1.70
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	80720	2/1/15			4.00
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	80720	2/1/15			0.50
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	80720	2/1/15			3.90
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	80720	2/1/15			0.90
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	80720	2/1/15			0.80
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	80720	2/1/15			0.50
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	80720	2/1/15			1.20
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	80720	2/1/15			5.00
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	80720	2/1/15			0.20
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	80720	2/1/15			3.20
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	80720	2/1/15			1.80
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	80720	2/1/15			0.70
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	80720	2/1/15			2.10
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	80720	2/1/15			1.20

Index A
 ✓ Traced to Invoice

13

SOURCE DR 16

CONFIDENTIAL

Florida Power & Light Company
2015 Final True-Up Turkey Pt. Units 6&7 Proj.
Dkt.# 160009-EL ACN 16-005-4-1
TYE 2015

4/16

PBC

Title Hopping Green & Sams Rate

Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	80720	2/1/15	7.10
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	80720	2/1/15	2.90
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	80720	2/1/15	3.30
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	80720	2/1/15	4.80
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	80720	2/1/15	1.20
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	80720	2/1/15	1.30
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	80720	2/1/15	3.20
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	80720	2/1/15	4.40
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	80720	2/1/15	1.50
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	81391	3/1/15	0.70
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	81391	3/1/15	1.90
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	81391	3/1/15	0.40
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	81391	3/1/15	0.80
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	81391	3/1/15	0.80
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	81391	3/1/15	1.30
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	81391	3/1/15	1.20
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	81391	3/1/15	2.00
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	81391	3/1/15	6.60
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	81391	3/1/15	0.40
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	81391	3/1/15	1.80
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	81391	3/1/15	6.20
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	81391	3/1/15	2.60
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	81391	3/1/15	1.00
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	81391	3/1/15	0.60
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	81391	3/1/15	0.30
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	81391	3/1/15	4.60
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	81391	3/1/15	1.50
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	81391	3/1/15	1.40
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	81391	3/1/15	0.30
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	81391	3/1/15	1.90
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	81391	3/1/15	0.20
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	81391	3/1/15	3.40
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	81391	3/1/15	1.20
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	81391	3/1/15	1.30
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	81391	3/1/15	0.20
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	81391	3/1/15	0.30
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	81391	3/1/15	0.40
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	81391	3/1/15	1.70
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	81391	3/1/15	4.00
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	81391	3/1/15	1.30
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	81391	3/1/15	2.70
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	81391	3/1/15	1.10
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	81391	3/1/15	1.20

SOURCE DR 16

Line Item

2015-4

CONFIDENTIAL

Florida Power & Light Company
2015 Final True-Up Turkey Pt. Units 6&7 Proj.
Dkt.# 160009-EI, ACN 16-005-4-1
TYE 2015

yl
4/16

PBC

Title Hopping Green + Sams

Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	81922	4/1/15	5.40
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	81922	4/1/15	1.80
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	81922	4/1/15	3.40
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	81922	4/1/15	4.20
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	81922	4/1/15	0.30
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	81922	4/1/15	0.70
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	81922	4/1/15	1.60
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	81922	4/1/15	7.60
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	81922	4/1/15	1.30
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	81922	4/1/15	5.40
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	81922	4/1/15	2.90
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	81922	4/1/15	0.90
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	81922	4/1/15	2.50
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	81922	4/1/15	0.40
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	81922	4/1/15	1.70
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	81922	4/1/15	1.70
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	81922	4/1/15	1.80
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	81922	4/1/15	0.60
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	81922	4/1/15	0.30
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	81922	4/1/15	0.70
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	81922	4/1/15	0.40
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	81922	4/1/15	2.10
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	81922	4/1/15	1.80
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	81922	4/1/15	0.20
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	81922	4/1/15	2.80
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	81922	4/1/15	5.30
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	81922	4/1/15	5.80
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	81922	4/1/15	0.20
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	81922	4/1/15	0.30
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	81922	4/1/15	0.40
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	81922	4/1/15	2.60
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	81922	4/1/15	0.50
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	81922	4/1/15	2.20
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	81922	4/1/15	0.50
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	81922	4/1/15	2.90
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	81922	4/1/15	0.60
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	81922	4/1/15	1.10
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	81922	4/1/15	2.10
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	81922	4/1/15	5.00
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	81922	4/1/15	1.10
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	81922	4/1/15	1.90
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	81922	4/1/15	3.20
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	81922	4/1/15	1.60

SOURCE DR16

A

B

Line Item

25-184

CONFIDENTIAL

Florida Power & Light Company
2015 Final True-Up Turkey Pt. Units 6&7 Proj.
Dkt.# 160009-EI, ACN 16-005-4-1
TYE 2015

DL
4/16

PBC

Title Hopping Green & Sams

Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	81922	4/1/15	1.60
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	81922	4/1/15	3.10
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	81922	4/1/15	1.40
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	81922	4/1/15	0.30
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	81922	4/1/15	2.30
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	81922	4/1/15	7.10
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	81922	4/1/15	1.80
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	81922	4/1/15	3.60
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	81922	4/1/15	2.90
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	81922	4/1/15	2.90
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	81922	4/1/15	0.90
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	81922	4/1/15	0.40
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	81922	4/1/15	1.70
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	81922	4/1/15	0.40
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	81922	4/1/15	0.80
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	81922	4/1/15	0.60
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	81922	4/1/15	0.70
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	81922	4/1/15	0.40
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	81922	4/1/15	4.70
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	81922	4/1/15	4.40
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	81922	4/1/15	5.10
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	81922	4/1/15	1.80
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	81922	4/1/15	3.10
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	81922	4/1/15	0.40
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	81922	4/1/15	1.60
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	81922	4/1/15	0.60
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	81922	4/1/15	0.70
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	81922	4/1/15	1.20
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	81922	4/1/15	2.70
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	81922	4/1/15	0.60
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	81922	4/1/15	0.80
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	81922	4/1/15	2.40
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	81922	4/1/15	1.30
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	81922	4/1/15	4.60
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	81922	4/1/15	0.20
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	81922	4/1/15	0.50
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	81922	4/1/15	1.80
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	81922	4/1/15	1.30
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	81922	4/1/15	0.70
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	81922	4/1/15	8.10
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	81922	4/1/15	4.80
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	81922	4/1/15	0.90
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	81922	4/1/15	0.30

A

B

SOURCE DR 16

Line Item

25-495

CONFIDENTIAL

Florida Power & Light Company
 2015 Final True-Up Turkey Pt. Units 6&7 Proj.
 Dkt.# 160009-EI, ACN 16-005-4-1
 TYE 2015

9L
 4/16

PBC

Title Hopping Green & Sams rate

Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	81922	4/1/15		2.60
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	81922	4/1/15		2.30
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	81922	4/1/15		1.80
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	82314	5/1/15		1.70
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	82314	5/1/15		0.10
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	82314	5/1/15		0.50
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	82314	5/1/15		2.80
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	82314	5/1/15		1.50
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	82314	5/1/15		0.70
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	82314	5/1/15		2.60
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	82314	5/1/15		3.10
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	82314	5/1/15		1.40
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	82314	5/1/15		0.80
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	82314	5/1/15		1.30
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	82314	5/1/15		0.90
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	82314	5/1/15		0.60
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	82314	5/1/15		1.40
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	82314	5/1/15		0.80
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	82314	5/1/15		0.70
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	82314	5/1/15		0.90
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	82314	5/1/15		0.30
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	82314	5/1/15		0.70
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	82314	5/1/15		1.60
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	82314	5/1/15		1.80
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	82314	5/1/15		3.40
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	82314	5/1/15		1.20
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	82314	5/1/15		0.90
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	82314	5/1/15		0.90
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	82314	5/1/15		1.00
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	82314	5/1/15		0.30
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	82314	5/1/15		0.70
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	82314	5/1/15		2.40
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	82314	5/1/15		1.20
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	82314	5/1/15		3.50
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	82314	5/1/15		0.60
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	82314	5/1/15		1.70
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	82314	5/1/15		1.70
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	82314	5/1/15		0.20
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	82314	5/1/15		1.50
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	82314	5/1/15		3.40
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	82314	5/1/15		4.00
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	82314	5/1/15		4.10
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	82314	5/1/15		2.90
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	82314	5/1/15		

A

B

SOURCE DR 16

Line Item

05-406

Florida Power & Light Company
 2015 Final True-Up Turkey Pt. Units 6&7 Proj.
 Dkt.# 160009-EL, ACN 16-005-4-1
 TYE 2015

YL
4/16

PBC

CONFIDENTIAL

Title Hopping Green & Sams Rate

Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	82314	5/1/15	0.10
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	82314	5/1/15	0.70
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	82314	5/1/15	3.10
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	82314	5/1/15	0.40
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	82314	5/1/15	1.50
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	82314	5/1/15	1.60
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	82314	5/1/15	0.50
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	82314	5/1/15	2.40
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	82314	5/1/15	2.80
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	82314	5/1/15	1.20
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	82314	5/1/15	0.40
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	82314	5/1/15	0.40
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	82314	5/1/15	0.30
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	82314	5/1/15	0.60
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	82314	5/1/15	0.10
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	82314	5/1/15	2.30
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	82314	5/1/15	1.90
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	82314	5/1/15	1.90
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	82314	5/1/15	0.80
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	82314	5/1/15	2.50
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	82314	5/1/15	0.70
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	82314	5/1/15	1.00
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	82314	5/1/15	0.50
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	82797	6/1/15	1.00
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	82797	6/1/15	2.30
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	82797	6/1/15	1.60
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	82797	6/1/15	4.60
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	82797	6/1/15	0.30
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	82797	6/1/15	0.50
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	82797	6/1/15	0.40
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	82797	6/1/15	1.60
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	82797	6/1/15	1.10
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	82797	6/1/15	0.50
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	82797	6/1/15	2.50
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	82797	6/1/15	3.80
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	82797	6/1/15	0.60
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	82797	6/1/15	0.40
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	82797	6/1/15	0.60
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	82797	6/1/15	2.30
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	82797	6/1/15	3.50
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	82797	6/1/15	0.40
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	82797	6/1/15	2.10
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	82797	6/1/15	2.00
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	82797	6/1/15	

A

Line Item

SOURCE DR 16

05-484

PBC

Florida Power & Light Company
2015 Final True-Up Turkey Pt. Units 6&7 Proj.
Dkt.# 160009-EL, ACN 16-005-4-1
TYB 2015

4/16

CONFIDENTIAL

Title Hopping Green & Sams Rate

Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	82797	6/1/15	0.40
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	82797	6/1/15	1.50
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	82797	6/1/15	0.80
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	82797	6/1/15	0.30
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	82797	6/1/15	0.70
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	82797	6/1/15	0.70
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	82797	6/1/15	1.30
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	82797	6/1/15	0.20
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	82797	6/1/15	0.90
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	82797	6/1/15	0.50
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	82797	6/1/15	1.20
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	82797	6/1/15	0.30
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	82797	6/1/15	0.40
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	82797	6/1/15	1.50
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	82797	6/1/15	0.40
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	82797	6/1/15	1.60
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	82797	6/1/15	0.50
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	82797	6/1/15	0.10
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	82797	6/1/15	2.00
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	82797	6/1/15	3.10
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	82797	6/1/15	0.60
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	82797	6/1/15	0.60
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	82797	6/1/15	0.30
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	82797	6/1/15	0.60
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	82797	6/1/15	3.50
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	82797	6/1/15	1.40
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	82797	6/1/15	0.90
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	82797	6/1/15	0.60
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	82797	6/1/15	0.50
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	82797	6/1/15	0.40
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	82797	6/1/15	0.30
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	82797	6/1/15	0.90
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	82797	6/1/15	1.10
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	82797	6/1/15	6.30
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	82797	6/1/15	4.10
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	82797	6/1/15	1.10
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	82797	6/1/15	0.60
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	82797	6/1/15	0.90
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	82797	5/1/15	2.40
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	82797	6/1/15	1.20
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	82797	6/1/15	1.00
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	82797	6/1/15	2.50
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	82797	6/1/15	1.80
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	82797	6/1/15	

A

B

SOURCE DR 16

Line Item

887-58

CONFIDENTIAL

Florida Power & Light Company
2015 Final True-Up Turkey Pt. Units 6&7 Proj.
Dkt# 160009-EL, ACN 16-005-4-1
TYE 2015

JK
4/16

PBC

Title Hopping Green & Sams

Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	82797	6/1/15	0.90
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	82797	6/1/15	0.60
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	82797	6/1/15	0.90
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	82797	6/1/15	1.50
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	82797	6/1/15	0.20
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	83112	7/1/15	4.20
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	83112	7/1/15	0.10
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	83112	7/1/15	0.80
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	83112	7/1/15	1.10
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	83112	7/1/15	0.50
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	83112	7/1/15	0.70
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	83112	7/1/15	0.80
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	83112	7/1/15	2.90
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	83112	7/1/15	0.40
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	83112	7/1/15	0.20
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	83112	7/1/15	0.30
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	83112	7/1/15	1.20
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	83112	7/1/15	2.10
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	83112	7/1/15	1.30
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	83112	7/1/15	0.20
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	83112	7/1/15	1.60
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	83112	7/1/15	1.90
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	83112	7/1/15	2.20
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	83112	7/1/15	1.40
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	83112	7/1/15	0.30
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	83112	7/1/15	1.00
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	83112	7/1/15	2.60
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	83112	7/1/15	0.60
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	83112	7/1/15	0.40
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	83112	7/1/15	0.40
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	83112	7/1/15	0.10
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	83112	7/1/15	1.50
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	83112	7/1/15	0.30
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	83112	7/1/15	0.20
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	83112	7/1/15	0.40
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	83112	7/1/15	0.90
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	83112	7/1/15	0.30
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	83112	7/1/15	0.50
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	83112	7/1/15	5.70
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	83368	8/1/15	1.90
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	83368	8/1/15	2.50
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	83368	8/1/15	1.30
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	83368	8/1/15	2.90
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	83368	8/1/15	

A

15

SOURCE DR 16

Line Item

05-4-16

CONFIDENTIAL

Florida Power & Light Company
2015 Final True-Up Turkey Pt. Units 6&7 Proj.
Dkt.# 160009-EI, ACN 16-005-4-1
TYE 2015

gr
4/16

PBC

Title Hopping Green & Sams Rates

Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	83368	8/1/15	0.50
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	83368	8/1/15	0.60
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	83368	8/1/15	0.10
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	83368	8/1/15	1.10
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	83368	8/1/15	0.20
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	83368	8/1/15	0.60
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	83368	8/1/15	0.30
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	83368	8/1/15	0.30
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	83368	8/1/15	1.40
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	83368	8/1/15	1.60
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	83368	8/1/15	3.40
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	83368	8/1/15	0.30
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	83368	8/1/15	1.90
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	83368	8/1/15	1.50
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	83368	8/1/15	1.80
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	83368	8/1/15	0.90
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	83368	8/1/15	1.00
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	83368	8/1/15	0.40
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	83368	8/1/15	0.50
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	83368	8/1/15	0.80
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	83368	8/1/15	0.30
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	83368	8/1/15	0.80
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	83368	8/1/15	0.30
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	83368	8/1/15	0.40
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	83368	8/1/15	0.70
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	83368	8/1/15	2.90
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	83368	8/1/15	0.70
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	83368	8/1/15	0.50
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	83368	8/1/15	1.10
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	83368	8/1/15	1.60
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	83368	8/1/15	2.70
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	83368	8/1/15	0.60
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	83368	8/1/15	0.20
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	83368	8/1/15	0.60
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	83368	8/1/15	2.30
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	83368	8/1/15	0.20
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	83368	8/1/15	1.60
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	83368	8/1/15	0.20
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	83368	8/1/15	1.40
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	83368	8/1/15	0.30
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	83368	8/1/15	1.10
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	83368	8/1/15	0.20
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	83368	8/1/15	0.60
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	83368	8/1/15	0.20
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	83368	8/1/15	0.60

A

B

SOURCE DR16

Line Item

25-4110

CONFIDENTIAL

Florida Power & Light Company
2015 Final True-Up Turkey Pt. Units 6&7 Proj.
Dkt# 160009-EL, ACN 16-005-4-1
TYE 2015

JK
4/16

PBC

Title Hopping Green & Sams

Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	82797	6/1/15	0.90
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	82797	6/1/15	0.60
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	82797	6/1/15	0.90
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	82797	6/1/15	1.50
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	82797	6/1/15	0.20
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	83112	7/1/15	4.20
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	83112	7/1/15	0.10
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	83112	7/1/15	0.80
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	83112	7/1/15	1.10
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	83112	7/1/15	0.50
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	83112	7/1/15	0.70
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	83112	7/1/15	0.80
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	83112	7/1/15	2.90
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	83112	7/1/15	0.40
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	83112	7/1/15	0.20
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	83112	7/1/15	0.30
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	83112	7/1/15	1.20
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	83112	7/1/15	2.10
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	83112	7/1/15	1.30
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	83112	7/1/15	0.20
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	83112	7/1/15	1.60
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	83112	7/1/15	1.90
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	83112	7/1/15	2.20
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	83112	7/1/15	1.40
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	83112	7/1/15	0.30
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	83112	7/1/15	1.00
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	83112	7/1/15	2.60
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	83112	7/1/15	0.60
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	83112	7/1/15	0.40
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	83112	7/1/15	0.40
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	83112	7/1/15	0.10
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	83112	7/1/15	1.50
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	83112	7/1/15	0.30
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	83112	7/1/15	0.20
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	83112	7/1/15	0.40
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	83112	7/1/15	0.90
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	83112	7/1/15	0.30
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	83112	7/1/15	0.50
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	83112	7/1/15	5.70
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	83368	8/1/15	1.90
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	83368	8/1/15	2.50
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	83368	8/1/15	1.30
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	83368	8/1/15	2.90
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	83368	8/1/15	

A

15

SOURCE DR 16

Line Item

05-4-16

CONFIDENTIAL

Florida Power & Light Company
2015 Final True-Up Turkey Pt. Units 6&7 Proj.
Dkt.# 160009-EI, ACN 16-005-4-1
TYE 2015

gr
4/16

PBC

Title Hopping Green & Sams Rates

Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	83368	8/1/15	0.50
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	83368	8/1/15	0.60
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	83368	8/1/15	0.10
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	83368	8/1/15	1.10
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	83368	8/1/15	0.20
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	83368	8/1/15	0.60
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	83368	8/1/15	0.30
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	83368	8/1/15	0.30
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	83368	8/1/15	1.40
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	83368	8/1/15	1.60
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	83368	8/1/15	3.40
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	83368	8/1/15	0.30
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	83368	8/1/15	1.90
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	83368	8/1/15	1.50
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	83368	8/1/15	1.80
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	83368	8/1/15	0.90
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	83368	8/1/15	1.00
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	83368	8/1/15	0.40
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	83368	8/1/15	0.50
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	83368	8/1/15	0.80
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	83368	8/1/15	0.30
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	83368	8/1/15	0.80
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	83368	8/1/15	0.30
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	83368	8/1/15	0.40
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	83368	8/1/15	0.70
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	83368	8/1/15	2.90
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	83368	8/1/15	0.70
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	83368	8/1/15	0.50
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	83368	8/1/15	1.10
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	83368	8/1/15	1.60
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	83368	8/1/15	2.70
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	83368	8/1/15	0.60
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	83368	8/1/15	0.20
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	83368	8/1/15	0.60
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	83368	8/1/15	2.30
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	83368	8/1/15	0.20
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	83368	8/1/15	1.60
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	83368	8/1/15	0.20
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	83368	8/1/15	1.40
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	83368	8/1/15	0.30
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	83368	8/1/15	1.10
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	83368	8/1/15	1.10
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	83368	8/1/15	0.20
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	83368	8/1/15	0.60
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	83368	8/1/15	0.60

A

B

SOURCE DR16

Line Item

25-4110

CONFIDENTIAL

Florida Power & Light Company
2015 Final True-Up Turkey Pt. Units 6&7 Proj.
Dkt.# 160009-EL, ACN 16-005-4-1
TYE 2015

9/1/15

PBC

Title Hopping Green & Sams Rate

Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	84208	9/1/15	1.80
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	84208	9/1/15	0.90
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	84208	9/1/15	0.90
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	84208	9/1/15	2.50
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	84208	9/1/15	6.10
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	84208	9/1/15	1.80
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	84208	9/1/15	0.30
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	84208	9/1/15	2.00
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	84208	9/1/15	2.80
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	84208	9/1/15	0.80
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	84208	9/1/15	0.30
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	84208	9/1/15	0.70
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	84208	9/1/15	1.20
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	84208	9/1/15	0.80
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	84208	9/1/15	2.80
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	84208	9/1/15	3.40
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	84208	9/1/15	0.60
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	84208	9/1/15	1.10
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	84208	9/1/15	5.70
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	84208	9/1/15	2.10
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	84208	9/1/15	2.60
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	84208	9/1/15	4.40
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	84208	9/1/15	1.60
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	84208	9/1/15	1.90
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	84208	9/1/15	3.30
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	84208	9/1/15	4.50
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	84208	9/1/15	1.90
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	84208	9/1/15	1.30
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	84208	9/1/15	1.40
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	84208	9/1/15	1.80
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	84208	9/1/15	1.40
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	84208	9/1/15	3.40
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	84208	9/1/15	1.80
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	84208	9/1/15	8.10
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	84208	9/1/15	1.50
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	84208	9/1/15	1.80
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	84208	9/1/15	0.30
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	84208	9/1/15	3.70
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	84208	9/1/15	0.80
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	84208	9/1/15	4.50
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	84208	9/1/15	5.00
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	84208	9/1/15	2.40
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	84208	9/1/15	1.40
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	84208	9/1/15	

A

B

SOURCE DL16

Line Item

25-4 P11

CONFIDENTIAL

Florida Power & Light Company
2015 Final True-Up Turkey Pt. Units 6&7 Proj.
Dkt.# 160009-EL, ACN 16-005-4-1
TYE 2015

9/1/16

PBC

Title Hopping Green & Sams Rate

Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	84208	9/1/15	1.60
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	84208	9/1/15	3.00
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	84208	9/1/15	1.10
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	84208	9/1/15	2.60
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	84208	9/1/15	2.10
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	84208	9/1/15	1.20
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	84208	9/1/15	0.40
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	84208	9/1/15	1.80
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	84208	9/1/15	2.00
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	84208	9/1/15	1.80
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	84208	9/1/15	1.80
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	84208	9/1/15	3.30
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	84208	9/1/15	4.80
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	84208	9/1/15	2.00
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	84208	9/1/15	1.60
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	84208	9/1/15	0.80
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	84208	9/1/15	1.70
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	84208	9/1/15	1.70
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	84208	9/1/15	5.40
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	84208	9/1/15	2.60
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	84208	9/1/15	0.30
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	84208	9/1/15	1.70
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	84208	9/1/15	1.60
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	84208	9/1/15	2.50
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	84208	9/1/15	0.70
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	84208	9/1/15	1.30
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	84208	9/1/15	2.50
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	84208	9/1/15	1.20
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	84208	9/1/15	1.90
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	84208	9/1/15	3.10
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	84208	9/1/15	0.70
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	84208	9/1/15	2.70
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	84208	9/1/15	1.70
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	84208	9/1/15	1.70
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	84208	9/1/15	4.20
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	84208	9/1/15	1.90
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	84208	9/1/15	2.10
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	84208	9/1/15	8.20
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	84208	9/1/15	0.20
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	84208	9/1/15	5.40
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	84208	9/1/15	0.60
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	84208	9/1/15	3.50
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	84208	9/1/15	4.50
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	84208	9/1/15	

25-482

SOURCE DL 16

CONFIDENTIAL

Florida Power & Light Company
2015 Final True-Up Turkey Pt. Units 6&7 Proj.
Dkt.# 160009-EL, ACN 16-005-4-1
TYE 2015

9/1/16

PBC

Title Hopping Green & Sams Rate

Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	84208	9/1/15	1.60
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	84208	9/1/15	3.00
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	84208	9/1/15	1.10
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	84208	9/1/15	2.60
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	84208	9/1/15	2.10
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	84208	9/1/15	1.20
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	84208	9/1/15	0.40
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	84208	9/1/15	1.80
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	84208	9/1/15	2.00
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	84208	9/1/15	1.80
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	84208	9/1/15	1.80
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	84208	9/1/15	3.30
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	84208	9/1/15	4.80
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	84208	9/1/15	2.00
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	84208	9/1/15	1.60
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	84208	9/1/15	0.80
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	84208	9/1/15	1.70
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	84208	9/1/15	1.70
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	84208	9/1/15	5.40
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	84208	9/1/15	2.60
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	84208	9/1/15	0.30
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	84208	9/1/15	1.70
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	84208	9/1/15	1.60
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	84208	9/1/15	2.50
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	84208	9/1/15	0.70
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	84208	9/1/15	1.30
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	84208	9/1/15	2.50
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	84208	9/1/15	1.20
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	84208	9/1/15	1.90
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	84208	9/1/15	3.10
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	84208	9/1/15	0.70
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	84208	9/1/15	2.70
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	84208	9/1/15	1.70
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	84208	9/1/15	1.70
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	84208	9/1/15	4.20
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	84208	9/1/15	1.90
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	84208	9/1/15	2.10
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	84208	9/1/15	8.20
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	84208	9/1/15	0.20
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	84208	9/1/15	5.40
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	84208	9/1/15	0.60
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	84208	9/1/15	3.50
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	84208	9/1/15	4.50
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	84208	9/1/15	

25-482

SOURCE DL 16

CONFIDENTIAL

Florida Power & Light Company
2015 Final True-Up Turkey Pt. Units 6&7 Proj.
Dkt.# 160009-EL, ACN 16-005-4-1
TYE 2015

gl
4/16

PBC

Title Hopping Green + Sams Rate

Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	84208	9/1/15		5.70
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	84208	9/1/15		4.60
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	84208	9/1/15		1.40
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	84208	9/1/15		0.90
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	84208	9/1/15		3.80
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	84208	9/1/15		1.50
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	84208	9/1/15		1.40
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	84208	9/1/15		2.20
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	84208	9/1/15		2.70
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	84208	9/1/15		1.90
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	84208	9/1/15		1.20
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	84208	9/1/15		4.50
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	84208	9/1/15		1.60
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	84208	9/1/15		8.60
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	84208	9/1/15		1.30
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	84208	9/1/15		1.30
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	84208	9/1/15		3.50
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	84208	9/1/15		0.50
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	84208	9/1/15		1.40
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	84208	9/1/15		0.40
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	84208	9/1/15		1.90
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	84208	9/1/15		0.60
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	84208	9/1/15		0.40
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	84208	9/1/15		4.00
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	84208	9/1/15		8.30
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	84208	9/1/15		2.70
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	84208	9/1/15		1.30
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	84208	9/1/15		1.70
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	84208	9/1/15		1.70
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	84208	9/1/15		1.80
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	84208	9/1/15		0.50
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	84696	10/1/15		3.70
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	84696	10/1/15		0.80
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	84696	10/1/15		0.20
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	84696	10/1/15		2.30
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	84696	10/1/15		3.40
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	84696	10/1/15		2.80
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	84696	10/1/15		0.40
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	84696	10/1/15		2.60
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	84696	10/1/15		0.60
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	84696	10/1/15		0.30
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	84696	10/1/15		0.20
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	84696	10/1/15		0.90
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	84696	10/1/15		

25-413

SOURCE DR 16

CONFIDENTIAL

Florida Power & Light Company
2015 Final True-Up Turkey Pt. Units 6&7 Proj.
Dkt.# 160009-EL, ACN 16-005-4-1
TYE 2015

GL
4/16

PBC

Title Hopping Green + Sams

Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	84696	10/1/15		2.90
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	84696	10/1/15		3.90
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	84696	10/1/15		0.70
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	84696	10/1/15		2.10
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	84696	10/1/15		1.70
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	84861	11/1/15		0.70
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	84861	11/1/15		2.30
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	84861	11/1/15		1.70
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	84861	11/1/15		0.50
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	84861	11/1/15		2.60
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	84861	11/1/15		0.70
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	84861	11/1/15		0.50
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	84861	11/1/15		1.10
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	84861	11/1/15		0.60
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	84861	11/1/15		1.60
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	84861	11/1/15		1.50
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	84861	11/1/15		0.40
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	84861	11/1/15		0.50
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	84861	11/1/15		2.60
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	84861	11/1/15		1.60
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	84861	11/1/15		0.30
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	84861	11/1/15		0.90
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	84861	11/1/15		0.60
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	84861	11/1/15		1.70
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	84861	11/1/15		0.40
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	84861	11/1/15		1.20
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	85480	12/1/15		2.10
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	85480	12/1/15		1.70
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	85480	12/3/15		1.70
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	85480	12/1/15		1.30
Hopping Green & Sams	054017-PROJECT BLUEGRASS (A.K.A. Turkey Point TP6/7)	85480	12/1/15		1.091.70
Grand Total (352 records)					

A (B) (B)

(A) [Redacted] 1
(B) 1091.70
(2504)

SOURCE DR16

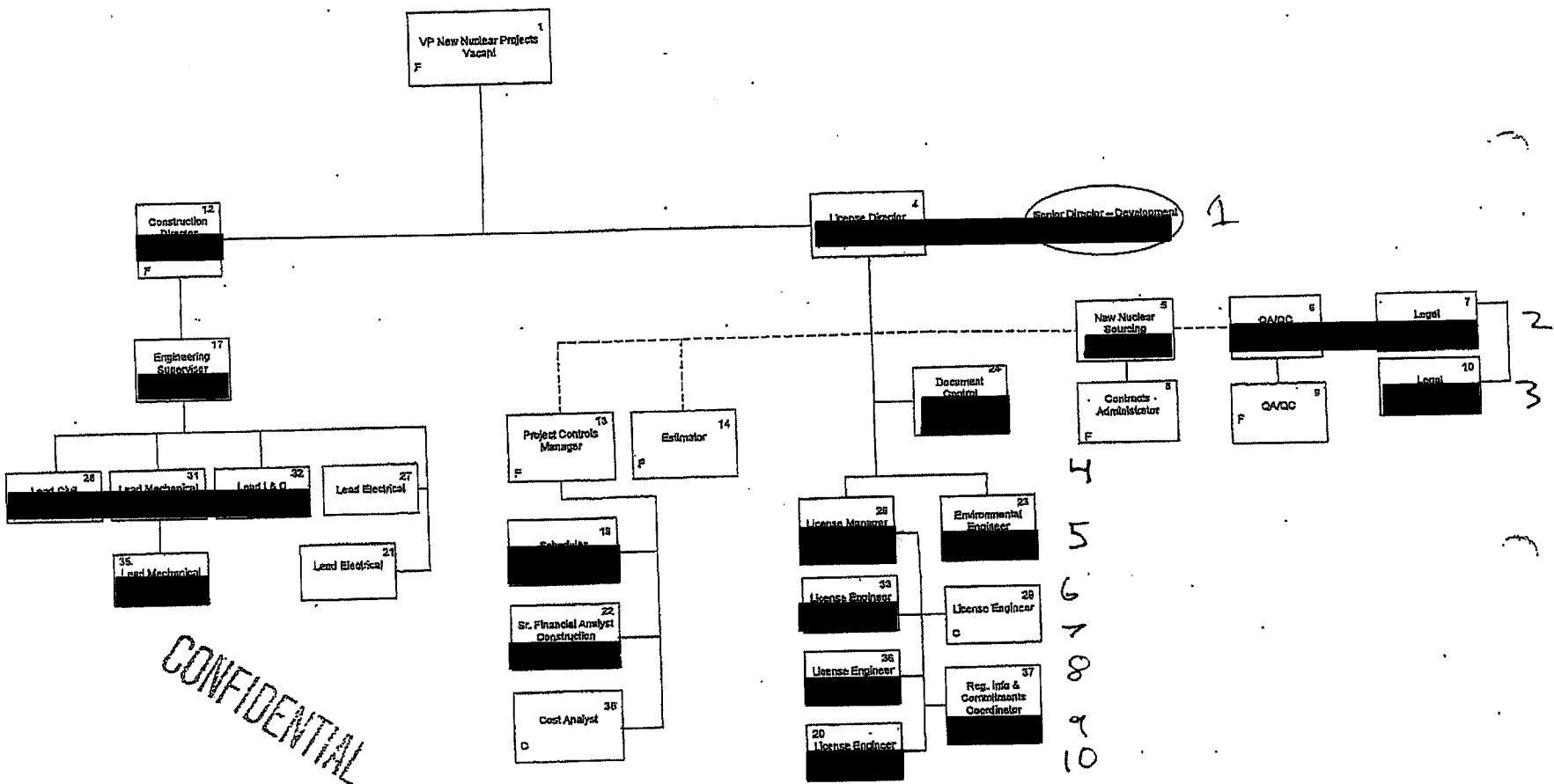
Line Item

5/17/16

Title Org Chart

PTN Units 6 & 7 Project Organization New Nuclear Projects

COL



CONFIDENTIAL

F = FPL
 C = Contractor

Filled Positions
 Open Positions

ICDR 1.20 PTN RESPONSE

CONFIDENTIAL
 PRIVATE CONFIDENTIAL



Revision Date: December 11, 2015
 000009

SOURCE Request 18

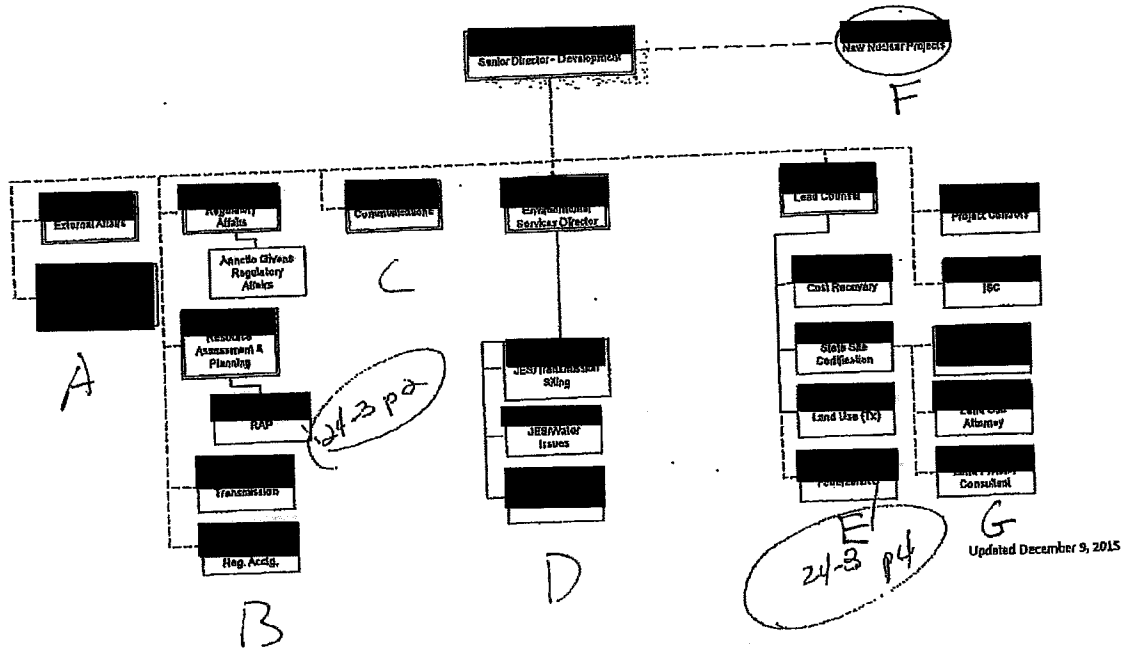
Handwritten initials/signature

26
 82

Florida Power & Light Company
2015 Final True-Up Turkey Pt. Units 6&7 Proj.
Dkt.# 160009-EI, ACN 16-005-4-1
TYB 2015

Title cost change
**TURKEY POINT UNIT 6 & 7
Development Project Organization
Licensing Phase**

JMP
5/16



CONFIDENTIAL

SOURCE Request 18

EXHIBIT C

JUSTIFICATION TABLE

Exhibit C
Company: Florida Power and Light Company
Title: List of Confidential Workpapers Audit Control No. 16-005-4-1
Docket No. 160009-EI

Document	Description	No. of Pages	Conf. Y/N	Line No./Col. No.	Florida Statute 366.093 (3) Subsection	Affiant
9-1	Internal Audit Review	1	Y	All	(b)	Antonio Maceo
9-2	Internal Audit Review	2	Y	All	(b)	Antonio Maceo
9-3	Internal Audit Review	1	Y	Page 1 Lines 1-4	(b)	Antonio Maceo
10-13 p .3	Request	1				
12-1	Reconciliation	1				
12-2	CWIP Listing	3				
12-3	CWIP Balance	1				
19-2	Costs by WBS	2				
19-3	Costs by Cost Element	2				
19-4 S	Sample selection	1				
19-4	Sample	10	N Y	Pages 1-5 Page 6 Lines 1-8 Page 7 Lines 1-9 Page 8 Lines 1-10 Page 9 Lines 1-8 Page 10 Column A	(d)(e)	Brenda Thompson
19-4/1	PO	2	Y N	Page 1 Lines 1-3 Page 2	(d)(e)	Brenda Thompson
19-4/2	PO	2	N			
19-4/2-1	Invoice	2	Y	Page 1 Lines 1-7 Page 2 Lines 1-5	(d)(e)	Brenda Thompson
19-4/2-2	Invoice Detail	1	Y	Page 1 Column A	(d)(e)	Brenda Thompson
19-4/2-2/1	Invoice Detail	2	Y	Pages 1-2 Columns A-B	(d)(e)	Brenda Thompson
19-4/2-3	Invoice Detail	1	Y	Page 1 Lines 1-9	(d)(e)	Brenda Thompson
19-4/2-3/1	Invoice Detail	2	Y	Pages 1-2 Columns A-E	(d)(e)	Brenda Thompson
19-4/2-4	Invoice Detail	1	Y	Page 1 Column A	(d)(e)	Brenda Thompson

Document	Description	No. of Pages	Conf. Y/N	Line No./Col. No.	Florida Statute 366.093 (3) Subsection	Affiant
19-4/2-4/1	Invoice Detail	2	Y	Pages 1-2 Columns A-E	(d)(e)	Brenda Thompson
19-4/2-4/2	Invoice Detail	1	Y	Page 1 Columns A-E	(d)(e)	Brenda Thompson
19-4/2-4/3	Invoice Detail	1	Y	Page 1 Columns A-C	(d)(e)	Brenda Thompson
19-4/2-5	Unit Rates	1	Y	Page 1 Columns A-B	(d)(e)	Brenda Thompson
19-4/3	PO	2	Y N	Page 1 Lines 1-3 Page 2	(d)(e)	Brenda Thompson
19-4/3-1	PO	2	Y N	Page 1 Lines 1-2 Page 2	(d)(e)	Brenda Thompson
19-4/3-1/1	Rates	1	Y	Page 1 Column A	(d)(e)	Brenda Thompson
19-4/4	PO	2	Y	Page 1 Lines 1-3 Page 2 Line 1	(d)(e)	Brenda Thompson
19-4/5	PO	3	Y	Pages 1-3 Line 1	(d)(e)	Brenda Thompson
19-4/6	PO	3	N Y N	Page 1 Page 2 Lines 1-12 Page 3	(d)(e)	Brenda Thompson
19-4/6-1	PO	2	Y N	Page 1 Column A Page 2	(d)(e)	Brenda Thompson
19-4/6-2	PO	2	Y N	Page 1 Lines 1-3 Page 2	(d)(e)	Brenda Thompson
19-4/7	PO	1	N			
19-4/8	Rates	1	Y	Page 1 Columns A-B	(d)(e)	Brenda Thompson
19-4/8-1	Letter	2	Y	All	(d)(e)	Brenda Thompson
19-4/9	Follow up	1	Y	Page 1 Lines 1-4	(d)(e)	Brenda Thompson
19-4/10	Follow up	1	Y	Page 1 Line 1	(d)(e)	Brenda Thompson
19-5	Follow up	1	N			
19-5/1	Guidelines	6	Y	All	(e)	Brenda Thompson
19-5/2	PO	2	N Y	Page 1 Page 2 Lines 1-2	(d)(e)	Brenda Thompson
19-5/3	PO	3	N	Pages 1-2	(d)(e)	Brenda Thompson

Document	Description	No. of Pages	Conf. Y/N	Line No./Col. No.	Florida Statute 366.093 (3) Subsection	Affiant
			Y	Page 3 Lines 1-2		
21-1	Contract Review	1	Y	Page 1 Columns A-D	(d)(e)	Brenda Thompson
21-1/1	Contract Review	1	N			
21-2	Contract Review	1	Y	Page 1 Column A	(d)(e)	Brenda Thompson
24-1	Payroll	2	Y	Pages 1-2 Columns A-J	(e)	Brenda Thompson
24-2	Payroll	1	Y	Page 1 Column A and Lines 1-2	(e)	Brenda Thompson
24-3	Payroll	8	Y	Pages 1-8 Column A	(e)	Brenda Thompson
24-3/1	Payroll	4	Y	Pages 1-3 Column A Page 4 Column A and Lines 1-4	(e)	Brenda Thompson
24-3/2	Payroll	1	Y	Page 1 Lines 1-2	(e)	Brenda Thompson
24-4	Payroll	1	Y	Page 1 Lines 1-14	(e)	Brenda Thompson
24-4/1	Payroll	1	Y	Page 1 Lines 1-10	(e)	Brenda Thompson
25	Affiliate	20	Y	Page 1 Column A and Line 1 Pages 2-20 Column A	(d)(e)	Brenda Thompson
25-1	Affiliate	1	N			
25-2	Affiliate	1	Y	Page 1 Lines 1-6	(d)(e)	Brenda Thompson
25-2/1	Affiliate	1	Y	Page 1 Column A and Line 1	(d)(e)	Brenda Thompson
25-3	Affiliate	10	Y	Page 1 Column A Pages 2-3 Columns A-C and Lines 1-4 Pages 4-5 Columns A-D Page 6 Columns A-I Page 7 Columns A-C Page 8 Columns	(d)(e)	Brenda Thompson

Document	Description	No. of Pages	Conf. Y/N	Line No./Col. No.	Florida Statute 366.093 (3) Subsection	Affiant
			N Y	A-D Page 9 Page 10 Columns A-C and Lines 1-7		
25-4	Affiliate	15	Y	Pages 1-14 Columns A-B Page 15 Columns A-B and Line 1	(d)(e)	Brenda Thompson
26	Organizational Chart	2	Y	Page 1 Lines 1-10 Page 2 Columns A-G	(e)	Brenda Thompson

EXHIBIT D

AFFIDAVITS

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Nuclear Cost)
Recovery Clause)

DOCKET NO. 160009-EI

STATE OF FLORIDA)
)
MIAMI-DADE COUNTY)

AFFIDAVIT OF ANTONIO MACEO

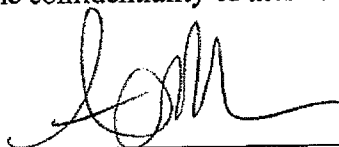
BEFORE ME, the undersigned authority, personally appeared Antonio Maceo who, being first duly sworn, deposes and says:

1. My name is Antonio Maceo. I am currently employed by Florida Power & Light Company ("FPL") as Manager of Auditing. I have personal knowledge of the matters stated in this affidavit.

2. I have reviewed Revised Exhibit C and the documents that are included in FPL's Request for Confidential Classification of information contained in Staff's work papers for Audit Control No. 16-005-4-1, for which I am identified on Revised Exhibit C as the affiant. The documents or materials that I have reviewed contain information related to reports of internal auditors. Full and frank disclosure of information to the Internal Auditing department is essential for the department to fulfill its role, and the confidential status of internal auditing process, findings, and reports supports such disclosure. The release of information related to reports of internal auditors would be harmful to FPL and its customers because it may affect the effectiveness of the Internal Auditing Department itself. To the best of my knowledge, FPL has maintained the confidentiality of these documents and materials

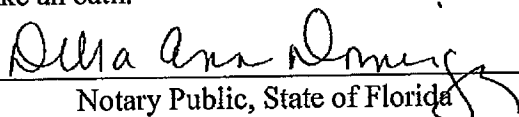
3. Consistent with the provisions of the Florida Administrative Code, such materials should remain confidential for a period of not less than 18 months. In addition, they should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business so that FPL can continue to maintain the confidentiality of these documents.

4. Affiant says nothing further.



Antonio Maceo

SWORN TO AND SUBSCRIBED before me this 30 day of June 2016, by Antonio Maceo who is personally known to me or who has produced _____ (type of identification) as identification and who did take an oath.



Notary Public, State of Florida

My Commission Expires: June 2, 2020



BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Nuclear Cost)
Recovery Clause)

DOCKET NO. 160009-EI

STATE OF FLORIDA)
)
PALM BEACH COUNTY)

AFFIDAVIT OF BRENDA THOMPSON

BEFORE ME, the undersigned authority, personally appeared Brenda Thompson who, being first duly sworn, deposes and says:

1. My name is Brenda Thompson. I am currently employed by Florida Power & Light Company as Nuclear Project Controls Manager. I have personal knowledge of the matters stated in this affidavit.

2. I have reviewed Revised Exhibit C and the documents that are included in FPL's Request for Confidential Classification of information contained in Staff's work papers for Audit Control No. 16-005-4-1, for which I am listed on Exhibit C as the affiant. The documents and materials that I have reviewed contain proprietary confidential business information, including contractual data and competitively sensitive data. Disclosure of this information would violate FPL's contracts with its vendors, work to the detriment of FPL's competitive interests, impair the competitive interests of its vendors and/or impair FPL's efforts to enter into contracts on commercially favorable terms. Additionally, certain of these materials contain competitively sensitive information related to certain employees' compensation. Public disclosure of compensation information for particular positions would enable competing employers to meet or beat the compensation offered by FPL, resulting in the loss of talented employees, or conversely, the need to increase the level of compensation already paid in order to retain these employees and attract new talent. The quality of service and the cost of service implications would be detrimental to FPL and its customers. To the best of my knowledge, FPL has maintained the confidentiality of these documents and materials.

3. Consistent with the provisions of the Florida Administrative Code, such materials should remain confidential for a period of not less than 18 months. In addition, they should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business so that FPL can continue to maintain the confidentiality of these documents.

4. Affiant says nothing further.

Brenda Thompson

Brenda Thompson

SWORN TO AND SUBSCRIBED before me this 30 day of June 2016, by Brenda Thompson, who is personally known to me or who has produced NA (type of identification) as identification and who did take an oath.

Lidia Hoffman

Notary Public, State of Florida

My Commission Expires:

