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July 20, 2016

-VIA ELECTRONIC FILING -

Ms. Carlotta S. Stauffer Commission Clerk Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, FL 32399-0850

Re: Docket No. 160001-EI

Dear Ms. Stauffer:

I enclose for electronic filing in the above docket; Florida Power & Light Company's ("FPL") Commission Schedules A1 through A9 and A12 for the month of June 2016. Additionally, FPL is including the following revised schedules:

 Schedules A1, A1 YTD, A3 & A4 for May 2016, revised to correct net generation for West County Unit 3

If there are any questions regarding this transmittal, please contact me at (561) 304-5639.

Sincerely,

s/John T. Butler

John T. Butler

Enclosures

cc: Counsel for Parties of Record (w/encl.)

Florida Power & Light Company

CERTIFICATE OF SERVICE Docket No. 160001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished by electronic service on this 20th day of July 2016, to the following:

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By: <u>s/ John T. Butler</u> John T. Butler Florida Bar No. 283479

FLORIDA POWER & LIGHT COMPANY COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR

FOR THE MONTH OF: May 2016

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line			Doll	ars			MW	VH			Cents/	KWH	
No.	A1 Schedule	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %
1	Fuel Cost of System Net Generation (A3)	229,257,708	238,186,673	(8,928,965)	(3.7%)	10,374,981	10,103,715	271,266	2.7%	2.2097	2.3574	(0.1477)	(6.3%)
2	Cedar Bay – Rail Coal Cars Lease per Docket No. 150075-EI	130,857	113,090	17,767	15.7%	0	0	0	0.0%		0.0000	0.0000	N/A
3	Coal Cars Depreciation Return	0	0	0	N/A	0	0	0	0.0%	0.0000	0.0000	0.0000	N/A
4	Adjustments to Fuel Cost (A2)	(148,311)	0	(148,311)	N/A	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
5	TOTAL COST OF GENERATED POWER	229,240,254	238,299,763	(9,059,509)	(3.8%)	10,374,981	10,103,715	271,266	2.7%	2.2095	2.3585	(0.1490)	(6.3%)
6	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	6,721,506	5,187,958	1,533,548	29.6%	213,894	200,241	13,653	6.8%	3.1424	2.5909	0.5515	21.3%
7	Energy Cost of Economy/OS Purchases (A9)	6,470,979	4,473,593	1,997,386	44.6%	199,649	174,096	25,553	14.7%	3.2412	2.5696	0.6716	26.1%
8	Energy Payments to Qualifying Facilities (A8)	4,895,542	1,025,342	3,870,200	377.5%	96,854	44,082	52,772	119.7%	5.0546	2.3260	2.7286	117.3%
9	TOTAL COST OF PURCHASED POWER	18,088,027	10,686,893	7,401,134	69.3%	510,397	418,419	91,978	22.0%	3.5439	2.5541	0.9898	38.8%
10	TOTAL AVAILABLE (LINE 5+9)	247,328,281	248,986,656	(1,658,375)	(0.7%)	10,885,378	10,522,134	363,244	3.5%	2.2721	2.3663	(0.0942)	(4.0%)
11													
12	Fuel Cost of Economy and Other Power Sales (A6)	(2,040,249)	(1,052,076)	(988,173)	93.9%	(147,987)	(43,400)	(104,587)	241.0%	1.3787	2.4241	(1.0454)	(43.1%)
13	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(372,550)	(377,269)	4,719	(1.3%)	(55,075)	(53,003)	(2,072)	3.9%	0.6764	0.7118	(0.0354)	(5.0%)
14	Gains from Off-System Sales (A6)	(951,874)	(353,400)	(598,474)	169.3%	N/A	N/A	N/A	N/A				N/A
15	TOTAL FUEL COST AND GAINS OF POWER SALES	(3,364,673)	(1,782,744)	(1,581,929)	88.7%	(203,062)	(96,403)	(106,659)	110.6%	1.6570	1.8493	(0.1923)	(10.4%)
16	Incremental Personnel, Software, and Hardware Costs	40,308	42,104	(1,796)	(4.3%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	Variable Power Plant O&M Costs over 514,000 MWh Threshold (Per A6)	201,262	65,534	135,728	207.1%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Incremental Optimization Costs (Line 16+Line 17) (1)	241,570	107,638	133,932	124.4%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Dodd Frank Fees (2)	750	375	375	100.0%	0	0	0	0.0%		0.0000	0.0000	N/A
20	ADJUSTED TOTAL FUEL & NET POWER TRANS.(LNS 5+9+15+18+19)	244,205,927	247,311,925	(3,105,998)	(1.3%)	10,682,316	10,425,731	256,585	2.5%	2.2861	2.3721	(0.0860)	(3.6%)
21													
22	Net Unbilled Sales (3)	20,718,957	15,179,117	5,539,840	36.5%	906,301	639,894	266,408	41.6%	0.2242	0.1603	0.0639	39.9%
23	Company Use (3)	230,653	275,781	(45,128)	(16.4%)	10,089	11,626	(1,537)	(13.2%)	0.0025	0.0029	(0.0004)	(14.2%)
24	T & D Losses (3)	12,037,679	7,253,136	4,784,543	66.0%	526,560	305,765	220,795	72.2%	0.1303	0.0766	0.0537	70.1%
25	SYSTEM SALES KWH	244,205,927	247,311,925	(3,105,998)	(1.3%)	9,239,365,604	9,468,446,956	(229,081,352)	(2.4%)	2.6431	2.6120	0.0311	1.2%
26	Wholesale Sales KWH	13,678,047	15,230,754	(1,552,707)	(10.2%)	517,499,753	583,115,829	(65,616,076)	(11.3%)	2.6431	2.6120	0.0311	1.2%
27	Jurisdictional KWH Sales	230,527,880	232,081,171	(1,553,291)	(0.7%)	8,721,865,851	8,885,331,127	(163,465,276)	(1.8%)	2.6431	2.6120	0.0311	1.2%
28	Jurisdictional Loss Multiplier									1.00168	1.00168	0.00000	N/A
29	Jurisdictional KWH Sales Adjusted for Line Losses	230,915,167	232,529,087	(1,613,920)	(0.7%)	8,721,865,851	8,885,331,127	(163,465,276)	(1.8%)	2.6475	2.6170	0.0305	1.2%
30	TRUE-UP	2,260,715	2,260,715	0	N/A	8,721,865,851	8,885,331,127	(163,465,276)	(1.8%)	0.0259	0.0254	0.0005	1.9%
31	TOTAL JURISDICTIONAL FUEL COST	233,175,882	234,789,802	(1,613,920)	(0.7%)	8,721,865,851	8,885,331,127	(163,465,276)	(1.8%)	2.6735	2.6424	0.0310	1.2%
32	Revenue Tax Factor									1.00072	1.00072	0.00000	N/A
33	Fuel Factor Adjusted for Taxes									2.6754	2.6443	0.0311	1.2%
34	GPIF (4)	1,941,926	1,941,926	0	N/A	8,721,865,851	8,885,331,127	(163,465,276)	(1.8%)	0.0223	0.0219	0.0004	1.8%
35	Incentive Mechanism (FPL Portion) (5)	1,029,133	1,029,133	0	N/A	8,721,865,851	8,885,331,127	(163,465,276)	(1.8%)	0.0118	0.0116	0.0002	1.9%
36	Fuel Factor Including GPIF and Incentive Mechanism									2.7095	2.6778	0.0317	1.2%
37	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									2.709	2.678	0.031	1.2%

^{39 (1)} Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI.

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^{40 (2)} Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program

⁴¹ and asset optimization program.

^{42 (3)} For Informational Purposes Only.

⁽⁴⁾ Generating Performance Incentive Factor is (\$23,303,114 / 12) - See Order No. PSC-15-0586-FOF-EI.

^{44 (5)} Jurisdictionalized Incentive Mechanism - FPL Portion is ((\$12,349,600/12) - See Order No. PSC-15-0586-FOF-EI

FLORIDA POWER & LIGHT COMPANY COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR

FOR THE YEAR TO DATE PERIOD ENDING: May 2016

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line			Dolla	ars			MW	/H			Cents/	KWH	
No.	A1.1 Schedule	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %
1	Fuel Cost of System Net Generation (A3)	1,026,045,687	1,051,253,908	(25,208,221)	(2.4%)	45,968,138	45,296,959	671,179	1.5%	2.2321	2.3208	(0.0887)	(3.8%)
2	Cedar Bay – Rail Coal Cars Lease per Docket No. 150075-El	831,342	565,450	265,892	47.0%				0.0%				0.0%
3	Coal Cars Depreciation Return	0	0	0	N/A	0	0	0	N/A	0.0000	0.0000	0.0000	0.0%
4	Adjustments to Fuel Cost (A2)	(876,555)	0	(876,555)	0.0%	0	0	0	N/A	0.0000	0.0000	0.0000	0.0%
5	TOTAL COST OF GENERATED POWER	1,026,000,475	1,051,819,358	(25,818,883)	(2.5%)	45,968,138	45,296,959	671,179	1.5%	2.2320	2.3221	(0.0901)	(3.9%)
6	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	27,616,799	33,351,332	(5,734,533)	(17.2%)	1,048,445	1,192,482	(144,037)	(12.1%)	2.6341	2.7968	(0.1627)	(5.8%)
7	Energy Cost of Economy/OS Purchases (A9)	13,575,621	9,702,722	3,872,899	39.9%	418,864	381,936	36,928	9.7%	3.2411	2.5404	0.7007	27.6%
8	Energy Payments to Qualifying Facilities (A8)	11,260,681	7,663,904	3,596,777	46.9%	301,348	251,670	49,678	19.7%	3.7368	3.0452	0.6916	22.7%
9	TOTAL COST OF PURCHASED POWER	52,453,101	50,717,957	1,735,144	3.4%	1,768,657	1,826,088	(57,431)	(3.1%)	2.9657	2.7774	0.1883	6.8%
10	TOTAL AVAILABLE (LINE 5+9)	1,078,453,576	1,102,537,315	(24,083,739)	(2.2%)	47,736,795	47,123,047	613,748	1.3%	2.2592	2.3397	(0.0805)	(3.4%)
11													
12	Fuel Cost of Economy and Other Power Sales (A6)	(25,262,576)	(23,761,150)	(1,501,426)	6.3%	(1,575,723)	(932,200)	(643,523)	69.0%	1.6032	2.5489	(0.9457)	(37.1%)
13	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(1,822,970)	(1,875,377)	52,407	(2.8%)	(270,340)	(263,474)	(6,866)	2.6%	0.6743	0.7118	(0.0375)	(5.3%)
14	Gains from Off-System Sales (A6)	(11,730,583)	(8,753,500)	(2,977,083)	34.0%	N/A	N/A	N/A	N/A				N/A
15	TOTAL FUEL COST AND GAINS OF POWER SALES	(38,816,129)	(34,390,025)	(4,426,104)	12.9%	(1,846,063)	(1,195,674)	(650,389)	54.4%	2.1026	2.8762	(0.7736)	(26.9%)
16	Incremental Personnel, Software, and Hardware Costs	198,216	197,063	1,153	0.6%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	Variable Power Plant O&M Costs over 514,000 MWh Threshold (Per A6)	1,581,004	631,482	949,522	150.4%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Incremental Optimization Costs (Line 16+Line 17) (1)	1,779,219	828,545	950,674	114.7%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Dodd Frank Fees (2)	1,875	1,875	0	0.0%				0.0%				0.0%
20	ADJUSTED TOTAL FUEL & NET POWER TRANS.(LNS 5+9+15+18+19)	1,041,418,540	1,068,977,710	(27,559,170)	(2.6%)	45,890,732	45,927,373	(36,641)	(0.1%)	2.2693	2.3275	(0.0582)	(2.5%)
21													
22	Net Unbilled Sales (3)	10,687,237	7,045,944	3,641,293	51.7%	470,949	302,726	168,223	55.6%	0.0248	0.0163	0.0085	52.0%
23	Company Use (3)	1,095,844	1,174,264	(78,420)	(6.7%)	48,290	50,452	(2,162)	(4.3%)	0.0025	0.0027	(0.0002)	(6.5%)
24	T & D Losses (3)	53,415,083	57,354,808	(3,939,725)	(6.9%)	2,353,813	2,464,224	(110,411)	(4.5%)	0.1242	0.1330	(0.0089)	(6.7%)
25	SYSTEM SALES KWH	1,041,418,540	1,068,977,710	(27,559,170)	(2.6%)	43,017,680,192	43,109,971,296	(92,291,104)	(0.2%)	2.4209	2.4797	(0.0587)	(2.4%)
26	Wholesale Sales KWH	60,641,301	60,954,299	(312,998)	(0.5%)	2,503,904,918	2,442,533,694	61,371,224	2.5%	2.4209	2.4797	(0.0587)	(2.4%)
27	Jurisdictional KWH Sales	980,777,239	1,008,023,411	(27,246,172)	(2.7%)	40,513,775,274	40,667,437,602	(153,662,328)	(0.4%)	2.4209	2.4797	(0.0587)	(2.4%)
28	Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00168	1.00168	0.00000	N/A
29	Jurisdictional KWH Sales Adjusted for Line Losses	982,558,956	1,009,968,894	(27,409,938)	(2.7%)	40,513,775,274	40,667,437,602	(153,662,328)	(0.4%)	2.4252	2.4835	(0.0582)	(2.3%)
30	TRUE-UP	21,225,991	21,225,991	0	N/A	40,513,775,274	40,667,437,602	(153,662,328)	(0.4%)	0.0524	0.0522	0.0002	0.4%
31	TOTAL JURISDICTIONAL FUEL COST	1,003,784,947	1,031,194,885	(27,409,938)	(2.7%)	40,513,775,274	40,667,437,602	(153,662,328)	(0.4%)	2.4776	2.5357	(0.0580)	(2.3%)
32	Revenue Tax Factor						-	-	-	1.00072	1.00072	0.00000	N/A
33	Fuel Factor Adjusted for Taxes						-	-	-	2.4794	2.5375	(0.0581)	(0.023)
34	GPIF (4)	9,709,630	9,709,630	0	N/A	40,513,775,274	40,667,437,602	(153,662,328)	(0.4%)	0.0240	0.0239	0.0001	0.4%
35	Incentive Mechanism (FPL Portion) (5)	5,145,667	5,145,667	0	0.0%	40,513,775,274	40,667,437,602	=	(0.4%)	0.0127	0.0127	0.0000	0.4%
36	Fuel Factor Including GPIF and Incentive Mechanism									2.5161	2.5740	(0.0579)	(2.3%)
37	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									2.516	2.574	(0.058)	(2.3%)

⁽¹⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI. 39

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⁽²⁾ Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program 40

⁴¹ and asset optimization program.

⁽³⁾ For Informational Purposes Only 42

⁽⁴⁾ Generating Performance Incentive Factor is (\$23,303,114 / 12) - See Order No. PSC-15-0586-FOF-EI.

⁴⁴ (5) Jurisdictionalized Incentive Mechanism - FPL Portion is ((\$12,349,600/12) - See Order No. PSC-15-0586-FOF-EI

FLORIDA POWER & LIGHT COMPANY GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

			FOR THE MONTH	OF: May 2016					
			TOR THE MORTH	O1 . May 2010					
Line	A3 Schedule			t Month				o Date	
No.	Fuel Cost of System Net Generation (\$)	Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
2	Heavy Oil (1)	235,779	835,352	(599,573)	(71.8%)	4,239,083	2,469,757	1,769,325	71.6%
3	Light Oil (1)	1,281,610	2,250,385	(968,775)	(43.0%)	10,568,813	5,801,251	4,767,562	82.2%
4	Coal	7,929,380	9,867,352	(1,937,971)	(19.6%)	33,636,185	41,870,829	(8,234,644)	(19.7%)
5 6	Gas ⁽²⁾ Nuclear	201,801,097 18,009,842	207,268,467 17,965,118	(5,467,370) 44,724	(2.6%) 0.2%	893,184,451 84,416,373	915,384,399 85,727,672	(22,199,949)	(2.4%)
7	Total	229,257,709	238,186,673	(8,928,965)	(3.7%)	1,026,044,904	1,051,253,909	(25,209,004)	(2.4%)
8	System Net Generation (MWh)			, , , ,	, ,				, ,
9	Heavy Oil	1,044	4,128	(3,084)	(74.7%)	18,668	12,471	6,197	49.7%
10	Light Oil Coal	8,806 221,326	14,057 291,571	(5,252) (70,245)	(37.4%)	68,844 1,090,010	43,334 1,325,911	25,511 (235,901)	58.9%
12	Gas	7,548,261	7,239,242	309,019	4.3%	32,551,321	31,863,627	687,694	2.2%
13	Nuclear	2,588,195	2,504,806	83,389	3.3%	12,210,849	11,851,682	359,167	3.0%
14	Solar (4)	7,349	49,910	(42,561)	(85.3%)	28,445	199,934	(171,489)	(85.8%)
15 16	Total Units of Fuel Burned (Unit) (3)	10,374,981	10,103,715	271,266	2.7%	45,968,137	45,296,959	671,178	1.5%
17	Heavy Oil (1)	2,573	9,063	(6,490)	(71.6%)	46,273	26,773	19,500	72.8%
18	Light Oil (1)(5)	10,689	19,365	(8,676)	(44.8%)	100,121	53,012	47,109	88.9%
19	Coal	156,356	181,879	(25,523)	(14.0%)	659,955	805,661	(145,705)	(18.1%)
20	Gas ⁽²⁾ Nuclear	54,190,551 28,523,693	52,135,909 27,645,237	2,054,642 878,456	3.9% 3.2%	232,395,727 133,469,403	227,576,643 130,688,588	4,819,084 2,780,815	2.1%
22	BTU Burned (MMBTU)	20,020,093	21,040,231	070,400	3.270	100,408,400	130,000,308	2,700,010	2.170
23	Heavy Oil	16,240	58,002	(41,762)	(72.0%)	291,860	171,346	120,514	70.3%
24	Light Oil	62,522	112,898	(50,376)	(44.6%)	306,663	309,061	(2,398)	(0.8%)
25 26	Coal Gas	2,846,217 55,301,053	3,376,024 52,135,909	(529,807) 3,165,144	(15.7%) 6.1%	12,310,197 236,690,063	14,836,211 227,576,643	(2,526,013) 9,113,420	(17.0%) 4.0%
27	Nuclear	28,523,693	27,645,237	878,456	3.2%	133,469,403	130,688,588	2,780,815	2.1%
28	Total	86,749,725	83,328,070	3,421,655	4.1%	383,068,186	373,581,849	9,486,337	2.5%
29	Generation Mix (%)								
30	Heavy Oil	0.01%	0.04%	(0.03%)	(75.4%)	0.04% 0.15%	0.03%	0.01% 0.05%	47.5% 56.6%
32	Light Oil Coal	2.13%	2.89%	(0.05%)	(39.0%) (26.1%)	2.37%	2.93%	(0.56%)	(19.0%)
33	Gas	72.75%	71.65%	1.11%	1.5%	70.81%	70.34%	0.47%	0.7%
34	Nuclear	24.95%	24.79%	0.16%	0.6%	26.56%	26.16%	0.40%	1.5%
35 36	Solar ⁽⁴⁾	0.07%	0.49% 100.00%	(0.42%) 0.00%	(85.7%)	0.06%	0.44%	(0.38%)	(86.0%)
37	Total Fuel Cost per Unit (\$/Unit)	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	(0.00%)	(0.0%)
38	Heavy Oil (1)	91.6288	92.1736	(0.5448)	(0.6%)	91.6103	92.2487	(0.6384)	(0.7%)
39	Light Oil (1)	119.8999	116.2088	3.6911	3.2%	105.5604	109.4324	(3.8720)	(3.5%)
40	Coal Gas ⁽²⁾	50.7137	54.2522	(3.5386)	(6.5%)	50.9674	51.9708	(1.0034)	(1.9%)
41 42	Nuclear	3.7239 0.6314	3.9755 0.6498	(0.2516)	(6.3%)	3.8434 0.6325	4.0223 0.6560	(0.1789)	(4.4%)
43	Fuel Cost per MMBTU (\$/MMBTU)			(1111)	(113)			(4.1.17)	(* * * * * *)
44	Heavy Oil (1)	14.5184	14.4021	0.1163	0.8%	14.5244	14.4139	0.1105	0.8%
45	Light Oil (1)	20.4985	19.9329	0.5656	2.8%	34.4639	18.7706	15.6934	83.6%
46 47	Coal Gas ⁽²⁾	2.7859 3.6491	2.9228 3.9755	(0.1368)	(4.7%)	2.7324 3.7736	2.8222 4.0223	(0.0898)	(3.2%)
48	Nuclear	0.6314	0.6498	(0.0184)	(2.8%)	0.6325	0.6560	(0.0235)	(3.6%)
49	Total	2.6427	2.8584	(0.2157)	(7.5%)	2.6785	2.8140	(0.1355)	(4.8%)
50	BTU Burned per KWH (BTU/KWH)	45.554	44.050	4.500	40.70/	45.004	42.720	4.005	42.00/
51 52	Heavy Oil Light Oil	15,554 7,100	14,052 8,031	1,503 (931)	10.7% (11.6%)	15,634 4,454	13,739 7,132	1,895 (2,678)	13.8%
53	Coal	12,860	11,579	1,281	11.1%	11,294	11,189	104	0.9%
54	Gas	7,326	7,202	124	1.7%	7,271	7,142	129	1.8%
55 56	Nuclear Total	11,021	11,037 8,247	(16) 114	(0.1%)	10,930 8,333	11,027 8,247	(97) 86	(0.9%)
57	Generated Fuel Cost per KWH (cents/KWH)	8,361	0,247	114	1.4%	6,333	0,247	db	1.0%
58	Heavy Oil (1)	22.5829	20.2373	2.3456	11.6%	22.7077	19.8034	2.9043	14.7%
59	Light Oil (1)	14.5541	16.0085	(1.4544)	(9.1%)	15.3518	13.3874	1.9643	14.7%
60	Coal Gas ⁽²⁾	3.5827 2.6735	3.3842 2.8631	0.1985 (0.1896)	5.9% (6.6%)	3.0859 2.7439	3.1579 2.8728	(0.0720)	(2.3%)
62	Nuclear	0.6958	0.7172	(0.1896)	(3.0%)	0.6913	0.7233	(0.1289)	(4.5%)
63	Total	2.2097	2.3574	(0.1477)	(6.3%)	2.2321	2.3208	(0.0887)	(3.8%)
64	(1)							L	
65 66	(1) Distillate & Propane (Bbls & \$) used for firing, hot standby, in (2) Includes gas used for Fossil Steam Plants start-up. Estima				Heavy Oil and Light	∪il. Values may no	agree with Schedul	e A5.	
66	(3) Fuel Units: Heavy Oil - BBLS, Light Oil - BBLS, Coal - TON:								
68	(4) Actuals do not include Martin 8 solar and Estimates include								
69	(5) The 5 barrels burned at Lauderdale 13–24 were inadverter	ntly entered as fuel b	urned rather than a	temperature calibration	on adjustment. The o	correction will be ma	de in June 2016.		-
70									
71 72									

	1	T					ON AND FUEL CO		1		r	1	
—						Lor							
<u> </u>					FOR	THE MONTH OF:	May 2016						
													
\vdash	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	Cape Canaveral 3												
2	Light Oil		351					397	5.917	2,349	37,331	10.6295	94.03
3	Gas		517,531					3,388,435	1.023	3,466,369	12,649,211	2.4441	3.73
4	Plant Unit Info	1,235		56.9	77.7	56.9	6,698						
5	Cedar Bay FPL												
6	Coal		(653)					0	N/A	0	0	0.0000	0
7	Plant Unit Info	250		(0.4)	100.0	0.0	0						
8	Desoto Solar												
9	Solar		5,536					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	25		29.8	N/A	29.8	N/A						
11	Everglades 1-12												
12	Light Oil		0					26	5.537	144	2,575	0.0000	99.04
13	Gas		0					21	1.022	21	77	0.0000	3.73
14	Plant Unit Info	334		0.0	99.9	0.0	0						
15	Fort Myers 1-12												
16	Light Oil		0					106	5.804	615	11,945	0.0000	112.69
17	Plant Unit Info	506		0.0	99.8	0.0	0						
18	Fort Myers 2												
19	Gas		794,133					5,624,010	1.023	5,753,362	20,994,732	2.6437	3.73
20	Plant Unit Info	1,411		76.3	98.0	76.3	7,245						
21	Fort Myers 3A												
22	Light Oil		0					0	5.764	0	0	0.0000	0.00
23	Gas		0					0	N/A	0	0	0.0000	0.00
24	Plant Unit Info	148		0.0	0.0	0.0	0						
25	Fort Myers 3B												
26	Light Oil		64					124	5.764	715	13,973	21.7313	112.69
27	Gas		3,168					35,986	1.023	36,814	134,339	4.2409	3.73
28	Plant Unit Info	148		3.0	64.6	77.5	11,612						
29	Lauderdale 1-12												
30	Light Oil		0					0	N/A	0	0	0.0000	0.00
31	Gas		52					2,000	1.022	2,044	7,459	14.3439	3.73
32	Plant Unit Info	334		0.0	99.9	135.8	39,308						
		-	1	-			,		 				

Capacity Factor (%) Factor	ate Fuel Burned	(9) Fuel Heat Rate (MMBTU/Unit) (2) 5.537	(10) Fuel Burned (MMBTU)	(11) As Burned Fuel Cost (\$)	(12) Fuel Cost Per KWH (Cents/KWH)	(13) Cost of Fuel (\$/Unit)
Capacity Factor (%)	Net ate (Units) Fuel Burned (Units) 5	Fuel Heat Rate (MMBTU/Unit) (2) 5.537	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH	Cost of Fuel
Line No. A4 Schedule Net Capability (MW) Net Generation (MWh) Capacity Factor (%) Requivalent Availability Factor (%) Lauderdale 13-24 (6) Light Oil Gas O Plant Unit Info 334 O 100.0 Average N Heat Rat (BTU/KW) Average N Heat Rat (BTU/KW) O O O O O O O O O O O O O	Net ate (Units) Fuel Burned (Units) 5	Fuel Heat Rate (MMBTU/Unit) (2) 5.537	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH	Cost of Fuel
Line No. A4 Schedule Net Capability (MW) Net Generation (MWh) Capacity Factor (%) Equivalent Availability Factor (%) Pactor (%) Average Net Heat Rat (BTU/KW) Lauderdale 13-24 (6) Light Oil Gas O O 1 Lauderdale 13-24 (6) O 1 O 1 O 1 O 1 O 1 O 1 O 1 O	Net ate (Units) Fuel Burned (Units) 5	Fuel Heat Rate (MMBTU/Unit) (2) 5.537	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH	Cost of Fuel
Net Capability Net Capability Net Generation Capacity Factor Availability Factor (%) Heat Rat (BTU/KW	tate (Units) 5 260	(MMBTU/Unit) (2) 5.537	(MMBTU)	Cost (\$)	KWH	
Net Capability Net Generation (MWh) Net Generation (MWh) Capacity Factor (%) Availability Factor (%) Factor (%) Heat Rat (BTU/KW	tate (Units) 5 260	(MMBTU/Unit) (2) 5.537	(MMBTU)	Cost (\$)	KWH	
2 Light Oil 0 0 3 Gas 0 0 4 Plant Unit Info 334 0.0 100.0 0.0 5 Lauderdale 4	260					
3 Gas 4 Plant Unit Info 5 Lauderdale 4	260					
4 Plant Unit Info 334 0.0 100.0 0.0 5 Lauderdale 4		1.022		0	0.0000	0.00
5 <u>Lauderdale 4</u>	0		266	971	0.0000	3.73
6 Light Oil 0	0	N/A	0	0	0.0000	0.00
7 Gas 131,297	1,136,459	1.022	1,161,461	4,238,315	3.2280	3.73
8 Plant Unit Info 438 40.9 95.3 62.2 8	8,846					
9 <u>Lauderdale 5</u>						
10 Light Oil 0	0	N/A	0	0	0.0000	0.00
11 Gas 135,690	1,140,489	1.022	1,165,580	4,253,346	3.1346	3.73
12 Plant Unit Info 438 42.3 81.6 64.3 8	8,590					
13 <u>Manatee 1</u>						
14 Heavy Oil 1	2	6.303	13	87	7.9264	43.60
15 Gas 59,108	749,184	1.020	764,018	2,787,997	4.7168	3.72
16 Plant Unit Info 789 10.2 92 32.6 12	2,926					
17 <u>Manatee 2</u>						
18 Heavy Oil 1	2	6.303	13	87	7.9264	43.60
19 Gas 61,718	792,255	1.020	807,942	2,948,281	4.7770	3.72
20 Plant Unit Info 789 10.6 95.5 31.3 13	3,091					
21 <u>Manatee 3</u>						
22 Light Oil 0	0	N/A	0	0	0.0000	0.00
23 Gas 626,441	4,259,399	1.020	4,343,735	15,850,828	2.5303	3.72
24 Plant Unit Info 1,095 77.5 97.3 77.5 6	6,934					
25 <u>Martin 1</u>						
26 Heavy Oil 1,286	2,217	6.325	14,020	202,705	15.7637	91.45
27 Gas 51,657	622,074	1.022	635,760	2,319,967	4.4911	3.73
28 Plant Unit Info 804 8.9 53.6 33.0 12	2,273					
29 <u>Martin 2</u>						
30 Heavy Oil 2	4	6.325	23	329	21.9477	91.45
31 Gas 42,240	743,772	1.022	760,135	2,773,827	6.5668	3.73
32 Plant Unit Info 776 7.2 95.2 24.4 17	7,995					

			1					-					
					FOR	THE MONTH OF:	May 2016						
					FUR	THE WONTE OF:	IVIAY ZU ID						
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
	(1)	(2)	(0)	(4)	(0)	(0)	(1)	(0)	(0)	(10)	(11)	(12)	(10)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	Martin 3		Ì										
2	Gas		189,713					1,397,168	1.017	1,420,640	5,184,092	2.7326	3.71
3	Plant Unit Info	423		60.9	83.5	69.6	7,488						
4	Martin 4												
5	Gas		119,521					866,567	1.017	881,125	3,215,335	2.6902	3.71
6	Plant Unit Info	435		38.7	50.7	47.6	7,372						
7	Martin 8												
8	Light Oil		313					363	5.874	2,132	44,179	14.0966	121.70
9	Gas		600,681					4,018,801	1.017	4,086,317	14,911,478	2.4824	3.71
10	Plant Unit Info	1,090		75.1	92.4	75.1	6,803						
11	<u>PEEC</u>												
12	Light Oil		0					0	N/A	0	0	0.0000	0.00
13	Gas		671,477					4,424,060	1.022	4,521,389	16,499,110	2.4571	3.73
14	Plant Unit Info	1,237		73.7	93.1	76.0	6,733						
15	Riviera 5												
16	Light Oil		4,823					5,527	5.917	32,703	702,596	14.5679	127.12
17	Gas		477,584					3,172,475	1.022	3,242,269	11,831,442	2.4774	3.73
18	Plant Unit Info	1,235		53.0	85.5	61.5	6,789						
19	Sanford 4												
20	Gas		435,706					3,178,707	1.023	3,251,817	11,866,284	2.7235	3.73
21	Plant Unit Info	965		61.3	95.2	62.5	7,463						
22	Sanford 5												
23	Gas		461,158					3,314,766	1.023	3,391,006	12,374,202	2.6833	3.73
24	Plant Unit Info	965		64.9	99.9	66.6	7,353						
25	Scherer 4												
26	Light Oil		38					76	5.817	442	6,086	16.1859	80.08
27	Coal (1)(5)		168,032					1,976,216	-	1,976,216	4,930,470	2.9342	2.49
28	Plant Unit Info (3)(4)	625		37.2	69.4	54.3	11,761						
29	St Johns #1												
30	Coal (1)		48,765					32,597	22.102	720,468	2,489,941	5.1060	76.38
31	Gas		(12)					(175)	-	(175)	(1,549)	13.0140	8.84
32	Plant Unit Info (3)(4)	127		51.5	99.9	51.5	14,774						

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					FOR	THE MONTH OF:	May 2016						
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	St Johns #2												
2	Coal (1)		5,182					6,641	22.518	149,533	508,969.69	9.8219	76.65
3	Gas		42					1,219	-	1,219	6,047	14.3285	4.96
4	Plant Unit Info (3)(4)	127		4.8	10.3	40.5	28,858						
5	St Lucie 1												
6	Nuclear		740,386					7,657,148	-	7,657,148	4,976,559	0.6722	0.65
7	Plant Unit Info	981		101.4	100.0	101.4	10,342						
8	St Lucie 2												
9	Nuclear		639,205					7,661,601	-	7,661,601	4,427,447	0.6926	0.58
10	Plant Unit Info	840		102.2	100.0	102.2	10,208						
11	Space Coast												
12	Solar		1,813					N/A	N/A	N/A	. N/A	N/A	N/A
13	Plant Unit Info	10		24.4	N/A	24.4	N/A						
14	Turkey Point 1												
15	Heavy Oil		154					349	6.223	2,172	32,571	21.1773	93.33
16	Gas		16,607					279,895	1.022	286,053	1,043,843	6.2856	3.73
17	Plant Unit Info	378		6.0	85.0	32.4	17,197						
18	Turkey Point 2												
19	Heavy Oil		(399)					0	N/A	0	0	0.0000	0.00
20	Gas		(399)					0	N/A	0	0	0.0000	0.00
21	Turkey Point 3		, ,										
22	Nuclear		612,449					6,706,125	-	6,706,125	4,654,510	0.7600	0.69
23	Plant Unit Info	811		101.5	100.0	101.5	10,950						
24	Turkey Point 4												
25	Nuclear		596,155					6,498,819	-	6,498,819	3,951,326	0.6628	0.61
26	Plant Unit Info	821		97.6	95.1	97.6	10,901						
27	Turkey Point 5						-,,						
28	Light Oil		0					0	N/A	0	0	0.0000	0.00
29	Gas		549,945					3,800,053	1.022	3,883,654	14,171,936	2.5770	3.73
30	Plant Unit Info	1,095	3.0,540	68.0	97.8	70.8	7,062	2,000,000		2,000,004	11,,000	2.5 0	5.70
31		.,550		33.0	00	. 5.0	.,552				1		
32													

					OTOTEN	TNET GENERATIO	IN AND TOLL CO.	J1					
					FOR	THE MONTH OF:	May 2016						
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
					Equivalent		Average Net					Fuel Cost Per	
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Availability Factor (%)	Net Output Factor (%)	Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	WCEC 01												
2	Light Oil		720					931	6	5,358	106,023	14.7172	113.88
3	Gas		582,470					4,075,238	1.017	4,145,740	15,128,320	2.5973	3.71
4	Plant Unit Info	1,199		66.3	92.7	66.3	7,118						
5	WCEC 02												
6	Light Oil		1,328					1,595	6	9,179	181,640	13.6808	113.88
7	Gas		668,068					4,540,275	1.017	4,618,822	16,854,655	2.5229	3.71
8	Plant Unit Info	1,189		76.8	94.9	76.8	6,914						
9	WCEC 03												
10	Light Oil		1,168					1,539	6	8,857	175,263	15.0015	113.88
11	Gas		352,666					2,628,202	1.017	2,673,670	9,756,554	2.7665	3.71
12	Plant Unit Info	1,199		31.6	76.2	41.6	7,581						
13	System Totals												
14	Total	25,606	10,374,981	-	-	-	8,361		-	86,749,725	229,257,709	2.2097	-
15													
16	(1) IN MONTHS WHERE INVENTOR	Y ADJUSTMENTS	ARE BOOKED PE	R STOCKPILE SU	RVEYS AS IN API	RIL 2016 FOR SCH	HERER, THE MMB	TU'S REPORTED	MAY BE ARTIFICI	ALLY LOW OR H	IGH AS THE RESU	ILT OF THE SURV	EY
17	BEING RECORDED IN THE CURRE	ENT MONTH AND	NOT FLOWED BA	CK TO EACH AFF	ECTED MONTH								
18	(2) HEAT RATE IS CALCULATED BA	ASED ON THE GEN	NERATION AND F	UEL CONSUMPTION	ON REPORTED O	N THIS SCHEDUL	E AND MAY BE DI	FFERENT THAN	THE ACTUAL HEA	T RATE.			
19	(3) NET CAPABILITY (MW) IS FPL's	SHARE											
20	(4) NET GENERATION (MWH) AND	AVERAGE NET HE	AT RATE (BTU/K	WH) ARE CALCUL	ATED ON GENER	RATION RECEIVED	NET OF LINE LO	SSES					
21	(5) SCHERER COAL FUEL BURNED	(UNITS) IS REPO	RTED IN MMBTU	s ONLY. SCHEREF	R COAL IS NOT IN	CLUDED IN TONS	3						
22	⁽⁶⁾ The 5 barrels burned at Lauderda	le 13–24 were inad	vertently entered a	as fuel burned rathe	er than a temperat	ure calibration adju	stment. The correct	tion will be made	in June 2016.				
23													
24													
25													
26													
27													
28													
29													
30													
31													
32													

FLORIDA POWER & LIGHT COMPANY COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR

FOR THE MONTH OF: June 2016

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10) (11) (12)(13) Dollars MWH Cents/KWH Line A1 Schedule No. Diff Amount Actual Estimated Diff Amount Diff % Actual Estimated Diff % Actual Estimated Diff Amount Diff % Fuel Cost of System Net Generation (A3) 252,425,555 248,134,320 4.291.235 1.7% 11,151,608 10,612,939 538,669 5.1% 2.2636 2.3380 (0.0744)(3.2%)18,661 16.5% 0 0.0% 0.0000 2 Cedar Bay - Rail Coal Cars Lease per Docket No. 150075-EI 131,751 113.090 0 0 0.0000 N/A 3 Coal Cars Depreciation Return 0 0 0 N/A 0 0 0 0.0% 0.0000 0.0000 0.0000 N/A 4 Adjustments to Fuel Cost (A2) (6) (21,762,207) 0 (21,762,207) N/A 0 0 0 N/A 0.0000 0.0000 0.0000 N/A (7.0%) TOTAL COST OF GENERATED POWER 230,795,099 538.669 5.1% 2 0696 5 248.247.410 (17,452,311) 11.151.608 10.612.939 2 3391 (0.2695)(11.5%)6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7) 7.054.568 7.471.973 (417,405) (5.6%)309.901 260.847 49.054 18.8% 2.2764 2.8645 (0.5881)(20.5%)Energy Cost of Economy/OS Purchases (A9) 7,168,322 4,330,080 2,838,242 65.5% 197,000 144,720 52,280 36.1% 3.6387 2.9920 0.6467 21.6% 8 Energy Payments to Qualifying Facilities (A8) 3,134,762 2,048,345 1,086,417 53.0% 109,200 57.445 51.755 90.1% 2.8707 3.5657 (0.6950)(19.5%)9 TOTAL COST OF PURCHASED POWER 17.357.652 13.850.398 3.507.254 25.3% 616.101 463.012 153.089 33.1% 2.8173 2.9914 (0.1741) (5.8%)10 TOTAL AVAILABLE (LINE 5+9) 248,152,751 262,097,808 (13,945,057) (5.3%) 11,767,709 11,075,951 691,758 6.2% 2.1088 2.3664 (0.2576)(10.9%) 11 27.8% 1.8710 3.0653 12 Fuel Cost of Economy and Other Power Sales (A6) (1,645,193) (1,287,409) (357,784)(87,933)(42,000)(45,933)109.4% (1.1943)(39.0%)13 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6) (358, 223)(365,099)6,876 (1.9%)(52,799)(51,293)(1,506)2.9% 0.6785 0.7118 (0.0333)(4.7%)14 Gains from Off-System Sales (A6) (601,482) (381,000)(220,482)57.9% N/A N/A N/A N/A N/A 15 TOTAL FUEL COST AND GAINS OF POWER SALES. (2,604,898) (2.033.507)(571,391) 28 1% (140,732)(93, 293)(47,439)50.8% 1 8510 2 1797 (0.3287)(15.1%) 16 Incremental Personnel, Software, and Hardware Costs 41 454 39 704 1 750 4 4% N/A N/A N/A N/A N/A N/A N/A N/A Variable Power Plant O&M Costs over 514,000 MWh 17 119,589 63,420 56,169 88.6% N/A N/A N/A N/A N/A N/A N/A N/A Threshold (Per A6) 18 161,043 103,124 57,919 56.2% N/A N/A Incremental Optimization Costs (Line 16+Line 17) (1) N/A N/A N/A N/A N/A N/A 0.0% 0.0000 0.0000 19 Dodd Frank Fees (2) 375 375 0 N/A 0 0 0 N/A ADJUSTED TOTAL FUEL & NET POWER 20 245,709,270 260,167,800 (14,458,530) (5.6%) 11,626,977 10,982,657 644.320 5.9% 2.1133 2.3689 (0.2556)(10.8%)TRANS.(LNS 5+9+15+18+19) 21 22 Net Unbilled Sales (3) 8 049 857 5.825.514 2.224.343 38.2% 380.914 245.917 134.997 54.9% 0.0754 0.0563 0.0191 33.8% 23 Company Use (3) 242,448 288,588 (46,140) (16.0%) 11,473 12,182 (710) (5.8%)0.0023 0.0028 (0.0005)(17.6%) 24 T & D Losses (3) 11,736,368 9,118,891 2,617,477 28.7% 555,357 384,943 170,415 44.3% 0.1099 0.0882 0.0217 24.6% 25 SYSTEM SALES KWH 245,709,270 260,167,800 (14,458,530) 2.5162 (5.6%)10,679,233,041 10,339,615,712 339.617.329 3.3% 2.3008 (0.2154)(8.6%) 26 13,689,225 15,062,259 594,973,322 (3,632,539) (0.6%) 2.3008 2.5162 (0.2154)(8.6%) Wholesale Sales KWH (1,373,034)(9.1%)598,605,861 27 Jurisdictional KWH Sales 232,020,045 245,105,541 (13,085,496) (5.3%) 10,084,259,719 9,741,009,851 343,249,868 3.5% 2.3008 2.5162 (0.2154)(8.6%) 1.00168 28 Jurisdictional Loss Multiplier 1 00168 0.00000 N/A 29 Jurisdictional KWH Sales Adjusted for Line Losses 232,409,839 245,578,595 (13,168,756) 10,084,259,719 9,741,009,851 343,249,868 3.5% 2.3047 2.5211 (0.2164)(8.6%) (5.4%)30 2,260,715 9,741,009,851 343,249,868 3.5% 0.0232 2,260,715 0 N/A 10,084,259,719 0.0224 (0.0008)(3.4%)31 TOTAL JURISDICTIONAL FUEL COST 234,670,554 247,839,310 (13,168,756)(5.3%)10,084,259,719 9,741,009,851 343,249,868 3.5% 2.3271 2.5443 (0.2172)(8.5%)1.00072 1.00072 32 Revenue Tax Factor 0.00000 N/A 33 Fuel Factor Adjusted for Taxes 2.3288 2.5461 (0.2173)(8.5%) GPIF (4) 34 1,941,926 1,941,926 0 10,084,259,719 9,741,009,851 343,249,868 3.5% 0.0193 0.0199 (0.0006)(3.0%)0 3.5% 35 1,029,133 1,029,133 N/A 10,084,259,719 9,741,009,851 343,249,868 0.0102 0.0106 (0.0004)(3.4%)Incentive Mechanism (FPL Portion) (5) Fuel Factor Including GPIF and Incentive Mechanism 2.3583 2.5766 36 (0.2183)(8.5%)37 FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH 2.358 2.577 (8.5%) (0.219)

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^{39 (1)} Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI.

^{40 (2)} Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program

⁴¹ and asset optimization program.

^{42 (3)} For Informational Purposes Only

^{43 (4)} Generating Performance Incentive Factor is (\$23,303,114 / 12) - See Order No. PSC-15-0586-FOF-EI

^{44 (5)} Jurisdictionalized Incentive Mechanism - FPL Portion is ((\$12,349,600/12) - See Order No. PSC-15-0586-FOF-EI

^{45 (6)} Schedules A3 and A4 do not include the Gas Reserves refund as it is included on Schedules A1 and A2 under Adjustment to Fuel Cost

FLORIDA POWER & LIGHT COMPANY COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR

FOR THE YEAR TO DATE PERIOD ENDING: June 2016

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10) (11) (12) (13)

Line	A1.1 Schedule		Dolla	ars			MW	MWH			Cents	KWH	
No.	AT. I Schledule	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %
1	Fuel Cost of System Net Generation (A3)	1,278,471,242	1,299,388,228	(20,916,986)	(1.6%)	57,119,746	55,909,898	1,209,848	2.2%	2.2382	2.3241	(0.0858)	(3.7%)
2	Cedar Bay – Rail Coal Cars Lease per Docket No. 150075-El	963,092	678,540	284,552	41.9%				0.0%				0.0%
3	Coal Cars Depreciation Return	0	0	0	N/A	0	0	0	N/A	0.0000	0.0000	0.0000	0.0%
4	Adjustments to Fuel Cost (A2) (6)	(22,638,762)	0	(22,638,762)	0.0%	0	0	0	N/A	0.0000	0.0000	0.0000	0.0%
5	TOTAL COST OF GENERATED POWER	1,256,795,574	1,300,066,768	(43,271,194)	(3.3%)	57,119,746	55,909,898	1,209,848	2.2%	2.2003	2.3253	(0.1250)	(5.4%)
6	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	34,671,367	40,823,305	(6,151,938)	(15.1%)	1,358,346	1,453,329	(94,983)	(6.5%)	2.5525	2.8090	(0.2565)	(9.1%)
7	Energy Cost of Economy/OS Purchases (A9)	20,743,943	14,032,802	6,711,141	47.8%	615,864	526,656	89,208	16.9%	3.3683	2.6645	0.7038	26.4%
8	Energy Payments to Qualifying Facilities (A8)	14,395,443	9,712,249	4,683,194	48.2%	410,548	309,115	101,433	32.8%	3.5064	3.1420	0.3644	11.6%
9	TOTAL COST OF PURCHASED POWER	69,810,753	64,568,355	5,242,398	8.1%	2,384,758	2,289,100	95,658	4.2%	2.9274	2.8207	0.1067	3.8%
10	TOTAL AVAILABLE (LINE 5+9)	1,326,606,327	1,364,635,123	(38,028,796)	(2.8%)	59,504,504	58,198,998	1,305,506	2.2%	2.2294	2.3448	(0.1154)	(4.9%)
11													
12	Fuel Cost of Economy and Other Power Sales (A6)	(26,907,769)	(25,048,559)	(1,859,210)	7.4%	(1,663,656)	(974,200)	(689,456)	70.8%	1.6174	2.5712	(0.9538)	(37.1%)
13	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(2,181,193)	(2,240,476)	59,283	(2.6%)	(323,139)	(314,768)	(8,371)	2.7%	0.6750	0.7118	(0.0368)	(5.2%)
14	Gains from Off-System Sales (A6)	(12,332,065)	(9,134,500)	(3,197,565)	35.0%	N/A	N/A	N/A	N/A				N/A
15	TOTAL FUEL COST AND GAINS OF POWER SALES	(41,421,027)	(36,423,532)	(4,997,495)	13.7%	(1,986,795)	(1,288,968)	(697,827)	54.1%	2.0848	2.8258	(0.7410)	(26.2%)
16	Incremental Personnel, Software, and Hardware Costs	239,669	236,766	2,903	1.2%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	Variable Power Plant O&M Costs over 514,000 MWh Threshold (Per A6)	1,700,593	694,902	1,005,691	144.7%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Incremental Optimization Costs (Line 16+Line 17) (1)	1,940,262	931,668	1,008,594	108.3%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Dodd Frank Fees (2)	2,250	2,250	0	0.0%				0.0%				0.0%
20	ADJUSTED TOTAL FUEL & NET POWER TRANS.(LNS 5+9+15+18+19)	1,287,127,810	1,329,145,510	(42,017,700)	(3.2%)	57,517,709	56,910,030	607,679	1.1%	2.2378	2.3355	(0.0977)	(4.2%)
21		, , , , , ,	,, -,-	(), , , , , ,	(*,	, , , , , ,	, , ,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				(****)	,
22	Net Unbilled Sales (3)	19,062,983	12,813,548	6,249,435	48.8%	851,863	548,643	303,220	55.3%	0.0355	0.0240	0.0115	48.1%
23	Company Use (3)	1,337,364	1,462,819	(125,455)	(8.6%)	59,762	62,634	(2,872)	(4.6%)	0.0025	0.0027	(0.0002)	(9.0%)
24	T & D Losses (3)	65,101,420	66,542,279	(1,440,859)	(2.2%)	2,909,171	2,849,166	60,004	2.1%	0.1212	0.1245	(0.0033)	(2.6%)
25	SYSTEM SALES KWH	1,287,127,810	1,329,145,510	(42,017,700)	(3.2%)	53,696,913,233	53,449,587,008	247,326,225	0.5%	2.3970	2.4867	(0.0897)	(3.6%)
26	Wholesale Sales KWH	74,330,526	76,016,558	(1,686,032)	(2.2%)	3,098,878,240	3,041,139,555	57,738,685	1.9%	2.3970	2.4867	(0.0897)	(3.6%)
27	Jurisdictional KWH Sales	1,212,797,284	1,253,128,952	(40,331,668)	(3.2%)	50,598,034,993	50,408,447,453	189,587,540	0.4%	2.3970	2.4867	(0.0897)	(3.6%)
28	Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00168	1.00168	0.00000	N/A
29	Jurisdictional KWH Sales Adjusted for Line Losses	1,214,968,795	1,255,547,489	(40,578,694)	(3.2%)	50,598,034,993	50,408,447,453	189,587,540	0.4%	2.4012	2.4907	(0.0895)	(3.6%)
30	TRUE-UP	23,486,706	23,486,706	0	N/A	50,598,034,993	50,408,447,453	189,587,540	0.4%	0.0464	0.0466	(0.0002)	(0.4%)
31	TOTAL JURISDICTIONAL FUEL COST	1,238,455,501	1,279,034,195	(40,578,694)	(3.2%)	50,598,034,993	50,408,447,453	189,587,540	0.4%	2.4476	2.5373	(0.0897)	(3.5%)
32	Revenue Tax Factor						-	-	-	1.00072	1.00072	0.00000	N/A
33	Fuel Factor Adjusted for Taxes						-	-	-	2.4494	2.5392	(0.0898)	(0.035)
34	GPIF (4)	11,651,556	11,651,556	0	N/A	50,598,034,993	50,408,447,453	189,587,540	0.4%	0.0230	0.0231	(0.0001)	(0.4%)
35	Incentive Mechanism (FPL Portion) (5)	6,174,800	6,174,800	0	0.0%	50,598,034,993	50,408,447,453	-	0.4%	0.0122	0.0122	(0.0000)	(0.4%)
36	Fuel Factor Including GPIF and Incentive Mechanism									2.4846	2.5745	(0.0899)	(3.5%)
37	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									2.485	2.575	(0.090)	(3.5%)

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38

^{40 (2)} Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program

⁴¹ and asset optimization program.

^{42 (3)} For Informational Purposes Only

^{43 (\$23,303,114 / 12) -} See Order No. PSC-15-0586-FOF-EI.

^{44 (\$12,349,600/12) -} See Order No. PSC-15-0586-FOF-EI

^{5 (6)} Schedules A3 and A4 do not include the Gas Reserves refund as it is included on Schedules A1 and A2 under Adjustment to Fuel Cost

FLORIDA POWER & LIGHT COMPANY CALCULATION OF TRUE-UP AND INTEREST PROVISION

FOR THE MONTH OF: June 2016

(1) (2) (3) (4) (5) (6) (7) (8) (9)

Line			Current M	lonth	<u> </u>		Year To I	Date	
No.		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	Fuel Costs & Net Power Transactions	-	•	-	•	•	•	•	
2	Fuel Cost of System Net Generation	\$252,425,555	\$248,134,320	\$4,291,235	1.7%	\$1,278,471,241	\$1,299,388,228	(\$20,916,987)	(1.6%)
3	Cedar Bay – Rail Coal Cars Lease per Docket No. 150075-El	131,751	113,090	18,661	16.5%	963,092	678,540	284,552	41.9%
4	Fuel Cost of Power Sold (Per A6)	(2,003,416)	(1,652,507)	(350,909)	21.2%	(29,088,962)	(27,289,033)	(1,799,929)	6.6%
5	Gains from Off-System Sales (Per A6)	(601,482)	(381,000)	(220,482)	57.9%	(12,332,065)	(9,134,500)	(3,197,565)	35.0%
6	Fuel Cost of Purchased Power (Per A7)	7,054,568	7,471,973	(417,404)	(5.6%)	34,671,368	40,823,305	(6,151,937)	(15.1%)
7	Energy Payments to Qualifying Facilities (Per A8)	3,134,762	2,048,345	1,086,416	53.0%	14,395,443	9,712,248	4,683,195	48.2%
8	Energy Cost of Economy Purchases (Per A9)	7,168,322	4,330,080	2,838,242	65.5%	20,743,943	14,032,802	6,711,141	47.8%
9	Total Fuel Costs & Net Power Transactions	\$267,310,058	\$260,064,300	\$7,245,758	2.8%	\$1,307,824,060	\$1,328,211,590	(\$20,387,530)	(1.5%)
10	•				_				
11	Incremental Optimization Costs (1)								
12	Incremental Personnel, Software, and Hardware Costs	41,454	39,704	1,750	4.4%	239,669	236,766	2,903	1.2%
13	Variable Power Plant O&M Costs over 514,000 MWh Threshold (Per A6)	119,589	63,420	56,169	88.6%	1,700,593	694,902	1,005,691	144.7%
14	Total	161,043	103,124	57,919	56.2%	1,940,262	931,668	1,008,594	108.3%
15									
16	Dodd Frank Fees (2)	375	375	0	0.0%	2,250	2,250	0	0.0%
17									
18	Adjustments to Fuel Cost								
19	Reactive and Voltage Control Fuel Revenue	14,117	0	14,117	N/A	57,105	0	57,105	N/A
20	Inventory Adjustments	120,075	0	120,075	N/A	(719,260)	0	(719,260)	N/A
21	Non Recoverable Oil/Tank Bottoms	230,772	0	230,772	N/A	150,564	0	150,564	N/A
22	Gas Reserves Refund ⁽⁶⁾	(21,294,315)	0	(21,294,315)	0.0%	(21,294,315)	0	(21,294,315)	0.0%
23	Variable Power Plant O&M Correction	(832,856)	0	(832,856)	0.0%	(832,856)	0	(832,856)	0.0%
24	Adjusted Total Fuel Costs & Net Power Transactions	\$245,709,269	\$260,167,799	(\$14,458,530)	(5.6%)	\$1,287,127,810	\$1,329,145,508	(\$42,017,698)	(3.2%)
25									
26	kWh Sales								
27	Jurisdictional kWh Sales	10,084,259,719	9,741,009,851	343,249,868	3.5%	50,598,034,993	50,408,447,453	189,587,540	0.4%
28	Sale for Resale	594,973,322	598,605,861	(3,632,539)	(0.6%)	3,098,878,240	3,041,139,556	57,738,684	1.9%
29	Sub-Total Sales	10,679,233,041	10,339,615,712	339,617,329	3.3%	53,696,913,233	53,449,587,009	247,326,224	0.5%
30	Total Sales	10,679,233,041	10,339,615,712	339,617,329	3.3%	53,696,913,233	53,449,587,009	247,326,224	0.5%
31	Jurisdictional % of Total kWh Sales (Line 27 / Line 30)	94.42869%	94.21056%	0.21813%	0.2%	N/A	N/A	N/A	N/A
32									
33	True-up Calculation								
34	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	253,879,070	242,863,208	11,015,862	4.5%	1,340,093,950	1,353,171,293	(13,077,343)	(1.0%)
35									
36	Fuel Adjustment Revenues Not Applicable to Period								
37	Prior Period True-up Collected/(Refunded) This Period	(5,568,187)	(5,568,187)	0	(0.0%)	(33,409,122)	(33,409,122)	0	0.0%

FLORIDA POWER & LIGHT COMPANY CALCULATION OF TRUE-UP AND INTEREST PROVISION

FOR THE MONTH OF: June 2016

(1) (2) (3) (4) (5) (6) (7) (8) (9)

Line			Current M	lonth			Year To [Date	
No.		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	GPIF, Net of Revenue Taxes (3)	(1,940,528)	(1,940,528)	0	(0.0%)	(11,643,168)	(11,643,168)	0	0.0%
2	Incentive Mechanism, Net of Revenue Taxes (4)	(1,028,392)	(1,028,392)	0	(0.0%)	(6,170,354)	(6,170,354)	0	(0.0%)
3	Midcourse correction - 2014 final true-up collected/(refunded) this period	3,307,472	3,307,472	0	0.0%	9,922,417	9,922,417	0	0.0%
4	Jurisdictional Fuel Revenues Applicable to Period	\$248,649,435	\$237,633,573	\$11,015,862	4.6%	\$1,298,793,723	\$1,311,871,065	(\$13,077,342)	(1.0%)
5	Adjusted Total Fuel Costs & Net Power Transactions (P.1, Line 24)	\$245,709,269	\$260,167,799	(\$14,458,530)	(5.6%)	\$1,287,127,810	\$1,329,145,508	(\$42,017,698)	(3.2%)
6	Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items	245,709,269	260,167,799	(14,458,530)	(5.6%)	1,287,127,810	1,329,145,508	(42,017,698)	(3.2%)
7	Jurisdictional Sales % of Total kWh Sales (P1, Line 31)	94.42869%	94.21056%	0.21813%	N/A	N/A	N/A	N/A	N/A
8	Jurisdictional Total Fuel Costs & Net Power Transactions (5)	\$232,409,838	\$245,578,594	(\$13,168,756)	(5.4%)	\$1,214,968,795	\$1,255,547,488	(\$40,578,693)	(3.2%)
9	True-up Provision for the Month-Over/(Under) Recovery(Ln 4-Ln 8)	\$16,239,597	(\$7,945,021)	\$24,184,618	(304.4%)	\$83,824,928	\$56,323,578	\$27,501,350	48.8%
10	Interest Provision for the Month (Line 27)	18,833	15,222	3,610	23.7%	94,466	85,443	9,023	10.6%
11	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	22,068,711	18,746,567	3,322,144	17.7%	(66,818,243)	(66,818,243)	0	0.0%
12	Deferred True-up Beginning of Period - Over/(Under) Recovery	29,767,250	29,767,250	0	N/A	29,767,250	29,767,250	0	N/A
13	Midcourse correction - Prior Period True-up (Collected)/Refunded This Period	(3,307,472)	(3,307,472)	0	0.0%	(9,922,417)	(9,922,417)	0	0.0%
14	Prior Period True-up (Collected)/Refunded This Period	5,568,187	5,568,187	(0)	(0.0%)	33,409,122	33,409,122	(0)	(0.0%)
15	End of Period Net True-up Amount Over/(Under) Recovery (Lines 9 through 14)	\$70,355,106	\$42,844,733	\$27,510,373	64.2%	\$70,355,106	\$42,844,733	\$27,510,373	64.2%
16					-				
17	Interest Provision								
18	Beginning True-up Amount (Lns 11+12)	\$51,835,961	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Ending True-up Amount Before Interest (Lns 9+11+12+13+14)	\$70,336,273	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	Total of Beginning & Ending True-up Amount	\$122,172,234	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	Average True-up Amount (50% of Line 20)	\$61,086,117	N/A	N/A	N/A	N/A	N/A	N/A	N/A
22	Interest Rate - First Day Reporting Business Month	0.36000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
23	Interest Rate - First Day Subsequent Business Month	0.38000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
24	Total (Lines 22+23)	0.74000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
25	Average Interest Rate (50% of Line 24)	0.37000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
26	Monthly Average Interest Rate (Line 25/12)	0.03083%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
27	Interest Provision (Line 21 x Line 26)	\$18,833	N/A	N/A	N/A	N/A	N/A	N/A	N/A
28									

⁽¹⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI.

29

^{30 (2)} Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program 31 and asset optimization program.

^{32 (\$23,303,114 / 12)} x 99.9280%) - See Order No. PSC-15-0586-FOF-EI.

^{33 (4)} Jurisdictionalized Incentive Mechanism - FPL Portion is ((\$12,349,600/12) x 99.9280%) - See Order No. PSC-15-0586-FOF-EI

^{34 &}lt;sup>(5)</sup> Line 6 x Line 7 x 1.00168

^{35 (6)} Schedules A3 and A4 do not include the Gas Reserves refund as it is included on Schedules A1 and A2 under Adjustment to Fuel Cost

³⁷ NOTE: Amounts may not agree to the General Ledger due to rounding.

FLORIDA POWER & LIGHT COMPANY GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

			FOR THE MONTH	OF: June 2016					
			TOTA THE MOTOR	51 : 54H5 2515					
Line	A3 Schedule		Curren				Year T		
No.	Eval Coat of System Not Congression (\$)	Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
2	Fuel Cost of System Net Generation (\$) Heavy Oil (1)	7,522,261	3.649.228	3,873,033	106.1%	11,761,343	6,118,985	5,642,358	92.2%
3	Light Oil (1)	1,537,919	1,363,376	174,543	12.8%	12,106,732	7,164,627	4,942,105	69.0%
4	Coal	8,841,867	11,697,965	(2,856,099)	(24.4%)	42,478,052	53,568,794	(11,090,743)	(20.7%)
5	Gas ⁽²⁾⁽⁶⁾	216,949,414	214,038,153	2,911,262	1.4%	1,110,133,865	1,129,422,552	(19,288,687)	(1.7%)
7	Nuclear	17,574,094	17,385,598	188,496	1.1%	101,990,466	103,113,270	(1,122,804)	(1.1%)
8	Total System Net Generation (MWh)	252,425,554	248,134,320	4,291,234	1.7%	1,278,470,458	1,299,388,228	(20,917,770)	(1.6%)
9	Heavy Oil	44,404	19,824	24,580	124.0%	63,072	32,296	30,776	95.3%
10	Light Oil	10,520	11,919	(1,399)	(11.7%)	79,364	55,253	24,111	43.6%
11	Coal	449,552	383,435	66,117	17.2%	1,539,562	1,709,346	(169,784)	(9.9%)
12	Gas	8,134,483	7,727,254	407,228	5.3%	40,685,804	39,590,881	1,094,923	2.8%
13 14	Nuclear Solar ⁽⁴⁾	2,506,725	2,424,006	82,719	3.4%	14,717,574	14,275,688	441,886	3.1%
15	Total	5,924 11,151,608	46,500 10,612,939	(40,576) 538,669	(87.3%) 5.1%	34,369 57,119,745	246,434 55,909,898	(212,065) 1,209,847	(86.1%)
16	Units of Fuel Burned (Unit) (3)	11,101,000	10,012,000	300,000	3.170	07,110,740	30,000,000	1,200,047	2.270
17	Heavy Oil (1)	81,740	39,616	42,123	106.3%	128,013	66,389	61,624	92.8%
18	Light Oil (1)(5)	14,081	13,568	513	3.8%	114,202	66,580	47,622	71.5%
19	Coal	167,676	235,291	(67,615)	(28.7%)	827,631	1,040,952	(213,321)	(20.5%)
20	Gas ⁽²⁾	58,124,683	55,359,089	2,765,594	5.0%	290,520,410	282,935,732	7,584,678	2.7%
21	Nuclear BTU Burned (MMBTU)	27,807,377	26,753,457	1,053,920	3.9%	161,276,780	157,442,045	3,834,735	2.4%
23	Heavy Oil	516,767	253,544	263,223	103.8%	808,628	424,890	383,738	90.3%
24	Light Oil	81,875	79,100	2,775	3.5%	388,538	388,161	377	0.1%
25	Coal	3,068,536	4,240,581	(1,172,046)	(27.6%)	15,378,733	19,076,792	(3,698,059)	(19.4%)
26	Gas	59,212,680	55,359,089	3,853,591	7.0%	295,902,743	282,935,732	12,967,011	4.6%
27	Nuclear	27,807,377	26,753,457	1,053,920	3.9%	161,276,780	157,442,045	3,834,735	2.4%
28	Total	90,687,235	86,685,771	4,001,464	4.6%	473,755,421	460,267,620	13,487,801	2.9%
30	Generation Mix (%) Heavy Oil	0.40%	0.19%	0.21%	113.2%	0.11%	0.06%	0.05%	91.2%
31	Light Oil	0.09%	0.11%	(0.02%)	(16.0%)	0.14%	0.10%	0.04%	40.6%
32	Coal	4.03%	3.61%	0.42%	11.6%	2.70%	3.06%	(0.36%)	(11.8%)
33	Gas	72.94%	72.81%	0.13%	0.2%	71.23%	70.81%	0.42%	0.6%
34	Nuclear	22.48%	22.84%	(0.36%)	(1.6%)	25.77%	25.53%	0.23%	0.9%
35	Solar (4)	0.05%	0.44%	(0.39%)	(87.9%)	0.06%	0.44%	(0.38%)	(86.3%)
36 37	Total Fuel Cost per Unit (\$/Unit)	100.00%	100.00%	(0.00%)	(0.0%)	100.00%	100.00%	0.00%	0.0%
38	Heavy Oil (1)	92.0270	92.1144	(0.0874)	(0.1%)	91.8764	92.1686	(0.2922)	(0.3%)
39	Light Oil (1)	109.2194	100.4865	8.7329	8.7%	106.0116	107.6094	(1.5978)	(1.5%)
40	Coal	52.7319	49.7170	3.0150	6.1%	51.3249	51.4613	(0.1365)	(0.3%)
41	Gas ⁽²⁾	3.7325	3.8664	(0.1339)	(3.5%)	3.8212	3.9918	(0.1706)	(4.3%)
42	Nuclear	0.6320	0.6498	(0.0179)	(2.7%)	0.6324	0.6549	(0.0225)	(3.4%)
43	Fuel Cost per MMBTU (\$/MMBTU) Heavy Oil (1)	14.5564	14.3929	0.1635	1.1%	14.5448	14.4013	0.1435	1.0%
45	Light Oil (1)	18.7837	17.2361	1.5476	9.0%	31.1597	18.4579	12.7018	68.8%
46	Coal	2.8815	2.7586	0.1229	4.5%	2.7621	2.8081	(0.0459)	(1.6%)
47	Gas (2)	3.6639	3.8664	(0.2025)	(5.2%)	3.7517	3.9918	(0.2401)	(6.0%)
48	Nuclear	0.6320	0.6498	(0.0179)	(2.7%)	0.6324	0.6549	(0.0225)	(3.4%)
49	Total	2.7835	2.8625	(0.0790)	(2.8%)	2.6986	2.8231	(0.1245)	(4.4%)
50	BTU Burned per KWH (BTU/KWH)	44.620	10.700	(4.450)	(0.00()	40.004	42.456	(226)	(0.00()
51 52	Heavy Oil Light Oil	11,638 7,783	12,790 6,636	(1,152) 1,146	(9.0%) 17.3%	12,821 4,896	13,156 7,025	(336)	(2.6%)
53	Coal	6,826	11,059	(4,234)	(38.3%)	9,989	11,160	(1,171)	(10.5%)
54	Gas	7,279	7,164	115	1.6%	7,273	7,146	126	1.8%
55	Nuclear	11,093	11,037	56	0.5%	10,958	11,029	(71)	(0.6%)
56	Total	8,132	8,168	(36)	(0.4%)	8,294	8,232	62	0.8%
57	Generated Fuel Cost per KWH (cents/KWH) Heavy Oil (1)	40.0405	40 4070	(4.4070)	(0.00)	40.0475	40.0407	(0.0000)	/4 00/1
58 59	Light Oil (1)	16.9405 14.6188	18.4078 11.4383	(1.4673) 3.1805	(8.0%) 27.8%	18.6475 15.2546	18.9467 12.9670	(0.2992)	(1.6%) 17.6%
60	Coal	1.9668	3.0508	(1.0840)	(35.5%)	2.7591	3.1339	(0.3748)	(12.0%)
61	Gas ⁽²⁾	2.6670	2.7699	(0.1029)	(3.7%)	2.7286	2.8527	(0.1242)	(4.4%)
62	Nuclear	0.7011	0.7172	(0.0161)	(2.3%)	0.6930	0.7223	(0.0293)	(4.1%)
63	Total	2.2636	2.3380	(0.0745)	(3.2%)	2.2382	2.3241	(0.0858)	(3.7%)
64	(1) Distillate & Propane (Bbls & \$) used for firing, hot standby,	ignition provermin-	etc in Eccal Star	Diante is included :-	Heaver Oil and Light (Oil Values moves	agree with Cohodul-	λ Λ 5	
65 66	Distillate & Propane (Bbls & \$) used for firing, hot standby, (2) Includes gas used for Fossil Steam Plants start-up. Estima				rieavy Oil and Light (ייכ. values may not	ayree with SCRECUle	and.	
67	(3) Fuel Units: Heavy Oil - BBLS, Light Oil - BBLS, Coal - TON								
68	(4) Actuals do not include Martin 8 solar and Estimates include								
69	(5) The 5 barrels burned at Lauderdale 13–24 were inadverter	ntly entered as fuel bu	urned rather than a t	emperature calibration	on adjustment. The co	orrection will be mad	e in June 2016.		
70	⁽⁶⁾ Schedules A3 and A4 do not include the Gas Reserves refe	und as it is included o	n Schedules A1 and	A2 under Adjustme	nt to Fuel Cost				
71									
72									

						0							
					FOR ¹	THE MONTH OF:	June 2016						
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH) (8)	Cost of Fuel (\$/Unit)
1	Cape Canaveral 3												
2	Light Oil		56					63	5.917	373	5,924	10.6165	94.03
3	Gas		627,366					4,116,318	1.019	4,194,528	15,367,232	2.4495	3.73
4	Plant Unit Info	1,235		71.3	96.2	71.3	6,686						
5	Cedar Bay FPL												
6	Coal		(657)					0	N/A	0	0	0.0000	0
7	Plant Unit Info	250		(0.4)	100.0	0.0	0						
8	Desoto Solar												
9	Solar		4,356					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	25		24.2	N/A	24.2	N/A						
11	Everglades 1-12												
12	Light Oil		0					0	N/A	0	0	0.0000	0.00
13	Gas		0					440	1.019	448	1,641	0.0000	3.73
14	Plant Unit Info	334		0.0	100.0	0.0	0						
15	Fort Myers 1-12												
16	Light Oil		1,566					4,001	5.804	23,222	450,093	28.7379	112.50
17	Plant Unit Info	506		0.4	100.0	29.3	14,827						
18	Fort Myers 2												
19	Gas		761,570					5,442,658	1.023	5,567,839	20,398,546	2.6785	3.75
20	Plant Unit Info	1,411		75.6	99.9	75.6	7,311						
21	Fort Myers 3A												
22	Light Oil		0					0	5.783	0	0	0.0000	0.00
23	Gas		6,412					67,793	1.023	69,352	254,081	3.9626	3.75
24	Plant Unit Info	161		6.1	9.9	89.5	10,816						
25	Fort Myers 3B												
26	Light Oil		0					0	5.783	0	0	0.0000	0.00
27	Gas		0					0	N/A	0	0	0.0000	0.00
28	Plant Unit Info	161		0.0	0.0	0.0	0						
29	Lauderdale 1-12												
30	Light Oil		13					43	5.537	238	2,962	21.9418	68.89
31	Gas		1,000					16,890	1.019	17,211	63,055	6.3086	3.73
32	Plant Unit Info	334	-	0.4	100.0	24.0	17,225	· · · · · · · · · · · · · · · · · · ·		· · · · · · · · · · · · · · · · · · ·			

					FOR	THE MONTH OF:	June 2016						
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH) ⁽⁸⁾	Cost of Fuel (\$/Unit)
1	Lauderdale 13-24 (6)												
2	Light Oil		0					0	N/A	0	0	0.0000	0.00
3	Gas		521					10,215	1.019	10,409	38,135	7.3195	3.73
4	Plant Unit Info	334		0.2	100.0	12.4	19,979						
5	Lauderdale 4												
6	Light Oil		0					0	N/A	0	0	0.0000	0.00
7	Gas		136,554					1,159,768	1.019	1,181,804	4,329,702	3.1707	3.73
8	Plant Unit Info	438		44.0	85.0	61.1	8,654						
9	Lauderdale 5												
10	Light Oil		0					0	N/A	0	0	0.0000	0.00
11	Gas		171,165					1,433,118	1.019	1,460,347	5,350,183	3.1257	3.73
12	Plant Unit Info	438		55.2	96.9	70.6	8,532						
13	Manatee 1												
14	Heavy Oil		15,300					27,643	6.303	174,234	2,544,389	16.6301	92.04
15	Gas		56,583					699,685	1.020	713,539	2,614,149	4.6200	3.74
16	Plant Unit Info	789		12.8	73	35.4	12,350						
17	Manatee 2												
18	Heavy Oil		13,293					24,532	6.303	154,626	2,258,039	16.9863	92.04
19	Gas		68,368					857,005	1.020	873,974	3,201,924	4.6834	3.74
20	Plant Unit Info	789		14.5	100.0	33.2	12,596						
21	Manatee 3												
22	Light Oil		0					0	N/A	0	0	0.0000	0.00
23	Gas		644,044					4,375,712	1.020	4,462,351	16,348,439	2.5384	3.74
24	Plant Unit Info	1,095		82.3	99.3	82.3	6,929						
25	Martin 1						-						
26	Heavy Oil		5,869					9,713	6.368	61,855	888,922	15.1471	91.52
27	Gas		82,411					977,415	1.019	995,986	3,648,932	4.4277	3.73
28	Plant Unit Info	804	*	15.4	99.3	32.8	11,983	<u> </u>					
29	Martin 2												
30	Heavy Oil		6,502					12,035	6.368	76,637	1,101,356	16.9379	91.52
31	Gas		71,829					961,497	1.019	979,765	3,589,504	4.9973	3.73
32	Plant Unit Info	776	,,,,	13.8	95.3	33.7	13,486		7.7		.,,		3112
					20.0	20.1	12,700						

						0							
					FOR '	THE MONTH OF:	June 2016						
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH) (8)	Cost of Fuel (\$/Unit)
1	Martin 3												
2	Gas		7,293					57,111	1.016	58,042	212,645	2.9157	3.72
3	Plant Unit Info	423		2.4	3.6	69.2	7,959						
4	Martin 4												
5	Gas		189,942					1,370,002	1.016	1,392,333	5,101,004	2.6856	3.72
6	Plant Unit Info	435		63.6	79.7	67.4	7,330						
7	Martin 8												
8	Light Oil		268					315	5.874	1,850	38,337	14.2941	121.70
9	Gas		632,393					4,293,292	1.016	4,363,273	15,985,453	2.5278	3.72
10	Plant Unit Info	1,090		81.7	99.8	81.7	6,900						
11	PEEC												
12	Light Oil		0					0	N/A	0	0	0.0000	0.00
13	Gas		710,849					4,580,384	1.019	4,667,411	17,099,704	2.4055	3.73
14	Plant Unit Info	1,237		80.6	95.3	80.6	6,566						
15	Riviera 5												
16	Light Oil		2,372					2,674	5.917	15,822	339,921	14.3318	127.12
17	Gas		621,539					4,070,753	1.019	4,148,097	15,197,126	2.4451	3.73
18	Plant Unit Info	1,235		70.9	100.0	70.9	6,674						
19	Sanford 4												
20	Gas		427,176					3,149,002	1.019	3,208,833	11,756,002	2.7520	3.73
21	Plant Unit Info	965		62.1	96.6	64.9	7,512						
22	Sanford 5												
23	Gas		446,768					3,262,488	1.019	3,324,475	12,179,673	2.7262	3.73
24	Plant Unit Info	965		65.0	98.6	65.5	7,441						
25	Scherer 4												
26	Light Oil		2,717					2,674	5.817	15,555	211,900	7.7996	79.24
27	Coal (1)(5)(7)		345,165					1,976,216	-	1,976,216	5,021,654	1.4549	2.54
28	Plant Unit Info (3)(4)	625		78.3	99.4	78.5	5,725						
29	St Johns #1												
30	Coal (1)		38,555					18,783	21.736	408,272	1,419,277	3.6812	75.56
31	Gas		362					3,835	-	3,835	24,236	6.6933	6.32
32	Plant Unit Info (3)(4)	127		41.8	64.1	66.3	10,589						

					FOR ¹	THE MONTH OF:	June 2016						
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH) (8)	Cost of Fuel (\$/Unit)
1	St Johns #2												
2	Coal (1)		66,489					31,775	21.528	684,048	2,400,935.66	3.6110	75.56
3	Gas		200					2,057	-	2,057	13,003	6.5017	6.32
4	Plant Unit Info (3)(4)	127		72.8	98.9	72.8	10,288						
5	St Lucie 1												
6	Nuclear		710,856					7,409,848	-	7,409,848	4,816,011	0.6775	0.65
7	Plant Unit Info	981		100.6	100.0	100.6	10,424						
8	St Lucie 2												
9	Nuclear		614,459					7,415,290	-	7,415,290	4,286,300	0.6976	0.58
10	Plant Unit Info	840		101.5	100.0	101.5	10,278						
11	Space Coast												
12	Solar		1,568					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	10		21.8	N/A	21.8	N/A						
14	Turkey Point 1												
15	Heavy Oil		3,839					7,816	6.322	49,415	729,555	19.0053	93.34
16	Gas		17,458					283,517	1.019	288,904	1,058,440	6.0627	3.73
17	Plant Unit Info	378		7.9	95.7	32.0	15,886						
18	Turkey Point 2												
19	Heavy Oil		(399)					0	N/A	0	0	0.0000	0.00
20	Gas		(399)					0	N/A	0	0	0.0000	0.00
21	Turkey Point 3												
22	Nuclear		587,530					6,490,134	-	6,490,134	4,505,085	0.7668	0.69
23	Plant Unit Info	811		100.6	100.0	100.6	11,046						
24	Turkey Point 4												
25	Nuclear		593,880					6,492,105	-	6,492,105	3,966,698	0.6679	0.61
26	Plant Unit Info	821		100.5	100.0	100.5	10,932						
27	Turkey Point 5												
28	Light Oil		249					305	5.774	1,761	32,576	13.0668	106.81
29	Gas		579,096					4,014,016	1.019	4,090,282	14,985,313	2.5877	3.73
30	Plant Unit Info	1,095		74.0	99.7	74.0	7,063						
31													
32													

						-	ON AND FUEL COS				1	1	
						_							
					FOR	THE MONTH OF:	June 2016						
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
												- 10 15	
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH) (8)	Cost of Fuel (\$/Unit)
1	WCEC 01												
2	Light Oil		436					561	6	3,229	63,887	14.6530	113.88
3	Gas		622,091					4,337,096	1.016	4,408,224	16,150,074	2.5961	3.72
4	Plant Unit Info	1,199		73.1	96.8	73.2	7,086						
5	WCEC 02												
6	Light Oil		1,222					1,478	6	8,506	168,316	13.7682	113.88
7	Gas		606,693					4,153,250	1.016	4,221,363	15,465,546	2.5492	3.72
8	Plant Unit Info	1,189		72.0	91.5	72.0	6,958						
9	WCEC 03												
10	Light Oil		1,620					1,967	6	11,320	224,004	13.8257	113.88
11	Gas		645,200					4,435,260	1.016	4,507,998	16,515,673	2.5598	3.72
12	Plant Unit Info	1,199		76.0	98.9	76.0	6,987						
13	System Totals												
14	Total	25,632	11,151,608	-	-	-	8,132		-	90,687,235	252,425,554	2.2636	-
15													
16	(1) IN MONTHS WHERE INVENTOR	Y ADJUSTMENTS	ARE BOOKED PE	R STOCKPILE SU	RVEYS AS IN APP	RIL 2016 FOR SCH	HERER, THE MMB	TU'S REPORTED	MAY BE ARTIFICI	ALLY LOW OR H	IGH AS THE RESU	JLT OF THE SURV	EY
17	BEING RECORDED IN THE CURRE	ENT MONTH AND	NOT FLOWED BA	CK TO EACH AFF	ECTED MONTH								
18	(2) HEAT RATE IS CALCULATED BA	ASED ON THE GEN	NERATION AND F	UEL CONSUMPTION	ON REPORTED O	N THIS SCHEDUL	E AND MAY BE DI	FFERENT THAN	THE ACTUAL HEA	T RATE.			
19	(3) NET CAPABILITY (MW) IS FPL's	SHARE											
20	(4) NET GENERATION (MWH) AND	AVERAGE NET HE	AT RATE (BTU/K	WH) ARE CALCUL	ATED ON GENER	ATION RECEIVED	NET OF LINE LO	SSES					
21	(5) SCHERER COAL FUEL BURNED	(UNITS) IS REPO	RTED IN MMBTUS	ONLY. SCHERER	COAL IS NOT IN	CLUDED IN TONS	3						
22	(6) Correction made of 5 barrels burn	ed at Lauderdale 1	3–24 inadvertently	entered as fuel bu	rned rather than a	temperature calibr	ation adjustment in	May 2016.					
23	(7) June 2016 fuel burned for Schere	r coal is being repo	rted using May's d	ata and will be true	d-up in July 2016								
24	(8) Schedules A3 and A4 do not inclu	de the Gas Reserv	es refund as it is ir	cluded on Schedul	les A1 and A2 und	er Adjustment to F	uel Cost						
25													
26													
27													
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	l .	1	l .								I	1	

FOR THE MONTH OF: June 2016

(1) (2)

Line No.		FPL
1	System Totals:	
2	BBLS	95,821
3	MCF	58,124,683
4	MMBTU (Coal - Scherer)	1,976,216
5		50,558
6	MMBTU (Nuclear)	27,807,377
7		
8	Average Net Heat Rate (BTU/KWH)	8,132
9	Fuel Cost Per KWH (Cents/KWH)	2.2636
10		
11		
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16		
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SCHEDULE A5

SYSTEM GENERATED FUEL COST INVENTORY ANALYSIS MONTH OF JUNE 2016

	•	MONTH OF JUNE CURRENT MONTH			JUNE	2016					
			CURRENT MON	NTH		PERIOD TO DATE					
				DIFFEREN	NCE			DIFFER	RENCE		
		ACTUAL	ESTIMATED			ACTUAL	ESTIMATED				
1	PURCHASES			AMOUNT HEAVY OIL	%			AMOUNT	%		
2	UNITS (BBL)	_	-	-	100	81	-	81	100		
	UNIT COST (\$/BBL)	- :	- ¦	-	100.0000	N/A	-	N/A	N/A		
4	AMOUNT (\$)	902	-	902	100	145,262	-	145,262	100		
5	BURNED										
6	UNITS (BBL)	81,726	39,616	42,110	>100.0	127,801	66,389	61,412	93		
7	UNIT COST (\$/BBL)	92.0306	92.1150	(0.0844)	(0.1000)	91.9475	92.1687	(0.2212)	(0.2000)		
8	AMOUNT (\$)	7,521,292	3,649,228	3,872,064	>100.0	11,750,987	6,118,986	5,632,001	92		
9	ENDING INVENTORY				<u> </u>						
10	UNITS (BBL)	1,895,065	1,948,727	(53,662)	(3)	1,895,065	1,948,727	(53,662)	(3)		
11	UNIT COST (\$/BBL)	92.0070	91.9303	0.0767	0.1000	92.0070	91.9303	0.0767	0.1000		
	AMOUNT (\$)	174,359,159	179,147,000	(4,787,841)	(3)		179,147,000	(4,787,841)	(3)		
	OTHER USAGE (\$) DAYS SUPPLY	91,682 719				(699,835)					
15	PURCHASES			LIGHT OIL							
16	UNITS (BBL)	35,688	29,202	6,486	22	162,128	154,681	7,447	5		
	UNIT COST (\$/BBL)	71.1216	60.7835	10.3381	17.0000	62.1518	59.2122	2.9396	5.0000		
	AMOUNT (\$)	2,538,189	1,775,000	763,189	43	10,076,548	9,159,000	917,548	10		
19	BURNED										
	UNITS (BBL)	17,431	13,568	3,863	28	114,202	66,580	47,622	72		
	UNIT COST (\$/BBL)	101.4681	100.4847	0.9834	1.0000	107.3469	107.6093	(0.2624)	-		
ĺ	AMOUNT (\$)	1,768,690	1,363,376	405,314	30	12,259,235	7,164,627	5,094,608	71		
23	ENDING INVENTORY		ļ								
	UNITS (BBL)	1,259,508	1,319,750	(60,242)	(5)	1,259,508	1,319,750	(60,242)	(5)		
	UNIT COST (\$/BBL)	107.2194	107.3112	(0.0918)			107.3112	(0.0918)			
	AMOUNT (\$) OTHER USAGE (\$)	135,043,744	141,624,000	(6,580,256)	(5)	135,043,744	141,624,000	(6,580,256)	(5)		
	DAYS SUPPLY		i		 	 		 			
29	PURCHASES		<u> </u>	COAL SJRPP							
30	UNITS (TON)	15,458	46,357	(30,899)	(67)	184,659	278,142	(93,483)	(34)		
31	UNIT COST (\$/TON)	69.6769	69.4394	0.2375	0.3000	76.1999	73.8687	2.3312	3.2000		
32	AMOUNT (\$)	1,077,065	3,219,000	(2,141,935)	(67)	14,071,002	20,546,000	(6,474,998)	(32)		
33	BURNED										
34	UNITS (TON)	50,558	48,126	2,432	5	176,698	245,553	(68,855)	(28)		
	UNIT COST (\$/TON)	75.5610	73.4321	2.1289	2.9000	76.5169	75.0183	1.4986	2.0000		
36	AMOUNT (\$)	3,820,213	3,533,993	286,220	8	13,520,387	18,420,961	(4,900,574)	(27)		
37	ENDING INVENTORY		İ								
38	UNITS (TON)	110,135	134,762	(24,627)	(18)	110,135	134,762	(24,627)	(18)		
	UNIT COST (\$/TON)	75.5607	73.4332	2.1275	2.9000	75.5607	73.4332	2.1275	2.9000		
	AMOUNT (\$)	8,321,876	9,896,000	(1,574,124)	(16)	8,321,876	9,896,000	(1,574,124)	(16)		
	OTHER USAGE (\$) DAYS SUPPLY		ļ		<u> </u>			<u> </u>			
42	DAIS SUPPLI		<u> i</u>		L	L		i —			

SYSTEM GENERATED FUEL COST SCHEDULE A5

INVENTORY ANALYSIS

	ŗ	CURRENT MO	MONTH OF NTH	JUNE	2016	PE	RIOD TO DATE	
	}	,	DIFFERE	NCE			DIFFER	RENCE
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
PURCHASES	i 	i 	COAL SCHERER	i i 				
 4¦UNITS (MMBTU)	2,069,422	2,758,789	(689,367)	[(25)	11,870,677	16,552,734	(4,682,057)	(2)
5 U. COST (\$/MMBTU)	2.4378	2.6164	(0.1786)		2.5439	2.6060	(0.0621)	
6 AMOUNT (\$)	5,044,939	7,218,000	(2,173,061)	(30)	30,198,092	43,136,000	(12,937,908)	(30
7 BURNED	<u> </u> 	 		<u> </u> 				
8 UNITS (MMBTU)	1,976,216	3,181,812	(1,205,596)	(38)	11,458,280	13,196,994	(1,738,714)	(13
9 U. COST (\$/MMBTU)	2.4955	2.5658	(0.0703)	(2.7000)	2.4858	2.5135	(0.0277)	(1.1000
0 AMOUNT (\$)	4,931,741	8,163,973	(3,232,232)	(40)	28,483,346	33,170,845	(4,687,499)	(14
ENDING INVENTORY	<u> </u>							
2 UNITS (MMBTU)	8,243,834	11,187,175	(2,943,341)	(26)	8,243,834	11,187,175	(2,943,341)	(26
3 U. COST (\$/MMBTU)	2.4811	2.5658	(0.0847)	(3.3000)	2.4811	2.5658	(0.0847)	(3.300)
4 AMOUNT (\$)	20,453,476	28,704,000	(8,250,524)	(29)	20,453,476	28,704,000	(8,250,524)	(29
5 OTHER USAGE (\$) 6 DAYS SUPPLY		! 	! 	į į			! 	
	; :		CAS					
7 PURCHASES	<u>.</u>	<u> </u>	GAS	į į				
8 UNITS (MMBTU)	58,944,441	j -	58,944,441	100	296,777,197	-	296,777,197	100
9 U. COST (\$/MMBTU)	3.3301	! ! -	3.3301	100.0000	3.8281	-	3.8281	100.000
0 AMOUNT (\$)	196,289,772	-	196,289,772	100	1,136,088,414	-	136,088,414	100
1 BURNED	<u> </u> 	 	 				 	
2 UNITS (MMBTU)	59,212,680	55,359,089	3,853,591	7	295,902,743	282,935,732	12,967,011	Į.
3 U. COST (\$/MMBTU)	3.3194	3.8664	(0.5470)	(14.1000)	3.8318	3.9918	(0.1600)	(4.000)
4 AMOUNT (\$)	196,551,345	214,038,153	(17,486,808)	(8)	1,133,840,477	1,129,422,553	4,417,924	(
5 ENDING INVENTORY	<u>;</u> ;	! 	! 	 				
 6 UNITS (MMBTU)	2,939,824	-	2,939,824	100	2,939,824	-	2,939,824	100
7 U. COST (\$/MMBTU)	2.0726	-	2.0726	100.0000	2.0726	-	2.0726	100.000
8 AMOUNT (\$)	6,092,949	! ! -	6,092,949	100	6,092,949	-	6,092,949	100
9 OTHER USAGE (\$) O DAYS SUPPLY				<u> </u>				
	 	 	 	 	. — —		 	
1 BURNED	į		NUCLEAR	į į				
2 UNITS (MMBTU)	27,807,377	26,753,457	1,053,920	4	161,276,800	157,442,045	3,834,755	
3 U. COST (\$/MMBTU)	0.6320	0.6498	(0.0178)	1 ' 1	0.6324	0.6549	(0.0225)	(3.400)
'4 AMOUNT (\$)	17,574,094	17,385,598	188,496	1	101,990,466	103,113,270	(1,122,804)	(
5 BURNED	; 	 	PROPANE	 -} 	- 		† — — † 	
6 UNITS (GAL)	578	_	578	100	4,194	-	8,896	100
7 UNIT COST (\$/GAL)	1.6765	<u> </u>	1.6765	100.0000	1.7656	-	1.1641	100.0000
8 AMOUNT (\$)	969	-	969	100	7,405	-	10,356	100
NES 9 & 23 EXCLUDE	3,350	BARRELS,	\$ 230,772.00	CURRENT MO	ONTH AND	-	BARRELS,	\$ 150,56
ERIOD-TO-DATE.							BEDIOD TO DA	

LINE 74 EXCLUDES NUCLEAR DISPOSAL COST OF \$ - CURRENT MONTH AND LINES 38, 39 & 40 ESTIMATED COLUMN INCLUDES CEDAR BAY COAL ENDING INVENTORY

PERIOD-TO-DATE.

LINES 63 & 64 Schedules A3 and A4 do not include the Gas Reserves refund as it is included on Schedules A1 and A2 under Adjustment to Fuel Cost

SCHEDULE A - NOTES

SJRPP - COAL

Adjusted Month	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16
Date of Survey	-	-	2/29/2016	-	-	-
Tons per survey	-	-	603,917	-	-	-
Tons per books	-	-	604,116	ı	1	-
Tons Difference	-	-	(199)	-	-	-
Adjustment tons exceeding 3% of survey	-	-	-	-	-	-
Adjustment \$ (20% ownership)	-	-	-	-	-	-

SJRPP - COAL

Adjusted Month	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16
Date of Survey	-	-	-	-	-	-
Tons per survey	1	-	-	-	-	-
Tons per books	-	-	-	-	-	-
Tons Difference	-	-	-	-	-	-
Adjustment tons exceeding 3% of survey	1	-	-	-	-	-
Adjustment \$ (20% ownership)	-	-	-	-	-	-

SCHERER 4

Month/Year	FPL's MMBTU Adjustment	,	FPL's \$ Adjustment
1 10	4.47.662		260 457 62
Jan-16	147,663	\$	360,157.62
Feb-16			
Mar-16			
Apr-16	35,009	\$	87,085.97
May-16			
Jun-16			
Jul-16			
Aug-16			
Sep-16			
Oct-16			•
Nov-16			•
Dec-16			_

SCHEDULE A - NOTES JUNE 2016

HEAVY OIL	+		
UNITS		AMOUNT	ADJUSTMENTS EXPLANATION
			DIVIEDA EUELO DECENARIE CUALITIVARI
			RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ
			SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS
			MANATEE - NON RECOVERABLE - TANK BOTTOMS
			SANFORD - FUELS RECEIVABLE - SALE OF FUEL
			FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS
			PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ
			CANAVERAL - FUELS RECEIVABLE - SALE
			TURKEY POINT FOS - FUELS RECEIVABLE - SALE OF FUEL
			MANATEE - FUELS RECEIVABLE - SALE OF FUEL
			TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ
			MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
			RIVIERA - TEMP/CAL ADJUSTMENT
			SANFORD - TEMP/CAL ADJUSTMENT-LFARS
			SANFORD - TEMP/CAL ADJUSTMENT-SAP
			SANFORD -NON-REC INVENTORY ADJ
			FT. MYERS - TEMP/CAL ADJUSTMENT
			FT/ MYERS - INVENTORY ADJUSTMENT
			PORT EVERGLADES - TEMP/CAL ADJUSTMENT-LFARS
			PORT EVERGLADES - TEMP/CAL ADJUSTMENT-SAP
			CANAVERAL - TEMP/CAL ADJUSTMENT
			CANAVERAL - NON-REC INVENTORY ADJ
11	11	\$10,359.49	TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-LFARS
			TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-SAP
			TURKEY POINT FOSSIL - NON-REC INVENTORY ADJ
79	93	\$72,994.10	MANATEE - TEMP/CAL ADJUSTMENT-LFARS
			MANATEE - TEMP/CAL ADJUSTMENT-SAP
			MANATEE - NON-REC INVENTORY ADJ
ξ	91	\$8,328.52	MARTIN - TEMP/CAL ADJUSTMENT-LFARS
		. ,	MARTIN - TEMP/CAL ADJUSTMENT-SAP
			MARTIN - NON-REC INVENTORY ADJ
99	_	1- ,	TOTAL-LFARS
	0	•	TOTAL-SAP
99	95	\$91,682.11	IOTAL
COAL			
UNITS	+	AMOUNT	NOTES ON COAL
	0 \$	-	SJRPP COAL CAR DEPRECIATION
GAS			
UNITS		AMOUNT	NOTES ON GAS/CTGT #2 OIL
	0 \$	-	NORMALIZED ADJUSTMENT NATURAL GAS (MMBTUS)
-	\$	-	NORMALIZED ADJUSTMENT CTGT #2 OIL (BBLS)

POWER SOLD FLORIDA POWER & LIGHT COMPANY

FOR THE MONTH OF: June 2016

	FOR THE MONTH OF: June 2016											
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)			
Line No.	SOLD TO	Type & Schedule	Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adjustment (Col(4) * Col(5))	Total Cost (\$) (Col(4) * Col(6))	Gain from Off System Sales (\$)			
1	Estimated											
2	OS/FCBBS											
3	Off System	os	42,000	42,000	3.065	4.262	1,287,409	1,789,909	381,000			
4	St Lucie Reliability Sales	os	51,293	51,293	0.712	0.712	365,099	365,099	0			
5	Total OS/FCBBS		93,293	93,293	1.771	2.310	1,652,507	2,155,007	381,000			
6												
7	Total Estimated		93,293	93,293	1.771	2.310	1,652,507	2,155,007	381,000			
8												
9	Actual											
10	St. Lucie Participation											
11	FMPA (SL 1)	St. L.	31,213	31,213	0.677	0.677	211,220	211,220	0			
12	OUC (SL 1)	St. L.	21,586	21,586	0.681	0.681	147,003	147,003	0			
13	Total St. Lucie Participation		52,799	52,799	0.678	0.678	358,223	358,223	0			
14												
15	OS/AF											
16	EDF Trading North America, LLC. OS	os	4,373	4,373	1.914	3.131	83,684	136,915	44,616			
17	Energy Authority, The OS	os	18,214	18,214	1.704	2.902	310,337	528,596	186,311			
18	Exelon Generation Company, LLC. OS	os	8,346	8,346	1.752	2.895	146,231	241,627	80,343			
19	City of Homestead, FL OS	os	1,091	1,091	1.871	3.540	20,413	38,624	16,110			
20	Morgan Stanley Capital Group, Inc. OS	OS	4,174	4,174	1.925	3.178	80,350	132,652	44,030			
21	City of New Smyrna Beach, FL Utilities Commission OS		2,141	2,141	2.088	3.244	44,704	69,458	20,152			
22	Oglethorpe Power Corporation OS	os	259	259	3.822	5.300	9,900	13,727	2,808			
23	Orlando Utilities Commission OS	os	150	150	2.112	3.000	3,168	4,500	1,006			
24	Powersouth Energy Cooporative OS	os	790	790	1.652	2.827	13,049	22,330	7,938			
25	Reedy Creek Improvement District OS	os	375	375	1.595	2.498	5,982	9,367	2,769			
26	Seminole Electric Cooperative, Inc. OS	os	9,979	9,979	1.810	3.174	180,640	316,716	117,480			
27	Tampa Electric Company OS	OS	32,861	32,861	1.890	2.808	620,994	922,741	22,455			
28	Tennessee Valley Authority OS	os	3,272	3,272	2.868	4.200	93,852	137,424	33,910			
29	Duke Energy Florida, LLC OS	OS	425	425	2.060	3.400	8,755	14,450	4,793			
30	PJM Interconnection, L.L.C. OS	os	0	0	0.000	0.000	0	91	91			
31	Midcontinent Independent System Operator, Inc. OS	os	0	0	0.000	0.000	0	(63)				
32	Mercuria Energy America Inc. OS	os	1,436	1,436	1.540	2.853	22,117	40,962	16,569			
33	Total OS/AF		87,886	87,886	1.871	2.993	1,644,176	2,630,117	601,318			
34												
35	FCBBS											
36	City of Homestead, FL FCBBS	FCBBS	22	22	2.846	3.531	626	777	86			
37	Orlando Utilities Commission FCBBS	FCBBS	15	15	1.426	1.798	214	270	34			

POWER SOLD FLORIDA POWER & LIGHT COMPANY

FOR THE MONTH OF: June 2016

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.	SOLD TO	Type & Schedule		KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adjustment (Col(4) * Col(5))	Total Cost (\$) (Col(4) * Col(6))	Gain from Off System Sales (\$)
1	Reedy Creek Improvement District FCBBS	FCBBS	10	10	1.770	2.399	177	240	45
2	Total FCBBS		47	47	2.164	2.737	1,017	1,286	165
3									
4	Total Actual		140,732	140,732	1.424	2.124	2,003,416	2,989,627	601,482
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POWER SOLD FLORIDA POWER & LIGHT COMPANY

FOR THE MONTH OF: June 2016

		FOR THE MONTH OF: June 2016									
SOLD TO Type & School Ty		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	
Common		SOLD TO	Type & Schedule					Adjustment			
Septembla Multimanace Revenue Reclassed to Base Revenue	1	Other Actual									
March Control Contro	2	Gross Gain from off System Sales \$								601,482	
Marcian From CSM Costs over 514,000 MWh Threshold 1,312,776	3	Gas Turbine Maintenance Revenue Reclassed to Base Revenue								0	
Note Gain from off System Sales (\$)	4	Sub-Total (Schedule A1 and A2)								601,482	
Process of Control Plant Con											
Section Control of System Sales Contro		Net Gain from off System Sales (\$)								1,312,764	
Same											
1											
1		•									
Total Tota											
13											
15 Actual 140,732 140,732 140,732 1,424 2,124 2,003,416 2,998,627 1,312,768 16 Estimate 93,293 93,293 1,771 2,310 1,652,507 2,155,007 317,808 17 Difference 47,439 47,439 0,348 (0,186) 350,909 834,619 995,184 18 Difference (%) 50,8% 50,8% (19,6%) (8,0%) 21,2% 38,7% 313,4% 19 Period To Date 1,986,795 1,986,795 1,464 2,312 29,088,962 45,933,003 11,204,747 21 Actual 1,288,968 1,288,968 2,117 2,315 27,289,033 39,313,983 8,439,598 23 Difference (%) 54,1% 54,1% (30,8%) (24,2%) 6,6% 16,8% 32,8% 24 Difference (%) 54,1% 54,1% (30,8%) (24,2%) 6,6% 16,8% 32,8% 25 1,5% 1,5% 1,5%		Total								317,580	
16 Estimate 93,293 93,293 1,771 2,310 1,65,070 2,15,007 317,506 17 Diffeence 47,439 47,439 0,348 (0,186) 35,090 834,619 995,184 18 Diffeence (%) 50,80% 50,80% 1,986,795 1,986,795 1,986,795 1,464 2,312 29,088,962 46,933,03 11,204,745 20 Adual 1,986,795 1,986,795 1,464 2,312 29,088,962 46,933,03 13,204,745 22 Estimate 1,986,795 1,288,968 1,464 2,312 29,088,962 46,933,03 13,204,745 23 Diffeence (%) 697,827 697,827 0,038 (2,42%) 1,599,29 6,619,02 2,765,144 24 Diffeence (%) 54,1% 54,1% 0,30,8% (2,42%) 6,689 1,689,30 3,289,88 1,789,29 6,619,02 2,765,144 25 Estimate 54,1% 54,1% 1,308,98 1,308,88 1,308,98 1,309,98 1,309,98 6,619,02 2,765,144 26 Estimate 54,1% 54,1% 1,308,98 1,308,98 1,308,98	14	Current Month									
17 Difference 47,439 47,439 0,348 0,186 350,909 834,619 995,148 18 Difference (%) 50.8% 50.8% 19.6% 19.6% 18.0% 21.2% 38.7% 313.4% 19.8% 19.	15	Actual		140,732	140,732	1.424	2.124	2,003,416	2,989,627	1,312,764	
18 Difference (%)	16	Estimate		93,293	93,293	1.771	2.310	1,652,507	2,155,007	317,580	
19 Period To Date 21 Actual Actua	17	Difference		47,439	47,439	(0.348)	(0.186)	350,909	834,619	995,184	
Prior Prio	18	Difference (%)		50.8%	50.8%	(19.6%)	(8.0%)	21.2%	38.7%	313.4%	
21 Actual 1,986,795 1,986,795 1,464 2.312 29,088,962 45,933,003 11,204,747 22 Estimate 1,288,968 1,288,968 2.117 3,050 27,289,033 39,313,983 8,439,598 23 Difference (%) 697,827 697,827 (0,653) (0,738) 1,799,929 6,619,020 2,765,149 25	19										
22 Estimate 1,288,968 1,288,968 2.117 3.050 27,289,033 39,313,983 8,439,598 23 Difference 697,827 697,827 (0.653) (0.738) 1,799,929 6,619,020 2,765,149 24 Difference (%) 54.1% 54.1% (30.8%) (24.2%) 6.6% 16.8% 32.8% 25 26 27 28 28 29 28 29 </td <td>20</td> <td>Period To Date</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>	20	Period To Date									
179 179	21	Actual		1,986,795	1,986,795	1.464	2.312	29,088,962	45,933,003	11,204,747	
24 Difference (%) 54.1% 54.1% (30.8%) (24.2%) 6.6% 16.8% 32.8% 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 30 31 32 33 34 35 36 37 38 39 30 31 32 33 34 35 36 37 38 39 30 31 32 33 34 35 36 37 38 39 30 31 32 33		Estimate		1,288,968	1,288,968	2.117	3.050	27,289,033	39,313,983	8,439,598	
25 26 27 28 29 30 31 32 33 34 35 36		Difference									
26		Difference (%)		54.1%	54.1%	(30.8%)	(24.2%)	6.6%	16.8%	32.8%	
27 28 29 30 31 32 33 34 35 36											
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FLORIDA POWER & LIGHT COMPANY PURCHASED POWER (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

FOR THE MONTH OF: June 2016

					FOR THE MONT	TOF. Julie 2016						
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	PURCHASED FROM	Type & Schedule	KWH Purchased (000)		Total KWH Purchased (000)		Adj KWH for Firm (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	\$ for Fuel Adj	Adj \$ for Fuel Adj	Total \$ for Fuel Adj ((Col(8)+Col(9))
1	<u>Estimated</u>											
2	SJRPP		142,052	0	142,052	142,052	0	142,052	3.732	\$5,300,989	\$0	\$5,300,989
3	St Lucie Reliability		43,915	0	43,915	43,915	0	43,915	0.691	\$303,468	\$0	\$303,468
4	Solid Waste Authority 40MW	PPA	24,480	0	24,480	24,480	0	24,480	3.547	\$868,301	\$0	\$868,301
5	Solid Waste Authority 70MW	PPA	50,400	0	50,400	50,400	0	50,400	1.983	\$999,214	\$0	\$999,214
6	Total Estimated		260,847	0	260,847	260,847	0	260,847	2.865	\$7,471,973	\$0	\$7,471,973
7												
8	Actual											
9	FMPA (SL 2)	SL 2	31,530	(24)	31,506	31,530	(24)	31,506	0.722	\$226,639	\$944	\$227,584
10	Jacksonville Electric Authority UPS	UPS	194,788	(883)	193,905	194,788	(883)	193,905	2.504	\$5,006,322	(\$150,240)	\$4,856,082
11	OUC (SL 2)	SL 2	21,804	(17)	21,787	21,804	(17)	21,787	0.699	\$151,689	\$680	\$152,368
12	Solid Waste Authority 40MW	PPA	25,552	0	25,552	25,552	0	25,552	1.829	\$467,384	\$0	\$467,384
13	Solid Waste Authority 70MW	PPA	37,150	0	37,150	37,150	0	37,150	3.637	\$1,268,372	\$82,778	\$1,351,150
14	Total Actual		310.825	(924)	309.901	310.825	(924)	309.901	2,276	\$7,120,406	(\$65.837)	\$7.054.568

NOTE:GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3

FLORIDA POWER & LIGHT COMPANY PURCHASED POWER (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

FOR THE MONTH OF: June 2016

(1) (2) (3) (4) (5)

Line	BURGHAGER EROM	Total KWH	Total KWH for	Fuel Cost	Total \$ for Fuel
No.	PURCHASED FROM	Purchased (000)	Firm (000)	(cents/KWH)	Adj ((Col(8)+Col(9))
1	Current Month	1			,, , , , , , , , , , , , , , , , , , , ,
2	Actual	309,901	309,901	2.276	\$7,054,568
3	Estimate	260,847	260,847	2.865	\$7,471,973
4	Difference	49,054	49,054	(0.5881)	(\$417,404)
5	Difference (%)	18.8%	18.8%	(20.5%)	(5.6%)
6	(,,,			(==:=,=)	(5.575)
7	Year to Date				
8	Actual	1,358,346	1,358,346	2.552	\$34,671,367
9	Estimate	1,453,329	1,453,329	2.809	\$40,823,305
10	Difference	(94,984)	(94,984)	(0.2565)	(\$6,151,938)
11	Difference (%)	(6.5%)	(6.5%)	(9.1%)	(40, 131,936)
12	Difference (70)	(0.570)	(0.5%)	(9.170)	(13.170)
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ENERGY PAYMENT TO QUALIFYING FACILITIES FLORIDA POWER & LIGHT COMPANY FOR THE MONTH OF: June 2016 (5)

(1) (2) (3)

Line No.	PURCHASED FROM	Total KWH Purchased (000)	KWH For Firm (000)	Cents Per KWH	Total \$ For Fuel Adj (Col(3) * Col(4))
1	<u>Estimated</u>				
2	Qualifying Facilities	57,445	57,445	3.566	\$2,048,345
3	Total Estimated	57,445	57,445	3.566	\$2,048,345
4					
5	Actual				
6	Broward County Resource Recovery - South QF	2,520	2,520	1.821	\$45,881
7	Broward County Resource Recovery - South AA QF	5,865	5,865	1.872	\$109,778
8	First Solar Inc. QF	9	9	1.417	\$130
9	Georgia Pacific Corporation QF	179	179	1.318	\$2,360
10	Indiantown Cogeneration LP. QF	90,684	90,684	3.073	\$2,787,140
11	INEOS NEW PLANET BIOENERGY	1	1	1.613	\$14
12	MMA Bee Ridge QF	26	26	2.326	\$600
13	Okeelanta Power Limited Partnership QF	2,924	2,924	2.059	\$60,213
14	Tropicana Products QF	491	491	1.750	\$8,600
15	WM-Renewable LLC QF	277	277	1.851	\$5,126
16	WM-Renewables LLC - Naples QF	1,498	1,498	1.912	\$28,632
17	Miami-Dade South District Water Treatment	4,725	4,725	1.826	\$86,288
18	Total Actual	109,200	109,200	2.871	\$3,134,762

ENERGY PAYMENT TO QUALIFYING FACILITIES FLORIDA POWER & LIGHT COMPANY FOR THE MONTH OF: June 2016 (4)

(1) (2) (3)

Total \$ For Fuel KWH For Firm Line Total KWH Fuel Cost Adj (Col(3) * Col(4)) PURCHASED FROM No. Purchased (000) (000)(cents/KWH) Current Month 1 2 Actual 109,200 109,200 2.871 \$3,134,762 3 Estimate 57,445 57,445 3.566 \$2,048,345 Difference 51,755 51,755 (0.695)\$1,086,416 5 Difference (%) 90.1% 90.1% (19.5%)53.0% 6 7 Year to Date 410,548 Actual 410,548 3.506 \$14,395,443 9 Estimate 309,115 309,115 3.142 \$9,712,248 10 Difference 101,433 101,433 0.364 \$4,683,195 11 Difference (%) 32.8% 32.8% 11.6% 48.2% 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38

FLORIDA POWER & LIGHT COMPANY ECONOMY ENERGY PURCHASES INCLUDING LONG TERM PURCHASES

FOR THE MONTH OF: June 2016

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
		 			Total \$ for Fuel	Cost If	Cost if	
Line No.	A9 Schedule	Type & Schedule	Total KWH Purchased (000)	Transaction Cost (Cents/KWH)	Adj (Col(3) *	Generated	Generated (\$)	Fuel Savings (\$) (Col(7) Col(5))
	<u> </u>	00.1044.0		(Gontartiti)	Col(4))	(Cents/KWH)	(Col(3) * Col(6))	(00.(1) 00.(0))
1	<u>Estimated</u>							
2	Economy	00/50000	111 700	0.000		0.050	05 505 450	04.055.070
3 4	Economy	OS/FCBBS	144,720	2.992	\$4,330,080	3.859 3.859	\$5,585,152	\$1,255,072
4 5	Total Economy Total Estimated	•	144,720	2.992	\$4,330,080	3.859	\$5,585,152	\$1,255,072
6	Total Estimated	=	144,720	2.992	\$4,330,080	3.059	\$5,585,152	\$1,255,072
7	Actual							
8	Actual Economy							
9	Cargill Power Markets, LLC OS	os	47,700	3.672	\$1,751,629	5.121	\$2,442,779	\$691,150
10	EDF Trading North America, LLC. OS	OS	30,862	3.420	\$1,751,629	4.382	\$1,352,226	\$296,604
11	Energy Authority, The OS	OS	51,327	3.420	\$1,035,622	4.562	\$2,330,516	\$549,440
12	Exelon Generation Company, LLC. OS	OS	52,703	3.762	\$1,781,077	5.514	\$2,905,805	\$923,160
13	Morgan Stanley Capital Group, Inc. OS	OS	4,495	4.103	\$1,962,043	5.029	\$2,905,605	\$41,592
14	Oglethorpe Power Corporation OS	OS	1,035	0.821	\$8,497	1.534	\$15,875	\$7,378
15	Orlando Utilities Commission OS	OS	50	6.431	\$3,216	6.901	\$3,451	\$235
16	Seminole Electric Cooperative, Inc. OS	os	120	0.431	\$1,085	1.492	\$1,790	\$705
17	Southern Company Services, Inc. OS	os	7,350	4.654	\$342,088	6.096	\$448,063	\$105,975
18	Tampa Electric Company OS	os	338	4.041	\$13,658	5.673	\$19,173	\$5,516
19	Mercuria Energy America Inc. OS	os	945	4.471	\$42,247	5.455	\$51,550	\$9,304
20	Total Economy	•	196,925	3.639	\$7,166,207	4.975	\$9,797,263	\$2,631,056
21	FCBBS		.55,520	3.300	ψ.,.σσ,2σ7		ψο,. σ. ,200	ΨΞ,00.,000
22	Orlando Utilities Commission FCBBS	FCBBS	75	2.820	\$2,115	3.639	\$2,729	\$614
23	Total FCBBS		75	2.820	\$2,115	3.639	\$2,729	\$614
24	Total Actual	•	197,000	3.639	\$7,168,322	4.975	\$9,799,992	\$2,631,670
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FLORIDA POWER & LIGHT COMPANY ECONOMY ENERGY PURCHASES INCLUDING LONG TERM PURCHASES

FOR THE MONTH OF: June 2016

(1) (2) (3) (4) (5) (6) (7) (8)

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
Line No.	PURCHASED FROM	Type & Schedule	Total KWH Purchased (000)	Transaction Cost (cents/KWH)	Total \$ for Fuel Adj (Col(3) * Col(4))	Cost if Generated (cents/KWH)	Cost if Generated (\$) (Col(3) * Col(6))	Fuel Savings (\$) (Col(7) Col(5))
	Current Month							
2	Actual		197,000	3.639	\$7,168,322	4.975	\$9,799,992	\$2,631,670
3 4	Estimate		144,720 52,280	2.992 0.647	\$4,330,080 \$2,838,242	3.859	\$5,585,152	\$1,255,072 \$1,376,598
5	Difference Difference (%)		36.12%	21.61%	65.55%	1.115 28.90%	\$4,214,840 75.47%	109.68%
6	Difference (%)		30.12%	21.01%	05.55%	26.90%	75.47%	109.06%
	Year to Date							
8	Actual		615,864	3.368	\$20,743,943	4.324	\$26,630,016	\$5,886,073
9	Estimate		526,656	2.665	\$14,032,801	3.156	\$16,622,982	\$2,590,180
10	Difference	•	89,208	0.704	\$6,711,142	1.168	\$10,007,034	\$3,295,892
11	Difference (%)		16.94%	26.41%	47.82%	36.99%	60.20%	127.25%
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Florida Power & Light Company Schedule A12 - Capacity Costs Page 1 of 2

For the Month of

Jun-16

Contract			Capacity MW	Term Start	Term End	Contract Type							
Indiantown			330	12/22/1995	12/1/2025	QF							
Broward Sou QF = Qualifying	th - 1991 Agre Facility	ement	3.5	1/1/1993	12/31/2026	QF							
	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-
edar Bay						(3,120)							(3,
CL	7,757,865	7,751,520	7,754,693	7,049,721	8,391,004	7,738,920							46,443
3S-NEG '91	108,010	108,010	108,010	104,031	103,178	102,335							633
Γotal	7,865,875	7,859,530	7,862,703	7,153,752	8,494,181	7,838,135	()	0 0	(0	0	47,074

Florida Power & Light Company Schedule A12 - Capacity Costs Page 2 of 2

For the Month of Jun-16

Contract	<u>Counterparty</u>	<u>Identification</u>	Contract Start Date	Contract End Date
1	Southern Co UPS Scherer	Other Entity	June, 2010	December 31, 2015
2	Southern Co UPS Harris	Other Entity	June, 2010	December 31, 2015
3	Southern Co UPS Franklin	Other Entity	June, 2010	December 31, 2015
4	JEA - SJRPP	Other Entity	April, 1982	September 30, 2021
5	Solid Waste Authority - 40 MW	Other Entity	January, 2012	March 31, 2032
6	Solid Waste Authority - 70 MW	Other Entity	July, 2015	May 31, 2034

2016 Capacity in MW

Contract	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
1	-	•	-	-	i	-	-	-	-	-	-	-
2	-	-	-	-	-	-	-	-	-	-	-	-
3	-	-	-	-	i	-	-	-	-	-	-	-
4	375	375	375	375	375	375	-	-	-	-	-	-
5	40	40	40	40	40	40	-	-	-	-	-	-
6	70	70	70	70	70	70	-	-	-	-	-	-
Total	485	485	485	485	485	485	-	-	-	-	-	-

2016 Capacity in Dollars

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Total	5,797,708	5,882,677	6,940,701	6,065,010	6,320,975	6,751,736	0	0	0	0	0	0

Year-to-date Short Term Capacity Payments	37,758,807	(1)
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(1) Total capacity costs do not include payments for the Solid Waste Authority - 70 MW unit. Capacity costs for this unit were recovered through the Energy Conservation Cost Recovery Clause in 2014, consistent with Commission Order No. PSC-11-0293-FOF-EU issued in Docket No. 110018-EU on July 6, 2011.

FLORIDA POWER & LIGHT COMPANY

Docket No. 160001-EI Date: July 20, 2016

List of Acronyms and Abbreviations					
BBLS	Barrels				
BTU	British Thermal Units				
FMPA	Florida Municipal Power Agency				
FPL	Florida Power & Light Company				
GPIF	Generating Performance Incentive Factor				
kWh	Kilowatt Hour				
MCF	Million cubic feet				
MMBTU	Million British Thermal Units				
MW	Megawatt				
MWh	Megawatt Hour				
OS	Off-system Sales				
FCBBS	Florida Cost Based Broker System				
OUC	Orlando Utilities Commission				
PEEC	Port Everglades Energy Center				
PPA	Purchased Power Agreement				
QF	Qualifying Facilities				
SJRPP	St. Johns River Power Park				
SL	St. Lucie				
UPS	Unit Power Sales Agreement				
WCEC	West County Energy Center				