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July 20, 2016

**-VIA ELECTRONIC FILING -**

Ms. Carlotta S. Stauffer  
Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, FL 32399-0850

**Re: Docket No. 160001-EI**

Dear Ms. Stauffer:

I enclose for electronic filing in the above docket; Florida Power & Light Company's ("FPL") Commission Schedules A1 through A9 and A12 for the month of June 2016. Additionally, FPL is including the following revised schedules:

- Schedules A1, A1 YTD, A3 & A4 for May 2016, revised to correct net generation for West County Unit 3

If there are any questions regarding this transmittal, please contact me at (561) 304-5639.

Sincerely,

*s/ John T. Butler*  
John T. Butler

Enclosures

cc: Counsel for Parties of Record (w/encl.)

Florida Power & Light Company

700 Universe Boulevard, Juno Beach, FL 33408

**CERTIFICATE OF SERVICE**  
**Docket No. 160001-EI**

I **HEREBY CERTIFY** that a true and correct copy of the foregoing has been furnished by electronic service on this 20th day of July 2016, to the following:

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By: s/ John T. Butler  
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FLORIDA POWER & LIGHT COMPANY  
COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR

FOR THE MONTH OF: May 2016

Line No.	A1 Schedule	(1)				(2)				(3)				(4)			
		Dollars				MWH				Cents/KWH							
		Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %				
1	Fuel Cost of System Net Generation (A3)	229,257,708	238,186,673	(8,928,965)	(3.7%)	10,374,981	10,103,715	271,266	2.7%	2.2097	2.3574	(0.1477)	(6.3%)				
2	Cedar Bay – Rail Coal Cars Lease per Docket No. 150075-EI	130,857	113,090	17,767	15.7%	0	0	0	0.0%	0.0000	0.0000	0.0000	N/A				
3	Coal Cars Depreciation Return	0	0	0	N/A	0	0	0	0.0%	0.0000	0.0000	0.0000	N/A				
4	Adjustments to Fuel Cost (A2)	(148,311)	0	(148,311)	N/A	0	0	0	N/A	0.0000	0.0000	0.0000	N/A				
5	TOTAL COST OF GENERATED POWER	229,240,254	238,299,763	(9,059,509)	(3.8%)	10,374,981	10,103,715	271,266	2.7%	2.2095	2.3585	(0.1490)	(6.3%)				
6	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	6,721,506	5,187,958	1,533,548	29.6%	213,894	200,241	13,653	6.8%	3.1424	2.5909	0.5515	21.3%				
7	Energy Cost of Economy/OS Purchases (A9)	6,470,979	4,473,593	1,997,386	44.6%	199,649	174,096	25,553	14.7%	3.2412	2.5696	0.6716	26.1%				
8	Energy Payments to Qualifying Facilities (A8)	4,895,542	1,025,342	3,870,200	377.5%	96,854	44,082	52,772	119.7%	5.0546	2.3260	2.7286	117.3%				
9	TOTAL COST OF PURCHASED POWER	18,088,027	10,686,893	7,401,134	69.3%	510,397	418,419	91,978	22.0%	3.5439	2.5541	0.9898	38.8%				
10	TOTAL AVAILABLE (LINE 5+9)	247,328,281	248,986,656	(1,658,375)	(0.7%)	10,885,378	10,522,134	363,244	3.5%	2.2721	2.3663	(0.0942)	(4.0%)				
11																	
12	Fuel Cost of Economy and Other Power Sales (A6)	(2,040,249)	(1,052,076)	(988,173)	93.9%	(147,987)	(43,400)	(104,587)	241.0%	1.3787	2.4241	(1.0454)	(43.1%)				
13	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(372,550)	(377,269)	4,719	(1.3%)	(55,075)	(53,003)	(2,072)	3.9%	0.6764	0.7118	(0.0354)	(5.0%)				
14	Gains from Off-System Sales (A6)	(951,874)	(353,400)	(598,474)	169.3%	N/A	N/A	N/A	N/A				N/A				
15	TOTAL FUEL COST AND GAINS OF POWER SALES	(3,364,673)	(1,782,744)	(1,581,929)	88.7%	(203,062)	(96,403)	(106,659)	110.6%	1.6570	1.8493	(0.1923)	(10.4%)				
16	Incremental Personnel, Software, and Hardware Costs	40,308	42,104	(1,796)	(4.3%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A				
17	Variable Power Plant O&M Costs over 514,000 MWh Threshold (Per A6)	201,262	65,534	135,728	207.1%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A				
18	Incremental Optimization Costs (Line 16+Line 17) <sup>(1)</sup>	241,570	107,638	133,932	124.4%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A				
19	Dodd Frank Fees <sup>(2)</sup>	750	375	375	100.0%	0	0	0	0.0%	0.0000	0.0000	0.0000	N/A				
20	ADJUSTED TOTAL FUEL & NET POWER TRANS.(LNS 5+9+15+18+19)	244,205,927	247,311,925	(3,105,998)	(1.3%)	10,682,316	10,425,731	256,585	2.5%	2.2861	2.3721	(0.0860)	(3.6%)				
21																	
22	Net Unbilled Sales <sup>(3)</sup>	20,718,957	15,179,117	5,539,840	36.5%	906,301	639,894	266,408	41.6%	0.2242	0.1603	0.0639	39.9%				
23	Company Use <sup>(3)</sup>	230,653	275,781	(45,128)	(16.4%)	10,089	11,626	(1,537)	(13.2%)	0.0025	0.0029	(0.0004)	(14.2%)				
24	T & D Losses <sup>(3)</sup>	12,037,679	7,253,136	4,784,543	66.0%	526,560	305,765	220,795	72.2%	0.1303	0.0766	0.0537	70.1%				
25	SYSTEM SALES KWH	244,205,927	247,311,925	(3,105,998)	(1.3%)	9,239,365,604	9,468,446,956	(229,081,352)	(2.4%)	2.6431	2.6120	0.0311	1.2%				
26	Wholesale Sales KWH	13,678,047	15,230,754	(1,552,707)	(10.2%)	517,499,753	583,115,829	(65,616,076)	(11.3%)	2.6431	2.6120	0.0311	1.2%				
27	Jurisdictional KWH Sales	230,527,880	232,081,171	(1,553,291)	(0.7%)	8,721,865,851	8,885,331,127	(163,465,276)	(1.8%)	2.6431	2.6120	0.0311	1.2%				
28	Jurisdictional Loss Multiplier									1.00168	1.00168	0.00000	N/A				
29	Jurisdictional KWH Sales Adjusted for Line Losses	230,915,167	232,529,087	(1,613,920)	(0.7%)	8,721,865,851	8,885,331,127	(163,465,276)	(1.8%)	2.6475	2.6170	0.0305	1.2%				
30	TRUE-UP	2,260,715	2,260,715	0	N/A	8,721,865,851	8,885,331,127	(163,465,276)	(1.8%)	0.0259	0.0254	0.0005	1.9%				
31	TOTAL JURISDICTIONAL FUEL COST	233,175,882	234,789,802	(1,613,920)	(0.7%)	8,721,865,851	8,885,331,127	(163,465,276)	(1.8%)	2.6735	2.6424	0.0310	1.2%				
32	Revenue Tax Factor									1.00072	1.00072	0.00000	N/A				
33	Fuel Factor Adjusted for Taxes									2.6754	2.6443	0.0311	1.2%				
34	GPIF <sup>(4)</sup>	1,941,926	1,941,926	0	N/A	8,721,865,851	8,885,331,127	(163,465,276)	(1.8%)	0.0223	0.0219	0.0004	1.8%				
35	Incentive Mechanism (FPL Portion) <sup>(5)</sup>	1,029,133	1,029,133	0	N/A	8,721,865,851	8,885,331,127	(163,465,276)	(1.8%)	0.0118	0.0116	0.0002	1.9%				
36	Fuel Factor Including GPIF and Incentive Mechanism									2.7095	2.6778	0.0317	1.2%				
37	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									2.709	2.678	0.031	1.2%				
38																	

<sup>(1)</sup> Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI.  
<sup>(2)</sup> Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program and asset optimization program.  
<sup>(3)</sup> For Informational Purposes Only.  
<sup>(4)</sup> Generating Performance Incentive Factor is (\$23,303,114 / 12) - See Order No. PSC-15-0586-FOF-EI.  
<sup>(5)</sup> Jurisdictionalized Incentive Mechanism - FPL Portion is ((\$12,349,600/12) - See Order No. PSC-15-0586-FOF-EI

FLORIDA POWER & LIGHT COMPANY  
COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR

FOR THE YEAR TO DATE PERIOD ENDING: May 2016

Line No.	A1.1 Schedule	Dollars				MWH				Cents/KWH			
		Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %
		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
1	Fuel Cost of System Net Generation (A3)	1,026,045,687	1,051,253,908	(25,208,221)	(2.4%)	45,968,138	45,296,959	671,179	1.5%	2.2321	2.3208	(0.0887)	(3.8%)
2	Cedar Bay – Rail Coal Cars Lease per Docket No. 150075-EI	831,342	565,450	265,892	47.0%				0.0%				0.0%
3	Coal Cars Depreciation Return	0	0	0	N/A	0	0	0	N/A	0.0000	0.0000	0.0000	0.0%
4	Adjustments to Fuel Cost (A2)	(876,555)	0	(876,555)	0.0%	0	0	0	N/A	0.0000	0.0000	0.0000	0.0%
5	TOTAL COST OF GENERATED POWER	1,026,000,475	1,051,819,358	(25,818,883)	(2.5%)	45,968,138	45,296,959	671,179	1.5%	2.2320	2.3221	(0.0901)	(3.9%)
6	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	27,616,799	33,351,332	(5,734,533)	(17.2%)	1,048,445	1,192,482	(144,037)	(12.1%)	2.6341	2.7968	(0.1627)	(5.8%)
7	Energy Cost of Economy/OS Purchases (A9)	13,575,621	9,702,722	3,872,899	39.9%	418,864	381,936	36,928	9.7%	3.2411	2.5404	0.7007	27.6%
8	Energy Payments to Qualifying Facilities (A8)	11,260,681	7,663,904	3,596,777	46.9%	301,348	251,670	49,678	19.7%	3.7368	3.0452	0.6916	22.7%
9	TOTAL COST OF PURCHASED POWER	52,453,101	50,717,957	1,735,144	3.4%	1,768,657	1,826,088	(57,431)	(3.1%)	2.9657	2.7774	0.1883	6.8%
10	TOTAL AVAILABLE (LINE 5+9)	1,078,453,576	1,102,537,315	(24,083,739)	(2.2%)	47,736,795	47,123,047	613,748	1.3%	2.2592	2.3397	(0.0805)	(3.4%)
11													
12	Fuel Cost of Economy and Other Power Sales (A6)	(25,262,576)	(23,761,150)	(1,501,426)	6.3%	(1,575,723)	(932,200)	(643,523)	69.0%	1.6032	2.5489	(0.9457)	(37.1%)
13	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(1,822,970)	(1,875,377)	52,407	(2.8%)	(270,340)	(263,474)	(6,866)	2.6%	0.6743	0.7118	(0.0375)	(5.3%)
14	Gains from Off-System Sales (A6)	(11,730,583)	(8,753,500)	(2,977,083)	34.0%	N/A	N/A	N/A	N/A				N/A
15	TOTAL FUEL COST AND GAINS OF POWER SALES	(38,816,129)	(34,390,025)	(4,426,104)	12.9%	(1,846,063)	(1,195,674)	(650,389)	54.4%	2.1026	2.8762	(0.7736)	(26.9%)
16	Incremental Personnel, Software, and Hardware Costs	198,216	197,063	1,153	0.6%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	Variable Power Plant O&M Costs over 514,000 MWh Threshold (Per A6)	1,581,004	631,482	949,522	150.4%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Incremental Optimization Costs (Line 16+Line 17) <sup>(1)</sup>	1,779,219	828,545	950,674	114.7%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Dodd Frank Fees <sup>(2)</sup>	1,875	1,875	0	0.0%				0.0%				0.0%
20	ADJUSTED TOTAL FUEL & NET POWER TRANS.(LNS 5+9+15+18+19)	1,041,418,540	1,068,977,710	(27,559,170)	(2.6%)	45,890,732	45,927,373	(36,641)	(0.1%)	2.2693	2.3275	(0.0582)	(2.5%)
21													
22	Net Unbilled Sales <sup>(3)</sup>	10,687,237	7,045,944	3,641,293	51.7%	470,949	302,726	168,223	55.6%	0.0248	0.0163	0.0085	52.0%
23	Company Use <sup>(3)</sup>	1,095,844	1,174,264	(78,420)	(6.7%)	48,290	50,452	(2,162)	(4.3%)	0.0025	0.0027	(0.0002)	(6.5%)
24	T & D Losses <sup>(3)</sup>	53,415,083	57,354,808	(3,939,725)	(6.9%)	2,353,813	2,464,224	(110,411)	(4.5%)	0.1242	0.1330	(0.0089)	(6.7%)
25	SYSTEM SALES KWH	1,041,418,540	1,068,977,710	(27,559,170)	(2.6%)	43,017,680,192	43,109,971,296	(92,291,104)	(0.2%)	2.4209	2.4797	(0.0587)	(2.4%)
26	Wholesale Sales KWH	60,641,301	60,954,299	(312,998)	(0.5%)	2,503,904,918	2,442,533,694	61,371,224	2.5%	2.4209	2.4797	(0.0587)	(2.4%)
27	Jurisdictional KWH Sales	980,777,239	1,008,023,411	(27,246,172)	(2.7%)	40,513,775,274	40,667,437,602	(153,662,328)	(0.4%)	2.4209	2.4797	(0.0587)	(2.4%)
28	Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00168	1.00168	0.00000	N/A
29	Jurisdictional KWH Sales Adjusted for Line Losses	982,558,956	1,009,968,894	(27,409,938)	(2.7%)	40,513,775,274	40,667,437,602	(153,662,328)	(0.4%)	2.4252	2.4835	(0.0582)	(2.3%)
30	TRUE-UP	21,225,991	21,225,991	0	N/A	40,513,775,274	40,667,437,602	(153,662,328)	(0.4%)	0.0524	0.0522	0.0002	0.4%
31	TOTAL JURISDICTIONAL FUEL COST	1,003,784,947	1,031,194,885	(27,409,938)	(2.7%)	40,513,775,274	40,667,437,602	(153,662,328)	(0.4%)	2.4776	2.5357	(0.0580)	(2.3%)
32	Revenue Tax Factor									1.00072	1.00072	0.00000	N/A
33	Fuel Factor Adjusted for Taxes									2.4794	2.5375	(0.0581)	(0.023)
34	GPIF <sup>(4)</sup>	9,709,630	9,709,630	0	N/A	40,513,775,274	40,667,437,602	(153,662,328)	(0.4%)	0.0240	0.0239	0.0001	0.4%
35	Incentive Mechanism (FPL Portion) <sup>(5)</sup>	5,145,667	5,145,667	0	0.0%	40,513,775,274	40,667,437,602	-	(0.4%)	0.0127	0.0127	0.0000	0.4%
36	Fuel Factor Including GPIF and Incentive Mechanism									2.5161	2.5740	(0.0579)	(2.3%)
37	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									2.516	2.574	(0.058)	(2.3%)
38													

<sup>(1)</sup> Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI.

<sup>(2)</sup> Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program

<sup>(3)</sup> and asset optimization program.

<sup>(4)</sup> For Informational Purposes Only

<sup>(5)</sup> Generating Performance Incentive Factor is (\$23,303,114 / 12) - See Order No. PSC-15-0586-FOF-EI.

<sup>(6)</sup> Jurisdictionalized Incentive Mechanism - FPL Portion is ((\$12,349,600/12) - See Order No. PSC-15-0586-FOF-EI



FLORIDA POWER & LIGHT COMPANY  
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: May 2016													
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Cape Canaveral 3</u>												
2	Light Oil		351					397	5.917	2,349	37,331	10.6295	94.03
3	Gas		517,531					3,388,435	1.023	3,466,369	12,649,211	2.4441	3.73
4	Plant Unit Info	1,235		56.9	77.7	56.9	6,698						
5	<u>Cedar Bay FPL</u>												
6	Coal		(653)					0	N/A	0	0	0.0000	0
7	Plant Unit Info	250		(0.4)	100.0	0.0	0						
8	<u>Desoto Solar</u>												
9	Solar		5,536					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	25		29.8	N/A	29.8	N/A						
11	<u>Everglades 1-12</u>												
12	Light Oil		0					26	5.537	144	2,575	0.0000	99.04
13	Gas		0					21	1.022	21	77	0.0000	3.73
14	Plant Unit Info	334		0.0	99.9	0.0	0						
15	<u>Fort Myers 1-12</u>												
16	Light Oil		0					106	5.804	615	11,945	0.0000	112.69
17	Plant Unit Info	506		0.0	99.8	0.0	0						
18	<u>Fort Myers 2</u>												
19	Gas		794,133					5,624,010	1.023	5,753,362	20,994,732	2.6437	3.73
20	Plant Unit Info	1,411		76.3	98.0	76.3	7,245						
21	<u>Fort Myers 3A</u>												
22	Light Oil		0					0	5.764	0	0	0.0000	0.00
23	Gas		0					0	N/A	0	0	0.0000	0.00
24	Plant Unit Info	148		0.0	0.0	0.0	0						
25	<u>Fort Myers 3B</u>												
26	Light Oil		64					124	5.764	715	13,973	21.7313	112.69
27	Gas		3,168					35,986	1.023	36,814	134,339	4.2409	3.73
28	Plant Unit Info	148		3.0	64.6	77.5	11,612						
29	<u>Lauderdale 1-12</u>												
30	Light Oil		0					0	N/A	0	0	0.0000	0.00
31	Gas		52					2,000	1.022	2,044	7,459	14.3439	3.73
32	Plant Unit Info	334		0.0	99.9	135.8	39,308						

FLORIDA POWER & LIGHT COMPANY  
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: May 2016													
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Lauderdale 13-24</u> <sup>(6)</sup>												
2	Light Oil		0					5	5.537	28	0	0.0000	0.00
3	Gas		0					260	1.022	266	971	0.0000	3.73
4	Plant Unit Info	334		0.0	100.0	0.0	0						
5	<u>Lauderdale 4</u>												
6	Light Oil		0					0	N/A	0	0	0.0000	0.00
7	Gas		131,297					1,136,459	1.022	1,161,461	4,238,315	3.2280	3.73
8	Plant Unit Info	438		40.9	95.3	62.2	8,846						
9	<u>Lauderdale 5</u>												
10	Light Oil		0					0	N/A	0	0	0.0000	0.00
11	Gas		135,690					1,140,489	1.022	1,165,580	4,253,346	3.1346	3.73
12	Plant Unit Info	438		42.3	81.6	64.3	8,590						
13	<u>Manatee 1</u>												
14	Heavy Oil		1					2	6.303	13	87	7.9264	43.60
15	Gas		59,108					749,184	1.020	764,018	2,787,997	4.7168	3.72
16	Plant Unit Info	789		10.2	92	32.6	12,926						
17	<u>Manatee 2</u>												
18	Heavy Oil		1					2	6.303	13	87	7.9264	43.60
19	Gas		61,718					792,255	1.020	807,942	2,948,281	4.7770	3.72
20	Plant Unit Info	789		10.6	95.5	31.3	13,091						
21	<u>Manatee 3</u>												
22	Light Oil		0					0	N/A	0	0	0.0000	0.00
23	Gas		626,441					4,259,399	1.020	4,343,735	15,850,828	2.5303	3.72
24	Plant Unit Info	1,095		77.5	97.3	77.5	6,934						
25	<u>Martin 1</u>												
26	Heavy Oil		1,286					2,217	6.325	14,020	202,705	15.7637	91.45
27	Gas		51,657					622,074	1.022	635,760	2,319,967	4.4911	3.73
28	Plant Unit Info	804		8.9	53.6	33.0	12,273						
29	<u>Martin 2</u>												
30	Heavy Oil		2					4	6.325	23	329	21.9477	91.45
31	Gas		42,240					743,772	1.022	760,135	2,773,827	6.5668	3.73
32	Plant Unit Info	776		7.2	95.2	24.4	17,995						



FLORIDA POWER & LIGHT COMPANY  
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: May 2016													
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Martin 3</u>												
2	Gas		189,713					1,397,168	1.017	1,420,640	5,184,092	2.7326	3.71
3	Plant Unit Info	423		60.9	83.5	69.6	7,488						
4	<u>Martin 4</u>												
5	Gas		119,521					866,567	1.017	881,125	3,215,335	2.6902	3.71
6	Plant Unit Info	435		38.7	50.7	47.6	7,372						
7	<u>Martin 8</u>												
8	Light Oil		313					363	5.874	2,132	44,179	14.0966	121.70
9	Gas		600,681					4,018,801	1.017	4,086,317	14,911,478	2.4824	3.71
10	Plant Unit Info	1,090		75.1	92.4	75.1	6,803						
11	<u>PEEC</u>												
12	Light Oil		0					0	N/A	0	0	0.0000	0.00
13	Gas		671,477					4,424,060	1.022	4,521,389	16,499,110	2.4571	3.73
14	Plant Unit Info	1,237		73.7	93.1	76.0	6,733						
15	<u>Riviera 5</u>												
16	Light Oil		4,823					5,527	5.917	32,703	702,596	14.5679	127.12
17	Gas		477,584					3,172,475	1.022	3,242,269	11,831,442	2.4774	3.73
18	Plant Unit Info	1,235		53.0	85.5	61.5	6,789						
19	<u>Sanford 4</u>												
20	Gas		435,706					3,178,707	1.023	3,251,817	11,866,284	2.7235	3.73
21	Plant Unit Info	965		61.3	95.2	62.5	7,463						
22	<u>Sanford 5</u>												
23	Gas		461,158					3,314,766	1.023	3,391,006	12,374,202	2.6833	3.73
24	Plant Unit Info	965		64.9	99.9	66.6	7,353						
25	<u>Scherer 4</u>												
26	Light Oil		38					76	5.817	442	6,086	16.1859	80.08
27	Coal <sup>(1)(6)</sup>		168,032					1,976,216	-	1,976,216	4,930,470	2.9342	2.49
28	Plant Unit Info <sup>(3)(4)</sup>	625		37.2	69.4	54.3	11,761						
29	<u>St Johns #1</u>												
30	Coal <sup>(1)</sup>		48,765					32,597	22.102	720,468	2,489,941	5.1060	76.38
31	Gas		(12)					(175)	-	(175)	(1,549)	13.0140	8.84
32	Plant Unit Info <sup>(3)(4)</sup>	127		51.5	99.9	51.5	14,774						





FLORIDA POWER & LIGHT COMPANY  
COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR

SCHEDULE: A1

FOR THE MONTH OF: June 2016

Line No.	A1 Schedule	(1)				(2)				(3)				(4)			
		Dollars				MWH				Cents/KWH							
		Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %				
1	Fuel Cost of System Net Generation (A3)	252,425,555	248,134,320	4,291,235	1.7%	11,151,608	10,612,939	538,669	5.1%	2.2636	2.3380	(0.0744)	(3.2%)				
2	Cedar Bay – Rail Coal Cars Lease per Docket No. 150075-EI	131,751	113,090	18,661	16.5%	0	0	0	0.0%	0.0000	0.0000	0.0000	N/A				
3	Coal Cars Depreciation Return	0	0	0	N/A	0	0	0	0.0%	0.0000	0.0000	0.0000	N/A				
4	Adjustments to Fuel Cost (A2) <sup>(6)</sup>	(21,762,207)	0	(21,762,207)	N/A	0	0	0	N/A	0.0000	0.0000	0.0000	N/A				
5	TOTAL COST OF GENERATED POWER	230,795,099	248,247,410	(17,452,311)	(7.0%)	11,151,608	10,612,939	538,669	5.1%	2.0696	2.3391	(0.2695)	(11.5%)				
6	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	7,054,568	7,471,973	(417,405)	(5.6%)	309,901	260,847	49,054	18.8%	2.2764	2.8645	(0.5881)	(20.5%)				
7	Energy Cost of Economy/OS Purchases (A9)	7,168,322	4,330,080	2,838,242	65.5%	197,000	144,720	52,280	36.1%	3.6387	2.9920	0.6467	21.6%				
8	Energy Payments to Qualifying Facilities (A8)	3,134,762	2,048,345	1,086,417	53.0%	109,200	57,445	51,755	90.1%	2.8707	3.5657	(0.6950)	(19.5%)				
9	TOTAL COST OF PURCHASED POWER	17,357,652	13,850,398	3,507,254	25.3%	616,101	463,012	153,089	33.1%	2.8173	2.9914	(0.1741)	(5.8%)				
10	TOTAL AVAILABLE (LINE 5+9)	248,152,751	262,097,808	(13,945,057)	(5.3%)	11,767,709	11,075,951	691,758	6.2%	2.1088	2.3664	(0.2576)	(10.9%)				
11																	
12	Fuel Cost of Economy and Other Power Sales (A6)	(1,645,193)	(1,287,409)	(357,784)	27.8%	(87,933)	(42,000)	(45,933)	109.4%	1.8710	3.0653	(1.1943)	(39.0%)				
13	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(358,223)	(365,099)	6,876	(1.9%)	(52,799)	(51,293)	(1,506)	2.9%	0.6785	0.7118	(0.0333)	(4.7%)				
14	Gains from Off-System Sales (A6)	(601,482)	(381,000)	(220,482)	57.9%	N/A	N/A	N/A	N/A				N/A				
15	TOTAL FUEL COST AND GAINS OF POWER SALES	(2,604,898)	(2,033,507)	(571,391)	28.1%	(140,732)	(93,293)	(47,439)	50.8%	1.8510	2.1797	(0.3287)	(15.1%)				
16	Incremental Personnel, Software, and Hardware Costs	41,454	39,704	1,750	4.4%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A				
17	Variable Power Plant O&M Costs over 514,000 MWh Threshold (Per A6)	119,589	63,420	56,169	88.6%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A				
18	Incremental Optimization Costs (Line 16+Line 17) <sup>(1)</sup>	161,043	103,124	57,919	56.2%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A				
19	Dodd Frank Fees <sup>(2)</sup>	375	375	0	N/A	0	0	0	0.0%	0.0000	0.0000	0.0000	N/A				
20	ADJUSTED TOTAL FUEL & NET POWER TRANS.(LNS 5+9+15+18+19)	245,709,270	260,167,800	(14,458,530)	(5.6%)	11,626,977	10,982,657	644,320	5.9%	2.1133	2.3689	(0.2556)	(10.8%)				
21																	
22	Net Unbilled Sales <sup>(3)</sup>	8,049,857	5,825,514	2,224,343	38.2%	380,914	245,917	134,997	54.9%	0.0754	0.0563	0.0191	33.8%				
23	Company Use <sup>(3)</sup>	242,448	288,588	(46,140)	(16.0%)	11,473	12,182	(710)	(5.8%)	0.0023	0.0028	(0.0005)	(17.6%)				
24	T & D Losses <sup>(3)</sup>	11,736,368	9,118,891	2,617,477	28.7%	555,357	384,943	170,415	44.3%	0.1099	0.0882	0.0217	24.6%				
25	SYSTEM SALES KWH	245,709,270	260,167,800	(14,458,530)	(5.6%)	10,679,233,041	10,339,615,712	339,617,329	3.3%	2.3008	2.5162	(0.2154)	(8.6%)				
26	Wholesale Sales KWH	13,689,225	15,062,259	(1,373,034)	(9.1%)	594,973,322	598,605,861	(3,632,539)	(0.6%)	2.3008	2.5162	(0.2154)	(8.6%)				
27	Jurisdictional KWH Sales	232,020,045	245,105,541	(13,085,496)	(5.3%)	10,084,259,719	9,741,009,851	343,249,868	3.5%	2.3008	2.5162	(0.2154)	(8.6%)				
28	Jurisdictional Loss Multiplier									1.00168	1.00168	0.00000	N/A				
29	Jurisdictional KWH Sales Adjusted for Line Losses	232,409,839	245,578,595	(13,168,756)	(5.4%)	10,084,259,719	9,741,009,851	343,249,868	3.5%	2.3047	2.5211	(0.2164)	(8.6%)				
30	TRUE-UP	2,260,715	2,260,715	0	N/A	10,084,259,719	9,741,009,851	343,249,868	3.5%	0.0224	0.0232	(0.0008)	(3.4%)				
31	TOTAL JURISDICTIONAL FUEL COST	234,670,554	247,839,310	(13,168,756)	(5.3%)	10,084,259,719	9,741,009,851	343,249,868	3.5%	2.3271	2.5443	(0.2172)	(8.5%)				
32	Revenue Tax Factor									1.00072	1.00072	0.00000	N/A				
33	Fuel Factor Adjusted for Taxes									2.3288	2.5461	(0.2173)	(8.5%)				
34	GPIF <sup>(4)</sup>	1,941,926	1,941,926	0	N/A	10,084,259,719	9,741,009,851	343,249,868	3.5%	0.0193	0.0199	(0.0006)	(3.0%)				
35	Incentive Mechanism (FPL Portion) <sup>(5)</sup>	1,029,133	1,029,133	0	N/A	10,084,259,719	9,741,009,851	343,249,868	3.5%	0.0102	0.0106	(0.0004)	(3.4%)				
36	Fuel Factor Including GPIF and Incentive Mechanism									2.3583	2.5766	(0.2183)	(8.5%)				
37	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									2.358	2.577	(0.219)	(8.5%)				
38																	

<sup>(1)</sup> Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI.

<sup>(2)</sup> Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program and asset optimization program.

<sup>(3)</sup> For Informational Purposes Only.

<sup>(4)</sup> Generating Performance Incentive Factor is (\$23,303,114 / 12) - See Order No. PSC-15-0586-FOF-EI.

<sup>(5)</sup> Jurisdictionalized Incentive Mechanism - FPL Portion is ((\$12,349,600/12) - See Order No. PSC-15-0586-FOF-EI

<sup>(6)</sup> Schedules A3 and A4 do not include the Gas Reserves refund as it is included on Schedules A1 and A2 under Adjustment to Fuel Cost

FLORIDA POWER & LIGHT COMPANY  
COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR

SCHEDULE: A1

FOR THE YEAR TO DATE PERIOD ENDING: June 2016

Line No.	A1.1 Schedule	Dollars				MWH				Cents/KWH			
		Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %
		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
1	Fuel Cost of System Net Generation (A3)	1,278,471,242	1,299,388,228	(20,916,986)	(1.6%)	57,119,746	55,909,898	1,209,848	2.2%	2.2382	2.3241	(0.0858)	(3.7%)
2	Cedar Bay – Rail Coal Cars Lease per Docket No. 150075-EI	963,092	678,540	284,552	41.9%				0.0%				0.0%
3	Coal Cars Depreciation Return	0	0	0	N/A	0	0	0	N/A	0.0000	0.0000	0.0000	0.0%
4	Adjustments to Fuel Cost (A2) <sup>(6)</sup>	(22,638,762)	0	(22,638,762)	0.0%	0	0	0	N/A	0.0000	0.0000	0.0000	0.0%
5	TOTAL COST OF GENERATED POWER	1,256,795,574	1,300,066,768	(43,271,194)	(3.3%)	57,119,746	55,909,898	1,209,848	2.2%	2.2003	2.3253	(0.1250)	(5.4%)
6	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	34,671,367	40,823,305	(6,151,938)	(15.1%)	1,358,346	1,453,329	(94,983)	(6.5%)	2.5525	2.8090	(0.2565)	(9.1%)
7	Energy Cost of Economy/OS Purchases (A9)	20,743,943	14,032,802	6,711,141	47.8%	615,864	526,656	89,208	16.9%	3.3683	2.6645	0.7038	26.4%
8	Energy Payments to Qualifying Facilities (A8)	14,395,443	9,712,249	4,683,194	48.2%	410,548	309,115	101,433	32.8%	3.5064	3.1420	0.3644	11.6%
9	TOTAL COST OF PURCHASED POWER	69,810,753	64,568,355	5,242,398	8.1%	2,384,758	2,289,100	95,658	4.2%	2.9274	2.8207	0.1067	3.8%
10	TOTAL AVAILABLE (LINE 5+9)	1,326,606,327	1,364,635,123	(38,028,796)	(2.8%)	59,504,504	58,198,998	1,305,506	2.2%	2.2294	2.3448	(0.1154)	(4.9%)
11													
12	Fuel Cost of Economy and Other Power Sales (A6)	(26,907,769)	(25,048,559)	(1,859,210)	7.4%	(1,663,656)	(974,200)	(689,456)	70.8%	1.6174	2.5712	(0.9538)	(37.1%)
13	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(2,181,193)	(2,240,476)	59,283	(2.6%)	(323,139)	(314,768)	(8,371)	2.7%	0.6750	0.7118	(0.0368)	(5.2%)
14	Gains from Off-System Sales (A6)	(12,332,065)	(9,134,500)	(3,197,565)	35.0%	N/A	N/A	N/A	N/A				N/A
15	TOTAL FUEL COST AND GAINS OF POWER SALES	(41,421,027)	(36,423,532)	(4,997,495)	13.7%	(1,986,795)	(1,288,968)	(697,827)	54.1%	2.0848	2.8258	(0.7410)	(26.2%)
16	Incremental Personnel, Software, and Hardware Costs	239,669	236,766	2,903	1.2%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	Variable Power Plant O&M Costs over 514,000 MWh Threshold (Per A6)	1,700,593	694,902	1,005,691	144.7%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Incremental Optimization Costs (Line 16+Line 17) <sup>(1)</sup>	1,940,262	931,668	1,008,594	108.3%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Dodd Frank Fees <sup>(2)</sup>	2,250	2,250	0	0.0%				0.0%				0.0%
20	ADJUSTED TOTAL FUEL & NET POWER TRANS.(LNS 5+9+15+18+19)	1,287,127,810	1,329,145,510	(42,017,700)	(3.2%)	57,517,709	56,910,030	607,679	1.1%	2.2378	2.3355	(0.0977)	(4.2%)
21													
22	Net Unbilled Sales <sup>(3)</sup>	19,062,983	12,813,548	6,249,435	48.8%	851,863	548,643	303,220	55.3%	0.0355	0.0240	0.0115	48.1%
23	Company Use <sup>(3)</sup>	1,337,364	1,462,819	(125,455)	(8.6%)	59,762	62,634	(2,872)	(4.6%)	0.0025	0.0027	(0.0002)	(9.0%)
24	T & D Losses <sup>(3)</sup>	65,101,420	66,542,279	(1,440,859)	(2.2%)	2,909,171	2,849,166	60,004	2.1%	0.1212	0.1245	(0.0033)	(2.6%)
25	SYSTEM SALES KWH	1,287,127,810	1,329,145,510	(42,017,700)	(3.2%)	53,696,913,233	53,449,587,008	247,326,225	0.5%	2.3970	2.4867	(0.0897)	(3.6%)
26	Wholesale Sales KWH	74,330,526	76,016,558	(1,686,032)	(2.2%)	3,098,878,240	3,041,139,555	57,738,685	1.9%	2.3970	2.4867	(0.0897)	(3.6%)
27	Jurisdictional KWH Sales	1,212,797,284	1,253,128,952	(40,331,668)	(3.2%)	50,598,034,993	50,408,447,453	189,587,540	0.4%	2.3970	2.4867	(0.0897)	(3.6%)
28	Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00168	1.00168	0.00000	N/A
29	Jurisdictional KWH Sales Adjusted for Line Losses	1,214,968,795	1,255,547,489	(40,578,694)	(3.2%)	50,598,034,993	50,408,447,453	189,587,540	0.4%	2.4012	2.4907	(0.0895)	(3.6%)
30	TRUE-UP	23,486,706	23,486,706	0	N/A	50,598,034,993	50,408,447,453	189,587,540	0.4%	0.0464	0.0466	(0.0002)	(0.4%)
31	TOTAL JURISDICTIONAL FUEL COST	1,238,455,501	1,279,034,195	(40,578,694)	(3.2%)	50,598,034,993	50,408,447,453	189,587,540	0.4%	2.4476	2.5373	(0.0897)	(3.5%)
32	Revenue Tax Factor									1.00072	1.00072	0.00000	N/A
33	Fuel Factor Adjusted for Taxes									2.4494	2.5392	(0.0898)	(0.035)
34	GPIF <sup>(4)</sup>	11,651,556	11,651,556	0	N/A	50,598,034,993	50,408,447,453	189,587,540	0.4%	0.0230	0.0231	(0.0001)	(0.4%)
35	Incentive Mechanism (FPL Portion) <sup>(5)</sup>	6,174,800	6,174,800	0	0.0%	50,598,034,993	50,408,447,453	-	0.4%	0.0122	0.0122	(0.0000)	(0.4%)
36	Fuel Factor Including GPIF and Incentive Mechanism									2.4846	2.5745	(0.0899)	(3.5%)
37	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									2.485	2.575	(0.090)	(3.5%)
38													

<sup>(1)</sup> Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI.

<sup>(2)</sup> Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program

<sup>(3)</sup> and asset optimization program.

<sup>(4)</sup> For Informational Purposes Only

<sup>(5)</sup> Generating Performance Incentive Factor is (\$23,303,114 / 12) - See Order No. PSC-15-0586-FOF-EI.

<sup>(6)</sup> Jurisdictionalized Incentive Mechanism - FPL Portion is ((\$12,349,600/12) - See Order No. PSC-15-0586-FOF-EI

<sup>(7)</sup> Schedules A3 and A4 do not include the Gas Reserves refund as it is included on Schedules A1 and A2 under Adjustment to Fuel Cost

FLORIDA POWER & LIGHT COMPANY  
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE: A2

FOR THE MONTH OF: June 2016

Line No.	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	<b>Fuel Costs &amp; Net Power Transactions</b>								
2	Fuel Cost of System Net Generation	\$252,425,555	\$248,134,320	\$4,291,235	1.7%	\$1,278,471,241	\$1,299,388,228	(\$20,916,987)	(1.6%)
3	Cedar Bay – Rail Coal Cars Lease per Docket No. 150075-EI	131,751	113,090	18,661	16.5%	963,092	678,540	284,552	41.9%
4	Fuel Cost of Power Sold (Per A6)	(2,003,416)	(1,652,507)	(350,909)	21.2%	(29,088,962)	(27,289,033)	(1,799,929)	6.6%
5	Gains from Off-System Sales (Per A6)	(601,482)	(381,000)	(220,482)	57.9%	(12,332,065)	(9,134,500)	(3,197,565)	35.0%
6	Fuel Cost of Purchased Power (Per A7)	7,054,568	7,471,973	(417,404)	(5.6%)	34,671,368	40,823,305	(6,151,937)	(15.1%)
7	Energy Payments to Qualifying Facilities (Per A8)	3,134,762	2,048,345	1,086,416	53.0%	14,395,443	9,712,248	4,683,195	48.2%
8	Energy Cost of Economy Purchases (Per A9)	7,168,322	4,330,080	2,838,242	65.5%	20,743,943	14,032,802	6,711,141	47.8%
9	Total Fuel Costs & Net Power Transactions	<u>\$267,310,058</u>	<u>\$260,064,300</u>	<u>\$7,245,758</u>	2.8%	<u>\$1,307,824,060</u>	<u>\$1,328,211,590</u>	<u>(\$20,387,530)</u>	(1.5%)
10									
11	<b>Incremental Optimization Costs <sup>(1)</sup></b>								
12	Incremental Personnel, Software, and Hardware Costs	41,454	39,704	1,750	4.4%	239,669	236,766	2,903	1.2%
13	Variable Power Plant O&M Costs over 514,000 MWh Threshold (Per A6)	119,589	63,420	56,169	88.6%	1,700,593	694,902	1,005,691	144.7%
14	Total	161,043	103,124	57,919	56.2%	1,940,262	931,668	1,008,594	108.3%
15									
16	Dodd Frank Fees <sup>(2)</sup>	375	375	0	0.0%	2,250	2,250	0	0.0%
17									
18	<b>Adjustments to Fuel Cost</b>								
19	Reactive and Voltage Control Fuel Revenue	14,117	0	14,117	N/A	57,105	0	57,105	N/A
20	Inventory Adjustments	120,075	0	120,075	N/A	(719,260)	0	(719,260)	N/A
21	Non Recoverable Oil/Tank Bottoms	230,772	0	230,772	N/A	150,564	0	150,564	N/A
22	Gas Reserves Refund <sup>(6)</sup>	(21,294,315)	0	(21,294,315)	0.0%	(21,294,315)	0	(21,294,315)	0.0%
23	Variable Power Plant O&M Correction	(832,856)	0	(832,856)	0.0%	(832,856)	0	(832,856)	0.0%
24	Adjusted Total Fuel Costs & Net Power Transactions	<u>\$245,709,269</u>	<u>\$260,167,799</u>	<u>(\$14,458,530)</u>	(5.6%)	<u>\$1,287,127,810</u>	<u>\$1,329,145,508</u>	<u>(\$42,017,698)</u>	(3.2%)
25									
26	<b>kWh Sales</b>								
27	Jurisdictional kWh Sales	10,084,259,719	9,741,009,851	343,249,868	3.5%	50,598,034,993	50,408,447,453	189,587,540	0.4%
28	Sale for Resale	594,973,322	598,605,861	(3,632,539)	(0.6%)	3,098,878,240	3,041,139,556	57,738,684	1.9%
29	Sub-Total Sales	<u>10,679,233,041</u>	<u>10,339,615,712</u>	<u>339,617,329</u>	3.3%	<u>53,696,913,233</u>	<u>53,449,587,009</u>	<u>247,326,224</u>	0.5%
30	Total Sales	<u>10,679,233,041</u>	<u>10,339,615,712</u>	<u>339,617,329</u>	3.3%	<u>53,696,913,233</u>	<u>53,449,587,009</u>	<u>247,326,224</u>	0.5%
31	Jurisdictional % of Total kWh Sales (Line 27 / Line 30)	<u>94.42869%</u>	<u>94.21056%</u>	<u>0.21813%</u>	0.2%	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
32									
33	<b>True-up Calculation</b>								
34	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	253,879,070	242,863,208	11,015,862	4.5%	1,340,093,950	1,353,171,293	(13,077,343)	(1.0%)
35									
36	<b>Fuel Adjustment Revenues Not Applicable to Period</b>								
37	Prior Period True-up Collected/(Refunded) This Period	(5,568,187)	(5,568,187)	0	(0.0%)	(33,409,122)	(33,409,122)	0	0.0%

FLORIDA POWER & LIGHT COMPANY  
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE: A2

FOR THE MONTH OF: June 2016

Line No.	(1)	(2)				(3)				(4)				(5)				(6)				(7)				(8)				(9)			
		Current Month								Year To Date																							
		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff				
1	GPIF, Net of Revenue Taxes <sup>(3)</sup>	(1,940,528)	(1,940,528)	0	(0.0%)	(11,643,168)	(11,643,168)	0	0.0%																								
2	Incentive Mechanism, Net of Revenue Taxes <sup>(4)</sup>	(1,028,392)	(1,028,392)	0	(0.0%)	(6,170,354)	(6,170,354)	0	(0.0%)																								
3	Midcourse correction - 2014 final true-up collected/(refunded) this period	3,307,472	3,307,472	0	0.0%	9,922,417	9,922,417	0	0.0%																								
4	Jurisdictional Fuel Revenues Applicable to Period	\$248,649,435	\$237,633,573	\$11,015,862	4.6%	\$1,298,793,723	\$1,311,871,065	(\$13,077,342)	(1.0%)																								
5	Adjusted Total Fuel Costs & Net Power Transactions (P.1, Line 24)	\$245,709,269	\$260,167,799	(\$14,458,530)	(5.6%)	\$1,287,127,810	\$1,329,145,508	(\$42,017,698)	(3.2%)																								
6	Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items	245,709,269	260,167,799	(14,458,530)	(5.6%)	1,287,127,810	1,329,145,508	(42,017,698)	(3.2%)																								
7	Jurisdictional Sales % of Total kWh Sales (P1, Line 31)	94.42869%	94.21056%	0.21813%	N/A	N/A	N/A	N/A	N/A																								
8	Jurisdictional Total Fuel Costs & Net Power Transactions <sup>(5)</sup>	\$232,409,838	\$245,578,594	(\$13,168,756)	(5.4%)	\$1,214,968,795	\$1,255,547,488	(\$40,578,693)	(3.2%)																								
9	True-up Provision for the Month-Over/(Under) Recovery(Ln 4-Ln 8)	\$16,239,597	(\$7,945,021)	\$24,184,618	(304.4%)	\$83,824,928	\$56,323,578	\$27,501,350	48.8%																								
10	Interest Provision for the Month (Line 27)	18,833	15,222	3,610	23.7%	94,466	85,443	9,023	10.6%																								
11	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	22,068,711	18,746,567	3,322,144	17.7%	(66,818,243)	(66,818,243)	0	0.0%																								
12	Deferred True-up Beginning of Period - Over/(Under) Recovery	29,767,250	29,767,250	0	N/A	29,767,250	29,767,250	0	N/A																								
13	Midcourse correction - Prior Period True-up (Collected)/Refunded This Period	(3,307,472)	(3,307,472)	0	0.0%	(9,922,417)	(9,922,417)	0	0.0%																								
14	Prior Period True-up (Collected)/Refunded This Period	5,568,187	5,568,187	(0)	(0.0%)	33,409,122	33,409,122	(0)	(0.0%)																								
15	End of Period Net True-up Amount Over/(Under) Recovery (Lines 9 through 14)	\$70,355,106	\$42,844,733	\$27,510,373	64.2%	\$70,355,106	\$42,844,733	\$27,510,373	64.2%																								
16																																	
17	<b>Interest Provision</b>																																
18	Beginning True-up Amount (Lns 11+12)	\$51,835,961	N/A	N/A	N/A	N/A	N/A	N/A	N/A																								
19	Ending True-up Amount Before Interest (Lns 9+11+12+13+14)	\$70,336,273	N/A	N/A	N/A	N/A	N/A	N/A	N/A																								
20	Total of Beginning & Ending True-up Amount	\$122,172,234	N/A	N/A	N/A	N/A	N/A	N/A	N/A																								
21	Average True-up Amount (50% of Line 20)	\$61,086,117	N/A	N/A	N/A	N/A	N/A	N/A	N/A																								
22	Interest Rate - First Day Reporting Business Month	0.36000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A																								
23	Interest Rate - First Day Subsequent Business Month	0.38000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A																								
24	Total (Lines 22+23)	0.74000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A																								
25	Average Interest Rate (50% of Line 24)	0.37000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A																								
26	Monthly Average Interest Rate (Line 25/12)	0.03083%	N/A	N/A	N/A	N/A	N/A	N/A	N/A																								
27	Interest Provision (Line 21 x Line 26)	\$18,833	N/A	N/A	N/A	N/A	N/A	N/A	N/A																								

<sup>(1)</sup> Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI.

<sup>(2)</sup> Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program and asset optimization program.

<sup>(3)</sup> Generating Performance Incentive Factor is  $(\$23,303,114 / 12) \times 99.9280\%$  - See Order No. PSC-15-0586-FOF-EI.

<sup>(4)</sup> Jurisdictionalized Incentive Mechanism - FPL Portion is  $(\$12,349,600/12) \times 99.9280\%$  - See Order No. PSC-15-0586-FOF-EI

<sup>(5)</sup> Line 6 x Line 7 x 1.00168

<sup>(6)</sup> Schedules A3 and A4 do not include the Gas Reserves refund as it is included on Schedules A1 and A2 under Adjustment to Fuel Cost

NOTE: Amounts may not agree to the General Ledger due to rounding.





FLORIDA POWER & LIGHT COMPANY  
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: June 2016													
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH) <sup>(8)</sup>	Cost of Fuel (\$/Unit)
1	<u>Cape Canaveral 3</u>												
2	Light Oil		56					63	5.917	373	5,924	10.6165	94.03
3	Gas		627,366					4,116,318	1.019	4,194,528	15,367,232	2.4495	3.73
4	Plant Unit Info	1,235		71.3	96.2	71.3	6,686						
5	<u>Cedar Bay FPL</u>												
6	Coal		(657)					0	N/A	0	0	0.0000	0
7	Plant Unit Info	250		(0.4)	100.0	0.0	0						
8	<u>Desoto Solar</u>												
9	Solar		4,356					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	25		24.2	N/A	24.2	N/A						
11	<u>Everglades 1-12</u>												
12	Light Oil		0					0	N/A	0	0	0.0000	0.00
13	Gas		0					440	1.019	448	1,641	0.0000	3.73
14	Plant Unit Info	334		0.0	100.0	0.0	0						
15	<u>Fort Myers 1-12</u>												
16	Light Oil		1,566					4,001	5.804	23,222	450,093	28.7379	112.50
17	Plant Unit Info	506		0.4	100.0	29.3	14,827						
18	<u>Fort Myers 2</u>												
19	Gas		761,570					5,442,658	1.023	5,567,839	20,398,546	2.6785	3.75
20	Plant Unit Info	1,411		75.6	99.9	75.6	7,311						
21	<u>Fort Myers 3A</u>												
22	Light Oil		0					0	5.783	0	0	0.0000	0.00
23	Gas		6,412					67,793	1.023	69,352	254,081	3.9626	3.75
24	Plant Unit Info	161		6.1	9.9	89.5	10,816						
25	<u>Fort Myers 3B</u>												
26	Light Oil		0					0	5.783	0	0	0.0000	0.00
27	Gas		0					0	N/A	0	0	0.0000	0.00
28	Plant Unit Info	161		0.0	0.0	0.0	0						
29	<u>Lauderdale 1-12</u>												
30	Light Oil		13					43	5.537	238	2,962	21.9418	68.89
31	Gas		1,000					16,890	1.019	17,211	63,055	6.3086	3.73
32	Plant Unit Info	334		0.4	100.0	24.0	17,225						

FLORIDA POWER & LIGHT COMPANY  
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: June 2016													
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH) <sup>(8)</sup>	Cost of Fuel (\$/Unit)
1	<u>Lauderdale 13-24</u> <sup>(6)</sup>												
2	Light Oil		0					0	N/A	0	0	0.0000	0.00
3	Gas		521					10,215	1.019	10,409	38,135	7.3195	3.73
4	Plant Unit Info	334		0.2	100.0	12.4	19,979						
5	<u>Lauderdale 4</u>												
6	Light Oil		0					0	N/A	0	0	0.0000	0.00
7	Gas		136,554					1,159,768	1.019	1,181,804	4,329,702	3.1707	3.73
8	Plant Unit Info	438		44.0	85.0	61.1	8,654						
9	<u>Lauderdale 5</u>												
10	Light Oil		0					0	N/A	0	0	0.0000	0.00
11	Gas		171,165					1,433,118	1.019	1,460,347	5,350,183	3.1257	3.73
12	Plant Unit Info	438		55.2	96.9	70.6	8,532						
13	<u>Manatee 1</u>												
14	Heavy Oil		15,300					27,643	6.303	174,234	2,544,389	16.6301	92.04
15	Gas		56,583					699,685	1.020	713,539	2,614,149	4.6200	3.74
16	Plant Unit Info	789		12.8	73	35.4	12,350						
17	<u>Manatee 2</u>												
18	Heavy Oil		13,293					24,532	6.303	154,626	2,258,039	16.9863	92.04
19	Gas		68,368					857,005	1.020	873,974	3,201,924	4.6834	3.74
20	Plant Unit Info	789		14.5	100.0	33.2	12,596						
21	<u>Manatee 3</u>												
22	Light Oil		0					0	N/A	0	0	0.0000	0.00
23	Gas		644,044					4,375,712	1.020	4,462,351	16,348,439	2.5384	3.74
24	Plant Unit Info	1,095		82.3	99.3	82.3	6,929						
25	<u>Martin 1</u>												
26	Heavy Oil		5,869					9,713	6.368	61,855	888,922	15.1471	91.52
27	Gas		82,411					977,415	1.019	995,986	3,648,932	4.4277	3.73
28	Plant Unit Info	804		15.4	99.3	32.8	11,983						
29	<u>Martin 2</u>												
30	Heavy Oil		6,502					12,035	6.368	76,637	1,101,356	16.9379	91.52
31	Gas		71,829					961,497	1.019	979,765	3,589,504	4.9973	3.73
32	Plant Unit Info	776		13.8	95.3	33.7	13,486						

FLORIDA POWER & LIGHT COMPANY  
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: June 2016													
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH) <sup>(8)</sup>	Cost of Fuel (\$/Unit)
1	<u>Martin 3</u>												
2	Gas		7,293					57,111	1.016	58,042	212,645	2.9157	3.72
3	Plant Unit Info	423		2.4	3.6	69.2	7,959						
4	<u>Martin 4</u>												
5	Gas		189,942					1,370,002	1.016	1,392,333	5,101,004	2.6856	3.72
6	Plant Unit Info	435		63.6	79.7	67.4	7,330						
7	<u>Martin 8</u>												
8	Light Oil		268					315	5.874	1,850	38,337	14.2941	121.70
9	Gas		632,393					4,293,292	1.016	4,363,273	15,985,453	2.5278	3.72
10	Plant Unit Info	1,090		81.7	99.8	81.7	6,900						
11	<u>PEEC</u>												
12	Light Oil		0					0	N/A	0	0	0.0000	0.00
13	Gas		710,849					4,580,384	1.019	4,667,411	17,099,704	2.4055	3.73
14	Plant Unit Info	1,237		80.6	95.3	80.6	6,566						
15	<u>Riviera 5</u>												
16	Light Oil		2,372					2,674	5.917	15,822	339,921	14.3318	127.12
17	Gas		621,539					4,070,753	1.019	4,148,097	15,197,126	2.4451	3.73
18	Plant Unit Info	1,235		70.9	100.0	70.9	6,674						
19	<u>Sanford 4</u>												
20	Gas		427,176					3,149,002	1.019	3,208,833	11,756,002	2.7520	3.73
21	Plant Unit Info	965		62.1	96.6	64.9	7,512						
22	<u>Sanford 5</u>												
23	Gas		446,768					3,262,488	1.019	3,324,475	12,179,673	2.7262	3.73
24	Plant Unit Info	965		65.0	98.6	65.5	7,441						
25	<u>Scherer 4</u>												
26	Light Oil		2,717					2,674	5.817	15,555	211,900	7.7996	79.24
27	Coal <sup>(1)(5)(7)</sup>		345,165					1,976,216	-	1,976,216	5,021,654	1.4549	2.54
28	Plant Unit Info <sup>(3)(4)</sup>	625		78.3	99.4	78.5	5,725						
29	<u>St Johns #1</u>												
30	Coal <sup>(1)</sup>		38,555					18,783	21.736	408,272	1,419,277	3.6812	75.56
31	Gas		362					3,835	-	3,835	24,236	6.6933	6.32
32	Plant Unit Info <sup>(3)(4)</sup>	127		41.8	64.1	66.3	10,589						





FLORIDA POWER & LIGHT COMPANY  
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: June 2016

	(1)	(2)
Line No.	A4.1 Schedule	FPL
1	System Totals:	
2	BBLs	95,821
3	MCF	58,124,683
4	MMBTU (Coal - Scherer)	1,976,216
5	Tons (Coal - SJRPP)	50,558
6	MMBTU (Nuclear)	27,807,377
7	-----	
8	Average Net Heat Rate (BTU/KWH)	8,132
9	Fuel Cost Per KWH (Cents/KWH)	2.2636
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	MONTH OF JUNE 2016							
	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>43 PURCHASES</b>	<b>COAL SCHERER</b>							
44 UNITS (MMBTU)	2,069,422	2,758,789	(689,367)	(25)	11,870,677	16,552,734	(4,682,057)	(28)
45 U. COST (\$/MMBTU)	2.4378	2.6164	(0.1786)	(6.8000)	2.5439	2.6060	(0.0621)	(2.4000)
46 AMOUNT (\$)	5,044,939	7,218,000	(2,173,061)	(30)	30,198,092	43,136,000	(12,937,908)	(30)
<b>47 BURNED</b>								
48 UNITS (MMBTU)	1,976,216	3,181,812	(1,205,596)	(38)	11,458,280	13,196,994	(1,738,714)	(13)
49 U. COST (\$/MMBTU)	2.4955	2.5658	(0.0703)	(2.7000)	2.4858	2.5135	(0.0277)	(1.1000)
50 AMOUNT (\$)	4,931,741	8,163,973	(3,232,232)	(40)	28,483,346	33,170,845	(4,687,499)	(14)
<b>51 ENDING INVENTORY</b>								
52 UNITS (MMBTU)	8,243,834	11,187,175	(2,943,341)	(26)	8,243,834	11,187,175	(2,943,341)	(26)
53 U. COST (\$/MMBTU)	2.4811	2.5658	(0.0847)	(3.3000)	2.4811	2.5658	(0.0847)	(3.3000)
54 AMOUNT (\$)	20,453,476	28,704,000	(8,250,524)	(29)	20,453,476	28,704,000	(8,250,524)	(29)
55 OTHER USAGE (\$)								
56 DAYS SUPPLY								
<b>57 PURCHASES</b>	<b>GAS</b>							
58 UNITS (MMBTU)	58,944,441	-	58,944,441	100	296,777,197	-	296,777,197	100
59 U. COST (\$/MMBTU)	3.3301	-	3.3301	100.0000	3.8281	-	3.8281	100.0000
60 AMOUNT (\$)	196,289,772	-	196,289,772	100	1,136,088,414	-	136,088,414	100
<b>61 BURNED</b>								
62 UNITS (MMBTU)	59,212,680	55,359,089	3,853,591	7	295,902,743	282,935,732	12,967,011	5
63 U. COST (\$/MMBTU)	3.3194	3.8664	(0.5470)	(14.1000)	3.8318	3.9918	(0.1600)	(4.0000)
64 AMOUNT (\$)	196,551,345	214,038,153	(17,486,808)	(8)	1,133,840,477	1,129,422,553	4,417,924	0
<b>65 ENDING INVENTORY</b>								
66 UNITS (MMBTU)	2,939,824	-	2,939,824	100	2,939,824	-	2,939,824	100
67 U. COST (\$/MMBTU)	2.0726	-	2.0726	100.0000	2.0726	-	2.0726	100.0000
68 AMOUNT (\$)	6,092,949	-	6,092,949	100	6,092,949	-	6,092,949	100
69 OTHER USAGE (\$)								
70 DAYS SUPPLY								
<b>71 BURNED</b>	<b>NUCLEAR</b>							
72 UNITS (MMBTU)	27,807,377	26,753,457	1,053,920	4	161,276,800	157,442,045	3,834,755	2
73 U. COST (\$/MMBTU)	0.6320	0.6498	(0.0178)	(2.7000)	0.6324	0.6549	(0.0225)	(3.4000)
74 AMOUNT (\$)	17,574,094	17,385,598	188,496	1	101,990,466	103,113,270	(1,122,804)	(1)
<b>75 BURNED</b>	<b>PROPANE</b>							
76 UNITS (GAL)	578	-	578	100	4,194	-	8,896	100
77 UNIT COST (\$/GAL)	1.6765	-	1.6765	100.0000	1.7656	-	1.1641	100.0000
78 AMOUNT (\$)	969	-	969	100	7,405	-	10,356	100
<b>LINES 9 &amp; 23 EXCLUDE</b>	<b>3,350</b>	<b>BARRELS,</b>	<b>\$ 230,772.00</b>	<b>CURRENT MONTH AND</b>	<b>-</b>	<b>BARRELS,</b>	<b>\$ 150,564</b>	<b>PERIOD-TO-DATE.</b>
<b>LINE 74 EXCLUDES NUCLEAR DISPOSAL COST OF</b>	<b>\$</b>	<b>-</b>	<b>CURRENT MONTH AND</b>	<b>PERIOD-TO-DATE.</b>				
<b>LINES 38, 39 &amp; 40 ESTIMATED COLUMN INCLUDES CEDAR BAY COAL ENDING INVENTORY</b>								
<b>LINES 63 &amp; 64 Schedules A3 and A4 do not include the Gas Reserves refund as it is included on Schedules A1 and A2 under Adjustment to Fuel Cost</b>								



**SCHEDULE A - NOTES**

**SJRPP - COAL**

Adjusted Month	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16
Date of Survey	-	-	2/29/2016	-	-	-
Tons per survey	-	-	603,917	-	-	-
Tons per books	-	-	604,116	-	-	-
Tons Difference	-	-	(199)	-	-	-
Adjustment tons exceeding 3% of survey	-	-	-	-	-	-
Adjustment \$ (20% ownership)	-	-	-	-	-	-

**SJRPP - COAL**

Adjusted Month	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16
Date of Survey	-	-	-	-	-	-
Tons per survey	-	-	-	-	-	-
Tons per books	-	-	-	-	-	-
Tons Difference	-	-	-	-	-	-
Adjustment tons exceeding 3% of survey	-	-	-	-	-	-
Adjustment \$ (20% ownership)	-	-	-	-	-	-

**SCHERER 4**

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-16	147,663	\$ 360,157.62
Feb-16		
Mar-16		
Apr-16	35,009	\$ 87,085.97
May-16		
Jun-16		
Jul-16		
Aug-16		
Sep-16		
Oct-16		
Nov-16		
Dec-16		

**SCHEDULE A - NOTES  
JUNE 2016**

<b>HEAVY OIL</b>		
<b>UNITS</b>	<b>AMOUNT</b>	<b>ADJUSTMENTS EXPLANATION</b>
		RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS MANATEE - NON RECOVERABLE - TANK BOTTOMS SANFORD - FUELS RECEIVABLE - SALE OF FUEL FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ CANAVERAL - FUELS RECEIVABLE - SALE TURKEY POINT FOS - FUELS RECEIVABLE - SALE OF FUEL MANATEE - FUELS RECEIVABLE - SALE OF FUEL TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
		RIVIERA - TEMP/CAL ADJUSTMENT SANFORD - TEMP/CAL ADJUSTMENT-LFARS SANFORD - TEMP/CAL ADJUSTMENT-SAP SANFORD -NON-REC INVENTORY ADJ FT. MYERS - TEMP/CAL ADJUSTMENT FT/ MYERS - INVENTORY ADJUSTMENT PORT EVERGLADES - TEMP/CAL ADJUSTMENT-LFARS PORT EVERGLADES - TEMP/CAL ADJUSTMENT-SAP CANAVERAL - TEMP/CAL ADJUSTMENT CANAVERAL - NON-REC INVENTORY ADJ TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-LFARS TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-SAP TURKEY POINT FOSSIL - NON-REC INVENTORY ADJ MANATEE - TEMP/CAL ADJUSTMENT-LFARS MANATEE - TEMP/CAL ADJUSTMENT-SAP MANATEE - NON-REC INVENTORY ADJ MARTIN - TEMP/CAL ADJUSTMENT-LFARS MARTIN - TEMP/CAL ADJUSTMENT-SAP MARTIN - NON-REC INVENTORY ADJ
111	\$10,359.49	
793	\$72,994.10	
91	\$8,328.52	
<b>995</b>	<b>\$91,682.11</b>	<b>TOTAL-LFARS</b>
<b>0</b>	<b>\$0.00</b>	<b>TOTAL-SAP</b>
<b>\$ 995</b>	<b>\$91,682.11</b>	<b>TOTAL</b>
<b>COAL</b>		
<b>UNITS</b>	<b>AMOUNT</b>	<b>NOTES ON COAL</b>
0	\$ -	SJRPP COAL CAR DEPRECIATION
<b>GAS</b>		
<b>UNITS</b>	<b>AMOUNT</b>	<b>NOTES ON GAS/CTGT #2 OIL</b>
0	\$ -	NORMALIZED ADJUSTMENT NATURAL GAS (MMBTUS)
-	\$ -	NORMALIZED ADJUSTMENT CTGT #2 OIL (BBLs)

POWER SOLD  
FLORIDA POWER & LIGHT COMPANY

SCHEDULE: A6

FOR THE MONTH OF: June 2016

			(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.	SOLD TO	Type & Schedule	Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adjustment (Col(4) * Col(5))	Total Cost (\$ (Col(4) * Col(6))	Gain from Off System Sales (\$)		
1	Estimated										
2	OS/FCBBS										
3	Off System	OS	42,000	42,000	3.065	4.262	1,287,409	1,789,909	381,000		
4	St Lucie Reliability Sales	OS	51,293	51,293	0.712	0.712	365,099	365,099	0		
5	Total OS/FCBBS		93,293	93,293	1.771	2.310	1,652,507	2,155,007	381,000		
6											
7	Total Estimated		93,293	93,293	1.771	2.310	1,652,507	2,155,007	381,000		
8											
9	Actual										
10	St. Lucie Participation										
11	FMPA (SL 1)	St. L.	31,213	31,213	0.677	0.677	211,220	211,220	0		
12	OUC (SL 1)	St. L.	21,586	21,586	0.681	0.681	147,003	147,003	0		
13	Total St. Lucie Participation		52,799	52,799	0.678	0.678	358,223	358,223	0		
14											
15	OS/AF										
16	EDF Trading North America, LLC. OS	OS	4,373	4,373	1.914	3.131	83,684	136,915	44,616		
17	Energy Authority, The OS	OS	18,214	18,214	1.704	2.902	310,337	528,596	186,311		
18	Exelon Generation Company, LLC. OS	OS	8,346	8,346	1.752	2.895	146,231	241,627	80,343		
19	City of Homestead, FL OS	OS	1,091	1,091	1.871	3.540	20,413	38,624	16,110		
20	Morgan Stanley Capital Group, Inc. OS	OS	4,174	4,174	1.925	3.178	80,350	132,652	44,030		
21	City of New Smyrna Beach, FL Utilities Commission OS	OS	2,141	2,141	2.088	3.244	44,704	69,458	20,152		
22	Oglethorpe Power Corporation OS	OS	259	259	3.822	5.300	9,900	13,727	2,808		
23	Orlando Utilities Commission OS	OS	150	150	2.112	3.000	3,168	4,500	1,006		
24	Powersouth Energy Cooperative OS	OS	790	790	1.652	2.827	13,049	22,330	7,938		
25	Reedy Creek Improvement District OS	OS	375	375	1.595	2.498	5,982	9,367	2,769		
26	Seminole Electric Cooperative, Inc. OS	OS	9,979	9,979	1.810	3.174	180,640	316,716	117,480		
27	Tampa Electric Company OS	OS	32,861	32,861	1.890	2.808	620,994	922,741	22,455		
28	Tennessee Valley Authority OS	OS	3,272	3,272	2.868	4.200	93,852	137,424	33,910		
29	Duke Energy Florida, LLC OS	OS	425	425	2.060	3.400	8,755	14,450	4,793		
30	PJM Interconnection, L.L.C. OS	OS	0	0	0.000	0.000	0	91	91		
31	Midcontinent Independent System Operator, Inc. OS	OS	0	0	0.000	0.000	0	(63)	(63)		
32	Mercuria Energy America Inc. OS	OS	1,436	1,436	1.540	2.853	22,117	40,962	16,569		
33	Total OS/AF		87,886	87,886	1.871	2.993	1,644,176	2,630,117	601,318		
34											
35	FCBBS										
36	City of Homestead, FL FCBBS	FCBBS	22	22	2.846	3.531	626	777	86		
37	Orlando Utilities Commission FCBBS	FCBBS	15	15	1.426	1.798	214	270	34		





FLORIDA POWER & LIGHT COMPANY  
PURCHASED POWER  
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE: A7

FOR THE MONTH OF: June 2016

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	PURCHASED FROM	Type & Schedule	KWH Purchased (000)	Adj KWH Purchased (000)	Total KWH Purchased (000)	KWH for Firm (000)	Adj KWH for Firm (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	\$ for Fuel Adj	Adj \$ for Fuel Adj	Total \$ for Fuel Adj ((Col(8)+Col(9)))
1	<u>Estimated</u>											
2	SJRPP		142,052	0	142,052	142,052	0	142,052	3.732	\$5,300,989	\$0	\$5,300,989
3	St Lucie Reliability		43,915	0	43,915	43,915	0	43,915	0.691	\$303,468	\$0	\$303,468
4	Solid Waste Authority 40MW	PPA	24,480	0	24,480	24,480	0	24,480	3.547	\$868,301	\$0	\$868,301
5	Solid Waste Authority 70MW	PPA	50,400	0	50,400	50,400	0	50,400	1.983	\$999,214	\$0	\$999,214
6	Total Estimated		260,847	0	260,847	260,847	0	260,847	2.865	\$7,471,973	\$0	\$7,471,973
7												
8	<u>Actual</u>											
9	FMPA (SL 2)	SL 2	31,530	(24)	31,506	31,530	(24)	31,506	0.722	\$226,639	\$944	\$227,584
10	Jacksonville Electric Authority UPS	UPS	194,788	(883)	193,905	194,788	(883)	193,905	2.504	\$5,006,322	(\$150,240)	\$4,856,082
11	OUC (SL 2)	SL 2	21,804	(17)	21,787	21,804	(17)	21,787	0.699	\$151,689	\$680	\$152,368
12	Solid Waste Authority 40MW	PPA	25,552	0	25,552	25,552	0	25,552	1.829	\$467,384	\$0	\$467,384
13	Solid Waste Authority 70MW	PPA	37,150	0	37,150	37,150	0	37,150	3.637	\$1,268,372	\$82,778	\$1,351,150
14	Total Actual		310,825	(924)	309,901	310,825	(924)	309,901	2.276	\$7,120,406	(\$65,837)	\$7,054,568

NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3

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FLORIDA POWER & LIGHT COMPANY  
PURCHASED POWER  
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE: A7

FOR THE MONTH OF: June 2016

	(1)	(2)	(3)	(4)	(5)
Line No.	PURCHASED FROM	Total KWH Purchased (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj ((Col(8))+Col(9))
1	<u>Current Month</u>				
2	Actual	309,901	309,901	2.276	\$7,054,568
3	Estimate	260,847	260,847	2.865	\$7,471,973
4	Difference	49,054	49,054	(0.5881)	(\$417,404)
5	Difference (%)	18.8%	18.8%	(20.5%)	(5.6%)
6					
7	<u>Year to Date</u>				
8	Actual	1,358,346	1,358,346	2.552	\$34,671,367
9	Estimate	1,453,329	1,453,329	2.809	\$40,823,305
10	Difference	(94,984)	(94,984)	(0.2565)	(\$6,151,938)
11	Difference (%)	(6.5%)	(6.5%)	(9.1%)	(15.1%)
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ENERGY PAYMENT TO QUALIFYING FACILITIES  
 FLORIDA POWER & LIGHT COMPANY  
 FOR THE MONTH OF: June 2016

SCHEDULE: A8

(1)                      (2)                      (3)                      (4)                      (5)

Line No.	PURCHASED FROM	Total KWH Purchased (000)	KWH For Firm (000)	Cents Per KWH	Total \$ For Fuel Adj (Col(3) * Col(4))
1	<u>Estimated</u>				
2	Qualifying Facilities	57,445	57,445	3.566	\$2,048,345
3	Total Estimated	57,445	57,445	3.566	\$2,048,345
4					
5	<u>Actual</u>				
6	Broward County Resource Recovery - South QF	2,520	2,520	1.821	\$45,881
7	Broward County Resource Recovery - South AA QF	5,865	5,865	1.872	\$109,778
8	First Solar Inc. QF	9	9	1.417	\$130
9	Georgia Pacific Corporation QF	179	179	1.318	\$2,360
10	Indiantown Cogeneration LP. QF	90,684	90,684	3.073	\$2,787,140
11	INEOS NEW PLANET BIOENERGY	1	1	1.613	\$14
12	MMA Bee Ridge QF	26	26	2.326	\$600
13	Okeelanta Power Limited Partnership QF	2,924	2,924	2.059	\$60,213
14	Tropicana Products QF	491	491	1.750	\$8,600
15	WM-Renewable LLC QF	277	277	1.851	\$5,126
16	WM-Renewables LLC - Naples QF	1,498	1,498	1.912	\$28,632
17	Miami-Dade South District Water Treatment	4,725	4,725	1.826	\$86,288
18	Total Actual	109,200	109,200	2.871	\$3,134,762
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ENERGY PAYMENT TO QUALIFYING FACILITIES  
 FLORIDA POWER & LIGHT COMPANY  
 FOR THE MONTH OF: June 2016

SCHEDULE: A8

(1)                      (2)                      (3)                      (4)                      (5)

Line No.	PURCHASED FROM	Total KWH Purchased (000)	KWH For Firm (000)	Fuel Cost (cents/KWH)	Total \$ For Fuel Adj (Col(3) * Col(4))
1	<u>Current Month</u>				
2	Actual	109,200	109,200	2.871	\$3,134,762
3	Estimate	57,445	57,445	3.566	\$2,048,345
4	Difference	51,755	51,755	(0.695)	\$1,086,416
5	Difference (%)	90.1%	90.1%	(19.5%)	53.0%
6					
7	<u>Year to Date</u>				
8	Actual	410,548	410,548	3.506	\$14,395,443
9	Estimate	309,115	309,115	3.142	\$9,712,248
10	Difference	101,433	101,433	0.364	\$4,683,195
11	Difference (%)	32.8%	32.8%	11.6%	48.2%
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Florida Power & Light Company  
Schedule A12 - Capacity Costs  
Page 2 of 2

For the Month of Jun-16

<u>Contract</u>	<u>Counterparty</u>	<u>Identification</u>	<u>Contract Start Date</u>	<u>Contract End Date</u>
1	Southern Co. - UPS Scherer	Other Entity	June, 2010	December 31, 2015
2	Southern Co. - UPS Harris	Other Entity	June, 2010	December 31, 2015
3	Southern Co. - UPS Franklin	Other Entity	June, 2010	December 31, 2015
4	JEA - SJRPP	Other Entity	April, 1982	September 30, 2021
5	Solid Waste Authority - 40 MW	Other Entity	January, 2012	March 31, 2032
6	Solid Waste Authority - 70 MW	Other Entity	July, 2015	May 31, 2034

2016 Capacity in MW

<u>Contract</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
1	-	-	-	-	-	-	-	-	-	-	-	-
2	-	-	-	-	-	-	-	-	-	-	-	-
3	-	-	-	-	-	-	-	-	-	-	-	-
4	375	375	375	375	375	375	-	-	-	-	-	-
5	40	40	40	40	40	40	-	-	-	-	-	-
6	70	70	70	70	70	70	-	-	-	-	-	-
Total	485	485	485	485	485	485	-	-	-	-	-	-

2016 Capacity in Dollars

	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
Total	5,797,708	5,882,677	6,940,701	6,065,010	6,320,975	6,751,736	0	0	0	0	0	0

Year-to-date Short Term Capacity Payments	37,758,807 <sup>(1)</sup>
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(1) Total capacity costs do not include payments for the Solid Waste Authority - 70 MW unit. Capacity costs for this unit were recovered through the Energy Conservation Cost Recovery Clause in 2014, consistent with Commission Order No. PSC-11-0293-FOF-EU issued in Docket No. 110018-EU on July 6, 2011.

FLORIDA POWER & LIGHT COMPANY

Docket No. 160001-EI

Date: July 20, 2016

<b><u>List of Acronyms and Abbreviations</u></b>	
BBLs	Barrels
BTU	British Thermal Units
FMPA	Florida Municipal Power Agency
FPL	Florida Power & Light Company
GPIF	Generating Performance Incentive Factor
kWh	Kilowatt Hour
MCF	Million cubic feet
MMBTU	Million British Thermal Units
MW	Megawatt
MWh	Megawatt Hour
OS	Off-system Sales
FCBBS	Florida Cost Based Broker System
OUC	Orlando Utilities Commission
PEEC	Port Everglades Energy Center
PPA	Purchased Power Agreement
QF	Qualifying Facilities
SJRPP	St. Johns River Power Park
SL	St. Lucie
UPS	Unit Power Sales Agreement
WCEC	West County Energy Center