



DIANNE M. TRIPLETT
ASSOCIATE GENERAL COUNSEL

July 21, 2016

VIA UPS OVERNIGHT

Ms. Carlotta Stauffer
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

REDACTED

RECEIVED-FPSC
2016 JUL 21 AM 10:56
COMMISSION
CLERK

Re: Docket No. 160001-EI

Dear Ms. Stauffer:

Enclosed for filing on behalf of Duke Energy Florida, LLC, are an original plus seven (7) copies of FPSC 423 forms for the months of April, May and June 2016, along with Duke Energy Florida, LLC's Request for Specified Confidential Treatment. Forms 423-1A, 423-2, 423-2A, and 423-2B contained in this filing have been edited to delete certain confidential information. An unedited copy of the 423 forms has been submitted for filing under separate cover.

Thank you for your assistance in this matter and if you have any questions, please feel free to contact me at (727) 820-4692.

Sincerely,

Dianne M. Triplett
Associate General Counsel

COM
AFD (3)
APA
ECO
ENG
GCL
IDM
TEL
CLK

DMT/db
Enclosures

cc: Parties of record

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of Duke Energy Florida, LLC's 423 Forms for the months of April, May, and June 2016 have been furnished to the following individuals via email on this 21st day of July, 2016.


Attorney

<p>Danijela Janjic Suzanne Brownless Office of General Counsel Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, FL 32399-0850 sbrownle@psc.state.fl.us djanjic@psc.state.fl.us asoete@psc.state.fl.us</p> <p>James D. Beasley J. Jeffrey Wahlen Ashley M. Daniels Ausley McMullen Law Firm P.O. Box 391 Tallahassee, FL 32302 jbeasley@ausley.com jwahlen@ausley.com adaniels@ausley.com</p> <p>Jeffrey A. Stone Russell A. Badders Steven R. Griffin Beggs & Lane P.O. Box 12950 Pensacola, FL 32591 jas@beggslane.com rab@beggslane.com srg@beggslane.com</p> <p>James W. Brew Laura A. Wynn Stone Matheis Xenopoulos & Brew 1025 Thomas Jefferson Street NW 8th Floor, West Tower Washington, DC 20007 jbrew@smxblaw.com law@smxblaw.com</p>	<p>Mike Cassel, Director Regulatory Affairs Florida Public Utilities Company 1750 S 14th Street, Suite 200 Fernandina Beach, FL 32034 mcassel@fpuc.com</p> <p>Robert L. McGee, Jr. Gulf Power Company One Energy Place Pensacola, FL 32520-0780 rlmcgee@southernco.com</p> <p>Beth Keating Gunster, Yoakley & Stewart, P.A. 215 South Monroe Street, Suite 601 Tallahassee, FL 32301 bkeating@gunster.com</p> <p>Charles J. Rehwinkel / Erik Saylor J.R. Kelly / Patty Christensen Tarik Noriega Office of Public Counsel c/o The Florida Legislature 111 W. Madison Street, Room 812 Tallahassee, FL 32399-1400 rehwinkel.charles@leg.state.fl.us sayler.erik@leg.state.fl.us kelly.jr@leg.state.fl.us christensen.patty@leg.state.fl.us noriega.tarik@leg.state.fl.us</p> <p>Robert Scheffel Wright John T. LaVia, III c/o Gardner Law Firm 1300 Thomaswood Drive Tallahassee, FL 32308 schef@gbwlegal.com jlavia@gbwlegal.com</p>	<p>Ms. Paula K. Brown Manager, Regulatory Coordination Tampa Electric Company P.O. Box 111 Tampa, FL 33601 regdept@tecoenergy.com</p> <p>John Butler Maria Moncada Florida Power & Light Company 700 Universe Boulevard (LAW/JB) Juno Beach, FL 33408-0420 john.butler@fpl.com maria.moncada@fpl.com</p> <p>Kenneth Hoffman Florida Power & Light Company 215 S. Monroe Street, Suite 810 Tallahassee, FL 32301-1858 ken.hoffman@fpl.com</p> <p>Jon C. Moyle, Jr. Moyle Law Firm, P.A. 118 North Gadsden Street Tallahassee, FL 32301 jmoyle@moylelaw.com</p> <p>Raoul G. Cantero, III White & Case, LLP Southeast Financial Center, Suite 4900 200 South Biscayne Boulevard Miami, FL 33131-2352 rcantero@whitecase.com</p>
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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

Report For: April - June 2016
Reporting Company: Duke Energy Florida, LLC

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THE FORM:
Signature of Official Submitting Report: amy yu

DATE COMPLETED: 7/15/2016

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Point of Delivery	Date of Delivery	Type Fuel Oil	Sulfur Level (%)	Btu Content (Btu/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
April 2016											
1	Crystal River	GENERIC TRANSFER COMPANY	Martin Gas Terminal to station	N/A	FACILITY	04/2016	FO2	0.03	137,665	5,508.1667	\$121.3817
May 2016											
1	Crystal River	INDIGO	Oil Terminal - Tampa, FL	N/A	FACILITY	05/2016	FO2	0.03	137,665	6,717.7381	\$ 63.4931
2	Crystal River	GENERIC TRANSFER COMPANY	Martin Gas Terminal to station	N/A	FACILITY	05/2016	FO2	0.03	137,665	705.8333	\$ 121.6009
3	Intercession Cty Peakers(FL)	INDIGO	Oil Terminal - Tampa, FL	N/A	FACILITY	05/2016	FO2	0.03	137,665	30,613.6429	\$ 62.3011
June 2016											
1	Crystal River	INDIGO	Oil Terminal - Tampa, FL	N/A	FACILITY	06/2016	FO2	0.03	137,665	11,969.4286	\$ 67.8316
2	Crystal River	GENERIC TRANSFER COMPANY	Martin Gas Terminal to station	N/A	FACILITY	05/2016	FO2	0.03	137,665	3.2381	\$ 121.5931
3	Intercession Cty Peakers(FL)	INDIGO	Oil Terminal - Tampa, FL	N/A	FACILITY	06/2016	FO2	0.03	137,665	18,208.3095	\$ 67.6920

REDACTED

FPSC FORM 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED
CONFIDENTIAL**

Report For: April - June 2016
Reporting Company: DE Florida
Plant Name: Associated Terminals

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Signature of Official Submitting Report:

amy yu
7/15/2016

DATE COMPLETED:

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Number Primary Shipping Units	Tons	Effective Purchase Price (\$/ton)	Total Transportation Cost (\$/ton)	F.O.B. Plant Price (\$/ton)	Percent Sulfur (%)	Btu Content (Btu/ b)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
April 2016													
1	ALLIANCE COAL LLC	9,KY,225	LTC	RB	7	13,308.0			\$61.813	2.93	11,513	7.87	12.20
2	CENTRAL COAL CO	10,IL,145	LTC	RB	8	13,959.8			\$52.369	3.02	11,237	8.60	12.42
3	EAGLE DOCK	N/A		RB	3	5,524.5			\$72.594	2.73	12,061	8.33	9.51
4	FORESIGHT COAL SALES LLC	10,IL,117	LTC	RB	11	20,705.2			\$54.810	3.11	11,142	7.90	14.31
5	WHITE OAK	10,IL,85	LTC	RB	1	1,500.0			\$64.910	2.48	11,761	8.11	11.06
											As Received Coal Quality		
May 2016													
1	ALLIANCE COAL LLC	9,KY,225	LTC	RB	16	29,466.1			\$61.830	2.85	11,480	8.00	12.36
2	CENTRAL COAL CO	10,IL,145	LTC	RB	2	4,015.7			\$52.170	3.20	11,295	8.82	11.67
3	WHITE OAK	10,IL,85	LTC	RB	2	2,150.3			\$64.927	2.48	11,744	7.77	11.52
											As Received Coal Quality		
June 2016													
1	ALLIANCE COAL LLC	9,KY,225	LTC	RB	1	200.3			\$61.830	2.82	11,480	8.23	12.25
2	CENTRAL COAL CO	10,IL,145	LTC	RB	6	12,162.1			\$51.140	2.91	11,131	8.62	13.06
3	EAGLE DOCK	N/A		RB	1	1,693.5			\$72.614	2.72	12,074	8.29	9.29
4	FORESIGHT COAL SALES LLC	10,IL,117	LTC	RB	3	5,351.3			\$54.830	3.13	11,163	7.73	14.17
5	WHITE OAK	10,IL,85	LTC	RB	1	1,919.9			\$64.930	2.43	11,714	8.04	11.78
											As Received Coal Quality		

REDACTED

FPSC FORM 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED
CONFIDENTIAL**

Report For: April - June 2016

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Reporting Company: DE Florida

Signature of Official Submitting Report: _____

Plant Name: Crystal River

amy yu

DATE COMPLETED: 7/15/2016

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Number Primary Shipping Units	Tons	Effective Purchase Price (\$/ton)	Total Transportation Cost (\$/ton)	F.O.B. Plant Price (\$/ton)	Percent Sulfur (%)	Btu Content (Btu/ b)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
April 2016													
1	ARCH COAL SALES CO INC	17,CO,51	LTC	OB	1	15,657.1			\$84.476	0.44	11,517	7.06	10.69
2	ASSOCTERM	N/A		OB	4	77,891.3			\$72.183	2.99	11,368	8.17	12.62
3	IMT	N/A		OB	9	166,584.7			\$71.853	2.80	11,015	8.36	14.80
											As Received Coal Quality		
May 2016													
1	ARCH COAL SALES CO INC	17,CO,51	LTC	OB	3	48,628.7			\$96.043	0.42	11,229	6.07	13.72
2	ASSOCTERM	N/A		OB	5	36,925.6			\$82.051	2.88	11,463	8.05	12.32
3	IMT	N/A		OB	9	152,466.8			\$83.227	2.87	11,110	8.35	13.71
											As Received Coal Quality		
June 2016													
1	ARCH COAL SALES CO INC	17,CO,51	LTC	OB	2	32,901.6			\$92.462	0.44	10,971	6.42	15.16
2	ASSOCTERM	N/A		OB	1	20,325.8			\$73.104	2.89	11,287	8.25	12.93
3	IMT	N/A		OB	16	297,849.2			\$79.728	2.75	11,154	8.22	13.54
											As Received Coal Quality		

REDACTED

FPSC FORM 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED
CONFIDENTIAL**

Report For: April - June 2016
 Reporting Company: DE Florida
 Plant Name: IMT (Intl Marine Terminal)

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Signature of Official Submitting Report:

amy yu

DATE COMPLETED: 7/15/2016

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Number Primary Shipping Units	Tons	Effective Purchase Price (\$/ton)	Total Transportation Cost (\$/ton)	F.O.B. Plant Price (\$/ton)	Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
April 2016													
1	AMERICAN COAL COMPANY	10,IL,165	LTC	RB	10	18,388.7	REDACTED	\$64.574	2.40	11,737	8.63	11.34	
2	CENTRAL COAL CO	10,IL,145	LTC	RB	29	58,587.8		\$55.446	3.11	11,198	8.72	12.45	
3	EAGLE DOCK	N/A		RB	16	31,097.2		\$77.174	2.67	11,996	8.43	9.72	
4	FORESIGHT COAL SALES LLC	10,IL,117	LTC	RB	14	26,387.9		\$59.390	3.12	11,277	7.52	13.65	
											As Received Coal Quality		
May 2016													
1	AMERICAN COAL COMPANY	10,IL,165	LTC	RB	32	56,867.2	REDACTED	\$67.494	2.36	11,702	8.88	11.33	
2	CENTRAL COAL CO	10,IL,145	LTC	RB	28	72,346.6		\$58.222	3.19	11,201	9.07	12.09	
3	EAGLE DOCK	N/A		RB	27	46,536.9		\$80.096	2.70	12,007	8.33	9.74	
4	FORESIGHT COAL SALES LLC	10,IL,117	LTC	RB	14	25,569.0		\$62.311	3.10	11,227	7.84	13.83	
											As Received Coal Quality		
June 2016													
1	AMERICAN COAL COMPANY	10,IL,165	LTC	RB	9	15,911.2	REDACTED	\$73.108	2.44	11,857	8.68	10.55	
2	ASSOCTERM	N/A		RB	2	2,020.3		\$68.027	3.00	11,117	8.94	12.75	
3	CENTRAL COAL CO	10,IL,145	LTC	RB	29	57,705.7		\$64.013	3.09	11,203	9.11	12.07	
4	EAGLE DOCK	N/A		RB	20	38,964.6		\$87.154	2.57	12,032	8.24	9.66	
5	FORESIGHT COAL SALES LLC	10,IL,117	LTC	RB	10	18,068.1		\$67.928	3.16	11,272	8.02	13.32	
6	RIVER VIEW COAL, LLC	9,KY,225	LTC	RB	14	25,291.6		\$84.618	3.00	11,576	8.28	11.22	
7	WHITE OAK	10,IL,65	LTC	RB	3	5,771.2		\$69.428	2.38	11,753	8.14	11.08	
											As Received Coal Quality		

REDACTED

FPSC FORM 423-2a

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED
CONFIDENTIAL**

Report For: April - June 2016
 Reporting Company: Duke Energy Florida, LLC
 Plant Name: Associated Terminals

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Signature of Official Submitting Report:

amy yu

DATE COMPLETED:

7/15/2016

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/ton)	Short Haul & Loading Charges (\$/ton)	Original Invoice Price (\$/ton)	Retroactive Price Increases (\$/ton)	Base Price (\$/ton)	Quality Adjustments (\$/ton)	Effective Purchase Price (\$/ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)

April 2016

1	ALLIANCE COAL LLC	9,KY,225	Long Term	31,613.1		0.000		0.000			
2	FORESIGHT COAL SALES LLC	10,IL,117	Long Term	5,351.3		0.000		0.000			
3	WHITE OAK	10,IL,65	Long Term	3,764.4		0.000		0.000			

May 2016

1	EAGLE DOCK	N/A	Transfer	9,849.7		0.000		0.000			
2	FORESIGHT COAL SALES LLC	10,IL,117	Long Term	7,447.3		0.000		0.000			

June 2016

No items to report

REDACTED

FPSC FORM 423-2a

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED
CONFIDENTIAL**

Report For: April - June 2016
 Reporting Company: Duke Energy Florida, LLC
 Plant Name: Crystal River

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Signature of Official Submitting Report:

amy yu

DATE COMPLETED:

7/15/2016

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/ton)	Short Haul & Loading Charges (\$/ton)	Original Invoice Price (\$/ton)	Retroactive Price Increases (\$/ton)	Base Price (\$/ton)	Quality Adjustments (\$/ton)	Effective Purchase Price (\$/ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
April 2016											
1	ARCH COAL SALES CO INC	17,CO,51	Long Term	31,965.6		0.000		0.000			
2	ASSOCTERM	N/A	Transfer	58,201.9		0.000		0.000			
3	IMT	N/A	Transfer	150,012.5		0.000		0.000			
May 2016											
1	ARCH COAL SALES CO INC	17,CO,51	Long Term	32,320.2		0.000		0.000			
2	ASSOCTERM	N/A	Transfer	36,925.8		0.000		0.000			
3	IMT	N/A	Transfer	171,892.6		0.000		0.000			
June 2016											
1	ARCH COAL SALES CO INC	17,CO,51	Long Term	32,901.6		0.000		0.000			
2	ASSOCTERM	N/A	Transfer	20,325.8		0.000		0.000			
3	IMT	N/A	Transfer	276,185.0		0.000		0.000			

REDACTED

FPSC FORM 423-2a

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED
CONFIDENTIAL**

Report For: April - June 2016
 Reporting Company: Duke Energy Florida, LLC
 Plant Name: IMT (Intl Marine Terminal)

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Signature of Official Submitting Report:

amy yu

 7/15/2016

DATE COMPLETED:

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/ton)	Short Haul & Loading Charges (\$/ton)	Original Invoice Price (\$/ton)	Retroactive Price Increases (\$/ton)	Base Price (\$/ton)	Quality Adjustments (\$/ton)	Effective Purchase Price (\$/ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
April 2016											
1	AMERICAN COAL COMPANY	10,IL,165	Long Term	44,189.6		0.000		0.000			
2	CENTRAL COAL CO	10,IL,145	Long Term	17,882.9		0.000		0.000			
3	EAGLE DOCK	N/A	Transfer	29,103.9		0.000		0.000			
4	FORESIGHT COAL SALES LLC	10,IL,117	Long Term	13,261.5		0.000		0.000			
May 2016											
1	AMERICAN COAL COMPANY	10,IL,165	Long Term	36,830.3		0.000		0.000			
2	EAGLE DOCK	N/A	Transfer	28,723.1		0.000		0.000			
3	FORESIGHT COAL SALES LLC	10,IL,117	Long Term	6,974.8		0.000		0.000			
4	KNIGHTHAWK	10,IL,145	Long Term	27,920.6		0.000		0.000			
June 2016											
1	AMERICAN COAL COMPANY	10,IL,165	Long Term	38,177.8		0.000		0.000			
2	ASSOCTERM	N/A	Transfer	2,020.3		0.000		0.000			
3	EAGLE DOCK	N/A	Transfer	17,093.4		0.000		0.000			
4	FORESIGHT COAL SALES LLC	10,IL,117	Long Term	30,788.4		0.000		0.000			
5	KNIGHTHAWK	10,IL,145	Long Term	40,002.8		0.000		0.000			
6	RIVER VIEW COAL, LLC	9,KY,225	Long Term	100,895.2		0.000		0.000			
7	WHITE OAK	10,IL,65	Long Term	22,534.8		0.000		0.000			

REDACTED

FPSC FORM 423-2a

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED
CONFIDENTIAL**

Report For: April - June 2016
Reporting Company: Duke Energy Florida, LLC
Plant Name: US United Bulk Terminal

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Signature of Official Submitting Report:

amy yu

DATE COMPLETED:

7/15/2016

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/ton)	Short Haul & Loading Charges (\$/ton)	Original Invoice Price (\$/ton)	Retroactive Price Increases (\$/ton)	Base Price (\$/ton)	Quality Adjustments (\$/ton)	Effective Purchase Price (\$/ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
April 2016											
1	ALLIANCE COAL LLC	9,KY,225	Long Term	40,326.3		0.000		0.000			
2	FORESIGHT COAL SALES LLC	10,IL,117	Long Term	5,582.6		0.000		0.000			
3	WHITE OAK	10,IL,65	Long Term	7,688.4		0.000		0.000			
May 2016											
1	FORESIGHT COAL SALES LLC	10,IL,117	Long Term	22,712.5		0.000		0.000			
2	RIVER VIEW COAL, LLC	9,KY,225	Long Term	86,727.6		0.000		0.000			
3	WHITE OAK	10,IL,65	Long Term	12,031.1		0.000		0.000			
June 2016											
1	RIVER VIEW COAL, LLC	9,KY,225	Long Term	45,070.4		0.000		0.000			
2	WHITE OAK	10,IL,65	Long Term	1,730.9		0.000		0.000			

REDACTED

FPSC FORM 423-2b

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED
CONFIDENTIAL**

Report For: April - June 2016
Reporting Company: DE Florida
Plant Name: Associated Terminals

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Signature of Official Submitting Report: amy yu

DATE COMPLETED: 7/15/2016

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/ton)	Additional Short Haul & Loading Charges (\$/ton)	Rail Rate (\$/ton)	Other Charges Incurred (\$/ton)	River Barge Rate (\$/ton)	Transloading Rate (\$/ton)	Ocean Barge Rate (\$/ton)	Other Charges Incurred (\$/ton)	Total Transportation Charges (\$/ton)	F.O.B. Plant Price (\$/ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)
April 2016															
1	ALLIANCE COAL LLC	9,KY,225	River View Mine	RB	13,308.0		0.000								\$61.813
2	CENTRAL COAL CO	10,IL,145	Prairie Eagle (Knight Hawk)	RB	13,959.8		0.000								\$52.369
3	EAGLE DOCK	N/A	Independence Mat Handling DEF	RB	5,524.5		0.000								\$72.594
4	FORESIGHT COAL SALES LLC	10,IL,117	SHAY #1 MINE, IL (4)	RB	20,705.2		0.000								\$54.810
5	WHITE OAK	10,IL,65	White Oak Mine #1	RB	1,500.0		0.000								\$64.910
								Rail Charges		Waterborne Charges					
May 2016															
1	ALLIANCE COAL LLC	9,KY,225	River View Mine	RB	29,466.1		0.000								\$61.830
2	CENTRAL COAL CO	10,IL,145	Prairie Eagle (Knight Hawk)	RB	4,015.7		0.000								\$52.170
3	WHITE OAK	10,IL,65	White Oak Mine #1	RB	2,150.3		0.000								\$64.927
								Rail Charges		Waterborne Charges					
June 2016															
1	ALLIANCE COAL LLC	9,KY,225	River View Mine	RB	200.3		0.000								\$61.830
2	CENTRAL COAL CO	10,IL,145	Prairie Eagle (Knight Hawk)	RB	12,162.1		0.000								\$51.140
3	EAGLE DOCK	N/A	Independence Mat Handling DEF	RB	1,693.5		0.000								\$72.614
4	FORESIGHT COAL SALES LLC	10,IL,117	SHAY #1 MINE, IL (4)	RB	5,351.3		0.000								\$54.830
5	WHITE OAK	10,IL,65	White Oak Mine #1	RB	1,919.9		0.000								\$64.930
								Rail Charges		Waterborne Charges					

REDACTED

FPSC FORM 423-2b

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED
CONFIDENTIAL**

Report For: April - June 2016
Reporting Company: DE Florida
Plant Name: US United Bulk Terminal

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Signature of Official Submitting Report: amy yu

DATE COMPLETED: 7/15/2016

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/ton)	Additional Short Haul & Loading Charges (\$/ton)	Rail Rate (\$/ton)	Other Charges Incurred (\$/ton)	River Barge Rate (\$/ton)	Transloading Rate (\$/ton)	Ocean Barge Rate (\$/ton)	Other Charges Incurred (\$/ton)	Total Transportation Charges (\$/ton)	F. O. B. Plant Price (\$/ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)
April 2016															
1	ALLIANCE COAL LLC	9,KY,225	River View Mine	RB	156,744.8		0.000								\$66.062
2	CENTRAL COAL CO	10,IL,145	Prairie Eagle (Knight Hawk)	RB	27,762.6		0.000								\$56.514
3	FORESIGHT COAL SALES LLC	10,IL,117	SHAY #1 MINE, IL (4)	RB	3,789.7		0.000								\$59.060
4	WHITE OAK	10,IL,65	White Oak Mine #1	RB	9,482.8		0.000								\$69.160
								Rail Charges		Waterborne Charges					
May 2016															
1	ALLIANCE COAL LLC	9,KY,225	River View Mine	RB	31,363.3		0.000								\$66.077
2	CENTRAL COAL CO	10,IL,145	Prairie Eagle (Knight Hawk)	RB	2,098.4		0.000								\$56.420
3	FORESIGHT COAL SALES LLC	10,IL,117	SHAY #1 MINE, IL (4)	RB	13,160.8		0.000								\$59.080
4	RIVER VIEW COAL, LLC	9,KY,225	River View Mine	RB	32,138.3		0.000								\$75.770
5	WHITE OAK	10,IL,65	White Oak Mine #1	RB	11,592.3		0.000								\$66.284
								Rail Charges		Waterborne Charges					
June 2016															
1	FORESIGHT COAL SALES LLC	10,IL,117	SHAY #1 MINE, IL (4)	RB	15,134.2		0.000								\$60.080
2	RIVER VIEW COAL, LLC	9,KY,225	River View Mine	RB	98,011.5		0.000								\$76.770
3	WHITE OAK	10,IL,65	White Oak Mine #1	RB	9,858.1		0.000								\$61.580
								Rail Charges		Waterborne Charges					