



955th E 25th Street
Hialeah, Fl. 33013

July 20, 2016

Ms. Carlotta S. Stauffer
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399

Re: Docket No. 160003-GU, Purchased Gas Adjustment Cost Recovery

Dear Ms. Cole:

Enclosed please find the Florida City Gas purchased gas adjustment filing for the month of June 2016

Please contact me if you have any questions.

Thank you for your assistance.

Sincerely

Miguel Bustos

s/ Miguel Bustos

ECP Manager
Florida City Gas
4045 NW 97 Ave.
Doral, FL. 33178
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O: (305) 835-3601
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COMPANY:		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1 (REVISED 6/08/94)	
FLORIDA CITY GAS		ESTIMATED FOR THE PERIOD OF:						PAGE 1 OF 12	
		CURRENT MONTH: 06/16		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED		ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	14,017	14,017	100.00	19,826	100,621	80,795	80.30
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	374,632	1,259,489	884,857	70.26	4,479,213	8,167,938	3,688,725	45.16
5	DEMAND (Line 32 A-1 support detail)	541,469	644,152	102,683	15.94	6,162,667	4,688,250	(1,474,417)	(31.45)
6	OTHER (Line 40 A-1 support detail)	232,477	32,115	(200,362)	(623.89)	662,331	25,629	(636,702)	(2,484.30)
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9	Margin Sharing	-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,148,578	1,949,773	801,195	41.09	11,324,037	12,382,437	1,058,400	8.55
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(1,081)	(619)	462	(74.67)	(4,419)	(3,827)	592	(15.47)
14	TOTAL THERM SALES	1,238,256	1,949,154	710,898	36.47	11,292,546	13,009,220	1,716,674	13.20
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	2,334,660	3,149,809	815,149	25.88	17,470,110	18,521,541	1,051,431	5.68
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	2,496,730	3,118,009	621,279	19.93	17,411,659	18,170,421	758,762	4.18
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	9,937,860	9,670,500	(267,360)	(2.76)	104,706,380	70,894,717	(33,811,663)	(47.69)
20	OTHER Commodity (Line 40 A-1 support detail)	325,933	32,800	(293,133)	(893.70)	2,229,133	(239,030)	(2,468,163)	1,032.58
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	2,822,663	3,150,809	328,146	10.41	19,640,792	17,931,391	(1,709,400)	(9.53)
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(2,350)	(1,000)	1,350	(135.05)	(9,035)	(5,820)	3,215	(55.24)
27	TOTAL THERM SALES (24-26 Estimated only)	2,882,507	3,149,809	267,302	8.49	22,056,524	18,954,491	(3,102,033)	(16.37)
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	-	0.00445	0.00445	100.00	0.00113	0.00543	0.00430	79.19
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.15005	0.40394	0.25389	62.85	0.25725	0.44952	0.19227	42.77
32	DEMAND (5/19)	0.05449	0.06661	0.01212	18.20	0.05886	0.06613	0.00727	10.99
33	OTHER (6/20)	0.71327	0.97912	0.26585	27.15	0.29712	(0.10722)	(0.40434)	377.11
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.40691	0.61882	0.21191	34.24	0.57656	0.69055	0.11399	16.51
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.46000	0.61900	0.15900	25.69	0.48911	0.65759	0.16848	25.62
40	TOTAL THERM SALES (11/27)	0.39846	0.61901	0.22055	35.63	0.51341	0.65327	0.13986	21.41
41	TRUE-UP (E-2)	(0.01275)	(0.01275)	-	-	(0.01275)	(0.01275)	-	-
42	TOTAL COST OF GAS (40+41)	0.38571	0.60626	0.22055	36.38	0.50066	0.64052	0.13986	21.84
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.38765	0.60931	0.22166	36.38	0.50318	0.64374	0.14056	21.83
45	PGA FACTOR ROUNDED TO NEAREST .001	0.388	0.60900	0.221	36.29	0.503	0.644	0.141	21.89

COMPANY:
FLORIDA CITY GAS

**COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR**
ESTIMATED FOR THE PERIOD OF: **JANUARY 2016 THROUGH DECEMBER 2016**

SCHEDULE A-1/R
(REVISED 6/08/94)
(Flex Down) PAGE 2 OF 12

	CURRENT MONTH: 06/16		DIFFERENCE		PERIOD TO DATE		DIFFERENCE		
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
	ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%	
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	3,236	3,236	100.00	-	45,797	45,797	100.00
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	374,632	698,706	324,074	46.38	3,654,490	5,107,803	1,453,313	28.45
5	DEMAND (Line 25 + Line 31 A-1 support detail)	541,469	551,709	10,240	1.86	6,162,723	4,495,253	(1,667,470)	(37.09)
6	OTHER (Line 40 A-1 support detail)	232,477	32,115	(200,362)	(623.88)	818,232	220,600	(597,632)	(270.91)
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST ¹ (1+2+3+4+5+6+10)-(7+8+9)	1,148,578	1,285,766	137,188	10.67	10,635,445	9,869,453	(765,992)	(7.76)
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(1,081)	(441)	641	(145.40)	(3,779)	(2,853)	926	(32.48)
14	TOTAL THERM SALES	1,238,256	1,285,326	47,070	3.66	9,973,984	9,866,600	(107,384)	(1.09)
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	2,334,660	2,886,450	551,790	19.12	17,104,515	20,409,900	3,305,385	16.20
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	2,496,730	2,886,450	389,720	13.50	17,221,484	20,409,900	3,188,416	15.62
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	9,937,860	8,897,400	(1,040,460)	(11.69)	106,459,213	77,052,200	(29,407,013)	(38.17)
20	OTHER Commodity (Line 40 A-1 support detail)	325,933	32,800	(293,133)	(893.70)	2,648,863	222,800	(2,426,063)	(1,088.90)
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	2,822,663	2,919,250	96,587	3.31	19,870,346	20,632,700	762,354	3.69
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(2,350)	(1,000)	1,350	-	(8,215)	(6,000)	2,215	(36.92)
27	TOTAL THERM SALES (24-26 Estimated only)	2,882,507	2,918,250	35,743	1.22	21,257,979	20,626,700	(631,279)	(3.06)
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	-	0.00112	0.00112	100.00	-	0.00224	0.00224	100.00
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.15005	0.24206	0.09201	38.01	0.21221	0.25026	0.03805	15.20
32	DEMAND (5/19)	0.05449	0.06201	0.00752	12.13	0.05789	0.05834	0.00045	0.77
33	OTHER (6/20)	0.71327	0.97913	0.26586	27.15	0.30890	0.99012	0.68122	68.80
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.40691	0.44044	0.03353	7.61	0.53524	0.47834	(0.05690)	(11.90)
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.46000	0.44060	(0.01940)	(4.40)	0.46000	0.47542	0.01542	3.24
40	TOTAL THERM SALES (11/27)	0.39846	0.44060	0.04214	9.56	0.50030	0.47848	(0.02182)	(4.56)
41	TRUE-UP (E-2)	(0.01275)	(0.01275)	-	-	(0.01275)	(0.01275)	-	-
42	TOTAL COST OF GAS (40+41)	0.38571	0.42785	0.04214	9.85	0.48755	0.46573	(0.02182)	(4.69)
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.38765	0.43000	0.04235	9.85	0.49000	0.46807	(0.02193)	(4.69)
45	PGA FACTOR ROUNDED TO NEAREST .001	0.388	0.430	0.042	9.77	0.490	0.468	(0.022)	(4.70)

COMPANY:
FLORIDA CITY GAS

COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF: JANUARY 2016 THROUGH DECEMBER 2016

FLEX DOWN ESTIMATE

COST OF GAS PURCHASED		Jan 2016	Feb 2016	Mar 2016	Apr 2016	May 2016	Jun 2016	Jul 2016	Aug 2016	Sep 2016	Oct 2016	Nov 2016	Dec 2016
1	COMMODITY (Pipeline)	11,524	11,537	8,516	7,673	3,311	3,236						
2	NO NOTICE SERVICE RESERVATION	-	-	-	-	-	-						
3	SWING SERVICE	-	-	-	-	-	-						
4	COMMODITY (Other)	991,313	1,068,788	781,433	859,640	707,923	698,706						
5	DEMAND	939,248	880,829	880,829	673,664	568,974	551,709						
6	OTHER	39,069	43,470	33,252	35,350	37,343	32,115						
LESS END-USE CONTRACT													
7	COMMODITY (Pipeline)	-	-	-	-	-	-						
8	DEMAND	-	-	-	-	-	-						
9	Other	-	-	-	-	-	-						
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-						
11	TOTAL COST ¹ (1+2+3+4+5+6+10)-(7+8+9)	1,981,154	2,004,624	1,704,030	1,576,327	1,317,551	1,285,766						
12	NET UNBILLED	-	-	-	-	-	-						
13	COMPANY USE	(530)	(530)	(470)	(441)	(441)	(441)						
14	TOTAL THERM SALES	1,980,624	2,004,094	1,703,560	1,575,887	1,317,110	1,285,326						
THERMS PURCHASED													
15	COMMODITY (Pipeline) Billing Determinants Only	3,695,820	3,740,710	3,590,200	3,541,950	2,954,770	2,886,450						
16	NO NOTICE SERVICE RES Billing Determinants Only	-	-	-	-	-	-						
17	SWING SERVICE Commodity	-	-	-	-	-	-						
18	COMMODITY (Other) Commodity	3,695,820	3,740,710	3,590,200	3,541,950	2,954,770	2,886,450						
19	DEMAND Billing Determinants Only	16,785,880	15,702,920	15,702,920	10,769,100	9,193,980	8,897,400						
20	OTHER Commodity	42,100	41,600	33,000	36,700	36,600	32,800						
LESS END-USE CONTRACT													
21	COMMODITY (Pipeline)	-	-	-	-	-	-						
22	DEMAND	-	-	-	-	-	-						
23		-	-	-	-	-	-						
24	TOTAL PURCHASES (17+18+20)-(21+23)	3,737,920	3,782,310	3,623,200	3,578,650	2,991,370	2,919,250						
25	NET UNBILLED	-	-	-	-	-	-						
26	COMPANY USE	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)						
27	TOTAL THERM SALES (24-26 Estimated only)	3,736,920	3,781,310	3,622,200	3,577,650	2,990,370	2,918,250						
CENTS PER THERM													
28	COMMODITY (Pipeline) (1/15)	0.00312	0.00308	0.00237	0.00217	0.00112	0.00112						
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-						
30	SWING SERVICE (3/17)	-	-	-	-	-	-						
31	COMMODITY (Other) (4/18)	0.26823	0.28572	0.21766	0.24270	0.23959	0.24206						
32	DEMAND (5/19)	0.05595	0.05609	0.05609	0.06256	0.06189	0.06201						
33	OTHER (6/20)	0.92800	1.04496	1.00765	0.96322	1.02029	0.97913						
LESS END-USE CONTRACT													
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-						
35	DEMAND (8/22)	-	-	-	-	-	-						
36	Other (9/23)	-	-	-	-	-	-						
37	TOTAL COST (11/24)	0.53002	0.53000	0.47031	0.44048	0.44045	0.44044						
38	NET UNBILLED (12/25)	-	-	-	-	-	-						
39	COMPANY USE (13/26)	0.53016	0.53014	0.47044	0.44060	0.44060	0.44060						
40	TOTAL THERM SALES (11/27)	0.53016	0.53014	0.47044	0.44060	0.44060	0.44060						
41	TRUE-UP (E-2)	(0.01275)	(0.01275)	(0.01275)	(0.01275)	(0.01275)	(0.01275)						
42	TOTAL COST OF GAS (40+41)	0.51741	0.51739	0.45769	0.42785	0.42785	0.42785						
43	REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503						
44	PGA FACTOR ADJUSTED FOR TAXES	0.52001	0.51999	0.45999	0.43000	0.43000	0.43000						
45	PGA FACTOR ROUNDED TO NEAREST .001	0.52000	0.52000	0.46000	0.43000	0.43000	0.43000						

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD: JANUARY 2016 THROUGH DECEMBER 2016

CURRENT MONTH: 06/16

COMMODITY (Pipeline)	(A) THERMS	(B) INV. AMOUNT	(C) COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	3,673,500	0.00	0.00000
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	(1,336,490)	0.00	0.00000
5 Commodity Adjustments (Transp. Portion: Off Syst. Sales, Co. Use) (Line 38+Line 40, Pg.11)	(2,350)	0.00	
6 Commodity Adjustments FGT Supplier Refund (Line 20 Page 10)		0.00	
7			
8 TOTAL COMMODITY (Pipeline)	2,334,660	0.00	0.00000
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
SWING SERVICE / ALERT DAY CHARGES			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT (Line 18, Page 11)	0	0.00	
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance	0	0.00	
15			
16 TOTAL SWING SERVICE / ALERT DAY CHARGES	0	0.00	
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS (Therms-Line 4 Page 10), (Amt-Line 87 Page 10)	2,337,010	495,527.33	0.21203
18 Bay Gas Storage	0	1,984.83	
19 Imbalance Cashout - FGT			
20 FGT - Cash out (Line 24 Page 11)	(147,530.00)	(27,116.01)	
21 Imbalance Cashout - Transporting Cust (Line 15 Page 11)	309,600	55,227.39	
22 Other Shippers (Line 85 Page 10)	0.00	(149,910.18)	
23 Less: OSS, Company Use, and Refund (Commodity Portion: Lines 38+40+41 Page 11)	(2,350)	(1,081.22)	0.46000
24 TOTAL COMMODITY (Other)	2,496,730	374,632.14	0.15005
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
DEMAND			
25 Demand (Pipeline) Entitlement (Line 10 Page 10)	7,666,350	437,718.69	0.05710
26 FPU - Capacity Indian River		70,000.00	0.00000
27 Less Relinquished Off System			
28 Other - FGT Fuel Surcharge (Line 17-19 Page 10)		0.00	
29 Demand - No Notice (Line 16 Page 10)	0	0.00	0.00000
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 32 Page 11)	2,271,510	33,750.00	
32 TOTAL DEMAND	9,937,860	541,468.69	0.05449
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
OTHER			
33 Other - Monthly purchase from Peoples Gas (Line 21+22, Page 10)	34,233	35,732.99	1.04380
34 Storage Purchases	0	152,758.98	
35 Storage withdrawal	291,700	800.31	
36 Storage Activity	0	43,184.48	
35 Realized Gain/Loss (Line 22, Page 10)		0.00	
36 LNG Supply		0.00	
37 FGT Demand		0.00	
38 TOTAL OTHER	325,933	232,476.76	0.71326
37	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY:		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2 (REVISED 6/08/94)			
FLORIDA CITY GAS		FOR THE PERIOD OF: JANUARY 2016 THROUGH DECEMBER 2016				PAGE 5 OF 12			
		CURRENT MONTH: 06/16		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	607,109	730,821	123,712	16.93%	4,472,722	5,328,403	855,681	16.06%
2	TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	541,469	554,945	13,476	2.43%	6,162,723	4,541,050	(1,621,673)	-35.71%
3	TOTAL	1,148,578	1,285,766	137,188	10.67%	10,635,445	9,869,453	(765,992)	-7.76%
4	FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	1,238,256	1,285,326	47,070	3.66%	9,973,984	9,866,600	(107,384)	-1.09%
5	TRUE-UP (COLLECTED) OR REFUNDED	46,372	46,372	-	0.00%	278,229	278,229	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	1,284,628	1,331,697	47,070	3.53%	10,252,213	10,144,829	(107,384)	-1.06%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	136,050	45,931	(90,119)	-196.20%	(383,232)	275,376	658,608	239.17%
8	INTEREST PROVISION-THIS PERIOD (21)	620	(165)	(785)	475.76%	1,973	(930)	(2,903)	312.15%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	1,954,564	(532,133)	(2,486,697)	467.31%	1,534,868	(528,956)	(2,063,824)	390.17%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(46,372)	(46,372)	-	0.00%	(278,229)	(278,229)	-	0.00%
10a	PRIOR PERIOD ADJUSTMENTS	-	-	-	---	-	-	-	---
10b	MARGIN SHARING, REFUNDS & END OF PERIOD ADJ	-	-	-	---	1,169,482	-	(1,169,482)	---
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	2,044,862	(532,739)	(2,577,600)	483.84%	2,044,862	(532,739)	(2,577,600)	483.84%
INTEREST PROVISION									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	1,954,564	(532,133)	(2,486,697)	467.31%	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10b + 7 - 5)	2,044,242	(532,574)	(2,576,815)	483.84%				
14	TOTAL (12+13)	3,998,805	(1,064,707)	(5,063,512)	475.58%				
15	AVERAGE (50% OF 14)	1,999,403	(532,354)	(2,531,757)	475.58%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.00380	0.00380	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.00360	0.00360	-	0.00%				
18	TOTAL (16+17)	0.00740	0.00740	-	0.00%				
19	AVERAGE (50% OF 18)	0.00370	0.00370	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00031	0.00031	-	0.00%				
21	INTEREST PROVISION (15x20)	620	(165)	(785)	475.76%				

COMPANY: FLORIDA CITY GAS

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3
(REVISED 8/19/93)
PAGE 6 OF 12

ACTUAL FOR THE PERIOD OF:

JANUARY 2016 THROUGH DECEMBER 2016

CURRENT MONTH: 06/16

DATE	(A) PURCHASED FROM	Y 2011 TH PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	FGT		FTS-1						568,349.19		15.59
2	Sequent Energy Management	System Supply	FTS	3,673,500		3,673,500	495,527.33			4,408.20	13.49
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
TOTAL				3,673,500	-	3,673,500	495,527	-	568,349	4,408	29.08

NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.

TRANSPORTATION SYSTEM SUPPLY

COMPANY: FLORIDA CITY GAS
FOR THE PERIOD:

JANUARY 2016 THROUGH DECEMBER 2016

SCHEDULE A-4
(REVISED 8/19/93)
PAGE 7 OF 12

CURRENT MONTH: 06/16

(A) PRODUCER/SUPPLIER		(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F	
1	Sequent Energy Management	Various	12,245	11,908	367,350	357,248	1.3489	1.3870	
2									
3									
4									
5									
6									
7									
8									
9									
10									
11									
12									
13									
14									
15									
16									
17									
18									
19									
20									
		TOTAL	12,245	11,908	367,350	357,248	1.3489	1.3870	
							WEIGHTED AVERAGE	1.3489	1.3870

NOTE: Volumes and prices are estimate. City gate prices do not include FGT transportation charges.

COMPANY FLORIDA CITY GAS	THERM SALES AND CUSTOMER DATA						SCHEDULE A-5 (REVISED 8/19/93) PAGE 8 OF 12	
	FOR THE PERIOD OF:		JANUARY 2016 THROUGH		DECEMBER 2016			
	CURRENT MONTH: 06/16		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
1 RESIDENTIAL	1,113,686	1,072,838	(40,848)	-3.67%	9,138,819	8,738,515	(400,304)	-4.38%
2 GAS LIGHTS	1,242	1,900	658	52.98%	7,452	11,400	3,948	52.98%
3 COMMERCIAL	1,767,579	1,970,113	202,534	11.46%	12,111,708	13,158,662	1,046,954	8.64%
4 LARGE COMMERCIAL	-	104,657	104,657	0.00%	-	700,882	700,882	0.00%
5 NATURAL GAS VEHICLES	-	300	300	0.00%	-	1,800	1,800	0.00%
6 TOTAL FIRM	2,882,507	3,149,808	267,301	9.27%	21,257,979	22,611,259	1,353,280	6.37%
THERM SALES (INTERRUPTIBLE)								
7 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
8 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
9 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%
THERM TRANSPORTED								
10 COMMERCIAL TRANSP.	3,812,651	3,324,950	(487,701)	-12.79%	26,535,452	28,266,129	1,730,677	6.52%
11 SMALL COMMERCIAL TRANSP. FIRM	2,564,438	1,737,055	(827,383)	-32.26%	16,966,800	12,176,335	(4,790,465)	-28.23%
12 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
13 SMALL COMMERCIAL TRANSP - NGV	-	1,005	1,005	0.00%	-	6,015	6,015	0.00%
14 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
15 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
16 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
18 SPECIAL CONTRACT TRANSP.	330,530	1,046,181	715,652	216.52%	9,189,483	14,933,081	5,743,599	62.50%
19 TOTAL TRANSPORTATION	6,707,619	6,109,191	(598,428)	-8.92%	52,691,735	55,381,560	2,689,825	5.10%
TOTAL THERMS SALES & TRANSP.	9,590,126	9,258,999	(331,127)	-3.45%	73,949,714	77,992,819	4,043,105	5.47%
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
20 RESIDENTIAL	99,947	98,149	(1,798)	-1.80%	99,880	98,361	(1,519)	-1.52%
21 GAS LIGHTS	-	197	197	0.00%	-	197	197	0.00%
22 COMMERCIAL	4,934	5,373	439	8.90%	4,945	5,322	377	7.62%
23 LARGE COMMERCIAL	5	4	(1)	-20.00%	3	4	1	33.33%
24 NATURAL GAS VEHICLES	-	1	1	0.00%	-	1	1	0.00%
25 TOTAL FIRM	104,886	103,724	(1,162)	-1.11%	104,828	103,885	(943)	-0.90%
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
26 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
27 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
28 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%
NUMBER OF CUSTOMERS (TRANSPORTATION)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
29 COMMERCIAL TRANSP.	92	91	(1)	-1.09%	92	91	(1)	-1.09%
30 SMALL COMMERCIAL TRANSP. FIRM	2,575	1,902	(673)	-26.14%	2,508	1,906	(602)	-24.00%
31 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
32 SMALL COMMERCIAL TRANSP - NGV	-	3	3	0.00%	-	3	3	0.00%
33 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
34 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
35 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
36 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
37 SPECIAL CONTRACT TRANSP.	2	30	28	1400.00%	2	30	28	1400.00%
38 TOTAL TRANSPORTATION	2,669	2,026	(643)	-24.09%	2,602	2,030	(572)	-21.98%
TOTAL CUSTOMERS	107,555	105,750	(1,805)	-1.68%	107,430	105,915	(1,515)	-1.41%
THERM USE PER CUSTOMER								
39 RESIDENTIAL	11	11	-	0.00%	15	15	-	0.00%
40 GAS LIGHTS	-	10	10	0.00%	-	10	10	0.00%
41 COMMERCIAL	358	367	9	2.51%	408	412	4	0.98%
42 LARGE COMMERCIAL	-	26,164	26,164	0.00%	-	29,203	29,203	0.00%
43 NATURAL GAS VEHICLES	-	300	300	0.00%	-	-	-	0.00%
44 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
45 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
46 COMMERCIAL TRANSP.	41,442	36,538	(4,904)	-11.83%	48,071	51,769	3,698	7.69%
47 SMALL COMMERCIAL TRANSP. FIRM	996	913	(83)	-8.33%	1,128	1,065	(63)	-5.59%
48 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
49 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	334	334	0.00%
50 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
51 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
52 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
53 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
54 SPECIAL CONTRACT	165,265	34,873	(130,392)	-78.90%	765,790	82,962	(682,828)	-89.17%

FLORIDA CITY GAS
 GAS INVOICES
 CURRENT MONTH: 06/16

FOR THE PERIOD: JANUARY 2016 THROUGH DECEMBER 2016

FGT FTS - Contract 5034					MCF	THERMS	RATE	AMOUNT	Actual Checked:
1	Commodity costs								
2	Contract #5034	FTS 1		3,673,500		0.00000		0.00	
3	Contract #3608, 5338, 5364, 5381	FTS 2				0.00000		0.00	
3A	Back to Back / No Notice								
4	Total Firm:			3,673,500		n/a		<u>0.00</u>	()
MEMO: FGT Fixed charges paid on 10th of month									
5	FTS-1 Demand - System supply	Miami		4,714,500	0.72998354	0.05518		260,146.11	()
6	" Capacity release			0	0	---			
7	" System supply	Treasure Coast		214,200	0.03001259	0.05518		11,819.56	()
8	" System supply	Brevard		1,268,700	0.24000387	0.05518		70,006.87	()
9	" " "	Merritt Sq.		0		0.05518		0.00	()
10	Total FTS-1 demand			6,197,400				<u>341,973</u>	
11									
12	FTS-2 Demand - System supply	Miami		2,700,000		0.06518		175,986	()
13	FTS-2 Demand			773,100		---		50,391	
14									
15	Total FTS-2 demand			3,473,100				<u>226,376.66</u>	
16									
17	TECO - Peoples Gas - 08/11 Usage Adj								
18	FGT Storage Demand			0				0	
19									
20									
21	Total fixed charges			9,670,500				<u>568,349.19</u>	()
22									
23	OTHER SUPPLIERS:								
24				THERMS				AMOUNT	
25	Sequent Energy Management			3,673,500				495,527.33	()
26	Bay Gas Storage - Injection								()
27									
28									
29									
30									
31									
32									
33									
34									
35									
36									
37									
38									
39									
40									
41									
42									
43									
44									
45	Total costs:			3,673,500				<u>495,527.33</u>	()
46									
47	Total Gas Cost Accrual: (Line 4+21+34, Page 9)							1,063,876.52	

FLORIDA CITY GAS
SUMMARY OF GAS COSTS
CURRENT MONTH: 06/16

FOR THE PERIOD: JANUARY 2016 THROUGH DECEMBER 2016

		therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice
				Payments	Accruals			
1	FGT -							
	FTS-1 & FTS-2 Commod. (Mia,Brv,TC) 06/16		3,673,500.0		-	-		
2	Reverse FTS-1 & FTS-2 Commod accr 05/16		(2,647,650.0)		-	-		
3	FTS-1 & FTS-2 Commodity 05/16		1,311,160.0	-		-		
4			2,337,010.0			-		
5								
6	FTS-1 & FTS-2Demand (Mia,Brv,TC) 06/16	9,670,500.0			568,349.19	568,349.19		
7	Reverse FTS-1 & FTS-2 Demand accr 05/16	(11,997,000.0)			(717,924.67)	(717,924.67)		
8	FTS-1 & FTS-2 Demand 05/16	9,992,850.0		587,294.17		587,294.17	B1 (1)	
9						-		
10	TOTAL FGT DEMAND	7,666,350.0				437,718.69		
11	No-Notice Demand					-		
12						-		
13						-		
14						-		
15						-		
16	TOTAL NO-NOTICE DEMAND					-		
17						-		
18						-		
19	FGT - Special Fuel Surcharge					-		
20	Marlin - Capacity Fellsmere					-		
21	FPU - Capacity Indian River			70,000.00		70,000.00		
22	TECO - Peoples Gas		5,165	5,623.36		5,623.36	B2 & B3	
23	TECO - Peoples Gas - Miramar Hosp.		29,068	30,109.63		30,109.63	B4	
24	Reverse Sequent - 05/16	(2,647,650.0)			(415,381.47)	(415,381.47)		
25						-		
26	Sequent - 06/16	1,368,400.0		265,471.29		265,471.29	B1 (2)	
27	Sequent - - Adjustment					-		
28						-		
29						-		
30	Bay Gas Storage Activity			(153,487.14)		(153,487.14)		
31	Bay Gas Storage Activity			60,130.32		60,130.32		
32	Bay Gas Storage Activity			149,039.99		149,039.99		
33	Bay Gas Storage Activity			(61,031.03)		(61,031.03)		
34	Bay Gas Storage Activity			(111,134.11)		(111,134.11)		
35	Bay Gas Storage Activity			159,666.45		159,666.45		
36						-		
37						-		
38						-		
39						-		
40						-		
41						-		
42						-		
43						-		
44						-		
45						-		
46						-		
47	Net Activity	(1,279,250.00)				(106,725.70)		
48								
49	CURRENT MTH ACCRUALS(Page 9 Ln 45) :	3,673,500.0			495,527.33	495,527.33		
50								
51	Total purchases & accruals -		2,371,243.4	1,001,682.93	(69,429.62)	932,253.31		

FOR THE PERIOD: JANUARY 2016 THROUGH DECEMBER 2016								
FGT	therms billed	Net therms received	----- Amount ----- This month		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
OVERTENDERS / TRANSP. CUSTOMERS								
1								
2	Cash outs	309,600.0	55,227.39		55,227.39	B5		
3					-			
4					-			
5					-			
16					-			
17					-			
18					-			
19					-			
20					-			
21					-			
22	Total Cash outs / Overtenders	0.0	309,600.0	55,227.39	0.00	55,227.39		
BOOK-OUT TRANSACTIONS								
24								
25	FGT Cashout	(147,530.0)	(27,116.01)		(27,116.01)	B1 (3)		
26	Annual Cashout				-			
27	PPA OCT and DEC	-	0.00		-	B1 (10)		
28	Total book-outs	0.0	(147,530.0)	(27,116.01)	0.00	(27,116.01)		
STORAGE TRANSACTIONS								
29								
30	Bay Gas - Storage Demand	1,500,000	33,750.00		33,750.00	B1 (1)		
31					0.00			
32	Storage Purchases - Bay Gas	771,510	152,758.98		152,758.98	B1 (9)		
33	Storage Injections Purch. - Bay Gas	728,160	728.16		728.16	B1 (4)		
34	Storage Injections Transp. - Bay Gas	739,220	1,256.67		1,256.67	B1 (5)		
35	Storage Withdrawals - Bay Gas	304,420	304.42		304.42	B1 (6)		
36	Storage Withdrawals - Transp. - Bay Gas		291,700		495.89	B1 (7)		
37	Total storage costs	4,043,310.0	189,294.12	0.00	189,294.12			
38								
39			2,825,013.4	1,219,088.43	(69,429.62)	1,149,658.81		
40				(a)	(b)			
41								
42	Total Gas Cost - (a + b):			1,149,658.81				
43				0.00				
44								
45	Company Use		(2,350.5)	(1,081.22)				
46	CNG Vehicle Use		0.0	0.00				
47								
48	Total PGA Gas Cost - (Ln 34 through 41):		2,822,662.92	1,148,577.59				