FILED JUL 29, 2016 DOCUMENT NO. 05706-16 FPSC - COMMISSION CLERK

### AUSLEY MCMULLEN

ATTORNEYS AND COUNSELORS AT LAW

123 SOUTH CALHOUN STREET
P.O. BOX 391 (ZIP 32302)
TALLAHASSEE, FLORIDA 32301
(850) 224-9115 FAX (850) 222-7560

July 29, 2016

#### HAND DELIVERED

Ms. Carlotta Stauffer, Director Office of Commission Clerk Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

Re:

Fuel and Purchased Power Cost Recovery Clause and Generating Performance Incentive Factor;

FPSC Docket No. 160001-EI

COHMISSION

2016 JUL 29 AM 10: 4.1

RECEIVED-FPSC

REDACTED

Dear Ms. Stauffer:

Enclosed for filing in the above-styled docket are the original and seven (7) copies of the following forms to be filed on behalf of Tampa Electric Company for the months of March 2016, April 2016, and May 2016: Forms 423-1, 423-1(a), 423-1(b), 423-2, 423-2(a), 423-2(b) and 423-2(c). Portions of Forms 423-2, 423-2(a) and 423-2(b) have been redacted to delete certain confidential proprietary business information which is the subject of a separate request for specified confidential treatment and motion for temporary protective order being simultaneously filed herewith.

Thank you for your assistance in connection with this matter.

Sincerely,

Ashley M. Daniels

AMD/ne Enclosures

cc: All Parties of Record (w/ enc.)

COM.

APA .

APA

ECO \_

ENG \_

GCL .

TEL \_

CLK \_

- 1. Reporting Month: March Year: 2016
- 2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis Manager Regulatory Accounting (813) - 228 - 4769

4. Signature of Official Submitting Report:\_ Adrienne S. Lewis, Manager Regulatory Accounting

| Line<br>No.<br>(a) | Plant Name<br>(b) | Supplier Name<br>(c)                    | Shipping<br>Point<br>(d) | Purchase<br>Type<br>(e) | Delivery<br>Location<br>(f) | Delivery<br>Date<br>(g) | Type<br>Oil<br>(h) | Sulfur<br>Content<br>%<br>(i) | BTU<br>Content<br>(BTU/Gal)<br>(j) | Volume<br>(Bbls)<br>(k) | Delivered<br>Price<br>(\$/Bbl)<br>(I) |
|--------------------|-------------------|---|--------------------------|-------------------------|-----------------------------|-------------------------|--------------------|-------------------------------|------------------------------------|-------------------------|---------------------------------------|
|                    |                   | *************************************** | ********                 |                         | -                           |                         |                    | ******                        |                                    | -                       |                                       |
| 1.                 | None              |   |                          |                         |                             |                         |                    |                               |                                    |                         |                                       |

<sup>\*</sup> No Analysis Taken FPSC FORM 423-1 (2/87)

FPSC Form 423-1(a)

#### \*\*SPECIFIED CONFIDENTIAL\*\*

Page 1 of 1

# MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: March Year: 2016

2. Reporting Company: Tampa Electric Company

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis Manager Regulatory Accounting

(813) - 228 - 4769

4. Signature of Official Submitting Report:

Adrienne S. Lewis, Manager Regulatory Accounting

| Line<br>No.<br>(a) | Plant<br>Name<br>(b) | Supplier Name<br>(c) | Delivery<br>Location<br>(d) | Delivery<br>Date<br>(e) | Type<br>Oil<br>(f) | Volume<br>(Bbls)<br>(g) | Invoice<br>Price<br>(\$/Bbl)<br>(h) | Invoice<br>Amount<br>\$<br>(i) | Discount<br>\$<br>(j) | Net<br>Amount<br>\$<br>(k) | Net<br>Price<br>(\$/Bbl)<br>(I) | Quality<br>Adjust.<br>(\$/Bbl)<br>(m) | Purchase<br>Price<br>(\$/Bbl)<br>(n) | to<br>Terminal<br>(\$/Bbl)<br>(0) | Add'l<br>Transport<br>Charges<br>(\$/Bbl)<br>(p) | Other<br>Charges<br>(\$/Bbl)<br>(q) | Delivered<br>Price<br>(\$/Bbl)<br>(r) |  |
|--------------------|----------------------|----------------------|-----------------------------|-------------------------|--------------------|-------------------------|-------------------------------------|--------------------------------|-----------------------|----------------------------|---------------------------------|---------------------------------------|--------------------------------------|-----------------------------------|--|-------------------------------------|---------------------------------------|--|
|                    |                      |                      |                             |                         |                    |                         |                                     | ********                       |                       |                            |                                 | ******                                |                                      | *******                           | ******   | ******                              | -                                     |  |

None

<sup>\*</sup> No analysis Taken FPSC FORM 423-1(a) (2/87)

FPSC Form 423-1(b)

## MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

Page 1 of 1

- 1. Reporting Month: March Year: 2016
- 2. Reporting Company: Tampa Electric Company

- Name, Title & Telephone Number of Contact Person Concerning Data
   Submitted on this Form: Adrienne S. Lewis Manager Regulatory Accounting
   (813) 228 4769
- 4. Signature of Official Submitting Report:\_\_\_

Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: May 13, 2016

| No. Reported Name Supplier Number (Bbls) No. Designator & Title Value (\$/Bbls) Reason fo |  |  |  | Oupplier | Original<br>Line<br>Number<br>(e) | Old<br>Volume<br>(Bbls)<br>(f) | Form<br>No.<br>(g) |  | Old<br>Value<br>(i) | - |  | Reason for Revis |
|---|--|--|--|----------|-----------------------------------|--------------------------------|--------------------|--|---------------------|---|--|------------------|
|---|--|--|--|----------|-----------------------------------|--------------------------------|--------------------|--|---------------------|---|--|------------------|

1. None

1. Reporting Month: March Year: 2016

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal - Big Bend Station (1)

Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting
 (813) 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Manager Regulatory Accounting

|                    |                   |                         |                         |                          |             | Effective                            | Total                                   | Delivered                              |                               |                                   | d Coal Qualit              | ly .                            |
|--------------------|-------------------|-------------------------|-------------------------|--------------------------|-------------|--------------------------------------|---|--|-------------------------------|-----------------------------------|----------------------------|---------------------------------|
| Line<br>No.<br>(a) | Supplier Name (b) | Mine<br>Location<br>(c) | Purchase<br>Type<br>(d) | Transport<br>Mode<br>(e) | Tons<br>(f) | Purchase<br>Price<br>(\$/Ton)<br>(g) | Transport<br>Charges<br>(\$/Ton)<br>(h) | Price Transfer<br>Facility<br>(\$/Ton) | Sulfur<br>Content<br>%<br>(j) | BTU<br>Content<br>(BTU/lb)<br>(k) | Ash<br>Content<br>%<br>(I) | Moisture<br>Content<br>%<br>(m) |
| 1.                 | Knight Hawk       | 8,IL,145                | LTC                     | RB                       | 101,783.11  | ***************                      |   | \$52.60                                | 2.98                          | 11,217                            | 8.53                       | 12.89                           |
| 2.                 | Armstrong Coal    | 10, KY,183              | LTC                     | RB                       | 12,602.00   |                                      |   | \$64.83                                | 2.76                          | 11,727                            | 8.34                       | 11.19                           |

<sup>(1)</sup> United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

FPSC Form 423-2(a)

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: March Year: 2016

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal - Big Bend Station (1)

Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting
 (813) - 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Manager Regulatory Accounting

| Line<br>No.<br>(a) | Supplier Name<br>(b) | Mine<br>Location<br>(c) | Purchase<br>Type<br>(d) | Tons<br>(e) | F.O.B.(2)<br>Mine<br>Price<br>(\$/Ton)<br>(f) | Shorthaul<br>& Loading<br>Charges<br>(\$/Ton)<br>(g) | Original<br>Invoice<br>Price<br>(\$/Ton)<br>(h) | Retro-<br>active<br>Price<br>Adjustments<br>(\$/Ton)<br>(i) | Base<br>Price<br>(\$/Ton)<br>(j) | Quality<br>Adjust-<br>ments<br>(\$/Ton)<br>(k) | Effective<br>Purchase<br>Price<br>(\$/Ton)<br>(I) |
|--------------------|----------------------|-------------------------|-------------------------|-------------|---|--|---|---|----------------------------------|--|---|
| 1.                 | Knight Hawk          | 8,IL,145                | LTC                     | 101,783.11  | N/A   |  |   | \$0.00  |                                  | \$0.13   |   |
| 2.                 | Armstrong Coal       | 10, KY,183              | LTC                     | 12,602.00   | N/A   |  |   | \$0.00  |                                  | \$0.87   |   |

<sup>(1)</sup> United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

<sup>(2)</sup> Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination. FPSC FORM 423-2(a) (2/87)

#### \*\* SPECIFIED CONFIDENTIAL \*\*

Page 3 of 3

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: March Year: 2016

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal - Big Bend Station (1)

Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting
 (813) 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Manager Regulatory Accounting

|                    |                      |                         |                           |                               |             |   | Add'I  |   | Rail Charges                                |   | Wate   | rborne Ch                                 | arges  |   | Tabel  | D  |
|--------------------|----------------------|-------------------------|---------------------------|-------------------------------|-------------|---|--|---|---|---|--|---|--|---|--|--|
| Line<br>No.<br>(a) | Supplier Name<br>(b) | Mine<br>Location<br>(c) | Shipping<br>Point<br>(d)  | Trans-<br>port<br>Mode<br>(e) | Tons<br>(f) | Effective<br>Purchase<br>Price<br>(\$/Ton)<br>(g) | Shorthaul<br>& Loading<br>Charges<br>(\$/Ton)<br>(h) | Rail<br>Rate<br>(\$/Ton)<br>(i)         | Other<br>Rail<br>Charges<br>(\$/Ton)<br>(j) | River<br>Barge<br>Rate<br>(\$/Ton)<br>(k) | Trans-<br>loading<br>Rate<br>(\$/Ton)<br>(I) | Ocean<br>Barge<br>Rate<br>(\$/Ton)<br>(m) | Other<br>Water<br>Charges<br>(\$/Ton)<br>(n) | Other<br>Related<br>Charges<br>(\$/Ton) | Total<br>Transpor-<br>tation<br>Charges<br>(\$/Ton)<br>(p) | Price<br>Transfer<br>Facility<br>(\$/Ton)<br>(q) |
| 1.                 | Knight Hawk          | 8,IL,145                | Jackson & Perry Cnty., IL | RB                            | 101,783.11  | ***********                                       |  | *************************************** |   |   | ***************************************      | -   |  |   |  | \$52.60  |
| 2.                 | Armstrong Coal       | 10, KY,183              | Ohio Cnty., KY            | RB                            | 12,602.00   |   |  |   |   |   |  |   |  |   |  | \$64.83  |

<sup>(1)</sup> United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

1. Reporting Month: March Year: 2016

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting (813) 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: May 13, 2016

|                    |                              |                         |                         |                          |             | Effective                            | Total                                   |                                       |                               | As Received                       |                            |                                 |
|--------------------|------------------------------|-------------------------|-------------------------|--------------------------|-------------|--------------------------------------|---|---------------------------------------|-------------------------------|-----------------------------------|----------------------------|---------------------------------|
| Line<br>No.<br>(a) | Supplier Name<br>(b)         | Mine<br>Location<br>(c) | Purchase<br>Type<br>(d) | Transport<br>Mode<br>(e) | Tons<br>(f) | Purchase<br>Price<br>(\$/Ton)<br>(g) | Transport<br>Charges<br>(\$/Ton)<br>(h) | FOB Plant<br>Price<br>(\$/Ton)<br>(i) | Sulfur<br>Content<br>%<br>(j) | BTU<br>Content<br>(BTU/lb)<br>(k) | Ash<br>Content<br>%<br>(I) | Moisture<br>Content<br>%<br>(m) |
| 1.                 | Transfer Facility - Big Bend | N/A                     | N/A                     | ОВ                       | 69,993.02   |                                      |   | \$61.45                               | 2.87                          | 11,519                            | 7.80                       | 12.71                           |
| 2.                 | Transfer Facility - Polk 1   | N/A                     | N/A                     | ОВ                       | 70,307.94   |                                      |   | \$44.47                               | 4.55                          | 14,314                            | 0.48                       | 5.90                            |
| 3.                 | Alliance Coal                | 8,IL,193                | LTC                     | UR                       | 63,895.30   |                                      |   | \$88.71                               | 2.74                          | 11,710                            | 6.72                       | 12.27                           |
| 4.                 | Consol                       | 2, PA, 59               | LTC                     | UR                       | 25,865.70   |                                      |   | \$99.24                               | 2.47                          | 13,020                            | 7.45                       | 6.24                            |
| 5.                 | Armstrong Coal               | 10, KY,183              | LTC                     | UR                       | 12,992.85   |                                      |   | \$86.05                               | 2.77                          | 11,647                            | 8.31                       | 11.70                           |

FPSC FORM 423-2 (2/87)

This page includes all coal delivered to Big Bend for use at Big Bend or Polk. Effective with the January 2008 filing.

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: March Year: 2016

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting (813) - 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: May 13, 2016

| Line<br>No.<br>(a) | Supplier Name<br>(b)         | Mine<br>Location<br>(c) | Purchase<br>Type<br>(d) | Tons<br>(e) | F.O.B.(2)<br>Mine<br>Price<br>(\$/Ton)<br>(f) | Shorthaul<br>& Loading<br>Charges<br>(\$/Ton)<br>(g) | Original<br>Invoice<br>Price<br>(\$/Ton)<br>(h) | Retro-<br>active<br>Price<br>Adjustments<br>(\$/Ton)<br>(i) | Base<br>Price<br>(\$/Ton)<br>(j) | Quality<br>Adjust-<br>ments<br>(\$/Ton)<br>(k) | Effective<br>Purchase<br>Price<br>(\$/Ton)<br>(I) |
|--------------------|------------------------------|-------------------------|-------------------------|-------------|---|--|---|---|----------------------------------|--|---|
| 1.                 | Transfer Facility - Big Bend | N/A                     | N/A                     | 69,993.02   | N/A   | :  |   | \$0.00  |                                  | \$0.00   | ***************************************           |
| 2.                 | Transfer Facility - Polk 1   | N/A                     | N/A                     | 70,307.94   | N/A   |  |   | \$0.00  |                                  | \$0.00   |   |
| 3.                 | Alliance Coal                | 8,IL,193                | LTC                     | 63,895.30   | N/A   |  |   | \$0.00  |                                  | \$0.00   |   |
| 4.                 | Consol                       | 2, PA, 59               | LTC                     | 25,865.70   | N/A   |  |   | \$0.00  |                                  | \$0.53   |   |
| 5.                 | Armstrong Coal               | 10, KY,183              | LTC                     | 12,992.85   | N/A   |  |   | \$0.00  |                                  | \$0.87   |   |

FPSC FORM 423-2(a) (2/87)

<sup>(1)</sup> United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.
The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

<sup>(2)</sup> Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: March Year; 2016

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting (813) 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: May 13, 2016

|                    |                              |                         |                          |                               |             |   | Add'I  |                          | Rail Charges                                |   |                                       | rbome Cha                                 |  |  | T.1.1  |                                       |
|--------------------|------------------------------|-------------------------|--------------------------|-------------------------------|-------------|---|--|--------------------------|---|---|---------------------------------------|---|--|--|--|---------------------------------------|
| Line<br>No.<br>(a) | Supplier Name (b)            | Mine<br>Location<br>(c) | Shipping<br>Point<br>(d) | Trans-<br>port<br>Mode<br>(e) | Tons<br>(f) | Effective<br>Purchase<br>Price<br>(\$/Ton)<br>(g) | Shorthaul<br>& Loading<br>Charges<br>(\$/Ton)<br>(h) | Rail<br>Rate<br>(\$/Ton) | Other<br>Rail<br>Charges<br>(\$/Ton)<br>(j) | River<br>Barge<br>Rate<br>(\$/Ton)<br>(k) | Trans-<br>loading<br>Rate<br>(\$/Ton) | Ocean<br>Barge<br>Rate<br>(\$/Ton)<br>(m) | Other<br>Water<br>Charges<br>(\$/Ton)<br>(n) | Other<br>Related<br>Charges<br>(\$/Ton)<br>(o) | Total<br>Transpor-<br>tation<br>Charges<br>(\$/Ton)<br>(p) | FOB Plant<br>Price<br>(\$/Ton)<br>(q) |
| 1.                 | Transfer Facility - Big Bend | N/A                     | Davant, La.              | ОВ                            | 69,993.02   |   |  |                          | ***************************************     |   |                                       |   |  |  |  | \$61.45                               |
| 2.                 | Transfer Facility - Polk 1   | N/A                     | Davant, La.              | ОВ                            | 70,307.94   |   |  |                          |   |   |                                       |   |  |  |  | \$44.47                               |
| 3.                 | Alliance Coal                | 8,IL,193                | White Cnty., IL          | UR                            | 63,895.30   |   |  |                          |   |   |                                       |   |  |  |  | \$88.71                               |
| 4.                 | Consol                       | 2, PA, 59               | Greene Cnty., PA         | UR                            | 25,865.70   |   |  |                          |   |   |                                       |   |  |  |  | \$99.24                               |
| 5.                 | Armstrong Coal               | 10, KY,183              | Ohio Cnty., KY           | UR                            | 12,992.85   |   |  |                          |   |   |                                       |   |  |  |  | \$86.05                               |

FPSC FORM 423-2(b) (2/87)

<sup>(1)</sup> The Ocean Barge Rate (\$/Ton) reported in column (m) includes terminal charges incurred at TECO Bulk Terminal and ocean shipping charges.

| <ol> <li>Reporting Month: March Year: 20</li> </ol> | ch Year 20 | March | Month: | 1. Reporting |
|---|------------|-------|--------|--------------|
|---|------------|-------|--------|--------------|

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting
 (813) 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Manager Regulatory Accounting

|                    |                      |                         |                         |                          |             |   |  |  |                               | As Received                       | Coal Quality               | y                               |
|--------------------|----------------------|-------------------------|-------------------------|--------------------------|-------------|---|--|--|-------------------------------|-----------------------------------|----------------------------|---------------------------------|
| Line<br>No.<br>(a) | Supplier Name<br>(b) | Mine<br>Location<br>(c) | Purchase<br>Type<br>(d) | Transport<br>Mode<br>(e) | Tons<br>(f) | Effective<br>Purchase<br>Price<br>(\$/Ton)<br>(g) | Total<br>Transport<br>Charges<br>(\$/Ton)<br>(h) | Delivered<br>Price Transfer<br>Facility<br>(\$/Ton)<br>(i) | Sulfur<br>Content<br>%<br>(j) | BTU<br>Content<br>(BTU/lb)<br>(k) | Ash<br>Content<br>%<br>(I) | Moisture<br>Content<br>%<br>(m) |
| 1.                 | Valero               | N/A                     | S                       | RB                       | 29,874.37   |   |  | \$25.84  | 3.90                          | 13,799                            | 0.31                       | 9.77                            |
| 2.                 | Koch Carbon          | 8, MN, 19               | S                       | RB                       | 19,057.80   |   |  | \$20.56  | 5.64                          | 14,225                            | 0.39                       | 6.17                            |

<sup>(1)</sup> United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.
The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

FPSC Form 423-2(a)

Page 2 of 3

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: March Year: 2016

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting (813) - 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: May 13, 2016

| Line<br>No.<br>(a) | Supplier Name (b) | Mine<br>Location<br>(c) | Purchase<br>Type<br>(d) | Tons<br>(e) | F.O.B.(2)<br>Mine<br>Price<br>(\$/Ton)<br>(f) | Shorthaul<br>& Loading<br>Charges<br>(\$/Ton)<br>(g) | Original<br>Invoice<br>Price<br>(\$/Ton)<br>(h) | Retro-<br>active<br>Price<br>Adjustments<br>(\$/Ton)<br>(i) | Base<br>Price<br>(\$/Ton)<br>(j) | Quality<br>Adjust-<br>ments<br>(\$/Ton)<br>(k) | Effective<br>Purchase<br>Price<br>(\$/Ton)<br>(I) |
|--------------------|-------------------|-------------------------|-------------------------|-------------|---|--|---|---|----------------------------------|--|---|
| 1.                 | Valero            | N/A                     | S                       | 29,874.37   | N/A   |  |   | \$0.00  |                                  | (\$0.47)                                       | ***************************************           |
| 2.                 | Koch Carbon       | 8, MN, 19               | S                       | 19,057.80   | N/A   |  |   | \$0.00  |                                  | \$0.00   |   |

FPSC FORM 423-2(a) (2/87)

<sup>(1)</sup> United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.
The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

<sup>(2)</sup> Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: March Year: 2016

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting (813) 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Manager Regulatory Accounting

|                    | NO.                  |                         |                          |                               |             |   | Add'l  | F                               | Rail Charges                                |   | Wate   | rborne Ch                                 | arges  |  | Total   | Delivered  |
|--------------------|----------------------|-------------------------|--------------------------|-------------------------------|-------------|---|--|---------------------------------|---|---|--|---|--|--|---|--|
| Line<br>No.<br>(a) | Supplier Name<br>(b) | Mine<br>Location<br>(c) | Shipping<br>Point<br>(d) | Trans-<br>port<br>Mode<br>(e) | Tons<br>(f) | Effective<br>Purchase<br>Price<br>(\$/Ton)<br>(g) | Shorthaul<br>& Loading<br>Charges<br>(\$/Ton)<br>(h) | Rail<br>Rate<br>(\$/Ton)<br>(i) | Other<br>Rail<br>Charges<br>(\$/Ton)<br>(j) | River<br>Barge<br>Rate<br>(\$/Ton)<br>(k) | Trans-<br>loading<br>Rate<br>(\$/Ton)<br>(I) | Ocean<br>Barge<br>Rate<br>(\$/Ton)<br>(m) | Other<br>Water<br>Charges<br>(\$/Ton)<br>(n) | Other<br>Related<br>Charges<br>(\$/Ton)<br>(o) | Transpor-<br>tation<br>Charges<br>(\$/Ton)<br>(p) | Price<br>Transfer<br>Facility<br>(\$/Ton)<br>(q) |
| 1.                 | Valero               | N/A                     | N/A                      | RB                            | 29,874.37   |   |  |                                 |   |   |  |   |  |  |   | \$25.84  |
| 2.                 | Koch Carbon          | 8, MN, 19               | Rosemount, MN            | RB                            | 19,057.80   |   |  |                                 |   |   |  |   |  |  |   | \$20.56  |

<sup>(1)</sup> United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

| 1 | Reporting | Month: | March | Year | 2016 |
|---|-----------|--------|-------|------|------|

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting (813) 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Manager Regulatory Accounting

|      |                   |          |          |           |           |                                |                               |                    |                   | As Received    | Coal Quality   | t .                 |
|------|-------------------|----------|----------|-----------|-----------|--------------------------------|-------------------------------|--------------------|-------------------|----------------|----------------|---------------------|
| Line |                   | Mine     | Purchase | Transport |           | Effective<br>Purchase<br>Price | Total<br>Transport<br>Charges | FOB Plant<br>Price | Sulfur<br>Content | BTU<br>Content | Ash<br>Content | Moisture<br>Content |
| No.  | Supplier Name     | Location | Type     | Mode      | Tons      | (\$/Ton)                       | (\$/Ton)                      | (\$/Ton)           | %                 | (BTU/lb)       | %              | %                   |
| (a)  | (b)               | (c)      | (d)      | (e)       | (f)       | (g)                            | (h)                           | (i)                | (j)               | (k)            | (1)            | (m)                 |
| 1.   | Transfer facility | N/A      | N/A      | TR        | 50,002.67 |                                |                               | \$4.95             |                   |                |                |                     |

This page includes coal received at Big Bend and subsequently trucked to Polk. Effective with the January 2008 filing.

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

| <ol> <li>Reporting Month: March Y</li> </ol> |
|--|
|--|

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting (813) - 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Manager Regulatory Accounting

| Line<br>No.<br>(a) | Supplier Name<br>(b) | Mine<br>Location<br>(c) | Purchase<br>Type<br>(d) | Tons<br>(e) | F.O.B.<br>Mine<br>Price<br>(\$/Ton)<br>(f) | Shorthaul<br>& Loading<br>Charges<br>(\$/Ton)<br>(g) | Original<br>Invoice<br>Price<br>(\$/Ton)<br>(h) | Retro-<br>active<br>Price<br>Adjustments<br>(\$/Ton)<br>(i) | Base<br>Price<br>(\$/Ton) | Quality<br>Adjust-<br>ments<br>(\$/Ton)<br>(k) | Effective<br>Purchase<br>Price<br>(\$/Ton)<br>(I) |
|--------------------|----------------------|-------------------------|-------------------------|-------------|--|--|---|---|---------------------------|--|---|
| 1.                 | Transfer facility    | N/A                     | N/A                     | 50,002.67   | N/A  | ***************************************              |   | \$0.00  |                           | \$0.00   | ***************************************           |

This page includes coal received at Big Bend and subsequently trucked to Polk. Effective with the January 2008 filing.

#### FPSC Form 423-2(b)

#### \*\* SPECIFIED CONFIDENTIAL \*\*

Page 3 of 3

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: March Year: 2016

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting (813) 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: May 13, 2016

|                    |                      |                         |                          |                               |             |   | Add'I  |                          | Rail Charges                         |   | Wate                                  | rborne Cha                                | arges  |  | T-1-1  |                                       |
|--------------------|----------------------|-------------------------|--------------------------|-------------------------------|-------------|---|--|--------------------------|--------------------------------------|---|---------------------------------------|---|--|--|--|---------------------------------------|
| Line<br>No.<br>(a) | Supplier Name<br>(b) | Mine<br>Location<br>(c) | Shipping<br>Point<br>(d) | Trans-<br>port<br>Mode<br>(e) | Tons<br>(f) | Effective<br>Purchase<br>Price<br>(\$/Ton)<br>(g) | Shorthaul<br>& Loading<br>Charges<br>(\$/Ton)<br>(h) | Rail<br>Rate<br>(\$/Ton) | Other<br>Rail<br>Charges<br>(\$/Ton) | River<br>Barge<br>Rate<br>(\$/Ton)<br>(k) | Trans-<br>loading<br>Rate<br>(\$/Ton) | Ocean<br>Barge<br>Rate<br>(\$/Ton)<br>(m) | Other<br>Water<br>Charges<br>(\$/Ton)<br>(n) | Other<br>Related<br>Charges<br>(\$/Ton)<br>(0) | Total<br>Transpor-<br>tation<br>Charges<br>(\$/Ton)<br>(p) | FOB Plant<br>Price<br>(\$/Ton)<br>(q) |
| 1.                 | Transfer facility    | N/A                     | N/A                      | TR                            | 50,002.67   |   |  |                          |                                      |   |                                       |   |  |  |  | \$4.95                                |

(1) Col (o) Other Related Charges includes the cost of trucking.

FPSC FORM 423-2(b) (2/87)

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: March Year. 2016

2. Reporting Company: Tampa Electric Company

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis Manager Regulatory Accounting (813) 228 - 4769

4. Signature of Official Submitting Form:

drienne S. Lewis, Manager Regulatory Accounting

| No.<br>(a) | Month<br>Reported<br>(b) | Plant<br>Name<br>(c) | Generating<br>Plant<br>(d) | Supplier<br>(e) | Line<br>Number<br>(f) | Volume<br>Tons<br>(g) | Form<br>No.<br>(h) | Column<br>Designator & Title<br>(i)   | Old<br>Value<br>(j) | New<br>Value<br>(k) | Facility<br>(\$/Ton)<br>(I) | Reason for<br>Revision<br>(m) |
|------------|--------------------------|----------------------|----------------------------|-----------------|-----------------------|-----------------------|--------------------|---------------------------------------|---------------------|---------------------|-----------------------------|-------------------------------|
| 1.         | July 2015                | Transfer Facility    | Big Bend                   | Knight Hawk     | 1.                    | 64,847.12             | 423-2(a)           | Col. (k) Quality Adjustments (\$/Ton) | \$0.00              | (\$0.44)            | \$51.93                     | Quality Adjustment            |
| 2          | July 2015                | Big Bend             | Big Bend                   | Alliance Coal   | 3.                    | 90,612.00             | 423-2(a)           | Col. (k) Quality Adjustments (\$/Ton) | \$0.00              | \$3.55              | \$84.61                     | Quality Adjustment            |
| 3.         | August 2015              | Transfer Facility    | Big Bend                   | Knight Hawk     | 1.                    | 72,555.75             | 423-2(a)           | Col. (k) Quality Adjustments (\$/Ton) | \$0.00              | (\$0.31)            | \$52.04                     | Quality Adjustment            |
| 4.         | August 2015              | Big Bend             | Big Bend                   | Alliance Coal   | 3.                    | 103,841.10            | 423-2(a)           | Col. (k) Quality Adjustments (\$/Ton) | \$0.00              | \$4.78              | \$84.32                     | Quality Adjustment            |
| 5.         | August 2015              | Transfer Facility    | Big Bend                   | Armstrong Coal  | 2.                    | 58,884.00             | 423-2(a)           | Col. (k) Quality Adjustments (\$/Ton) | \$0.00              | (\$0.02)            | \$64.15                     | Quality Adjustment            |
| 6.         | September 2015           | Transfer Facility    | Big Bend                   | Knight Hawk     | 1.                    | 31,069.90             | 423-2(a)           | Col. (k) Quality Adjustments (\$/Ton) | \$0.00              | (\$0.32)            | \$51.96                     | Quality Adjustment            |

- 1. Reporting Month: April Year: 2016
- 2. Reporting Company: Tampa Electric Company

None

- Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis Manager Regulatory Accounting (813) - 228 - 4769
- 4. Signature of Official Submitting Report:\_

Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: June 15, 2016

| Line<br>No.<br>(a) | Plant Name<br>(b) | Supplier Name (c) | Shipping<br>Point<br>(d) | Purchase<br>Type<br>(e) | Delivery<br>Location<br>(f) | Delivery<br>Date<br>(g) | Type<br>Oil<br>(h) | Sulfur<br>Content<br>%<br>(i) | Content<br>(BTU/Gal) | Volume<br>(Bbls)<br>(k) | Delivered<br>Price<br>(\$/Bbl)<br>(I) |
|--------------------|-------------------|-------------------|--------------------------|-------------------------|-----------------------------|-------------------------|--------------------|-------------------------------|----------------------|-------------------------|---------------------------------------|
|--------------------|-------------------|-------------------|--------------------------|-------------------------|-----------------------------|-------------------------|--------------------|-------------------------------|----------------------|-------------------------|---------------------------------------|

\* No Analysis Taken FPSC FORM 423-1 (2/87)

1.

#### FPSC Form 423-1(a)

#### \*\*SPECIFIED CONFIDENTIAL\*\*

#### MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: April Year: 2016

2. Reporting Company: Tampa Electric Company

Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Adrienne S. Lewis Manager Regulatory Accounting

(813) - 228 - 4769

4. Signature of Official Submitting Report:

Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: June 15, 2016

| Line<br>No.<br>(a) | Plant<br>Name<br>(b) | Supplier Name<br>(c) | Delivery<br>Location<br>(d) | Delivery<br>Date<br>(e) | Type<br>Oil<br>(f) | Volume<br>(Bbls)<br>(g) | Invoice<br>Price<br>(\$/Bbl)<br>(h) | Invoice<br>Amount<br>\$<br>(i) | Discount<br>\$<br>(j) | Net<br>Amount<br>\$<br>(k) | Net<br>Price<br>(\$/Bbl)<br>(I) | Quality<br>Adjust.<br>(\$/Bbl)<br>(m) | Purchase<br>Price<br>(\$/Bbl)<br>(n) | to<br>Terminal<br>(\$/Bbl)<br>(o) | Add'l<br>Transport<br>Charges<br>(\$/Bbl)<br>(p) | Other<br>Charges<br>(\$/Bbl)<br>(q) | Price<br>(\$/Bbl)<br>(r) |  |
|--------------------|----------------------|----------------------|-----------------------------|-------------------------|--------------------|-------------------------|-------------------------------------|--------------------------------|-----------------------|----------------------------|---------------------------------|---------------------------------------|--------------------------------------|-----------------------------------|--|-------------------------------------|--------------------------|--|
|                    |                      |                      |                             |                         |                    |                         |                                     |                                | -                     | ***********                |                                 |                                       |                                      |                                   | *******  |                                     |                          |  |

None

Page 1 of 1

<sup>\*</sup> No analysis Taken FPSC FORM 423-1(a) (2/87)

FPSC Form 423-1(b)

#### MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

Page 1 of 1

- 1. Reporting Month: April Year: 2016
- 2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis Mahager Regulatory Accounting (813) - 228 - 4769

4. Signature of Official Submitting Report:\_ Adrienne S. Lewis, Manager Regulatory Accounting

| Line<br>No.<br>(a) | Month<br>Reported<br>(b) | Form<br>Plant<br>Name<br>(c) | Supplier<br>(d) | Original<br>Line<br>Number<br>(e) | Old<br>Volume<br>(Bbls)<br>(f) | Form<br>No.<br>(g) | Column<br>Designator & Title<br>(h) | Old<br>Value<br>(i) | New<br>Value<br>(j) | Price<br>(\$/Bbls)<br>(k) | Reason for Revision |
|--------------------|--------------------------|------------------------------|-----------------|-----------------------------------|--------------------------------|--------------------|-------------------------------------|---------------------|---------------------|---------------------------|---------------------|
|--------------------|--------------------------|------------------------------|-----------------|-----------------------------------|--------------------------------|--------------------|-------------------------------------|---------------------|---------------------|---------------------------|---------------------|

1. Reporting Month: April Year: 2016

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal - Big Bend Station (1)

Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting
 (813) 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Manager Regulatory Accounting

|                    |                      |                         |                         |                          |             | Effective                            | Total                                   | Delivered                                     |                               | As Receive                        | ed Coal Qualit             | ty                              |
|--------------------|----------------------|-------------------------|-------------------------|--------------------------|-------------|--------------------------------------|---|---|-------------------------------|-----------------------------------|----------------------------|---------------------------------|
| Line<br>No.<br>(a) | Supplier Name<br>(b) | Mine<br>Location<br>(c) | Purchase<br>Type<br>(d) | Transport<br>Mode<br>(e) | Tons<br>(f) | Purchase<br>Price<br>(\$/Ton)<br>(g) | Transport<br>Charges<br>(\$/Ton)<br>(h) | Price Transfer<br>Facility<br>(\$/Ton)<br>(i) | Sulfur<br>Content<br>%<br>(j) | BTU<br>Content<br>(BTU/lb)<br>(k) | Ash<br>Content<br>%<br>(I) | Moisture<br>Content<br>%<br>(m) |
| 1.                 | Knight Hawk          | 8,IL,145                | LTC                     | RB                       | 31,914.54   |                                      |   | \$52.24                                       | 2.99                          | 11,257                            | 8.42                       | 12.71                           |

<sup>(1)</sup> United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: April Year: 2016
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: United Bulk Terminal Big Bend Station (1)

- Name, Title & Telephone Number of Contact Person Concerning Data
   Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting
   (813) 228 4769
- 5. Signature of Official Submitting Form:

Adrienne S. Lewis, Manager Regulatory Accounting

| Line<br>No.<br>(a) | Supplier Name<br>(b) | Mine<br>Location<br>(c) | Purchase<br>Type<br>(d) | Tons<br>(e) | F.O.B.(2)<br>Mine<br>Price<br>(\$/Ton)<br>(f) | Shorthaul<br>& Loading<br>Charges<br>(\$/Ton)<br>(g) | Original<br>Invoice<br>Price<br>(\$/Ton)<br>(h) | Retro-<br>active<br>Price<br>Adjustments<br>(\$/Ton)<br>(i) | Base<br>Price<br>(\$/Ton) | Quality<br>Adjust-<br>ments<br>(\$/Ton)<br>(k) | Effective<br>Purchase<br>Price<br>(\$/Ton)<br>(I) |
|--------------------|----------------------|-------------------------|-------------------------|-------------|---|--|---|---|---------------------------|--|---|
| 1.                 | Knight Hawk          | 8,IL,145                | LTC                     | 31,914.54   | N/A   |  |   | \$0.00  |                           | \$0.06   | ***************************************           |

<sup>(1)</sup> United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.
The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

<sup>(2)</sup> Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination. FPSC FORM 423-2(a) (2/87)

#### \*\* SPECIFIED CONFIDENTIAL \*\*

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: April Year: 2016

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal - Big Bend Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting (813) 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Manager Regulatory Accounting

Page 3 of 3

6. Date Completed: June 15, 2016

|                    |                      |                         |                           |                               |             |   | Adďl   |                          | Rail Charges                            |   | Wate                                  | rborne Ch                                 | arges                                 |   |  |   |
|--------------------|----------------------|-------------------------|---------------------------|-------------------------------|-------------|---|--|--------------------------|---|---|---------------------------------------|---|---------------------------------------|---|--|---|
| Line<br>No.<br>(a) | Supplier Name<br>(b) | Mine<br>Location<br>(c) | Shipping<br>Point<br>(d)  | Trans-<br>port<br>Mode<br>(e) | Tons<br>(f) | Effective<br>Purchase<br>Price<br>(\$/Ton)<br>(g) | Shorthaul<br>& Loading<br>Charges<br>(\$/Ton)<br>(h) | Rail<br>Rate<br>(\$/Ton) | Other<br>Rail<br>Charges<br>(\$/Ton)    | River<br>Barge<br>Rate<br>(\$/Ton)<br>(k) | Trans-<br>loading<br>Rate<br>(\$/Ton) | Ocean<br>Barge<br>Rate<br>(\$/Ton)<br>(m) | Other<br>Water<br>Charges<br>(\$/Ton) | Other<br>Related<br>Charges<br>(\$/Ton) | Total<br>Transpor-<br>tation<br>Charges<br>(\$/Ton)<br>(p) | Delivered<br>Price<br>Transfer<br>Facility<br>(\$/Ton)<br>(q) |
| 1.                 | Knight Hawk          | 8,IL,145                | Jackson & Perry Cnty., IL | RB                            | 31,914.54   | ***************************************           |  |                          | *************************************** |   |                                       |   |                                       |   |  |   |

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

FPSC FORM 423-2(b) (2/87)

1. Reporting Month: April Year: 2016

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting (813) 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: June 15, 2016

|                    |                              |                         |                         |                          |             | Effective                            | Total                                   |                                       |                               | As Received                       | Coal Quality               | Ę                               |
|--------------------|------------------------------|-------------------------|-------------------------|--------------------------|-------------|--------------------------------------|---|---------------------------------------|-------------------------------|-----------------------------------|----------------------------|---------------------------------|
| Line<br>No.<br>(a) | Supplier Name<br>(b)         | Mine<br>Location<br>(c) | Purchase<br>Type<br>(d) | Transport<br>Mode<br>(e) | Tons<br>(f) | Purchase<br>Price<br>(\$/Ton)<br>(g) | Transport<br>Charges<br>(\$/Ton)<br>(h) | FOB Plant<br>Price<br>(\$/Ton)<br>(i) | Sulfur<br>Content<br>%<br>(j) | BTU<br>Content<br>(BTU/lb)<br>(k) | Ash<br>Content<br>%<br>(I) | Moisture<br>Content<br>%<br>(m) |
| 1.                 | Transfer Facility - Big Bend | N/A                     | N/A                     | OB                       | 35,124.71   |                                      |   | \$53.11                               | 3.33                          | 12,303                            | 5.31                       | 11.33                           |
| 2.                 | Transfer Facility - Polk 1   | N/A                     | N/A                     | OB                       | 35,349.57   |                                      |   | \$54.25                               | 4.74                          | 14,367                            | 0.36                       | 5.82                            |
| 3.                 | Alliance Coal                | 8,IL,193                | LTC                     | UR                       | 79,848.00   |                                      |   | \$109.55                              | 2.72                          | 11,656                            | 6.81                       | 12.45                           |
| 4.                 | Armstrong Coal               | 10, KY,183              | LTC                     | UR                       | 25,613.10   |                                      |   | \$104.38                              | 2.74                          | 11,731                            | 8.56                       | 10.87                           |

FPSC FORM 423-2 (2/87)

<sup>(1)</sup> This page includes all coal delivered to Big Bend for use at Big Bend or Polk. Effective with the January 2008 filing.

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: April Year: 2016

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station (1)

Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting
 (813) - 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: June 15, 2016

| Line<br>No.<br>(a) | Supplier Name<br>(b)         | Mine<br>Location<br>(c) | Purchase<br>Type<br>(d) | Tons<br>(e) | F.O.B.(2)<br>Mine<br>Price<br>(\$/Ton)<br>(f) | Shorthaul<br>& Loading<br>Charges<br>(\$/Ton)<br>(g) | Original<br>Invoice<br>Price<br>(\$/Ton)<br>(h) | Retro-<br>active<br>Price<br>Adjustments<br>(\$/Ton)<br>(i) | Base<br>Price<br>(\$/Ton) | Quality<br>Adjust-<br>ments<br>(\$/Ton)<br>(k) | Effective<br>Purchase<br>Price<br>(\$/Ton)<br>(I) |
|--------------------|------------------------------|-------------------------|-------------------------|-------------|---|--|---|---|---------------------------|--|---|
| 1.                 | Transfer Facility - Big Bend | N/A                     | N/A                     | 35,124.71   | N/A   |  |   | \$0.00  |                           | \$0.00   | ***************************************           |
| 2.                 | Transfer Facility - Polk 1   | N/A                     | N/A                     | 35,349.57   | N/A   |  |   | \$0.00  |                           | \$0.00   |   |
| 3.                 | Alliance Coal                | 8,IL,193                | LTC                     | 79,848.00   | N/A   |  |   | \$0.00  |                           | \$0.00   |   |
| 4.                 | Armstrong Coal               | 10, KY,183              | LTC                     | 25,613.10   | N/A   |  |   | \$0.00  |                           | \$1.17   |   |

FPSC FORM 423-2(a) (2/87)

<sup>(1)</sup> United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.
The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

<sup>(2)</sup> Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

#### \*\* SPECIFIED CONFIDENTIAL \*\*

Page 3 of 3

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: April Year: 2016

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting (813) 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: June 15, 2016

|                    |                              |                         |                          |                               |             |   | Add'l  |                          | Rail Charges                                |   |  | rborne Cha                                |  |   |  |                                       |
|--------------------|------------------------------|-------------------------|--------------------------|-------------------------------|-------------|---|--|--------------------------|---|---|--|---|--|---|--|---------------------------------------|
| Line<br>No.<br>(a) | Supplier Name (b)            | Mine<br>Location<br>(c) | Shipping<br>Point<br>(d) | Trans-<br>port<br>Mode<br>(e) | Tons<br>(f) | Effective<br>Purchase<br>Price<br>(\$/Ton)<br>(g) | Shorthaul<br>& Loading<br>Charges<br>(\$/Ton)<br>(h) | Rail<br>Rate<br>(\$/Ton) | Other<br>Rail<br>Charges<br>(\$/Ton)<br>(j) | River<br>Barge<br>Rate<br>(\$/Ton)<br>(k) | Trans-<br>loading<br>Rate<br>(\$/Ton)<br>(I) | Ocean<br>Barge<br>Rate<br>(\$/Ton)<br>(m) | Other<br>Water<br>Charges<br>(\$/Ton)<br>(n) | Other<br>Related<br>Charges<br>(\$/Ton) | Total<br>Transpor-<br>tation<br>Charges<br>(\$/Ton)<br>(p) | FOB Plant<br>Price<br>(\$/Ton)<br>(q) |
| 1.                 | Transfer Facility - Big Bend | N/A                     | Davant, La.              | ОВ                            | 35,124.71   |   | ***************************************              |                          |   |   |  |   |  |   |  | \$53.11                               |
| 2.                 | Transfer Facility - Polk 1   | N/A                     | Davant, La.              | ОВ                            | 35,349.57   |   |  |                          |   |   |  |   |  |   |  | \$54.25                               |
| 3.                 | Alliance Coal                | 8,IL,193                | White Cnty., IL          | UR                            | 79,848.00   |   |  |                          |   |   |  |   |  |   |  | \$109.55                              |
| 4.                 | Armstrong Coal               | 10, KY,183              | Ohio Cnty., KY           | UR                            | 25,613.10   |   |  |                          |   |   |  |   |  |   |  | \$104.38                              |

FPSC FORM 423-2(b) (2/87)

<sup>(1)</sup> The Ocean Barge Rate (\$/Ton) reported in column (m) includes terminal charges incurred at TECO Bulk Terminal and ocean shipping charges.

1. Reporting Month: April Year: 2016

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting (813) 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Manager Regulatory Accounting

|                    |                      |                         |                         |                          |             | <b>-</b>  |  |  |                               | As Received                       | Coal Quality               |                                 |
|--------------------|----------------------|-------------------------|-------------------------|--------------------------|-------------|---|--|--|-------------------------------|-----------------------------------|----------------------------|---------------------------------|
| Line<br>No.<br>(a) | Supplier Name<br>(b) | Mine<br>Location<br>(c) | Purchase<br>Type<br>(d) | Transport<br>Mode<br>(e) | Tons<br>(f) | Effective<br>Purchase<br>Price<br>(\$/Ton)<br>(g) | Total<br>Transport<br>Charges<br>(\$/Ton)<br>(h) | Delivered<br>Price Transfer<br>Facility<br>(\$/Ton)<br>(i) | Sulfur<br>Content<br>%<br>(j) | BTU<br>Content<br>(BTU/lb)<br>(k) | Ash<br>Content<br>%<br>(I) | Moisture<br>Content<br>%<br>(m) |
| 1.                 | Valero               | N/A                     | S                       | RB                       | 37,402.29   |   |  | \$26.04  | 3.91                          | 13,823                            | 0.40                       | 9.60                            |
| 2.                 | Koch Carbon          | 8, MN, 19               | S                       | RB                       | 6,048.10    |   |  | \$20.56  | 5.73                          | 14,424                            | 0.40                       | 4.69                            |

<sup>(1)</sup> United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.
The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: April Year: 2016

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting
 (813) - 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: June 15, 2016

| Line<br>No.<br>(a) | Supplier Name<br>(b) | Mine<br>Location<br>(c) | Purchase<br>Type<br>(d) | Tons<br>(e) | F.O.B.(2)<br>Mine<br>Price<br>(\$/Ton)<br>(f) | Shorthaul<br>& Loading<br>Charges<br>(\$/Ton)<br>(g) | Original<br>Invoice<br>Price<br>(\$/Ton)<br>(h) | Retro-<br>active<br>Price<br>Adjustments<br>(\$/Ton)<br>(i) | Base<br>Price<br>(\$/Ton)<br>(j) | Quality<br>Adjust-<br>ments<br>(\$/Ton)<br>(k) | Effective<br>Purchase<br>Price<br>(\$/Ton)<br>(I) |
|--------------------|----------------------|-------------------------|-------------------------|-------------|---|--|---|---|----------------------------------|--|---|
| 1.                 | Valero               | N/A                     | S                       | 37,402.29   | N/A   |  |   | \$0.00  |                                  | (\$0.27)                                       |   |
| 2.                 | Koch Carbon          | 8, MN, 19               | S                       | 6,048.10    | N/A   |  |   | \$0.00  |                                  | \$0.00   |   |

FPSC FORM 423-2(a) (2/87)

<sup>(1)</sup> United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

<sup>(2)</sup> Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: April Year: 2016

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting (813) 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Manager Regulatory Accounting

|                    |                      |                         |                          |                               |             |   | Add'l  |                                 | Rail Charges                         |   | Wate                                  | rborne Ch                                 | arges                                 |   | T-1-1  |   |
|--------------------|----------------------|-------------------------|--------------------------|-------------------------------|-------------|---|--|---------------------------------|--------------------------------------|---|---------------------------------------|---|---------------------------------------|---|--|---|
| Line<br>No.<br>(a) | Supplier Name<br>(b) | Mine<br>Location<br>(c) | Shipping<br>Point<br>(d) | Trans-<br>port<br>Mode<br>(e) | Tons<br>(f) | Effective<br>Purchase<br>Price<br>(\$/Ton)<br>(g) | Shorthaul<br>& Loading<br>Charges<br>(\$/Ton)<br>(h) | Rail<br>Rate<br>(\$/Ton)<br>(i) | Other<br>Rail<br>Charges<br>(\$/Ton) | River<br>Barge<br>Rate<br>(\$/Ton)<br>(k) | Trans-<br>loading<br>Rate<br>(\$/Ton) | Ocean<br>Barge<br>Rate<br>(\$/Ton)<br>(m) | Other<br>Water<br>Charges<br>(\$/Ton) | Other<br>Related<br>Charges<br>(\$/Ton) | Total<br>Transpor-<br>tation<br>Charges<br>(\$/Ton)<br>(p) | Price<br>Price<br>Transfer<br>Facility<br>(\$/Ton)<br>(q) |
| 1.                 | Valero               | N/A                     | N/A                      | RB                            | 37,402.29   |   | **************                                       |                                 |                                      |   |                                       |   |                                       |   |  | \$26.04   |
| 2.                 | Koch Carbon          | 8, MN, 19               | Rosemount, MN            | RB                            | 6,048.10    |   |  |                                 |                                      |   |                                       |   |                                       |   |  | \$20.56   |

<sup>(1)</sup> United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

1. Reporting Month: April Year: 2016

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting (813) 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Manager Regulatory Accounting

|                    |                      |                         |                         |                          |             | Effective   | 7.111  |                                       |                               | As Received                       | Coal Quality               | 1                               |
|--------------------|----------------------|-------------------------|-------------------------|--------------------------|-------------|---|--|---------------------------------------|-------------------------------|-----------------------------------|----------------------------|---------------------------------|
| Line<br>No.<br>(a) | Supplier Name<br>(b) | Mine<br>Location<br>(c) | Purchase<br>Type<br>(d) | Transport<br>Mode<br>(e) | Tons<br>(f) | Effective<br>Purchase<br>Price<br>(\$/Ton)<br>(g) | Total<br>Transport<br>Charges<br>(\$/Ton)<br>(h) | FOB Plant<br>Price<br>(\$/Ton)<br>(i) | Sulfur<br>Content<br>%<br>(j) | BTU<br>Content<br>(BTU/lb)<br>(k) | Ash<br>Content<br>%<br>(I) | Moisture<br>Content<br>%<br>(m) |
| 1.                 | Transfer facility    | N/A                     | N/A                     | TR                       | 35,267.21   |   |  | \$4.95                                |                               |                                   |                            |                                 |

This page includes coal received at Big Bend and subsequently trucked to Polk. Effective with the January 2008 filing.

\*\* SPECIFIED CONFIDENTIAL \*\*

Page 2 of 3

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: April Year: 2016
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Polk Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting (813) - 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Manager Regulatory Accounting

| Line<br>No.<br>(a) | Supplier Name<br>(b) | Mine<br>Location<br>(c) | Purchase<br>Type<br>(d) | Tons<br>(e) | F.O.B.<br>Mine<br>Price<br>(\$/Ton)<br>(f) | Shorthaul<br>& Loading<br>Charges<br>(\$/Ton)<br>(g) | Original<br>Invoice<br>Price<br>(\$/Ton)<br>(h) | Retro-<br>active<br>Price<br>Adjustments<br>(\$/Ton)<br>(i) | Base<br>Price<br>(\$/Ton) | Quality<br>Adjust-<br>ments<br>(\$/Ton)<br>(k) | Effective<br>Purchase<br>Price<br>(\$/Ton)<br>(I) |
|--------------------|----------------------|-------------------------|-------------------------|-------------|--|--|---|---|---------------------------|--|---|
| 1.                 | Transfer facility    | N/A                     | N/A                     | 35,267.21   | N/A  | ***************************************              |   | \$0.00  |                           | \$0.00   |   |

This page includes coal received at Big Bend and subsequently trucked to Polk. Effective with the January 2008 filing.

#### \*\* SPECIFIED CONFIDENTIAL \*\*

Page 3 of 3

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: April Year: 2016

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting (813) 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: June 15, 2016

|                    |                      |                         |                          |                               |             |   | Add'I  | 1                               | Rail Charges                                |   | Wate                                  | rborne Ch                                 | arges  |  | T  |                                       |
|--------------------|----------------------|-------------------------|--------------------------|-------------------------------|-------------|---|--|---------------------------------|---|---|---------------------------------------|---|--|--|--|---------------------------------------|
| Line<br>No.<br>(a) | Supplier Name<br>(b) | Mine<br>Location<br>(c) | Shipping<br>Point<br>(d) | Trans-<br>port<br>Mode<br>(e) | Tons<br>(f) | Effective<br>Purchase<br>Price<br>(\$/Ton)<br>(g) | Shorthaul<br>& Loading<br>Charges<br>(\$/Ton)<br>(h) | Rail<br>Rate<br>(\$/Ton)<br>(i) | Other<br>Rail<br>Charges<br>(\$/Ton)<br>(j) | River<br>Barge<br>Rate<br>(\$/Ton)<br>(k) | Trans-<br>loading<br>Rate<br>(\$/Ton) | Ocean<br>Barge<br>Rate<br>(\$/Ton)<br>(m) | Other<br>Water<br>Charges<br>(\$/Ton)<br>(n) | Other<br>Related<br>Charges<br>(\$/Ton)<br>(o) | Total<br>Transpor-<br>tation<br>Charges<br>(\$/Ton)<br>(p) | FOB Plant<br>Price<br>(\$/Ton)<br>(q) |
| 1.                 | Transfer facility    | N/A                     | N/A                      | TR                            | 35,267.21   |   |  |                                 |   |   |                                       |   |  |  | ******************   | \$4.95                                |

(1) Col (o) Other Related Charges includes the cost of trucking.

FPSC FORM 423-2(b) (2/87)

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

- 1. Reporting Month: April Year: 2016
- 2. Reporting Company: Tampa Electric Company

- Name, Title & Telephone Number of Contact Person Concerning Data
   Submitted on this Form: Adrienne S. Lewis Manager Regulatory Accounting
   (813) 228 4769
- 4. Signature of Official Submitting Form:

Adrienne S. Lewis, Manager Regulatory Accounting

|  | Line<br>No.<br>(a) | Month<br>Reported<br>(b) | Plant<br>Name<br>(c) | Generating<br>Plant<br>(d) | Supplier (e) | Line<br>Number<br>(f) | Volume<br>Tons<br>(g) | Form<br>No.<br>(h) | Column<br>Designator & Title<br>(i) | Old<br>Value<br>(j) | New<br>Value<br>(k) | Facility<br>(\$/Ton)<br>(I) | Reason for<br>Revision<br>(m) |
|--|--------------------|--------------------------|----------------------|----------------------------|--------------|-----------------------|-----------------------|--------------------|-------------------------------------|---------------------|---------------------|-----------------------------|-------------------------------|
|--|--------------------|--------------------------|----------------------|----------------------------|--------------|-----------------------|-----------------------|--------------------|-------------------------------------|---------------------|---------------------|-----------------------------|-------------------------------|

- 1. Reporting Month: May Year: 2016
- 2. Reporting Company: Tampa Electric Company

- Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis Manager Regulatory Accounting (813) - 228 - 4769
- 4. Signature of Official Submitting Report:

Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: July 15, 2016

| Line<br>No.<br>(a) | Plant Name<br>(b) | Supplier Name<br>(c) | Shipping<br>Point<br>(d) | Purchase<br>Type<br>(e) | Delivery<br>Location<br>(f) | Delivery<br>Date<br>(g) | Type<br>Oil<br>(h) | Sulfur<br>Content<br>%<br>(i) | BTU<br>Content<br>(BTU/Gal)<br>(j) | Volume<br>(Bbls)<br>(k) | Delivered<br>Price<br>(\$/Bbl)<br>(I) |
|--------------------|-------------------|----------------------|--------------------------|-------------------------|-----------------------------|-------------------------|--------------------|-------------------------------|------------------------------------|-------------------------|---------------------------------------|
| ****               |                   |                      |                          | *******                 |                             |                         |                    |                               |                                    |                         |                                       |
|                    |                   |                      |                          |                         |                             |                         |                    |                               |                                    |                         |                                       |

None

<sup>\*</sup> No Analysis Taken FPSC FORM 423-1 (2/87)

#### \*\*SPECIFIED CONFIDENTIAL\*\*

## MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: May Year: 2016

2. Reporting Company: Tampa Electric Company

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis Manager Regulatory Accounting

(813) - 228 - 4769

4. Signature of Official Submitting Report:

Adnerne S. Lewis, Manager Regulatory Accounting

6. Date Completed: July 15, 2016

|      |       |  |          |            |      |        | W 50             | 55 50   |          |        |          |          | Effective | Transport | Add'l     |          |           |
|------|-------|--|----------|------------|------|--------|------------------|---------|----------|--------|----------|----------|-----------|-----------|-----------|----------|-----------|
| Line | Plant |  | Delivery | Delivery   | Type | Volume | Invoice<br>Price | Invoice | Discount | Net    | Net      | Quality  | Purchase  | to        | Transport |          | Delivered |
|      |       | 0  |          |            | -    |        |                  | Amount  | DISCOUNT | Amount | Price    | Adjust.  | Price     | Terminal  | Charges   | Charges  | Price     |
| No.  | Name  | Supplier Name  | Location | Date       | Oil  | (Bbls) | (\$/Bbf)         | \$      | \$       | \$     | (\$/BbI) | (\$/BbI) | (\$/BbI)  | (\$/BbI)  | (\$/BbI)  | (\$/Bbl) | (\$/Bbl)  |
| (a)  | (b)   | (c)  | (d)      | (e)        | (f)  | (g)    | (h)              | (ī)     | 0)       | (k)    | (1)      | (m)      | (n)       | (0)       | (p)       | (q)      | (r)       |
|      |       | Name and Address of the Control of t |          | ********** | -    |        | ********         |         |          |        |          | *******  |           |           | *******   | ******   | -         |

None

\* No analysis Taken FPSC FORM 423-1(a) (2/87) Page 1 of 1

FPSC Form 423-1(b)

### MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

Page 1 of 1

- 1. Reporting Month: May Year: 2016
- 2. Reporting Company: Tampa Electric Company

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis Manager Regulatory Accounting (813) - 228 - 4769

4. Signature of Official Submitting Report:

Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: July 15, 2016

| Line | Month    | Form<br>Plant |          | Original<br>Line | Old<br>Volume | Form | Column             | Old   | New   | Delivered<br>Price |                     |
|------|----------|---------------|----------|------------------|---------------|------|--------------------|-------|-------|--------------------|---------------------|
| No.  | Reported | Name          | Supplier | Number           | (Bbls)        | No.  | Designator & Title | Value | Value | (\$/Bbls)          | Reason for Revision |
| (a)  | (b)      | (c)           | (d)      | (e)              | (f)           | (g)  | (h)                | (i)   | (j)   | (k)                | (1)                 |

1. None

1. Reporting Month: May Year: 2016

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal - Big Bend Station (1)

Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting
 (813) 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Manager Regulatory Accounting

|                    |                   |                         |                         |                          |             | Effective                            | Total                                   | Delivered                              |                               | As Receive                        | d Coal Quali               | ty                              |
|--------------------|-------------------|-------------------------|-------------------------|--------------------------|-------------|--------------------------------------|---|--|-------------------------------|-----------------------------------|----------------------------|---------------------------------|
| Line<br>No.<br>(a) | Supplier Name (b) | Mine<br>Location<br>(c) | Purchase<br>Type<br>(d) | Transport<br>Mode<br>(e) | Tons<br>(f) | Purchase<br>Price<br>(\$/Ton)<br>(g) | Transport<br>Charges<br>(\$/Ton)<br>(h) | Price Transfer<br>Facility<br>(\$/Ton) | Sulfur<br>Content<br>%<br>(j) | BTU<br>Content<br>(BTU/lb)<br>(k) | Ash<br>Content<br>%<br>(I) | Moisture<br>Content<br>%<br>(m) |
| 1.                 | Knight Hawk       | 8,IL,145                | LTC                     | RB                       | 67,603.51   |                                      | *************************************** | \$52.44                                | 3.02                          | 11,248                            | 8.37                       | 12.85                           |
| 2.                 | Armstrong Coal    | 10, KY, 183             | LTC                     | RB                       | 12,316.00   |                                      |   | \$59.60                                | 2.70                          | 11,687                            | 8.43                       | 11.24                           |

<sup>(1)</sup> United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: May Year: 2016

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal - Big Bend Station (1)

Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting
 (813) - 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Manager Regulatory Accounting

| Line<br>No.<br>(a) | Supplier Name (b) | Mine<br>Location<br>(c) | Purchase<br>Type<br>(d) | Tons<br>(e) | F.O.B.(2)<br>Mine<br>Price<br>(\$/Ton)<br>(f) | Shorthaul<br>& Loading<br>Charges<br>(\$/Ton)<br>(g) | Original<br>Invoice<br>Price<br>(\$/Ton)<br>(h) | Retro-<br>active<br>Price<br>Adjustments<br>(\$/Ton)<br>(i) | Base<br>Price<br>(\$/Ton) | Quality<br>Adjust-<br>ments<br>(\$/Ton)<br>(k) | Effective<br>Purchase<br>Price<br>(\$/Ton)<br>(I) |
|--------------------|-------------------|-------------------------|-------------------------|-------------|---|--|---|---|---------------------------|--|---|
| 1.                 | Knight Hawk       | 8,IL,145                | LTC                     | 67,603.51   | N/A   |  |   | \$0.00  |                           | \$0.06   | ***************************************           |
| 2.                 | Armstrong Coal    | 10, KY, 183             | LTC                     | 12,316.00   | N/A   |  |   | \$0.00  |                           | \$1.13   |   |

<sup>(1)</sup> United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.
The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

<sup>(2)</sup> Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination. FPSC FORM 423-2(a) (2/87)

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: May Year: 2016

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal - Big Bend Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting (813) 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Manager Regulatory Accounting

|                    |                      |                         |                           |                               |                              |   | Add'I  |                                 | Rail Charges                                |   | Wate   | rborne Ch                                 | arges  |  | Total  | Delivered   |
|--------------------|----------------------|-------------------------|---------------------------|-------------------------------|------------------------------|---|--|---------------------------------|---|---|--|---|--|--|--|---|
| Line<br>No.<br>(a) | Supplier Name<br>(b) | Mine<br>Location<br>(c) | Shipping<br>Point<br>(d)  | Trans-<br>port<br>Mode<br>(e) | rans- F<br>port<br>fode Tons | Effective<br>Purchase<br>Price<br>(\$/Ton)<br>(g) | Shorthaul<br>& Loading<br>Charges<br>(\$/Ton)<br>(h) | Rail<br>Rate<br>(\$/Ton)<br>(i) | Other<br>Rail<br>Charges<br>(\$/Ton)<br>(j) | River<br>Barge<br>Rate<br>(\$/Ton)<br>(k) | Trans-<br>loading<br>Rate<br>(\$/Ton)<br>(I) | Ocean<br>Barge<br>Rate<br>(\$/Ton)<br>(m) | Other<br>Water<br>Charges<br>(\$/Ton)<br>(n) | Other<br>Related<br>Charges<br>(\$/Ton)<br>(o) | Total<br>Transpor-<br>tation<br>Charges<br>(\$/Ton)<br>(p) | Delivered<br>Price<br>Transfer<br>Facility<br>(\$/Ton)<br>(q) |
| 1.                 | Knight Hawk          | 8,IL,145                | Jackson & Perry Cnty., IL | RB                            | 67,603.51                    |   |  |                                 | 2   |   |  |   |  |  |  | \$52.44   |
| 2.                 | Armstrong Coal       | 10, KY, 183             | Ohio Cnty., KY            | RB                            | 12,316.00                    |   |  |                                 |   |   |  |   |  |  |  | \$59.60   |

<sup>(1)</sup> United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.
The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

1. Reporting Month: May Year: 2016

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting (813) 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: July 15, 2016

|                    |                              |                         |                         |                          |             | Effective                            | Total                                   |                                       |                               |                                   | Coal Quality               |                                 |
|--------------------|------------------------------|-------------------------|-------------------------|--------------------------|-------------|--------------------------------------|---|---------------------------------------|-------------------------------|-----------------------------------|----------------------------|---------------------------------|
| Line<br>No.<br>(a) | Supplier Name<br>(b)         | Mine<br>Location<br>(c) | Purchase<br>Type<br>(d) | Transport<br>Mode<br>(e) | Tons<br>(f) | Purchase<br>Price<br>(\$/Ton)<br>(g) | Transport<br>Charges<br>(\$/Ton)<br>(h) | FOB Plant<br>Price<br>(\$/Ton)<br>(i) | Sulfur<br>Content<br>%<br>(j) | BTU<br>Content<br>(BTU/lb)<br>(k) | Ash<br>Content<br>%<br>(I) | Moisture<br>Content<br>%<br>(m) |
| 1.                 | Transfer Facility - Big Bend | N/A                     | N/A                     | ОВ                       | 87,710.81   |                                      |   | \$58.84                               | 3.02                          | 11,829                            | 6.35                       | 12.84                           |
| 2.                 | Transfer Facility - Polk 1   | N/A                     | N/A                     | ОВ                       | 17,625.10   |                                      |   | \$34.87                               | 4.75                          | 14,277                            | 0.34                       | 6.54                            |
| 3.                 | Alliance Coal                | 8,IL,193                | LTC                     | UR                       | 77,280.11   |                                      |   | \$71.32                               | 2.76                          | 11,606                            | 7.02                       | 12.67                           |
| 4.                 | Consol                       | 2, PA, 59               | LTC                     | UR                       | 25,851.10   |                                      |   | \$78.14                               | 2.53                          | 12,910                            | 7.81                       | 6.52                            |
| 5.                 | Glencore                     | Columbia                | LTC                     | ОВ                       | 31,509.14   |                                      |   | \$48.24                               | 0.70                          | 11,529                            | 6.45                       | 11.56                           |

FPSC FORM 423-2 (2/87)

This page includes all coal delivered to Big Bend for use at Big Bend or Polk. Effective with the January 2008 filing.

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: May Year: 2016

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station (1)

Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting
 (813) - 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: July 15, 2016

| Line<br>No.<br>(a) | Supplier Name<br>(b)         | Mine<br>Location<br>(c) | Purchase<br>Type<br>(d) | Tons<br>(e) | F.O.B.(2)<br>Mine<br>Price<br>(\$/Ton)<br>(f) | Shorthaul<br>& Loading<br>Charges<br>(\$/Ton)<br>(g) | Original<br>Invoice<br>Price<br>(\$/Ton)<br>(h) | Retro-<br>active<br>Price<br>Adjustments<br>(\$/Ton)<br>(i) | Base<br>Price<br>(\$/Ton)<br>(j) | Quality<br>Adjust-<br>ments<br>(\$/Ton)<br>(k) | Effective<br>Purchase<br>Price<br>(\$/Ton)<br>(I) |
|--------------------|------------------------------|-------------------------|-------------------------|-------------|---|--|---|---|----------------------------------|--|---|
| 1.                 | Transfer Facility - Big Bend | N/A                     | N/A                     | 87,710.81   | N/A   |  |   | \$0.00  |                                  | \$0.00   |   |
| 2.                 | Transfer Facility - Polk 1   | N/A                     | N/A                     | 17,625.10   | N/A   |  |   | \$0.00  |                                  | \$0.00   |   |
| 3.                 | Alliance Coal                | 8,IL,193                | LTC                     | 77,280.11   | N/A   |  |   | \$0.00  |                                  | \$3.95   |   |
| 4.                 | Consol                       | 2, PA, 59               | LTC                     | 25,851.10   | N/A   |  |   | \$0.00  |                                  | \$0.04   |   |
| 5.                 | Glencore                     | Columbia                | LTC                     | 31,509.14   | N/A   |  |   | \$0.00  |                                  | \$0.12   |   |

FPSC FORM 423-2(a) (2/87)

<sup>(1)</sup> United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.
The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

<sup>(2)</sup> Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

#### Page 3 of 3

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: May Year: 2016

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting (813) 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: July 15, 2016

|                    |                              |                         |                          |                               |             |   | 8 41 419  |                          | Rail Charges                                |   |  | rborne Cha                                |  |  | 400  |                                       |
|--------------------|------------------------------|-------------------------|--------------------------|-------------------------------|-------------|---|---|--------------------------|---|---|--|---|--|--|--|---------------------------------------|
| Line<br>No.<br>(a) | Supplier Name (b)            | Mine<br>Location<br>(c) | Shipping<br>Point<br>(d) | Trans-<br>port<br>Mode<br>(e) | Tons<br>(f) | Effective<br>Purchase<br>Price<br>(\$/Ton)<br>(g) | Add'l<br>Shorthaul<br>& Loading<br>Charges<br>(\$/Ton)<br>(h) | Rail<br>Rate<br>(\$/Ton) | Other<br>Rail<br>Charges<br>(\$/Ton)<br>(j) | River<br>Barge<br>Rate<br>(\$/Ton)<br>(k) | Trans-<br>loading<br>Rate<br>(\$/Ton)<br>(I) | Ocean<br>Barge<br>Rate<br>(\$/Ton)<br>(m) | Other<br>Water<br>Charges<br>(\$/Ton)<br>(n) | Other<br>Related<br>Charges<br>(\$/Ton)<br>(o) | Total<br>Transpor-<br>tation<br>Charges<br>(\$/Ton)<br>(p) | FOB Plant<br>Price<br>(\$/Ton)<br>(q) |
| 1.                 | Transfer Facility - Big Bend | N/A                     | Davant, La.              | ОВ                            | 87,710.81   |   |   |                          | ***************************************     | ***************************************   |  |   |  |  |  | \$58.84                               |
| 2.                 | Transfer Facility - Polk 1   | N/A                     | Davant, La.              | ОВ                            | 17,625.10   |   |   |                          |   |   |  |   |  |  |  | \$34.87                               |
| 3.                 | Alliance Coal                | 8,IL,193                | White Cnty., IL          | UR                            | 77,280.11   |   |   |                          |   |   |  |   |  |  |  | \$71.32                               |
| 4.                 | Consol                       | 2, PA, 59               | Greene Cnty., PA         | UR                            | 25,851.10   |   |   |                          |   |   |  |   |  |  |  | \$78.14                               |
| 5.                 | Glencore                     | Columbia                | N/A                      | OB                            | 31,509.14   |   |   |                          |   |   |  |   |  |  |  | \$48.24                               |

FPSC FORM 423-2(b) (2/87)

<sup>(1)</sup> The Ocean Barge Rate (\$/Ton) reported in column (m) includes terminal charges incurred at TECO Bulk Terminal and ocean shipping charges.

1. Reporting Month: May Year: 2016

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting
 (813) 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Manager Regulatory Accounting

|                    |                      |                         |                         |                          |             |   |  |  |                               | As Received                       | Coal Quality               | p :                             |
|--------------------|----------------------|-------------------------|-------------------------|--------------------------|-------------|---|--|--|-------------------------------|-----------------------------------|----------------------------|---------------------------------|
| Line<br>No.<br>(a) | Supplier Name<br>(b) | Mine<br>Location<br>(c) | Purchase<br>Type<br>(d) | Transport<br>Mode<br>(e) | Tons<br>(f) | Effective<br>Purchase<br>Price<br>(\$/Ton)<br>(g) | Total<br>Transport<br>Charges<br>(\$/Ton)<br>(h) | Delivered<br>Price Transfer<br>Facility<br>(\$/Ton)<br>(i) | Sulfur<br>Content<br>%<br>(j) | BTU<br>Content<br>(BTU/lb)<br>(k) | Ash<br>Content<br>%<br>(I) | Moisture<br>Content<br>%<br>(m) |
| 1.                 | Valero               | N/A                     | S                       | RB                       | 38,659.92   |   |  | \$26.67  | 4.02                          | 13,948                            | 0.31                       | 9.17                            |
| 2.                 | Koch Carbon          | 8, MN, 19               | S                       | RB                       | 9,375.10    |   |  | \$20.56  | 5.84                          | 14,325                            | 0.40                       | 5.08                            |

<sup>(1)</sup> United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.
The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: May Year: 2016

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting (813) - 228 - 4769

5. Signature of Official Submitting Form:

Admenne S. Lewis, Manager Regulatory Accounting

6. Date Completed: July 15, 2016

| Line<br>No.<br>(a) | Supplier Name<br>(b) | Mine<br>Location<br>(c) | Purchase<br>Type<br>(d) | Tons<br>(e) | F.O.B.(2)<br>Mine<br>Price<br>(\$/Ton)<br>(f) | Shorthaul<br>& Loading<br>Charges<br>(\$/Ton)<br>(g) | Original<br>Invoice<br>Price<br>(\$/Ton)<br>(h) | Retro-<br>active<br>Price<br>Adjustments<br>(\$/Ton)<br>(i) | Base<br>Price<br>(\$/Ton) | Quality<br>Adjust-<br>ments<br>(\$/Ton)<br>(k) | Effective<br>Purchase<br>Price<br>(\$/Ton)<br>(I) |
|--------------------|----------------------|-------------------------|-------------------------|-------------|---|--|---|---|---------------------------|--|---|
| 1.                 | Valero               | N/A                     | S                       | 38,659.92   | N/A   |  |   | \$0.00  |                           | (\$0.55)                                       |   |
| 2.                 | Koch Carbon          | 8, MN, 19               | S                       | 9,375.10    | N/A   |  |   | \$0.00  |                           | \$0.00   |   |

FPSC FORM 423-2(a) (2/87)

<sup>(1)</sup> United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.
The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

<sup>(2)</sup> Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: May Year: 2016

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting (813) 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Manager Regulatory Accounting

|                    |                      |                         |                          |                               |                             |   | Add'l  |                                 | Rail Charges                                |   | Wate   | rbome Ch                                  | arges  |   | Tatal  | Delicend  |
|--------------------|----------------------|-------------------------|--------------------------|-------------------------------|-----------------------------|---|--|---------------------------------|---|---|--|---|--|---|--|---|
| Line<br>No.<br>(a) | Supplier Name<br>(b) | Mine<br>Location<br>(c) | Shipping<br>Point<br>(d) | Trans-<br>port<br>Mode<br>(e) | Trans-<br>port<br>Mode Tons | Effective<br>Purchase<br>Price<br>(\$/Ton)<br>(g) | Shorthaul<br>& Loading<br>Charges<br>(\$/Ton)<br>(h) | Rail<br>Rate<br>(\$/Ton)<br>(i) | Other<br>Rail<br>Charges<br>(\$/Ton)<br>(j) | River<br>Barge<br>Rate<br>(\$/Ton)<br>(k) | Trans-<br>loading<br>Rate<br>(\$/Ton)<br>(I) | Ocean<br>Barge<br>Rate<br>(\$/Ton)<br>(m) | Other<br>Water<br>Charges<br>(\$/Ton)<br>(n) | Other<br>Related<br>Charges<br>(\$/Ton) | Total<br>Transpor-<br>tation<br>Charges<br>(\$/Ton)<br>(p) | Delivered<br>Price<br>Transfer<br>Facility<br>(\$/Ton)<br>(q) |
| 1.                 | Valero               | N/A                     | N/A                      | RB                            | 38,659.92                   |   |  |                                 |   |   |  |   |  |   |  | \$26.67   |
| 2.                 | Koch Carbon          | 8, MN, 19               | Rosemount, MN            | RB                            | 9,375.10                    |   |  |                                 |   |   |  |   |  |   |  | \$20.56   |

<sup>(1)</sup> United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

| 4  | Reporting | Month: | May | Voor  | 2016 |
|----|-----------|--------|-----|-------|------|
| т. | Reporting | MOHUL. | Man | Teal. | 2010 |

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station (1)

Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting
 (813) 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: July 15, 2016

|      |                   |          |          |           |          |                                |   |                    |                   | As Received    | Coal Quality   | ,                   |
|------|-------------------|----------|----------|-----------|----------|--------------------------------|---|--------------------|-------------------|----------------|----------------|---------------------|
| Line |                   | Mine     | Purchase | Transport |          | Effective<br>Purchase<br>Price | Total<br>Transport<br>Charges           | FOB Plant<br>Price | Sulfur<br>Content | BTU<br>Content | Ash<br>Content | Moisture<br>Content |
| No.  | Supplier Name     | Location | Туре     | Mode      | Tons     | (\$/Ton)                       | (\$/Ton)                                | (\$/Ton)           | %                 | (BTU/lb)       | %              | %                   |
| (a)  | (b)               | (c)      | (d)      | (e)       | (f)      | (g)                            | (h)                                     | (i)                | (i)               | (k)            | (1)            | (m)                 |
| 1.   | Transfer facility | N/A      | N/A      | TR        | 3,725.83 |                                | *************************************** | \$4.95             |                   |                | ***********    |                     |

FPSC FORM 423-2 (2/87)

This page includes coal received at Big Bend and subsequently trucked to Polk. Effective with the January 2008 filling.

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

| 1. Reporting | Month: | May | Year. | 2016 |
|--------------|--------|-----|-------|------|
|--------------|--------|-----|-------|------|

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting (813) - 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: July 15, 2016

| Line<br>No.<br>(a) | Supplier Name (b) | Mine<br>Location<br>(c) | Purchase<br>Type<br>(d) | Tons<br>(e) | F.O.B.<br>Mine<br>Price<br>(\$/Ton)<br>(f) | Shorthaul<br>& Loading<br>Charges<br>(\$/Ton)<br>(g) | Original<br>Invoice<br>Price<br>(\$/Ton)<br>(h) | Retro-<br>active<br>Price<br>Adjustments<br>(\$/Ton)<br>(i) | Base<br>Price<br>(\$/Ton) | Quality<br>Adjust-<br>ments<br>(\$/Ton)<br>(k) | Effective<br>Purchase<br>Price<br>(\$/Ton)<br>(I) |
|--------------------|-------------------|-------------------------|-------------------------|-------------|--|--|---|---|---------------------------|--|---|
| 1.                 | Transfer facility | N/A                     | N/A                     | 3,725.83    | N/A  |  | ***************************************         | \$0.00  |                           | \$0.00   |   |

FPSC FORM 423-2(a) (2/87)

This page includes coal received at Big Bend and subsequently trucked to Polk. Effective with the January 2008 filling.

FPSC Form 423-2(b)

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: May Year: 2016

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis: Manager Regulatory Accounting (813) 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: July 15, 2016

|             |                   |                         |                          |                               |             |   |   | Rail                     |                                      | Rail Charges                              |                                       | Waterborne Charges                        |  |  | ÷  |                                       |
|-------------|-------------------|-------------------------|--------------------------|-------------------------------|-------------|---|---|--------------------------|--------------------------------------|---|---------------------------------------|---|--|--|--|---------------------------------------|
| Line<br>No. | Supplier Name     | Mine<br>Location<br>(c) | Shipping<br>Point<br>(d) | Trans-<br>port<br>Mode<br>(e) | Tons<br>(f) | Effective<br>Purchase<br>Price<br>(\$/Ton)<br>(g) | Add'l<br>Shorthaul<br>& Loading<br>Charges<br>(\$/Ton)<br>(h) | Rail<br>Rate<br>(\$/Ton) | Other<br>Rail<br>Charges<br>(\$/Ton) | River<br>Barge<br>Rate<br>(\$/Ton)<br>(k) | Trans-<br>loading<br>Rate<br>(\$/Ton) | Ocean<br>Barge<br>Rate<br>(\$/Ton)<br>(m) | Other<br>Water<br>Charges<br>(\$/Ton)<br>(n) | Other<br>Related<br>Charges<br>(\$/Ton)<br>(o) | Total<br>Transpor-<br>tation<br>Charges<br>(\$/Ton)<br>(p) | FOB Plant<br>Price<br>(\$/Ton)<br>(q) |
| 1.          | Transfer facility | N/A                     | N/A                      | TR                            | 3,725.83    |   |   |                          |                                      |   |                                       |   |  |  |  | \$4.95                                |

(1) Col (o) Other Related Charges includes the cost of trucking.

FPSC FORM 423-2(b) (2/87)

Page 3 of 3

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

- 1. Reporting Month: May Year: 2016
- 2. Reporting Company: Tampa Electric Company

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis Manager Regulatory Accounting (813) 228 - 4769

4. Signature of Official Submitting Form:

Adrienne S. Lewis, Manager Regulatory Accounting

| Line<br>No. | Month<br>Reported | Plant<br>Name | Generating<br>Plant | Supplier | Line<br>Number | Volume<br>Tons | Form<br>No. | Column<br>Designator & Title | Old<br>Value                            | New<br>Value | Facility<br>(\$/Ton) | Reason for<br>Revision |
|-------------|-------------------|---------------|---------------------|----------|----------------|----------------|-------------|------------------------------|---|--------------|----------------------|------------------------|
| (a)         | (b)               | (c)           | (d)                 | (e)      | (f)            | (g)            | (h)         | (1)                          | (i)                                     | (k)          | (1)                  | (m)                    |
|             |                   |               |                     |          |                |                |             |                              | *** *********************************** |              |                      |                        |

<sup>1.</sup> None