

Okefenoke Rural Electric Membership Corporation  
14384 Cleveland St E.  
PO Box 602  
Nahunta, GA 31553  
(912) 462-5131

August 1, 2016

Office of Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

RE: Petition to Modify Rates

Office of Commission Clerk:

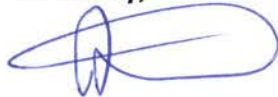
Enclosed for filing is Okefenoke Rural Electric Membership Corporation's (OREMC) petition with supporting documentation to modify its rates. OREMC is proposing to increase the Basic Facility Charge on several rates.

Enclosed for filing are the original and three (3) copies of each of the following:

1. Supporting data and justification Documents
2. Petition of Okefenoke Rural Electric Membership Corporation
3. Redline Documentation of Changes to Service Rule and Regulation
4. Redline Documentation of Changes to Rate Schedules

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Sincerely,



John Middleton  
General Manager

RECEIVED-FPSC  
2016 AUG -1 PM 2:20  
COMMISSION  
CLERK

COM	_____
AFD	_____
APA	_____
ECO	2 _____
ENG	_____
GCL	1 _____
IDM	_____
TEL	_____
CLK	_____

**BEFORE THE  
FLORIDA PUBLIC SERVICE COMMISSION**

IN RE: OKEFENOKE RURAL ELECTRIC  
MEMBERSHIP CORPORATION'S  
PETITION FOR AN INCREASE IN  
BASIC FACILITY CHARGES



**PETITION**

INCLUDING TARIFF SHEETS  
AND RATE SCHEDULES

## **Supporting Data and Justification Documentation**

### **General Information**

Okefenoke Rural Electric Membership Corporation (OREMC) has a density of ten customers per mile representing a significantly higher cost of construction and maintenance per mile of line in its rural service territory than that of many urban utilities. Additional, OREMC has many customers taking service under multiple accounts. OREMC currently has 35,663 active accounts, but only 28,201 cooperative memberships. The increased Basic Facility Charge will help send a better price signal and reduce subsidization of these multiple account customers.

### **Proposed Rate Modifications**

OREMC is proposing modifications to its rates which will continue to better align the Basic Facility Charge (BFC) with OREMC's true customer-related cost of service. OREMC began the process of increasing the BFC in January 2010. Based on calculations at that time, OREMC's maximum cost-justified BFC was shown to be \$35.20 per month. In March 2012, OREMC implemented an increase to the BFC based on a maximum cost-justified BFC of \$36.61. OREMC implemented an increase March 2014 to the BFC based on a maximum cost-justified BFC of \$37.16.

Based on the following calculation, OREMC's maximum cost-justified BFC is currently shown to be \$36.25 per month. OREMC's proposed BFC increases are well below this level. The calculated maximum BFC value adds merit to OREMC's need to increase the current BFC in order to reduce OREMC's exposure to energy-usage based revenue recovery issues such as weather and conservation. Increasing the BFC will help to provide future revenue stability for OREMC.

<b>Calculation of Maximum Basic Facility Charge</b>		
<b>Okefenoke REMC</b>		
	Year End 2016 Est.	
Average Consumers	35,869	
Consumer Accounts Expense	2,182,041	
Customer Service & Information Expense	<u>523,504</u>	
Total Direct Expenses	2,705,545	
Total Operations & Maintenance Expense	7,655,792	
Total A & G Expense	3,015,635	
Depreciation & Amortization	4,865,706	
Interest on Long Term Debt	3,218,040	
Operating Margins	<u>3,211,228</u>	
Total Expenses Related to Plant	21,966,401	
Total Utility Plant	169,875,505	
Services & Meters	29,632,420	17.4%
Other Utility Plant *	140,243,085	82.6%
% of Other Utility Plant Attributed to Customer	50%	
Direct Customer-Related Expenses	2,705,545	\$ 6.29
Plant-Related Expense – Service & Meter	3,831,733	\$ 8.90
Plant-Related Expense -- Other Plant, Customer	9,067,334	\$ 21.07
Total Cost per Customer from Methodology		\$ 36.26
<p>* Other Utility Plant is Total Utility Plant less Station Service, Services &amp; Meters, and Installations on Customers Premises</p>		

**Non-Demand Rates**

In our 2010 rate filing with the Florida Public Service Commission, OREMC proposed a plan with BFC increases to our non-demand rates possible in 2011 and 2012. OREMC modified this timeline for possible BFC modifications from an annual basis to a bi-annual basis. OREMC submitted rate modifications in February 2012 and March 2014 which were approved by the Commission.

Based on a recently completed Cost of Service Study, OREMC has developed a plan with BFC increases to our non-demand rates in 2016, 2018 and 2020. The proposed modifications to the BFCs, to become effective November 1, 2016, are shown below.

<b>Basic Facility Charge Modifications – Non Demand Rates</b>						
	Previous Changes to BFC			Proposed Changes to BFC		
	January 2010	March 2012	April 2014	November 2016	November 2018	November 2020
Residential Service (RS)	\$15.00	\$17.50	\$20.00	\$25.00	\$30.00	\$35.00
General Service Non-Demand (GS)	\$17.50	\$20.00	\$22.50	\$27.50	\$32.50	\$37.50
Cumberland Island General Service (CI-GS)	\$20.65	\$23.15	\$25.65	\$30.65	\$35.65	\$40.65
Cumberland Island National Park Service (CI-NPS)	\$20.65	\$23.15	\$25.65	\$30.65	\$35.65	\$40.65

The modifications to the RS-Residential Service rate are designed to be revenue neutral to the rate class overall. The energy revenue will be reduced by an amount equal to the additional revenue from the Basic Facility Charge.

The additional revenue from GS-Non-Demand General Service, CI-GS--Cumberland Island General Service and CI-NPS--Cumberland Island National Park Service rates as a result of the increase in Basic Facility Charges will be partially offset by a reduction in energy revenue on

each rate. The net revenue increase from these rates will result in their respective margins moving closer to our system margin.

### Demand Rates

Based on the recently completed Cost of Service Study, OREMC has developed a plan with proposed increases to the BFCs of our demand rates in 2016 and 2020. The proposed modifications to the BFCs, to become effective November 1, 2016, are shown below.

<b>Basic Facility Charge Modifications – Demand Rates</b>			
	January 2010	November 2016	November 2020
General Service Demand – Single Phase (GSDS)	\$20.00	\$35.00	\$50.00
General Service Demand – Three Phase (GSDT)	\$37.50	\$49.00	\$60.00
General Service Demand – Time of Use (GSDTOU)	\$37.50	\$55.00	\$70.00
Large Power – (LP)	\$100.00	\$140.00	\$175.00

The increase in revenue as a result of additional Basic Facility Charges will be offset by a reduction in energy pricing for all four rates.

Additionally, the energy pricing on rates GSDS, GSDT, GSDTOU and LP is further decreased to reduce margins resulting in their respective margins moving closer to our system margin.

### Summary

OREMC needs to increase the current BFCs in order to reduce OREMC's exposure to energy-usage based revenue recovery issues such as weather and conservation. Increasing the BFC will help to provide future revenue stability for OREMC.

# BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: OKEFENOKE RURAL ELECTRIC  
MEMBERSHIP CORPORATION'S  
PETITION FOR AN INCREASE IN  
BASIC FACILITY CHARGES



## PETITION

INCLUDING TARIFF SHEETS  
AND RATE SCHEDULES

**Table of Contents**

<b><u>DESCRIPTION</u></b>	<b><u>SHEET NO.</u></b>
Title Page	1.0
Table of Contents	2.0
General Description of Territory Served	3.0
Miscellaneous	4.0
Index of Service Rules and Regulations	5.0
Service Rules and Regulations	5.1 – 5.7
Index of Rate Schedules	6.0
Rate Schedules	6.1 – 6.31
Standard Forms	7.1 – 7.3



### **General Description of Territory Served**

Okefenoke Rural Electric Membership Corporation (OREMC) is a member owned, not-for-profit cooperative that acquires and distributes electricity to its members/owners. OREMC serves approximately 28,000 residential, commercial and industrial members in southeast Georgia and northeast Florida in Baker, Brantley, Camden, Charlton, Glynn, Nassau, Ware and Wayne counties.

Service Rules

INDEX

SERVICE RULES AND REGULATIONS – 400 SERIES POLICIES

401	APPLICATION FOR MEMBERSHIP
402	SERVICE SECURITY DEPOSITS
403	ELECTRIC SERVICE BILLING RATES & FEE SCHEDULES
404	ELECTRIC METERING
405	ELECTRIC SERVICE BILLING & COLLECTION NON-PREPAY ACCOUNTS
405.1	ELECTRIC SERVICE BILLING & COLLECTION PREPAY ACCOUNTS
406	METER TAMPERING & CURRENT DIVERSION
407	EASEMENTS, RIGHT OF ACCESS AND PROTECTION OF COOPERATIVE PROPERTY
408	GENERAL CONDITIONS FOR MEMBER WITHDRAWAL
409	FEES SCHEDULE
410	GENERAL LINE EXTENSION
411	RIGHTS-OF-WAY
412	STANDARD SUPPLY VOLTAGES
413	COOPERATIVE'S LIABILITY
414	CO-GENERATION
415	RESALE OF POWER
416	SERVICE CONNECTIONS, MEMBER WIRING, MEMBER EQUIPMENT
417	ELECTRIC METERING EQUIPMENT
418	SAFEGUARDS AGAINST HIGH VOLTAGE LINES
419	REIMBURSE FOR RELOCATION, REPAIR, OR REPLACEMENT OF FACILITIES AND MISCELLANEOUS SERVICES
420	ECONOMIC DEVELOPMENT
421	NET METERING OF MEMBER OWNED RENEWABLE DISTRIBUTED GENERATION FACILITIES
422	INTERCONNECTION OF DISTRIBUTED GENERATION RESOURCES TO THE ELECTRIC DISTRIBUTION SYSTEM
423	COOPERATIVE SOLAR PROGRAM

**OKEFENOKE RURAL ELECTRIC MEMBERSHIP CORPORATION**

**POLICY NO. 403**

**ELECTRIC SERVICE BILLING RATES & FEE SCHEDULES**

**I. OBJECTIVE:**

To establish policy to provide and maintain consumer classification definitions, a schedule of billing rates and service fees.

**II. CONTENT:**

**A. Rate Schedules**

All members shall be billed on the rate deemed applicable by the Cooperative. When two or more rates are available for certain classes or service, the conditions under which each is applicable to requirements for the individual member will be plainly set forth in the Cooperative's published rate schedules.

The Cooperative will, upon request, advise any member as to the rate best adapted to existing or anticipated service requirements, as defined by the member, but, the Cooperative does not assume responsibility for the selection of such a rate or for the continuance of the lower annual cost under the rate selected should the volume or character of service change.

A member having selected a rate adapted to his service may not change to another rate within a twelve month period unless there is a substantial change in the character or conditions of this service. A new member will be given reasonable opportunity to determine his service requirement before definitely selecting the most favorable rate therefore.

A copy of the Cooperative's applicable rate schedules shall be on file at the Georgia Public Service Commission and the Florida Public Service Commission and will be provided at the offices of the Cooperative.

The rate schedules will be reviewed and approved on a periodic basis by the Board of Directors.

**B. Fee Schedules**

The Board of Directors shall review and approve a Schedule of Fees on a periodic basis. These fees shall include, but not be limited to, such fees as Collection Fee, Reconnect for Non-Payment Fee, Returned Payment Fee, Overtime Reconnect for Non-Payment Fee, Meter Test Fee, Connection/Transfer Fee, Overtime Connection/Transfer Fee, Extended Hours Reconnect for Non-Payment

Fee, Disconnect at Pole/Transformer Fee, E-Check Convenience Fee, PrePay Advance Credit Minimum, E-Billing with Automatic Payment (credit), Service Call Fee, Outdoor Lighting Installation Fee, Membership Fee, Unauthorized Service Connection Fee, Meter Tampering/Current Diversion Fee and Underground Service Lateral Fees, Underground Primary Installation Fee, Underground Primary Extension Fee, Underground Multiphase Primary Installation Fee, Overhead/Underground Differential Fee, Cumberland Island Extension Fee, Overhead Line Extension Fee, Temporary Service Fee, Preliminary Engineering Review Deposit, OREMC Design Deposit, Special Equipment Fee, Distributed Generation Application Fee, Distributed Generation Protective Equipment Inspection Fee, Outdoor Lighting Fixture Installation Fee, Outdoor Lighting Underground Service Fee, Outdoor Lighting Pole Installation Fees, Outdoor Lighting Relocation Fees, Construction Mobilization Fee and Hourly Rates.

C. Consumer Classification

Residential Service – Service to a dwelling unit suitable for year-round family occupancy and occupied eight or more months per year as the permanent residence of the owner, or the principal place of residence of the occupant leased for a period of one month or more.

Miscellaneous Residential Service – Service to a separately metered point of service used exclusively for personal rather than business use that is not included in the definition of residential service (i.e., garages, pump, pools, boat docks, barns, etc.)

General Service – Any service to which no other rate schedule is applicable shall be considered a General Service Consumer. These may be commercial, or institutional such as nonprofit organizations, religious, philanthropic, fraternal, educational, governmental, or others not listed.

III. APPLICABILITY:

This policy applies to all members and services.

IV. RESPONSIBILITY:

The General Manager will be responsible for carrying out the provisions of this policy.

Date Adopted: July 26, 2016

Supersedes: March 21, 2010

Effective Date: August 1, 2016

**OKEFENOKE RURAL ELECTRIC MEMBERSHIP CORPORATION**

**POLICY NO. 405.1**

**ELECTRIC SERVICE BILLING & COLLECTION**  
**PREPAY ACCOUNTS**

**I. OBJECTIVE:**

To establish policy to provide guidance on the billing and collection of electric service revenue of Cooperative members.

**II. CONTENT:**

**A. Eligibility**

PrePay service is an option available to all accounts billed on Rate Schedules RS and GS, or mandatory in instances when the Cooperative considers it necessary, subject to the follow provisions:

1. The metering equipment at the location must be compatible with the Cooperative's PrePay metering equipment and software.
2. The member may be required to pay all applicable fees and equipment charges.
3. Member shall complete a "PrePay Service Agreement" unless the member has a Prepay Service Agreement currently in effect.

**B. Billing**

PrePay accounts do not receive paper statements (bills). Billing and account information shall be available to the member online and through other automated technologies.

Daily, the PrePay system calculates an estimated amount for the previous day's energy usage, prorated monthly charges, and estimated taxes. This amount is deducted from the available account balance.

PrePay accounts shall be billed monthly at a time determined by the Cooperative to true up the daily estimated billings to the actual charges as if the entire month had been billed under non-PrePay billing.

Members enrolled in PrePay billing are responsible for maintaining a credit balance on their account. The Cooperative may make available several methods for the member to inquire and receive notifications about their account. However, the failure of any of these inquiry or notification methods shall not relieve the member of their responsibility to maintain a credit balance thereby preventing disconnection of service. The member shall be responsible for maintaining current contact information.

Payments made through the U.S. Postal Service, a delivery service, a payment processing service, or the night deposit at a Cooperative office will not be considered paid until they are received and processed at the Cooperative office during regular business office hours. E-Check payments will be assessed an E-Check Convenience Fee in an amount as specified in Policy 409.

Accounts enrolled in prepaid billing are not subject to Late Payment Fees. An interest charge, in an amount prescribed by the Board of Directors, will be added to any balance left unpaid when a member's service is disconnected.

C. Disconnection for Failure to Maintain Credit Balance

PrePay accounts become delinquent immediately upon failure to maintain a credit balance. The Cooperative will provide account notifications, including but not limited to Low Balance Warning and Balance and Usage Alert. The Cooperative will provide multiple communications methods for the member to receive the account notifications. Notifications will be sent based on the contact information and communication methods provided by the member. The member is responsible for maintaining contact information and notification methods through the Cooperative website or notifying the Cooperative of the correct information. If field collection is attempted, the Cooperative shall charge a Collection Fee as specified in Policy 409.

Members whose service has been disconnected for failure to maintain a credit balance shall be required to pay any amounts owed the Cooperative plus the PrePay Advance Credit Minimum specified in Policy 409 before service is reconnected. The prorated Basic Facility Charge of OREMC's applicable rate and any other prorated monthly fees are due for each day the prepay account is

open regardless of whether service is connected or disconnected. When a PrePay account remains disconnected for a continuous period of 20 days because of failure to maintain a credit balance, the account will be closed.

Reconnect for Non-Payment fees are not charged to PrePay accounts except when it is necessary to dispatch a cooperative employee to disconnect or reconnect a service because of tampering or vandalism of the Cooperative's equipment at the member's location. Reconnection of service involving tampering or vandalism shall be made only during regular working hours. In such instances any reconnection fee, meter tampering fee, unauthorized service connect fee, replacement cost of damaged equipment and any other applicable charges must be paid prior to reconnection of service.

When it is necessary to disconnect the service at the pole or transformer for non-payment, meter tampering, or unauthorized use of service and the service is subsequently reconnected, the member will be charged a Disconnect at Pole/Transformer Fee in addition to the applicable reconnect for non-payment fee and any other fees that may apply. In the event that service is not reconnected for the same member at this location, the disconnected account will be charged the Disconnect at Pole/Transformer Fee.

All fees shall be in an amount prescribed by the Board of Directors in Policy 409.

The Cooperative may deviate from this policy of disconnection only when the member involved establishes to the satisfaction of the Cooperative that the member's failure to maintain a credit balance has resulted from a mistake on the Cooperative's part.

D. Returned Payments

If the payment for an electric bill or other indebtedness to the Cooperative is returned for insufficient funds, fraudulent transaction, hold on account, unavailable funds, no account or for any other reason, the amount shall be charged back to the member's account. A returned payment fee as specified in Policy 409 shall also be charged to the account. If these charges result in the account not having a credit balance, the account will be subject to immediate disconnection for failure to maintain a credit balance.

E. Connection/Transfer Fee

A connection/transfer fee, in an amount prescribed by the Board of Directors,



will be charged each time a service is connected or transferred during regular working hours. An overtime connection/transfer fee, as prescribed by the Board of Directors, will be charged each time a service is connected or transferred outside normal working hours. Normally, these connections will be made only during regular working hours.

F. Other Reasons for Disconnecting Service

The Cooperative reserves the right to discontinue the supply of electric service to any member or members **WITHOUT NOTICE** for any of the following reasons:

1. For fraudulent representation as to the use of electric service.
2. Where a member's equipment or wiring, or Okefenoke REMC equipment or lines are creating or contributing to an imminent hazardous condition.
3. For tampering with any service wires, meters, seals or any other facilities belonging to Okefenoke REMC.
4. For repairs or emergency operations.
5. For unavoidable shortage or interruption of Okefenoke REMC's source of supply.
6. When necessary to protect Okefenoke REMC from theft, fraud or abuse.
7. Upon cancellation of contract and vacating of the premises by the member.
8. For an unauthorized electrical connection.
9. For the use of equipment which adversely affects Okefenoke REMC's service to its other members.

The Cooperative reserves the right to discontinue the supply of electric service to any member or members **WITH REASONABLE NOTICE** for any of the following reasons:

1. For refusal of access to Okefenoke REMC's equipment as defined in Policy 407.

2. For failure to install meter base on an outside wall of the structure being served to permit access to the meter at all times.
3. Where a member's equipment or wiring, or Okefenoke REMC's equipment or lines, are creating or contributing to a hazardous condition.
4. For violation and or non-compliance with any applicable State or Local law, regulations and codes pertaining to electric service.
5. For non-compliance with bylaws, policies, rules and regulations of the Cooperative.

The discontinuance of service for any of these causes does not release the member from the obligation to pay for energy received or the charges specified in any existing contract or policy.

G. Adjustment of Bills

Based on Members Request for Test:

An adjustment of past bills for service will be made if the meter is tested and found to be in excess of 102% average accuracy. The amount of adjustment shall be calculated on the basis that the metering equipment should be 100% accurate. For kilowatt and kilowatt-hours meters, the average shall be the average of percent indicated at light load and at heavy load, giving the heavy load indication a weight of four.

The records of the member's energy usage and previous tests will be reviewed and a mutually acceptable agreement reached between the member and Cooperative as to when the error began.

Meters testing below 98% average accuracy will be adjusted based on the above averaging method. The Cooperative will review the member's energy usage and all other pertinent information, but any adjustment made will be limited to the previous six months.

Other Adjustments:

Whenever it is found that for any reason other than incorrect calibration or meter tampering, the meter apparatus has not registered or reported the true consumption or that the member was billed incorrectly due to an error in rate,

fees or any other charges, the member's account will be adjusted.

If the Cooperative, after exercising due diligence, is unable to determine the exact date that the billing error began, the adjustment will be based on the period of time that it can reasonably confirm that the billing error occurred.

If the adjusted bills are less than billed to the consumer, the account will be adjusted throughout the entire period of incorrect billing.

If the adjusted bills are more than the consumer was billed, the adjustment will be limited to the previous six months. If the member is unable to pay the full amount of this adjustment, the member may request that the Cooperative recover this adjusted amount by applying ten percent of each payment made toward this adjustment until the adjustment is paid in full.

III. APPLICABILITY:

This policy applies to all accounts enrolled in PrePay billing.

IV. RESPONSIBILITY:

The General Manager will be responsible for carrying out the provisions of this policy.

Date Adopted: July 26, 2016

Supersedes: July 22, 2014

Effective Date: August 1, 2016

Issued by: John Middleton, General Manager

Effective August 1, 2016

**OKEFENOKE RURAL ELECTRIC MEMBERSHIP CORPORATION**

**POLICY NO. 409**

**FEES SCHEDULE**

**I. OBJECTIVE:**

To establish policy to set fee amounts charged by the Cooperative.

**II. CONTENT:**

Membership Fee	5.00
PrePay Advance Credit Minimum	50.00
Collection Fee	25.00
Connection/Transfer Fee	25.00
Overtime Connection/Transfer Fee	75.00
Extended Hours Reconnect for Non-Payment Fee	110.00
Reconnect for Non-Payment Fee	50.00
Overtime Reconnect for Non-Payment Fee	85.00
Disconnect at Pole/Transformer Fee	120.00
Service Call Fee	75.00
Construction Mobilization Fee	250.00 minimum or actual cost
Returned Payment Fee	30.00
E-Check Convenience Fee	0.60
E-Billing with Automatic Payment (monthly credit)	0.60
Unauthorized Service Connection Fee	150.00 minimum of actual cost of investigation
Meter Tampering Fee/Current Diversion Fee	300.00 minimum or actual cost of investigation
Cut Seal Fee	25.00
Meter Test Fee	10.00
Annual Interest Rate	18% APR

**Schedule A**  
 1Φ, Overhead Service, Permanent Residence, Commercial, Industrial, Public Buildings and Installations, Overhead Residential Developments

Total number of poles required for job

	1	2	3	4	5	6	7	8	9	10
Required Aid In Construction	\$0	\$0	\$0	\$1,200	\$2,300	\$3,400	\$4,400	\$5,300	\$6,100	\$7,100

Total number of poles required for job

	11	12	13	14	15	16	17	18	19	20
Required Aid In Construction	\$8,000	\$8,900	\$9,700	\$10,500	\$11,300	\$12,100	\$12,900	\$13,700	\$14,500	\$15,300

Greater than 20 Poles = (Number of Required Poles minus 3) X \$900

**Schedule B**  
 1Φ, Overhead Service, Other Permanent Installations

Total number of poles required for job

	1	2	3	4	5	6	7	8	9	10
Required Aid In Construction	\$0	\$1,470	\$2,480	\$3,660	\$4,710	\$5,690	\$6,590	\$7,430	\$8,200	\$9,100

Total number of poles required for job

	11	12	13	14	15	16	17	18	19	20
Required Aid In Construction	\$9,985	\$10,830	\$11,660	\$12,460	\$13,240	\$13,995	\$14,727	\$15,425	\$16,340	\$17,250

Greater than 20 Poles = (Number of Required Poles minus 1) X \$900

Schedule C	Required Aid in Construction \$ per Lineal Foot per Phase of Underground Primary Conductor	
Underground Primary Extension Fees		
Permanent Residences, Commercial, Industrial Buildings and Installations (Policy No. 410.II.B.1 and 410.II.B.2)	\$1.50 per foot	Member-Installed Conduit to OREMC Specs.
	\$4.00 per foot	OREMC - Direct Burial
Other Permanent Installations (Policy No. 410.II.B.3)	\$5.00 per foot	Member-Installed Conduit to OREMC Specs.
	\$7.50 per foot	OREMC - Direct Burial
Underground Residential Developments (Policy No. 410.II.B.4)	\$8.75 per foot Plus Special Equipment Charge	

**Underground Service Lateral Fees**

Single Phase Service Lateral 200 Ampere	160.00
Single Phase Service Lateral in excess of 200 Amperes	400.00
Three Phase Service Lateral	400.00

Overhead Service Lateral Fees	
Three Phase Service Lateral 400 Amp or Les	400.00
Three Phase Service Lateral, Greater than 400 Amp	Feasibility Study
Cumberland Island Line Extension Fee	est. 15.00 per foot
Temporary Service Fee	50.00
Distributed Generation Application Fee	100.00
Distributed Generation Protective Equipment Inspection Fee	50.00
Outdoor Lighting Fixture Installation Fee	35.00
Outdoor Lighting Underground Service Fee	1.50 per foot
Outdoor Lighting Pole Installation Fees	
Town & Country Light (Underground System Only)	220.00
30 Foot Wood Pole	185.00
35 Foot Wood Pole	210.00
40 Foot Wood Pole	320.00
45 Foot Wood Pole	405.00
50 Foot Wood Pole	460.00
Outdoor Lighting Relocation Fees	
Light Only	150.00
Light and Pole	150.00 Plus Applicable Pole Charges
Hourly Rates	
Labor	46.50 per man-hour
Bucket/Derrick Truck	32.00 per hour
Pickup	12.00 per hour

III. APPLICABILITY:

This policy applies to all members and services.

IV. RESPONSIBILITY:

The General Manager will be responsible for carrying out the provisions of this policy.

Date Adopted: July 26, 2016  
 Supersedes: August 27, 2013  
 Effective Date: August 1, 2016

**OKEFENOKE RURAL ELECTRIC MEMBERSHIP CORPORATION**

**POLICY NO. 410**

**GENERAL LINE EXTENSION**

I. OBJECTIVE

To establish policy to provide for extension of electric service facilities.

II. CONTENT:

A. Overhead Line Extensions

1. Permanent Residences

The Cooperative shall extend single-phase, overhead electric service facilities to all permanent residences in the area served by the Cooperative at the regularly established rates in accordance with Schedule A of Policy No. 409. Necessary right-of-way easements must be secured at no cost to the Cooperative. A permanent residence is defined as one, which will be the member's principal dwelling and occupied the majority of the year.

A mobile home shall be considered a permanent residence provided that it has a separate, individually utilized water and septic system and is the member's principal dwelling and occupied the majority of the year. A mobile home utilizing public or community water and septic systems shall qualify as a permanent residence provided that it is the member's principal dwelling and occupied the majority of the year.

2. Commercial, Industrial, Public Buildings and Installations

Single-phase, overhead electric service facilities shall be extended to commercial/industrial or public buildings at the regularly established rates in accordance with Schedule A of Policy No. 409. Necessary right-of-way easements must be secured at no cost to the Cooperative.

3. Other Permanent Installations

Single phase, overhead electric service shall be extended to all other installations not included in Section II.A.1 or II.A.2 of this Policy in accordance with Schedule B of Policy No. 409. Necessary right-of-way easements must be secured at no cost to the Cooperative.

4. Residential Developments (Overhead)

Single phase, overhead electric service shall be extended to residential developments in the area served by the Cooperative in accordance with Schedule A of Policy No. 409. A recorded utility easement is required prior to construction of any facilities.

5. Outdoor Lighting

Outdoor lighting will be installed on existing poles subject to payment of the Outdoor Lighting Fixture Installation Fee as specified in Policy 409. In cases where a wooden pole must be installed to mount the light, a contribution in aid of construction shall be required as specified by the Outdoor Lighting Pole Installation Fee in Policy No. 409. If the member requests installation of special types of poles not addressed in Policy No. 409, the member shall be responsible for the full cost of such special poles. Should the member request relocation of outdoor lighting fixtures and/or poles, the Outdoor Lighting Relocation Fees in Policy No. 409 will be applied. The Outdoor Lighting Relocation Fees will also be applied for the installation of a new light if the member has requested the removal of outdoor lighting at the same general location in the previous twelve months. Primary line extensions shall not be built to serve outdoor lighting without a contribution in aid of construction for the full cost of the extension. No outdoor lighting shall be installed on rental property except in the property owners' name.

B. Underground Line Extensions

Underground electric service shall be available under the following terms and conditions:

1. Residential Services

For individually constructed new permanent residences where no primary construction is required, the Cooperative will extend single-phase, 120/240 Volt electric service facilities at the regularly established rates upon payment of Underground Service Lateral Fee as specified in Policy No. 409. The member or the member's electrical contractor shall be required to install conduit from point of source to member's meter base as specified by OREMC.

In addition to the above, extensions that require underground primary construction shall require a contribution in aid of construction in accordance with Schedule C of Policy No. 409. If deemed necessary by the Cooperative, the member or the member's contractor shall be required to install conduit for the primary conductor to the Cooperative's specifications.

2. Commercial, Industrial, Public Buildings and Installations

Single-phase, 120/240 Volt underground electric service facilities shall be extended to commercial/industrial or public buildings at the regularly established rates upon payment of the appropriate Underground Service Lateral Fee as specified in Policy No. 409. The member or the member's electrical contractor shall be required to install conduit from point of source to member's meter base as specified by OREMC.



In addition to the above, extensions that require underground primary construction shall require a contribution in aid of construction in accordance with Schedule C of Policy No. 409. If deemed necessary by the Cooperative, the member or the member's contractor shall be required to install conduit for the primary conductor to the Cooperative's specifications.

3. Other Permanent Installations

Single-phase, 120/240 Volt underground electric service facilities shall be extended to all other installations not included in Sections II.B.1 or II.B.2 of this policy as follows. Where no primary construction is required, the Cooperative will extend Single-phase, 120/240 Volt underground electric service facilities to these installations at the regularly established rates upon payment of Underground Service Lateral Fees as specified in Policy No. 409. The member or the member's electrical contractor shall be required to install conduit from point of source to member's meter base as specified by OREMC.

In addition to the above, extensions that require underground primary construction shall require a contribution in aid of construction in accordance with Schedule C of Policy No. 409. If deemed necessary by the Cooperative, the member or the member's contractor shall be required to install conduit for the primary conductor to the Cooperative's specifications.

4. Residential Developments (Underground)

For new residential developments requiring underground electrical service, the developer shall be required to install a total conduit system. The OREMC engineering department shall design the conduit system, and the developer's contractor shall install the conduit system in accordance with OREMC's design and specifications. A recorded utility easement will be required. The developer shall be responsible for obtaining the compliance with any required National Pollutant Discharge Elimination System ("NPDES") permits.

The manual, "Procedures, Standards, and Specifications for the Installation of Underground electrical Facilities for Residential/Commercial Developers" will be made available to the developer. This document outlines the process and procedures the developer must follow for the proper installation of the conduit system.

The developer shall be required to pay in advance of construction, a non-refundable contribution in aid of construction in accordance with Schedule C of Policy No. 409. Underground service lateral fees and temporary service fees will be required as appropriate for each service within the development.

In addition to the per-foot charges for underground primary conductor outlined in Schedule C of Policy No. 409, the developer will be required to submit a non-refundable Special Equipment Fee equal to the installed cost of all special equipment

(transformers, switchgear or sectionalizing equipment) to be installed in the development.

5. Outdoor Lighting

Underground service to outdoor lighting will be installed at the Cooperative's discretion. If the lighting is to be installed on an existing overhead pole deemed by the Cooperative to be in a suitable location, the lighting will be installed upon payment of the Outdoor Lighting Fixture Installation Fee specified in Policy No. 409. In cases where a pole must be installed to mount the light, a contribution in aid of construction shall be required as specified by the Outdoor Lighting Pole Installation Fee in Policy No. 409.

In instances where the member requests the installation of outdoor lighting at a location other than immediately adjacent to Cooperative equipment to supply the light, a contribution in aid of construction shall be required as specified by the Outdoor Lighting Underground Service Fee in Policy No. 409. The member or the member's contractor shall be required to install conduit for the outdoor lighting underground service conductor to the Cooperative's specifications.

If the member requests installation of special types of poles not addressed in Policy No. 409, the member shall be responsible for the full cost of such special poles. Should the member request relocation of outdoor lighting fixtures and/or poles, the Outdoor Lighting Relocation Fees in Policy No. 409 will be applied. The Security Light Relocation Fees will also be applied for the installation of a new light if the member has requested the removal of outdoor lighting at the same general location in the previous twelve months.

Primary line extensions shall not be built to serve outdoor lighting without a contribution in aid of construction for the full cost of the extension. No outdoor lighting shall be installed on rental property except in property owners' name.

6. Conversion of Overhead to Underground

Members requesting conversion of existing overhead electric facilities to underground distribution facilities shall be responsible for all costs associated with the conversion, including cost of removal for the overhead facilities and the cost of construction for the new underground facilities.

7. Cumberland Island

Members requesting electric service on Cumberland Island shall be required to make a contribution in aid of construction from point of source to point of service as determined by actual construction costs. Prior to construction by the Cooperative the member shall make payment to the Cooperative of the estimated construction cost as determined by the Cumberland Island Line Extension Fee as specified in Policy 409.

Upon close-out of the construction work order, any contribution in aid of construction paid in excess of actual construction costs shall be refunded to the member.

In addition to the foregoing requirements, the following requirements shall also apply to any underground line extension:

1. Underground electric service will not be provided in established wetland areas except where as the consumer and or developer provides a total conduit system according to OREMC specifications.
2. All underground services shall require installation by the consumer of a conduit system from point of source to point of service according to OREMC specifications.
3. The owner or developer shall provide, without cost to the Cooperative clear (free of stumps, debris, and other obstructions) easements and rights-of-way, suitable for the installation, operation, and maintenance of underground facilities. The owner or developer will be required to have the rights-of-way and all streets, alleys, sidewalks, and driveway entrances graded to final grade, and will have lot lines established before construction of the electrical distribution system begins.
4. The Cooperative shall determine the preferred method of service based on good engineering design, applicable construction codes and specifications, economics, and other pertinent factors. If the preferred method of service is not acceptable, the member will be required to pay a contribution in aid of construction equal to the estimated additional cost to provide service by the non-preferred method.
5. The owner or developer will reimburse the Cooperative for the cost of cutting through and replacing pavement within the development, and all costs of punching and/or boring.
6. If underground facilities are desired, it shall be the responsibility of the owner/developer to provide all necessary protection for items including, but not limited to: shrubs, trees, grass sod, irrigation, water and septic systems, and member's communication systems during installation and/or maintenance of underground facilities. The owner or developer will hold the Cooperative and/or its subcontractors harmless against any claims of such damage. Plants, shrubs and trees shall not be planted any closer than ten feet from the front, or five feet from the side or rear of any electrical equipment, transformer, junction boxes, etc. It will be the responsibility of the owner or developer to re-seed and/or maintain the trench cover.

C. Three Phase Service

The Cooperative will not normally extend three-phase service to installations that can be adequately served by single-phase service. Exceptions may be made where the installation is in close proximity to existing multi-phase lines. In such cases where no primary construction is required, the Cooperative will make available three phase service facilities at the regularly

established rates upon payment of the appropriate Overhead or Underground Service Lateral Fee as specified in Policy No. 409.

For overhead three phase service 400 Amp or less, this fee includes the service conductor. For overhead three phase service in excess of 400 Amp, a feasibility study will be performed by the Cooperative to determine the amount of the Three Phase Overhead Lateral Fee.

For 200 ampere, three phase underground service, the Three Phase Service Lateral Fee includes the service conductor, with the member providing and installing the service conduit to Cooperative specifications. For three phase underground services in excess of 200 ampere, the member shall provide, install, and maintain the service conduit and conductor to Cooperative specifications.

For installations requiring three phase service at a distance from multi-phase lines, a feasibility study will be done by the Cooperative to determine the amount of contribution in aid of construction required.

If the proposed construction is consistent with long range system planning, the required contribution may be mitigated.

D. Temporary Services

1. Overhead Temporary for Construction

Temporary service of 120/240 volts, single-phase, will be furnished for construction upon payment of the Temporary Service Fee as specified in Policy No. 409, provided that permanent service is to be furnished by the Cooperative. In addition to the above, extensions that require primary construction shall require a contribution in aid of construction in accordance with Schedule A or Schedule B or Policy No. 409. The member applying for temporary service shall be required to furnish and install temporary service equipment conforming to the Cooperative's wiring standards and shall be installed at a location approved by the Cooperative.

2. Underground Temporary for Construction

Temporary service of 120/240 volts, single-phase, will be furnished for construction in areas where the Cooperative has underground facilities in place or the permanent service will be underground. Such installation shall require payment of the Temporary Service Fee specified in Policy No. 409, provided that permanent service is to be furnished by the Cooperative. In addition to the above, extensions that require primary construction shall require a contribution in aid of construction in accordance with Schedule A, Schedule B, or Schedule C of Policy No. 409. The temporary service equipment must be located immediately adjacent to the pad-mount transformer or secondary junction box provided by the Cooperative. Temporary service equipment shall conform to the Cooperative's wiring standards and shall be installed at a location approved by the Cooperative.

3. Service to Temporary Loads

Service will be extended to temporary loads upon receipt of a contribution in aid of construction equal to twice the estimated construction cost to provide the service.

E. Contributions In Aid Of Construction

Any required contribution in aid of construction shall be paid prior to construction of facilities.

If determined to be in the best interest of the Cooperative, contributions in aid of construction may be modified or waived upon approval of the Cooperative's General Manager or his designee.

Special consideration may be given to members who pay aid in construction charges when other members may be reasonably expected to take service from the line extension.

F. Facilities Extension Ownership

All line extensions service wire and connections no matter who pays or contributes toward paying the cost thereof, are to be made by the Cooperative and remain the property of the Cooperative. In cases where the Member is required by the Cooperative to install the service conductor, the Member retains ownership of, and is responsible for the maintenance of the service conductor. The Cooperative shall not be required to serve any consumer over a line built, owned, operated, or maintained by the member or a third party.

All property of the Cooperative placed in or upon the member's premises, used in supplying service to the member, is placed there under the member's protection. The cost for any loss or damage to such property, normal wear and tear excepted, shall be payable by the member.

The Cooperative shall have access to such property at all reasonable times. The member shall not commit or cause or permit any act that will or may result in damage to or loss of such property or in the loss of life or injury to any person, or the loss of or damage to any property, in relation to such property.

III. APPLICABILITY

This policy applies to all members and applicants for service of the Cooperative.

IV. RESPONSIBILITY

The General Manager or his designee will be responsible for carrying out the provisions of this policy.

Date Adopted: July 26, 2016  
Supersedes: September 25, 2007  
Effective Date: August 1, 2016

**OKEFENOKE RURAL ELECTRIC MEMBERSHIP CORPORATION**

**POLICY NO. 411**

**RIGHTS-OF-WAY**

I. OBJECTIVE:

To establish policy for procurement of rights-of-way by applicants for service and to provide for the clearing, reclearing, and maintenance of rights-of-way by the Cooperative.

II. CONTENT:

Right-of-way easements are required of landowners for the purpose of providing location of and access to electric distribution lines for construction, operation and maintenance.

A. Procurement by Applicants

Applicants for service may be required to secure to, and for, the Cooperative all necessary and convenient rights-of-way and to pay the costs of securing same.

Applicants for service shall also be responsible for initial clearing of rights-of-way necessary for line extensions for provision of service unless the Cooperative determines that it is in the best interests of the Cooperative to provide said initial clearing.

B. Delays

Applications for service for an extension to be constructed where right-of-way is not owned by the Cooperative will only be accepted subject to delays incident to obtaining satisfactory right-of-way, highway and railroad crossing permits, or other permits which may be required.

Satisfactory right-of-way clearance for electric lines to the point of delivery of a new service must be accomplished before the service connection will be made.

C. Clearing, Reclearing, and Maintenance of Rights-of-Way

Normally, a 30 foot right-of-way shall be required. Exceptions from this normal range will be made only by special arrangement in consideration of the Cooperative's requirements and conditions affecting the landowner's property.

The Cooperative shall have the rights of ingress and egress from the premises at reasonable times and as required, and shall have the right to cut and trim trees and shrubbery to the extent necessary to keep them clear of the electric lines and meter bases and to cut all dead, weak, and dangerous trees which may endanger the line by falling.

The member shall allow the Cooperative to clear and trim trees which will endanger the lines of the Cooperative and imperil service to that member or other members. The member shall refrain from:

1. Planting trees, shrubs, et cetera, along the Cooperative's right-of-way which may at some time in the future endanger the lines.
2. Placing structures on the right-of-way. If the member does place vegetation or structures within the right-of-way, the Cooperative will not be responsible for damages done to same. Members shall gain the approval of the Cooperative before placing fences on the right-of-way. Members may be required to install gates at locations designated by the Cooperative to ensure that access to Cooperative facilities is not inhibited.
3. Planting trees, shrubs, et cetera, around underground transformers.

The Cooperative shall use all reasonable care and diligence in the clearing, reclearing, and maintenance of rights-of-way. The Cooperative shall make reasonable attempt to give notice to the landowners of scheduled or planned clearing and reclearing and alterations within the existing right-of-way.

III. APPLICABILITY:

This policy applies to all members and applicants for service of the Cooperative.

Okefenoke Rural Electric Membership Corporation

First Revised Sheet No. 5.28  
Cancels Original Sheet No. 5.28

IV. RESPONSIBILITY:

It shall be the responsibility of the General Manager or his designee to carry out the provisions of this policy.

Date Approved: July 26, 2016  
Supersedes: April 26, 2994  
Effective Date: August 1, 2016

Issued by: John Middleton, General Manager

Effective August 1, 2016



**OKEFENOKE RURAL ELECTRIC MEMBERSHIP CORPORATION**

**POLICY NO. 419**

**REIMBURSE FOR RELOCATION, REPAIR OR REPLACEMENT OF  
FACILITIES AND MISCELLANEOUS SERVICES**

**I. OBJECTIVE:**

To establish policy for recovering costs incurred in relocation, repair, or replacement of Cooperative facilities and for miscellaneous services performed by the Cooperative.

**II. CONTENT:**

**A. Relocation of Cooperative Facilities**

1. When it is determined to be in the best interest of the Cooperative to relocate existing facilities, the Cooperative shall bear the cost of relocation. If the relocated facilities are not convenient to the existing service facilities of the member, the Cooperative will pay for relocation of the member's service facilities.
2. If the Cooperative should be requested by a member or a third party to relocate or alter any overhead or underground facilities solely for benefit of the member or third party, the member or third party making the request shall bear the cost. Any relocation or alteration must meet all code requirements and sound engineering practices.
3. Costs relating to the replacement of existing overhead facilities with underground shall be borne by the member requesting such replacement.
4. Outdoor Lighting will be relocated upon receipt of the Outdoor Lighting Relocation Fee as specified in Policy No. 409. When an outdoor lighting installation and an outdoor lighting retirement occur within a twelve-month period at the same premises, the member shall be subject to the Outdoor Lighting Relocation Fee, if it is determined by the Cooperative that the intent is to circumvent the Relocation Fee.
5. If the relocation or alteration is requested by a State Department of Transportation or a County Road Department, the Cooperative will participate in the cost of the project on a pro rata basis to the extent that the existing facilities were constructed on state or county rights-of-way.

**B. Repair or Replacement of Cooperative Facilities**

If Cooperative facilities require repair or replacement due to damage caused by accident or negligence of a member or third party, the member or third party causing the damage shall bear the cost for necessary repair or replacement. Such cost shall be the cost of materials used plus labor and equipment costs as determined in accordance with Policy No. 409.

**C. Miscellaneous Services Performed**

When the Cooperative shall from time to time provide escort services for house movers or similar entities, the firm or individual requesting such service shall be billed at the labor and equipment rates specified in Policy No. 409. These same labor and equipment rates shall apply to any other miscellaneous services that the Cooperative may elect to perform.

If the Cooperative's employee(s) are dispatched to repair Cooperative equipment or restore service at a member's premises and there was no problem on the Cooperative's part of the service, the member shall be billed a Service Call Fee as specified in Policy No. 409.

If the Cooperative's construction crew is dispatched to build, alter and/or remove facilities at a premise and is unable to perform the scheduled work because the premise does not meet all necessary requirements for service or a request is made to cancel, postpone or change after the crew is on the premise, a Construction Mobilization Fee shall be required and billed to the account. If the work is to be rescheduled, the fee must be paid before the work is performed.

**III. APPLICABILITY:**

This policy shall apply to all parties causing damage to or requesting relocation of Cooperative facilities and to all parties for whom the Cooperative may elect to perform miscellaneous services.

**IV. RESPONSIBILITY:**

It shall be the responsibility of the General Manager or his designee to carry out the provisions of this policy.

Date Adopted: July 26, 2016  
Supersedes: July 25, 2006  
Effective Date: August 1, 2016

Issued by: John Middleton, General Manager

Effective August 1, 2016

**OKEFENOKE RURAL ELECTRIC MEMBERSHIP CORPORATION  
POLICY NO. 422**

**Interconnection of Distributed Generation Resources to the  
Electric Distribution System**

**I. OBJECTIVE**

To describe the business terms and conditions and the operational expectations and limitations under which Okefenoke Rural Electric Membership Corporation (herein after referred to as "OREMC" or the "Cooperative") will connect member owned distributed generation to the OREMC electric distribution system while providing the guidance needed to the OREMC staff to provide technical and business support for these interconnections.

**II. CONTENT**

**A. Definitions**

Throughout this policy and the associated forms and interconnection process, there is terminology used that is specific to the policy and the associated business practices and processes that warrant a clear, mutually understood definition. To that end the following definitions are provided:

1. "**Billing period**" means, as to a particular member, the time period between the dates on which the Cooperative normally reads the retail service meter for billing purposes.
2. "**Distributed Generation**" "**(DG)**" is a small-scale generating facility (e.g. land, equipment, materials, other items associated with a generator site) that is owned and operated by an OREMC member for the purposes of producing electrical energy to offset the member's electrical energy needs which:
  - a) Is located on the OREMC member premises;
  - b) Is connected to, and operated in parallel with OREMC's electric distribution system;
  - c) Is intended to supply a process need within the member's facilities or provide part or all of the member's electrical energy requirements as supplied by OREMC;
  - d) Has a capacity rating of no greater than 500 kW. DG facilities with capacity exceeding 500 kW will be considered on a case by case basis.
3. "**Electric distribution system**" is the wires, poles, reclosers, breakers, regulators, transformers, and other associated equipment and facilities owned, operated, and maintained by OREMC for the purposes of the timely and reliable delivery of electrical energy to its members.
4. "**Force Majeure**" is any event that is beyond the reasonable control of the affected Party, and that the affected Party is unable to prevent or protect against by exercising reasonable due diligence including, but not limited to the following events or circumstances, but only to the extent that they satisfy the requirements: acts of war, public disorder, rebellion or insurrection; floods, hurricanes, earthquakes, lightning, storms or other natural disasters or calamities; explosions or fires; strikes, work stoppages or labor disputes; embargoes; or sabotage.
5. "**Interconnection**" is the facility, equipment and materials that connect two systems such as a non-utility generator to a utility electric system.

6. **"Member"** means a member of Okefenoke Rural Electric Membership Corporation.
7. **"Member Generator"** means a member who is the owner and operator of a distributed generation facility.
8. **"Point of Interconnection"** is the physical point of connection between two systems such as the non-utility generator and an electric utility system.
9. **"Qualifying Facility" or "QF"** means a generating facility which meets the requirements set forth in Federal Energy Regulatory Rules promulgated under Sections 201 and 210 of the Public Utility Regulatory Policies Act of 1978 (PURPA) and has been granted status as meeting such requirements. In general, a QF must either produce useful thermal energy and electricity through sequential use of energy or have a renewable resource (e.g. biomass, waste, geothermal) as its primary energy source.

**B. Scope**

This policy applies to all consumer members of Okefenoke Rural Electric Membership Corporation (OREMC) who desire to install, interconnect, own and operate member owned, Distributed Generation on the OREMC electric distribution system. Any consumer member of OREMC may own, install and operate Distributed Generation on their premises as long as they shall abide by all cooperative policies and the terms and conditions of the Interconnection Agreement executed between OREMC and the respective Member Generator.

**C. Safety**

Safety to the general public, the OREMC staff, facilities and equipment is the first and foremost consideration with any interconnection. The interconnection of Distributed Generation shall not under any circumstances be allowed to reduce, minimize or impair the safety to the general public, OREMC staff, facilities and equipment. To the extent necessary to ensure safe operation of OREMC's electric distribution system, the Member Generator's Distributed Generation installation shall adhere to the most current edition of the National Electric Safety Code (NESC) and to the most current version of OREMC's safety rules and procedures.

In order to ensure electrical isolation from the OREMC electric distribution system when necessary for routine maintenance of the electric distribution system or during emergency conditions affecting the electric system conditions, a manual, air-gap disconnect switch capable of being tagged open, and pre-approved by OREMC shall be installed by the Member Generator. This manual disconnect switch shall be installed in a physical location which is available and readily accessible to OREMC personnel for operation twenty-four hours per day, seven (7) days per week.

OREMC shall have the option to inspect the final installation of the Distributed Generation and the connection to the OREMC electric distribution system. OREMC may refuse to allow the Member Generator to close the disconnect switch to the OREMC electric distribution system if any defects or problems are found with the interconnection or if any misapplications of equipment or materials are detected. However, under no circumstances shall this inspection by OREMC be deemed to warrant, validate or otherwise certify the interconnection or the proper installation of the Distributed Generation. That is the sole responsibility of the Member Generator's licensed engineer or the supplier(s) of the Distributed Generation equipment.

**D. Reliability of Operation**

OREMC is required by its member-owners, state regulatory authorities, and prudent engineering practice to operate its electric distribution system in a secure and reliable manner for the benefit of these electric member-owners. As such, all Member Generator applicants are required to be familiar with and shall be compliant with the following standards: the most current edition of the Institute of Electrical and Electronics Engineers (IEEE) standard 1547 and 1547.1, "IEEE 1547 Standard for Interconnecting Distributed Resources with Electric Power Systems" and "IEEE 1547.1 Standard for Conformance Test Procedures for Equipment Interconnecting Distributed Resources with Electric Power Systems", the National Electrical Code (NEC), and the Underwriters Laboratory (UL) regulations in UL 1741, as well as local, county and state regulations governing the installation of distributed generation on a member's premise.

The Member Generator shall not be authorized to proceed with energizing the interconnection until such time as OREMC has received approved copies of all local, county and state notices, permits and other instruments conveying approval to proceed with the installation and operation from these local authorities.

**E. Cost**

OREMC shall recover all its costs associated with the engineering, design, construction, installation, metering and interconnection of the Distributed Generation with its electric distribution system. OREMC will not subsidize these interconnection costs from any other member class and will not allocate these costs across their various member classes.

Since each Distributed Generation installation is typically unique in configuration, fuel source, and energy output, it is reasonable to expect the costs associated with the interconnection to be unique. That is, the total cost for the interconnection will be the actual costs incurred for the interconnection. OREMC will provide the Member Generator applicant an estimate of the total cost to interconnect the Distributed Generation following submittal of the completed Application for Interconnection. As part of the Application for Interconnection process the Member Generator shall pay the total amount of the estimated cost up front before OREMC will begin any work on the interconnection. Once the interconnection is completed and all actual costs are received and totaled for the interconnection, the Member Generator shall be responsible for payment of any additional costs in excess of the original estimate. In the event the actual total cost of the interconnection is less than the original cost estimate paid by the Member Generator, OREMC will refund the difference to the Member Generator.

The total cost of the Distributed Generation facility including all equipment and materials, the design, construction, installation, testing and operational verification shall be the sole responsibility of the Member Generator. Additionally, the cost of the interconnection including all cost of labor to install and maintain the equipment necessary to meet the required electric system interconnection configuration, the prescribed equipment and testing of the protective relay scheme, metering equipment and all equipment necessary to meet the applicable safety requirements established within this policy shall be the responsibility of the Member Generator.

All future costs that may be required to meet additional requirements for public safety or system reliability, that may be required as a direct result of new conditions issued from the state, the public service commission or other government authority shall be the sole responsibility of the Member Generator.

Once the interconnection is completed and the project successfully energized and on-line, the monthly meter reading, energy billing and other monthly service costs will be recovered through the existing Rate

Schedules which are incorporated herein by reference.

The cost of the interconnection is separate from and in addition to any fees, tariffs or other rates prescribed in other applicable OREMC Rate Schedules. It is not intended for these interconnection costs to supersede or otherwise void existing Rate Schedules, but they are to be applied in addition to these other rates where applicable.

**F. Liability**

With respect to OREMC's provision of electric service to the Member Generator and the services provided by OREMC pursuant to the Interconnection Agreement, OREMC's liability to the Member Generator shall be limited as set forth in OREMC's currently effective tariffs and terms and conditions for electric service.

The Member Generator shall assume all liability for and shall indemnify OREMC and its members, trustees, directors, officers, managers, employees, representatives, affiliates, successors and assigns for and shall hold them harmless from and against any claims, losses, costs, and expenses of any kind to the extent that they result, in whole or in part, from the Member Generator's negligence or wrongful conduct in connection with the design, construction, installation, testing, operation or maintenance of the Distributed Generator facility or Interconnection facilities. Such indemnity shall include, but is not limited to financial responsibility for monetary losses; reasonable costs and expenses defending an action or claim; damages related to death or injury; damages to property or the disruption of business.

The Member Generator shall have current liability insurance appropriate and sufficient to address the potential liability requirements of the Distributed Generation installation and to meet the insurance requirements set forth in the Interconnection Agreement.

**G. Interconnection**

OREMC will provide the option for any of their electric members in good standing with OREMC to interconnect with its electric distribution system to the extent the member meets the terms and conditions set forth in this policy and the Interconnection Agreement. OREMC will work with the Member Generator to determine the capacity requirements and design criteria of the interconnection facilities necessary to meet the proposed capacity requirements of the proposed Distributed Generator. As noted in Section E, "Costs", the Member Generator will be responsible for all costs associated with that interconnection facility.

Since this interconnection will provide for the delivery of electric energy purchased by the Member Generator and will provide an electrical path for the delivery of excess energy produced by the Distributed Generator, OREMC will install or cause to be installed industry standard electrical metering equipment appropriate to the capacity and configuration of the interconnection.

OREMC will deploy electric industry standard and readily available metering equipment to measure and record both the electrical energy delivered by OREMC to the point of interconnection with the Distributed Generation Facility and to measure and record the energy produced in excess of the energy delivered.

**H. Metering Reading and Billing**

To the extent practical OREMC's existing automatic meter reading system will be used to read the meters and record the energy data from the meters installed at each Distributed Generator location. The billing for this account will be calculated and the bill rendered per the billing cycles currently established and maintained in OREMC's existing billing system.

Any purchases by OREMC from a DG facility that has formal status as a QF shall be in accordance with the provisions described below.

1. Type of Service

- a) Type of service is 60 Hz, alternating current, single or three phase, at the Cooperative's standard voltages.

2. Conditions of Service

- a) The DG facility must have been granted Qualifying Facility status by the Federal Energy Regulatory Commission.
- b) The QF must meet all of the requirements of and execute OREMC's interconnection agreement prior to connecting any generation facilities to OREMC's distribution system.

3. Purchase Rates

- a) DG facilities that are QFs will receive payment for the electrical energy produced by the facility and delivered to the OREMC system at OREMC's avoided energy cost.

4. Terms of Payment

- a) Terms of payment will be determined on a case by case basis.

5. Wholesale Cost Adjustment

- a) Should there be any change in the manner in which OREMC purchases or supplies power, including but not limited to changes in rates, terms or conditions, the cost of power, the method of service or other such factors, OREMC reserves the right to modify the charges and provisions stated above accordingly.

6. Franchise Fee, Gross Receipt, or Occupation Tax

- a) The above rates are subject to Rate Schedule T and all other applicable taxes.

I. **Diagrams Required**

The Member Generator shall provide a single-line diagram of their proposed Distributed Generator facilities indicating the planned electrical configuration, interconnection and electrical relationship to the OREMC metering installation. The single-line diagram shall be prepared and stamped by a registered professional engineer working directly with the Member Generator or directly for the supplier of the Distributed Generator.

III. APPLICABILITY

This policy applies to all members and applicants for service of Okefenoke Rural Electric Membership Corporation.

IV. RESPONSIBILITY

The General Manager or his designee will be responsible for carrying out the provisions of this policy.

Date Adopted: July 26, 2016  
Supersedes: March 23, 2010  
Effective Date: August 1, 2016

**OKEFENOKE RURAL ELECTRIC MEMBERSHIP CORPORATION**

**POLICY NO. 423**

**COOPERATIVE SOLAR PROGRAM**

**I. OBJECTIVE:**

To establish policy to provide guidelines for the administration of the Cooperative Solar Program.

**II. CONTENT:**

**Definitions**

The terms "Cooperative Solar Block(s)", "Net Energy", "Cooperative Solar Facilities" and "Excess Cooperative Solar Energy" as used in this policy are defined in the Cooperative Solar Rider CSOL-001.

**Eligibility**

The Cooperative Solar Program is available to all Members' accounts subject to the following provisions:

1. The account must be an active metered account.
2. The Cooperative Solar Program billing structure in combination with other billing components of the respective account must be compatible with the Cooperative's billing software.
3. Member shall complete a "Cooperative Solar Program Agreement" for each account to be enrolled.

**Participation**

Member agrees to participate for a minimum of one (1) month per respective account before the account is eligible to terminate participation in the program. If a participating account no longer meets the eligibility requirements of the program, participation in the program shall be terminated. When an account ceases to participate in the program all rights to the block(s) allocated to it are relinquished.



Billing

The Cooperative Solar Program shall be billed as per Cooperative Solar Rider CSOL-001.

Limitation on Cooperative Solar Blocks

There is a limit of two (2) Cooperative Solar Blocks per account, subject to availability. Requests for additional blocks shall be handled on a case-by-case basis, with the objective of minimizing Excess Cooperative Solar Energy on the Member's account.

Availability

The Cooperative Solar Program is available to any eligible account on a first come, first served basis. In the event no blocks are available, eligible accounts may be placed on a waiting list per Member request.

Resources

The Cooperative Solar Facilities shall include the Net Energy from the 1.86 MW solar field in Glynn County, the .1 MW solar field adjacent to OREMC's Kingsland Office and the .1 MW solar field adjacent to OREMC's Hilliard office.

III. APPLICABILITY:

This policy applies to all Members and services.

IV. RESPONSIBILITY:

The General Manager will be responsible for carrying out the provisions of this policy.

Date Adopted: April 26, 2016

Effective Date: June 1, 2016

Rate Schedules

**OKEFENOKE RURAL ELECTRIC MEMBERSHIP CORPORATION**  
**Nahunta, Georgia**

**INDEX OF RATE SCHEDULES**

<u>Rate Designation</u>	<u>General Description</u>	<u>Sheet No.</u>
GS	General Service Non-Demand	6.1 - 6.2
GSDS	General Service Demand Single Phase	6.3 - 6.4
CI-GS	Cumberland Island General Service	6.71 - 6.72
CI-NPS	Cumberland Island National Park Service	6.76 - 6.77
GSDT	General Service Demand Three Phase	6.8 - 6.9
GSDTOU	General Service Demand Time-of-Use	6.101 - 6.103
RS	Residential Service	6.105 - 6.106
TOU	Time Of Use Service – Non-Demand	6.107 - 6.109
LP	Large Power Service	6.11 - 6.12
SCH-15	School Service	6.155 - 6.157
SM	School Load Management Service	6.16 - 6.17
SS-09	School Service	6.185 - 6.187
QF	Qualifying Facilities Service	6.191 - 6.193
OL	General Outdoor Light Service	6.21 - 6.23
CL	Customer-Owned Lighting Service	6.24 - 6.25
WPCA	Wholesale Power Cost Adjustment	6.26
T	Local Tax Adjustment	6.27
NMTR-001	Net Metering Rider	6.29.1 - 6.29.3
CSOL-001	Cooperative Solar Rider	6.30 - 6.31

**OKEFENOKE RURAL ELECTRIC MEMBERSHIP CORPORATION**  
**Nahunta, Georgia**

**RATE SCHEDULE GS**  
**GENERAL SERVICE NON-DEMAND**

AVAILABILITY

Available in all territory served by the Cooperative except Little Cumberland Island and Cumberland Island, Georgia, subject to the Cooperative's established Service Rules and Regulations.

APPLICABILITY

Applicable to all Miscellaneous Residential consumers and applicable to single-phase, non-residential consumers supplied through one meter to each separately metered facility whose metered demand is less than 10 kW or whose load is estimated to be less than 10 kW. Consumer service classifications are defined in the Cooperative's Service and Regulation Policies.

TYPE OF SERVICE

Single-phase, 60 cycles, at available secondary voltages.

MONTHLY RATE

Basic Facility Charge \$27.50 per month

Energy Charge:

Summer Energy Usage – June 1 through September 30 billing cycles

First 1,000 kWh per month	\$ .0977 per kWh
Over 1,000 kWh per month	\$ .1177 per kWh

Winter Energy Usage – October 1 through May 31 billing cycles

All kWh	\$ .0977 per kWh
---------	------------------

ADOPTED: July 26, 2016  
EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: November 1, 2016

**Rate Schedule GS**  
**Page 2**

TAX PROVISION

The above rates are subject to Rate Schedule T and all other applicable taxes.

MINIMUM MONTHLY CHARGES

The minimum monthly charge shall be the greater of the Basic Facility Charge or the amount specified in the Cooperative's Agreement for Electric Service.

WHOLESALE POWER COST ADJUSTMENT

The above rates shall be adjusted to compensate for changes in the Cooperative's cost of wholesale power subject to the provisions of the Cooperative's Wholesale Power Cost Adjustment Clause, Schedule WPCA.

CONTRACT PERIOD

Each member may be required to enter into an Agreement for Electric Service (contract) to purchase power from the Cooperative. The term and cost amount of the contract will be determined by the Cooperative based on cost factors and consumer's requirements.

TERMS OF PAYMENT

Bills are due and payable upon receipt. Fifteen days from the billing date a late penalty of \$3.00 will be added to all bills between \$10.00 and \$30.00. If the bill amount is greater than \$30.00, the late penalty will be \$3.00 plus 1.5% of the amount of the bill greater than \$30.00. If payment is not received at the Cooperative's office within 20 days of the billing date, as shown on the bill, the account will be subject to collection or suspension of electric service in accordance with the Cooperative's established Service Rules and Regulations.

ADOPTED: July 26, 2016  
EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: November 1, 2016

**OKEFENOKE RURAL ELECTRIC MEMBERSHIP CORPORATION**  
**Nahunta, Georgia**

**RATE SCHEDULE GSDS**  
**GENERAL SERVICE SINGLE-PHASE DEMAND**

AVAILABILITY

Available in all territory served by the Cooperative, subject to the Cooperative's established Service Rules and Regulations.

APPLICABILITY

Applicable to any single-phase non-residential consumer whose load requirements exceed 10 kW supplied through one (1) meter to each individual service unit.

TYPE OF SERVICE

Single-phase, 60 cycles, at available secondary voltages. All motors must be of types approved by the Cooperative, with minimum starting current and with controlling devices where necessary.

MONTHLY RATE

Basic Facility Charge	\$ 35.00	per month
Demand Charge	\$ 4.80	per kW
Energy Charges:		
First 200 kWh per kW of Billing Demand	@	\$.0898 per kWh
Next 200 kWh per kW of Billing Demand	@	\$.0848 per kWh
Over 400 kWh per kW of Billing Demand	@	\$.0698 per kWh

TAX PROVISION

The above rates are subject to Rate Schedule T and all other applicable taxes.

MINIMUM MONTHLY CHARGES

The minimum monthly charge shall be the greater of: (1) the sum of the Basic Facility Charge and the Demand Charge, or (2) the amount specified in the Cooperative's Agreement for Electric Service.

ADOPTED: July 26, 2016

EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: November 1, 2016

Issued by John Middleton, General Manager

August 1, 2016

**Rate Schedule GSDS**

**Page 2**

WHOLESALE POWER COST ADJUSTMENT

The above rates shall be adjusted to compensate for changes in the Cooperative's cost of wholesale power subject to the provisions of the Cooperative's Wholesale Power Cost Adjustment Clause, Schedule WPCA.

DETERMINATION OF BILLING DEMAND

The billing demand shall be greater of: (1) the maximum integrated fifteen (15) minute kilowatt demand measured during the month for which the bill is rendered as indicated or recorded by a demand meter, (2) 50% of the highest recorded kilowatt demand during the preceding eleven (11) months, or (3) any minimum billing demand specified in an Agreement for Electric Service (contract).

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. When the average monthly power factor of the customer's power requirements is less than 85 percent, the Cooperative may correct the integrated demand in kilowatts for that month by multiplying the integrated demand by 85 percent and dividing by the average power factor in percent for that month.

CONTRACT PERIOD

Each member may be required to enter into an Agreement for Electric Service (contract) to purchase power from the Cooperative. The term and cost amount of the contract will be determined by the Cooperative based on cost factors and consumer's requirements.

TERMS OF PAYMENT

Bills are due and payable upon receipt. Fifteen days from the billing date a late penalty of \$3.00 will be added to all bills between \$10.00 and \$30.00. If the bill amount is greater than \$30.00, the late penalty will be \$3.00 plus 1.5% of the amount of the bill greater than \$30.00. If payment is not received at the Cooperative's office within 20 days of the billing date, as shown on the bill, the account will be subject to collection or suspension of electric service in accordance with the Cooperative's established Service Rules and Regulations.

ADOPTED: July 26, 2016

EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: November 1, 2016

**OKEFENOKE RURAL ELECTRIC MEMBERSHIP CORPORATION**  
**Nahunta, Georgia**

**RATE SCHEDULE CI-GS**  
**CUMBERLAND ISLAND GENERAL SERVICE**

AVAILABILITY

Available to all consumers, except the National Park Service, located on Little Cumberland Island and Cumberland Island, Georgia. Service under this schedule is subject to the Cooperative's established Service Rules and Regulations.

APPLICABILITY

Applicable to consumers supplied through one meter to each individual residence or service unit.

TYPE OF SERVICE

Single-phase, 60 cycles, at available secondary voltages. Three-phase service may be provided under special arrangements.

MONTHLY RATE

Basic Facility Charge \$30.65 per month

Energy Charge:

Summer Energy Usage – June 1 through September 30 billing cycles

First 1,000 kWh per month \$0.0977 per kWh  
Over 1,000 kWh per month \$0.1177 per kWh

Winter Energy Usage – October 1 through May 31 billing cycles

All kWh \$0.0977 per kWh

TAX PROVISION

ADOPTED: July 26, 2016  
EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: November 1, 2016



**Rate Schedule CI-GS**

**Page 2**

The above rates are subject to Rate Schedule T and all other applicable taxes.

**MINIMUM MONTHLY CHARGES**

The minimum monthly charge shall be the greater of the Basic Facility Charge or the amount specified in the Cooperative's Agreement for Electric Service.

**DEMAND METERS**

Demand meters may be installed by the Cooperative on any installation served under this schedule for the purpose of obtaining load data. The demand measured (kilowatts, kW) will not affect billing under this schedule.

**WHOLESALE POWER COST ADJUSTMENT**

The above rates shall be adjusted to compensate for changes in the Cooperative's Wholesale Power Cost Adjustment Clause, Schedule WPCA.

**CONTRACT PERIOD**

Each member may be required to enter into an Agreement for Electric Service (contract) to purchase power from the Cooperative. The term and cost amount of the contract will be determined by the Cooperative based on cost factors and consumer's requirements.

**TERMS OF PAYMENT**

Bills are due and payable upon receipt. Fifteen days from the billing date a late penalty of \$3.00 will be added to all bills between \$10.00 and \$30.00. If the bill amount is greater than \$30.00, the late penalty will be \$3.00 plus 1.5% of the amount of the bill greater than \$30.00. If payment is not received at the Cooperative's office within 20 days of the billing date, as shown on the bill, the account will be subject to collection or suspension of electric service in accordance with the Cooperative's established Service Rules and Regulations.

ADOPTED: July 26, 2016

EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: November 1, 2016

Issued by John Middleton, General Manager

August 1, 2016

**OKEFENOKE RURAL ELECTRIC MEMBERSHIP CORPORATION**  
**Nahunta, Georgia**

**RATE SCHEDULE CI-NPS**  
**CUMBERLAND ISLAND NATIONAL SEASHORE**  
**NATIONAL PARK SERVICE**

AVAILABILITY

Available to the National Park Service for all uses at all of its facilities located on Little Cumberland Island and Cumberland Island, Georgia. Service under this schedule is subject to the Cooperative's established Service Rules and Regulations.

TYPE OF SERVICE

Single-phase or three-phase, 60 hertz, at standard distribution voltages.

MONTHLY RATE

Service under this schedule shall consist of a Facilities Surcharge, and each location shall be billed a Basic Facility Charge and an Energy Charge.

Facilities Surcharge: \$1,300.05 per month

Basic Facility Charge per location: \$30.65 per month

Energy Charge per location:

Summer Energy Usage – June 1 through September 30 billing cycles

First 1,000 kWh per month \$0.0977 per kWh  
Over 1,000 kWh per month \$0.1177 per kWh

Winter Energy Usage – October 1 through May 31 billing cycles

All kWh \$0.0977 per kWh

ADOPTED: July 26, 2016  
EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: November 1, 2016

Issued by John Middleton, General Manager August 1, 2016

**Rate Schedule CI-NPS**  
**Page 2**

TAX PROVISION

The above rates are subject to Rate Schedule T and all other applicable taxes.

MINIMUM MONTHLY CHARGES

The minimum monthly charge shall be the Facilities Surcharge and each location shall be billed the greater of the Basic Facility Charge or the amount specified in the Cooperative's Agreement for Electric Service.

DEMAND METERS

Demand meters may be installed by the Cooperative on any installation served under this schedule for the purpose of obtaining load data. The demand measured (kilowatts, kW) will not affect billing under this schedule.

WHOLESALE POWER COST ADJUSTMENT

The above rates shall be adjusted to compensate for changes in the Cooperative's cost of wholesale power subject to the provisions of the Cooperative's Wholesale Power Cost Adjustment Clause, Schedule WPCA.

TERMS OF PAYMENT

Bills are due and payable upon receipt. Fifteen days from the billing date a late penalty of \$3.00 will be added to all bills between \$10.00 and \$30.00. If the bill amount is greater than \$30.00, the late penalty will be \$3.00 plus 1.5% of the amount of the bill greater than \$30.00. If payment is not received at the Cooperative's office within 20 days of the billing date, as shown on the bill, the account will be subject to collection or suspension of electric service in accordance with the Cooperative's established Service Rules and Regulations.

ADOPTED: July 26, 2016  
EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: November 1, 2016

**OKEFENOKE RURAL ELECTRIC MEMBERSHIP CORPORATION**  
**Nahunta, Georgia**

**RATE SCHEDULE GSDT**  
**GENERAL SERVICE DEMAND THREE-PHASE**

AVAILABILITY

Available in all territory served by the Cooperative, subject to the Cooperative's established Service Rules and Regulations.

APPLICABILITY

Applicable to any three-phase non-residential consumer whose load requirements do not exceed 100 kW supplied through one (1) meter to each individual service unit.

TYPE OF SERVICE

Three-phase, 60 cycles, at available secondary voltages. All motors must be of types approved by the Cooperative, with minimum starting current and with controlling devices where necessary.

MONTHLY RATE

Basic Facility Charge		\$55.00per month
Demand Charge		\$ 4.80 per kW
Energy Charges:		
First 200 kWh per kW of Billing Demand	@	\$.0898 per kWh
Next 200 kWh per kW of Billing Demand	@	\$.0848 per kWh
Over 400 kWh per kW of Billing Demand	@	\$.0698 per kWh

TAX PROVISION

The above rates are subject to Rate Schedule T and all other applicable taxes.

MINIMUM MONTHLY CHARGES

The minimum monthly charge shall be the greater of: (1) the sum of the Basic Facility Charge and the Demand Charge, or (2) the amount specified in the Cooperative's Agreement for Electric Service.

ADOPTED: July 26, 2016

EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: November 1, 2016

**Rate Schedule GSDT**  
**Page 2**

WHOLESALE POWER COST ADJUSTMENT

The above rates shall be adjusted to compensate for changes in the Cooperative's cost of wholesale power subject to the provisions of the Cooperative's Wholesale Power Cost Adjustment Clause, Schedule WPCA.

DETERMINATION OF BILLING DEMAND

The billing demand shall be the greater of: (1) the maximum integrated fifteen (15) minute kilowatt demand measured during the month for which the bill is rendered as indicated or recorded by a demand meter, (2) 50% of the highest recorded kilowatt demand during the preceding eleven (11) months, or (3) any minimum billing demand specified in an Agreement for Electric Service (contract).

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. When the average monthly power factor of the customer's power requirements is less than 85 percent, the Cooperative may correct the integrated demand in kilowatts for that month by multiplying the integrated demand by 85 percent and dividing by the average power factor in percent for that month.

CONTRACT PERIOD

Each member may be required to enter into an Agreement for Electric Service (contract) to purchase power from the Cooperative. The term and cost amount of the contract will be determined by the Cooperative based on cost factors and consumer's requirements.

TERMS OF PAYMENT

Bills are due and payable upon receipt. Fifteen days from the billing date a late penalty of \$3.00 will be added to all bills between \$10.00 and \$30.00. If the bill amount is greater than \$30.00, the late penalty will be \$3.00 plus 1.5% of the amount of the bill greater than \$30.00. If payment is not received at the Cooperative's office within 20 days of the billing date, as shown on the bill, the account will be subject to collection or suspension of electric service in accordance with the Cooperative's established Service Rules and Regulations.

ADOPTED: July 26, 2016  
EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: November 1, 2016

**OKEFENOKE RURAL ELECTRIC MEMBERSHIP CORPORATION**  
**Nahunta, Georgia**

**RATE SCHEDULE GSDTOU**  
**GENERAL SERVICE DEMAND TIME-OF-USE**

AVAILABILITY

Available in all territory served by the Cooperative, subject to the Cooperative's established Service Rules and Regulations.

APPLICABILITY

Applicable to any non-residential consumer who is currently billed on the GS, GSDS or GSDT rate or any new non-residential consumer whose load requirements prescribe billing under the GS, GSDS or GSDT rate electing to be billed under the GSDTOU rate.

TYPE OF SERVICE

Single-phase or three-phase, 60 cycles, at available secondary voltages. All motors must be of types approved by the Cooperative, with minimum starting current and with controlling devices where necessary.

MONTHLY RATE

Basic Facility Charge		\$49.00 per month
Demand Charges:		
June through August		
On-Peak kW	@	\$ 14.40 per kW
Economy kW	@	\$ 4.80 per kW
September through May		
Maximum kW	@	\$ 4.80 per kW
Energy Charges:		
June through August		
On-Peak kWh	@	\$.0874 per kWh
Shoulder kWh	@	\$.0824 per kWh
Off-Peak kWh	@	\$.0674 per kWh
September through May		
All kWh	@	\$.0674 per kWh

ADOPTED: July 26, 2016

EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: November 1, 2016

Issued by John Middleton, General Manager

August 1, 2016

**Rate Schedule GSDTOU**  
**Page 2**

TAX PROVISION

The above rates are subject to Rate Schedule T and all other applicable taxes.

MINIMUM MONTHLY CHARGES

The minimum monthly charge shall be the greater of: (1) the sum of the Basic Facility Charge and the Demand Charge, or (2) the amount specified in the Cooperative's Agreement for Electric Service.

WHOLESALE POWER COST ADJUSTMENT

The above rates shall be adjusted to compensate for changes in the Cooperative's cost of wholesale power subject to the provisions of the Cooperative's Wholesale Power Cost Adjustment Clause, Schedule WPCA.

DETERMINATION OF OFF-PEAK, SHOULDER AND ON-PEAK ENERGY

The On-Peak Period shall be those hours, Sunday – Saturday, beginning at 2 p.m. and ending at 7 p.m. during June 1 – August 31.

The Shoulder Periods shall be the following periods:

- Beginning 12 p.m. and Ending 2 p.m., Sunday – Saturday, June 1 – August 31
- Beginning 7 p.m. and Ending 9 p.m., Sunday – Saturday, June 1 – August 31

All other hours shall be considered the Off-Peak Period.

The On-Peak Energy shall be the kilowatt-hours recorded during the On-Peak Period.  
The Shoulder Energy shall be the kilowatt-hours recorded during the Shoulder Periods.  
The Off-Peak Energy shall be the kilowatt-hours recorded during the Off-Peak Period.

DETERMINATION OF BILLING DEMAND

June through August:

On-Peak kW: On-Peak kW shall be the maximum integrated fifteen (15) minute kilowatt demand measurement during the On-Peak Period, as defined above, for the current month.

Economy kW: Economy kW shall be equal to the maximum integrated fifteen (15) minute kilowatt demand measurement during all hours of the current month minus the On-Peak kW of the current month.

ADOPTED: July 26, 2016

EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: November 1, 2016

Issued by John Middleton, General Manager

August 1, 2016

**Rate Schedule GSDTOU**  
**Page 3**

September through May:

Maximum kW: Maximum kW shall be the maximum integrated fifteen (15) minute kilowatt demand measured during the current month.

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. When the average monthly power factor of the customer's power requirements is less than 85 percent, the Cooperative may correct the integrated demand in kilowatts for that month by multiplying the integrated demand by 85 percent and dividing by the average power factor in percent for that month.

CONTRACT PERIOD

Each member may be required to enter into an Agreement for Electric Service (contract) to purchase power from the Cooperative. The term and cost amount of the contract will be determined by the Cooperative based on cost factors and consumer's requirements.

TERMS OF PAYMENT

Bills are due and payable upon receipt. Fifteen days from the billing date a late penalty of \$3.00 will be added to all bills between \$10.00 and \$30.00. If the bill amount is greater than \$30.00, the late penalty will be \$3.00 plus 1.5% of the amount of the bill greater than \$30.00. If payment is not received at the Cooperative's office within 20 days of the billing date, as shown on the bill, the account will be subject to collection or suspension of electric service in accordance with the Cooperative's established Service Rules and Regulations.

ADOPTED: July 26, 2016

EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: November 1, 2016

Issued by John Middleton, General Manager

August 1, 2016



**OKEFENOKE RURAL ELECTRIC MEMBERSHIP CORPORATION**  
**Nahunta, Georgia**

**RATE SCHEDULE RS**  
**RESIDENTIAL SERVICE**

AVAILABILITY

Available in all territory served by the Cooperative except Little Cumberland Island and Cumberland Island, Georgia, subject to the Cooperative's established Service Rules and Regulations.

APPLICABILITY

Applicable to single-phase, residential consumers supplied through one meter to each individual residence or service unit. Residential Service hereunder is defined in the Cooperative's Service Rules and Regulation Policies. Three-phase service may be provided under special arrangements

TYPE OF SERVICE

Single-phase, 60 cycles, at available secondary voltages.

MONTHLY RATE

Basic Facility Charge \$25.00 per month

Energy Charge:

Summer Energy Usage – June 1 through September 30 billing cycles

First 1,000 kWh per month \$.0977 per kWh

Over 1,000 kWh per month \$.1177 per kWh

Winter Energy Usage – October 1 through May 31 billing cycles

All kWh \$.0977 per kWh

TAX PROVISION

The above rates are subject to Rate Schedule T and all other applicable taxes.

ADOPTED: July 26, 2016

EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: November 1, 2016

Issued by John Middleton, General Manager

August 1, 2016

**Rate Schedule RS**

**Page 2**

MINIMUM MONTHLY CHARGES

The minimum monthly charge shall be the greater of the Basic Facility Charge or the amount specified in the Cooperative's Agreement for Electric Service.

DEMAND METERS

Demand meters may be installed by the Cooperative on any installation served under this schedule for the purpose of obtaining load data. The demand measured (kilowatts, KW) will not affect billing under this schedule.

WHOLESALE POWER COST ADJUSTMENT

The above rates shall be adjusted to compensate for changes in the Cooperative's cost of wholesale power subject to the provisions of the Cooperative's Wholesale Power Cost Adjustment Clause, Schedule WPCA.

CONTRACT PERIOD

Each member may be required to enter into an Agreement for Electric Service (contract) to purchase power from the Cooperative. The term and cost amount of the contract will be determined by the Cooperative based on cost factors and consumer's requirements.

TERMS OF PAYMENT

Bills are due and payable upon receipt. Fifteen days from the billing date a late penalty of \$3.00 will be added to all bills between \$10.00 and \$30.00. If the bill amount is greater than \$30.00, the late penalty will be \$3.00 plus 1.5% of the amount of the bill greater than \$30.00. If payment is not received at the Cooperative's office within 20 days of the billing date, as shown on the bill, the account will be subject to collection or suspension of electric service in accordance with the Cooperative's established Service Rules and Regulations.

ADOPTED: July 26, 2016

EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: November 1, 2016

Issued by John Middleton, General Manager

August 1, 2016

**OKEFENOKE RURAL ELECTRIC MEMBERSHIP CORPORATION  
Nahunta, Georgia**

**RATE SCHEDULE TOU  
TIME OF USE SERVICE – NON-DEMAND**

AVAILABILITY

Available in all territory served by the Cooperative except Little Cumberland Island and Cumberland Island, Georgia, subject to the Cooperative's established Service Rules and Regulations.

APPLICABILITY

Applicable to any consumer who is currently billed on the RS or GS rate or any new consumer whose load requirements prescribe billing under the RS or GS rate electing to be billed under this rate schedule.

TYPE OF SERVICE

Single-phase, 60 cycles, at available secondary voltages.

MONTHLY RATE

Basic Facility Charge	\$25.00 per month
Energy Charge:	
On Peak Energy	\$.194 per kWh
Off Peak Energy	\$.094 per kWh

ON PEAK

The On Peak period is defined as the hours starting at 3:00 p.m. and ending at 6:00 p.m. for the calendar months of June through September.

OFF PEAK

The Off Peak period is defined as all hours not included in the On Peak period.

ADOPTED: July 26, 2016

EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: November 1, 2016

Issued by John Middleton, General Manager

August 1, 2016

**Rate Schedule TOU**

**Page 2**

TAX PROVISION

The above rates are subject to Rate Schedule T and all other applicable taxes.

MINIMUM MONTHLY CHARGES

The minimum monthly charge shall be the greater of the Basic Facility Charge or the amount specified in the Cooperative's Agreement for Electric Service.

DEMAND METERS

Demand meters may be installed by the Cooperative on any installation served under this schedule for the purpose of obtaining load data. The measured demand (kilowatts, KW) will not affect billing under this schedule.

WHOLESALE POWER COST ADJUSTMENT

The above rates shall be adjusted to compensate for changes in the Cooperative's cost of wholesale power subject to the provisions of the Cooperative's Wholesale Power Cost Adjustment Clause, Schedule WPCA.

CONTRACT PERIOD

Each member may be required to enter into an Agreement for Electric Service (contract) to purchase power from the Cooperative. The term and cost amount of the contract will be determined by the Cooperative based on cost factors and consumer's requirements.

The member is required to remain on the TOU rate for a period which includes twelve (12) monthly billings. The contract will be automatically renewed on the anniversary date of the contract for an additional year, unless the member requests termination of the contract at least 15 days prior to the anniversary date.

If the member terminates electric service during the initial 12 months' period, the billing on the account shall be recalculated based on the rate the member would have been billed on had they not contracted for this rate.

ADOPTED: July 26, 2016

EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: November 1, 2016

**Rate Schedule TOU**

**Page 3**

The member may change rates at any time after the initial twelve (12) month term expires.

**TERMS OF PAYMENT**

Bills are due and payable upon receipt. Fifteen days from the billing date a late penalty of \$3.00 will be added to all bills between \$10.00 and \$30.00. If the bill amount is greater than \$30.00, the late penalty will be \$3.00 plus 1.5% of the amount of the bill greater than \$30.00. If payment is not received at the Cooperative's office within 20 days of the billing date, as shown on the bill, the account will be subject to collection or suspension of electric service in accordance with the Cooperative's established Service Rules and Regulations.

ADOPTED: July 26, 2016

EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: November 1, 2016

Issued by John Middleton, General Manager

August 1, 2016

**OKEFENOKE RURAL ELECTRIC MEMBERSHIP CORPORATION**  
**Nahunta, Georgia**

**RATE SCHEDULE LP**  
**LARGE POWER SERVICE**

AVAILABILITY

Available in all territory served by the Cooperative, subject to the Cooperative's established Service Rules and Regulations.

APPLICABILITY

Applicable to any three-phase consumers supplied through one (1) meter to each individual service unit whose load requirements are in excess of 100 kW.

TYPE OF SERVICE

Three-phase, 60 cycles, at available secondary voltages. All motors must be of types approved by the Cooperative, with minimum starting current and with controlling devices where necessary.

MONTHLY RATE

Basic Facility Charge		\$140.00	per month
Demand Charge		\$6.10	per kW
Energy Charges:			
First 200 kWh per kW of Billing Demand	@	\$.0763	per kWh
Next 200 kWh per kW of Billing Demand	@	\$.0723	per kWh
Over 400 kWh per kW of Billing Demand	@	\$.0643	per kWh

TAX PROVISION

The above rates are subject to Rate Schedule T and all other applicable taxes.

MINIMUM MONTHLY CHARGES

The minimum monthly charge shall be the greater of: (1) the Basic Facility Charge plus the Billing Demand Charge, (2) minimum charge specified in the Cooperative's Agreement for Electric Service, or (3) \$1.50 for each kVA of installed transformer capacity.

ADOPTED: July 26, 2016

EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: November 1, 2016

**Rate Schedule LP**

**Page 2**

WHOLESALE POWER COST ADJUSTMENT

The above rates shall be adjusted to compensate for changes in the Cooperative's cost of wholesale power subject to the provisions of the Cooperative's Wholesale Power Cost Adjustment Clause, Schedule WPCA.

DETERMINATION OF BILLING DEMAND

The billing demand shall be the greater of: (1) the maximum integrated fifteen (15) minute kilowatt demand measured during the month for which the bill is rendered as indicated or recorded by a demand meter, or (2) 75% of the highest recorded kilowatt demand during the preceding eleven (11) months, or (3) any minimum billing demand specified in an Agreement for Electric Service (contract).

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. When the average monthly power factor of the customer's power requirements is less than 85%, the Cooperative may correct the integrated demand in kilowatts for that month by multiplying the integrated demand by 85% and dividing by the average power factor in percent for that month.

CONTRACT PERIOD

Each member may be required to enter into an Agreement for Electric Service (contract) to purchase power from the Cooperative. The term and cost amount of the contract will be determined by the Cooperative based on cost factors and consumer's requirements.

TERMS OF PAYMENT

Bills are due and payable upon receipt. Fifteen days from the billing date a late penalty of \$3.00 will be added to all bills between \$10.00 and \$30.00. If the bill amount is greater than \$30.00, the late penalty will be \$3.00 plus 1.5% of the amount of the bill greater than \$30.00. If payment is not received at the Cooperative's office within 20 days of the billing date, as shown on the bill, the account will be subject to collection or suspension of electric service in accordance with the Cooperative's established Service Rules and Regulations.

ADOPTED: July 26, 2016

EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: November 1, 2016

**OKEFENOKE RURAL ELECTRIC MEMBERSHIP CORPORATION**  
**Nahunta, Georgia**

**RATE SCHEDULE SCH-15**  
**SCHOOL SERVICE**

AVAILABILITY

Available in all territory served by the Cooperative subject to the Cooperative's established Service Rules and Regulations.

APPLICABILITY

Applicable to all full use electric service to State, County and City educational institutions or universities or for private schools offering regular elementary, high school or college courses, initially receiving service between July 1, 1997 and December 31, 2008, provided that this service is supplied at a single (1) meter and has a connected load of 900 kW or greater. No new loads shall be served under this schedule.

TYPE OF SERVICE

Three-phase, 60 cycles, at available secondary voltages. All motors must be of types approved by the Cooperative, with minimum starting current and with controlling devices where necessary.

SCHEDULE OF CHARGES (MONTHLY)

Basic Facility Charge:

As determined by the Cooperative based on cost factors and Consumer's requirements.

Administrative Charge:

\$200.00

Power Production Energy Charges:

First 150 hours use of demand @ \$ .057 per kWh  
Next 150 hours use of demand @ \$ .041 per kWh  
Next 200 hours use of demand @ \$ .038 per kWh  
Excess @ \$ .0365 per kWh

ADOPTED: July 26, 2016

EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: November 1, 2016



**Rate Schedule SCH-15**  
**Page 2**

TAX PROVISION

The above rates are subject to Rate Schedule T and all other applicable taxes.

DETERMINATION OF THE DEMAND USED FOR ENERGY BILLING

The demand used to determine the hours of use of demand of energy consumed shall be the greater of:

1. 60% of the load's highest demand (non-coincident peak) occurring during the months of June through September (Summer) in the current and preceding 11 months or,
2. 20% of the load's highest demand (non-coincident peak) occurring during the months of October through May (Winter) in the current and preceding 11 months.

MINIMUM MONTHLY CHARGE

The greater of the Basic Facility Charge plus the Administrative Charge or the amount specified in the Cooperative's Agreement for Electric Service.

WHOLESALE POWER COST ADJUSTMENT

The above rates shall be adjusted to compensate for changes in the Cooperative's cost of wholesale power subject to the provisions of the Cooperative's Wholesale Power Cost Adjustment Clause, Schedule WPCA.

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. When the average monthly power factor of the customer's power requirements is less than 85%, the Cooperative may correct the integrated demand in kilowatts for that month by multiplying the integrated demand by 85% and dividing by the average power factor in percent for that month.

CONTRACT PERIOD

Each member may be required to enter into an Agreement for Electric Service (contract) to purchase power from the Cooperative. The term and cost amount of the contract will be determined by the Cooperative based on cost factors and consumer's requirements.

ADOPTED: July 26, 2016

EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: November 1, 2016

**Rate Schedule SCH-15**  
**Page 3**

TERMS OF PAYMENT

Bills are due and payable upon receipt. Fifteen days from the billing date a late penalty of \$3.00 will be added to all bills between \$10.00 and \$30.00. If the bill amount is greater than \$30.00, the late penalty will be \$3.00 plus 1.5% of the amount of the bill greater than \$30.00. If payment is not received at the Cooperative's office within 20 days of the billing date, as shown on the bill, the account will be subject to collection or suspension of electric service in accordance with the Cooperative's established Service Rules and Regulations.

ADOPTED: July 26, 2016  
EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: November 1, 2016

Issued by John Middleton, General Manager

August 1, 2016

**OKEFENOKE RURAL ELECTRIC MEMBERSHIP CORPORATION**  
**Nahunta, Georgia**

**RATE SCHEDULE SM**  
**SCHOOL LOAD MANAGEMENT SERVICE**

AVAILABILITY

Available in all territory served by the Cooperative, subject to the Cooperative's established Service Rules and Regulations.

APPLICABILITY

For load management purposes, to all full use electric service to State, County and City educational institutions or universities or for private schools offering regular elementary, high school or college courses, provided that this service is supplied at a single delivery point through a single (1) meter and has a metered demand in excess of 50 kW.

TYPE OF SERVICE

Single or three-phase, 60 cycles, at available secondary voltages. All motors must be of types approved by the Cooperative, with minimum starting current and with controlling devices where necessary.

MONTHLY RATE

Basic Facility Charge	\$125.00	per month
Demand Charges:		
All kW of On-Peak Billing Demand	\$ 4.00	per kW
All kWh at	\$0.0712	per kWh

TAX PROVISION

The above rates are subject to Rate Schedule T and all other applicable taxes.

MINIMUM MONTHLY CHARGES

The minimum monthly charge shall be the greater of: (1) the Basic Facility Charge plus the Demand Charges, (2) minimum charge specified in the Cooperative's Agreement for Electric Service, or (3) \$1.50 for each kVA of installed transformer capacity.

ADOPTED: July 26, 2016

EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: November 1, 2016

**Rate Schedule SM**

**Page 2**

WHOLESALE POWER COST ADJUSTMENT

The above rates shall be adjusted to compensate for changes in the Cooperative's cost of wholesale power subject to the provisions of the Cooperative's Wholesale Power Cost Adjustment Clause, Schedule WPCA.

DEFINITIONS

ON-PEAK period is defined as the power requirements occurring between the hours of 4:00 p.m. to 7:00 p.m. during the months of June through September.

DETERMINATION OF ON-PEAK BILLING DEMAND

The On-Peak Billing Demand shall be the highest 15-minute kW measurement during on-peak periods for the current month and preceding eleven (11) months.

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. When the average monthly power factor of the customer's power requirements is less than 85%, the Cooperative may correct the integrated demand in kilowatts for that month by multiplying the integrated demand by 85% and dividing by the average power factor in percent for that month.

CONTRACT PERIOD

Each member may be required to enter into an Agreement for Electric Service (contract) to purchase power from the Cooperative. The term and cost amount of the contract will be determined by the Cooperative based on cost factors and consumer's requirements.

TERMS OF PAYMENT

Bills are due and payable upon receipt. Fifteen days from the billing date a late penalty of \$3.00 will be added to all bills between \$10.00 and \$30.00. If the bill amount is greater than \$30.00, the late penalty will be \$3.00 plus 1.5% of the amount of the bill greater than \$30.00. If payment is not received at the Cooperative's office within 20 days of the billing date, as shown on the bill, the account will be subject to collection or suspension of electric service in accordance with the Cooperative's established Service Rules and Regulations.

ADOPTED: July 26, 2016

EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: November 1, 2016

**OKEFENOKE RURAL ELECTRIC MEMBERSHIP CORPORATION**  
**Nahunta, Georgia**

**RATE SCHEDULE SS-09**  
**SCHOOL SERVICE**

AVAILABILITY

Available in all territory served by the Cooperative subject to the Cooperative's established Service Rules and Regulations.

APPLICABILITY

Applicable to all full use electric service to State, County and City educational institutions or universities or for private schools offering regular elementary, high school or college courses, initially receiving service on or after January 1, 2009, provided that service is supplied through a single (1) meter and has a connected load of 900 kW or greater.

TYPE OF SERVICE

Three-phase, 60 cycles, at available secondary voltages. All motors must be of types approved by the Cooperative, with minimum starting current and with controlling devices where necessary.

SCHEDULE OF CHARGES (MONTHLY)

Basic Facility Charge:

As determined by the Cooperative based on cost factors and Consumer's requirements.

Administrative Charge:

\$200.00

Energy Charges:

First 150 hours use of demand @ \$ .0795 per kWh  
Next 150 hours use of demand @ \$ .0364 per kWh  
Next 200 hours use of demand @ \$ .0302 per kWh  
Over 500 hours use of demand @ \$ .0285 per kWh

ADOPTED: July 26, 2016

EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: November 1, 2016

Issued by John Middleton, General Manager

August 1, 2016

**Rate Schedule SS-09**

**Page 2**

MINIMUM MONTHLY CHARGE

The greater of the Basic Facility Charge plus the Administrative Charge or the amount specified in the Cooperative's Agreement for Electric Service.

TAX PROVISION

The above rates are subject to Rate Schedule T and all other applicable taxes.

DETERMINATION OF THE DEMAND USED FOR ENERGY BILLING

The demand used to determine the hours of use of demand of energy consumed shall be the greater of:

1. 60% of the load's highest demand (non-coincident peak) occurring during the months of June through September (Summer) in the current and preceding 11 months or,
2. 20% of the load's highest demand (non-coincident peak) occurring during the months of October through May (Winter) in the current and preceding 11 months.

WHOLESALE POWER COST ADJUSTMENT

The above rates shall be adjusted to compensate for changes in the Cooperative's cost of wholesale power subject to the provisions of the Cooperative's Wholesale Power Cost Adjustment Clause, Schedule WPCA.

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. When the average monthly power factor of the customer's power requirements is less than 85%, the Cooperative may correct the integrated demand in kilowatts for that month by multiplying the integrated demand by 85% and dividing by the average power factor in percent for that month.

CONTRACT PERIOD

ADOPTED: July 26, 2016

EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: November 1, 2016

Issued by John Middleton, General Manager

August 1, 2016

**Rate Schedule SS-09**

**Page 3**

Each member may be required to enter into an Agreement for Electric Service (contract) to purchase power from the Cooperative. The term and cost amount of the contract will be determined by the Cooperative based on cost factors and consumer's requirements.

**TERMS OF PAYMENT**

Bills are due and payable upon receipt. Fifteen days from the billing date a late penalty of \$3.00 will be added to all bills between \$10.00 and \$30.00. If the bill amount is greater than \$30.00, the late penalty will be \$3.00 plus 1.5% of the amount of the bill greater than \$30.00. If payment is not received at the Cooperative's office within 20 days of the billing date, as shown on the bill, the account will be subject to collection or suspension of electric service in accordance with the Cooperative's established Service Rules and Regulations.

ADOPTED: July 26, 2016  
EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: November 1, 2016

Issued by John Middleton, General Manager

August 1, 2016

This page is intentionally blank and reserved for future use.



This page is intentionally blank and reserved for future use.

**OKEFENOKE RURAL ELECTRIC MEMBERSHIP CORPORATION**  
**Nahunta, Georgia**

**RATE SCHEDULE QF**  
**QUALIFYING FACILITIES SERVICE**

**AVAILABILITY**

- A. Available to the members of the Cooperative who qualify under Section 201 of the Public Utility Regulatory Policies Act of 1978 (PURPA) as a co-generator or a small power producer (hereafter referred to as QF member).
- B. Specifically, the rate is for the provision of Supplemental, Backup and Maintenance services as defined by PURPA.

**APPLICABILITY**

- A. Applicable to any QF member, for service not specifically covered by one of the Cooperative's other retail rate schedules, who meets the following requirements:
  - 1) The QF member's total capacity requirement must be 100 kW or more.
  - 2) The QF must have on-site generation of 100 kW or more electrically engineered so that it can provide all or part of the load.
  - 3) The on-site generation must operate in excess of 200 hours per year.
- B. Services on a firm and interruptible basis will be provided upon request to QF members not meeting the above requirements. Rates, terms and conditions will be established on a case by case basis.

**CONDITIONS OF SERVICE**

To receive service hereunder, the QF member must:

ADOPTED: July 26, 2016

EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: SEPTEMBER 1, 2016

Issued by John Middleton, General Manager

August 1, 2016

**Rate Schedule QF**

**Page 2**

- A. Specify to the Cooperative the maximum capacity to be made available on an unscheduled basis in any hour (Maximum Unscheduled Capacity), and
- B. Specify to the Cooperative the capacity of on-site generation for which interruptible backup power (Interruptible Backup Demand) may be provided, and
- C. Make arrangements with the Cooperative for the determination of hourly load data, and
- D. Arrange with the Cooperative for the delivery of Maintenance Service.

**TYPE OF SERVICE**

- A. Unless otherwise provided by contract, the character of purchased power will be sixty (60) hertz.
- B. Voltage, single or three-phase, shall be determined by the voltage of OREMC's distribution lines in the vicinity unless otherwise agreed.

**MONTHLY RATE**

Each QF Member will be billed monthly as outlined:

- A. Retail electric service shall be billed under the Cooperative's Rate Schedule LP (Large Power Service), provided however, that in no case will the monthly bill be less than the Cooperative Facilities Charge, as described below.
- B. Cooperative Facilities Charge – The dollar investment in dedicated service facilities that are provided by the Cooperative in order to furnish demand and energy to the consumer times a monthly fixed charge rate determined by the Cooperative, less the Schedule LP basic facility charge.
- C. Administrative Charge – \$100.00

ADOPTED: July 26, 2016

EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: SEPTEMBER 1, 2016

**Rate Schedule QF**  
**Page 3**

**TAX PROVISION**

The above rates are subject to Rate Schedule T and all other applicable taxes.

**TERMS OF PAYMENT**

As specified in the contract for service.

**WHOLESALE COST ADJUSTMENT**

- A. Should there be any change in the manner in which the Cooperative purchases or supplies power, including changes in rates, terms or conditions, which affect the cost of power, the Cooperative reserves the right to modify the charges and provisions stated above correspondingly.
  
- B. In the event the Cooperative purchases power from the QF member;
  - 1. Such purchases shall occur in accordance with the Cooperative's Policy 422 - Interconnection of Distributed Generation Resources to the Electric Distribution System and
  - 2. The Cooperative reserves the right to bill the QF member for any costs incurred as a result of the reallocation by a power supplier of the Cooperative of costs that have not been avoided as a result of the Cooperative's purchases from the QF member.

ADOPTED: July 26, 2016  
EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: SEPTEMBER 1, 2016

Issued by John Middleton, General Manager

August 1, 2016

**OKEFENOKE RURAL ELECTRIC MEMBERSHIP CORPORATION**  
**Nahunta, Georgia**

**RATE SCHEDULE OL**  
**GENERAL OUTDOOR LIGHT SERVICE**

AVAILABILITY

Available in all territory served by the Cooperative, subject to the Cooperative's established Service Rules and Regulations.

APPLICABILITY

Applicable to all Cooperative consumers for cooperative-owned lighting service.

TYPE OF SERVICE

Outdoor light service utilizing either light emitting diode (LED), high pressure sodium (HPS), mercury vapor (MV), or metal halide (MH) lighting fixtures. Service will be rendered at locations that, solely in the opinion of the Cooperative, are readily accessible for maintenance. Mercury vapor (MV) lighting is not available for new installations.

MONTHLY RATE

<b>Lighting Type</b>	<b>Lamp Wattage</b>	<b>Assembly Type</b>	<b>RATE</b>
MV	175	Pole Mount	8.50
MV	175	Decorative	12.25
MV	400	Pole Mount	14.75
HPS	100	Pole Mount	8.25
HPS	100	Decorative	11.50
HPS	250	Pole Mount	12.75
HPS	400	Pole Mount	18.00
MH	350	Pole Mount	23.50
MH	400	Pole Mount	23.50
LED	50	Pole Mount	8.25
Pole Charge		Wood Pole	1.25

NOTES:

1. All Pole Mount lighting may be served by either an overhead or an underground line. Decorative lighting is installed atop a Cooperative furnished pole served by

ADOPTED: July 26, 2016

EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: November 1, 2016

**Rate Schedule OL**

**Page 2**

an underground line; height of the decorative lighting fixture is approximately 12 feet above ground.

2. All Pole Mount Lighting may require the installation of one or more additional pole structures. Where any new pole structures are required, the consumer shall be required to pay Outdoor Lighting Pole Installation Fees as specified in Policy 409 and to pay an additional monthly charge for each pole installed. There is no additional monthly charge for the pole included with the Decorative Assembly Type.

**INSTALLATION AND CONNECTION CHARGES**

A one-time, non-refundable, Outdoor Lighting Fixture Installation Fee as specified in Policy 409 will be required for each new light installed or each light being relocated. Relocation of lights may require payment of an Outdoor Light Relocation Fee as specified in Policy 409. A one-time, non-refundable, Connect/Transfer Fee as specified in Policy 409 will be required for all lights that have previously been in service that require a reconnection. Any special connection or reconnection of lights will be billed appropriately, at the Cooperative's discretion, based upon the calculation of costs to the Cooperative.

All lighting fixtures utilizing an underground electric service line installed to the lighting fixture location will be charged an Outdoor Lighting Underground Service Fee as specified in Policy 409, or at the Cooperative's discretion, an appropriate fee based on the level of difficulty of the installation and/or the quantity of lights being installed.

**SPECIAL CONSTRUCTION CONDITIONS**

When the cost of providing General Outdoor Light Service is inordinate because of special circumstances and/or because of power line availability, the consumer may, at the Cooperative's discretion, be required to make an aid-to-construction cost payment in advance of the outdoor light installation.

**TAX PROVISION**

The above rates are subject to Rate Schedule T and all other applicable taxes.

ADOPTED: July 26, 2016  
EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: November 1, 2016

**Rate Schedule OL**  
**Page 3**

CONTRACT PERIOD

Each member may be required to enter into an Agreement for Electric Service (contract) to purchase power from the Cooperative. The term and cost amount of the contract will be determined by the Cooperative based on cost factors and consumer's requirements.

CONDITIONS OF SERVICE

All facilities necessary for service under this schedule, including lighting fixtures, lamps, controls, poles, hardware, transformers, conductors, electric energy and other necessary materials shall be owned and maintained by the Cooperative. Equipment (such as a disconnecting switch) other than that supplied by the Cooperative as standard is not available under this schedule.

The Cooperative will replace burned out lamps and otherwise maintain the lighting fixture during normal working hours as soon as possible following notification by the consumer of the necessity. If the lighting fixture does not function properly after four (4) working days from the initial notification, the Consumer should again notify the Cooperative that the problem has not been solved. The Cooperative maintains the right to discontinue service or require the customer to reimburse the estimated repair cost (including parts, labor and transportation expenses) in the event of excessive vandalism.

TERMS OF PAYMENT

Bills are due and payable upon receipt. Fifteen days from the billing date a late penalty of \$3.00 will be added to all bills between \$10.00 and \$30.00. If the bill amount is greater than \$30.00, the late penalty will be \$3.00 plus 1.5% of the amount of the bill greater than \$30.00. If payment is not received at the Cooperative's office within 20 days of the billing date, as shown on the bill, the account will be subject to collection or suspension of electric service in accordance with the Cooperative's established Service Rules and Regulations.

ADOPTED: July 26, 2016  
EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: November 1, 2016

Issued by John Middleton, General Manager

August 1, 2016

**OKEFENOKE RURAL ELECTRIC MEMBERSHIP CORPORATION**  
**Nahunta, Georgia**

**RATE SCHEDULE CL**  
**CUSTOMER-OWNED LIGHTING SERVICE**

AVAILABILITY

Available in all territory served by the Cooperative, subject to the Cooperative's established Service Rules and Regulations.

APPLICABILITY

Applicable to all Cooperative consumers for customer-owned lighting service. After January 1, 2009, any new request for service under this rate shall be accepted only if the service is for street lighting in subdivisions served from an underground distribution system or for governmental street / parking lot lighting.

TYPE OF SERVICE

Single phase, 60 cycles, at available secondary voltages.

MONTHLY RATE

All kWh per month

\$.084 per kWh

Photo Controlled

Nominal Lamp Wattage x 1.17 / 1000 x 365 hours per month = Monthly kWh

Continuous Burn

Nominal Lamp Wattage x 1.17 / 1000 x 730 hours per month = Monthly kWh

WHOLESALE POWER COST ADJUSTMENT

The above rates shall be adjusted to compensate for changes in the Cooperative's cost of wholesale power subject to the provisions of the Cooperative's Wholesale Power Cost Adjustment Clause, Schedule WPCA.

ADOPTED: July 26, 2016

EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: November 1, 2016

Issued by John Middleton, General Manager

August 1, 2016



**Rate Schedule CL**

**Page 2**

**CONNECTION CHARGES**

A one-time, non-refundable, Outdoor Lighting Fixture Installation Fee as specified in Policy 409 will be required for each new light connected.

**SPECIAL CONSTRUCTION CONDITIONS**

When the cost of providing customer-owned lighting service is inordinate because of special circumstances and/or because of power line availability, the consumer may, at the Cooperative's discretion, be required to make an aid-to-construction cost payment in advance of the service installation.

All customer-owned lighting services requiring an underground electric service line installed to the location of service will be charged an Outdoor Lighting Underground Service Fee as specified in Policy 409 per service or, at the Cooperative's discretion, an appropriate fee based on the level of difficulty of the installation.

**TAX PROVISION**

The above rates are subject to Rate Schedule T and all other applicable taxes.

**CONDITIONS OF SERVICE**

- (1) The Cooperative may, at its option, verify kWh by installing a kWh meter or a device to limit connected load.
- (2) The number and location of service points shall be as specified by the Cooperative.
- (3) The term "Customer-Owned" means complete ownership by the customer of all facilities (including poles, fixtures, circuits, and disconnect devices) up to a point of connection to the Cooperative's supply lines. The customer shall provide (a) suitable mounting and wiring for a Cooperative-supplied photoelectric receptacle, and (b) a weatherproof enclosure, if needed, for any Cooperative-supplied relay. The Cooperative will supply the necessary photoelectric control.
- (4) The minimum monthly charge shall be \$50.00 per month.
- (5) This schedule is available only for Cooperative approved lighting.

ADOPTED: July 26, 2016

EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: November 1, 2016

Issued by John Middleton, General Manager

August 1, 2016

**OKEFENOKE RURAL ELECTRIC MEMBERSHIP CORPORATION**  
**Nahunta, Georgia**

**WHOLESALE POWER COST ADJUSTMENT**  
**WPCA**

The above rates shall be increased or decreased in accordance with the following formula:

The amount charged for each kWh of energy sold by the Cooperative shall be increased or decreased by an amount equal to:

$$\text{WPCA} = \frac{P}{K} + \text{CF} - \$0.0799$$

WPCA = Wholesale Power Cost Adjustment Factor.

P = Total wholesale power cost in dollars projected from all suppliers for the applicable calendar year.

K = Total projected kilowatt-hour (kWh) sales for the applicable calendar year.

Correction Factor (CF)

The WPCA factor will be computed according to the above formula for a twelve-month period beginning each calendar year. Should, however, it appear at any time during the twelve-month period that continued use of the WPCA factor in effect for the remainder of the twelve-month period will result in a substantial under or over recovery of the Cooperative's wholesale power cost, the Cooperative shall modify the existing WPCA factor to more accurately recover power cost.

ADOPTED: July 26, 2016  
EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: November 1, 2016

Issued by John Middleton, General Manager

August 1, 2016

**OKEFENOKE RURAL ELECTRIC MEMBERSHIP CORPORATION  
NAHUNTA, GEORGIA**

**Net Metering Rider  
NMTR-001**

**A. PURPOSE**

The purpose of this Rider is to establish the methods and procedures for determining credits, payments, and charges applicable to members of the Cooperative who own and operate a distributed generation facility as defined herein.

**B. DEFINITIONS**

The following words and terms shall have the following meanings unless the context clearly indicates otherwise:

1. **"Billing period"** means, as to a particular member, the time period between the dates on which the Cooperative normally reads the retail service meter for billing purposes.
2. **"Bi-directional meter"** is a meter capable of measuring (but not necessarily displaying) electricity flow in both directions.
3. **"Bi-directional metering"** means measuring the amount of electricity supplied by the Cooperative and the amount of electricity fed back to the Cooperative by the member's distributed generation facility using a single meter.
4. **"Member"** means a member of Okefenoke Rural Electric Membership Corporation.
5. **"Member Generator"** means a member who is the owner and operator of a distributed generation facility.
6. **"Distributed generation facility"** means a facility owned and operated by a member of the Cooperative for the production of electrical energy that:
  - a. Uses a fuel cell or a renewable energy source;
  - b. Has peak generating capacity of not more than 10 kW for a residential application and 100 kW for a commercial application;
  - c. Is located on the member's premises;
  - d. Operates in parallel with the Cooperative's distribution facilities;
  - e. Is connected to the Cooperative's distribution system on either side of the Cooperative's retail service meter; and
  - f. Is intended primarily to offset part or all of the member generator's requirements for electricity.

ADOPTED: July 26, 2016

EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: November 1, 2016

Issued by: John Middleton, General Manager

August 1, 2016

7. **“Electric distribution system”** is the wires, poles, reclosers, breakers, regulators, transformers, and other associated equipment and facilities owned, operated, and maintained by OREMC for the purposes of the timely and reliable delivery of electrical energy to its members.
8. **“Excess net energy”** is the amount of energy received by the electric distribution system from the member generator that exceeds the amount of energy delivered to the member from the electric distribution system during the billing period.
9. **“Net metering member”** means a Member Generator receiving net metering service.
10. **“Net metering”** means measuring the difference, over the billing period, between electricity supplied to a Member Generator from the electric grid and the electricity generated and fed into the electric grid by the Member Generator, using a bi-directional meter or an additional single direction meter.
11. **“Renewable energy sources”** means energy supplied from technologies such as a solar photovoltaic system, wind turbine, biomass system, or other technologies approved in the Georgia Green Pricing Accreditation Program.

#### **C. APPLICABILITY**

This Rider applies to any member of the Cooperative owning and operating a distributed generation facility as defined in the Cooperative’s Distributed Generation Policy. The capacity of a distributed generation facilities used by residential members shall not exceed 10 kW and the capacity of a distributed generation facility used by a commercial member shall not exceed 100 kW.

#### **D. CONDITIONS OF SERVICE**

The Generator Member must have met all of the conditions of interconnection contained in the Cooperative’s Distributed Generation Policy, including submittal of the Application for Interconnection of Distributed Generation Facility and the execution of the Distributed Generation Facility Interconnection Agreement.

#### **E. TYPES OF NET METERING**

Net Metering will be accomplished using bi-directional metering for distributed generation facilities interconnected on the Member Generator’s side of the retail service meter or single directional metering for distributed generation facilities interconnected with the Cooperative’s distribution system on the Cooperative’s side of the retail service meter.

ADOPTED: July 26, 2016

EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: November 1, 2016

## F. DISPOSITION OF ENERGY

If the amount of energy delivered from the electric distribution system to the Member Generator during the billing period exceeds the amount of energy received onto the electric distribution systems from the Member Generator during the billing period, then all energy generated by the Member Generator shall be deemed to have been used by the Member Generator.

If the amount of energy received onto the electric distribution system from the Member Generator during the billing period exceeds the amount of energy delivered to the Member Generator from the electric distribution system during the billing period, then such excess net energy shall be purchased by the Cooperative as provided under the Purchase Rate section of this Rider.

## G. RATES AND CHARGES FOR NET METERING SERVICE

Each Member Generator shall be charged for electric service under that rate schedule which would otherwise be applicable if the member was not a Member Generator. The costs associated with the interconnection and any special metering configurations are captured and reimbursed to the Cooperative as part of the overall interconnection arrangements addressed in the Interconnection Policy.

## H. PURCHASE RATE

The rate used to determine the dollar amount paid for net energy purchased by the Cooperative shall be based upon the Cooperative's avoided average annual cost of purchased power. The purchase rate as of the effective date of this Rider shown below is:

On Peak Months: (Billing Cycles between June 1 – September 30) \$0.05 per kWh  
All other months (Billing Cycles between October 1– May 31) \$0.043 per kWh

The above-stated rate may be adjusted annually at the sole discretion of the Cooperative, to reflect the prevailing avoided average cost of purchased power.

The Cooperative will purchase energy from Member Generators on a first-come, first served basis only until the cumulative generating capacity of all the Member Generators' renewable resources equals 0.2 percent of the Cooperative's annual peak demand in the previous year.

## I. TERM OF SERVICE

The term of service under this Rider shall be the same as that set forth in the Distributed Generation Facility Interconnection Agreement between the Member Generator and the Cooperative.

ADOPTED: July 26, 2016

EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: November 1, 2016

**OKEFENOKE RURAL ELECTRIC MEMBERSHIP CORPORATION  
NAHUNTA, GEORGIA**

**Cooperative Solar Rider  
CSOL-001**

**A. PURPOSE**

The purpose of this Rider is to establish the methods and procedures for determining credits, payments, and charges applicable to members of the Cooperative who participate in the Cooperative Solar Program.

**B. DEFINITIONS**

The following words and terms shall have the following meanings unless the context clearly indicates otherwise:

1. **"Billing Period"** means, as to a particular Member, the time period between the dates on which the Cooperative normally reads the Member's service meter for billing purposes.
2. **"Member"** means a member of Okefenoke Rural Electric Membership Corporation.
3. **"Cooperative Solar Facilities"** means the facilities owned by the Cooperative or facilities which produce solar energy purchased by the Cooperative for purpose of its Cooperative Solar Program.
4. **"Net Energy"** means the total energy produced by solar facilities (in kWh) less all energy required to sustain functionality of the facilities during non-production periods for each Billing Period.
5. **"Cooperative Solar Block"** means approximately 1 kW portion of capacity in the Cooperative Solar Facilities.
6. **"Member's Cooperative Solar Energy"** means the Net Energy produced (in kWh) during the Billing Period by a Member's Cooperative Solar Block(s) as allocated to the participating account through the Cooperative Solar Program.
7. **"Excess Cooperative Solar Energy"** is the amount of energy, if any, by which Member's Cooperative Solar Energy for the Billing Period exceeds the total energy delivered by Cooperative to a Member's participating account during the Billing Period.

**C. APPLICABILITY**

This Rider applies to any account participating in the Cooperative Solar Program.

**D. RATE**

The rate for each Cooperative Solar Block is \$20.00 per month.

**E. TAX PROVISION**

The above rate is subject to Rate Schedule T and all other applicable taxes.

**F. EXCESS COOPERATIVE SOLAR ENERGY**

Member shall receive a credit for Excess Cooperative Solar Energy, if any, each Billing Period by multiplying the Purchase Rate in Cooperative's Rider NMTR-001 applicable to the Billing Period by the Excess Cooperative Solar Energy for the Billing Period.

**G. TERM OF SERVICE**

Members who participate in the Cooperative Solar Program must remain in the program for a minimum of one (1) month per respective account. Upon terminating participation, the respective account shall be subject to a one year waiting period before reestablishing eligibility for participation in the Cooperative Solar Program.

Redline  
Service Rules



## Table of Contents

<u>DESCRIPTION</u>	<u>SHEET NO.</u>
Title Page	1.0
Table of Contents	2.0
General Description of Territory Served	3.0
Miscellaneous	4.0
Index of Service Rules and Regulations	5.0
Service Rules and Regulations	5.1 – 5. <del>753</del>
Index of Rate Schedules	6.0
Rate Schedules	6.1 – 6. <del>29.431</del>
Standard Forms	7.1 – 7.3
<del>Service Rules and Regulations (Redline)</del>	<del>Appendix 1</del>
<del>Rate Schedules (Redline)</del>	<del>Appendix 2</del>
<del>Agreement for Purchase of Power LP (Redline)</del>	<del>Appendix 3</del>

~~Second-Third~~ Revised Sheet No. 3.0  
Canceling ~~First-Second~~ Revised Sheet No. 3.0

## General Description of Territory Served

Okefenoke Rural Electric Membership Corporation (OREMC) is a member owned, not-for-profit cooperative that acquires and distributes electricity to its members/owners. OREMC serves ~~nearly 27,000~~approximately 28,000 residential, commercial and industrial members in southeast Georgia and northeast Florida in Baker, Brantley, Camden, Charlton, Glynn, Nassau, Ware and Wayne counties.

INDEX

SERVICE RULES AND REGULATIONS – 400 SERIES POLICIES

401	APPLICATION FOR MEMBERSHIP
402	SERVICE SECURITY DEPOSITS
403	ELECTRIC SERVICE BILLING RATES & FEE SCHEDULES
404	ELECTRIC METERING
405	ELECTRIC SERVICE BILLING & COLLECTION NON-PREPAY ACCOUNTS
405.1	ELECTRIC SERVICE BILLING & COLLECTION PREPAY ACCOUNTS
406	METER TAMPERING & CURRENT DIVERSION
407	EASEMENTS, RIGHT OF ACCESS AND PROTECTION OF COOPERATIVE PROPERTY
408	GENERAL CONDITIONS FOR MEMBER WITHDRAWAL
409	FEES SCHEDULE
410	GENERAL LINE EXTENSION
411	RIGHTS-OF-WAY
412	STANDARD SUPPLY VOLTAGES
413	COOPERATIVE'S LIABILITY
414	CO-GENERATION
415	RESALE OF POWER
416	SERVICE CONNECTIONS, MEMBER WIRING, MEMBER EQUIPMENT
417	ELECTRIC METERING EQUIPMENT
418	SAFEGUARDS AGAINST HIGH VOLTAGE LINES
419	REIMBURSE FOR RELOCATION, REPAIR, OR REPLACEMENT OF FACILITIES AND MISCELLANEOUS SERVICES
420	ECONOMIC DEVELOPMENT
421	NET METERING OF MEMBER OWNED RENEWABLE DISTRIBUTED GENERATION FACILITIES
422	INTERCONNECTION OF DISTRIBUTED GENERATION RESOURCES TO THE ELECTRIC DISTRIBUTION SYSTEM
<b>423</b>	<b>COOPERATIVE SOLAR PROGRAM</b>

**OKEFENOKE RURAL ELECTRIC MEMBERSHIP CORPORATION**

**POLICY NO. 403**

**ELECTRIC SERVICE BILLING RATES & FEE SCHEDULES**

I. OBJECTIVE:

To establish policy to provide and maintain consumer classification definitions, a schedule of billing rates and service fees.

II. CONTENT:

A. Rate Schedules

All members shall be billed on the rate deemed applicable by the Cooperative. When two or more rates are available for certain classes or service, the conditions under which each is applicable to requirements for the individual member will be plainly set forth in the Cooperative's published rate schedules.

The Cooperative will, upon request, advise any member as to the rate best adapted to existing or anticipated service requirements, as defined by the member, but, the Cooperative does not assume responsibility for the selection of such a rate or for the continuance of the lower annual cost under the rate selected should the volume or character of service change.

A member having selected a rate adapted to his service may not change to another rate within a twelve month period unless there is a substantial change in the character or conditions of this service. A new member will be given reasonable opportunity to determine his service requirement before definitely selecting the most favorable rate therefore.

A copy of the Cooperative's applicable rate schedules shall be on file at the Georgia Public Service Commission and the Florida Public Service Commission and will be provided at the offices of the Cooperative.

The rate schedules will be reviewed and approved on a periodic basis by the Board of Directors.

B. Fee Schedules

The Board of Directors shall review and approve a Schedule of Fees on a periodic basis. These fees shall include, but not be limited to, such fees as Collection Fee, Reconnect for Non-Payment Fee, Returned Payment Fee, Overtime Reconnect for Non-Payment Fee, Meter Test Fee, Connection/Transfer Fee, Overtime Connection/Transfer Fee, Extended Hours Reconnect for Non-Payment

Fee, Disconnect at Pole/Transformer Fee, E-Check Convenience Fee, PrePay Advance Credit Minimum, E-Billing with Automatic Payment (credit), Service Call Fee, ~~Security-Outdoor~~ Lighting Installation Fee, Membership Fee, Unauthorized Service Connection Fee, Meter Tampering/Current Diversion Fee and Underground Service Lateral Fees, Underground Primary Installation Fee, Underground Primary Extension Fee, Underground Multiphase Primary Installation Fee, Overhead/Underground Differential Fee, Cumberland Island Extension Fee, Overhead Line Extension Fee, Temporary Service Fee, Preliminary Engineering Review Deposit, OREMC Design Deposit, Special Equipment Fee, Distributed Generation Application Fee, Distributed Generation Protective Equipment Inspection Fee, Outdoor Lighting Fixture Installation Fee, Outdoor Lighting Underground Service Fee, Outdoor Lighting Pole Installation Fees, ~~Security-Outdoor~~ Lighting Relocation Fees, Construction Mobilization Fee and Hourly Rates.

C. Consumer Classification

Residential Service – Service to a dwelling unit suitable for year-round family occupancy and occupied eight or more months per year as the permanent residence of the owner, or the principal place of residence of the occupant leased for a period of one month or more.

Miscellaneous Residential Service – Service to a separately metered point of service used exclusively for personal rather than business use that is not included in the definition of residential service (i.e., garages, pump, pools, boat docks, barns, etc.)

General Service – Any service to which no other rate schedule is applicable shall be considered a General Service Consumer. These may be commercial, or institutional such as nonprofit organizations, religious, philanthropic, fraternal, educational, governmental, or others not listed.

III. APPLICABILITY:

This policy applies to all members and services.

IV. RESPONSIBILITY:

The General Manager will be responsible for carrying out the provisions of this policy.

Date Adopted: ~~March 23, 2010~~ July 28, 2016

Supersedes: ~~July 25, 2006~~ March 21, 2010

Effective Date: ~~April 1, 2010~~ November August 1, 2016

**OKEFENOKE RURAL ELECTRIC MEMBERSHIP CORPORATION**

**POLICY NO. 405.1**

**ELECTRIC SERVICE BILLING & COLLECTION**  
**PREPAY ACCOUNTS**

I. OBJECTIVE:

To establish policy to provide guidance on the billing and collection of electric service revenue of Cooperative members.

II. CONTENT:

A. Eligibility

PrePay service is an option available to all accounts billed on Rate Schedules RS and GS, or mandatory in instances when the Cooperative considers it necessary, subject to the follow provisions:

1. The metering equipment at the location must be compatible with the Cooperative's PrePay metering equipment and software.
2. The member may be required to pay all applicable fees and equipment charges.
3. Member shall complete a "PrePay Service Agreement" unless the member has a Prepay Service Agreement currently in effect.

B. Billing

PrePay accounts do not receive paper statements (bills). Billing and account information shall be available to the member online and through other automated technologies.

Daily, the PrePay system calculates an estimated amount for the previous day's energy usage, prorated monthly charges, and estimated taxes. This amount is deducted from the available account balance.

PrePay accounts shall be billed monthly at a time determined by the Cooperative to true up the daily estimated billings to the actual charges as if the entire month had been billed under non-PrePay billing.

Members enrolled in PrePay billing are responsible for maintaining a credit balance on their account. The Cooperative may make available several methods for the member to inquire and receive notifications about their account. However, the failure of any of these inquiry or notification methods shall not relieve the member of their responsibility to maintain a credit balance thereby preventing disconnection of service. The member shall be responsible for maintaining current contact information.

Payments made through the U.S. Postal Service, a delivery service, a payment processing service, or the night deposit at a Cooperative office will not be considered paid until they are received and processed at the Cooperative office during regular business office hours. E-Check payments will be assessed an E-Check Convenience Fee in an amount as specified in Policy 409.

Accounts enrolled in prepaid billing are not subject to Late Payment Fees. An interest charge, in an amount prescribed by the Board of Directors, will be added to any balance left unpaid when a member's service is disconnected.

C. Disconnection for Failure to Maintain Credit Balance

PrePay accounts become delinquent immediately upon failure to maintain a credit balance. The Cooperative will provide account notifications, including but not limited to Low Balance Warning and Balance and Usage Alert. The Cooperative will provide multiple communications methods for the member to receive the account notifications~~provide notice of Pending Disconnection Warning to the member on the day prior to the date of possible disconnection.~~ Notifications will be sent based on the contact information ~~provided~~ and communication methods ~~selected provided by and maintained~~ by the member. The member is responsible for maintaining contact information and notification methods through the Cooperative website or notifying the Cooperative of the correct information. If field collection is attempted, the Cooperative shall charge a Collection Fee as specified in Policy 409.

Members whose service has been disconnected for failure to maintain a credit balance shall be required to pay any amounts owed the Cooperative plus the PrePay Advance Credit Minimum specified in Policy 409 before service is

Okefenoke Rural Electric Membership Corporation

reconnected. The prorated Basic Facility Charge of OREMC's applicable rate and any other prorated monthly fees are due for each day the prepay account is open regardless of whether service is connected or disconnected. When a PrePay account remains disconnected for a continuous period of 20 days because of failure to maintain a credit balance, the account will be closed.

Original Sheet No. 5.14.4

Reconnect for Non-Payment fees are not charged to PrePay accounts except when it is necessary to dispatch a cooperative employee to disconnect or reconnect a service because of tampering or vandalism of the Cooperative's equipment at the member's location. Reconnection of service involving tampering or vandalism shall be made only during regular working hours. In such instances any reconnection fee, meter tampering fee, unauthorized service connect fee, replacement cost of damaged equipment and any other applicable charges must be paid prior to reconnection of service.

When it is necessary to disconnect the service at the pole or transformer for non-payment, meter tampering, or unauthorized use of service and the service is subsequently reconnected, the member will be charged a Disconnect at Pole/Transformer Fee in addition to the applicable reconnect for non-payment fee and any other fees that may apply. In the event that service is not reconnected for the same member at this location, the disconnected account will be charged the Disconnect at Pole/Transformer Fee.

All fees shall be in an amount prescribed by the Board of Directors in Policy 409.

The Cooperative may deviate from this policy of disconnection only when the member involved establishes to the satisfaction of the Cooperative that the member's failure to maintain a credit balance has resulted from a mistake on the Cooperative's part.

D. Returned Payments

If the payment for an electric bill or other indebtedness to the Cooperative is returned for insufficient funds, fraudulent transaction, hold on account, unavailable funds, no account or for any other reason, the amount shall be charged back to the member's account. A returned payment fee as specified in Policy 409 shall also be charged to the account. If these charges result in the account not having a credit balance, the account will be subject to immediate disconnection for failure to maintain a credit balance.

E. Connection/Transfer Fee

Issued by: John Middleton, General Manager Effective ~~August 1, 2014~~~~November 1, 2016~~August 1, 2016



A connection/transfer fee, in an amount prescribed by the Board of Directors, will be charged each time a service is connected or transferred during regular working hours. An overtime connection/transfer fee, as prescribed by the Board of Directors, will be charged each time a service is connected or transferred outside normal working hours. Normally, these connections will be made only during

Original Sheet No. 5.14.5

regular working hours.

F. Other Reasons for Disconnecting Service

The Cooperative reserves the right to discontinue the supply of electric service to any member or members **WITHOUT NOTICE** for any of the following reasons:

1. For fraudulent representation as to the use of electric service.
2. Where a member's equipment or wiring, or Okefenoke REMC equipment or lines are creating or contributing to an imminent hazardous condition.
3. For tampering with any service wires, meters, seals or any other facilities belonging to Okefenoke REMC.
4. For repairs or emergency operations.
5. For unavoidable shortage or interruption of Okefenoke REMC's source of supply.
6. When necessary to protect Okefenoke REMC from theft, fraud or abuse.
7. Upon cancellation of contract and vacating of the premises by the member.
8. For an unauthorized electrical connection.
9. For the use of equipment which adversely affects Okefenoke REMC's service to its other members.

The Cooperative reserves the right to discontinue the supply of electric service to any member or members **WITH REASONABLE NOTICE** for any of the following reasons:

Okefenoke Rural Electric Membership Corporation

1. For refusal of access to Okefenoke REMC's equipment as defined in Policy 407.
2. For failure to install meter base on an outside wall of the structure being served to permit access to the meter at all times.
3. Where a member's equipment or wiring, or Okefenoke REMC's equipment or lines, are creating or contributing to a hazardous condition.

Original Sheet No. 5.14.6

4. For violation and or non-compliance with any applicable State or Local law, regulations and codes pertaining to electric service.
5. For non-compliance with bylaws, policies, rules and regulations of the Cooperative.

The discontinuance of service for any of these causes does not release the member from the obligation to pay for energy received or the charges specified in any existing contract or policy.

G. Adjustment of Bills

Based on Members Request for Test:

An adjustment of past bills for service will be made if the meter is tested and found to be in excess of 102% average accuracy. The amount of adjustment shall be calculated on the basis that the metering equipment should be 100% accurate. For kilowatt and kilowatt-hours meters, the average shall be the average of percent indicated at light load and at heavy load, giving the heavy load indication a weight of four.

The records of the member's energy usage and previous tests will be reviewed and a mutually acceptable agreement reached between the member and Cooperative as to when the error began.

Meters testing below 98% average accuracy will be adjusted based on the above averaging method. The Cooperative will review the member's energy usage and all other pertinent information, but any adjustment made will be limited to the previous six months.

Other Adjustments:

Okefenoke Rural Electric Membership Corporation

Whenever it is found that for any reason other than incorrect calibration or meter tampering, the meter apparatus has not registered or reported the true consumption or that the member was billed incorrectly due to an error in rate, fees or any other charges, the member's account will be adjusted.

If the Cooperative, after exercising due diligence, is unable to determine the exact date that the billing error began, the adjustment will be based on the period of time that it can reasonably confirm that the billing error occurred.

First Revised Sheet No. 5.14.7  
Cancels Original Sheet No. 5.14.7

If the adjusted bills are less than billed to the consumer, the account will be adjusted throughout the entire period of incorrect billing.

If the adjusted bills are more than the consumer was billed, the adjustment will be limited to the previous six months. If the member is unable to pay the full amount of this adjustment, the member may request that the Cooperative recover this adjusted amount by applying ten percent of each payment made toward this adjustment until the adjustment is paid in full.

III. APPLICABILITY:

This policy applies to all accounts enrolled in PrePay billing.

IV. RESPONSIBILITY:

The General Manager will be responsible for carrying out the provisions of this policy.

Okefenoke Rural Electric Membership Corporation

Date Adopted: ~~July 22, 2014~~ July 26, 2016

Supersedes: ~~March 23, 2010~~ July 22, 2014

Effective Date: ~~August 1, 2014~~ August 1, 2016

Issued by: John Middleton, General Manager Effective ~~August 1, 2014~~ November 1, 2016 August 1, 2016

**OKEFENOKE RURAL ELECTRIC MEMBERSHIP CORPORATION**

**POLICY NO. 409**

**FEES SCHEDULE**

I. OBJECTIVE:

To establish policy to set fee amounts charged by the Cooperative.

II. CONTENT:

Membership Fee	5.00
PrePay Advance Credit Minimum	50.00
Collection Fee	25.00
Connection/Transfer Fee	25.00
Overtime Connection/Transfer Fee	75.00
Extended Hours Reconnect for Non-Payment Fee	110.00
Reconnect for Non-Payment Fee	50.00
Overtime Reconnect for Non-Payment Fee	85.00
Disconnect at Pole/Transformer Fee	120.00
Service Call Fee	75.00
Construction Mobilization Fee	250.00 minimum or actual cost
Returned Payment Fee	30.00
E-Check Convenience Fee	0.60
E-Billing with Automatic Payment (monthly credit)	0.60
Unauthorized Service Connection Fee	150.00 minimum of actual cost of investigation
Meter Tampering Fee/Current Diversion Fee	300.00 minimum or actual cost of investigation
Cut Seal Fee	25.00
Meter Test Fee	10.00
Annual Interest Rate	18% APR

**Schedule A**  
1Φ, Overhead Service, Permanent Residence, Commercial, Industrial, Public Buildings and Installations, Overhead Residential Developments

Total number of poles required for job

	1	2	3	4	5	6	7	8	9	10
Required Aid In Construction	\$0	\$0	\$0	\$1,200	\$2,300	\$3,400	\$4,400	\$5,300	\$6,100	\$7,100

Total number of poles required for job

	11	12	13	14	15	16	17	18	19	20
Required Aid In Construction	\$8,000	\$8,900	\$9,700	\$10,500	\$11,300	\$12,100	\$12,900	\$13,700	\$14,500	\$15,300

Greater than 20 Poles = (Number of Required Poles minus 3) X \$900

**Schedule B**  
1Φ, Overhead Service, Other Permanent Installations

Total number of poles required for job

	1	2	3	4	5	6	7	8	9	10
Required Aid In Construction	\$0	\$1,470	\$2,480	\$3,660	\$4,710	\$5,690	\$6,590	\$7,430	\$8,200	\$9,100

Total number of poles required for job

	11	12	13	14	15	16	17	18	19	20
Required Aid In Construction	\$9,985	\$10,830	\$11,660	\$12,460	\$13,240	\$13,995	\$14,727	\$15,425	\$16,340	\$17,250

Greater than 20 Poles = (Number of Required Poles minus 1) X \$900

Schedule C Underground Primary Extension Fees	Required Aid in Construction \$ per Lineal Foot per Phase of Underground Primary Conductor	
Permanent Residences, Commercial, Industrial Buildings and Installations (Policy No. 410.II.B.1 and 410.II.B.2)	\$1.50 per foot	Member-Installed Conduit to OREMC Specs.
	\$4.00 per foot	OREMC - Direct Burial
Other Permanent Installations (Policy No. 410.II.B.3)	\$5.00 per foot	Member-Installed Conduit to OREMC Specs.
	\$7.50 per foot	OREMC - Direct Burial
Underground Residential Developments (Policy No. 410.II.B.4)	\$8.75 per foot Plus Special Equipment Charge	

**Underground Service Lateral Fees**

Single Phase Service Lateral 200 Ampere	160.00
Single Phase Service Lateral in excess of 200 Amperes	400.00
Three Phase Service Lateral	400.00

~~First-Second~~ Revised Sheet No.

5.20.2

Cancels ~~Original-First Revised~~

Sheet No. 5.20.2

Overhead Service Lateral Fees

Three Phase Service Lateral 400 Amp or Les	400.00
Three Phase Service Lateral, Greater than 400 Amp	Feasibility Study

Cumberland Island Line Extension Fee est. 15.00 per foot

Temporary Service Fee 50.00

Distributed Generation Application Fee 100.00

Distributed Generation Protective Equipment Inspection Fee 50.00

Outdoor Lighting Fixture Installation Fee 35.00

Outdoor Lighting Underground Service Fee 1.50 per foot

Outdoor Lighting Pole Installation Fees

Town & Country Light (Underground System Only)	<del>210.00</del> 220.00
30 Foot Wood Pole	185.00
35 Foot Wood Pole	210.00
40 Foot Wood Pole	320.00
45 Foot Wood Pole	405.00
50 Foot Wood Pole	460.00

~~Security Light-Outdoor Lighting~~ Relocation Fees

Light Only	150.00
Light and Pole	150.00 Plus Applicable Pole Charges

Hourly Rates

Labor	46.50 per man-hour
Bucket/Derrick Truck	32.00 per hour
Pickup	12.00 per hour

III. APPLICABILITY:

This policy applies to all members and services.

IV. RESPONSIBILITY:

The General Manager will be responsible for carrying out the provisions of this policy.

Date Adopted: ~~August 27, 2013~~ July 26, 2016  
 Supersedes: ~~March 23, 2010~~ August 27, 2013

Okefenoke Rural Electric Membership Corporation

Effective Date: ~~September 1, 2013~~ August 1, 2016

Issued by: John Middleton

Effective ~~September 1, 2013~~ August 1, 2016



**OKEFENOKE RURAL ELECTRIC MEMBERSHIP CORPORATION**

**POLICY NO. 410**

**GENERAL LINE EXTENSION**

I. OBJECTIVE

To establish policy to provide for extension of electric service facilities.

II. CONTENT:

A. Overhead Line Extensions

1. Permanent Residences

The Cooperative shall extend single-phase, overhead electric service facilities to all permanent residences in the area served by the Cooperative at the regularly established rates in accordance with Schedule A of Policy No. 409. Necessary right-of-way easements must be secured at no cost to the Cooperative. A permanent residence is defined as one, which will be the member's principal dwelling and occupied the majority of the year.

A mobile home shall be considered a permanent residence provided that it has a separate, individually utilized water and septic system and is the member's principal dwelling and occupied the majority of the year. A mobile home utilizing public or community water and septic systems shall qualify as a permanent residence provided that it is the member's principal dwelling and occupied the majority of the year.

2. Commercial, Industrial, Public Buildings and Installations

Single-phase, overhead electric service facilities shall be extended to commercial/industrial or public buildings at the regularly established rates in accordance with Schedule A of Policy No. 409. Necessary right-of-way easements must be secured at no cost to the Cooperative.

3. Other Permanent Installations

Single phase, overhead electric service shall be extended to all other installations not included in Section II.A.1 or II.A.2 of this Policy in accordance with Schedule B of Policy No. 409. Necessary right-of-way easements must be secured at no cost to the Cooperative.

4. Residential Developments (Overhead)

Single phase, overhead electric service shall be extended to residential developments in the area served by the Cooperative in accordance with Schedule A of Policy No. 409. A recorded utility easement is required prior to construction of any facilities.

5. Outdoor Lighting

Outdoor lighting will be installed on existing poles subject to payment of the Outdoor Lighting Fixture Installation Fee as specified in Policy 409. In cases where a wooden pole must be installed to mount the light, a contribution in aid of construction shall be required as specified by the Outdoor Lighting Pole Installation Fee in Policy No. 409. If the member requests installation of special types of poles not addressed in Policy No. 409, the member shall be responsible for the full cost of such special poles. Should the member request relocation of outdoor lighting fixtures and/or poles, the ~~Security Light~~Outdoor Lighting Relocation Fees in Policy No. 409 will be applied. The ~~Security Light~~Outdoor Lighting Relocation Fees will also be applied for the installation of a new light if the member has requested the removal of outdoor lighting at the same general location in the previous twelve months. Primary line extensions shall not be built to serve outdoor lighting without a contribution in aid of construction for the full cost of the extension. No outdoor lighting shall be installed on rental property except in the property owners' name.

B. Underground Line Extensions

Underground electric service shall be available under the following terms and conditions:

1. Residential Services

For individually constructed new permanent residences where no primary construction is required, the Cooperative will extend single-phase, 120/~~140~~240 Volt electric service facilities at the regularly established rates upon payment of Underground Service Lateral Fee as specified in Policy No. 409. The member or the member's electrical contractor shall be required to install conduit from point of source to member's meter base as specified by OREMC.

In addition to the above, extensions that require underground primary construction shall require a contribution in aid of construction in accordance with Schedule C of Policy No. 409. If deemed necessary by the Cooperative, the member or the member's contractor shall be required to install conduit for the primary conductor to the Cooperative's specifications.

2. Commercial, Industrial, Public Buildings and Installations

Single-phase, 120/240 Volt underground electric service facilities shall be extended to commercial/industrial or public buildings at the regularly established rates upon payment of the appropriate Underground Service Lateral Fee as specified in Policy No. 409. The member or the member's electrical contractor shall be required to install conduit from point of source to member's meter base as specified by OREMC.

In addition to the above, extensions that require underground primary construction shall require a contribution in aid of construction in accordance with Schedule C of Policy No. 409. If deemed necessary by the Cooperative, the member or the member's contractor shall be required to install conduit for the primary conductor to the Cooperative's specifications.

3. Other Permanent Installations

Single-phase, 120/240 Volt underground electric service facilities shall be extended to all other installations not included in Sections II.B.1 or II.B.2 of this policy as follows. Where no primary construction is required, the Cooperative will extend Single-phase, 120/240 Volt underground electric service facilities to these installations at the regularly established rates upon payment of Underground Service Lateral Fees as specified in Policy No. 409. The member or the member's electrical contractor shall be required to install conduit from point of source to member's meter base as specified by OREMC.

In addition to the above, extensions that require underground primary construction shall require a contribution in aid of construction in accordance with Schedule C of Policy No. 409. If deemed necessary by the Cooperative, the member or the member's contractor shall be required to install conduit for the primary conductor to the Cooperative's specifications.

4. Residential Developments (Underground)

For new residential developments requiring underground electrical service, the developer shall be required to install a total conduit system. The OREMC engineering department shall design the conduit system, and the developer's contractor shall install the conduit system in accordance with OREMC's design and specifications. A recorded utility easement will be required. The developer shall be responsible for obtaining the compliance with any required National Pollutant Discharge Elimination System ("NPDES") permits.

The manual, "Procedures, Standards, and Specifications for the Installation of Underground electrical Facilities for Residential/Commercial Developers" will be made available to the developer. This document outlines the process and procedures the developer must follow for the proper installation of the conduit system.

The developer shall be required to pay in advance of construction, a non-refundable contribution in aid of construction in accordance with Schedule C of Policy No. 409. Underground service lateral fees and temporary service fees will be required as appropriate for each service within the development.

In addition to the per-foot charges for underground primary conductor outlined in Schedule C of Policy No. 409, the developer will be required to submit a non-refundable Special Equipment Fee equal to the installed cost of all special equipment

(transformers, switchgear or sectionalizing equipment) to be installed in the development.

**First-Second Revised Sheet No. 5.24**  
Cancels ~~Original-First Revised~~ Sheet No. 5.24

5. Outdoor Lighting

Underground service to outdoor lighting will be installed at the Cooperative's discretion. If the lighting is to be installed on an existing overhead pole deemed by the Cooperative to be in a suitable location, the lighting will be installed upon payment of the Outdoor Lighting Fixture Installation Fee specified in Policy No. 409. In cases where a pole must be installed to mount the light, a contribution in aid of construction shall be required as specified by the Outdoor Lighting Pole Installation Fee in Policy No. 409.

In instances where the member requests the installation of outdoor lighting at a location other than immediately adjacent to Cooperative equipment to supply the light, a contribution in aid of construction shall be required as specified by the Outdoor Lighting Underground Service Fee in Policy No. 409. The member or the member's contractor shall be required to install conduit for the outdoor lighting underground service conductor to the Cooperative's specifications

~~The member or the member's contractor shall be required to install conduit for the underground service conductor to the Cooperative's specifications.~~

If the member requests installation of special types of poles not addressed in Policy No. 409, the member shall be responsible for the full cost of such special poles. Should the member request relocation of outdoor lighting fixtures and/or poles, the ~~Security Light~~Outdoor Lighting Relocation Fees in Policy No. 409 will be applied. The Security Light Relocation Fees will also be applied for the installation of a new light if the member has requested the removal of outdoor lighting at the same general location in the previous twelve months.

Primary line extensions shall not be built to serve outdoor lighting without a contribution in aid of construction for the full cost of the extension. No outdoor lighting shall be installed on rental property except in property owners' name.

6. Conversion of Overhead to Underground

Members requesting conversion of existing overhead electric facilities to underground distribution facilities shall be responsible for all costs associated with the conversion, including cost of removal for the overhead facilities and the cost of construction for the new underground facilities.

7. Cumberland Island

Members requesting electric service on Cumberland Island shall be required to make a contribution in aid of construction from point of source to point of service as determined by actual construction costs. Prior to construction by the Cooperative the member shall make payment to the Cooperative of the estimated construction cost as determined by the Cumberland Island Line Extension Fee as specified in Policy 409.

Upon close-out of the construction work order, any contribution in aid of construction paid in excess of actual construction costs shall be refunded to the member.

In addition to the foregoing requirements, the following requirements shall also apply to any underground line extension:

~~First-Second~~ Revised Sheet No. 5.25

Cancels ~~Original-First Revised~~ Sheet No. 5.25

1. Underground electric service will not be provided in established wetland areas except where as the consumer and or developer provides a total conduit system according to OREMC specifications.
2. All underground services shall require installation by the consumer of a conduit system from point of source to point of service according to OREMC specifications.
3. The owner or developer shall provide, without cost to the Cooperative clear (free of stumps, debris, and other obstructions) easements and rights-of-way, suitable for the installation, operation, and maintenance of underground facilities. The owner or developer will be required to have the rights-of-way and all streets, alleys, sidewalks, and driveway entrances graded to final grade, and will have lot lines established before construction of the electrical distribution system begins.
4. The Cooperative shall determine the preferred method of service based on good engineering design, applicable construction codes and specifications, economics, and other pertinent factors. If the preferred method of service is not acceptable, the member will be required to pay a contribution in aid of construction equal to the estimated additional cost to provide service by the non-preferred method.
5. The owner or developer will reimburse the Cooperative for the cost of cutting through and replacing pavement within the development, and all costs of punching and/or boring.
6. If underground facilities are desired, it shall be the responsibility of the owner/developer to provide all necessary protection for items including, but not limited to: shrubs, trees, grass sod, irrigation, water and septic systems, and member's communication systems during installation and/or maintenance of underground facilities. The owner or developer will hold the Cooperative and/or its subcontractors harmless against any claims of such damage. Plants, shrubs and trees shall not be planted any closer than ten feet from the front, or five feet from the side or rear of any electrical equipment, transformer, junction boxes, etc. It will be the responsibility of the owner or developer to re-seed and/or maintain the trench cover.

C. Three Phase Service

The Cooperative will not normally extend three-phase service to installations that can be adequately served by single-phase service. Exceptions may be made where the installation is in close proximity to existing multi-phase lines. In such cases where no primary construction is required, the Cooperative will make available three phase service facilities at the regularly

established rates upon payment of the appropriate Overhead or Underground Service Lateral Fee as specified in Policy No. 409.

For overhead three phase service 400 Amp or less, this fee includes the service conductor. For overhead three phase service in excess of 400 Amp, a feasibility study will be performed by the Cooperative to determine the amount of the Three Phase Overhead Lateral Fee.

**First Revised Sheet No. 5.25.1**  
**Cancels Original Sheet No. 5.25.1**

For 200 ampere, three phase underground service, the Three Phase Service Lateral Fee includes the service conductor, with the member providing and installing the service conduit to Cooperative specifications. For three phase underground services in excess of 200 ampere, the member shall provide, install, and maintain the service conduit and conductor to Cooperative specifications.

For installations requiring three phase service at a distance from multi-phase lines, a feasibility study will be done by the Cooperative to determine the amount of contribution in aid of construction required.

If the proposed construction is consistent with long range system planning, the required contribution may be mitigated.

D. Temporary Services

1. Overhead Temporary for Construction

Temporary service of 120/240 volts, single-phase, will be furnished for construction upon payment of the Temporary Service Fee as specified in Policy No. 409, provided that permanent service is to be furnished by the Cooperative. In addition to the above, extensions that require primary construction shall require a contribution in aid of construction in accordance with Schedule A or Schedule B or Policy No. 409. The member applying for temporary service shall be required to furnish and install temporary service equipment conforming to the Cooperative's wiring standards and shall be installed at a location approved by the Cooperative.

2. Underground Temporary for Construction

Temporary service of 120/240 volts, single-phase, will be furnished for construction in areas where the Cooperative has underground facilities in place or the permanent service will be underground. Such installation shall require payment of the Temporary Service Fee specified in Policy No. 409, provided that permanent service is to be furnished by the Cooperative. In addition to the above, extensions that require primary construction shall require a contribution in aid of construction in accordance with Schedule A, Schedule B, or Schedule C of Policy No. 409. The temporary service equipment must be located immediately adjacent to the pad-mount transformer or secondary junction box provided by the Cooperative. Temporary service equipment shall conform to the Cooperative's wiring standards and shall be installed at a location approved by the Cooperative.

3. Service to Temporary Loads

Service will be extended to temporary loads upon receipt of a contribution in aid of construction equal to twice the estimated construction cost to provide the service.

E. Contributions In Aid Of Construction

Any required contribution in aid of construction shall be paid prior to construction of facilities.

First Revised Sheet No. 5.25.2  
Cancels Original Sheet No. 5.25.2

If determined to be in the best interest of the Cooperative, contributions in aid of construction may be modified or waived upon approval of the Cooperative's General Manager or his designee.

Special consideration may be given to members who pay aid in construction charges when other members may be reasonably expected to take service from the line extension.

F. Facilities Extension Ownership

All line extensions, service wire and connections, no matter who pays or contributes toward paying the cost thereof, are to be made by the Cooperative and remain the property of the Cooperative. In cases where the Member is required by the Cooperative to install the service conductor, the Member retains ownership of, and is responsible for the maintenance of the service conductor. The Cooperative shall not be required to serve any consumer over a line built, owned, operated, or maintained by the member or a third party.

All property of the Cooperative placed in or upon the member's premises, used in supplying service to the member, is placed there under the member's protection. The cost for any loss or damage to such property, normal wear and tear excepted, shall be payable by the member.

The Cooperative shall have access to such property at all reasonable times. The member shall not commit or cause or permit any act that will or may result in damage to or loss of such property or in the loss of life or injury to any person, or the loss of or damage to any property, in relation to such property.

III. APPLICABILITY

This policy applies to all members and applicants for service of the Cooperative.

IV. RESPONSIBILITY

The General Manager or his designee will be responsible for carrying out the provisions of this policy.

Okefenoke Rural Electric Membership Corporation

Date Adopted: ~~September 25, 2007~~ July 26, 2016  
Supersedes: ~~July 23, 2002~~ September 25, 2007  
Effective Date: ~~October 1, 2007~~ August 1, 2016



**OKEFENOKE RURAL ELECTRIC MEMBERSHIP CORPORATION**

**POLICY NO. 411**

**RIGHTS-OF-WAY**

~~I.~~ I. OBJECTIVE:

To establish policy for procurement of rights-of-way by applicants for service and to provide for the clearing, reclearing, and maintenance of rights-of-way by the Cooperative.

II. CONTENT:

Right-of-way easements are required of landowners for the purpose of providing location of and access to electric distribution lines for construction, operation and maintenance.

~~A.~~ A. Procurement by Applicants

Applicants for service may be required to secure to, and for, the Cooperative all necessary and convenient rights-of-way and to pay the costs of securing same.

Applicants for service shall also be responsible for initial clearing of rights-of-way necessary for line extensions for provision of service unless the Cooperative determines that it is in the best interests of the Cooperative to provide said initial clearing.

B. Delays

Applications for service for an extension to be constructed where right-of-way is not owned by the Cooperative will only be accepted subject to delays incident to obtaining satisfactory right-of-way, highway and railroad crossing permits, or other permits which may be required.

Satisfactory right-of-way clearance for electric lines to the point of delivery of a new service must be accomplished before the service connection will be made.

C. Clearing, Reclearing, and Maintenance of Rights-of-Way

Normally, ~~only a 20-30~~ foot right-of-way ~~may~~shall be required. Exceptions from this normal range will be made only by special arrangement in consideration of the Cooperative's requirements and conditions affecting the landowner's property.

The Cooperative shall have the rights of ingress and egress from the premises at reasonable times and as required, and shall have the right to cut and trim trees and shrubbery to the extent necessary to keep them clear of the electric lines and meter bases and to cut all dead, weak, and dangerous trees which may endanger the line by falling.

The member shall allow the Cooperative to clear and trim trees which will endanger the lines of the Cooperative and imperil service to that member or other members. The member shall refrain from:

1. Planting trees, shrubs, et cetera, along the Cooperative's right-of-way which may at some time in the future endanger the lines.
2. Placing structures on the right-of-way. If the member does place vegetation or structures within the right-of-way, the Cooperative will not be responsible for damages done to same. Members shall gain the approval of the Cooperative before placing fences on the right-of-way. Members may be required to install gates at locations designated by the Cooperative to ensure that access to Cooperative facilities is not inhibited.
3. Planting trees, shrubs, et cetera, around underground transformers.

The Cooperative shall use all reasonable care and diligence in the clearing, reclearing, and maintenance of rights-of-way. The Cooperative shall make reasonable attempt to give notice to the landowners of scheduled or planned clearing and reclearing and alterations within the existing right-of-way.

III. APPLICABILITY:

This policy applies to all members and applicants for service of the Cooperative.

Okefenoke Rural Electric Membership Corporation

First Revised Sheet No. 5.28  
Cancels Original Sheet No. 5.28

IV. RESPONSIBILITY:

It shall be the responsibility of the General Manager or his designee to carry out the provisions of this policy.

Date Approved: ~~April 26, 1994~~ July 26, 2016

Supersedes: April 26, 2994

Effective Date: ~~July 1, 1994~~ August 1, 2016

Issued by: John Middleton, General Manager

Effective ~~July 1, 1994~~ August 1, 2016

**OKEFENOKE RURAL ELECTRIC MEMBERSHIP CORPORATION**

**POLICY NO. 419**

**REIMBURSE FOR RELOCATION, REPAIR OR REPLACEMENT OF  
FACILITIES AND MISCELLANEOUS SERVICES**

I. OBJECTIVE:

To establish policy for recovering costs incurred in relocation, repair, or replacement of Cooperative facilities and for miscellaneous services performed by the Cooperative.

II. CONTENT:

A. Relocation of Cooperative Facilities

1. When it is determined to be in the best interest of the Cooperative to relocate existing facilities, the Cooperative shall bear the cost of relocation. If the relocated facilities are not convenient to the existing service facilities of the member, the Cooperative will pay for relocation of the member's service facilities.
2. If the Cooperative should be requested by a member or a third party to relocate or alter any overhead or underground facilities solely for benefit of the member or third party, the member or third party making the request shall bear the cost. Any relocation or alteration must meet all code requirements and sound engineering practices.
3. Costs relating to the replacement of existing overhead facilities with underground shall be borne by the member requesting such replacement.
4. ~~Security lights~~Outdoor Lighting will be relocated upon receipt of the Security Outdoor Lighting Relocation Fee as specified in Policy No. 409. ~~Members who request the installation of an additional security light(s) at the same location for a period of 12 months after the additional installation without payment of the Security Light Relocation Fee, When an outdoor lighting installation and an outdoor lighting retirement occur within a twelve-month period at the same premises, the member shall be subject to the Outdoor Lighting Relocation Fee,~~ if it is determined by the Cooperative that the intent is to circumvent the Relocation Fee.

5. If the relocation or alteration is requested by a State Department of Transportation or a County Road Department, the Cooperative will participate ~~First-Second~~ Revised Sheet No. 5.43  
Cancels ~~Original-First Revised~~ Sheet No. 5.43  
in the cost of the project on a pro rata basis to the extent that the existing facilities were constructed on state or county rights-of-way.

B. Repair or Replacement of Cooperative Facilities

If Cooperative facilities require repair or replacement due to damage caused by accident or negligence of a member or third party, the member or third party causing the damage shall bear the cost for necessary repair or replacement. Such cost shall be the cost of materials used plus labor and equipment costs as determined in accordance with Policy No. 409.

C. Miscellaneous Services Performed

When the Cooperative shall from time to time provide escort services for house movers or similar entities, the firm or individual requesting such service shall be billed at the labor and equipment rates specified in Policy No. 409. These same labor and equipment rates shall apply to any other miscellaneous services that the Cooperative may elect to perform.

If the Cooperative's employee(s) are dispatched to repair Cooperative equipment or restore service at a member's premises and there was no problem on the Cooperative's part of the service, the member shall be billed a Service Call Fee as specified in Policy No. 409.

If the Cooperative's construction crew is dispatched to build, alter and/or remove facilities at a premise and is unable to perform the scheduled work because the premise does not meet all necessary requirements for service or a request is made to cancel, postpone or change after the crew is on the premise, a Construction Mobilization Fee shall be required and billed to the account. If the work is to be rescheduled, the fee must be paid before the work is performed.

III. APPLICABILITY:

This policy shall apply to all parties causing damage to or requesting relocation of Cooperative facilities and to all parties for whom the Cooperative may elect to perform miscellaneous services.

IV. RESPONSIBILITY:

Issued by: John Middleton, General Manager

Effective ~~November~~ August 1, 2006 ~~2016~~

Okefenoke Rural Electric Membership Corporation

It shall be the responsibility of the General Manager or his designee to carry out the provisions of this policy.

Date Adopted: ~~July 25, 2006~~ July 28, 2016  
Supersedes: ~~July 25, 2005~~ July 25, 2006  
Effective Date: ~~November 1, 2006~~ November August 1, 2016

Issued by: John Middleton, General Manager

Effective ~~November~~ August 1, 2006 2016

**OKEFENOKE RURAL ELECTRIC MEMBERSHIP CORPORATION  
POLICY NO. 422**

**Interconnection of Distributed Generation Resources to the  
Electric Distribution System**

I. Purpose**OBJECTIVE**

To describe the business terms and conditions and the operational expectations and limitations under which Okefenoke Rural Electric Membership Corporation (herein after referred to as "OREMC" or the "Cooperative") will connect member owned distributed generation to the OREMC electric distribution system while providing the guidance needed to the OREMC staff to provide technical and business support for these interconnections.

II. CONTENT

**A. Definitions**

Throughout this policy and the associated forms and interconnection process, there is terminology used that is specific to the policy and the associated business practices and processes that warrant a clear, mutually understood definition. To that end the following definitions are provided:

1. **"Billing period"** means, as to a particular member, the time period between the dates on which the Cooperative normally reads the retail service meter for billing purposes.
2. **"Distributed Generation" "(DG)"** is a small-scale generating facility (e.g. land, equipment, materials, other items associated with a generator site) that is owned and operated by an OREMC member for the purposes of producing electrical energy to offset the member's electrical energy needs which:
  - a) Is located on the OREMC member premises;
  - b) Is connected to, and operated in parallel with OREMC's electric distribution system;
  - c) Is intended to supply a process need within the member's facilities or provide part or all of the member's electrical energy requirements as supplied by OREMC;
  - e)d) Has a capacity rating of greater than 10 kW for residential members and greater than 100 kW for commercial members, and not greater than 10 MW/500 kW. DG facilities with capacity exceeding 500 kW will be considered on a case by case basis.
3. **"Electric distribution system"** is the wires, poles, reclosers, breakers, regulators, transformers, and other associated equipment and facilities owned, operated, and maintained by OREMC for the purposes of the timely and reliable delivery of electrical energy to its members.
4. **"Force Majeure"** is any event that is beyond the reasonable control of the affected Party, and that the affected Party is unable to prevent or protect against by exercising reasonable due diligence including, but not limited to the following events or circumstances, but only to the extent that they satisfy the requirements: acts of war, public disorder, rebellion or insurrection; floods, hurricanes, earthquakes,

lightning, storms or other natural disasters or calamities; explosions or fires; strikes, work stoppages or labor disputes; embargoes; or sabotage.

5. **"Interconnection"** is the facility, equipment and materials that connect two systems such as a non-utility generator to a utility electric system.

First Revised Sheet No. 5.50  
Canceling Original Sheet No. 5.50

6. **"Member"** means a member of Okefenoke Rural Electric Membership Corporation.

7. **"Member Generator"** means a member who is the owner and operator of a distributed generation facility.

8. **"Point of Interconnection"** is the physical point of connection between two systems such as the non-utility generator and an electric utility system.

9. **"Qualifying Facility" or "QF"** means a generating facility which meets the requirements set forth in Federal Energy Regulatory Rules promulgated under Sections 201 and 210 of the Public Utility Regulatory Policies Act of 1978 (PURPA) and has been granted status as meeting such requirements. In general, a QF must either produce useful thermal energy and electricity through sequential use of energy or have a renewable resource (e.g. biomass, waste, geothermal) as its primary energy source.

#### B. Scope

This policy applies to all consumer members of Okefenoke Rural Electric Membership Corporation (OREMC) who desire to install, interconnect, own and operate member owned, Distributed Generation on the OREMC electric distribution system. Any consumer member of OREMC may own, install and operate Distributed Generation on their premises as long as they shall abide by all cooperative policies and the terms and conditions of the Interconnection Agreement executed between OREMC and the respective Member Generator.

~~This policy addresses the installation of Distributed Generation by OREMC members on their premises with a maximum generation capacity of ten (10) megawatts (MW). This maximum capacity limit applies to Distributed Generation installed at any member class, whether residential, commercial or industrial. This upper limitation of ten (10) MW is due directly to the capacity of the standard equipment and materials OREMC maintains in inventory without special order or handling. Any Member Generator desiring to install Distributed Generation with a capacity greater than 10 MW shall be referred to OREMC's transmission provider for an application to interconnect directly onto the bulk transmission system.~~

#### C. Safety

Safety to the general public, the OREMC staff, facilities and equipment is the first and foremost consideration with any interconnection. The interconnection of Distributed Generation shall not under any circumstances be allowed to reduce, minimize or impair the safety to the general public, OREMC staff, facilities and equipment. To the extent necessary to ensure safe operation of OREMC's electric distribution system, the Member Generator's Distributed Generation installation shall adhere to the most current edition of the National Electric Safety Code (NESC) and to the most current version of OREMC's safety rules and procedures.



In order to ensure electrical isolation from the OREMC electric distribution system when necessary for routine maintenance of the electric distribution system or during emergency conditions affecting the electric system conditions, a manual, air-gap disconnect switch capable of being tagged open, and pre-approved by OREMC shall be installed by the Member Generator. This manual disconnect switch shall be installed in a physical location which is available and readily accessible to OREMC personnel for operation twenty-four hours per day, seven (7) days per week.

OREMC shall have the option to inspect the final installation of the Distributed Generation and the connection to the OREMC electric distribution system. OREMC may refuse to allow the Member Generator to close the disconnect switch to the OREMC electric distribution system if any defects or problems are found with the interconnection or if any misapplications of equipment or materials are detected. However, under no circumstances shall this inspection by OREMC be deemed to warrant, validate or otherwise certify the interconnection or the proper installation of the Distributed Generation. That is the sole responsibility of the Member Generator's licensed engineer or the supplier(s) of the Distributed Generation equipment.

First Revised Sheet No. 5.51  
Canceling Original Sheet No. 5.51

**D. Reliability of Operation**

OREMC is required by its member-owners, state regulatory authorities, and prudent engineering practice to operate its electric distribution system in a secure and reliable manner for the benefit of these electric member-owners. As such, all Member Generator applicants are required to be familiar with and shall be compliant with the following standards: the most current edition of the Institute of Electrical and Electronics Engineers (IEEE) standard 1547 and 1547.1, "IEEE 1547 Standard for Interconnecting Distributed Resources with Electric Power Systems" and "IEEE 1547.1 Standard for Conformance Test Procedures for Equipment Interconnecting Distributed Resources with Electric Power Systems", the National Electrical Code (NEC), and the Underwriters Laboratory (UL) regulations in UL 1741, as well as local, county and state regulations governing the installation of distributed generation on a member's premise.

The Member Generator shall not be authorized to proceed with energizing the interconnection until such time as OREMC has received approved copies of all local, county and state notices, permits and other instruments conveying approval to proceed with the installation and operation from these local authorities.

**E. Cost**

OREMC shall recover all its costs associated with the engineering, design, construction, installation, metering and interconnection of the Distributed Generation with ~~their~~its electric distribution system. OREMC will not subsidize these interconnection costs from any other member class and will not allocate these costs across their various member classes.

Since each Distributed Generation installation is typically unique in configuration, fuel source, and energy output, it is reasonable to expect the costs associated with the interconnection to be unique. That is, the total cost for the interconnection will be the actual costs incurred for the interconnection. OREMC will provide the Member Generator applicant an estimate of the total cost to interconnect the Distributed Generation following submittal of the completed Application for Interconnection. As part of the Application for Interconnection process the Member Generator shall pay the total amount of the estimated cost up front before OREMC will begin any work on the interconnection. Once the interconnection is completed and all actual costs are received and totaled for the interconnection, the Member Generator shall be responsible for payment of any additional costs in excess of the original estimate. In the event the actual total cost of the interconnection is less than the original cost estimate paid by the Member Generator,

OREMC will refund the difference to the Member Generator.

The total cost of the Distributed Generation facility including all equipment and materials, the design, construction, installation, testing and operational verification shall be the sole responsibility of the Member Generator. Additionally, the cost of the interconnection including all cost of labor to install and maintain the equipment necessary to meet the required electric system interconnection configuration, the prescribed equipment and testing of the protective relay scheme, metering equipment and all equipment necessary to meet the applicable safety requirements established within this policy shall be the responsibility of the Member Generator.

All future costs that may be required to meet additional requirements for public safety or system reliability, that may be required as a direct result of new conditions issued from the state, the public service commission or other government authority shall be the sole responsibility of the Member Generator.

Once the interconnection is completed and the project successfully energized and on-line, the monthly meter reading, energy billing and other monthly service costs will be recovered through the existing Rate

First Revised Sheet No. 5.52  
Canceling Original Sheet No. 5.52

Schedules which are incorporated herein by reference.

The cost of the interconnection is separate from and in addition to any fees, tariffs or other rates prescribed in other applicable OREMC Rate Schedules. It is not intended for these interconnection costs to supersede or otherwise void existing Rate Schedules, but they are to be applied in addition to these other rates where applicable.

#### F. **Liability**

With respect to OREMC's provision of electric service to the Member Generator and the services provided by OREMC pursuant to the Interconnection Agreement, OREMC's liability to the Member Generator shall be limited as set forth in OREMC's currently effective tariffs and terms and conditions for electric service.

The Member Generator shall assume all liability for and shall indemnify OREMC and its members, trustees, directors, officers, managers, employees, representatives, affiliates, successors and assigns for and shall hold them harmless from and against any claims, losses, costs, and expenses of any kind to the extent that they result, in whole or in part, from the Member Generator's negligence or wrongful conduct in connection with the design, construction, installation, testing, operation or maintenance of the Distributed Generator facility or Interconnection facilities. Such indemnity shall include, but is not limited to financial responsibility for monetary losses; reasonable costs and expenses defending an action or claim; damages related to death or injury; damages to property or the disruption of business.

The Member Generator shall have current liability insurance appropriate and sufficient to address the potential liability requirements of the Distributed Generation installation and to meet the insurance requirements set forth in the Interconnection Agreement.

#### G. **Interconnection**

OREMC will provide the option for any of their electric members in good standing with OREMC to interconnect with its electric distribution system to the extent the member meets the terms and conditions set forth in this policy and the Interconnection Agreement. OREMC will work with the Member Generator to determine the capacity requirements and design criteria of the interconnection facilities necessary to

meet the proposed capacity requirements of the proposed Distributed Generator. As noted in Section E, "Costs", the Member Generator will be responsible for all costs associated with that interconnection facility.

Since this interconnection will provide for the delivery of electric energy purchased by the Member Generator and will provide an electrical path for the delivery of excess energy produced by the Distributed Generator, OREMC will install or cause to be installed industry standard electrical metering equipment appropriate to the capacity and configuration of the interconnection.

OREMC will deploy electric industry standard and readily available metering equipment to measure and record both the electrical energy delivered by OREMC to the point of interconnection with the Distributed Generation Facility and to measure and record the energy produced in excess of the energy delivered.

#### H. Metering Reading and Billing

To the extent practical OREMC's existing automatic meter reading system will be used to read the meters and record the energy data from the meters installed at each Distributed Generator location. The billing for this account will be calculated and the bill rendered per the billing cycles currently established and maintained in OREMC's existing billing system.

First Revised Sheet No. 5.53  
Canceling Original Sheet No. 5.53

Any purchases by OREMC from a DG facility that has formal status as a QF shall be in accordance with the provisions described below.

##### 1. Type of Service

a) Type of service is 60 Hz, alternating current, single or three phase, at the Cooperative's standard voltages.

##### 2. Conditions of Service

a) The DG facility must have been granted Qualifying Facility status by the Federal Energy Regulatory Commission.

b) The QF must meet all of the requirements of and execute OREMC's interconnection agreement prior to connecting any generation facilities to OREMC's distribution system.

##### 3. Purchase Rates

a) DG facilities that are QFs will receive payment for the electrical energy produced by the facility and delivered to the OREMC system at OREMC's avoided energy cost.

##### 4. Terms of Payment

a) Terms of payment will be determined on a case by case basis.

##### 5. Wholesale Cost Adjustment

a) Should there be any change in the manner in which OREMC purchases or supplies power, including but not limited to changes in rates, terms or conditions, the cost of power, the method of service or other such factors, OREMC reserves the right to modify the charges and provisions stated above accordingly.

##### 6. Franchise Fee, Gross Receipt, or Occupation Tax

a) The above rates are subject to Rate Schedule T and all other applicable taxes.

~~The energy rate charged the Member Generator for the energy delivered by OREMC will be the published base rate currently available for the specific member class plus the then current retail energy rate per the applicable Rate Schedule(s) for the respective member class. Energy produced by the Member Generator in excess of their local load, if any, will be addressed in the Interconnection Agreement.~~

~~To the extent the Member Generator produces excess energy in any billing cycle, that is, the energy produced exceeds the energy delivered to the Member Generator via the interconnection with OREMC, the net excess energy will be metered, recorded, calculated and processed as prescribed in the Interconnection Agreement.~~

**I. Diagrams Required**

The Member Generator shall provide a single-line diagram of their proposed Distributed Generator facilities indicating the planned electrical configuration, interconnection and electrical relationship to the OREMC metering installation. The single-line diagram shall be prepared and stamped by a registered professional engineer working directly with the Member Generator or directly for the supplier of the Distributed Generator.

III. APPLICABILITY

This policy applies to all members and applicants for service of Okefenoke Rural Electric Membership Corporation.

IV. RESPONSIBILITY

The General Manager or his designee will be responsible for carrying out the provisions of this policy.

Date Adopted: ~~March 23, 2010~~ July 28, 2016  
Supersedes: ~~January 31, 2008~~ March 23, 2010  
Effective Date: ~~April 1, 2010~~ September August 1, 2016

OKEFENOKE RURAL ELECTRIC MEMBERSHIP CORPORATION

POLICY NO. 423

COOPERATIVE SOLAR PROGRAM

I. OBJECTIVE:

To establish policy to provide guidelines for the administration of the Cooperative Solar Program.

II. CONTENT:

Definitions

The terms "Cooperative Solar Block(s)", "Net Energy", "Cooperative Solar Facilities" and "Excess Cooperative Solar Energy" as used in this policy are defined in the Cooperative Solar Rider CSOL-001.

Eligibility

The Cooperative Solar Program is available to all Members' accounts subject to the following provisions:

1. The account must be an active metered account.
2. The Cooperative Solar Program billing structure in combination with other billing components of the respective account must be compatible with the Cooperative's billing software.
3. Member shall complete a "Cooperative Solar Program Agreement" for each account to be enrolled.

Participation

Member agrees to participate for a minimum of one (1) month per respective account before the account is eligible to terminate participation in the program. If a participating account no longer meets the eligibility requirements of the program, participation in the program shall be terminated. When an account ceases to participate in the program all rights to the block(s) allocated to it are relinquished.

Billing

The Cooperative Solar Program shall be billed as per Cooperative Solar Rider CSOL-001.

Limitation on Cooperative Solar Blocks

There is a limit of two (2) Cooperative Solar Blocks per account, subject to availability. Requests for additional blocks shall be handled on a case-by-case basis, with the objective of minimizing Excess Cooperative Solar Energy on the Member's account.

Availability

The Cooperative Solar Program is available to any eligible account on a first come, first served basis. In the event no blocks are available, eligible accounts may be placed on a waiting list per Member request.

Resources

The Cooperative Solar Facilities shall include the Net Energy from the 1.86 MW solar field in Glynn County, the .1 MW solar field adjacent to OREMC's Kingsland Office and the .1 MW solar field adjacent to OREMC's Hilliard office.

III. APPLICABILITY:

This policy applies to all Members and services.

IV. RESPONSIBILITY:

The General Manager will be responsible for carrying out the provisions of this policy.

Date Adopted: April 26, 2016

Effective Date: June 1, 2016

Redline  
Rate Schedules

**OKEFENOKE RURAL ELECTRIC MEMBERSHIP CORPORATION**  
**Nahunta, Georgia**

**INDEX OF RATE SCHEDULES**

<u>Rate Designation</u>	<u>General Description</u>	<u>Sheet No.</u>
GS	General Service Non-Demand	6.1 - 6.2
GSDS	General Service Demand Single Phase	6.3 - 6.4
CI-GS	Cumberland Island General Service	6.71 - 6.72
CI-NPS	Cumberland Island National Park Service	6.76 - 6.77
GSDT	General Service Demand Three Phase	6.8 - 6.9
GSDTOU	General Service Demand Time-of-Use	6.101 - 6.103
RS	Residential Service	6.105 - 6.106
<u>TOU</u>	<u>Time Of Use Service – Non-Demand</u>	<u>6.107 - 6.109</u>
LP	Large Power Service	6.11 - 6.12
SCH-15	School Service	6.155 - 6.157
SM	School Load Management Service	6.16 - 6.17
SS-09	School Service	6.185 - 6.187
<del>OD</del>	<del>Special Large Power Service</del>	<del>6.19 - 6.20</del>
<u>QF</u>	<u>Qualifying Facilities Service</u>	<u>6.191 - 6.193</u>
<del>SLOL</del>	General <del>Security-<u>Outdoor</u></del> Light Service	6.21 - 6.23
CL	Customer-Owned Lighting Service	6.24 - 6.25
WPCA	Wholesale Power Cost Adjustment	6.26
T	Local Tax Adjustment	6.27



Okefenoke Rural Electric Membership Corporation

NMTR-001 Net Metering Rider 6.29.1 - 6.29.3

CSOL-001 Cooperative Solar Rider 6.30 - 6.31

**OKEFENOKE RURAL ELECTRIC MEMBERSHIP CORPORATION**  
**Nahunta, Georgia**

**RATE SCHEDULE GS**  
**GENERAL SERVICE NON-DEMAND**

AVAILABILITY

Available in all territory served by the Cooperative except Little Cumberland Island and Cumberland Island, Georgia, subject to the Cooperative's established Service Rules and Regulations.

APPLICABILITY

Applicable to all Miscellaneous Residential consumers and applicable to single-phase, non-residential consumers supplied through one meter to each separately metered facility whose metered demand is less than 10 kW or whose load is estimated to be less than 10 kW. Consumer service classifications are defined in the Cooperative's Service and Regulation Policies.

TYPE OF SERVICE

Single-phase, 60 cycles, at available secondary voltages.

MONTHLY RATE

Basic Facility Charge ~~\$22.50~~\$27.50 per month

Energy Charge:

Summer Energy Usage – June 1 through September 30 billing cycles

First 1,000 kWh per month \$.0977 per kWh

Over 1,000 kWh per month \$.1177 per kWh

Winter Energy Usage – October 1 through May 31 billing cycles

All kWh \$.0977 per kWh

First 1,000 kWh per month \$.1013 per kWh

ADOPTED: ~~February 25, 2014~~July 26, 2016

EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: ~~April 1, 2014~~November 1, 2016

Issued by John Middleton, General Manager

~~March 3, 2014~~August 1, 2016

~~Over 1,000 kWh per month~~

~~Winter (October 16 - June 15)~~

~~\$.1013 per kWh~~

~~Summer (June 16 - October 15)~~

~~\$.1213 per kWh~~

~~Seventh-Eighth~~ Revised Sheet No. 6.2  
Canceling ~~Sixth-Seventh~~ Revised Sheet No. 6.2

## Rate Schedule GS

### Page 2

#### TAX PROVISION

The above rates are subject to Rate Schedule T and all other applicable taxes.

#### MINIMUM MONTHLY CHARGES

The minimum monthly charge shall be the greater of the Basic Facility Charge or the amount specified in the Cooperative's Agreement for Electric Service.

#### WHOLESALE POWER COST ADJUSTMENT

The above rates shall be adjusted to compensate for changes in the Cooperative's cost of wholesale power subject to the provisions of the Cooperative's Wholesale Power Cost Adjustment Clause, Schedule WPCA.

#### CONTRACT PERIOD

Each member may be required to enter into an Agreement for Electric Service (contract) to purchase power from the Cooperative. The term and cost amount of the contract will be determined by the Cooperative based on cost factors and consumer's requirements.

#### TERMS OF PAYMENT

Bills are due and payable upon receipt. Fifteen days from the billing date a late penalty of \$3.00 will be added to all bills between \$10.00 and \$30.00. If the bill amount is greater than \$30.00, the late penalty will be \$3.00 plus 1.5% of the amount of the bill greater than \$30.00. If payment is not received at the Cooperative's office within 20 days of the billing date, as shown on the bill, the account will be subject to collection or suspension of electric service in accordance with the Cooperative's established Service Rules and Regulations.

ADOPTED: ~~February 25, 2014~~ July 26, 2016

EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: ~~April 1, 2014~~ November 1, 2016

Issued by John Middleton, General Manager

~~March 3, 2014~~ August 1, 2016

**OKEFENOKE RURAL ELECTRIC MEMBERSHIP CORPORATION**  
**Nahunta, Georgia**

**RATE SCHEDULE GSDS**  
**GENERAL SERVICE SINGLE-PHASE DEMAND**

AVAILABILITY

Available in all territory served by the Cooperative, subject to the Cooperative's established Service Rules and Regulations.

APPLICABILITY

Applicable to any single-phase non-residential consumer whose load requirements exceed 10 kW supplied through one (1) meter to each individual service unit.

TYPE OF SERVICE

Single-phase, 60 cycles, at available secondary voltages. All motors must be of types approved by the Cooperative, with minimum starting current and with controlling devices where necessary.

MONTHLY RATE

Basic Facility Charge		\$ <del>20.00</del> <u>35.00</u>	per month
Demand Charge		\$ 4.80	per kW
Energy Charges:			
First 200 kWh per kW of Billing Demand	@	\$ <del>.0898</del> <u>0987</u>	per kWh
Next 200 kWh per kW of Billing Demand	@	\$ <del>.0848</del> <u>0937</u>	per kWh
Over 400 kWh per kW of Billing Demand	@	\$ <del>.0698</del> <u>0787</u>	per kWh

TAX PROVISION

The above rates are subject to Rate Schedule T and all other applicable taxes.

MINIMUM MONTHLY CHARGES

ADOPTED: ~~November 24, 2009~~July 26, 2016  
EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: ~~January 1, 2010~~November 1, 2016

Issued by John Middleton, General Manager  
1, 2016

~~January 1, 2010~~August

The minimum monthly charge shall be the greater of: (1) the sum of the Basic Facility Charge and the Demand Charge, or (2) the amount specified in the Cooperative's Agreement for Electric Service.

~~Fourth-Fifth~~ Revised Sheet No. 6.4  
Canceling ~~Third-Fourth~~ Revised Sheet No. 6.4

## Rate Schedule GSDS

### Page 2

#### WHOLESALE POWER COST ADJUSTMENT

The above rates shall be adjusted to compensate for changes in the Cooperative's cost of wholesale power subject to the provisions of the Cooperative's Wholesale Power Cost Adjustment Clause, Schedule WPCA.

#### DETERMINATION OF BILLING DEMAND

The billing demand shall be greater of: (1) the maximum integrated fifteen (15) minute kilowatt demand measured during the month for which the bill is rendered as indicated or recorded by a demand meter, (2) 50% of the highest recorded kilowatt demand during the preceding eleven (11) months, or (3) any minimum billing demand specified in an Agreement for Electric Service (contract).

#### POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. When the average monthly power factor of the customer's power requirements is less than 85 percent, the Cooperative may correct the integrated demand in kilowatts for that month by multiplying the integrated demand by 85 percent and dividing by the average power factor in percent for that month.

#### CONTRACT PERIOD

Each member may be required to enter into an Agreement for Electric Service (contract) to purchase power from the Cooperative. The term and cost amount of the contract will be determined by the Cooperative based on cost factors and consumer's requirements.

#### TERMS OF PAYMENT

Bills are due and payable upon receipt. Fifteen days from the billing date a late penalty of \$3.00 will be added to all bills between \$10.00 and \$30.00. If the bill amount is greater than \$30.00, the late penalty will be \$3.00 plus 1.5% of the amount of the bill greater than \$30.00. If

ADOPTED: ~~November 24, 2009~~ July 26, 2016

EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: ~~January 1, 2010~~ November 1, 2016

Issued by John Middleton, General Manager  
1, 2016

~~January 1, 2010~~ August

Okefenoke Rural Electric Membership Corporation

payment is not received at the Cooperative's office within 20 days of the billing date, as shown on the bill, the account will be subject to collection or suspension of electric service in accordance with the Cooperative's established Service Rules and Regulations.

Fourth Revised Sheet No. 6.5  
Canceling Third Revised Sheet No. 6.5

This sheet is intentionally blank and reserved for future use.

ADOPTED: ~~November 24, 2009~~ July 26, 2016

EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: ~~January 1, 2010~~ November 1, 2016

Issued by John Middleton, General Manager  
1, 2016

~~January 1, 2010~~ August

**OKEFENOKE RURAL ELECTRIC MEMBERSHIP CORPORATION**  
**Nahunta, Georgia**

**RATE SCHEDULE CI-GS**  
**CUMBERLAND ISLAND GENERAL SERVICE**

AVAILABILITY

Available to all consumers, except the National Park Service, located on Little Cumberland Island and Cumberland Island, Georgia. Service under this schedule is subject to the Cooperative's established Service Rules and Regulations.

APPLICABILITY

Applicable to consumers supplied through one meter to each individual residence or service unit.

TYPE OF SERVICE

Single-phase, 60 cycles, at available secondary voltages. Three-phase service may be provided under special arrangements.

MONTHLY RATE

Basic Facility Charge ~~\$25.65~~\$30.65 per month

Energy Charge:

Summer Energy Usage – June 1 through September 30 billing cycles

First 1,000 kWh per month \$.0977 per kWh

Over 1,000 kWh per month \$.1177 per kWh

Winter Energy Usage – October 1 through May 31 billing cycles

All kWh \$.0977 per kWh

First 1000 kWh per month \$.1013 per kWh

Over 1000 kWh per month \$.1013 per kWh

Winter (October 15 – June 15) \$.1013 per kWh

ADOPTED: ~~February 25, 2014~~July 26, 2016

EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: ~~April 1, 2014~~November 1, 2016

Issued by John Middleton, General Manager

~~March 3, 2014~~August 1, 2016

~~Summer (June 16 – October 15) \$ .1213 per kWh~~

TAX PROVISION

~~Second-Third~~ Revised Sheet No. 6.72  
Canceling ~~First-Second~~ Original Sheet No. 6.72

**Rate Schedule CI-GS**  
**Page 2**

The above rates are subject to Rate Schedule T and all other applicable taxes.

MINIMUM MONTHLY CHARGES

The minimum monthly charge shall be the greater of the Basic Facility Charge or the amount specified in the Cooperative's Agreement for Electric Service.

DEMAND METERS

Demand meters may be installed by the Cooperative on any installation served under this schedule for the purpose of obtaining load data. The demand measured (kilowatts, kW) will not affect billing under this schedule.

WHOLESALE POWER COST ADJUSTMENT

The above rates shall be adjusted to compensate for changes in the Cooperative's Wholesale Power Cost Adjustment Clause, Schedule WPCA.

CONTRACT PERIOD

Each member may be required to enter into an Agreement for Electric Service (contract) to purchase power from the Cooperative. The term and cost amount of the contract will be determined by the Cooperative based on cost factors and consumer's requirements.

TERMS OF PAYMENT

Bills are due and payable upon receipt. Fifteen days from the billing date a late penalty of \$3.00 will be added to all bills between \$10.00 and \$30.00. If the bill amount is greater than \$30.00, the late penalty will be \$3.00 plus 1.5% of the amount of the bill greater than \$30.00. If payment is not received at the Cooperative's office within 20 days of the billing date, as shown on the bill, the account will be subject to collection or suspension of electric service in accordance with the Cooperative's established Service Rules and Regulations.

ADOPTED: ~~February 25, 2014~~ July 26, 2016  
EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: ~~April 1, 2014~~ November 1, 2016

Issued by John Middleton, General Manager

~~March 3, 2014~~ August 1, 2016



**OKEFENOKE RURAL ELECTRIC MEMBERSHIP CORPORATION**  
**Nahunta, Georgia**

**RATE SCHEDULE CI-NPS**  
**CUMBERLAND ISLAND NATIONAL SEASHORE**  
**NATIONAL PARK SERVICE**

AVAILABILITY

Available to the National Park Service for all uses at all of its facilities located on Little Cumberland Island and Cumberland Island, Georgia. Service under this schedule is subject to the Cooperative's established Service Rules and Regulations.

TYPE OF SERVICE

Single-phase or three-phase, 60 hertz, at standard distribution voltages.

MONTHLY RATE

Service under this schedule shall consist of a Facilities Surcharge, and each location shall be billed a Basic Facility Charge and an Energy Charge.

Facilities Surcharge: \$1,300.05 per month

Basic Facility Charge per location: ~~\$ 25.65~~ \$30.65 per month

Energy Charge per location:

Summer Energy Usage – June 1 through September 30 billing cycles

First 1,000 kWh per month \$.0977 per kWh

Over 1,000 kWh per month \$.1177 per kWh

Winter Energy Usage – October 1 through May 31 billing cycles

All kWh \$.0977 per kWh

ADOPTED: ~~February 25, 2014~~ July 26, 2016

EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: ~~April 1, 2014~~ November 1, 2016

Issued by John Middleton, General Manager

~~March 3, 2014~~ August 1, 2016

<del>First 1000 kWh per month</del>	<del>\$ .1013 per kWh</del>
<del>Over 1000 kWh per month</del>	
<del>Winter (October 15 – June 15)</del>	<del>\$ .1013 per kWh</del>
<del>Summer (June 16 – October 15)</del>	<del>\$ .1213 per kWh</del>

~~Second-Third~~ Revised Sheet No. 6.77  
Canceling ~~First-Second~~ Revised Sheet No. 6.77

**Rate Schedule CI-NPS**  
**Page 2**

TAX PROVISION

The above rates are subject to Rate Schedule T and all other applicable taxes.

MINIMUM MONTHLY CHARGES

The minimum monthly charge shall be the Facilities Surcharge and each location shall be billed the greater of the Basic Facility Charge or the amount specified in the Cooperative's Agreement for Electric Service.

DEMAND METERS

Demand meters may be installed by the Cooperative on any installation served under this schedule for the purpose of obtaining load data. The demand measured (kilowatts, kW) will not affect billing under this schedule.

WHOLESALE POWER COST ADJUSTMENT

The above rates shall be adjusted to compensate for changes in the Cooperative's cost of wholesale power subject to the provisions of the Cooperative's Wholesale Power Cost Adjustment Clause, Schedule WPCA.

TERMS OF PAYMENT

Bills are due and payable upon receipt. Fifteen days from the billing date a late penalty of \$3.00 will be added to all bills between \$10.00 and \$30.00. If the bill amount is greater than \$30.00, the late penalty will be \$3.00 plus 1.5% of the amount of the bill greater than \$30.00. If payment is not received at the Cooperative's office within 20 days of the billing date, as shown on the bill, the account will be subject to collection or suspension of electric service in accordance with the Cooperative's established Service Rules and Regulations.

ADOPTED: ~~February 25, 2014~~ July 26, 2016  
EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: ~~April 1, 2014~~ November 1, 2016

Issued by John Middleton, General Manager

~~March 3, 2014~~ August 1, 2016

**OKEFENOKE RURAL ELECTRIC MEMBERSHIP CORPORATION**  
**Nahunta, Georgia**

**RATE SCHEDULE GSDT**  
**GENERAL SERVICE DEMAND THREE-PHASE**

AVAILABILITY

Available in all territory served by the Cooperative, subject to the Cooperative's established Service Rules and Regulations.

APPLICABILITY

Applicable to any three-phase non-residential consumer whose load requirements do not exceed 100 kW supplied through one (1) meter to each individual service unit.

TYPE OF SERVICE

Three-phase, 60 cycles, at available secondary voltages. All motors must be of types approved by the Cooperative, with minimum starting current and with controlling devices where necessary.

MONTHLY RATE

Basic Facility Charge			<del>\$37.50</del> <u>\$55.00</u> per month
Demand Charge			\$ 4.80 per kW
Energy Charges:			
First 200 kWh per kW of Billing Demand	@	<del>\$.0898</del> <u>\$.09987</u>	per kWh
Next 200 kWh per kW of Billing Demand	@	<del>\$.0848</del> <u>\$.0937</u>	per kWh
Over 400 kWh per kW of Billing Demand	@	<del>\$.0698</del> <u>\$.0787</u>	per kWh

TAX PROVISION

The above rates are subject to Rate Schedule T and all other applicable taxes.

MINIMUM MONTHLY CHARGES

ADOPTED: ~~November 24, 2009~~ July 26, 2016

EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: ~~January 1, 2010~~ November 1, 2016

Issued by John Middleton, General Manager  
1, 2016

January 1, 2010 August

Okefenoke Rural Electric Membership Corporation

The minimum monthly charge shall be the greater of: (1) the sum of the Basic Facility Charge and the Demand Charge, or (2) the amount specified in the Cooperative's Agreement for Electric Service.

~~Fourth-Fifth~~ Revised Sheet No. 6.9  
Canceling ~~Third-Fourth~~ Revised Sheet No. 6.9

**Rate Schedule GSDT**

**Page 2**

WHOLESALE POWER COST ADJUSTMENT

The above rates shall be adjusted to compensate for changes in the Cooperative's cost of wholesale power subject to the provisions of the Cooperative's Wholesale Power Cost Adjustment Clause, Schedule WPCA.

DETERMINATION OF BILLING DEMAND

The billing demand shall be the greater of: (1) the maximum integrated fifteen (15) minute kilowatt demand measured during the month for which the bill is rendered as indicated or recorded by a demand meter, (2) 50% of the highest recorded kilowatt demand during the preceding eleven (11) months, or (3) any minimum billing demand specified in an Agreement for Electric Service (contract).

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. When the average monthly power factor of the customer's power requirements is less than 85 percent, the Cooperative may correct the integrated demand in kilowatts for that month by multiplying the integrated demand by 85 percent and dividing by the average power factor in percent for that month.

CONTRACT PERIOD

Each member may be required to enter into an Agreement for Electric Service (contract) to purchase power from the Cooperative. The term and cost amount of the contract will be determined by the Cooperative based on cost factors and consumer's requirements.

TERMS OF PAYMENT

Bills are due and payable upon receipt. Fifteen days from the billing date a late penalty of \$3.00 will be added to all bills between \$10.00 and \$30.00. If the bill amount is greater than

ADOPTED: ~~November 24, 2009~~ July 26, 2016

EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: ~~January 1, 2010~~ November 1, 2016

Issued by John Middleton, General Manager  
1, 2016

January 1, 2010 August

Okefenoke Rural Electric Membership Corporation

\$30.00, the late penalty will be \$3.00 plus 1.5% of the amount of the bill greater than \$30.00. If payment is not received at the Cooperative's office within 20 days of the billing date, as shown on the bill, the account will be subject to collection or suspension of electric service in accordance with the Cooperative's established Service Rules and Regulations.

Fourth Revised Sheet No. 6.10  
Canceling Third Revised Sheet No. 6.10

This page is intentionally left blank and reserved for future use.

ADOPTED: ~~November 24, 2009~~ July 26, 2016

EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: ~~January 1, 2010~~ November 1, 2016

Issued by John Middleton, General Manager  
1, 2016

~~January 1, 2010~~ August

**OKEFENOKE RURAL ELECTRIC MEMBERSHIP CORPORATION**  
**Nahunta, Georgia**

**RATE SCHEDULE GSDTOU**  
**GENERAL SERVICE DEMAND TIME-OF-USE**

AVAILABILITY

Available in all territory served by the Cooperative, subject to the Cooperative's established Service Rules and Regulations.

APPLICABILITY

Applicable to any non-residential consumer who is currently billed on the GS, GSDS or GSDT rate or any new non-residential consumer whose load requirements prescribe billing under the GS, GSDS or GSDT rate electing to be billed under the GSDTOU rate.

TYPE OF SERVICE

Single-phase or three-phase, 60 cycles, at available secondary voltages. All motors must be of types approved by the Cooperative, with minimum starting current and with controlling devices where necessary.

MONTHLY RATE

Basic Facility Charge ~~\$37.50~~ \$49.00 per month

Demand Charges:

June through August

On-Peak kW @ \$ 14.40 per kW

Economy kW @ \$ 4.80 per kW

September through May

Maximum kW @ \$ 4.80 per kW

Energy Charges:

June through August

On-Peak kWh @ ~~\$0.0887~~ \$0.0874 per kWh

Shoulder kWh @ ~~\$0.0837~~ \$0.0824 per kWh

Off-Peak kWh @ ~~\$0.0687~~ \$0.0674 per kWh

September through May

All kWh @ ~~\$0.0687~~ \$0.0674 per kWh

ADOPTED: ~~December 28, 2010~~ July 26, 2016

EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: ~~January 1, 2011~~ November 1, 2016

Issued by John Middleton, General Manager

~~January 1, 2011~~ August 1, 2016

**Rate Schedule GSDTOU**  
**Page 2**

TAX PROVISION

The above rates are subject to Rate Schedule T and all other applicable taxes.

MINIMUM MONTHLY CHARGES

The minimum monthly charge shall be the greater of: (1) the sum of the Basic Facility Charge and the Demand Charge, or (2) the amount specified in the Cooperative's Agreement for Electric Service.

WHOLESALE POWER COST ADJUSTMENT

The above rates shall be adjusted to compensate for changes in the Cooperative's cost of wholesale power subject to the provisions of the Cooperative's Wholesale Power Cost Adjustment Clause, Schedule WPCA.

DETERMINATION OF OFF-PEAK, SHOULDER AND ON-PEAK ENERGY

The On-Peak Period shall be those hours, Sunday – Saturday, beginning at 2 p.m. and ending at 7 p.m. during June 1 – August 31.

The Shoulder Periods shall be the following periods:

- Beginning 12 p.m. and Ending 2 p.m., Sunday – Saturday, June 1 – August 31
- Beginning 7 p.m. and Ending 9 p.m., Sunday – Saturday, June 1 – August 31

All other hours shall be considered the Off-Peak Period.

The On-Peak Energy shall be the kilowatt-hours recorded during the On-Peak Period.  
The Shoulder Energy shall be the kilowatt-hours recorded during the Shoulder Periods.  
The Off-Peak Energy shall be the kilowatt-hours recorded during the Off-Peak Period.

DETERMINATION OF BILLING DEMAND

June through August:

On-Peak kW: On-Peak kW shall be the maximum integrated fifteen (15) minute kilowatt demand measurement during the On-Peak Period, as defined above, for the current month.

Economy kW: Economy kW shall be equal to the maximum integrated fifteen (15) minute kilowatt demand measurement during all hours of the current month minus the On-Peak kW of the current month.

ADOPTED: ~~December 28, 2010~~ July 26, 2016

EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: ~~January 1, 2011~~ November 1, 2016

Issued by John Middleton, General Manager

~~January 1, 2011~~ August 1, 2016

**Rate Schedule GSDTOU**  
**Page 3**

September through May:

Maximum kW: Maximum kW shall be the maximum integrated fifteen (15) minute kilowatt demand measured during the current month.

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. When the average monthly power factor of the customer's power requirements is less than 85 percent, the Cooperative may correct the integrated demand in kilowatts for that month by multiplying the integrated demand by 85 percent and dividing by the average power factor in percent for that month.

CONTRACT PERIOD

Each member may be required to enter into an Agreement for Electric Service (contract) to purchase power from the Cooperative. The term and cost amount of the contract will be determined by the Cooperative based on cost factors and consumer's requirements.

TERMS OF PAYMENT

Bills are due and payable upon receipt. Fifteen days from the billing date a late penalty of \$3.00 will be added to all bills between \$10.00 and \$30.00. If the bill amount is greater than \$30.00, the late penalty will be \$3.00 plus 1.5% of the amount of the bill greater than \$30.00. If payment is not received at the Cooperative's office within 20 days of the billing date, as shown on the bill, the account will be subject to collection or suspension of electric service in accordance with the Cooperative's established Service Rules and Regulations.

ADOPTED: ~~December 28, 2010~~ July 26, 2016

EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: ~~January 1, 2011~~ November 1, 2016

Issued by John Middleton, General Manager

~~January 1, 2011~~ August 1, 2016



**OKEFENOKE RURAL ELECTRIC MEMBERSHIP CORPORATION**  
**Nahunta, Georgia**

**RATE SCHEDULE RS**  
**RESIDENTIAL SERVICE**

AVAILABILITY

Available in all territory served by the Cooperative except Little Cumberland Island and Cumberland Island, Georgia, subject to the Cooperative's established Service Rules and Regulations.

APPLICABILITY

Applicable to single-phase, residential consumers supplied through one meter to each individual residence or service unit. Residential Service hereunder is defined in the Cooperative's Service Rules and Regulation Policies. Three-phase service may be provided under special arrangements

TYPE OF SERVICE

Single-phase, 60 cycles, at available secondary voltages.

MONTHLY RATE

Basic Facility Charge ~~\$20.00~~\$25.00 per month

Energy Charge:

Summer Energy Usage – June 1 through September 30 billing cycles

First 1,000 kWh per month ~~\$.0977~~\$.1013 per kWh

Over 1,000 kWh per month \$.1177 per kWh

Winter Energy Usage – October 1 through May 31 billing cycles

All kWh \$.0977 per kWh

Winter (October 16 June 15) \$.1013 per kWh

Summer (June 16 October 15September 30) \$.1213 per kWh

TAX PROVISION

ADOPTED: ~~February 25, 2014~~July 26, 2016

EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: ~~April 1, 2014~~November 1, 2016

Issued by John Middleton, General Manager

~~March 3, 2014~~August 1, 2016

The above rates are subject to Rate Schedule T and all other applicable taxes.

~~Second-Third~~ Revised Sheet No. 6.106  
Canceling ~~First-Second~~ Revised Sheet No. 6.106

## Rate Schedule RS

### Page 2

#### MINIMUM MONTHLY CHARGES

The minimum monthly charge shall be the greater of the Basic Facility Charge or the amount specified in the Cooperative's Agreement for Electric Service.

#### DEMAND METERS

Demand meters may be installed by the Cooperative on any installation served under this schedule for the purpose of obtaining load data. The demand measured (kilowatts, KW) will not affect billing under this schedule.

#### WHOLESALE POWER COST ADJUSTMENT

The above rates shall be adjusted to compensate for changes in the Cooperative's cost of wholesale power subject to the provisions of the Cooperative's Wholesale Power Cost Adjustment Clause, Schedule WPCA.

#### CONTRACT PERIOD

Each member may be required to enter into an Agreement for Electric Service (contract) to purchase power from the Cooperative. The term and cost amount of the contract will be determined by the Cooperative based on cost factors and consumer's requirements.

#### TERMS OF PAYMENT

Bills are due and payable upon receipt. Fifteen days from the billing date a late penalty of \$3.00 will be added to all bills between \$10.00 and \$30.00. If the bill amount is greater than \$30.00, the late penalty will be \$3.00 plus 1.5% of the amount of the bill greater than \$30.00. If payment is not received at the Cooperative's office within 20 days of the billing date, as shown on the bill, the account will be subject to collection or suspension of electric service in accordance with the Cooperative's established Service Rules and Regulations.

ADOPTED: ~~February 25, 2014~~ July 26, 2016

EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: ~~April 1, 2014~~ November 1, 2016

Issued by John Middleton, General Manager

~~March 3, 2014~~ August 1, 2016

---

**OKEFENOKE RURAL ELECTRIC MEMBERSHIP CORPORATION**

**Nahunta, Georgia**

**RATE SCHEDULE TOU**  
**TIME OF USE SERVICE – NON-DEMAND**

**AVAILABILITY**

Available in all territory served by the Cooperative except Little Cumberland Island and Cumberland Island, Georgia, subject to the Cooperative's established Service Rules and Regulations.

**APPLICABILITY**

Applicable to any consumer who is currently billed on the RS or GS rate or any new consumer whose load requirements prescribe billing under the RS or GS rate electing to be billed under this rate schedule.

**TYPE OF SERVICE**

Single-phase, 60 cycles, at available secondary voltages.

**MONTHLY RATE**

<u>Basic Facility Charge</u>	<u>\$25.00 per month</u>
<u>Energy Charge:</u>	
<u>    On Peak Energy</u>	<u>\$.194 per kWh</u>
<u>    Off Peak Energy</u>	<u>\$.094 per kWh</u>

**ON PEAK**

The On Peak period is defined as the hours starting at 3:00 p.m. and ending at 6:00 p.m. for the calendar months of June through September.

**OFF PEAK**

The Off Peak period is defined as all hours not included in the On Peak period.

**ADOPTED: July 26, 2016**

**EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: November 1, 2016**

**Issued by John Middleton, General Manager**

**August 1, 2016**

Rate Schedule TOU

Page 2

TAX PROVISION

The above rates are subject to Rate Schedule T and all other applicable taxes.

MINIMUM MONTHLY CHARGES

The minimum monthly charge shall be the greater of the Basic Facility Charge or the amount specified in the Cooperative's Agreement for Electric Service.

DEMAND METERS

Demand meters may be installed by the Cooperative on any installation served under this schedule for the purpose of obtaining load data. The measured demand (kilowatts, KW) will not affect billing under this schedule.

WHOLESALE POWER COST ADJUSTMENT

The above rates shall be adjusted to compensate for changes in the Cooperative's cost of wholesale power subject to the provisions of the Cooperative's Wholesale Power Cost Adjustment Clause, Schedule WPCA.

CONTRACT PERIOD

Each member may be required to enter into an Agreement for Electric Service (contract) to purchase power from the Cooperative. The term and cost amount of the contract will be determined by the Cooperative based on cost factors and consumer's requirements.

The member is required to remain on the TOU rate for a period which includes twelve (12) monthly billings. The contract will be automatically renewed on the anniversary date of the contract for an additional year, unless the member requests termination of the contract at least 15 days prior to the anniversary date.

If the member terminates electric service during the initial 12 months' period, the billing on the account shall be recalculated based on the rate the member would have been billed on had they not contracted for this rate.

ADOPTED: July 26, 2016

EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: November 1, 2016

Rate Schedule TOU

Page 3

The member may change rates at any time after the initial twelve (12) month term expires.

TERMS OF PAYMENT

Bills are due and payable upon receipt. Fifteen days from the billing date a late penalty of \$3.00 will be added to all bills between \$10.00 and \$30.00. If the bill amount is greater than \$30.00, the late penalty will be \$3.00 plus 1.5% of the amount of the bill greater than \$30.00. If payment is not received at the Cooperative's office within 20 days of the billing date, as shown on the bill, the account will be subject to collection or suspension of electric service in accordance with the Cooperative's established Service Rules and Regulations.

ADOPTED: July 26, 2016

EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: November 1, 2016

Issued by John Middleton, General Manager

August 1, 2016

**OKEFENOKE RURAL ELECTRIC MEMBERSHIP CORPORATION**  
**Nahunta, Georgia**

**RATE SCHEDULE LP**  
**LARGE POWER SERVICE**

AVAILABILITY

Available in all territory served by the Cooperative, subject to the Cooperative's established Service Rules and Regulations.

APPLICABILITY

Applicable to any three-phase consumers supplied through one (1) meter to each individual service unit whose load requirements are in excess of 100 kW.

TYPE OF SERVICE

Three-phase, 60 cycles, at available secondary voltages. All motors must be of types approved by the Cooperative, with minimum starting current and with controlling devices where necessary.

MONTHLY RATE

Basic Facility Charge		<del>\$100.00</del> <u>\$140.00</u>	per month
Demand Charge		\$6.10	per kW
Energy Charges:			
First 200 kWh per kW of Billing Demand	@	<del>\$.0880</del> <u>\$.0763</u>	per kWh
Next 200 kWh per kW of Billing Demand	@	<del>\$.0840</del> <u>\$.0723</u>	per kWh
Over 400 kWh per kW of Billing Demand	@	<del>\$.0760</del> <u>\$.0643</u>	per kWh

TAX PROVISION

The above rates are subject to Rate Schedule T and all other applicable taxes.

MINIMUM MONTHLY CHARGES

ADOPTED: ~~November 24, 2009~~July 26, 2016  
EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: ~~January 1, 2010~~November 1, 2016

Issued by John Middleton, General Manager  
1, 2016

~~January 1, 2010~~August

The minimum monthly charge shall be the greater of: (1) the Basic Facility Charge plus the Billing Demand Charge, (2) minimum charge specified in the Cooperative's Agreement for Electric Service, or (3) \$1.50 for each kVA of installed transformer capacity.

~~Fourth-Fifth~~ Revised Sheet No. 6.12  
Canceling ~~Third-Fourth~~ Revised Sheet No. 6.12

## Rate Schedule LP

### Page 2

#### WHOLESALE POWER COST ADJUSTMENT

The above rates shall be adjusted to compensate for changes in the Cooperative's cost of wholesale power subject to the provisions of the Cooperative's Wholesale Power Cost Adjustment Clause, Schedule WPCA.

#### DETERMINATION OF BILLING DEMAND

The billing demand shall be the greater of: (1) the maximum integrated fifteen (15) minute kilowatt demand measured during the month for which the bill is rendered as indicated or recorded by a demand meter, or (2) 75% of the highest recorded kilowatt demand during the preceding eleven (11) months, or (3) any minimum billing demand specified in an Agreement for Electric Service (contract).

#### POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. When the average monthly power factor of the customer's power requirements is less than 85%, the Cooperative may correct the integrated demand in kilowatts for that month by multiplying the integrated demand by 85% and dividing by the average power factor in percent for that month.

#### CONTRACT PERIOD

Each member may be required to enter into an Agreement for Electric Service (contract) to purchase power from the Cooperative. The term and cost amount of the contract will be determined by the Cooperative based on cost factors and consumer's requirements.

#### TERMS OF PAYMENT

Bills are due and payable upon receipt. Fifteen days from the billing date a late penalty of \$3.00 will be added to all bills between \$10.00 and \$30.00. If the bill amount is greater than \$30.00, the late penalty will be \$3.00 plus 1.5% of the amount of the bill greater than \$30.00. If

ADOPTED: ~~November 24, 2009~~ July 26, 2016

EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: ~~January 1, 2010~~ November 1, 2016

Issued by John Middleton, General Manager  
1, 2016

~~January 1, 2010~~ August

Okefenoke Rural Electric Membership Corporation

payment is not received at the Cooperative's office within 20 days of the billing date, as shown on the bill, the account will be subject to collection or suspension of electric service in accordance with the Cooperative's established Service Rules and Regulations.

ADOPTED: ~~November 24, 2009~~ July 26, 2016

EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: ~~January 1, 2010~~ November 1, 2016

Issued by John Middleton, General Manager  
1, 2016

~~January 1, 2010~~ August



**OKEFENOKE RURAL ELECTRIC MEMBERSHIP CORPORATION**  
**Nahunta, Georgia**

**RATE SCHEDULE SCH-15**  
**SCHOOL SERVICE**

AVAILABILITY

Available in all territory served by the Cooperative ~~where the Cooperative's Wholesale Power Supplier is Oglethorpe Power Corporation,~~ subject to the Cooperative's established Service Rules and Regulations.

APPLICABILITY

Applicable to all full use electric service to State, County and City educational institutions or universities or for private schools offering regular elementary, high school or college courses, initially receiving service between July 1, 1997 and December 31, 2008, provided that this service is supplied at a single (1) meter and has a connected load of 900 kW or greater. No new loads shall be served under this schedule.

TYPE OF SERVICE

Three-phase, 60 cycles, at available secondary voltages. All motors must be of types approved by the Cooperative, with minimum starting current and with controlling devices where necessary.

SCHEDULE OF CHARGES (MONTHLY)

Basic Facility Charge:

As determined by the Cooperative based on cost factors and Consumer's requirements.

Administrative Charge:

\$200.00

Power Production Energy Charges:

First 150 hours use of demand ~~at @ 4.50 cents~~ \$ .057 per kWh  
Next 150 hours use of demand ~~at @ 2.90 cents~~ \$ .041 per kWh

ADOPTED: ~~November 24, 2009~~ July 26, 2016

EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: ~~January 1, 2010~~ November 1, 2016

Issued by John Middleton, General Manager  
2016

~~January 1, 2010~~ August 1,

Next 200 hours use of demand ~~at @ 2.60 cents~~ \$ .038 per kWh  
Excess ~~at @ 2.45 cents~~ \$ .0365 per kWh

First Revised Sheet No. 6.156  
Canceling Original Sheet No. 6.156

## Rate Schedule SCH-15

### Page 2

#### TAX PROVISION

The above rates are subject to Rate Schedule T and all other applicable taxes.

#### DETERMINATION OF THE DEMAND USED FOR ENERGY BILLING

The demand used to determine the hours of use of demand of energy consumed shall be the greater of:

1. 60% of the load's highest demand (non-coincident peak) occurring during the months of June through September (Summer) in the current and preceding 11 months or,
2. 20% of the load's highest demand (non-coincident peak) occurring during the months of October through May (Winter) in the current and preceding 11 months.

#### MINIMUM MONTHLY CHARGE

The greater of the Basic Facility Charge plus the Administrative Charge or the amount specified in the Cooperative's Agreement for Electric Service.

#### WHOLESALE POWER COST ADJUSTMENT

The above rates shall be adjusted to compensate for changes in the Cooperative's cost of wholesale power subject to the provisions of the Cooperative's Wholesale Power Cost Adjustment Clause, Schedule WPCA.

#### POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. When the average monthly power factor of the customer's power requirements is less than 85%, the Cooperative may correct the integrated demand in kilowatts for that month by multiplying the integrated demand by 85% and dividing by the average power factor in percent for that month.

#### CONTRACT PERIOD

ADOPTED: ~~November 24, 2009~~ July 26, 2016  
EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: ~~January 1, 2010~~ November 1, 2016

Issued by John Middleton, General Manager  
2016

~~January 1, 2010~~ August 1,

Each member may be required to enter into an Agreement for Electric Service (contract) to purchase power from the Cooperative. The term and cost amount of the contract will be determined by the Cooperative based on cost factors and consumer's requirements.

First Revised Sheet No. 6.157  
Canceling Original Sheet No. 6.157

**Rate Schedule SCH-15**

**Page 3**

TERMS OF PAYMENT

Bills are due and payable upon receipt. Fifteen days from the billing date a late penalty of \$3.00 will be added to all bills between \$10.00 and \$30.00. If the bill amount is greater than \$30.00, the late penalty will be \$3.00 plus 1.5% of the amount of the bill greater than \$30.00. If payment is not received at the Cooperative's office within 20 days of the billing date, as shown on the bill, the account will be subject to collection or suspension of electric service in accordance with the Cooperative's established Service Rules and Regulations.

ADOPTED: ~~November 24, 2009~~July 26, 2016  
EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: ~~January 1, 2010~~November 1, 2016

Issued by John Middleton, General Manager  
2016

January 1, 2010August 1,

**OKEFENOKE RURAL ELECTRIC MEMBERSHIP CORPORATION**  
**Nahunta, Georgia**

**RATE SCHEDULE SM**  
**SCHOOL LOAD MANAGEMENT SERVICE**

AVAILABILITY

Available in all territory served by the Cooperative, subject to the Cooperative's established Service Rules and Regulations.

APPLICABILITY

For load management purposes, to all full use electric service to State, County and City educational institutions or universities or for private schools offering regular elementary, high school or college courses, provided that this service is supplied at a single delivery point through a single (1) meter and has a metered demand in excess of 50 kW.

TYPE OF SERVICE

Single or three-phase, 60 cycles, at available secondary voltages. All motors must be of types approved by the Cooperative, with minimum starting current and with controlling devices where necessary.

MONTHLY RATE

Basic Facility Charge	\$125.00	per month
Demand Charges:		
All kW of On-Peak Billing Demand	\$ 4.00	per kW
All kWh at	\$0.0712	per kWh

TAX PROVISION

The above rates are subject to Rate Schedule T and all other applicable taxes.

MINIMUM MONTHLY CHARGES

ADOPTED: ~~November 24, 2009~~ July 26, 2016  
EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: ~~January 1, 2010~~ November 1, 2016

Issued by John Middleton, General Manager  
1, 2016

January 1, 2010 August

The minimum monthly charge shall be the greater of: (1) the Basic Facility Charge plus the Demand Charges, (2) minimum charge specified in the Cooperative's Agreement for Electric Service, or (3) \$1.50 for each kVA of installed transformer capacity.

~~Second-Third~~ Revised Sheet No. 6.17  
Canceling ~~First-Second~~ Revised Sheet No. 6.17

## Rate Schedule SM

### Page 2

#### WHOLESALE POWER COST ADJUSTMENT

The above rates shall be adjusted to compensate for changes in the Cooperative's cost of wholesale power subject to the provisions of the Cooperative's Wholesale Power Cost Adjustment Clause, Schedule WPCA.

#### DEFINITIONS

ON-PEAK period is defined as the power requirements occurring between the hours of 4:00 p.m. to ~~107~~:00 p.m. during the months of June through September.

#### DETERMINATION OF ON-PEAK BILLING DEMAND

The On-Peak Billing Demand shall be the highest 15-minute kW measurement during on-peak periods for the current month and preceding eleven (11) months.

#### POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. When the average monthly power factor of the customer's power requirements is less than 85%, the Cooperative may correct the integrated demand in kilowatts for that month by multiplying the integrated demand by 85% and dividing by the average power factor in percent for that month.

#### CONTRACT PERIOD

Each member may be required to enter into an Agreement for Electric Service (contract) to purchase power from the Cooperative. The term and cost amount of the contract will be determined by the Cooperative based on cost factors and consumer's requirements.

#### TERMS OF PAYMENT

Bills are due and payable upon receipt. Fifteen days from the billing date a late penalty of \$3.00 will be added to all bills between \$10.00 and \$30.00. If the bill amount is greater than \$30.00, the late penalty will be \$3.00 plus 1.5% of the amount of the bill greater than \$30.00. If

ADOPTED: ~~November 24, 2009~~ July 26, 2016

EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: ~~January 1, 2010~~ November 1, 2016

Issued by John Middleton, General Manager  
1, 2016

~~January 1, 2010~~ August

payment is not received at the Cooperative's office within 20 days of the billing date, as shown on the bill, the account will be subject to collection or suspension of electric service in accordance with the Cooperative's established Service Rules and Regulations.

Second Revised Sheet No. 6.18  
Canceling First Revised Sheet No. 6.18

This page is intentionally blank and reserved for future use.

ADOPTED: ~~November 24, 2009~~ July 26, 2016

EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: ~~January 1, 2010~~ November 1, 2016

Issued by John Middleton, General Manager  
1, 2016

~~January 1, 2010~~ August

**OKEFENOKE RURAL ELECTRIC MEMBERSHIP CORPORATION**  
**Nahunta, Georgia**

**RATE SCHEDULE SS-09**  
**SCHOOL SERVICE**

AVAILABILITY

Available in all territory served by the Cooperative subject to the Cooperative's established Service Rules and Regulations.

APPLICABILITY

Applicable to all full use electric service to State, County and City educational institutions or universities or for private schools offering regular elementary, high school or college courses, initially receiving service on or after January 1, 2009, provided that service is supplied through a single (1) meter and has a connected load of 900 kW or greater.

TYPE OF SERVICE

Three-phase, 60 cycles, at available secondary voltages. All motors must be of types approved by the Cooperative, with minimum starting current and with controlling devices where necessary.

SCHEDULE OF CHARGES (MONTHLY)

Basic Facility Charge:

As determined by the Cooperative based on cost factors and Consumer's requirements.

Administrative Charge:

\$200.00

Energy Charges:

First 150 hours use of demand ~~at 7.95-cents@ \$ .0795~~ per kWh  
Next 150 hours use of demand ~~at 3.64-cents@ \$ .0364~~ per kWh  
Next 200 hours use of demand ~~at 3.02-cents@ \$ .0302~~ per kWh

ADOPTED: ~~November 24, 2009~~ July 26, 2016

EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: ~~January 1, 2010~~ November 1, 2016

Issued by John Middleton, General Manager  
1, 2016

January 1, 2010 August

Over 500 hours use of demand ~~at 2.85 cents@~~ \$ .0285 per kWh

First Revised Sheet No. 6.186  
Canceling Original Sheet No. 6.186

## Rate Schedule SS-09

### Page 2

#### MINIMUM MONTHLY CHARGE

The greater of the Basic Facility Charge plus the Administrative Charge or the amount specified in the Cooperative's Agreement for Electric Service.

#### TAX PROVISION

The above rates are subject to Rate Schedule T and all other applicable taxes.

#### DETERMINATION OF THE DEMAND USED FOR ENERGY BILLING

The demand used to determine the hours of use of demand of energy consumed shall be the greater of:

1. 60% of the load's highest demand (non-coincident peak) occurring during the months of June through September (Summer) in the current and preceding 11 months or,
2. 20% of the load's highest demand (non-coincident peak) occurring during the months of October through May (Winter) in the current and preceding 11 months.

#### WHOLESALE POWER COST ADJUSTMENT

The above rates shall be adjusted to compensate for changes in the Cooperative's cost of wholesale power subject to the provisions of the Cooperative's Wholesale Power Cost Adjustment Clause, Schedule WPCA.

#### POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. When the average monthly power factor of the customer's power requirements is less than 85%, the Cooperative may correct the integrated demand in kilowatts for that month by multiplying the integrated demand by 85% and dividing by the average power factor in percent for that month.

ADOPTED: ~~November 24, 2009~~ July 26, 2016

EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: ~~January 1, 2010~~ November 1, 2016

Issued by John Middleton, General Manager  
1, 2016

January 1, 2010 August



CONTRACT PERIOD

First Revised Sheet No. 6.187  
Canceling Original Sheet No. 6.187

**Rate Schedule SS-09**

**Page 3**

Each member may be required to enter into an Agreement for Electric Service (contract) to purchase power from the Cooperative. The term and cost amount of the contract will be determined by the Cooperative based on cost factors and consumer's requirements.

TERMS OF PAYMENT

Bills are due and payable upon receipt. Fifteen days from the billing date a late penalty of \$3.00 will be added to all bills between \$10.00 and \$30.00. If the bill amount is greater than \$30.00, the late penalty will be \$3.00 plus 1.5% of the amount of the bill greater than \$30.00. If payment is not received at the Cooperative's office within 20 days of the billing date, as shown on the bill, the account will be subject to collection or suspension of electric service in accordance with the Cooperative's established Service Rules and Regulations.

ADOPTED: ~~November 24, 2009~~ July 26, 2016  
EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: ~~January 1, 2010~~ November 1, 2016

Issued by John Middleton, General Manager  
1, 2016

~~January 1, 2010~~ August

**~~OKEFENOKE RURAL ELECTRIC MEMBERSHIP CORPORATION~~**  
**~~Nahunta, Georgia~~**

**~~RATE SCHEDULE OD~~**  
**~~SPECIAL LARGE POWER SERVICE~~**

~~AVAILABILITY~~

~~Available in all territory served by the Cooperative, subject to the Cooperative's established Service Rules and Regulations.~~

~~APPLICABILITY~~

~~Applicable to consumers supplied through one (1) meter whose total connected load exceeds 900 kW and, where applicable, whose load characteristics meet the requirements of the Cooperative's Wholesale Power Supplier's special service rates.~~

~~TYPE OF SERVICE~~

~~ADOPTED: — November 24, 2009~~

~~EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: January 1, 2010~~

Issued by John Middleton, General Manager  
1, 2016

January 1, 2010 August

~~Three phase, 60 cycles, at available secondary voltages. All motors must be of types approved by the Cooperative, with minimum starting current and with controlling devices where necessary.~~

MONTHLY RATE

~~Basic Facility Charge \_\_\_\_\_ 1/60 of the Cooperative's applicable investment  
\_\_\_\_\_ costs for facilities~~

This page is intentionally blank and reserved for future use.

~~ADOPTED: November 24, 2009~~

~~EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: January 1, 2010~~

Issued by John Middleton, General Manager  
1, 2016

January 1, 2010 August

~~Administrative Charge~~ ~~—————~~ ~~\$500.00 per month~~

~~Demand and Energy Charge~~ ~~—————~~ ~~As per the rates available from the Cooperative's~~  
~~—————~~ ~~Wholesale Power Supplier plus 5%~~

TAX PROVISION

~~The above rates are subject to Rate Schedule T and all other applicable taxes.~~

MINIMUM MONTHLY CHARGE

~~The greater of the Basic Facility Charge plus the Administrative Charge or the amount specified in the Cooperative's Agreement for Electric Service.~~

~~Second-Third~~ Revised Sheet No. 6.20  
Canceling ~~First-Second~~ Revised Sheet No. 6.20

~~ADOPTED: — November 24, 2009~~

~~EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: January 1, 2010~~

Issued by John Middleton, General Manager  
1, 2016

January 1, 2010August

~~Rate Schedule OD~~

~~Page 2~~

~~ENERGY CHARGE ADJUSTMENT~~

~~The Energy Charge Adjustment for the Cooperative's Wholesale Power Supplier's special power service rates shall be increased or decreased in an amount per kWh equal to the amount of the Energy Cost Adjustment Provision billed by Oglethorpe Power Corporation.~~

~~CONTRACT PERIOD~~

~~Each member may be required to enter into an Agreement for Electric Service (contract) to purchase power from the Cooperative. The term and cost amount of the contract will be determined by the Cooperative based on cost factors and consumer's requirements.~~

~~TERMS OF PAYMENT~~

~~This page is intentionally blank and reserved for future use.~~

~~Bills are due and payable upon receipt. Fifteen days from the billing date a late penalty of \$3.00 will be added to all bills between \$10.00 and \$30.00. If the bill amount is greater than \$30.00, the late penalty will be \$3.00 plus 1.5% of the amount of the bill greater than \$30.00. If payment is not received at the Cooperative's office within 20 days of the billing date, as shown on the bill, the account will be subject to collection or suspension of electric service in accordance with the Cooperative's established Service Rules and Regulations.~~

~~ADOPTED: November 24, 2009~~

~~EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: January 1, 2010~~

Issued by John Middleton, General Manager  
1, 2016

January 1, 2010 August

**OKEFENOKE RURAL ELECTRIC MEMBERSHIP CORPORATION**  
**Nahunta, Georgia**

**RATE SCHEDULE QF**  
**QUALIFYING FACILITIES SERVICE**

**AVAILABILITY**

- A. Available to the members of the Cooperative who qualify under Section 201 of the Public Utility Regulatory Policies Act of 1978 (PURPA) as a co-generator or a small power producer (hereafter referred to as QF member).
- B. Specifically, the rate is for the provision of Supplemental, Backup and Maintenance services as defined by PURPA.

**APPLICABILITY**

- A. Applicable to any QF member, for service not specifically covered by one of the Cooperative's other retail rate schedules, who meets the following requirements:
- 1) The QF member's total capacity requirement must be 100 kW or more.
  - 2) The QF must have on-site generation of 100 kW or more electrically engineered so that it can provide all or part of the load.
  - 3) The on-site generation must operate in excess of 200 hours per year.
- B. Services on a firm and interruptible basis will be provided upon request to QF members not meeting the above requirements. Rates, terms and conditions will be established on a case by case basis.

**CONDITIONS OF SERVICE**

To receive service hereunder, the QF member must:

ADOPTED: July 26, 2016

EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: SEPTEMBER 1, 2016

**Rate Schedule QF**

**Page 2**

- A. Specify to the Cooperative the maximum capacity to be made available on an unscheduled basis in any hour (Maximum Unscheduled Capacity), and
- B. Specify to the Cooperative the capacity of on-site generation for which interruptible backup power (Interruptible Backup Demand) may be provided, and
- C. Make arrangements with the Cooperative for the determination of hourly load data, and
- D. Arrange with the Cooperative for the delivery of Maintenance Service.

**TYPE OF SERVICE**

- A. Unless otherwise provided by contract, the character of purchased power will be sixty (60) hertz.
- B. Voltage, single or three-phase, shall be determined by the voltage of OREMC's distribution lines in the vicinity unless otherwise agreed.

**MONTHLY RATE**

Each QF Member will be billed monthly as outlined:

- A. Retail electric service shall be billed under the Cooperative's Rate Schedule LP (Large Power Service), provided however, that in no case will the monthly bill be less than the Cooperative Facilities Charge, as described below.
- B. Cooperative Facilities Charge – The dollar investment in dedicated service facilities that are provided by the Cooperative in order to furnish demand and energy to the consumer times a monthly fixed charge rate determined by the Cooperative, less the Schedule LP basic facility charge.
- C. Administrative Charge – \$100.00

ADOPTED: July 26, 2016

EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: SEPTEMBER 1, 2016

**TAX PROVISION**

The above rates are subject to Rate Schedule T and all other applicable taxes.

Original Sheet No. 6.193

**Rate Schedule QF**

**Page 3**

**TERMS OF PAYMENT**

As specified in the contract for service.

**WHOLESALE COST ADJUSTMENT**

- A. Should there be any change in the manner in which the Cooperative purchases or supplies power, including changes in rates, terms or conditions, which affect the cost of power, the Cooperative reserves the right to modify the charges and provisions stated above correspondingly.
- B. In the event the Cooperative purchases power from the QF member;
1. Such purchases shall occur in accordance with the Cooperative's Policy 422 - Interconnection of Distributed Generation Resources to the Electric Distribution System and
  2. The Cooperative reserves the right to bill the QF member for any costs incurred as a result of the reallocation by a power supplier of the Cooperative of costs that have not been avoided as a result of the Cooperative's purchases from the QF member.

ADOPTED: July 26, 2016

EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: SEPTEMBER 1, 2016

Issued by John Middleton, General Manager

August 1, 2016



**OKEFENOKE RURAL ELECTRIC MEMBERSHIP CORPORATION**  
**Nahunta, Georgia**

**RATE SCHEDULE ~~SLOL~~**  
**GENERAL ~~SECURITY-OUTDOOR~~ LIGHT SERVICE**

AVAILABILITY

Available in all territory served by the Cooperative, subject to the Cooperative's established Service Rules and Regulations.

APPLICABILITY

Applicable to all Cooperative consumers for cooperative-owned lighting service.

TYPE OF SERVICE

Security-Outdoor light service utilizing either light emitting diode (LED), high pressure sodium (HPS), mercury vapor (MV), or metal halide (MH) lighting fixtures. Service will be rendered at locations that, solely in the opinion of the Cooperative, are readily accessible for maintenance. Mercury vapor (MV) lighting is not available for new installations.

MONTHLY RATE

Lighting Type	Lamp Wattage	Assembly Type	RATE
MV	175	Pole Mount	8.50
MV	175	Decorative	12.25
MV	400	Pole Mount	14.75
HPS	100	Pole Mount	8.25
HPS	100	Decorative	11.50
HPS	250	Pole Mount	12.75
HPS	400	Pole Mount	18.00
<u>MH</u>	<u>350</u>	<u>Pole Mount</u>	<u>23.50</u>
MH	400	Pole Mount	23.50
<u>LED</u>	<u>50</u>	<u>Pole Mount</u>	<u>8.25</u>
Pole Charge		Wood Pole	1.25

NOTES:

ADOPTED: ~~July 26, 2016~~ November 24, 2009

EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: ~~January 1, 2010~~ November 1, 2016

Issued by John Middleton, General Manager  
1, 2016

January 1, 2010 August

1. All Pole Mount lighting may be served by either an overhead or an underground line. Decorative lighting is installed atop a Cooperative furnished pole served by

~~Second-Third~~ Revised Sheet No. 6.22  
Canceling ~~First~~Second Revised Sheet No. 6.22

**Rate Schedule ~~SLOL~~**

**Page 2**

an underground line; height of the decorative lighting fixture is approximately 12 feet above ground.

2. All Pole Mount Lighting may require the installation of one or more additional pole structures. Where any new pole structures are required, the consumer shall be required to pay Outdoor Lighting Pole Installation Fees as specified in Policy 409 and to pay an additional monthly charge for each pole installed. There is no additional monthly charge for the pole included with the Decorative Assembly Type.

INSTALLATION AND CONNECTION CHARGES

A one-time, non-refundable, Outdoor Lighting Fixture Installation Fee as specified in Policy 409 will be required for each new light installed or each light being relocated. Relocation of lights may require payment of an Security-Outdoor Light Relocation Fee as specified in Policy 409. A one-time, non-refundable, Connect/Transfer Fee as specified in Policy 409 will be required for all lights that have previously been in service that require a reconnection. Any special connection or reconnection of lights will be billed appropriately, at the Cooperative's discretion, based upon the calculation of costs to the Cooperative.

All lighting fixtures utilizing an underground electric service line installed to the lighting fixture location will be charged an Outdoor Lighting Underground Service Fee as specified in Policy 409, or at the Cooperative's discretion, an appropriate fee based on the level of difficulty of the installation and/or the quantity of lights being installed.

SPECIAL CONSTRUCTION CONDITIONS

When the cost of providing General Security-Outdoor Light Service is inordinate because of special circumstances and/or because of power line availability, the consumer may, at the Cooperative's discretion, be required to make an aid-to-construction cost payment in advance of the security-outdoor light installation.

TAX PROVISION

The above rates are subject to Rate Schedule T and all other applicable taxes.

ADOPTED: July 26, 2016~~November 24, 2009~~

EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: January 1, 2010~~November 1, 2016~~

Issued by John Middleton, General Manager  
1, 2016

January 1, 2010~~August~~

Rate Schedule ~~SLOL~~

Page 3

CONTRACT PERIOD

Each member may be required to enter into an Agreement for Electric Service (contract) to purchase power from the Cooperative. The term and cost amount of the contract will be determined by the Cooperative based on cost factors and consumer's requirements.

CONDITIONS OF SERVICE

All facilities necessary for service under this schedule, including lighting fixtures, lamps, controls, poles, hardware, transformers, conductors, electric energy and other necessary materials shall be owned and maintained by the Cooperative. Equipment (such as a disconnecting switch) other than that supplied by the Cooperative as standard is not available under this schedule.

The Cooperative will replace burned out lamps and otherwise maintain the lighting fixture during normal working hours as soon as possible following notification by the consumer of the necessity. If the lighting fixture does not function properly after four (4) working days from the initial notification, the Consumer should again notify the Cooperative that the problem has not been solved. The Cooperative maintains the right to discontinue service or require the customer to reimburse the estimated repair cost (including parts, labor and transportation expenses) in the event of excessive vandalism.

TERMS OF PAYMENT

Bills are due and payable upon receipt. Fifteen days from the billing date a late penalty of \$3.00 will be added to all bills between \$10.00 and \$30.00. If the bill amount is greater than \$30.00, the late penalty will be \$3.00 plus 1.5% of the amount of the bill greater than \$30.00. If payment is not received at the Cooperative's office within 20 days of the billing date, as shown on the bill, the account will be subject to collection or suspension of electric service in accordance with the Cooperative's established Service Rules and Regulations.

ADOPTED: ~~July 26, 2016~~~~November 24, 2009~~

EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: ~~January 1, 2010~~~~November 1, 2016~~

Issued by John Middleton, General Manager  
1, 2016

~~January 1, 2010~~~~August~~

**OKEFENOKE RURAL ELECTRIC MEMBERSHIP CORPORATION**  
**Nahunta, Georgia**

**RATE SCHEDULE CL**  
**CUSTOMER-OWNED LIGHTING SERVICE**

AVAILABILITY

Available in all territory served by the Cooperative, subject to the Cooperative's established Service Rules and Regulations. ~~After January 1, 2009, any new request for service under this rate shall be accepted only if the service is for street lighting in subdivisions served from an underground distribution system.~~

APPLICABILITY

Applicable to all Cooperative consumers for customer-owned lighting service. After January 1, 2009, any new request for service under this rate shall be accepted only if the service is for street lighting in subdivisions served from an underground distribution system or for governmental street / parking lot lighting.

TYPE OF SERVICE

Single phase, 60 cycles, at available secondary voltages.

MONTHLY RATE

All kWh per month

\$.084 per kWh

Photo Controlled

Nominal Lamp Wattage x 1.175 / 1000 x 3650 hours per month = Monthly kWh

Continuous Burn

Nominal Lamp Wattage x 1.175 / 1000 x 73020 hours per month = Monthly kWh

WHOLESALE POWER COST ADJUSTMENT

ADOPTED: ~~November 24, 2009~~ July 26, 2016

EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: ~~January 1, 2010~~ November 1, 2016

Issued by John Middleton, General Manager  
1, 2010

August 1, 2016 ~~January~~

The above rates shall be adjusted to compensate for changes in the Cooperative's cost of wholesale power subject to the provisions of the Cooperative's Wholesale Power Cost Adjustment Clause, Schedule WPCA.

~~Second-Third~~ Revised Sheet No. 6.25  
Canceling ~~First-Second~~ Revised Sheet No. 6.25

## Rate Schedule CL

### Page 2

#### CONNECTION CHARGES

A one-time, non-refundable, Outdoor Lighting Fixture Installation Fee as specified in Policy 409 will be required for each new light connected.

#### SPECIAL CONSTRUCTION CONDITIONS

When the cost of providing customer-owned lighting service is inordinate because of special circumstances and/or because of power line availability, the consumer may, at the Cooperative's discretion, be required to make an aid-to-construction cost payment in advance of the service installation.

All customer-owned lighting services requiring an underground electric service line installed to the location of service will be charged an Outdoor Lighting Underground Service Fee as specified in Policy 409 per service or, at the Cooperative's discretion, an appropriate fee based on the level of difficulty of the installation.

#### TAX PROVISION

The above rates are subject to Rate Schedule T and all other applicable taxes.

#### CONDITIONS OF SERVICE

- (1) The Cooperative may, at its option, verify kWh by installing a kWh meter or a device to limit connected load.
- (2) The number and location of service points shall be as specified by the Cooperative.
- ~~(3) In no case shall the Cooperative spend more than six (6) times the estimated annual revenue to be derived from the service.~~
- ~~(4)~~(3) The term "Customer-Owned" means complete ownership by the customer of all facilities (including poles, fixtures, circuits, and disconnect devices) up to a point of connection to the Cooperative's supply lines. The customer shall provide (a) suitable mounting and wiring for a Cooperative-supplied photoelectric receptacle, and (b) a

ADOPTED: ~~November 24, 2009~~ July 26, 2016

EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: ~~January 1, 2010~~ November 1, 2016

Issued by John Middleton, General Manager  
~~1, 2010~~

August 1, 2016 ~~January~~

weatherproof enclosure, if needed, for any Cooperative-supplied relay. The Cooperative will supply the necessary photoelectric control.

~~(5)~~(4) The minimum monthly charge shall be \$50.00 per month.

~~(6)~~(5) This schedule is available only for ~~High Pressure Sodium, Metal Halide or other~~ Cooperative approved lighting.

ADOPTED: ~~November 24, 2009~~July 26, 2016

EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: ~~January 1, 2010~~November 1, 2016

Issued by John Middleton, General Manager  
~~1, 2010~~

August 1, 2016~~January~~

**OKEFENOKE RURAL ELECTRIC MEMBERSHIP CORPORATION**  
**Nahunta, Georgia**

**WHOLESALE POWER COST ADJUSTMENT**  
**WPCA**

The above rates shall be increased or decreased in accordance with the following formula:

The amount charged for each kWh of energy sold by the Cooperative shall be increased or decreased by an amount equal to:

$$\text{WPCA} = \frac{P}{K} + \text{CF} - \$0.\underline{0873,0799}$$

WPCA = Wholesale Power Cost Adjustment Factor.

P = Total wholesale power cost in dollars projected from all suppliers for the applicable calendar year.

K = Total projected kilowatt-hour (kWh) sales for the applicable calendar year.

Correction Factor (CF)

The WPCA factor will be computed according to the above formula for a twelve-month period beginning each calendar year. Should, however, it appear at any time during the twelve-month period that continued use of the WPCA factor in effect for the remainder of the twelve-month period will result in a substantial under or over recovery of the Cooperative's wholesale power cost, the Cooperative shall modify the existing WPCA factor to more accurately recover power cost.

ADOPTED: ~~November 24, 2009~~ July 26, 2016

EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: ~~January 1, 2010~~ November 1, 2016

Issued by John Middleton, General Manager  
1, 2016

~~January 1, 2010~~ August

**OKEFENOKE RURAL ELECTRIC MEMBERSHIP CORPORATION  
NAHUNTA, GEORGIA**

**Net Metering Rider  
NMTR-001**

**A. PURPOSE**

The purpose of this Rider is to establish the methods and procedures for determining credits, payments, and charges applicable to members of the Cooperative who own and operate a distributed generation facility as defined herein.

**B. DEFINITIONS**

The following words and terms shall have the following meanings unless the context clearly indicates otherwise:

1. **"Billing period"** means, as to a particular member, the time period between the dates on which the Cooperative normally reads the retail service meter for billing purposes.
2. **"Bi-directional meter"** is a meter capable of measuring (but not necessarily displaying) electricity flow in both directions.
3. **"Bi-directional metering"** means measuring the amount of electricity supplied by the Cooperative and the amount of electricity fed back to the Cooperative by the member's distributed generation facility using a single meter.
4. **"Member"** means a member of Okefenoke Rural Electric Membership Corporation.
5. **"Member Generator"** means a member who is the owner and operator of a distributed generation facility.
6. **"Distributed generation facility"** means a facility owned and operated by a member of the Cooperative for the production of electrical energy that:
  - a. Uses a fuel cell or a renewable energy source;
  - b. Has peak generating capacity of not more than 10 kW for a residential application and 100 kW for a commercial application;
  - c. Is located on the member's premises;
  - d. Operates in parallel with the Cooperative's distribution facilities;
  - e. Is connected to the Cooperative's distribution system on either side of the Cooperative's retail service meter; and
  - f. Is intended primarily to offset part or all of the member generator's requirements for electricity.

ADOPTED: July 26, 2016

EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: November 1, 2016

Issued by: John Middleton, General Manager  
April 1, 2010

Effective: August 1, 2016



7. **“Electric distribution system”** is the wires, poles, reclosers, breakers, regulators, transformers, and other associated equipment and facilities owned, operated, and maintained by OREMC for the purposes of the timely and reliable delivery of electrical energy to its members.
8. **“Excess net energy”** is the amount of energy received by the electric distribution system from the member generator that exceeds the amount of energy delivered to the member from the electric distribution system during the billing period.
9. **“Net metering member”** means a Member Generator receiving net metering service.
10. **“Net metering”** means measuring the difference, over the billing period, between electricity supplied to a Member Generator from the electric grid and the electricity generated and fed into the electric grid by the Member Generator, using a bi-directional meter or an additional single direction meter.
11. **“Renewable energy sources”** means energy supplied from technologies such as a solar photovoltaic system, wind turbine, biomass system, or other technologies approved in the Georgia Green Pricing Accreditation Program.

### C. APPLICABILITY

This Rider applies to any member of the Cooperative owning and operating a distributed generation facility as defined in the Cooperative’s Distributed Generation Policy. The capacity of a distributed generation facilities used by residential members shall not exceed 10 kW and the capacity of a distributed generation facility used by a commercial member shall not exceed 100 kW.

### D. CONDITIONS OF SERVICE

The Generator Member must have met all of the conditions of interconnection contained in the Cooperative’s Distributed Generation Policy, including submittal of the Application for Interconnection of Distributed Generation Facility and the execution of the Distributed Generation Facility Interconnection Agreement.

### E. TYPES OF NET METERING

Net Metering will be accomplished using bi-directional metering for distributed generation facilities interconnected on the Member Generator’s side of the retail service meter or single directional metering for distributed generation facilities interconnected with the Cooperative’s distribution system on the Cooperative’s side of the retail service meter.

ADOPTED: July 26, 2016

EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: November 1, 2016

Issued by: John Middleton, General Manager  
April 1, 2010

Effective: August 1, 2016

## F. DISPOSITION OF ENERGY

If the amount of energy delivered from the electric distribution system to the Member Generator during the billing period exceeds the amount of energy received onto the electric distribution systems from the Member Generator during the billing period, then all energy generated by the Member Generator shall be deemed to have been used by the Member Generator.

If the amount of energy received onto the electric distribution system from the Member Generator during the billing period exceeds the amount of energy delivered to the Member Generator from the electric distribution system during the billing period, then such excess net energy shall be purchased by the Cooperative as provided under the Purchase Rate section of this Rider.

## G. RATES AND CHARGES FOR NET METERING SERVICE

Each Member Generator shall be charged for electric service under that rate schedule which would otherwise be applicable if the member was not a Member Generator. The costs associated with the interconnection and any special metering configurations are captured and reimbursed to the Cooperative as part of the overall interconnection arrangements addressed in the Interconnection Policy.

## H. PURCHASE RATE

The rate used to determine the dollar amount paid for net energy purchased by the Cooperative shall be based upon the Cooperative's avoided average annual cost of purchased power. The purchase rate as of the effective date of this Rider shown below is:

On Peak Months: (Billing ~~Dates-Cycles~~ between June 16~~th~~ – ~~October 15th~~ September 30)  
\$0.05 per kWh

All other months (Billing ~~Dates-Cycles~~ between October 16~~th~~ – ~~June 15th~~ May 31) \$0.043 per kWh

The above-stated rate may be adjusted annually at the sole discretion of the Cooperative, to reflect the prevailing avoided average cost of purchased power.

The Cooperative will purchase energy from Member Generators on a first-come, first served basis only until the cumulative generating capacity of all the Member Generators' renewable resources equals 0.2 percent of the Cooperative's annual peak demand in the previous year.

## I. TERM OF SERVICE

ADOPTED: July 26, 2016

EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: November 1, 2016

Issued by: John Middleton, General Manager  
~~April 1, 2010~~

Effective: August 1, 2016

**Okefenoke Rural Electric Membership Corporation**

The term of service under this Rider shall be the same as that set forth in the Distributed Generation Facility Interconnection Agreement between the Member Generator and the Cooperative.

**First Revised Sheet No. 6.29.4  
Cancels Original Sheet No. 6.29.4**

~~Date Adopted: March 23, 2010~~

~~Supersedes: January 31, 2008~~

~~Attest:~~

~~Secretary~~

~~Effective Date: April 1, 2010~~

This page is reserved for future use.

ADOPTED: July 26, 2016

EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: November 1, 2016

Issued by: John Middleton, General Manager  
April 1, 2010

Effective: August 1, 2016

**OKEFENOKE RURAL ELECTRIC MEMBERSHIP CORPORATION**  
**NAHUNTA, GEORGIA**

**Cooperative Solar Rider**  
**CSOL-001**

**A. PURPOSE**

The purpose of this Rider is to establish the methods and procedures for determining credits, payments, and charges applicable to members of the Cooperative who participate in the Cooperative Solar Program.

**B. DEFINITIONS**

The following words and terms shall have the following meanings unless the context clearly indicates otherwise:

1. "Billing Period" means, as to a particular Member, the time period between the dates on which the Cooperative normally reads the Member's service meter for billing purposes.
2. "Member" means a member of Okefenoke Rural Electric Membership Corporation.
3. "Cooperative Solar Facilities" means the facilities owned by the Cooperative or facilities which produce solar energy purchased by the Cooperative for purpose of its Cooperative Solar Program.
4. "Net Energy" means the total energy produced by solar facilities (in kWh) less all energy required to sustain functionality of the facilities during non-production periods for each Billing Period.
5. "Cooperative Solar Block" means approximately 1 kW portion of capacity in the Cooperative Solar Facilities.
6. "Member's Cooperative Solar Energy" means the Net Energy produced (in kWh) during the Billing Period by a Member's Cooperative Solar Block(s) as allocated to the participating account through the Cooperative Solar Program.
7. "Excess Cooperative Solar Energy" is the amount of energy, if any, by which Member's Cooperative Solar Energy for the Billing Period exceeds the total energy delivered by Cooperative to a Member's participating account during the Billing Period.

**C. APPLICABILITY**

This Rider applies to any account participating in the Cooperative Solar Program.

**D. RATE**

The rate for each Cooperative Solar Block is \$20.00 per month.

**E. TAX PROVISION**

The above rate is subject to Rate Schedule T and all other applicable taxes.

**F. EXCESS COOPERATIVE SOLAR ENERGY**

Member shall receive a credit for Excess Cooperative Solar Energy, if any, each Billing Period by multiplying the Purchase Rate in Cooperative's Rider NMTR-001 applicable to the Billing Period by the Excess Cooperative Solar Energy for the Billing Period.

---

**G. TERM OF SERVICE**

Members who participate in the Cooperative Solar Program must remain in the program for a minimum of one (1) month per respective account. Upon terminating participation, the respective account shall be subject to a one year waiting period before reestablishing eligibility for participation in the Cooperative Solar Program.