



Matthew R. Bernier
Senior Counsel
Duke Energy Florida, LLC.

August 4, 2016

VIA ELECTRONIC FILING

Ms. Carlotta Stauffer, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: *Fuel and purchased power cost recovery clause with generating performance incentive factor;*
Docket No. 160001-EI

Dear Ms. Stauffer:

Please find enclosed for electronic filing on behalf of Duke Energy Florida, LLC ("DEF"), DEF's Request for Confidential Classification filed in connection with Exhibit ___ (CAM-2) to the direct testimony of Christopher A. Menendez for Fuel Cost Recovery and Capacity Cost Recovery Actual/Estimated True-Up for the period January 2016 through December 2016. The filing includes the following:

- DEF's Request for Confidential Classification
- Slipsheet for confidential Exhibit A
- Redacted Exhibit B (two copies)
- Exhibit C (justification matrix), and
- Exhibit D (affidavit of Christopher A. Menendez)

DEF's confidential Exhibit A that accompanies the above-referenced filing has been submitted under separate cover.

Thank you for your assistance in this matter. Please feel free to call me at (850) 521-1428 should you have any questions concerning this filing.

Respectfully,

s/Matthew R. Bernier

Matthew R. Bernier
Senior Counsel
Matthew.Bernier@duke-energy.com

MRB/mw
Enclosures

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and purchased power cost
recovery clause with generating
performance incentive factor.

Docket No. 160001-EI

Dated: August 4, 2016

**DUKE ENERGY FLORIDA, LLC'S
REQUEST FOR CONFIDENTIAL CLASSIFICATION**

Duke Energy Florida, LLC (“DEF” or “Company”), pursuant to Section 366.093, Florida Statutes (“F.S.”), and Rule 25-22.006, Florida Administrative Code (“F.A.C.”), submits its Request for Confidential Classification for the confidential information contained in Exhibit __ (CAM-2), Part 2, to the direct testimony of Christopher A. Menendez filed in this docket on August 4, 2016. In support of this Request, DEF states:

1. Information contained in Exhibit __ (CAM-2), Part 2, specifically portions of Schedules E12-A (Page 1 of 1), E12-B (Page 1 of 2), and E12-C to the direct testimony of Christopher A. Menendez contain information that is “proprietary confidential business information” under Section 366.093(3), Florida Statutes.

2. The following exhibits are included with this request:

(a) Sealed Composite Exhibit A is a package containing unredacted copies of all the documents for which DEF seeks confidential treatment. Composite Exhibit A is being submitted separately in a sealed envelope labeled “CONFIDENTIAL.” In the unredacted versions, the information asserted to be confidential is highlighted yellow.

(b) Composite Exhibit B is a package containing two copies of redacted versions of the documents for which the Company requests confidential classification. The specific information for which confidential treatment is requested has been blocked out by opaque marker or other means.

(c) Exhibit C is a table which identifies by page and line the information for which DEF seeks confidential classification and the specific statutory bases for seeking confidential treatment.

3. As indicated in Exhibit C, the information for which DEF requests confidential classification is “proprietary confidential business information” within the meaning of Section 366.093(3), F.S. Specifically, the information at issue relates to contractual cost data pertaining to the Calpine Osprey power purchase agreement and the sale of Batch 19 Nuclear Fuel. Pursuant to contracts, DEF is obligated to maintain the confidentiality of this information, and therefore it qualifies for confidential classification. *See* § 366.093(3)(d), F.S.; Affidavit of Christopher A. Menendez at ¶5. If DEF cannot assure contracting parties that it can maintain the confidentiality of contractual terms, those parties and other similarly situated parties may forego entering contracts with DEF, which would adversely impact DEF’s competitive business interests. *See* § 366.093(3)(d), F.S.; Affidavit of Christopher A. Menendez at ¶¶5-7.

4. Furthermore, the information at issue relates to the competitive interests of DEF, its capacity suppliers, and third parties purchasing DEF’s assets (i.e., Batch 19 Nuclear Fuel), the disclosure of which would impair their competitive businesses. *See* § 366.093(3)(e), F.S.; Affidavit of Christopher A. Menendez at ¶7. Finally, certain information under claim of confidentiality must be protected because disclosure of that information would allow other parties and the public to compute the confidential information discussed above (e.g., cost

subtotals and totals), and therefore that information must be protected from public disclosure in order to protect the contractual information at issue. *See* § 366.093(3)(d) and (e), F.S.; Affidavit of Christopher A. Menendez at ¶5. Accordingly, such information constitutes “proprietary confidential business information” which is exempt from disclosure under the Public Records Act pursuant to Section 366.093(1), F.S.

5. The information identified as Exhibit “A” is intended to be and is treated as confidential by the Company. *See* Affidavit of Christopher A. Menendez at ¶8. The information has not been disclosed to the public, and the Company has treated and continues to treat the information and contracts at issue as confidential. *See* Affidavit of Christopher A. Menendez at ¶ 8.

6. DEF requests that the information identified in Exhibit A be classified as “proprietary confidential business information” within the meaning of section 366.093(3), F.S., that the information remain confidential for a period of at least 18 months as provided in section 366.093(4) F.S., and that the information be returned as soon as it is no longer necessary for the Commission to conduct its business.

WHEREFORE, for the foregoing reasons, DEF respectfully requests that this First Request for Confidential Classification be granted.

Respectfully submitted this 4th day of August, 2016.

s/Matthew R. Bernier

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Attorneys for

DUKE ENERGY FLORIDA, LLC

Duke Energy Florida, LLC
Docket No.: 160001

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished via electronic mail this 4th day of August, 2016 to all parties of record as indicated below.

s/Matthew R. Bernier

Attorney

<p>Danijela Janjic Suzanne Brownless Office of General Counsel Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, FL 32399-0850 sbrownle@psc.state.fl.us djanjic@psc.state.fl.us asoete@psc.state.fl.us</p> <p>James D. Beasley J. Jeffrey Wahlen Ashley M. Daniels Ausley McMullen Law Firm P.O. Box 391 Tallahassee, FL 32302 jbeasley@ausley.com jwahlen@ausley.com adaniels@ausley.com</p> <p>Jeffrey A. Stone Russell A. Badders Steven R. Griffin Beggs & Lane P.O. Box 12950 Pensacola, FL 32591 jas@beggslane.com rab@beggslane.com srg@beggslane.com</p> <p>James W. Brew Laura A. Wynn Stone Matheis Xenopoulos & Brew 1025 Thomas Jefferson Street NW 8th Floor, West Tower Washington, DC 20007 jbrew@smxblaw.com law@smxblaw.com</p>	<p>Mike Cassel, Director Regulatory Affairs Florida Public Utilities Company 1750 S 14th Street, Suite 200 Fernandina Beach, FL 32034 mcassel@fpuc.com</p> <p>Robert L. McGee, Jr. Gulf Power Company One Energy Place Pensacola, FL 32520-0780 rlmcee@southernco.com</p> <p>Beth Keating Gunster, Yoakley & Stewart, P.A. 215 South Monroe Street, Suite 601 Tallahassee, FL 32301 bkeating@gunster.com</p> <p>Charles J. Rehwinkel / Erik Saylor J.R. Kelly / Patty Christensen Tarik Noriega Office of Public Counsel c/o The Florida Legislature 111 W. Madison Street, Room 812 Tallahassee, FL 32399-1400 rehwinkel.charles@leg.state.fl.us saylor.erik@leg.state.fl.us kelly.jr@leg.state.fl.us christensen.patty@leg.state.fl.us noriega.tarik@leg.state.fl.us</p> <p>Robert Scheffel Wright John T. LaVia, III c/o Gardner Law Firm 1300 Thomaswood Drive Tallahassee, FL 32308 schef@gbwlegal.com jlavia@gbwlegal.com</p>	<p>Ms. Paula K. Brown Manager, Regulatory Coordination Tampa Electric Company P.O. Box 111 Tampa, FL 33601 regdept@tecoenergy.com</p> <p>John Butler Maria Moncada Florida Power & Light Company 700 Universe Boulevard (LAW/JB) Juno Beach, FL 33408-0420 john.butler@fpl.com maria.moncada@fpl.com</p> <p>Kenneth Hoffman Florida Power & Light Company 215 S. Monroe Street, Suite 810 Tallahassee, FL 32301-1858 ken.hoffman@fpl.com</p> <p>Jon C. Moyle, Jr. Moyle Law Firm, P.A. 118 North Gadsden Street Tallahassee, FL 32301 jmoyle@moylelaw.com</p> <p>Raoul G. Cantero, III White & Case, LLP Southeast Financial Center, Suite 4900 200 South Biscayne Boulevard Miami, FL 33131-2352 rcantero@whitecase.com</p>
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Exhibit A

“CONFIDENTIAL”

(submitted under separate cover)

Exhibit B

REDACTED

	ACT Jan-16	ACT Feb-16	ACT Mar-16	ACT Apr-16	ACT May-16	ACT Jun-16	EST Jul-16	EST Aug-16	EST Sep-16	EST Oct-16	EST Nov-16	EST Dec-16	TOTAL
1 Base Production Level Capacity Costs													
2 Orange Cogen (ORANGE CO)	3,266,545	4,826,219	4,826,219	4,826,219	4,826,219	4,826,219	4,826,219	4,826,219	4,826,219	4,826,219	4,826,219	4,826,219	56,354,954
3 Orlando Cogen Limited (ORLACOGL)	13,409,604	4,854,074	4,854,074	4,854,074	4,854,074	4,854,074	4,854,074	4,854,074	4,854,074	4,854,074	4,854,074	4,854,074	66,804,417
4 Pasco County Resource Recovery (PASCOUNT)	1,577,570	1,677,850	1,677,850	1,677,850	1,677,850	1,677,850	1,677,850	1,677,850	1,677,850	1,677,850	1,677,850	1,677,850	20,033,920
5 Pinellas County Resource Recovery (PINCOUNT)	3,755,303	3,994,013	3,994,013	3,994,013	3,994,013	3,994,013	3,994,013	3,994,013	3,994,013	3,994,013	3,994,013	3,994,013	47,689,443
6 Polk Power Partners, L.P. (MULBERRY/ROYSTER)	6,306,018	6,627,741	6,627,741	6,627,741	6,627,741	6,627,741	6,627,741	6,627,741	6,627,741	6,627,741	6,627,741	6,627,741	79,211,169
7 Wheelabrator Ridge Energy, Inc. (RIDGEGEN)	603,090	584,735	575,947	555,284	532,520	498,053	800,946	800,946	800,946	800,946	800,946	800,946	8,155,306
8 Other	-	-	-	-	-	-	-	-	-	-	-	-	-
9 Southern - Scherer	2,149,228	1,826,729	1,773,417	1,774,164	1,775,120	276,573	-	-	-	-	-	-	9,575,232
10 Calpine Osprey													
11 Subtotal - Base Level Capacity Costs													
12 Base Production Jurisdictional Responsibility	92.885%	92.885%	92.885%	92.885%	92.885%	92.885%	92.885%	92.885%	92.885%	92.885%	92.885%	92.885%	
13 Base Level Jurisdictional Capacity Costs													
14 Intermediate Production Level Capacity Costs													
15 Southern - Franklin	3,201,566	3,298,621	3,206,417	3,469,625	3,102,253	5,095,516	3,977,920	3,977,920	3,977,920	3,977,920	3,977,920	3,977,920	45,241,518
16 Schedule H Capacity Sales - NSB	-	-	-	-	-	-	-	-	-	-	-	-	-
17 Other	-	-	-	-	-	-	-	-	-	-	-	-	-
18 Subtotal - Intermediate Level Capacity Costs	3,201,566	3,298,621	3,206,417	3,469,625	3,102,253	5,095,516	3,977,920	3,977,920	3,977,920	3,977,920	3,977,920	3,977,920	45,241,518
19 Intermediate Production Jurisdictional Responsibility	72.703%	72.703%	72.703%	72.703%	72.703%	72.703%	72.703%	72.703%	72.703%	72.703%	72.703%	72.703%	
20 Intermediate Level Jurisdictional Capacity Costs	2,327,635	2,398,196	2,331,161	2,522,522	2,255,431	3,704,593	2,892,067	2,892,067	2,892,067	2,892,067	2,892,067	2,892,067	32,891,940
21 Peaking Production Level Capacity Costs													
22 Chattahoochee	-	-	-	-	-	-	-	-	-	-	-	-	-
23 Vandolah (RRI)	-	-	-	-	-	-	-	-	-	-	-	-	-
24 Shady Hills Power Company LLC	1,410,667	1,671,610	1,406,700	1,366,200	1,886,760	3,855,600	3,887,109	3,887,109	1,813,983	1,365,741	1,365,741	1,970,868	25,888,088
25 Vandolah (NSG)	2,888,436	2,892,622	2,035,755	1,947,188	2,800,279	5,784,009	5,548,960	5,504,412	2,634,348	1,940,500	1,985,048	2,792,868	38,754,425
26 Other	-	-	-	-	-	-	-	-	-	-	-	-	-
27 Subtotal - Peaking Level Capacity Costs	4,299,103	4,564,232	3,442,455	3,313,388	4,687,039	9,639,609	9,436,069	9,391,521	4,448,331	3,306,241	3,350,789	4,763,736	64,642,513
28 Peaking Production Jurisdictional Responsibility	95.924%	95.924%	95.924%	95.924%	95.924%	95.924%	95.924%	95.924%	95.924%	95.924%	95.924%	95.924%	
29 Peaking Level Jurisdictional Capacity Costs	4,123,872	4,378,193	3,302,140	3,178,334	4,495,995	9,246,699	9,051,455	9,008,723	4,267,017	3,171,479	3,214,211	4,569,566	62,007,684
30 Other Capacity Costs													
31 Retail Wheeling	(33,737)	(1,790)	(6,527)	(149,519)	(1,545)	-	(10,552)	(9,520)	(3,987)	(3,672)	(13,683)	(6,532)	(241,063)
32 Batch 19 Nuclear Fuel													
33 Other Jurisdictional Capacity Costs													
34 Subtotal Jurisd Capacity Costs (Line 13+20+29+33)	36,845,611	31,001,440	29,795,934	29,701,997	30,880,285	35,657,755	34,628,864	34,587,164	29,850,991	28,755,768	28,788,489	30,092,937	380,587,235
35 Nuclear Cost Recovery Clause Costs (net of tax)													
36 Levy Costs	-	-	-	-	-	-	-	-	-	-	-	-	-
37 CR3 Uprate Costs	4,861,279	4,833,013	4,804,746	4,776,479	4,748,212	4,719,946	4,691,679	4,663,412	4,635,145	4,606,878	4,578,612	4,550,345	56,469,745
38 Total NCRC Costs - Order No. PSC-15-0586-FOF-EI	4,861,279	4,833,013	4,804,746	4,776,479	4,748,212	4,719,946	4,691,679	4,663,412	4,635,145	4,606,878	4,578,612	4,550,345	56,469,745
39 Total Jurisdictional Capacity Costs (Line 34+38)	41,706,890	35,834,453	34,600,679	34,478,476	35,628,497	40,377,701	39,320,542	39,250,575	34,486,136	33,362,646	33,367,101	34,643,282	437,056,980
40 Capacity Revenues													
41 Capacity Cost Recovery Revenues (net of tax)	33,281,758	33,857,575	32,975,595	34,435,237	40,699,538	46,120,530	48,253,503	48,974,879	49,176,389	45,339,440	37,855,002	36,604,066	487,573,513
42 Prior Period True-Up Provision Over/(Under) Recovery	(3,220,271)	(3,220,271)	(3,220,271)	(2,900,148)	(2,900,139)	(2,900,139)	(2,900,139)	(2,900,139)	(2,900,139)	(2,900,139)	(2,900,139)	(2,900,135)	(35,762,070)
43 Current Period Revenues (net of tax)	30,061,487	30,637,304	29,755,324	31,535,089	37,799,399	43,220,391	45,353,364	46,074,740	46,276,250	42,439,301	34,954,863	33,703,931	451,811,442
44 True-Up Provision													
45 True-Up Provision - Over/(Under) Recov (Line 43-39)	(11,645,403)	(5,197,149)	(4,845,356)	(2,943,386)	2,170,902	2,842,690	6,032,821	6,824,164	11,790,113	9,076,655	1,587,762	(939,350)	14,754,463
46 Interest Provision for the Month	(13,312)	(15,364)	(16,922)	(15,793)	(13,154)	(12,389)	(4,367)	(2,860)	(584)	1,273	1,969	2,274	(89,229)
47 Current Cycle Balance - Over/(Under)	(11,658,715)	(16,871,228)	(21,733,506)	(24,692,684)	(22,534,936)	(19,704,635)	(13,676,181)	(6,854,877)	4,934,652	14,012,580	15,602,311	14,665,234	14,665,234
48 Prior Period Balance - Over/(Under) Recovered	(35,762,070)	(35,762,070)	(35,762,070)	(35,762,070)	(35,762,070)	(35,762,070)	(35,762,070)	(35,762,070)	(35,762,070)	(35,762,070)	(35,762,070)	(35,762,070)	(35,762,070)
49 Prior Period Cumulative True-Up Collected/(Refunded)	3,220,271	6,440,543	9,660,814	12,560,962	15,461,101	18,361,240	21,261,379	24,161,518	27,061,657	29,961,796	32,861,935	35,762,070	35,762,070
50 Prior Period True-up Balance - Over/(Under)	(32,541,799)	(29,321,528)	(26,101,256)	(23,201,108)	(20,300,969)	(17,400,830)	(14,500,691)	(11,600,552)	(8,700,413)	(5,800,274)	(2,900,135)	(0)	(0)
51 Net Capacity True-up Over/(Under) (Line 47+50)	(\$44,200,514)	(\$46,192,755)	(\$47,834,762)	(\$47,893,792)	(\$42,835,905)	(\$37,105,465)	(\$28,176,872)	(\$18,455,429)	(\$3,765,761)	\$8,212,306	\$12,702,176	\$14,665,234	\$14,665,234

	Re-Projection Total	Midcourse Projection Total	Variance Total
1 Capacity Revenues			
2 Capacity Cost Recovery Revenues (net of tax)	\$487,573,513	\$480,228,699	\$7,344,813
3 Prior Period True-Up Provision Over/(Under) Recovery	(35,762,070)	(35,762,070)	0
4 Current Period Revenues (net of tax)	<u>451,811,442</u>	<u>444,466,629</u>	<u>7,344,813</u>
6 Capacity Costs			
7 Base Production Level Capacity Costs			
8 Orange Cogen (ORANGECO)	56,354,954	57,630,089	(1,275,135)
9 Orlando Cogen Limited (ORLACOGL)	66,804,417	57,748,714	9,055,703
10 Pasco County Resource Recovery (PASCOUNT)	20,033,920	20,134,200	(100,280)
11 Pinellas County Resource Recovery (PINCOUNT)	47,689,443	47,928,156	(238,713)
12 Polk Power Partners, L.P. (MULBERRY/ROYSTER)	79,211,169	79,017,401	193,768
13 Wheelabrator Ridge Energy, Inc. (RIDGEGEN)	8,155,306	9,592,506	(1,437,200)
14 Southern - Sherer	9,575,232	8,826,318	748,914
15 Calpine Osprey	██████████	██████████	██████████
16 Subtotal - Base Level Capacity Costs	██████████	██████████	██████████
17 Base Production Jurisdictional Responsibility	92.885%	92.885%	0.000%
18 Base Level Jurisdictional Capacity Costs	██████████	██████████	██████████
20 Intermediate Production Level Capacity Costs			
21 Southern - Franklin	45,241,518	44,646,347	595,171
22 Schedule H Capacity Sales - NSB & RCID	0	(16,080)	16,080
23 Subtotal - Intermediate Level Capacity Costs	<u>45,241,518</u>	<u>44,630,267</u>	<u>611,251</u>
24 Intermediate Production Jurisdictional Responsibility	72.703%	72.703%	0.000%
25 Intermediate Level Jurisdictional Capacity Costs	<u>32,891,940</u>	<u>32,447,543</u>	<u>444,397</u>
27 Peaking Production Level Capacity Costs			
28 Chattahoochee	0	0	0
29 Vandolah (RRI)	0	0	0
30 Shady Hills Power Company LLC	25,888,088	26,804,941	(916,854)
31 Vandolah (NSG)	<u>38,754,425</u>	<u>38,224,991</u>	<u>529,434</u>
32 Subtotal - Peaking Level Capacity Costs	<u>64,642,513</u>	<u>65,029,932</u>	<u>(387,420)</u>
33 Peaking Production Jurisdictional Responsibility	95.924%	95.924%	0.000%
34 Peaking Level Jurisdictional Capacity Costs	<u>62,007,684</u>	<u>62,379,312</u>	<u>(371,628)</u>
36 Other Capacity Costs			
37 Retail Wheeling	(241,063)	(287,244)	46,181
38 Batch 19 Nuclear Fuel	██████████	██████████	██████████
39 January 2016 True-Up Balance Adjustment	0	14,191,484	(14,191,484)
40 Other Jurisdictional Capacity Costs	██████████	██████████	██████████
42 Subtotal Jurisdictional Capacity Costs (Line 18+25+34+40)	94,658,561	108,731,096	(14,072,534)
44 Nuclear Cost Recovery Clause Costs			
45 Levy Costs	0	0	0
46 CR3 Uprate Costs	56,469,745	56,469,745	0
47 Total NCRC Costs - Order No. PSC-15-0586-FOF-EI	<u>56,469,745</u>	<u>56,469,745</u>	<u>0</u>
49 Total Jurisdictional Capacity Costs (Line 42+47)	151,128,306	165,200,840	(14,072,534)
51 True-Up Provision			
52 True-Up Provision - Over/(Under) Recov (Line 4-49)	14,754,463	0	14,754,463
53 Interest Provision for the Month	(89,229)	0	(89,229)
54 Current Cycle Balance - Over/(Under)	<u>14,665,234</u>	<u>0</u>	<u>14,665,234</u>
56 Prior Period Balance - Over/(Under) Recovered	(35,762,070)	(35,762,070)	0
57 Prior Period Cumulative True-Up Collected/(Refunded)	<u>35,762,070</u>	<u>35,762,070</u>	<u>(0)</u>
58 Prior Period True-up Balance - Over/(Under)	0	0	0
59 Net Capacity True-up Over/(Under) (Line 54+58)	<u>\$14,665,234</u>	<u>\$0</u>	<u>\$14,665,234</u>

	ACT Jan-16	ACT Feb-16	ACT Mar-16	ACT Apr-16	ACT May-16	ACT Jun-16	EST Jul-16	EST Aug-16	EST Sep-16	EST Oct-16	EST Nov-16	EST Dec-16	TOTAL
1 Base Production Level Capacity Costs													
2 Orange Cogen (ORANGE CO)	3,266,545	4,826,219	4,826,219	4,826,219	4,826,219	4,826,219	4,826,219	4,826,219	4,826,219	4,826,219	4,826,219	4,826,219	56,354,954
3 Orlando Cogen Limited (ORLACOGL)	13,409,604	4,854,074	4,854,074	4,854,074	4,854,074	4,854,074	4,854,074	4,854,074	4,854,074	4,854,074	4,854,074	4,854,074	66,804,417
4 Pasco County Resource Recovery (PASCOUNT)	1,577,570	1,677,850	1,677,850	1,677,850	1,677,850	1,677,850	1,677,850	1,677,850	1,677,850	1,677,850	1,677,850	1,677,850	20,033,920
5 Pinellas County Resource Recovery (PINCOUNT)	3,755,303	3,994,013	3,994,013	3,994,013	3,994,013	3,994,013	3,994,013	3,994,013	3,994,013	3,994,013	3,994,013	3,994,013	47,689,443
6 Polk Power Partners, L.P. (MULBERRY/ROYSTER)	6,306,018	6,627,741	6,627,741	6,627,741	6,627,741	6,627,741	6,627,741	6,627,741	6,627,741	6,627,741	6,627,741	6,627,741	79,211,169
7 Wheelabrator Ridge Energy, Inc. (RIDGEGEN)	603,090	584,735	575,947	555,284	532,520	498,053	800,946	800,946	800,946	800,946	800,946	800,946	8,155,306
8 Other	-	-	-	-	-	-	-	-	-	-	-	-	-
9 Southern - Scherer	2,149,228	1,826,729	1,773,417	1,774,164	1,775,120	276,573	-	-	-	-	-	-	9,575,232
10 Calpine Osprey													
11 Subtotal - Base Level Capacity Costs													
12 Base Production Jurisdictional Responsibility	92.885%	92.885%	92.885%	92.885%	92.885%	92.885%	92.885%	92.885%	92.885%	92.885%	92.885%	92.885%	
13 Base Level Jurisdictional Capacity Costs													
14 Intermediate Production Level Capacity Costs													
15 Southern - Franklin	3,201,566	3,298,621	3,206,417	3,469,625	3,102,253	5,095,516	3,977,920	3,977,920	3,977,920	3,977,920	3,977,920	3,977,920	45,241,518
16 Schedule H Capacity Sales - NSB	-	-	-	-	-	-	-	-	-	-	-	-	-
17 Other	-	-	-	-	-	-	-	-	-	-	-	-	-
18 Subtotal - Intermediate Level Capacity Costs	3,201,566	3,298,621	3,206,417	3,469,625	3,102,253	5,095,516	3,977,920	3,977,920	3,977,920	3,977,920	3,977,920	3,977,920	45,241,518
19 Intermediate Production Jurisdictional Responsibility	72.703%	72.703%	72.703%	72.703%	72.703%	72.703%	72.703%	72.703%	72.703%	72.703%	72.703%	72.703%	
20 Intermediate Level Jurisdictional Capacity Costs	2,327,635	2,398,196	2,331,161	2,522,522	2,255,431	3,704,593	2,892,067	2,892,067	2,892,067	2,892,067	2,892,067	2,892,067	32,891,940
21 Peaking Production Level Capacity Costs													
22 Chattahoochee	-	-	-	-	-	-	-	-	-	-	-	-	-
23 Vandolah (RRI)	-	-	-	-	-	-	-	-	-	-	-	-	-
24 Shady Hills Power Company LLC	1,410,667	1,671,610	1,406,700	1,366,200	1,886,760	3,855,600	3,887,109	3,887,109	1,813,983	1,365,741	1,365,741	1,970,868	25,888,088
25 Vandolah (NSG)	2,888,436	2,892,622	2,035,755	1,947,188	2,800,279	5,784,009	5,548,960	5,504,412	2,634,348	1,940,500	1,985,048	2,792,868	38,754,425
26 Other	-	-	-	-	-	-	-	-	-	-	-	-	-
27 Subtotal - Peaking Level Capacity Costs	4,299,103	4,564,232	3,442,455	3,313,388	4,687,039	9,639,609	9,436,069	9,391,521	4,448,331	3,306,241	3,350,789	4,763,736	64,642,513
28 Peaking Production Jurisdictional Responsibility	95.924%	95.924%	95.924%	95.924%	95.924%	95.924%	95.924%	95.924%	95.924%	95.924%	95.924%	95.924%	
29 Peaking Level Jurisdictional Capacity Costs	4,123,872	4,378,193	3,302,140	3,178,334	4,495,995	9,246,699	9,051,455	9,008,723	4,267,017	3,171,479	3,214,211	4,569,566	62,007,684
30 Other Capacity Costs													
31 Retail Wheeling	(33,737)	(1,790)	(6,527)	(149,519)	(1,545)	-	(10,552)	(9,520)	(3,987)	(3,672)	(13,683)	(6,532)	(241,063)
32 Batch 19 Nuclear Fuel													
33 Other Jurisdictional Capacity Costs													
34 Subtotal Jurisd Capacity Costs (Line 13+20+29+33)	36,845,611	31,001,440	29,795,934	29,701,997	30,880,285	35,657,755	34,628,864	34,587,164	29,850,991	28,755,768	28,788,489	30,092,937	380,587,235
35 Nuclear Cost Recovery Clause Costs (net of tax)													
36 Levy Costs	-	-	-	-	-	-	-	-	-	-	-	-	-
37 CR3 Uprate Costs	4,861,279	4,833,013	4,804,746	4,776,479	4,748,212	4,719,946	4,691,679	4,663,412	4,635,145	4,606,878	4,578,612	4,550,345	56,469,745
38 Total NCRC Costs - Order No. PSC-15-0586-FOF-EI	4,861,279	4,833,013	4,804,746	4,776,479	4,748,212	4,719,946	4,691,679	4,663,412	4,635,145	4,606,878	4,578,612	4,550,345	56,469,745
39 Total Jurisdictional Capacity Costs (Line 34+38)	41,706,890	35,834,453	34,600,679	34,478,476	35,628,497	40,377,701	39,320,542	39,250,575	34,486,136	33,362,646	33,367,101	34,643,282	437,056,980
40 Capacity Revenues													
41 Capacity Cost Recovery Revenues (net of tax)	33,281,758	33,857,575	32,975,595	34,435,237	40,699,538	46,120,530	48,253,503	48,974,879	49,176,389	45,339,440	37,855,002	36,604,066	487,573,513
42 Prior Period True-Up Provision Over/(Under) Recovery	(3,220,271)	(3,220,271)	(3,220,271)	(2,900,148)	(2,900,139)	(2,900,139)	(2,900,139)	(2,900,139)	(2,900,139)	(2,900,139)	(2,900,139)	(2,900,135)	(35,762,070)
43 Current Period Revenues (net of tax)	30,061,487	30,637,304	29,755,324	31,535,089	37,799,399	43,220,391	45,353,364	46,074,740	46,276,250	42,439,301	34,954,863	33,703,931	451,811,442
44 True-Up Provision													
45 True-Up Provision - Over/(Under) Recov (Line 43-39)	(11,645,403)	(5,197,149)	(4,845,356)	(2,943,386)	2,170,902	2,842,690	6,032,821	6,824,164	11,790,113	9,076,655	1,587,762	(939,350)	14,754,463
46 Interest Provision for the Month	(13,312)	(15,364)	(16,922)	(15,793)	(13,154)	(12,389)	(4,367)	(2,860)	(584)	1,273	1,969	2,274	(89,229)
47 Current Cycle Balance - Over/(Under)	(11,658,715)	(16,871,228)	(21,733,506)	(24,692,684)	(22,534,936)	(19,704,635)	(13,676,181)	(6,854,877)	4,934,652	14,012,580	15,602,311	14,665,234	14,665,234
48 Prior Period Balance - Over/(Under) Recovered	(35,762,070)	(35,762,070)	(35,762,070)	(35,762,070)	(35,762,070)	(35,762,070)	(35,762,070)	(35,762,070)	(35,762,070)	(35,762,070)	(35,762,070)	(35,762,070)	(35,762,070)
49 Prior Period Cumulative True-Up Collected/(Refunded)	3,220,271	6,440,543	9,660,814	12,560,962	15,461,101	18,361,240	21,261,379	24,161,518	27,061,657	29,961,796	32,861,935	35,762,070	35,762,070
50 Prior Period True-up Balance - Over/(Under)	(32,541,799)	(29,321,528)	(26,101,256)	(23,201,108)	(20,300,969)	(17,400,830)	(14,500,691)	(11,600,552)	(8,700,413)	(5,800,274)	(2,900,135)	(0)	(0)
51 Net Capacity True-up Over/(Under) (Line 47+50)	(\$44,200,514)	(\$46,192,755)	(\$47,834,762)	(\$47,893,792)	(\$42,835,905)	(\$37,105,465)	(\$28,176,872)	(\$18,455,429)	(\$3,765,761)	\$8,212,306	\$12,702,176	\$14,665,234	\$14,665,234

	Re-Projection Total	Midcourse Projection Total	Variance Total
1 Capacity Revenues			
2 Capacity Cost Recovery Revenues (net of tax)	\$487,573,513	\$480,228,699	\$7,344,813
3 Prior Period True-Up Provision Over/(Under) Recovery	(35,762,070)	(35,762,070)	0
4 Current Period Revenues (net of tax)	<u>451,811,442</u>	<u>444,466,629</u>	<u>7,344,813</u>
5			
6 Capacity Costs			
7 Base Production Level Capacity Costs			
8 Orange Cogen (ORANGECO)	56,354,954	57,630,089	(1,275,135)
9 Orlando Cogen Limited (ORLACOGL)	66,804,417	57,748,714	9,055,703
10 Pasco County Resource Recovery (PASCOUNT)	20,033,920	20,134,200	(100,280)
11 Pinellas County Resource Recovery (PINCOUNT)	47,689,443	47,928,156	(238,713)
12 Polk Power Partners, L.P. (MULBERRY/ROYSTER)	79,211,169	79,017,401	193,768
13 Wheelabrator Ridge Energy, Inc. (RIDGEGEN)	8,155,306	9,592,506	(1,437,200)
14 Southern - Sherer	9,575,232	8,826,318	748,914
15 Calpine Osprey	[REDACTED]	[REDACTED]	[REDACTED]
16 Subtotal - Base Level Capacity Costs	[REDACTED]	[REDACTED]	[REDACTED]
17 Base Production Jurisdictional Responsibility	92.885%	92.885%	0.000%
18 Base Level Jurisdictional Capacity Costs	[REDACTED]	[REDACTED]	[REDACTED]
19			
20 Intermediate Production Level Capacity Costs			
21 Southern - Franklin	45,241,518	44,646,347	595,171
22 Schedule H Capacity Sales - NSB & RCID	0	(16,080)	16,080
23 Subtotal - Intermediate Level Capacity Costs	<u>45,241,518</u>	<u>44,630,267</u>	<u>611,251</u>
24 Intermediate Production Jurisdictional Responsibility	72.703%	72.703%	0.000%
25 Intermediate Level Jurisdictional Capacity Costs	<u>32,891,940</u>	<u>32,447,543</u>	<u>444,397</u>
26			
27 Peaking Production Level Capacity Costs			
28 Chattahoochee	0	0	0
29 Vandolah (RRI)	0	0	0
30 Shady Hills Power Company LLC	25,888,088	26,804,941	(916,854)
31 Vandolah (NSG)	<u>38,754,425</u>	<u>38,224,991</u>	<u>529,434</u>
32 Subtotal - Peaking Level Capacity Costs	<u>64,642,513</u>	<u>65,029,932</u>	<u>(387,420)</u>
33 Peaking Production Jurisdictional Responsibility	95.924%	95.924%	0.000%
34 Peaking Level Jurisdictional Capacity Costs	<u>62,007,684</u>	<u>62,379,312</u>	<u>(371,628)</u>
35			
36 Other Capacity Costs			
37 Retail Wheeling	(241,063)	(287,244)	46,181
38 Batch 19 Nuclear Fuel	[REDACTED]	[REDACTED]	[REDACTED]
39 January 2016 True-Up Balance Adjustment	0	14,191,484	(14,191,484)
40 Other Jurisdictional Capacity Costs	[REDACTED]	[REDACTED]	[REDACTED]
41			
42 Subtotal Jurisdictional Capacity Costs (Line 18+25+34+40)	94,658,561	108,731,096	(14,072,534)
43			
44 Nuclear Cost Recovery Clause Costs			
45 Levy Costs	0	0	0
46 CR3 Uprate Costs	56,469,745	56,469,745	0
47 Total NCRC Costs - Order No. PSC-15-0586-FOF-EI	<u>56,469,745</u>	<u>56,469,745</u>	<u>0</u>
48			
49 Total Jurisdictional Capacity Costs (Line 42+47)	151,128,306	165,200,840	(14,072,534)
50			
51 True-Up Provision			
52 True-Up Provision - Over/(Under) Recov (Line 4-49)	14,754,463	0	14,754,463
53 Interest Provision for the Month	(89,229)	0	(89,229)
54 Current Cycle Balance - Over/(Under)	<u>14,665,234</u>	<u>0</u>	<u>14,665,234</u>
55			
56 Prior Period Balance - Over/(Under) Recovered	(35,762,070)	(35,762,070)	0
57 Prior Period Cumulative True-Up Collected/(Refunded)	<u>35,762,070</u>	<u>35,762,070</u>	<u>(0)</u>
58 Prior Period True-up Balance - Over/(Under)	0	0	0
59			
60 Net Capacity True-up Over/(Under) (Line 54+58)	<u>\$14,665,234</u>	<u>\$0</u>	<u>\$14,665,234</u>

Exhibit C

DUKE ENERGY FLORIDA Confidentiality Justification Matrix

DOCUMENT/RESPONSES	PAGE/LINE	JUSTIFICATION
Exhibit __ (CAM-2), Part 2, Schedule E12-A (Page 1 of 1)	Entire Row titled “Calpine Osprey” “Subtotal-Base Level Capacity Costs”, “Base Level Jurisdictional Capacity Costs”, “Batch 19 Nuclear Fuel” and “Other Jurisdictional Capacity Costs” contain confidential contractual costs.	<p>§366.093(3)(d), F.S. The document in question contains confidential information, the disclosure of which would impair DEF’s efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), F.S. The document in question contains confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>
DOCUMENT/RESPONSES	PAGE/LINE	JUSTIFICATION
Exhibit __ (CAM-2), Part 2, Schedule E12-B, (Page 1 of 2)	Entire Row titled “Calpine Osprey” “Subtotal-Base Level Capacity Costs”, “Base Level Jurisdictional Capacity Costs”, “Batch 19 Nuclear Fuel” and “Other Jurisdictional Capacity Costs” contain confidential contractual costs.	<p>§366.093(3)(d), F.S. The document in question contains confidential information, the disclosure of which would impair DEF’s efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), F.S. The document in question contains confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>
DOCUMENT/RESPONSES	PAGE/LINE	JUSTIFICATION

<p>Exhibit __ (CAM-2), Part 2, Schedule E12-C, (Page 1 of 1)</p>	<p>Entire Row titled “Calpine Osprey” “Subtotal-Base Level Capacity Costs”, “Base Level Jurisdictional Capacity Costs”, “Batch 19 Nuclear Fuel” and “Other Jurisdictional Capacity Costs” contain confidential contractual costs.</p>	<p>§366.093(3)(d), F.S. The document in question contains confidential information, the disclosure of which would impair DEF’s efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), F.S. The document in question contains confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>
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Exhibit D
AFFIDAVIT OF
CHRISTOPHER A.
MENENDEZ

9

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and purchased power cost
recovery clause with generating
performance incentive factor

Docket No. 160001-EI

Dated: August 4, 2016

**AFFIDAVIT OF CHRISTOPHER A. MENENDEZ IN SUPPORT OF
DUKE ENERGY FLORIDA'S
REQUEST FOR CONFIDENTIAL CLASSIFICATION**

STATE OF FLORIDA

COUNTY OF PINELLAS

BEFORE ME, the undersigned authority duly authorized to administer oaths, personally appeared Christopher A. Menendez, who being first duly sworn, on oath deposes and says that:

1. My name is Christopher A. Menendez. I am over the age of 18 years old and I have been authorized by Duke Energy Florida, LLC (hereinafter "DEF" or the "Company") to give this affidavit in the above-styled proceeding on DEF's behalf and in support of DEF's First Request for Confidential Classification (the "Request"). The facts attested to in my affidavit are based upon my personal knowledge.

2. I am the Rates and Regulatory Strategy Manager within the Regulatory Planning Projects Department. This department is responsible for regulatory planning and cost recovery for DEF.

3. As the Rates and Regulatory Strategy Manager, I am responsible, along with the other members of the section, for the production and review of the regulatory

financial reports of DEF and analysis of state, federal and local regulations and their impact on DEF.

4. DEF is seeking confidential classification for information contained in Exhibit __ (CAM-2), Part 2 Part 2, specifically portions of Schedules E12-A (Page 1 of 1), E12-B (Page 1 of 2), and E12-C to my direct testimony filed in this docket on August 4, 2016. The confidential information at issue is contained in confidential Exhibit A to DEF's Request and is outlined in DEF's Justification Matrix that is attached to DEF's Request for Confidential Classification as Exhibit C. DEF is requesting confidential classification of this information because it contains sensitive business information, the disclosure of which would impair the Company's efforts to contract for goods and services on favorable terms.

5. DEF negotiates with potential capacity suppliers to obtain competitive contracts for capacity purchase options that provide economic value and system reliability to DEF and its customers. In order to obtain such contracts, however, DEF must be able to assure capacity suppliers that sensitive business information such as the MWs purchased, will be kept confidential. DEF enters into contracts that require the information will be protected from disclosure. In order to protect this confidential information, it is also necessary to keep additional information that could be used to compute the confidential information at issue if made public; for example, if costs relating to one contract were held confidential but all other contractual costs and the resulting subtotal were public, the confidential information would become apparent. For this reason, DEF has held confidential the remaining information on the subject exhibits that could be used to compute to the confidential information in need of protection.

6. Additionally, portions of the information in Attachment B contain competitive confidential business information of both DEF and third-party companies that contractually purchased nuclear fuel. DEF negotiates with potential nuclear fuel buyers to obtain competitive contracts to sell the CR3 nuclear fuel that in turn, provides economic value to DEF and its customers. In order to obtain such contracts, however, DEF must be able to assure companies purchasing nuclear fuel that sensitive business information, such as the pricing terms of their contracts, will be kept confidential. With respect to the information at issue in this request, DEF has kept confidential and has not publicly disclosed confidential contract terms such as MWs purchased and similar competitive information. Absent such measures, suppliers would run the risk that sensitive business information that they provided in their contracts with DEF would be made available to the public and, as a result, end up in possession of potential competitors. Faced with that risk, companies who would otherwise contract with DEF might not do so if DEF did not keep the terms of their contracts confidential. Without DEF's measures to maintain the confidentiality of sensitive terms in contracts between DEF and capacity suppliers or purchasers of nuclear fuel, the Company's efforts to obtain competitive contracts could be undermined.

7. Additionally, the disclosure of confidential information between DEF and its capacity suppliers or information contained in DEF's nuclear fuel contracts, proposals, and other such documents could adversely impact DEF's competitive business interests. If such information was disclosed to DEF's competitors or prospective buyers in the marketplace, DEF's efforts to obtain competitive capacity purchase options or nuclear fuel sales contracts that provide economic value to both DEF and its customers could be

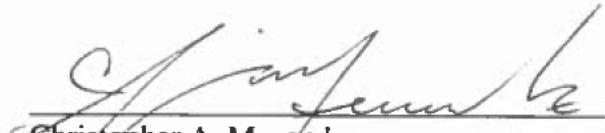
compromised by DEF's competitors and changing their position or purchasing behavior within the relevant markets.

8. Upon receipt of confidential information from capacity suppliers, and with its own confidential information, strict procedures are established and followed to maintain the confidentiality of the terms of the documents and information provided, including restricting access to those persons who need the information to assist the Company, and restricting the number of, and access to the information and contracts. At no time since receiving the contracts and information in question has the Company publicly disclosed that information or contracts. The Company has treated and continues to treat the information and contracts at issue as confidential.

9. This concludes my affidavit.

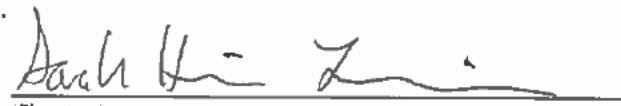
Further affiant sayeth not.

Dated the 3 day of August, 2016.



Christopher A. Menendez
Rates and Regulatory Strategy Manager
Regulatory Planning Projects Department
Duke Energy Florida, LLC
299 1st Avenue North
St. Petersburg, FL 33701

THE FOREGOING INSTRUMENT was sworn to and subscribed before me this 3 day of August, 2016, by Christopher A. Menendez. He is personally known to me, or has produced his _____ driver's license, or his _____ as identification.



(Signature)

Sarah Hirschman Libes

(Printed Name)

NOTARY PUBLIC, STATE OF FLORIDA

3/23/2018

(Commission Expiration Date)

FF105230

(Serial Number, If Any)

(AFFIX NOTARIAL SEAL)



Sarah Hirschman Libes
NOTARY PUBLIC
STATE OF FLORIDA
Comm# FF105231
Expires 3/23/2018