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August 19, 2016

**-VIA ELECTRONIC FILING -**

Ms. Carlotta Stauffer  
Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, FL 32399-0850

**Re: Docket No. 160002-EG**  
**Energy Conservation Cost Recovery Clause**

Dear Ms. Stauffer:

Attached for electronic filing in the above docket please find (i) Florida Power & Light Company's ("FPL") Petition for Approval of Energy Conservation Cost Recovery factors for the Period January 2017 through December 2017 and (ii) the prefiled testimony and exhibits of FPL witnesses Anita Sharma and Terry J. Keith.

If there are any questions regarding this transmittal, please contact me at 561-691-2512.

Sincerely,

s/ Kenneth M. Rubin  
Kenneth M. Rubin

Enclosures

cc: Counsel of record for parties (w/encl.)

**BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION**

In re: Energy Conservation Cost Recovery  
Clause

Docket No. 160002-EG

Filed: August 19, 2016

**PETITION OF FLORIDA POWER & LIGHT COMPANY  
FOR APPROVAL OF ITS ENERGY CONSERVATION COST RECOVERY  
FACTORS FOR THE PERIOD JANUARY 2017 THROUGH DECEMBER 2017**

Florida Power & Light Company (“FPL”), pursuant to Section 366.82(2), Florida Statutes, Rule 25.17.015, Florida Administrative Code, and Order Nos. PSC-93-0709-FOF-EG and PSC-98-1084-FOF-PU, hereby petitions the Florida Public Service Commission (“Commission”) for approval of the Energy Conservation Cost Recovery (“ECCR”) Factors shown on Schedule C-1, Page 3 of Exhibit AS-2, attached to the prefiled testimony of FPL witnesses Anita Sharma and Terry J. Keith and which is incorporated by reference, to be applied during the January 2017 through December 2017 billing period and to continue in effect thereafter until modified by the Commission. The grounds for this Petition are as follows:

1. The name and the address of the affected agency are:

Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

2. FPL’s address is 700 Universe Boulevard, Juno Beach, FL 33408.

Correspondence, notices, orders, motions and other documents concerning this petition should be sent to:

Kenneth Hoffman  
Vice President Regulatory Affairs  
Florida Power & Light Company  
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3. FPL is an investor-owned electric utility regulated by the Commission pursuant to Chapter 366, Florida Statutes. FPL is subject to the Florida Energy Efficiency Conservation Act (“FEECA”), and its ECCR Clause is subject to the Commission’s jurisdiction. Pursuant to Rule 25-17.015(1)(d), Florida Administrative Code, and Order Nos. PSC-93-0709-FOF-EG, PSC-93-1845-FOF-EG and PSC-98-1084-FOF-PU (among others), the Commission has authorized ECCR Factors.

4. FPL’s substantial interest in the recovery of its energy conservation-related expenditures will be affected by this proceeding.

5. FPL’s ECCR Factors were calculated consistent with the order establishing annual ECCR Factors, Order No. PSC-93-0709-FOF-EG. The factors are designed to recover the projected energy conservation program expenses for the period January 2017 through December 2017 adjusted for (a) the actual/estimated true-up for the period January 2016 through December 2016, and (b) the final conservation true-up for the period January 2015 through December 2015, as well as an interest provision for both true-ups.

6. Per Order No. PSC-93-1845-FOF-EG, “If a utility wishes to allocate and recover conservation costs using a methodology different from that approved by this Order, it must specifically demonstrate why the different methodology is reasonable.”<sup>1</sup> FPL is requesting the Commission to approve 2017 ECCR Factors that are calculated based on a 12 CP and 25% cost allocation methodology for production plant, as requested in FPL’s current rate case proceeding in Docket No. 160021-EI. Transmission costs classified to demand, if applicable, would be allocated on the basis of 12 CP. FPL is requesting this change in cost allocation methodology in order to better align costs and benefits among FPL’s customer classes. The calculation of FPL’s 2017 ECCR factors based on the proposed change in cost allocation methodology and the supporting documentation are contained in the prefiled testimony of FPL witnesses Anita Sharma and Terry J. Keith and in Exhibit AS-2, which are being filed contemporaneously with

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<sup>1</sup> The methodology approved by Order No. PSC-93-1845-FOF-EG is the 12 CP and 1/13th.

and are incorporated by reference in this Petition. FPL has also calculated 2017 ECCR Factors based on the currently approved cost allocation methodology of 12 CP and 1/13<sup>th</sup>. The calculation of these factors is contained in Exhibit AS-3.

7. FPL projects total energy conservation program costs for the period January 2017 through December 2017 in the amount of \$126,553,204, which is net of all program revenues and reflects the applicable over or under-recoveries to be recovered during that period. The net true-up included in this amount is an over-recovery of \$18,213,554, which includes the final energy conservation over-recovery of \$11,839,478 for the period January 2015 through December 2015 that was reported on FPL's Schedule CT-1 filed May 2, 2016, and the actual/estimated true-up over-recovery plus interest for January 2016 through December 2016 of \$6,374,077. Total recoverable energy conservation costs and applicable taxes, net of program revenues and reflecting the applicable over or over-recoveries to be recovered during the January 2017 through December 2017 period, is \$126,553,204 and the ECCR Factors which are included in Exhibit AS-2 are designed to recover this level of costs and taxes.

8. FPL submits that the Commission should approve the ECCR Factors for the period January 2017 through December 2017 shown on Schedule C-1, Page 3 included in Exhibit AS-2. FPL is entitled to relief pursuant to Section 366.82(2), Florida Statutes, Rule 25-17.015, Florida Administrative Code, Order No. PSC-93-0709-FOF-EG, and Order No. PSC-98-1084-FOF-PU.

WHEREFORE, FPL respectfully requests the Commission's approval of FPL's 2015 and 2016 ECCR cost recovery true-up calculations, 2017 projected program expenditures and projected energy conservation cost recovery charges, and the ECCR Factors set forth in Schedule C-1, Page 3 included in Exhibit AS-2 for the January through December 2017 billing period that were calculated based on a 12 CP and 25% cost allocation methodology for production plant, as requested in FPL's current rate case proceeding in Docket No. 160021-

EI. In the alternative, FPL requests the Commission to approve the ECCR Factors for the January 2017 through December 2017 billing period that were calculated based on the current 12 CP and 1/13<sup>th</sup> cost allocation methodology for production plant as set forth in Exhibit AS-3. FPL requests that the proposed factors become effective starting with meter readings scheduled to be read in January 2017, and to continue these charges in effect until modified by subsequent order of this Commission.

Respectfully submitted,

R. Wade Litchfield  
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By: s/ Kenneth M. Rubin  
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Florida Bar No. 349038

**CERTIFICATE OF SERVICE**  
**DOCKET NO. 160002-EG**

I **HEREBY CERTIFY** that a true and correct copy of the foregoing was served by electronic mail this 19<sup>th</sup> day of August, 2016 to the following:

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By: s/ *Kenneth M. Rubin*  
Kenneth M. Rubin  
Florida Bar No. 349038

**BEFORE THE FLORIDA  
PUBLIC SERVICE COMMISSION**

**DOCKET NO. 160002-EG  
FLORIDA POWER & LIGHT COMPANY**

**AUGUST 19, 2016**

**ENERGY CONSERVATION COST RECOVERY**

**PROJECTIONS  
JANUARY 2017 THROUGH DECEMBER 2017**

**TESTIMONY & EXHIBITS OF:**

**ANITA SHARMA  
TERRY J. KEITH**



1                   **BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION**

2                   **FLORIDA POWER & LIGHT COMPANY**

3                   **TESTIMONY OF ANITA SHARMA**

4                   **DOCKET NO. 160002-EG**

5                   **AUGUST 19, 2016**

6

7   **Q. Please state your name, business address, employer and position.**

8   A. My name is Anita Sharma. My business address is 9250 West Flagler Street, Miami,  
9       Florida 33174. I am employed by Florida Power and Light Company (“FPL” or the  
10       “Company”) as Manager, DSM Cost & Performance.

11   **Q. Have you previously filed testimony in this or a predecessor docket?**

12   A. Yes.

13   **Q. What is the purpose of your testimony?**

14   A. The purpose of my testimony is to submit for Commission review and approval the  
15       projected Energy Conservation Cost Recovery (“ECCR”) costs for FPL’s Demand-  
16       Side Management (“DSM”) programs to be incurred by FPL during January through  
17       December 2017 and the actual/estimated ECCR costs for January through December  
18       2016.

19   **Q. Are you sponsoring an exhibit in this proceeding?**

20   A. Yes. I am sponsoring Exhibit AS-2, Schedule C-5 and co-sponsoring Schedules C-2  
21       and C-3. The specific sections of Schedules C-2 and C-3 that I am sponsoring are  
22       shown on the Table of Contents (Exhibit AS-2, Page 1).

1 **Q. Are all of the costs listed in these exhibits reasonable, prudent and attributable to**  
2 **programs approved by the Commission?**

3 A. Yes. The 2017 projections and 2016 actual/estimated costs are based on the programs  
4 from FPL's DSM Plan approved by the Commission in Docket 150085-EG. The  
5 2016 actual costs also include some residual carryover costs associated with certain  
6 programs from FPL's previously-approved DSM Plan that were discontinued in the  
7 current DSM Plan.

8 **Q. Please describe the methods used to derive the program costs for which FPL**  
9 **seeks recovery.**

10 A. The actual costs for the months of January through June 2016 came from the books  
11 and records of FPL. The books and records are kept in the regular course of FPL's  
12 business in accordance with generally accepted accounting principles and practices  
13 and with the applicable provisions of the Uniform System of Accounts as prescribed  
14 by this Commission and directed in Rule 25-17.015, Florida Administrative Code.

15  
16 Costs for the months of July through December 2016 and January through December  
17 2017 are projections compiled from detailed month-by-month analyses for each  
18 program which were prepared by the relevant departments within FPL. The  
19 projections have been created in accordance with FPL's standard budgeting and on-  
20 going cost justification processes.

21 **Q. What are the 2016 actual/estimated costs FPL is requesting the Commission to**  
22 **approve?**

1 A. FPL is requesting approval of \$164,120,161 as the actual/estimated costs for the period  
2 January through December 2016 as shown on Exhibit AS-2, Schedule C-3, page 9, line  
3 20.

4 **Q. What are the 2017 costs FPL is requesting the Commission to approve?**

5 A. FPL is requesting approval of \$126,553,204 for recovery during the period of January  
6 through December 2017 as shown on Exhibit AS-2, Schedule C-1, Page 1, Line 8.  
7 This includes projected costs for January through December 2017 of \$144,733,515 as  
8 shown on Exhibit AS-2, Schedule C-1, Page 1, Line 1 as well as prior and current  
9 period over recoveries, interest and applicable revenue taxes.

10 **Q. Do FPL's 2017 costs reflect the incentives included in the rate case proceeding,**  
11 **Docket No. 160021-EI, for the Commercial/Industrial Demand Reduction**  
12 **("CDR") and Commercial/Industrial Load Control ("CILC") programs ?**

13 A. Yes. The incentives are consistent with FPL's proposal in Docket No. 160021-EI.  
14 However, if the Commission's decision in FPL's rate case proceeding related to the  
15 level of rebates is different from the assumed level in FPL's 2017 ECCR projections,  
16 the difference in costs will be reflected in the true-up process for 2017.

17 **Q. Does this conclude your testimony?**

18 A. Yes.

1                   **BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION**

2                   **FLORIDA POWER & LIGHT COMPANY**

3                   **TESTIMONY OF TERRY J. KEITH**

4                   **DOCKET NO. 160002-EG**

5                   **AUGUST 19, 2016**

6  
7   **Q.    Please state your name, business address, employer and position.**

8    A.    My name is Terry J. Keith and my business address is 9250 West Flagler Street,  
9           Miami, Florida, 33174. I am employed by Florida Power & Light Company  
10          (“FPL” or “the Company”) as Director, Cost Recovery Clauses, in the Regulatory  
11          Affairs Department.

12 **Q.    Have you previously testified in this or predecessor dockets?**

13    A.    Yes.

14 **Q.    What is the purpose of your testimony in this proceeding?**

15    A.    The purpose of my testimony is to present the schedules necessary to support the  
16          actual/estimated Energy Conservation Cost Recovery (“ECCR”) clause true-up  
17          for the period January 2016 through December 2016 and the calculation of the  
18          ECCR factors based on the projected ECCR costs for FPL’s Demand Side  
19          Management (“DSM”) programs to be incurred during the months of January  
20          2017 through December 2017. My testimony also identifies issues from FPL’s  
21          current base rate proceeding (Docket No. 160021-EI) that may impact the ECCR  
22          clause beginning in 2017 including the position that FPL’s recovery of energy

1 conservation costs using the 12 CP and 25% cost allocation methodology is  
2 reasonable.

3 **Q. Have you prepared or caused to be prepared under your direction,**  
4 **supervision or control any exhibits in this proceeding?**

5 A. Yes, I am sponsoring Schedules C-1 and C-4, and co-sponsoring Schedules C-2  
6 and C-3, in Exhibit AS-2. The specific sections of Schedules C-2 and C-3 that I  
7 am sponsoring are identified in the Table of Contents, which is found in Exhibit  
8 AS-2, Page 1 of 1. I am also sponsoring Schedule C-1 in Exhibit AS-3.

9 **Q. What is the source of the data used in calculating the 2016 actual/estimated**  
10 **true-up amount?**

11 A. Unless otherwise indicated, the data used in calculating the 2016 actual/estimated  
12 true-up amount was taken from the books and records of FPL. The books and  
13 records are kept in the regular course of the Company's business in accordance with  
14 generally accepted accounting principles and practices, and with the applicable  
15 provisions of the Uniform System of Accounts as prescribed by this Commission  
16 and directed in Rule 25-17.015, Florida Administrative Code.

17 **Q. Please explain the calculation of the ECCR end of period net true-up and**  
18 **actual/estimated true-up amounts for 2016 included in Exhibit AS-2.**

19 A. Schedule C-3, Pages 10 and 11, provide the calculation of the 2016 ECCR end of  
20 period net true-up and actual/estimated true-up amounts. The end of period net  
21 true-up amount to be carried forward to the 2017 ECCR factors is an over-recovery  
22 of \$18,213,554 (Schedule C-3, Page 10, Line 11). This \$18,213,554 over-recovery

1 includes the 2015 final true-up over-recovery of \$11,839,477 (Schedule C-3, Page  
2 10, Line 9a) filed with the Commission on May 2, 2016, and the 2016  
3 actual/estimated true-up over-recovery, including interest, of \$6,374,077, (Schedule  
4 C-3, Page 10, Lines 7 plus 8) for the period January 2016 through December 2016.  
5 The 2016 actual/estimated true-up is based on actual data for the period January  
6 2016 through June 2016 and revised estimates for the period July 2016 through  
7 December 2016.

8 **Q. Have you prepared calculations of the allocation factors for demand and**  
9 **energy?**

10 A. Yes. Schedule C-1, Page 2 in Exhibit AS-2, provides these calculations. The  
11 demand allocation factors are calculated by determining the percentage each rate  
12 class contributes to the monthly system peaks. The energy allocation factors are  
13 calculated by determining the percentage each rate class contributes to total kWh  
14 sales, as adjusted for losses.

15 **Q. Have you prepared calculations of the 2017 ECCR factors by rate class?**

16 A. Yes. Schedule C-1, Page 3 in Exhibit AS-2 provides the calculations of FPL's  
17 2017 ECCR factors being requested.

1 **PENDING BASE RATE CASE ISSUES IMPACTING THE ECCR CLAUSE**

2

3 **Q. Is FPL proposing an adjustment in its current base rate proceeding in Docket**  
4 **160021-EI that impacts the allocation of 2017 ECCR cost projections to**  
5 **customer classes?**

6 A. Yes. As explained in the direct testimony of Renae B. Deaton filed in Docket No.  
7 160021-EI on March 15, 2016, FPL is proposing to utilize a 12 CP and 25% cost  
8 allocation methodology for production plant. Transmission costs classified to  
9 demand, if applicable, would be allocated based on their 12 CP contributions,  
10 adjusted for losses. FPL has also calculated 2017 ECCR factors based on 12 CP  
11 and 1/13<sup>th</sup> cost allocation methodology. These factors are provided in Schedule C-  
12 1 included in Exhibit AS-3.

13 **Q. Is the use of a 12 CP and 25% cost allocation methodology for production**  
14 **plant reasonable?**

15 A. Yes. As explained in the direct testimony of Renae B. Deaton in Docket No.  
16 160021-EI on March 15, 2016, the use of a 12 CP and 25% cost allocation  
17 methodology for production plant is reasonable as it serves to better align costs  
18 and benefits among FPL's customer classes.

19 **Q. Has FPL calculated 2017 ECCR factors based on the proposed change in cost**  
20 **allocation methodology?**

21 A. Yes. Schedule C-1, Pages 1-3 included in Exhibit AS-2 provides the calculation  
22 of FPL's 2017 ECCR factors based on the proposed 12 CP and 25% cost

1 allocation methodology. Per Order No. PSC-93-1845-FOF-EI, FPL is requesting  
2 that the Commission approve these factors for the period January 2017 through  
3 December 2017. In the alternative, FPL requests the Commission to approve the  
4 2017 ECCR factors based on the current 12 CP and 1/13<sup>th</sup> cost allocation  
5 methodology for production plant.

6 **Q. Is FPL proposing an adjustment in its base rate proceeding that impacts the**  
7 **Commercial/Industrial rate classes' 2017 ECCR factors?**

8 A. Yes. As explained in the direct testimony of Tiffany C. Cohen filed in Docket  
9 No. 160021-EI on March 15, 2016 and discussed in the testimony of Anita  
10 Sharma in this docket, FPL is proposing to adjust the rebate levels associated with  
11 the Commercial/Industrial Load Control ("CILC") and Commercial/Industrial  
12 Demand Reduction ("CDR") programs that are currently based on the 2012 Rate  
13 Case Settlement to pre-settlement levels.

14 **Q. Has FPL included this proposed adjustment in the calculation of its 2017**  
15 **ECCR factors?**

16 A. Yes. The rebate levels included in the ECCR cost projections for 2017 are consistent  
17 with FPL's proposal in the rate case proceeding. However, if the Commission's  
18 decision in FPL's rate case proceeding related to the level of rebates is different from  
19 the assumed level in FPL's 2017 ECCR projections, the difference in costs will be  
20 reflected in the true-up process for 2017.

21 **Q. Is FPL proposing any new rate schedules in its current base rate proceeding?**

22 A. Yes. As discussed in the direct testimony of Tiffany C. Cohen filed in Docket  
23 No. 160021-EI on March 15, 2016, FPL is proposing two new lighting rate



1 schedules: Metered Customer-Owned Street Lights (SL-1M) and Metered Traffic  
2 Signals (SL-2M).

3 **Q. Has FPL calculated ECCR factors for the proposed metered lighting rate**  
4 **schedules?**

5 A. Yes. The ECCR factors for the proposed new metered lighting rate schedules are  
6 included in Schedule C-1 in Exhibits AS-2 and AS-3.

7 **Q. Is FPL proposing an adjustment in its base rate proceeding to move costs**  
8 **currently in base rates to the ECCR clause?**

9 A. Yes. As explained in the direct testimony of Kim Ousdahl, filed in Docket No.  
10 160021-EI on March 15, 2016, presently, a small number of approved ECCR  
11 projects classified as in-construction or CWIP remain in base rates. FPL believes  
12 that moving these costs from base rates to the ECCR clause is appropriate in order  
13 to recover all ECCR related costs through the ECCR clause.

14 **Q. Has FPL included this proposed adjustment in the calculation of its 2017**  
15 **ECCR factors?**

16 A. No. FPL has not included this adjustment in the calculation of its 2017 ECCR  
17 factors. Should the Commission approve this adjustment in Docket 160021-EI,  
18 FPL will reflect this adjustment in the true-up process for 2017.

19 **Q. Does this conclude your testimony?**

20 A. Yes.

**Florida Power & Light Company**  
**Docket No. 160002-EG**  
**Table of Contents**  
**Proposed Cost Allocation Methodology**  
**Exhibit AS-2, Page 1 of 1**

<b><u>Schedule</u></b>	<b><u>Sponsored By</u></b>
C-1, Pages 1 - 3 of 3	Terry J. Keith
C-2, Pages 1 - 2 of 10	Anita Sharma
C-2, Pages 3 - 10 of 10	Terry J. Keith
C-3, Pages 1 - 3 of 11	Anita Sharma
C-3, Pages 4 - 8 of 11	Terry J. Keith
C-3, Page 9 of 11	Anita Sharma
C-3, Pages 10 - 11 of 11	Terry J. Keith
C-4, Page 1 of 1	Terry J. Keith
C-5, Pages 1 - 5 of 5	Anita Sharma

FLORIDA POWER & LIGHT COMPANY  
ENERGY CONSERVATION COST RECOVERY  
SUMMARY OF ECCR CALCULATION  
PROPOSED COST ALLOCATION METHODOLOGY

SCHEDULE: C-1

ESTIMATED FOR THE PERIOD OF: JANUARY 2017 THROUGH DECEMBER 2017

	Total Costs
1. Projected Costs (Schedule C-2, pg 1, line 19)	144,733,515
2. True-up Over/(Under) Recoveries (Schedule C-3, pg 10, line 11)	18,213,554
3. Subtotal (line (1) minus (line 2))	126,519,960
4. Less Load Management Incentives Not Subject To Revenue Taxes <sup>(a)</sup>	80,348,040
5. Project Costs Subject To Revenue Taxes (line 3 minus line 4)	46,171,920
6. Revenue Tax Multiplier	1.00072
7. Subtotal (line 5 * line 6)	46,205,164
8. Total Recoverable Costs (line 7+ line 4)	126,553,204
9. Total Cost	126,553,204
10. Energy Related Costs	36,966,189
11. Demand-Related Costs (total)	89,587,014
12. Demand costs allocated on 12 CP	67,190,262
13. Demand Costs allocated 25%	22,396,753

<sup>(a)</sup> (Schedule C-2, pg 2, Rebates Column, Program Nos. 6,11,12,13)

Costs are split in proportion to the current period split of demand-related (70.79%) and energy-related (29.21%) costs. The allocation of ECCR costs between demand and energy is shown on schedule C-2, Page 1, and is consistent with the methodology set forth in Order No. PSC-93-1845-FOF-EG.

Totals may not add due to rounding.

FLORIDA POWER & LIGHT COMPANY  
 ENERGY CONSERVATION COST RECOVERY  
 CALCULATION OF ENERGY DEMAND ALLOCATION % BY RATE CLASS  
 PROPOSED COST ALLOCATION METHODOLOGY

SCHEDULE: C-1

ESTIMATED FOR THE PERIOD OF: JANUARY 2017 THROUGH DECEMBER 2017

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
RATE CLASS	AVG 12CP Load Factor at Meter (%) <sup>(a)</sup>	Projected Sales at Meter (kwh) <sup>(b)</sup>	Projected AVG 12CP at Meter (kW) <sup>(c)</sup>	Demand Loss Expansion Factor <sup>(d)</sup>	Energy Loss Expansion Factor <sup>(e)</sup>	Projected Sales at Generation (kwh) <sup>(f)</sup>	Projected AVG 12CP at Generation (kW) <sup>(g)</sup>	Percentage of Sales at Generation (%) <sup>(h)</sup>	Percentage of Demand at Generation (%) <sup>(i)</sup>
RS1/RTR1	59.146%	57,063,506,058	11,013,646	1.06430156	1.04862829	59,838,406,779	11,721,841	53.21566%	58.92337%
GS1/GST1	65.027%	5,971,311,587	1,048,260	1.06430156	1.04862829	6,261,686,259	1,115,665	5.56866%	5.60823%
GSD1/GSDT1/HLFT1	72.765%	25,836,330,536	4,053,251	1.06421646	1.04856471	27,091,064,436	4,313,536	24.09270%	21.68329%
OS2	92.223%	10,793,313	1,336	1.05687787	1.02669200	11,081,408	1,412	0.00985%	0.00710%
GSLD1/GSLDT1/CS1/CST1/HLFT2	73.257%	10,511,832,443	1,638,034	1.06313919	1.04778551	11,014,145,717	1,741,458	9.79513%	8.75396%
GSLD2/GSLDT2/CS2/CST2/HLFT3	87.653%	2,516,449,511	327,730	1.05469612	1.04113164	2,619,955,206	345,656	2.32999%	1.73754%
GSLD3/GSLDT3/CS3/CST3	86.088%	172,996,790	22,940	1.02180107	1.01700518	175,938,632	23,440	0.15647%	0.11783%
SST1T	107.395%	89,667,754	9,531	1.02180107	1.01700518	91,192,570	9,739	0.08110%	0.04895%
SST1D1/SST1D2/SST1D3	78.275%	11,856,926	1,729	1.03476555	1.02669200	12,173,411	1,789	0.01083%	0.00899%
CILC D/CILC G	87.305%	2,789,895,442	364,790	1.05313565	1.04053446	2,902,982,347	384,173	2.58169%	1.93116%
CILC T	91.242%	1,508,389,554	188,718	1.02180107	1.01700518	1,534,039,990	192,832	1.36426%	0.96933%
MET	71.670%	91,208,296	14,528	1.03476555	1.02669200	93,642,828	15,033	0.08328%	0.07557%
OL1/SL1/SL1M/PL1	586.798%	658,751,104	12,815	1.06430156	1.04862829	690,785,044	13,639	0.61433%	0.06856%
SL2/SL2M/GSCU1	95.157%	103,004,444	12,357	1.06430156	1.04862829	108,013,374	13,152	0.09606%	0.06611%
Total		107,335,993,758	18,709,665			112,445,108,001	19,893,365	100.00000%	100.00000%

<sup>(a)</sup> AVG 12 CP load factor based on 2012-2014 load research data and 2017 projection.

<sup>(b)</sup> Projected kwh sales for the period January 2017 through December 2017

<sup>(c)</sup> Calculated: Col (3)/(8760 hours \* Col (2)) , 8760 hours = annual hours

<sup>(d)</sup> Based on projected 2017 demand losses.

<sup>(e)</sup> Based on projected 2017 energy losses.

<sup>(f)</sup> Col (3) \* Col (6)

<sup>(g)</sup> Col (4) \* Col (5)

<sup>(h)</sup> Col (7) / total for Col (7)

<sup>(i)</sup> Col (8) / total for Col (8)

Totals may not add due to rounding.

FLORIDA POWER & LIGHT COMPANY  
ENERGY CONSERVATION COST RECOVERY  
CALCULATION OF ENERGY CONSERVATION FACTORS  
PROPOSED COST ALLOCATION METHODOLOGY

SCHEDULE: C-1

ESTIMATED FOR THE PERIOD OF: JANUARY 2017 THROUGH DECEMBER 2017

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
RATE CLASS	Percentage of Sales at Generation (%) <sup>(a)</sup>	Percentage of Demand at Generation (%) <sup>(b)</sup>	Demand Allocation 12CP (\$) <sup>(c)</sup>	Demand Allocation 25% <sup>(d)</sup>	Energy Allocation (\$) <sup>(e)</sup>	Total Recoverable Costs (\$)	Projected Sales at Meter (kwh) <sup>(f)</sup>	Billing KW Load Factor (%) <sup>(g)</sup>	Projected Billed KW at Meter (kw) <sup>(h)</sup>	Conservation Recovery Factor (\$/kw) <sup>(i)</sup>	Conservation Recovery Factor (\$/kwh) <sup>(j)</sup>	RDC (\$/KW) <sup>(k)</sup>	SDD (\$/KW) <sup>(l)</sup>
RS1/RTR1	53.21566%	58.92337%	\$39,590,766	\$11,918,580	\$19,671,802	\$71,181,147	57,063,506,058	-	-	-	0.00125	-	-
GS1/GST1	5.56866%	5.60823%	\$3,768,181	\$1,247,199	\$2,058,522	\$7,073,902	5,971,311,587	-	-	-	0.00118	-	-
GSD1/GSDT1/HLFT1	24.09270%	21.68329%	\$14,569,061	\$5,395,983	\$8,906,154	\$28,871,197	25,836,330,536	50.15375%	70,567,469	0.41	-	-	-
OS2	0.00985%	0.00710%	\$4,769	\$2,207	\$3,643	\$10,619	10,793,313	-	-	-	0.00098	-	-
GSLD1/GSLDT1/CS1/CST1/HLFT2	9.79513%	8.75396%	\$5,881,812	\$2,193,791	\$3,620,887	\$11,696,490	10,511,832,443	56.71170%	25,391,181	0.46	-	-	-
GSLD2/GSLDT2/CS2/CST2/HLFT3	2.32999%	1.73754%	\$1,167,459	\$521,841	\$861,307	\$2,550,607	2,516,449,511	65.79207%	5,239,524	0.49	-	-	-
GSLD3/GSLDT3/CS3/CST3	0.15647%	0.11783%	\$79,169	\$35,043	\$57,840	\$172,052	172,996,790	68.69783%	344,963	0.50	-	-	-
SST1T	0.08110%	0.04895%	\$32,893	\$18,164	\$29,979	\$81,036	89,667,754	11.31969%	1,085,123	-	-	\$0.05	\$0.03
SST1D1/SST1D2/SST1D3	0.01083%	0.00899%	\$6,043	\$2,425	\$4,002	\$12,469	11,856,926	29.68376%	54,718	-	-	\$0.05	\$0.03
CILC D/CILC G	2.58169%	1.93116%	\$1,297,554	\$578,214	\$954,352	\$2,830,120	2,789,895,442	74.14313%	5,154,590	0.55	-	-	-
CILC T	1.36426%	0.96933%	\$651,295	\$305,549	\$504,314	\$1,461,158	1,508,389,554	76.33683%	2,706,802	0.54	-	-	-
MET	0.08328%	0.07557%	\$50,775	\$18,652	\$30,785	\$100,211	91,208,296	64.64301%	193,281	0.52	-	-	-
OL1/SL1/SL1M/PL1	0.61433%	0.06856%	\$46,066	\$137,590	\$227,095	\$410,751	658,751,104	-	-	-	0.00062	-	-
SL2/SL2M/GSCU1	0.09606%	0.06611%	\$44,420	\$21,514	\$35,509	\$101,443	103,004,444	-	-	-	0.00098	-	-
<b>Total</b>			\$67,190,262	\$22,396,753	\$36,966,189	\$126,553,204	107,335,993,758		110,737,651				

<sup>(a)</sup> Obtained from Schedule C-1, page 2, Col (9)

<sup>(b)</sup> Obtained from Schedule C-1, page 2, Col (10)

<sup>(c)</sup> Total from C-1, page 1, line 12 X Col (3)

<sup>(d)</sup> Total from C-1, page 1, line 13 X Col (2)

<sup>(e)</sup> Total from C-1, page 1, line 10 X Col (2)

<sup>(f)</sup> Projected kwh sales for the period January 2017 through December 2017, From C-1 Page 2, Total of Column 3

<sup>(g)</sup> Based on 2012-2014 load research data and 2017 projections

<sup>(h)</sup> Col (8) / (Col(9)\*730)

<sup>(i)</sup> Col (7) / Col (10)

<sup>(j)</sup> Col (7) / Col (8)

<sup>(k)</sup> (C-1 pg 3, total col 7)/(C-1, pg 2, total col 8)(.10) (C-1, pg 2, col 6) / 12

<sup>(l)</sup> (C-1 pg 3, total col 7/C-1, pg 2, total col 8/(21 onpk days) (C-1, pg 2, col 6)/ 12

Note: There are currently no customers taking service on Schedules ISST1(D) and ISST1(T). Should any customer begin taking service on these schedules during the period, they will be billed using the applicable SST1 factor.

Note: Totals may not add due to rounding.

FLORIDA POWER & LIGHT COMPANY  
ENERGY CONSERVATION COST RECOVERY  
CONSERVATION PROGRAM COSTS

SCHEDULE: C-2

ESTIMATED FOR THE PERIOD OF: JANUARY 2017 THROUGH DECEMBER 2017

PROGRAM TITLE	Method of Classification		Monthly Data												
	Energy	Demand	January Estimated	February Estimated	March Estimated	April Estimated	May Estimated	June Estimated	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	Twelve Month Amount
1. Residential Home Energy Survey	\$12,534,355		\$718,388	\$426,432	\$510,040	\$479,434	\$1,625,558	\$1,634,817	\$1,553,112	\$1,632,938	\$1,595,510	\$1,597,856	\$389,726	\$370,546	\$12,534,355
2. Residential Ceiling Insulation	\$979,448		\$74,243	\$53,831	\$57,657	\$51,566	\$69,306	\$90,222	\$81,279	\$107,805	\$137,694	\$81,264	\$67,000	\$107,580	\$979,448
3. Residential Air Conditioning	\$5,736,790		\$411,559	\$274,799	\$482,797	\$430,205	\$571,095	\$549,213	\$663,568	\$583,042	\$573,901	\$497,038	\$374,138	\$325,435	\$5,736,790
4. Residential New Construction (BuildSmart®)	\$567,124		\$41,554	\$48,674	\$51,993	\$34,708	\$56,096	\$42,781	\$44,227	\$53,341	\$47,908	\$49,284	\$49,208	\$47,350	\$567,124
5. Residential Low-Income	\$722,742		\$32,193	\$54,039	\$130,551	\$50,525	\$57,907	\$58,210	\$85,431	\$70,056	\$56,984	\$54,560	\$28,329	\$43,956	\$722,742
6. Residential Load Management ("On Call")		\$51,846,678	\$3,457,201	\$3,445,723	\$3,370,666	\$4,683,630	\$5,057,392	\$5,017,768	\$4,912,612	\$4,927,020	\$4,942,422	\$4,951,022	\$3,534,004	\$3,547,219	\$51,846,678
7. Business Energy Evaluation	\$8,998,102		\$585,253	\$458,555	\$526,329	\$471,859	\$992,279	\$1,069,309	\$970,144	\$971,249	\$989,287	\$1,026,909	\$495,031	\$441,897	\$8,998,102
8. Business Lighting	\$469,410		\$51,926	\$49,146	\$34,902	\$18,666	\$33,062	\$27,005	\$46,496	\$42,773	\$35,167	\$16,097	\$58,792	\$55,380	\$469,410
9. Business Heating, Ventilating & A/C	\$6,396,568		\$242,039	\$949,057	\$487,465	\$316,489	\$888,464	\$788,939	\$372,101	\$389,108	\$207,182	\$142,043	\$297,971	\$1,315,712	\$6,396,568
10. Business Custom Incentive	\$319,950		\$5,917	\$5,419	\$6,595	\$18,313	\$12,822	\$7,858	\$15,979	\$17,719	\$13,245	\$134,275	\$46,378	\$35,430	\$319,950
11. Business On Call		\$4,250,740	\$48,608	\$46,136	\$72,956	\$583,831	\$594,169	\$593,118	\$593,498	\$586,410	\$585,200	\$441,846	\$53,848	\$51,120	\$4,250,740
12. Commercial/Industrial Load Control		\$26,418,564	\$1,865,703	\$2,131,950	\$2,170,347	\$1,838,939	\$1,847,557	\$3,115,245	\$1,840,150	\$2,213,943	\$1,836,548	\$1,800,193	\$2,194,983	\$3,563,006	\$26,418,564
13. Commercial/Industrial Demand Reduction		\$13,648,474	\$926,598	\$888,890	\$950,393	\$1,094,949	\$1,181,841	\$1,226,931	\$1,286,394	\$1,307,171	\$1,317,783	\$1,251,864	\$1,149,166	\$1,066,493	\$13,648,474
14. Cogeneration & Small Power Production	\$368,217		\$30,213	\$25,999	\$33,658	\$27,275	\$33,849	\$31,658	\$29,467	\$33,849	\$29,467	\$31,658	\$31,658	\$29,467	\$368,217
15. Conservation Research & Development	\$270,908		\$35,501	\$35,234	\$57,411	\$35,314	\$3,193	\$24,746	\$2,915	\$21,270	\$17,377	\$3,054	\$17,516	\$17,377	\$270,908
16. Common Expenses	\$2,595,625	\$6,289,942	\$697,702	\$683,181	\$915,530	\$664,710	\$748,958	\$749,319	\$699,279	\$745,613	\$729,100	\$786,627	\$769,560	\$695,987	\$8,885,567
17. Business Photovoltaic for Schools Pilot <sup>(1)</sup>	\$2,216,568		\$191,297	\$190,100	\$188,903	\$187,706	\$186,509	\$185,312	\$184,115	\$182,918	\$181,721	\$180,525	\$179,328	\$178,131	\$2,216,568
18. Solar Pilot Projects Common Expenses <sup>(1)</sup>	\$103,310		\$29,794	\$29,566	\$29,338	\$14,612	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$103,310
19. Recoverable Conservation Expenses	\$42,279,116	\$102,454,398	\$9,445,688	\$9,796,729	\$10,077,532	\$11,002,732	\$13,960,057	\$15,212,452	\$13,380,769	\$13,886,225	\$13,296,494	\$13,046,115	\$9,736,635	\$11,892,086	\$144,733,515

Note: Totals may not add due to rounding.

(1) Solar programs ended in December 2015. Recovery of Depreciation and Return.

FLORIDA POWER & LIGHT COMPANY  
ENERGY CONSERVATION COST RECOVERY  
SUMMARY OF ECCR CALCULATION

SCHEDULE: C-2

ESTIMATED FOR THE PERIOD OF: JANUARY 2017 THROUGH DECEMBER 2017

PROGRAM TITLE	Depreciation & Return	Payroll & Benefits	Materials & Supplies	Outside Services	Advertising	Rebates	Vehicles	Other	Total for Period
1. Residential Home Energy Survey	\$139,857	\$3,577,374		\$1,377,227	\$6,940,500		\$104,462	\$394,935	\$12,534,355
2. Residential Ceiling Insulation		\$173,541		\$17,387		\$774,000		\$14,520	\$979,448
3. Residential Air Conditioning		\$835,757		\$143,885		\$4,575,000	\$58,170	\$123,978	\$5,736,790
4. Residential New Construction (BuildSmart®)	\$64,352	\$353,296		\$80,834		\$16,976		\$51,666	\$567,124
5. Residential Low-Income	\$33,062	\$203,692	\$2,094	\$25,000		\$440,000		\$18,893	\$722,742
6. Residential Load Management ("On Call")	\$9,287,206	\$2,229,440	(\$2,522,531)	\$5,020,096		\$37,262,940	\$40,375	\$529,151	\$51,846,678
7. Business Energy Evaluation	\$13,270	\$4,823,607	\$31,416	\$814,038	\$2,877,956		\$36,261	\$401,554	\$8,998,102
8. Business Lighting		\$155,127		\$49,223		\$254,646		\$10,414	\$469,410
9. Business Heating, Ventilating & A/C		\$468,733		\$151,766		\$5,684,022	\$8,036	\$84,010	\$6,396,568
10. Business Custom Incentive		\$67,056				\$245,964		\$6,930	\$319,950
11. Business On Call	\$468,262	\$58,258	(\$146,000)	\$171,548		\$3,666,866	\$378	\$31,428	\$4,250,740
12. Commercial/Industrial Load Control		\$196,500	\$4,781	\$28,786		\$26,140,357	\$155	\$47,986	\$26,418,564
13. Commercial/Industrial Demand Reduction		\$250,490	\$7,157	\$41,902		\$13,277,878	\$155	\$70,891	\$13,648,474
14. Cogeneration & Small Power Production		\$566,811		\$3,588				(\$202,181)	\$368,217
15. Conservation Research & Development		\$35,908		\$235,000					\$270,908
16. Common Expenses	\$916,969	\$6,188,486	\$51	\$793,263			\$20,473	\$966,325	\$8,885,567
17. Business Photovoltaic for Schools Pilot <sup>(1)</sup>	\$2,216,568								\$2,216,568
18. Solar Pilot Projects Common Expenses <sup>(1)</sup>	\$103,310								\$103,310
19. Recoverable Conservation Expenses	\$13,242,858	\$20,184,075	(\$2,623,031)	\$8,953,542	\$9,818,456	\$92,338,649	\$268,465	\$2,550,501	\$144,733,515

Note: Totals may not add due to rounding.

(1) Solar programs ended in December 2015. Recovery of Depreciation and Return.

FLORIDA POWER & LIGHT COMPANY  
ENERGY CONSERVATION COST RECOVERY  
SCHEDULE OF CAPITAL INVESTMENT, DEPRECIATION RETURN

SCHEDULE: C-2

ESTIMATED FOR THE PERIOD OF: JANUARY 2017 THROUGH DECEMBER 2017

	Beginning of Period Amount	January Estimated	February Estimated	March Estimated	April Estimated	May Estimated	June Estimated	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	Twelve Month Amount
<b>1. Residential Home Energy Survey</b>														
1. Investment (Net of Retirements)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,804,999	\$1,804,999
2. Depreciation Base		\$525,412	\$525,412	\$525,412	\$525,412	\$525,412	\$525,412	\$525,412	\$525,412	\$525,412	\$525,412	\$525,412	\$2,330,411	
3. Depreciation Expense <sup>(a)</sup>		\$8,757	\$8,757	\$8,757	\$8,757	\$8,757	\$8,757	\$8,757	\$8,757	\$8,757	\$8,757	\$8,757	\$23,799	\$120,124
4. Cumulative Investment (Line 2)	\$525,412	\$525,412	\$525,412	\$525,412	\$525,412	\$525,412	\$525,412	\$525,412	\$525,412	\$525,412	\$525,412	\$525,412	\$2,330,411	
5. Less: Accumulated Depreciation	\$337,139	\$345,896	\$354,653	\$363,410	\$372,167	\$380,923	\$389,680	\$398,437	\$407,194	\$415,951	\$424,708	\$433,465	\$457,263	
6. Net Investment (Line 4 - 5)	\$188,273	\$179,516	\$170,759	\$162,002	\$153,245	\$144,488	\$135,731	\$126,974	\$118,218	\$109,461	\$100,704	\$91,947	\$1,873,148	
7. Average Net Investment		\$183,894	\$175,137	\$166,380	\$157,624	\$148,867	\$140,110	\$131,353	\$122,596	\$113,839	\$105,082	\$96,325	\$982,547	
8. Return on Average Net Investment														
a. Equity Component <sup>(b)</sup>		\$752	\$716	\$680	\$645	\$609	\$573	\$537	\$501	\$466	\$430	\$394	\$4,018	
b. Equity Component grossed up for taxes (Line 8a/61425)		\$1,224	\$1,166	\$1,108	\$1,049	\$991	\$933	\$875	\$816	\$758	\$700	\$641	\$6,542	\$16,804
c. Debt Component (Line 7 * debt rate * 1/12) <sup>(c)</sup>		\$213	\$203	\$193	\$183	\$173	\$163	\$152	\$142	\$132	\$122	\$112	\$1,141	\$2,930
9. Total Return Requirements (Line 8b + 8c)		\$1,438	\$1,369	\$1,301	\$1,232	\$1,164	\$1,096	\$1,027	\$959	\$890	\$822	\$753	\$7,683	\$19,733
10. Total Depreciation & Return (Line 3 + 9)		\$10,195	\$10,126	\$10,058	\$9,989	\$9,921	\$9,852	\$9,784	\$9,715	\$9,647	\$9,579	\$9,510	\$31,481	\$139,857

<sup>(a)</sup> Depreciation expense is based on the "Cradle-to-Grave" method of accounting.

<sup>(b)</sup> Monthly Equity component for Jan-Dec is 4.9078% based on the May 2016 ROR Surveillance Report and reflects a 10.5% return on equity per Order No. PSC 12-0425-PAA-EU.

<sup>(c)</sup> Debt component for Jan-Dec is 1.3931% based on May 2016 ROR Surveillance Report, per PSC-12-0425-PAA-EU

Totals may not add due to rounding.



FLORIDA POWER & LIGHT COMPANY  
ENERGY CONSERVATION COST RECOVERY  
SCHEDULE OF CAPITAL INVESTMENT, DEPRECIATION RETURN

SCHEDULE: C-2

ESTIMATED FOR THE PERIOD OF: JANUARY 2017 THROUGH DECEMBER 2017

	Beginning of Period Amount	January Estimated	February Estimated	March Estimated	April Estimated	May Estimated	June Estimated	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	Twelve Month Amount
<b>4. Residential New Construction (BuildSmart®)</b>														
1. Investment (Net of Retirements)		\$0	\$0	\$0	\$0	\$0	\$0	\$485,001	\$0	\$0	\$0	\$0	\$0	\$485,001
2. Depreciation Base		\$0	\$0	\$0	\$0	\$0	\$0	\$485,001	\$485,001	\$485,001	\$485,001	\$485,001	\$485,001	
3. Depreciation Expense <sup>(a)</sup>		\$0	\$0	\$0	\$0	\$0	\$0	\$4,042	\$8,083	\$8,083	\$8,083	\$8,083	\$8,083	\$44,458
4. Cumulative Investment (Line 2)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$485,001	\$485,001	\$485,001	\$485,001	\$485,001	\$485,001	\$485,001
5. Less: Accumulated Depreciation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$4,042	\$12,125	\$20,208	\$28,292	\$36,375	\$44,458	
6. Net Investment (Line 4 - 5)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$480,959	\$472,876	\$464,793	\$456,709	\$448,626	\$440,543	
7. Average Net Investment		\$0	\$0	\$0	\$0	\$0	\$0	\$240,480	\$476,918	\$468,834	\$460,751	\$452,668	\$444,584	
8. Return on Average Net Investment														
a. Equity Component <sup>(b)</sup>		\$0	\$0	\$0	\$0	\$0	\$0	\$984	\$1,950	\$1,917	\$1,884	\$1,851	\$1,818	
b. Equity Component grossed up for taxes (Line 8a/61425)		\$0	\$0	\$0	\$0	\$0	\$0	\$1,601	\$3,175	\$3,122	\$3,068	\$3,014	\$2,960	\$16,940
c. Debt Component (Line 7 * debt rate * 1/12) <sup>(c)</sup>		\$0	\$0	\$0	\$0	\$0	\$0	\$279	\$554	\$544	\$535	\$526	\$516	\$2,954
9. Total Return Requirements (Line 8b + 8c)		\$0	\$0	\$0	\$0	\$0	\$0	\$1,880	\$3,729	\$3,666	\$3,603	\$3,539	\$3,476	\$19,894
10. Total Depreciation & Return (Line 3 + 9)		\$0	\$0	\$0	\$0	\$0	\$0	\$5,922	\$11,812	\$11,749	\$11,686	\$11,623	\$11,560	\$64,352

<sup>(a)</sup> Depreciation expense is based on the "Cradle-to-Grave" method of accounting.

<sup>(b)</sup> Monthly Equity component for Jan-Dec is 4.9078% based on the May 2016 ROR Surveillance Report and reflects a 10.5% return on equity per Order No. PSC 12-0425-PAA-EU.

<sup>(c)</sup> Debt component for Jan-Dec is 1.3931% based on May 2016 ROR Surveillance Report, per PSC-12-0425-PAA-EU

Totals may not add due to rounding.

FLORIDA POWER & LIGHT COMPANY  
ENERGY CONSERVATION COST RECOVERY  
SCHEDULE OF CAPITAL INVESTMENT, DEPRECIATION RETURN

SCHEDULE: C-2

ESTIMATED FOR THE PERIOD OF: JANUARY 2017 THROUGH DECEMBER 2017

	Beginning of Period Amount	January Estimated	February Estimated	March Estimated	April Estimated	May Estimated	June Estimated	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	Twelve Month Amount
<b>5. Residential Low-Income</b>														
1. Investment (Net of Retirements)		\$0	\$0	\$0	\$0	\$0	\$214,999	\$0	\$0	\$0	\$0	\$0	\$0	\$214,999
2. Depreciation Base		\$0	\$0	\$0	\$0	\$0	\$214,999	\$214,999	\$214,999	\$214,999	\$214,999	\$214,999	\$214,999	\$214,999
3. Depreciation Expense <sup>(a)</sup>		\$0	\$0	\$0	\$0	\$0	\$1,792	\$3,583	\$3,583	\$3,583	\$3,583	\$3,315	\$3,287	\$22,726
4. Cumulative Investment (Line 2)	\$0	\$0	\$0	\$0	\$0	\$0	\$214,999	\$214,999	\$214,999	\$214,999	\$214,999	\$214,999	\$214,999	\$214,999
5. Less: Accumulated Depreciation	\$0	\$0	\$0	\$0	\$0	\$0	\$1,792	\$5,375	\$8,958	\$12,542	\$16,125	\$19,440	\$22,726	
6. Net Investment (Line 4 - 5)	\$0	\$0	\$0	\$0	\$0	\$0	\$213,207	\$209,624	\$206,041	\$202,457	\$198,874	\$195,559	\$192,273	
7. Average Net Investment		\$0	\$0	\$0	\$0	\$0	\$106,604	\$211,416	\$207,832	\$204,249	\$200,666	\$197,217	\$193,916	
8. Return on Average Net Investment														
a. Equity Component <sup>(b)</sup>		\$0	\$0	\$0	\$0	\$0	\$436	\$865	\$850	\$835	\$821	\$807	\$793	
b. Equity Component grossed up for taxes (Line 8a/61425)		\$0	\$0	\$0	\$0	\$0	\$710	\$1,408	\$1,384	\$1,360	\$1,336	\$1,313	\$1,291	\$8,801
c. Debt Component (Line 7 * debt rate * 1/12) <sup>(c)</sup>		\$0	\$0	\$0	\$0	\$0	\$124	\$245	\$241	\$237	\$233	\$229	\$225	\$1,535
9. Total Return Requirements (Line 8b + 8c)		\$0	\$0	\$0	\$0	\$0	\$834	\$1,653	\$1,625	\$1,597	\$1,569	\$1,542	\$1,516	\$10,336
10. Total Depreciation & Return (Line 3 + 9)		\$0	\$0	\$0	\$0	\$0	\$2,625	\$5,236	\$5,208	\$5,180	\$5,152	\$4,857	\$4,803	\$33,062

<sup>(a)</sup> Depreciation expense is based on the "Cradle-to-Grave" method of accounting.

<sup>(b)</sup> Monthly Equity component for Jan-Dec is 4.9078% based on the May 2016 ROR Surveillance Report and reflects a 10.5% return on equity per Order No. PSC 12-0425-PAA-EU.

<sup>(c)</sup> Debt component for Jan-Dec is 1.3931% based on May 2016 ROR Surveillance Report, per PSC-12-0425-PAA-EU

Totals may not add due to rounding.

FLORIDA POWER & LIGHT COMPANY  
ENERGY CONSERVATION COST RECOVERY  
SCHEDULE OF CAPITAL INVESTMENT, DEPRECIATION RETURN

SCHEDULE: C-2

ESTIMATED FOR THE PERIOD OF: JANUARY 2017 THROUGH DECEMBER 2017

	Beginning of Period Amount	January Estimated	February Estimated	March Estimated	April Estimated	May Estimated	June Estimated	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	Twelve Month Amount
<b>Load Management (Program Nos. 6 &amp; 11)</b>														
1. Investment (Net of Retirements)		(\$1,861,648)	\$1,451,690	\$1,511,664	\$1,970,912	\$1,728,829	\$932,233	\$1,052,840	\$963,882	\$870,656	\$838,644	\$453,793	\$555,475	\$10,468,970
2. Depreciation Base		\$30,507,892	\$31,959,582	\$33,471,246	\$35,442,159	\$37,170,988	\$38,103,220	\$39,156,060	\$40,119,942	\$40,990,598	\$41,829,242	\$42,283,035	\$42,838,510	
3. Depreciation Expense <sup>(a)</sup>		\$498,879	\$519,950	\$544,645	\$573,924	\$604,756	\$627,286	\$643,190	\$659,595	\$674,852	\$687,951	\$699,137	\$709,094	\$7,443,259
4. Cumulative Investment (Line 2)	\$32,369,540	\$30,507,892	\$31,959,582	\$33,471,246	\$35,442,159	\$37,170,988	\$38,103,220	\$39,156,060	\$40,119,942	\$40,990,598	\$41,829,242	\$42,283,035	\$42,838,510	
5. Less: Accumulated Depreciation		\$12,311,003	\$9,797,981	\$10,317,930	\$10,789,090	\$11,363,014	\$11,925,271	\$12,552,607	\$13,195,797	\$13,778,889	\$14,405,621	\$15,013,440	\$15,527,012	\$16,205,849
6. Net Investment (Line 4 - 5)		\$20,058,537	\$20,709,911	\$21,641,651	\$22,682,156	\$24,079,144	\$25,245,716	\$25,550,613	\$25,960,263	\$26,341,054	\$26,584,977	\$26,815,802	\$26,756,023	\$26,632,661
7. Average Net Investment		\$20,384,224	\$21,175,781	\$22,161,904	\$23,380,650	\$24,662,430	\$25,398,165	\$25,755,438	\$26,150,658	\$26,463,015	\$26,700,390	\$26,785,913	\$26,694,342	
8. Return on Average Net Investment														
a. Equity Component <sup>(b)</sup>		\$83,367	\$86,605	\$90,638	\$95,622	\$100,864	\$103,873	\$105,335	\$106,951	\$108,228	\$109,199	\$109,549	\$109,175	
b. Equity Component grossed up for taxes (Line 8a/61425)		\$135,722	\$140,993	\$147,558	\$155,673	\$164,207	\$169,106	\$171,485	\$174,116	\$176,196	\$177,777	\$178,346	\$177,736	\$1,968,916
c. Debt Component (Line 7 * debt rate * 1/12) <sup>(c)</sup>		\$23,664	\$24,583	\$25,728	\$27,143	\$28,631	\$29,485	\$29,899	\$30,358	\$30,721	\$30,996	\$31,096	\$30,989	\$343,293
9. Total Return Requirements (Line 8b + 8c)		\$159,386	\$165,576	\$173,286	\$182,816	\$192,838	\$198,591	\$201,384	\$204,475	\$206,917	\$208,773	\$209,442	\$208,726	\$2,312,209
10. Total Depreciation & Return (Line 3 + 9)		\$658,266	\$685,525	\$717,931	\$756,740	\$797,594	\$825,876	\$844,574	\$864,069	\$881,769	\$896,724	\$908,579	\$917,820	\$9,755,468
<b>Allocation of Depreciation and Return on Investment Between Programs</b>														
<u>Residential On Call Program No. 6 (95.2%)</u>														
Depreciation (Prog #7)		\$474,933	\$494,992	\$518,502	\$546,376	\$575,728	\$597,176	\$612,317	\$627,934	\$642,459	\$654,930	\$665,579	\$675,058	\$7,085,982
Return (Prog #7)		\$151,736	\$157,628	\$164,968	\$174,041	\$183,582	\$189,058	\$191,718	\$194,660	\$196,985	\$198,752	\$199,389	\$198,707	\$2,201,223
Total (Prog #7)		\$626,669	\$652,620	\$683,470	\$720,416	\$759,309	\$786,234	\$804,035	\$822,594	\$839,444	\$853,681	\$864,967	\$873,764	\$9,287,206
<u>Business On Call Program No. 11 (4.8%)</u>														
Depreciation (Prog #15)		\$23,946	\$24,958	\$26,143	\$27,548	\$29,028	\$30,110	\$30,873	\$31,661	\$32,393	\$33,022	\$33,559	\$34,037	\$357,276
Return (Prog #15)		\$7,651	\$7,948	\$8,318	\$8,775	\$9,256	\$9,532	\$9,666	\$9,815	\$9,932	\$10,021	\$10,053	\$10,019	\$110,986
Total (Prog #15)		\$31,597	\$32,905	\$34,461	\$36,324	\$38,285	\$39,642	\$40,540	\$41,475	\$42,325	\$43,043	\$43,612	\$44,055	\$468,262
<u>Total</u>														
Depreciation		\$498,879	\$519,950	\$544,645	\$573,924	\$604,756	\$627,286	\$643,190	\$659,595	\$674,852	\$687,951	\$699,137	\$709,094	\$7,443,259
Return		\$159,386	\$165,576	\$173,286	\$182,816	\$192,838	\$198,591	\$201,384	\$204,475	\$206,917	\$208,773	\$209,442	\$208,726	\$2,312,209
Total		\$658,266	\$685,525	\$717,931	\$756,740	\$797,594	\$825,876	\$844,574	\$864,069	\$881,769	\$896,724	\$908,579	\$917,820	\$9,755,468

<sup>(a)</sup> Depreciation expense is based on the "Cradle-to-Grave" method of accounting.

<sup>(b)</sup> Monthly Equity component for Jan-Dec is 4.9078% based on the May 2016 ROR Surveillance Report and reflects a 10.5% return on equity per Order No. PSC 12-0425-PAA-EU.

<sup>(c)</sup> Debt component for Jan-Dec is 1.3931% based on May 2016 ROR Surveillance Report, per PSC-12-0425-PAA-EU

Totals may not add due to rounding.

FLORIDA POWER & LIGHT COMPANY  
ENERGY CONSERVATION COST RECOVERY  
SCHEDULE OF CAPITAL INVESTMENT, DEPRECIATION RETURN

SCHEDULE: C-2

ESTIMATED FOR THE PERIOD OF: JANUARY 2017 THROUGH DECEMBER 2017

	Beginning of Period Amount	January Estimated	February Estimated	March Estimated	April Estimated	May Estimated	June Estimated	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	Twelve Month Amount
<b>7. Business Energy Evaluation</b>														
1. Investment (Net of Retirements)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$121,914	\$0	\$0	\$0	\$0	\$121,914
2. Depreciation Base		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$121,914	\$121,914	\$121,914	\$121,914	\$121,914	
3. Depreciation Expense <sup>(a)</sup>		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,016	\$2,032	\$2,032	\$2,032	\$2,032	\$9,144
4. Cumulative Investment (Line 2)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$121,914	\$121,914	\$121,914	\$121,914	\$121,914	
5. Less: Accumulated Depreciation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,016	\$3,048	\$5,080	\$7,112	\$9,144	
6. Net Investment (Line 4 - 5)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$120,898	\$118,866	\$116,834	\$114,802	\$112,770	
7. Average Net Investment		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$60,449	\$119,882	\$117,850	\$115,818	\$113,786	
8. Return on Average Net Investment														
a. Equity Component <sup>(b)</sup>		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$247	\$490	\$482	\$474	\$465	
b. Equity Component grossed up for taxes (Line 8a/61425)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$402	\$798	\$785	\$771	\$758	\$3,514
c. Debt Component (Line 7 * debt rate * 1/12) <sup>(c)</sup>		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$70	\$139	\$137	\$134	\$132	\$613
9. Total Return Requirements (Line 8b + 8c)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$473	\$937	\$921	\$906	\$890	\$4,127
10. Total Depreciation & Return (Line 3 + 9)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,489	\$2,969	\$2,953	\$2,937	\$2,922	\$13,270

<sup>(a)</sup> Depreciation expense is based on the "Cradle-to-Grave" method of accounting.

<sup>(b)</sup> Monthly Equity component for Jan-Dec is 4.9078% based on the May 2016 ROR Surveillance Report and reflects a 10.5% return on equity per Order No. PSC 12-0425-PAA-EU.

<sup>(c)</sup> Debt component for Jan-Dec is 1.3931% based on May 2016 ROR Surveillance Report, per PSC-12-0425-PAA-EU

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FLORIDA POWER & LIGHT COMPANY  
ENERGY CONSERVATION COST RECOVERY  
SCHEDULE OF CAPITAL INVESTMENT, DEPRECIATION RETURN

SCHEDULE: C-2

ESTIMATED FOR THE PERIOD OF: JANUARY 2017 THROUGH DECEMBER 2017

	Beginning of Period Amount	January Estimated	February Estimated	March Estimated	April Estimated	May Estimated	June Estimated	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	Twelve Month Amount
<b>16. Common Expenses</b>														
1. Investment (Net of Retirements)		\$0	(\$981,679)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$378,901)	(\$1,360,580)
2. Depreciation Base		\$4,854,236	\$3,872,557	\$3,872,557	\$3,872,557	\$3,872,557	\$3,872,557	\$3,872,557	\$3,872,557	\$3,872,557	\$3,872,557	\$3,872,557	\$3,493,656	
3. Depreciation Expense <sup>(a)</sup>		\$72,723	\$64,543	\$64,543	\$64,543	\$64,543	\$64,543	\$64,543	\$64,543	\$64,543	\$64,543	\$61,385	\$52,533	\$767,525
4. Cumulative Investment (Line 2)	\$4,854,236	\$4,854,236	\$3,872,557	\$3,872,557	\$3,872,557	\$3,872,557	\$3,872,557	\$3,872,557	\$3,872,557	\$3,872,557	\$3,872,557	\$3,872,557	\$3,493,656	
5. Less: Accumulated Depreciation	\$2,867,309	\$2,940,032	\$2,022,896	\$2,087,438	\$2,151,981	\$2,216,523	\$2,281,066	\$2,345,609	\$2,410,151	\$2,474,694	\$2,539,236	\$2,600,622	\$2,274,254	
6. Net Investment (Line 4 - 5)	\$1,986,927	\$1,914,204	\$1,849,661	\$1,785,118	\$1,720,576	\$1,656,033	\$1,591,491	\$1,526,948	\$1,462,405	\$1,397,863	\$1,333,320	\$1,271,935	\$1,219,402	
7. Average Net Investment		\$1,950,565	\$1,881,932	\$1,817,390	\$1,752,847	\$1,688,305	\$1,623,762	\$1,559,219	\$1,494,677	\$1,430,134	\$1,365,592	\$1,302,628	\$1,245,669	
8. Return on Average Net Investment														
a. Equity Component <sup>(b)</sup>		\$7,977	\$7,697	\$7,433	\$7,169	\$6,905	\$6,641	\$6,377	\$6,113	\$5,849	\$5,585	\$5,327	\$5,095	
b. Equity Component grossed up for taxes (Line 8a/61425)		\$12,987	\$12,530	\$12,101	\$11,671	\$11,241	\$10,811	\$10,382	\$9,952	\$9,522	\$9,092	\$8,673	\$8,294	\$127,256
c. Debt Component (Line 7 * debt rate * 1/12) <sup>(c)</sup>		\$2,264	\$2,185	\$2,110	\$2,035	\$1,960	\$1,885	\$1,810	\$1,735	\$1,660	\$1,585	\$1,512	\$1,446	\$22,188
9. Total Return Requirements (Line 8b + 8c)		\$15,252	\$14,715	\$14,210	\$13,706	\$13,201	\$12,696	\$12,192	\$11,687	\$11,182	\$10,678	\$10,185	\$9,740	\$149,444
10. Total Depreciation & Return (Line 3 + 9)		\$87,975	\$79,258	\$78,753	\$78,248	\$77,744	\$77,239	\$76,734	\$76,230	\$75,725	\$75,220	\$71,570	\$62,273	\$916,969

<sup>(a)</sup> Depreciation expense is based on the "Cradle-to-Grave" method of accounting.

<sup>(b)</sup> Monthly Equity component for Jan-Dec is 4.9078% based on the May 2016 ROR Surveillance Report and reflects a 10.5% return on equity per Order No. PSC 12-0425-PAA-EU.

<sup>(c)</sup> Debt component for Jan-Dec is 1.3931% based on May 2016 ROR Surveillance Report, per PSC-12-0425-PAA-EU

Totals may not add due to rounding.

FLORIDA POWER & LIGHT COMPANY  
ENERGY CONSERVATION COST RECOVERY  
SCHEDULE OF CAPITAL INVESTMENT, DEPRECIATION RETURN

SCHEDULE: C-2

ESTIMATED FOR THE PERIOD OF: JANUARY 2017 THROUGH DECEMBER 2017

	Beginning of Period Amount	January Estimated	February Estimated	March Estimated	April Estimated	May Estimated	June Estimated	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	Twelve Month Amount
<b>17. Business Photovoltaic for Schools Pilot</b>														
1. Investment (Net of Retirements)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Depreciation Base		\$9,185,108	\$9,185,108	\$9,185,108	\$9,185,108	\$9,185,108	\$9,185,108	\$9,185,108	\$9,185,108	\$9,185,108	\$9,185,108	\$9,185,108	\$9,185,108	\$9,185,108
3. Depreciation Expense <sup>(a)</sup>		\$153,085	\$153,085	\$153,085	\$153,085	\$153,085	\$153,085	\$153,085	\$153,085	\$153,085	\$153,085	\$153,085	\$153,085	\$1,837,022
4. Cumulative Investment (Line 2)	\$9,185,108	\$9,185,108	\$9,185,108	\$9,185,108	\$9,185,108	\$9,185,108	\$9,185,108	\$9,185,108	\$9,185,108	\$9,185,108	\$9,185,108	\$9,185,108	\$9,185,108	\$9,185,108
5. Less: Accumulated Depreciation	\$4,221,526	\$4,374,611	\$4,527,697	\$4,680,782	\$4,833,867	\$4,986,952	\$5,140,037	\$5,293,122	\$5,446,207	\$5,599,293	\$5,752,378	\$5,905,463	\$6,058,548	
6. Net Investment (Line 4 - 5)	\$4,963,582	\$4,810,497	\$4,657,412	\$4,504,327	\$4,351,242	\$4,198,156	\$4,045,071	\$3,891,986	\$3,738,901	\$3,585,816	\$3,432,731	\$3,279,646	\$3,126,560	
7. Average Net Investment		\$4,887,040	\$4,733,954	\$4,580,869	\$4,427,784	\$4,274,699	\$4,121,614	\$3,968,529	\$3,815,444	\$3,662,358	\$3,509,273	\$3,356,188	\$3,203,103	
8. Return on Average Net Investment														
a. Equity Component <sup>(b)</sup>		\$19,987	\$19,361	\$18,735	\$18,109	\$17,483	\$16,857	\$16,230	\$15,604	\$14,978	\$14,352	\$13,726	\$13,100	
b. Equity Component grossed up for taxes (Line 8a/61425)		\$32,539	\$31,520	\$30,500	\$29,481	\$28,462	\$27,443	\$26,423	\$25,404	\$24,385	\$23,365	\$22,346	\$21,327	\$323,195
c. Debt Component (Line 7 * debt rate * 1/12) <sup>(c)</sup>		\$5,673	\$5,496	\$5,318	\$5,140	\$4,962	\$4,785	\$4,607	\$4,429	\$4,252	\$4,074	\$3,896	\$3,718	\$56,351
9. Total Return Requirements (Line 8b + 8c)		\$38,212	\$37,015	\$35,818	\$34,621	\$33,424	\$32,227	\$31,030	\$29,833	\$28,636	\$27,439	\$26,242	\$25,045	\$379,546
10. Total Depreciation & Return (Line 3 + 9)		\$191,297	\$190,100	\$188,903	\$187,706	\$186,509	\$185,312	\$184,115	\$182,918	\$181,721	\$180,525	\$179,328	\$178,131	\$2,216,568

<sup>(a)</sup> Depreciation expense is based on the "Cradle-to-Grave" method of accounting.

<sup>(b)</sup> Monthly Equity component for Jan-Dec is 4.9078% based on the May 2016 ROR Surveillance Report and reflects a 10.5% return on equity per Order No. PSC 12-0425-PAA-EU.

<sup>(c)</sup> Debt component for Jan-Dec is 1.3931% based on May 2016 ROR Surveillance Report, per PSC-12-0425-PAA-EU

Totals may not add due to rounding.

FLORIDA POWER & LIGHT COMPANY  
ENERGY CONSERVATION COST RECOVERY  
SCHEDULE OF CAPITAL INVESTMENT, DEPRECIATION RETURN

SCHEDULE: C-2

ESTIMATED FOR THE PERIOD OF: JANUARY 2017 THROUGH DECEMBER 2017

	Beginning of Period Amount	January Estimated	February Estimated	March Estimated	April Estimated	May Estimated	June Estimated	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	Twelve Month Amount
<b>18. Solar Pilot Projects Common Expenses</b>														
1. Investment (Net of Retirements)		\$0	\$0	\$0	\$0	(\$1,746,648)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$1,746,648)
2. Depreciation Base		\$1,746,648	\$1,746,648	\$1,746,648	\$1,746,648	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3. Depreciation Expense <sup>(a)</sup>		\$29,111	\$29,111	\$29,111	\$14,555	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$101,888
4. Cumulative Investment (Line 2)	\$1,746,648	\$1,746,648	\$1,746,648	\$1,746,648	\$1,746,648	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Less: Accumulated Depreciation	\$1,644,760	\$1,673,871	\$1,702,982	\$1,732,093	\$1,746,648	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6. Net Investment (Line 4 - 5)	\$101,888	\$72,777	\$43,666	\$14,555	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7. Average Net Investment		\$87,332	\$58,222	\$29,111	\$7,278	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8. Return on Average Net Investment														
a. Equity Component <sup>(b)</sup>		\$357	\$238	\$119	\$30	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Equity Component grossed up for taxes (Line 8a/61425)		\$581	\$388	\$194	\$48	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,211
c. Debt Component (Line 7 * debt rate * 1/12) <sup>(c)</sup>		\$101	\$68	\$34	\$8	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$211
9. Total Return Requirements (Line 8b + 8c)		\$683	\$455	\$228	\$57	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,423
10. Total Depreciation & Return (Line 3 + 9)		\$29,794	\$29,566	\$29,338	\$14,612	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$103,310

<sup>(a)</sup> Depreciation expense is based on the "Cradle-to-Grave" method of accounting.

<sup>(b)</sup> Monthly Equity component for Jan-Dec is 4.9078% based on the May 2016 ROR Surveillance Report and reflects a 10.5% return on equity per Order No. PSC 12-0425-PAA-EU.

<sup>(c)</sup> Debt component for Jan-Dec is 1.3931% based on May 2016 ROR Surveillance Report, per PSC-12-0425-PAA-EU

Totals may not add due to rounding.

FLORIDA POWER & LIGHT COMPANY  
ENERGY CONSERVATION COST RECOVERY  
SUMMARY OF ECCR CALCULATION

SCHEDULE: C-3

JANUARY THROUGH JUNE 2016: ACTUAL JULY THROUGH DECEMBER 2016: ESTIMATED

PROGRAM TITLE	Depreciation & Return	Payroll & Benefits	Materials & Supplies	Outside Services	Advertising	Rebates	Vehicles	Other	Total for Period
<b>1. Residential Home Energy Survey</b>									
Actual	\$65,011	\$1,379,923	\$6,193	\$679,600	\$327,052	\$0	\$99,756	\$183,544	\$2,741,079
Estimated	\$62,606	\$2,188,892	\$0	\$784,779	\$6,631,402	\$0	\$118,733	\$133,111	\$9,919,523
<b>Total</b>	<b>\$127,617</b>	<b>\$3,568,815</b>	<b>\$6,193</b>	<b>\$1,464,379</b>	<b>\$6,958,454</b>	<b>\$0</b>	<b>\$218,489</b>	<b>\$316,655</b>	<b>\$12,660,602</b>
<b>2. Residential Ceiling Insulation</b>									
Actual	\$0	\$62,039	\$12	\$11,769	\$0	\$267,185	\$0	\$10,134	\$351,139
Estimated	\$0	\$41,549	\$0	\$1,441	\$0	\$381,315	\$0	\$5,910	\$430,215
<b>Total</b>	<b>\$0</b>	<b>\$103,588</b>	<b>\$12</b>	<b>\$13,210</b>	<b>\$0</b>	<b>\$648,500</b>	<b>\$0</b>	<b>\$16,044</b>	<b>\$781,354</b>
<b>3. Residential Air Conditioning</b>									
Actual	\$0	\$529,151	\$2,794	\$90,297	\$0	\$1,929,886	\$17	\$30,170	\$2,582,315
Estimated	\$0	\$676,550	\$0	\$58,817	\$0	\$2,906,700	\$0	\$70,503	\$3,712,571
<b>Total</b>	<b>\$0</b>	<b>\$1,205,701</b>	<b>\$2,794</b>	<b>\$149,115</b>	<b>\$0</b>	<b>\$4,836,586</b>	<b>\$17</b>	<b>\$100,674</b>	<b>\$6,294,886</b>
<b>4. Residential New Construction (BuildSmart®)</b>									
Actual	\$0	\$214,864	\$0	\$38,965	\$0	\$4,400	\$0	\$17,531	\$275,760
Estimated	\$0	\$173,075	\$0	\$29,011	\$0	\$4,675	\$0	\$26,303	\$233,064
<b>Total</b>	<b>\$0</b>	<b>\$387,939</b>	<b>\$0</b>	<b>\$67,976</b>	<b>\$0</b>	<b>\$9,075</b>	<b>\$0</b>	<b>\$43,834</b>	<b>\$508,824</b>
<b>5. Residential Low-Income</b>									
Actual	\$0	\$147,905	\$22,228	\$2,300	\$0	\$6,370	\$0	\$57,704	\$236,507
Estimated	\$0	\$57,101	\$1,049	\$50,363	\$0	\$134,000	\$0	\$16,390	\$258,902
<b>Total</b>	<b>\$0</b>	<b>\$205,006</b>	<b>\$23,276</b>	<b>\$52,662</b>	<b>\$0</b>	<b>\$140,370</b>	<b>\$0</b>	<b>\$74,094</b>	<b>\$495,408</b>
<b>6. Residential Load Management ("On Call")</b>									
Actual	\$3,766,734	(\$446,731)	\$36,031	\$2,110,059	\$25,089	\$17,436,835	\$6,982	\$274,797	\$23,209,796
Estimated	\$3,631,348	\$1,093,375	(\$1,011,317)	\$3,198,179	\$0	\$19,278,987	\$13,339	\$276,741	\$26,480,653
<b>Total</b>	<b>\$7,398,082</b>	<b>\$646,644</b>	<b>(\$975,286)</b>	<b>\$5,308,238</b>	<b>\$25,089</b>	<b>\$36,715,823</b>	<b>\$20,321</b>	<b>\$551,538</b>	<b>\$49,690,449</b>
<b>7. Business Energy Evaluation</b>									
Actual	\$0	\$2,064,850	\$206	\$274,665	\$137,770	\$0	\$9,906	\$124,097	\$2,611,493
Estimated	\$0	\$2,107,800	\$6,291	\$704,700	\$2,739,170	\$0	\$18,257	\$230,526	\$5,806,744
<b>Total</b>	<b>\$0</b>	<b>\$4,172,650</b>	<b>\$6,497</b>	<b>\$979,365</b>	<b>\$2,876,940</b>	<b>\$0</b>	<b>\$28,163</b>	<b>\$354,623</b>	<b>\$8,418,237</b>
<b>8. Business Lighting</b>									
Actual	\$0	\$56,414	\$0	\$32,983	\$0	\$19,306	\$0	\$3,294	\$111,998
Estimated	\$0	\$75,895	\$0	\$4,051	\$0	\$148,939	\$0	\$2,195	\$231,081
<b>Total</b>	<b>\$0</b>	<b>\$132,309</b>	<b>\$0</b>	<b>\$37,034</b>	<b>\$0</b>	<b>\$168,246</b>	<b>\$0</b>	<b>\$5,489</b>	<b>\$343,078</b>
<b>9. Business Heating, Ventilating &amp; A/C</b>									
Actual	\$0	\$143,439	\$278	\$105,366	\$150	\$3,120,385	\$0	\$10,455	\$3,380,074
Estimated	\$0	\$230,856	\$0	\$12,971	\$0	\$2,149,322	\$0	\$38,670	\$2,431,818
<b>Total</b>	<b>\$0</b>	<b>\$374,294</b>	<b>\$278</b>	<b>\$118,337</b>	<b>\$150</b>	<b>\$5,269,707</b>	<b>\$0</b>	<b>\$49,126</b>	<b>\$5,811,892</b>



FLORIDA POWER & LIGHT COMPANY  
ENERGY CONSERVATION COST RECOVERY  
SUMMARY OF ECCR CALCULATION

SCHEDULE: C-3

JANUARY THROUGH JUNE 2016: ACTUAL JULY THROUGH DECEMBER 2016: ESTIMATED

PROGRAM TITLE	Depreciation & Return	Payroll & Benefits	Materials & Supplies	Outside Services	Advertising	Rebates	Vehicles	Other	Total for Period
10. Business Custom Incentive									
Actual	\$0	\$32,000	\$22	\$0	\$0	\$160,531	\$0	\$2,157	\$194,710
Estimated	\$0	\$32,820	\$0	\$0	\$0	\$497,219	\$0	\$2,443	\$532,483
Total	\$0	\$64,820	\$22	\$0	\$0	\$657,750	\$0	\$4,600	\$727,192
11. Business On Call									
Actual	\$193,562	\$22,235	\$0	\$67,028	\$0	\$1,428,573	\$0	\$12,426	\$1,723,825
Estimated	\$183,093	\$28,533	(\$146,000)	\$49,104	\$0	\$2,045,961	\$129	\$13,669	\$2,174,489
Total	\$376,656	\$50,768	(\$146,000)	\$116,132	\$0	\$3,474,534	\$129	\$26,094	\$3,898,314
12. Commercial/Industrial Load Control									
Actual	\$0	\$107,768	\$5,603	\$12,392	\$0	\$19,589,778	\$0	\$18,488	\$19,734,028
Estimated	\$0	\$95,805	\$2,394	\$15,459	\$0	\$21,307,506	\$23	\$24,031	\$21,445,218
Total	\$0	\$203,573	\$7,997	\$27,851	\$0	\$40,897,284	\$23	\$42,519	\$41,179,246
13. Commercial/Industrial Demand Reduction									
Actual	\$0	\$136,362	\$1,471	\$133	\$0	\$8,848,956	\$0	\$28,398	\$9,015,320
Estimated	\$0	\$121,788	\$3,478	\$21,437	\$0	\$10,791,577	\$23	\$34,774	\$10,973,077
Total	\$0	\$258,151	\$4,949	\$21,569	\$0	\$19,640,532	\$23	\$63,172	\$19,988,396
14. Cogeneration & Small Power Production									
Actual	\$0	\$259,140	\$0	\$0	\$0	\$0	\$0	(\$78,592)	\$180,548
Estimated	\$0	\$271,624	\$0	\$1,750	\$0	\$0	\$0	(\$98,625)	\$174,749
Total	\$0	\$530,764	\$0	\$1,750	\$0	\$0	\$0	(\$177,217)	\$355,298
15. Conservation Research & Development									
Actual	\$0	\$14,715	\$0	\$67,030	\$0	\$0	\$0	\$1,604	\$83,349
Estimated	\$0	\$17,526	\$0	\$154,931	\$0	\$0	\$0	\$0	\$172,457
Total	\$0	\$32,241	\$0	\$221,961	\$0	\$0	\$0	\$1,604	\$255,806
16. Common Expenses									
Actual	\$994,318	\$2,971,214	\$4,146	\$315,892	\$0	\$0	\$10,324	\$567,644	\$4,863,539
Estimated	\$590,419	\$3,106,215	\$245	\$494,899	\$0	\$0	\$9,900	\$549,720	\$4,751,398
Total	\$1,584,737	\$6,077,429	\$4,391	\$810,791	\$0	\$0	\$20,224	\$1,117,364	\$9,614,937
17. Business Photovoltaic for Schools Pilot									
Actual	\$1,242,448	\$2,780	\$0	\$40,251	\$0	\$0	\$0	(\$1)	\$1,285,479
Estimated	\$1,172,921	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,172,921
Total	\$2,415,370	\$2,780	\$0	\$40,251	\$0	\$0	\$0	(\$1)	\$2,458,400
18. Solar Pilot Projects Common Expenses									
Actual	\$191,654	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$191,654
Estimated	\$183,542	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$183,542
Total	\$375,196	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$375,196

FLORIDA POWER & LIGHT COMPANY  
ENERGY CONSERVATION COST RECOVERY  
SUMMARY OF ECCR CALCULATION

JANUARY THROUGH JUNE 2016: ACTUAL JULY THROUGH DECEMBER 2016: ESTIMATED

PROGRAM TITLE	Depreciation & Return	Payroll & Benefits	Materials & Supplies	Outside Services	Advertising	Rebates	Vehicles	Other	Total for Period
19. Discontinued Programs <sup>(1)</sup>									
Actual	\$0	\$3,721	(\$0)	\$0	\$0	\$258,902	\$0	\$23	\$262,646
Estimated	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total	\$0	\$3,721	(\$0)	\$0	\$0	\$258,902	\$0	\$23	\$262,646
20. Recoverable Conservation Expenses									
Actual	\$6,453,727	\$7,701,790	\$78,983	\$3,848,730	\$490,061	\$53,071,107	\$126,985	\$1,263,874	\$73,035,257
Estimated	\$5,823,930	\$10,319,405	(\$1,143,862)	\$5,581,892	\$9,370,572	\$59,646,201	\$160,404	\$1,326,361	\$91,084,904
Total	\$12,277,658	\$18,021,195	(\$1,064,879)	\$9,430,622	\$9,860,633	\$112,717,308	\$287,389	\$2,590,235	\$164,120,161

Totals may not add due to rounding

(1) Residual expenses from programs discontinued in 2015

FLORIDA POWER & LIGHT COMPANY  
ENERGY CONSERVATION COST RECOVERY  
SCHEDULE OF CAPITAL INVESTMENT, DEPRECIATION RETURN

SCHEDULE: C-3

JANUARY THROUGH JUNE 2016: ACTUAL JULY THROUGH DECEMBER 2016: ESTIMATED

	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	Twelve Month Amount
<b>1. Residential Home Energy Survey</b>														
1. Investment (Net of Retirements)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Depreciation Base		\$525,412	\$525,412	\$525,412	\$525,412	\$525,412	\$525,412	\$525,412	\$525,412	\$525,412	\$525,412	\$525,412	\$525,412	\$525,412
3. Depreciation Expense <sup>(a)</sup>		\$8,757	\$8,757	\$8,757	\$8,757	\$8,757	\$8,757	\$8,757	\$8,757	\$8,757	\$8,757	\$8,757	\$8,757	\$105,082
4. Cumulative Investment (Line 2)	\$525,412	\$525,412	\$525,412	\$525,412	\$525,412	\$525,412	\$525,412	\$525,412	\$525,412	\$525,412	\$525,412	\$525,412	\$525,412	\$525,412
5. Less: Accumulated Depreciation	\$232,057	\$240,814	\$249,571	\$258,327	\$267,084	\$275,841	\$284,598	\$293,355	\$302,112	\$310,869	\$319,625	\$328,382	\$337,139	
6. Net Investment (Line 4 - 5)	\$293,355	\$284,598	\$275,841	\$267,084	\$258,327	\$249,571	\$240,814	\$232,057	\$223,300	\$214,543	\$205,786	\$197,029	\$188,273	
7. Average Net Investment		\$288,976	\$280,220	\$271,463	\$262,706	\$253,949	\$245,192	\$236,435	\$227,678	\$218,922	\$210,165	\$201,408	\$192,651	
8. Return on Average Net Investment														
a. Equity Component <sup>(b)</sup>		\$1,161	\$1,126	\$1,090	\$1,055	\$1,020	\$985	\$967	\$931	\$895	\$860	\$824	\$788	
b. Equity Component grossed up for taxes (Line 8a/61425)		\$1,890	\$1,832	\$1,775	\$1,718	\$1,661	\$1,603	\$1,574	\$1,516	\$1,458	\$1,399	\$1,341	\$1,283	\$19,050
c. Debt Component (Line 7 * debt rate * 1/12) <sup>(c)</sup>		\$359	\$348	\$337	\$326	\$315	\$305	\$274	\$264	\$254	\$244	\$234	\$224	\$3,485
9. Total Return Requirements (Line 8b + 8c)		\$2,249	\$2,180	\$2,112	\$2,044	\$1,976	\$1,908	\$1,849	\$1,780	\$1,712	\$1,643	\$1,575	\$1,506	\$22,535
10. Total Depreciation & Return (Line 3 + 9)		\$11,005	\$10,937	\$10,869	\$10,801	\$10,733	\$10,665	\$10,606	\$10,537	\$10,469	\$10,400	\$10,332	\$10,263	\$127,617

<sup>(a)</sup> Depreciation expense is based on the "Cradle-to-Grave" method of accounting.

<sup>(b)</sup> Monthly Equity Component for Jan-Jun 2016 actual period is 4.8201% based on May 2015 ROR Surveillance Report and reflects a 10.5% return on equity. Monthly Equity component for Jul-Dec 2016 estimated period is 4.9078% based on the May 2016 ROR Surveillance Report and reflects a 10.5% return on equity

per Order No. PSC 12-0425-PAA-EU.

<sup>(c)</sup> Monthly Debt Component for Jan-Jun 2016 actual period is 1.4904% based on May 2015 ROR Surveillance report and the Debt Component for Jul-Dec 2016 estimated is 1.3931% based on the May 2016 ROR Surveillance Report, per Order PSC-12-0425-PAA-EU.

Totals may not add due to rounding.

FLORIDA POWER & LIGHT COMPANY  
ENERGY CONSERVATION COST RECOVERY  
SCHEDULE OF CAPITAL INVESTMENT, DEPRECIATION RETURN

SCHEDULE: C-3

JANUARY THROUGH JUNE 2016: ACTUAL JULY THROUGH DECEMBER 2016: ESTIMATED

	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	Twelve Month Amount
<b>Load Management (Program Nos. 6 &amp; 11)</b>														
1. Investment (Net of Retirements)		\$200,687	\$1,196,518	(\$59,001)	(\$30,930)	\$1,955,204	(\$7,228,678)	\$877,799	\$762,976	\$882,762	\$784,047	\$1,362,560	\$589,000	\$1,292,944
2. Depreciation Base		\$31,277,282	\$32,473,800	\$32,414,799	\$32,383,870	\$34,339,074	\$27,110,396	\$27,988,195	\$28,751,171	\$29,633,933	\$30,417,980	\$31,780,540	\$32,369,540	
3. Depreciation Expense <sup>(a)</sup>		\$519,616	\$531,259	\$540,738	\$539,989	\$556,025	\$512,079	\$457,611	\$471,665	\$485,701	\$498,265	\$516,668	\$509,168	\$6,138,784
4. Cumulative Investment (Line 2)	\$31,076,596	\$31,277,282	\$32,473,800	\$32,414,799	\$32,383,870	\$34,339,074	\$27,110,396	\$27,988,195	\$28,751,171	\$29,633,933	\$30,417,980	\$31,780,540	\$32,369,540	
5. Less: Accumulated Depreciation	\$14,894,587	\$15,352,008	\$15,883,268	\$16,361,190	\$16,876,895	\$17,388,149	\$9,856,415	\$10,267,291	\$10,600,469	\$11,085,060	\$11,483,500	\$11,839,903	\$12,311,003	
6. Net Investment (Line 4 - 5)	\$16,182,009	\$15,925,274	\$16,590,533	\$16,053,610	\$15,506,974	\$16,950,924	\$17,253,981	\$17,720,904	\$18,150,702	\$18,548,873	\$18,934,480	\$19,940,637	\$20,058,537	
7. Average Net Investment		\$16,053,641	\$16,257,903	\$16,322,071	\$15,780,292	\$16,228,949	\$17,102,453	\$17,487,443	\$17,935,803	\$18,349,787	\$18,741,677	\$19,437,559	\$19,999,587	
8. Return on Average Net Investment														
a. Equity Component <sup>(b)</sup>		\$64,484	\$65,305	\$65,562	\$63,386	\$65,188	\$68,697	\$71,520	\$73,354	\$75,047	\$76,650	\$79,496	\$81,794	
b. Equity Component grossed up for taxes (Line 8a/61425)		\$104,980	\$106,316	\$106,736	\$103,193	\$106,127	\$111,839	\$116,435	\$119,420	\$122,177	\$124,786	\$129,419	\$133,161	\$1,384,589
c. Debt Component (Line 7 * debt rate * 1/12) <sup>(c)</sup>		\$19,939	\$20,192	\$20,272	\$19,599	\$20,156	\$21,241	\$20,301	\$20,822	\$21,302	\$21,757	\$22,565	\$23,218	\$251,365
9. Total Return Requirements (Line 8b + 8c)		\$124,919	\$126,509	\$127,008	\$122,792	\$126,283	\$133,080	\$136,736	\$140,242	\$143,479	\$146,543	\$151,984	\$156,379	\$1,635,954
10. Total Depreciation & Return (Line 3 + 9)		\$644,535	\$657,768	\$667,746	\$662,781	\$682,308	\$645,159	\$594,347	\$611,907	\$629,180	\$644,808	\$668,652	\$665,546	\$7,774,738
<b>Allocation of Depreciation and Return on Investment Between Programs</b>														
<b>Residential On Call Program No. 6 <sup>d</sup></b>														
Depreciation (Prog #7)		\$494,674	\$505,759	\$514,783	\$514,069	\$529,335	\$487,499	\$435,646	\$449,025	\$462,388	\$474,348	\$491,868	\$484,728	\$5,844,122
Return (Prog #7)		\$118,345	\$119,858	\$120,333	\$116,320	\$119,644	\$126,114	\$130,173	\$133,510	\$136,592	\$139,509	\$144,689	\$148,873	\$1,553,960
Total (Prog #7)		\$613,019	\$625,617	\$635,116	\$630,389	\$648,979	\$613,614	\$565,819	\$582,535	\$598,980	\$613,857	\$636,557	\$633,600	\$7,398,082
<b>Business On Call Program No. 11 <sup>e</sup></b>														
Depreciation (Prog #15)		\$24,942	\$25,500	\$25,955	\$25,919	\$26,689	\$24,580	\$21,965	\$22,640	\$23,314	\$23,917	\$24,800	\$24,440	\$294,662
Return (Prog #15)		\$6,574	\$6,650	\$6,674	\$6,472	\$6,640	\$6,966	\$6,563	\$6,732	\$6,887	\$7,034	\$7,295	\$7,506	\$81,994
Total (Prog #15)		\$31,516	\$32,151	\$32,630	\$32,392	\$33,329	\$31,546	\$28,529	\$29,372	\$30,201	\$30,951	\$32,095	\$31,946	\$376,656
<b>Total</b>														
Depreciation		\$519,616	\$531,259	\$540,738	\$539,989	\$556,025	\$512,079	\$457,611	\$471,665	\$485,701	\$498,265	\$516,668	\$509,168	\$6,138,784
Return		\$124,919	\$126,509	\$127,008	\$122,792	\$126,283	\$133,080	\$136,736	\$140,242	\$143,479	\$146,543	\$151,984	\$156,379	\$1,635,954
Total		\$644,535	\$657,768	\$667,746	\$662,781	\$682,308	\$645,159	\$594,347	\$611,907	\$629,180	\$644,808	\$668,652	\$665,546	\$7,774,738

<sup>(a)</sup> Depreciation expense is based on the "Cradle-to-Grave" method of accounting.

<sup>(b)</sup> Monthly Equity Component for Jan-Jun 2016 actual period is 4.8201% based on May 2015 ROR Surveillance Report and reflects a 10.5% return on equity. Monthly Equity component for Jul-Dec 2016 estimated period is 4.9078% based on the May 2016 ROR Surveillance Report and reflects a 10.5% return on equity per Order No. PSC 12-0425-PAA-EU.

<sup>(c)</sup> Monthly Debt Component for Jan-Jun 2016 actual period is 1.4904% based on May 2015 ROR Surveillance report and the Debt Component for Jul-Dec 2016 estimated is 1.3931% based on the May 2016 ROR Surveillance Report, per Order PSC-12-0425-PAA-EU.

<sup>(d)</sup> Allocation of Depreciation and Return for the Residential On Call Program is 95.1% for Jan-Jun and 95.2% for Jul-Dec.

<sup>(e)</sup> Allocation of Depreciation and Return for the Business On Call Program is 4.9% for Jan- Jun and 4.8% for Jul-Dec.

Totals may not add due to rounding.

FLORIDA POWER & LIGHT COMPANY  
ENERGY CONSERVATION COST RECOVERY  
SCHEDULE OF CAPITAL INVESTMENT, DEPRECIATION RETURN

SCHEDULE: C-3

JANUARY THROUGH JUNE 2016: ACTUAL JULY THROUGH DECEMBER 2016: ESTIMATED

	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	Twelve Month Amount
<b>16. Common Expenses</b>														
1. Investment (Net of Retirements)		\$5,682	(\$5,562)	\$0	\$341,589	(\$4,923,145)	\$0	(\$1,315,780)	\$74,169	(\$547)	(\$85,728)	\$1,694	\$1,694	(\$5,905,934)
2. Depreciation Base		\$10,765,852	\$10,760,290	\$10,760,290	\$11,101,879	\$6,178,734	\$6,178,734	\$4,862,954	\$4,937,123	\$4,936,577	\$4,850,848	\$4,852,542	\$4,854,236	
3. Depreciation Expense <sup>(a)</sup>		\$179,478	\$179,199	\$179,338	\$141,159	\$102,979	\$92,002	\$81,038	\$81,667	\$81,552	\$80,833	\$80,862	\$80,890	\$1,360,997
4. Cumulative Investment (Line 2)	\$10,760,170	\$10,765,852	\$10,760,290	\$10,760,290	\$11,101,879	\$6,178,734	\$6,178,734	\$4,862,954	\$4,937,123	\$4,936,577	\$4,850,848	\$4,852,542	\$4,854,236	
5. Less: Accumulated Depreciation	\$7,834,051	\$8,013,529	\$8,192,728	\$8,372,066	\$8,513,225	\$3,693,058	\$3,785,061	\$2,548,927	\$2,630,594	\$2,712,146	\$2,705,558	\$2,786,419	\$2,867,309	
6. Net Investment (Line 4 - 5)	\$2,926,119	\$2,752,323	\$2,567,562	\$2,388,224	\$2,588,655	\$2,485,676	\$2,393,673	\$2,314,027	\$2,306,529	\$2,224,430	\$2,145,291	\$2,066,123	\$1,986,927	
7. Average Net Investment		\$2,839,221	\$2,659,942	\$2,477,893	\$2,488,439	\$2,537,165	\$2,439,674	\$2,353,850	\$2,310,278	\$2,265,480	\$2,184,861	\$2,105,707	\$2,026,525	
8. Return on Average Net Investment														
a. Equity Component <sup>(b)</sup>		\$11,405	\$10,684	\$9,953	\$9,996	\$10,191	\$9,800	\$9,627	\$9,449	\$9,265	\$8,936	\$8,612	\$8,288	
b. Equity Component grossed up for taxes (Line 8a/61425)		\$18,567	\$17,394	\$16,204	\$16,273	\$16,591	\$15,954	\$15,672	\$15,382	\$15,084	\$14,547	\$14,020	\$13,493	\$189,182
c. Debt Component (Line 7 * debt rate * 1/12) <sup>(c)</sup>		\$3,526	\$3,304	\$3,078	\$3,091	\$3,151	\$3,030	\$2,733	\$2,682	\$2,630	\$2,536	\$2,445	\$2,353	\$34,557
9. Total Return Requirements (Line 8b + 8c)		\$22,093	\$20,698	\$19,281	\$19,363	\$19,743	\$18,984	\$18,405	\$18,064	\$17,714	\$17,084	\$16,465	\$15,846	\$223,740
10. Total Depreciation & Return (Line 3 + 9)		\$201,571	\$199,897	\$198,620	\$160,522	\$122,721	\$110,986	\$99,443	\$99,732	\$99,266	\$97,917	\$97,326	\$96,735	\$1,584,737

<sup>(a)</sup> Depreciation expense is based on the "Cradle-to-Grave" method of accounting.

<sup>(b)</sup> Monthly Equity Component for Jan-Jun 2016 actual period is 4.8201% based on May 2015 ROR Surveillance Report and reflects a 10.5% return on equity. Monthly Equity component for Jul-Dec 2016 estimated period is 4.9078% based on the May 2016 ROR Surveillance Report and reflects a 10.5% return on equity per Order No. PSC 12-0425-PAA-EU.

<sup>(c)</sup> Monthly Debt Component for Jan-Jun 2016 actual period is 1.4904% based on May 2015 ROR Surveillance report and the Debt Component for Jul-Dec 2016 estimated is 1.3931% based on the May 2016 ROR Surveillance Report, per Order PSC-12-0425-PAA-EU.

Totals may not add due to rounding.

FLORIDA POWER & LIGHT COMPANY  
ENERGY CONSERVATION COST RECOVERY  
SCHEDULE OF CAPITAL INVESTMENT, DEPRECIATION RETURN

SCHEDULE: C-3

JANUARY THROUGH JUNE 2016: ACTUAL JULY THROUGH DECEMBER 2016: ESTIMATED

	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	Twelve Month Amount
<b>17. Business Photovoltaic for Schools Pilot</b>														
1. Investment (Net of Retirements)		\$0	\$66	(\$662,253)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$662,187)
2. Depreciation Base		\$9,847,295	\$9,847,361	\$9,185,108	\$9,185,108	\$9,185,108	\$9,185,108	\$9,185,108	\$9,185,108	\$9,185,108	\$9,185,108	\$9,185,108	\$9,185,108	
3. Depreciation Expense <sup>(a)</sup>		\$164,122	\$164,122	\$158,604	\$153,085	\$153,085	\$153,085	\$153,085	\$153,085	\$153,085	\$153,085	\$153,085	\$153,085	\$1,864,614
4. Cumulative Investment (Line 2)	\$9,847,295	\$9,847,295	\$9,847,361	\$9,185,108	\$9,185,108	\$9,185,108	\$9,185,108	\$9,185,108	\$9,185,108	\$9,185,108	\$9,185,108	\$9,185,108	\$9,185,108	\$9,185,108
5. Less: Accumulated Depreciation	\$3,019,099	\$3,183,221	\$3,347,343	\$2,843,760	\$2,996,845	\$3,149,930	\$3,303,015	\$3,456,101	\$3,609,186	\$3,762,271	\$3,915,356	\$4,068,441	\$4,221,526	
6. Net Investment (Line 4 - 5)	\$6,828,196	\$6,664,074	\$6,500,018	\$6,341,348	\$6,188,263	\$6,035,178	\$5,882,093	\$5,729,008	\$5,575,923	\$5,422,838	\$5,269,752	\$5,116,667	\$4,963,582	
7. Average Net Investment		\$6,746,135	\$6,582,046	\$6,420,683	\$6,264,806	\$6,111,721	\$5,958,636	\$5,805,550	\$5,652,465	\$5,499,380	\$5,346,295	\$5,193,210	\$5,040,125	
8. Return on Average Net Investment														
a. Equity Component <sup>(b)</sup>		\$27,098	\$26,439	\$25,791	\$25,164	\$24,550	\$23,935	\$23,744	\$23,117	\$22,491	\$21,865	\$21,239	\$20,613	
b. Equity Component grossed up for taxes (Line 8a/61425)		\$44,115	\$43,042	\$41,987	\$40,968	\$39,967	\$38,966	\$38,655	\$37,635	\$36,616	\$35,597	\$34,577	\$33,558	\$465,683
c. Debt Component (Line 7 * debt rate * 1/12) <sup>(c)</sup>		\$8,379	\$8,175	\$7,974	\$7,781	\$7,591	\$7,401	\$6,740	\$6,562	\$6,384	\$6,207	\$6,029	\$5,851	\$85,073
9. Total Return Requirements (Line 8b + 8c)		\$52,494	\$51,217	\$49,962	\$48,749	\$47,557	\$46,366	\$45,394	\$44,197	\$43,000	\$41,803	\$40,606	\$39,409	\$550,756
10. Total Depreciation & Return (Line 3 + 9)		\$216,616	\$215,339	\$208,566	\$201,834	\$200,643	\$199,451	\$198,479	\$197,282	\$196,085	\$194,888	\$193,691	\$192,494	\$2,415,370

<sup>(a)</sup> Depreciation expense is based on the "Cradle-to-Grave" method of accounting.

<sup>(b)</sup> Monthly Equity Component for Jan-Jun 2016 actual period is 4.8201% based on May 2015 ROR Surveillance Report and reflects a 10.5% return on equity. Monthly Equity component for Jul-Dec 2016 estimated period is 4.9078% based on the May 2016 ROR Surveillance Report and reflects a 10.5% return on equity per Order No. PSC 12-0425-PAA-EU.

<sup>(c)</sup> Monthly Debt Component for Jan-Jun 2016 actual period is 1.4904% based on May 2015 ROR Surveillance report and the Debt Component for Jul-Dec 2016 estimated is 1.3931% based on the May 2016 ROR Surveillance Report, per Order PSC-12-0425-PAA-EU.

Totals may not add due to rounding.

FLORIDA POWER & LIGHT COMPANY  
ENERGY CONSERVATION COST RECOVERY  
SCHEDULE OF CAPITAL INVESTMENT, DEPRECIATION RETURN

SCHEDULE: C-3

JANUARY THROUGH JUNE 2016: ACTUAL JULY THROUGH DECEMBER 2016: ESTIMATED

	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	Twelve Month Amount
<b>18. Solar Pilot Projects Common Expenses</b>														
1. Investment (Net of Retirements)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
2. Depreciation Base		\$1,746,648	\$1,746,648	\$1,746,648	\$1,746,648	\$1,746,648	\$1,746,648	\$1,746,648	\$1,746,648	\$1,746,648	\$1,746,648	\$1,746,648	\$1,746,648	
3. Depreciation Expense <sup>(a)</sup>		\$29,111	\$29,111	\$29,111	\$29,111	\$29,111	\$29,111	\$29,111	\$29,111	\$29,111	\$29,111	\$29,111	\$29,111	\$349,330
4. Cumulative Investment (Line 2)	\$1,746,648	\$1,746,648	\$1,746,648	\$1,746,648	\$1,746,648	\$1,746,648	\$1,746,648	\$1,746,648	\$1,746,648	\$1,746,648	\$1,746,648	\$1,746,648	\$1,746,648	
5. Less: Accumulated Depreciation	\$1,295,431	\$1,324,542	\$1,353,652	\$1,382,763	\$1,411,874	\$1,440,985	\$1,470,096	\$1,499,206	\$1,528,317	\$1,557,428	\$1,586,539	\$1,615,650	\$1,644,760	
6. Net Investment (Line 4 - 5)	\$451,217	\$422,107	\$392,996	\$363,885	\$334,774	\$305,663	\$276,553	\$247,442	\$218,331	\$189,220	\$160,109	\$130,999	\$101,888	
7. Average Net Investment		\$436,662	\$407,551	\$378,440	\$349,330	\$320,219	\$291,108	\$261,997	\$232,886	\$203,776	\$174,665	\$145,554	\$116,443	
8. Return on Average Net Investment														
a. Equity Component <sup>(b)</sup>		\$1,754	\$1,637	\$1,520	\$1,403	\$1,286	\$1,169	\$1,072	\$952	\$833	\$714	\$595	\$476	
b. Equity Component grossed up for taxes (Line 8a/61425)		\$2,855	\$2,665	\$2,475	\$2,284	\$2,094	\$1,904	\$1,744	\$1,551	\$1,357	\$1,163	\$969	\$775	\$21,837
c. Debt Component (Line 7 * debt rate * 1/12) <sup>(c)</sup>		\$542	\$506	\$470	\$434	\$398	\$362	\$304	\$270	\$237	\$203	\$169	\$135	\$4,030
9. Total Return Requirements (Line 8b + 8c)		\$3,398	\$3,171	\$2,945	\$2,718	\$2,492	\$2,265	\$2,049	\$1,821	\$1,593	\$1,366	\$1,138	\$910	\$25,866
10. Total Depreciation & Return (Line 3 + 9)		\$32,509	\$32,282	\$32,056	\$31,829	\$31,603	\$31,376	\$31,159	\$30,932	\$30,704	\$30,477	\$30,249	\$30,021	\$375,196

<sup>(a)</sup> Depreciation expense is based on the "Cradle-to-Grave" method of accounting.

<sup>(b)</sup> Monthly Equity Component for Jan-Jun 2016 actual period is 4.8201% based on May 2015 ROR Surveillance Report and reflects a 10.5% return on equity. Monthly Equity component for Jul-Dec 2016 estimated period is 4.9078% based on the May 2016 ROR Surveillance Report and reflects a 10.5% return on equity

per Order No. PSC 12-0425-PAA-EU.

<sup>(c)</sup> Monthly Debt Component for Jan-Jun 2016 actual period is 1.4904% based on May 2015 ROR Surveillance report and the Debt Component for Jul-Dec 2016 estimated is 1.3931% based on the May 2016 ROR Surveillance Report, per Order PSC-12-0425-PAA-EU.

Totals may not add due to rounding.

FLORIDA POWER & LIGHT COMPANY  
 ENERGY CONSERVATION COST RECOVERY  
 SUMMARY OF ECCR CALCULATION

SCHEDULE: C-3

JANUARY THROUGH JUNE 2016: ACTUAL JULY THROUGH DECEMBER 2016: ESTIMATED

PROGRAM TITLE	Monthly Data												Twelve Month Amount
	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	
1. Residential Home Energy Survey	\$328,872	\$667,904	\$477,480	\$400,619	\$369,158	\$497,046	\$2,870,397	\$2,603,810	\$2,347,663	\$724,056	\$776,166	\$597,431	\$12,660,602
2. Residential Ceiling Insulation	\$60,024	\$82,742	\$42,944	\$46,756	\$52,707	\$65,966	\$68,713	\$81,409	\$83,198	\$76,165	\$65,422	\$55,307	\$781,354
3. Residential Air Conditioning	\$509,578	\$384,013	\$296,064	\$432,912	\$494,419	\$465,329	\$839,083	\$760,300	\$735,863	\$575,135	\$425,884	\$376,307	\$6,294,886
4. Residential New Construction (BuildSmart®)	\$38,408	\$49,496	\$61,320	\$50,454	\$42,257	\$33,826	\$47,029	\$38,635	\$37,129	\$36,783	\$36,939	\$36,549	\$508,824
5. Residential Low-Income Weatherization	\$14,677	\$83,466	\$26,998	\$36,319	\$41,903	\$33,144	\$13,955	\$24,828	\$36,124	\$89,477	\$80,054	\$14,464	\$495,408
6. Residential Load Management ("On Call")	\$3,011,442	\$2,837,063	\$3,484,958	\$4,505,792	\$4,470,932	\$4,899,609	\$4,845,847	\$4,896,808	\$4,892,854	\$4,839,227	\$3,576,588	\$3,429,328	\$49,690,449
7. Business Energy Evaluation	\$398,014	\$549,533	\$417,211	\$411,365	\$424,894	\$410,477	\$1,471,409	\$1,269,785	\$1,363,996	\$674,958	\$464,248	\$562,348	\$8,418,237
8. Business Efficient Lighting	\$6,688	\$17,911	\$31,338	\$10,091	\$21,955	\$24,014	\$32,251	\$35,624	\$33,236	\$40,810	\$45,961	\$43,199	\$343,078
9. Business Heating, Ventilating & A/C	\$81,749	\$230,270	\$1,578,194	\$275,901	\$960,630	\$253,331	\$337,031	\$410,663	\$206,370	\$137,963	\$297,633	\$1,042,157	\$5,811,892
10. Business Custom Incentive	\$4,375	\$5,210	\$26,768	\$12,362	\$139,925	\$6,070	\$230,882	\$6,124	\$78,436	\$88,023	\$73,141	\$55,875	\$727,192
11. Business On Call	\$40,913	\$40,366	\$59,761	\$521,397	\$532,684	\$528,704	\$577,043	\$573,748	\$568,210	\$329,736	\$83,743	\$42,010	\$3,898,314
12. Commercial/Industrial Load Control	\$2,630,885	\$2,942,905	\$2,485,676	\$2,724,274	\$2,888,572	\$6,061,715	\$3,002,536	\$2,974,628	\$3,556,033	\$2,974,238	\$3,533,032	\$5,404,751	\$41,179,246
13. Commercial/Industrial Demand Reduction	\$1,358,055	\$1,286,541	\$1,322,499	\$1,544,637	\$1,695,371	\$1,808,216	\$1,889,370	\$1,935,573	\$1,967,490	\$1,956,459	\$1,694,404	\$1,529,781	\$19,988,396
14. Cogeneration & Small Power Production	\$33,992	\$24,763	\$34,111	\$27,892	\$31,288	\$28,503	\$25,726	\$29,877	\$29,182	\$28,569	\$30,698	\$30,698	\$355,298
15. Conservation Research & Development	\$3,077	\$3,269	\$16,691	\$3,170	\$3,333	\$53,808	\$18,387	\$36,732	\$32,983	\$18,387	\$32,983	\$32,984	\$255,806
16. Common Expenses	\$794,712	\$942,037	\$899,580	\$737,332	\$747,145	\$742,732	\$713,877	\$760,338	\$778,440	\$814,782	\$818,521	\$865,439	\$9,614,937
17. Business Photovoltaic for Schools Pilot	\$220,897	\$215,339	\$247,316	\$201,834	\$200,643	\$199,450	\$198,479	\$197,282	\$196,085	\$194,888	\$193,691	\$192,494	\$2,458,400
18. Solar Pilot Projects Common Expenses	\$32,509	\$32,282	\$32,056	\$31,829	\$31,603	\$31,376	\$31,159	\$30,932	\$30,704	\$30,477	\$30,249	\$30,021	\$375,196
19. Discontinued Programs <sup>(1)</sup>	\$19,980	\$5,823	\$237,689	(\$285)	\$799	(\$1,360)	\$0	\$0	\$0	\$0	\$0	\$0	\$262,646
20. Recoverable Conservation Expenses	\$9,588,845	\$10,400,935	\$11,778,651	\$11,974,653	\$13,150,217	\$16,141,957	\$17,213,175	\$16,667,096	\$16,973,998	\$13,630,133	\$12,259,358	\$14,341,145	\$164,120,161

Note: Totals may not add due to rounding.

(1) Residual expenses from programs discontinued in 2015



FLORIDA POWER & LIGHT COMPANY  
ENERGY CONSERVATION COST RECOVERY  
CONSERVATION TRUE-UP INTEREST CALCULATION

SCHEDULE: C-3

JANUARY THROUGH JUNE 2016: ACTUAL JULY THROUGH DECEMBER 2016: ESTIMATED

	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	Total
<b>B. CONSERVATION PROGRAM REVENUES</b>													
1. Residential Load Control Credit	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Conservation Clause Revenues (Net of Revenue Taxes)	\$14,727,751	\$12,986,447	\$13,698,928	\$14,699,130	\$15,347,672	\$17,323,095	\$18,117,482	\$18,351,093	\$17,943,306	\$16,547,925	\$14,421,024	\$14,255,282	\$188,419,135
3. Total Revenues	\$14,727,751	\$12,986,447	\$13,698,928	\$14,699,130	\$15,347,672	\$17,323,095	\$18,117,482	\$18,351,093	\$17,943,306	\$16,547,925	\$14,421,024	\$14,255,282	\$188,419,135
4. Adjustment Not Applicable To Period - Prior True-up	(\$1,496,497)	(\$1,496,497)	(\$1,496,497)	(\$1,496,497)	(\$1,496,497)	(\$1,496,497)	(\$1,496,497)	(\$1,496,497)	(\$1,496,497)	(\$1,496,497)	(\$1,496,497)	(\$1,496,497)	(\$17,957,961)
5. Conservation Revenues Applicable To Period (Line B3 + B4)	\$13,231,254	\$11,489,950	\$12,202,432	\$13,202,634	\$13,851,175	\$15,826,598	\$16,620,985	\$16,854,596	\$16,446,809	\$15,051,428	\$12,924,527	\$12,758,785	\$170,461,174
6. Conservation Expenses (From C-3, Page 9, Line 20)	\$9,588,845	\$10,400,935	\$11,778,651	\$11,974,653	\$13,150,217	\$16,141,957	\$17,213,176	\$16,667,096	\$16,973,997	\$13,630,132	\$12,259,357	\$14,341,145	\$164,120,161
7. True-up This Period (Line B5 - Line B6)	\$3,642,410	\$1,089,016	\$423,780	\$1,227,981	\$700,958	(\$315,359)	(\$592,190)	\$187,500	(\$527,188)	\$1,421,296	\$665,170	(\$1,582,360)	\$6,341,013
8. Interest Provision For The Month (From C-3, Page 11, Line C10)	(\$1,183)	\$107	\$919	\$1,589	\$2,144	\$2,788	\$3,195	\$3,606	\$4,027	\$4,644	\$5,450	\$5,780	\$33,064
9. True-up & Interest Provision Beginning of Month	(\$17,957,961)	(\$12,820,238)	(\$10,234,618)	(\$8,313,422)	(\$5,587,356)	(\$3,387,757)	(\$2,203,832)	(\$1,296,330)	\$391,272	\$1,364,608	\$4,287,044	\$6,454,160	(\$17,957,961)
9a. Deferred True-up Beginning of Period	\$11,839,477	\$11,839,477	\$11,839,477	\$11,839,477	\$11,839,477	\$11,839,477	\$11,839,477	\$11,839,477	\$11,839,477	\$11,839,477	\$11,839,477	\$11,839,477	\$11,839,477
10. Prior True-up Collected/(Refunded)	\$1,496,497	\$1,496,497	\$1,496,497	\$1,496,497	\$1,496,497	\$1,496,497	\$1,496,497	\$1,496,497	\$1,496,497	\$1,496,497	\$1,496,497	\$1,496,497	\$17,957,961
11. End of Period True-up - Over/(Under) Recovery (Line B7+B8+B9+B9a+B10)	(\$980,761)	\$1,604,859	\$3,526,055	\$6,252,121	\$8,451,720	\$9,635,645	\$10,543,147	\$12,230,749	\$13,204,085	\$16,126,521	\$18,293,637	\$18,213,554	\$18,213,554

FLORIDA POWER & LIGHT COMPANY  
ENERGY CONSERVATION COST RECOVERY  
CONSERVATION TRUE-UP INTEREST CALCULATION

SCHEDULE: C-3

JANUARY THROUGH JUNE 2016: ACTUAL JULY THROUGH DECEMBER 2016: ESTIMATED

	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	Total
<b>C. INTEREST PROVISION</b>													
1. Beginning True-up Amount (Line B9 + B9a)	(\$6,118,484)	(\$980,761)	\$1,604,859	\$3,526,055	\$6,252,121	\$8,451,720	\$9,635,645	\$10,543,147	\$12,230,749	\$13,204,085	\$16,126,521	\$18,293,637	N/A
2. Ending True-up Amount Before Interest (Line B7+B9+B9a+B10)	(\$979,578)	\$1,604,752	\$3,525,136	\$6,250,532	\$8,449,576	\$9,632,858	\$10,539,952	\$12,227,143	\$13,200,058	\$16,121,878	\$18,288,188	\$18,207,774	N/A
3. Total of Beginning & Ending True-up (Line C1+C2)	(\$7,098,062)	\$623,991	\$5,129,994	\$9,776,587	\$14,701,697	\$18,084,578	\$20,175,597	\$22,770,290	\$25,430,807	\$29,325,962	\$34,414,709	\$36,501,412	N/A
4. Average True-up Amount (50% of Line C3)	(\$3,549,031)	\$311,996	\$2,564,997	\$4,888,294	\$7,350,848	\$9,042,289	\$10,087,799	\$11,385,145	\$12,715,403	\$14,662,981	\$17,207,355	\$18,250,706	N/A
5. Interest Rate - First Day of Reporting Business Month	0.40000%	0.40000%	0.42000%	0.44000%	0.34000%	0.36000%	0.38000%	0.38000%	0.38000%	0.38000%	0.38000%	0.38000%	N/A
6. Interest Rate - First day of Subsequent Business Month	0.40000%	0.42000%	0.44000%	0.34000%	0.36000%	0.38000%	0.38000%	0.38000%	0.38000%	0.38000%	0.38000%	0.38000%	N/A
7. Total (Line C5 + C6)	0.80000%	0.82000%	0.86000%	0.78000%	0.70000%	0.74000%	0.76000%	0.76000%	0.76000%	0.76000%	0.76000%	0.76000%	N/A
8. Average Interest Rate (50% of Line C7)	0.40000%	0.41000%	0.43000%	0.39000%	0.35000%	0.37000%	0.38000%	0.38000%	0.38000%	0.38000%	0.38000%	0.38000%	N/A
9. Monthly Average Interest Rate (Line C8 / 12)	0.03333%	0.03417%	0.03583%	0.03250%	0.02917%	0.03083%	0.03167%	0.03167%	0.03167%	0.03167%	0.03167%	0.03167%	N/A
10. Interest Provision for the Month (Line C4 x C9)	(\$1,183)	\$107	\$919	\$1,589	\$2,144	\$2,788	\$3,195	\$3,606	\$4,027	\$4,644	\$5,450	\$5,780	\$33,064

FLORIDA POWER & LIGHT COMPANY  
 ENERGY CONSERVATION COST RECOVERY  
 CALCULATION OF ENERGY CONSERVATION COST RECOVERY (ECCR) REVENUES

SCHEDULE: C-4

ESTIMATED FOR THE PERIOD OF: JANUARY 2016 THROUGH DECEMBER 2016

MONTH	Jurisdictional kWh Sales	Clause Revenues Net of Revenue Tax (a)
January Actual	8,477,060,498	\$14,727,751
February Actual	7,108,751,712	\$12,986,447
March Actual	7,791,736,459	\$13,698,928
April Actual	8,414,360,754	\$14,699,130
May Actual	8,721,865,851	\$15,347,672
June Actual	10,084,259,719	\$17,323,095
July Estimated	10,360,306,400	\$18,117,482
August Estimated	10,493,894,259	\$18,351,093
September Estimated	10,260,705,262	\$17,943,306
October Estimated	9,462,770,364	\$16,547,925
November Estimated	8,246,522,500	\$14,421,024
December Estimated	8,151,744,737	\$14,255,282
<b>Total</b>	<u>107,573,978,515</u>	<u>\$188,419,135</u>

(a) Revenue Tax for the period is .072% Regulatory Assessment Fee.

## **FPL DSM Program & Pilot Descriptions**

FPL's DSM programs are designed to reduce energy consumption and growth of coincident peak demand.

**1. Residential Home Energy Survey**

This program educates customers on energy efficiency and encourages implementation of recommended practices and measures, even if these are not included in FPL's DSM programs. The HES is also used to identify potential candidates for other FPL DSM programs.

**2. Residential Ceiling Insulation**

This program encourages customers to improve the home's thermal efficiency.

**3. Residential Air-Conditioning**

This program encourages customers to install high-efficiency central air-conditioning systems.

**4. Residential New Construction (BuildSmart®)**

This program encourages builders and developers to design and construct new homes that achieve BuildSmart® certification and move towards ENERGY STAR® qualifications.

**5. Residential Low Income**

This program assists low income customers through state Weatherization Assistance Provider ("WAP") agencies and FPL conducted Energy Retrofits.

**6. Residential Load Management (On-Call)**

This program allows FPL to turn off certain customer-selected appliances using FPL-installed equipment during periods of extreme demand, capacity shortages or system emergencies.

**7. Business Energy Evaluation (BEE)**

This program educates customers on energy efficiency and encourages implementation of recommended practices and measures, even if these are not included in FPL's DSM programs. The BEE is also used to identify potential candidates for other FPL DSM programs

**8. Business Lighting**

This program encourages customers to install high-efficiency lighting systems.

**9. Business Heating, Ventilating and Air Conditioning (HVAC)**

This program encourages customers to install high-efficiency HVAC systems.

**10. Business Custom Incentive (BCI)**

This program encourages customers to install unique high-efficiency technologies not covered by other FPL DSM programs.

**11. Business On Call**

This program allows FPL to turn off customers' direct expansion central air-conditioning units using FPL-installed equipment during periods of extreme demand, capacity shortages or system emergencies.

**FPL DSM Program & Pilot Descriptions (cont'd)**

**12. Commercial/Industrial Load Control (CILC)**

This program allows FPL to control customer loads of 200 kW or greater during periods of extreme demand, capacity shortages, or system emergencies. It was closed to new participants as of December 31, 2000. It is available to existing participants who had entered into a CILC agreement as of March 19, 1996.

**13. Commercial/Industrial Demand Reduction (CDR)**

This program allows FPL to control customer loads of 200 kW or greater during periods of extreme demand, capacity shortages, or system emergencies.

**14. Cogeneration and Small Power Production**

This program facilitates the interconnection and administration of contracts for cogenerators and small power producers.

**15. Conservation Research & Development (CRD) Project**

Under this project, FPL conducts research projects designed to: identify new energy efficient technologies; evaluate and quantify their impacts on energy, demand and customers; and where appropriate, develop emerging technologies into DSM programs.

**16. Common Expenses**

For administrative efficiency this includes all costs that are not specific to a particular program

**17. Business PV for Schools Pilot**

Under this pilot, FPL installed photovoltaic (PV) systems and provided supporting educational training and materials for selected schools in most public school districts in FPL's territory to demonstrate and educate students on the practical issues of PV. There will be capital depreciation and return costs for this pilot until 2021 when ownership of the last PV systems are transferred to their respective customers.

**18. Solar Pilot Project Common Expenses**

For administrative efficiency, this included all costs that were not specific to a particular solar pilot. Costs are for residual capital depreciation and return costs associated with computer systems which supported the discontinued solar pilots.

### **Discontinued Programs**

**These programs from FPL's previously approved DSM Plan that were discontinued in the current DSM Plan had residual cost which carried over into 2016.**

#### **Residential Duct System Testing and Repair**

This program encouraged customers to repair air leaks identified in air-conditioning duct systems.

#### **Business Building Envelope**

This program encouraged customers to improve the thermal efficiency of their building structure.

#### **Business Water Heating**

This program encouraged customers to install high-efficiency water heating systems.

#### **Business Refrigeration**

This program encouraged customers to install high-efficiency refrigeration systems.

#### **Residential Solar Water Heating Pilot**

This pilot encouraged customers to install solar water heating systems.

#### **Residential Photovoltaic (PV) Pilot**

This pilot encouraged customers to install PV systems.

#### **Renewable Research and Demonstration (RRD) Project**

Under this project, FPL conducted a series of demonstrations and renewable technology research projects to increase customer awareness of solar technologies and to understand and quantify the effectiveness of emerging renewable technologies and their applications.

Florida Power & Light Company  
Program Progress - 2016 Actual/Estimated and 2017 Projection

Pgm. No.	Program Title	2016 Actual/Estimated	2017 Projection	Progress Summary (Inception through June 2016)
1	Residential Energy Survey	Surveys = 127,559 Cost = \$12,660,602	Surveys = 100,000 Cost = \$12,534,355	Surveys = 3,715,713
2	Residential Ceiling Insulation	Installations = 3,747 Cost = \$781,354	Installations = 4,000 Cost = \$979,448	Installations = 569,575
3	Residential Air Conditioning	Installations = 27,347 Cost = \$6,294,886	Installations = 30,500 Cost = \$5,736,790	Installations = 1,886,616
4	Residential New Construction (BuildSmart®)	Homes = 1,990 Cost = \$508,824	Homes = 2,000 Cost = \$567,124	Homes = 40,022
5	Residential Low-Income	Installations = 1,277 Cost = \$495,408	Installations = 2,000 Cost = \$722,742	Installations = 9,518
6	Residential Load Management (On Call)	Installations = 7,668 Cost = \$49,690,449	Installations = 6,975 Cost = \$51,846,678	Installations = 796,636
7	Business Energy Evaluation	Evaluations = 11,826 Cost = \$8,418,237	Evaluations = 12,000 Cost = \$8,998,102	Evaluations = 221,506
8	Business Lighting	kW = 2,046 Cost = \$343,078	kW = 2,961 Cost = \$469,410	kW = 290,104
9	Business Heating, Ventilating and Air Conditioning	kW = 9,158 Cost = \$5,811,892	kW = 9,489 Cost = \$6,396,568	kW = 398,762
10	Business Custom Incentive	kW = 3,005 Cost = \$727,192	kW = 1,194 Cost = \$319,950	kW = 50,463
11	Business On Call	kW = 3,179 Cost = \$3,898,314	kW = 3,233 Cost = \$4,250,740	MW under contract = 103
12	Commercial/Industrial Load Control (CILC)	Closed to new participants Cost = \$41,179,246	Closed to new participants Cost = \$26,418,564	MW under contract = 461
13	Commercial/Industrial Demand Reduction	kW = 8,084 Cost = \$19,988,396	kW = 8,623 Cost = \$13,648,474	MW under contract = 251
14	Cogeneration & Small Power Production	MW = 334 GWh = 881 Cost = \$355,298	MW = 334 GWh = 1,066 Cost = \$368,217	MW & GWh represent contracted purchase power Firm Producers = 2 As Available Producers = 10
15	Conservation Research & Development	Cost = \$255,806	Cost = \$270,908	See Schedule C-5, Page 5 of 5
16	Common Expenses	Cost = \$9,614,937	Cost = \$8,885,567	Not Applicable
17	Business Photovoltaic for Schools <sup>(1)(2)</sup>	Cost = \$2,458,400	Cost = \$2,216,568	Not Applicable
18	Solar Pilot Project Common Expenses <sup>(2)</sup>	Cost = \$375,196	Cost = \$103,310	Not Applicable
19	Discontinued Programs <sup>(3)</sup>	kW = 280 Cost = \$262,646	Not Applicable	Not Applicable

(1) 2016 costs include residual expenses.

(2) Recovery of Depreciation and Return

(3) Residuals from programs discontinued in 2015

kW and MW reduction are at the generator

## **Conservation Research & Development (CRD) Program**

### **Deep Retrofits of Existing Homes (Building America Project – Phase II)**

This was a continuation of the multi-year Building America project FPL co-funded with the U.S. Department of Energy in order to quantify and contrast the demand reductions, energy savings, and paybacks associated with “light” (e.g., efficient lighting, water heater tank insulation and shortened pool pump operating schedules) and “deep” (e.g., seasonal energy efficiency ratio 16 high efficiency HVAC units, heat pump water heaters, Energy Star® appliances, learning thermostats, etc.) energy efficiency retrofit measures for existing homes in Florida's climate. The final report was delivered in April, 2016 and will be used to assist customers in ranking the priority order of energy efficiency upgrades for their homes.

### **Load Management Software and Hardware Evaluations**

This project is evaluating the potential benefits of implementing software and/or hardware upgrades for FPL's Residential Load Management program. FPL will test the new software's functionality, performance, compatibility with current load management systems, etc. The testing involves installing the new software as well as enabling communication equipment at sample substations. FPL is also testing new transponders in a lab environment. FPL has completed Phase 1 which tested the functionality using its existing software. Phase 2 will test the transponders with the new software to identify any incremental benefits from the combination of the new transponders and new software.

### **Precision Temperature Monitoring Testing**

This project will evaluate performance of precision temperature monitors (PTM) in homes along with data analysis services. The PTM will measure changes in home temperature to determine building performance and other issues that affect a home's energy consumption. The analysis will include performance indicators for the building envelope, assessment of thermostat behavior and air conditioning sizing and apparent operational performance. The PTM will provide energy data via a mobile device and a report for use by FPL field representatives during a Residential Home Energy Survey.

### **Electric Power Research Institute 2016 Research Project**

This Electric Power Research Institute (EPRI) research project will produce an “EE Technology Readiness Guide” to provide participating utilities with a readiness assessment of technologies in various stages of development and enable comparisons among these technologies. The technologies to be included are currently being assessed by multiple EPRI programs such as; the Technology Innovation program, the collaborative End-Use Energy Efficiency and Demand Response research program, etc. Participation allows FPL to cost-efficiently gain this information by leveraging the co-funding with other utilities.



**Florida Power & Light Company  
Docket No. 160002-EG  
Table of Contents  
Current Cost Allocation Methodology  
Exhibit AS-3, Page 1 of 1**

**Schedule**

C-1, Pages 1 through 3

**Sponsored By**

Terry J. Keith

FLORIDA POWER & LIGHT COMPANY  
ENERGY CONSERVATION COST RECOVERY  
SUMMARY OF ECCR CALCULATION  
CURRENT COST ALLOCATION METHODOLOGY

SCHEDULE: C-1

ESTIMATED FOR THE PERIOD OF: JANUARY 2017 THROUGH DECEMBER 2017

	Total Costs
1. Projected Costs (Schedule C-2, pg 2, line 19)	144,733,515
2. True-up Over/(Under) Recoveries (Schedule C-3, pg 10, line 11)	18,213,554
3. Subtotal (line (1) minus (line 2))	126,519,960
4. Less Load Management Incentives Not Subject To Revenue Taxes <sup>(a)</sup>	80,348,040
5. Project Costs Subject To Revenue Taxes (line 3 minus line 4)	46,171,920
6. Revenue Tax Multiplier	1.00072
7. Subtotal (line 5 * line 6)	46,205,164
8. Total Recoverable Costs (line 7+ line 4)	126,553,204
9. Total Cost	126,553,204
10. Energy Related Costs	36,966,189
11. Demand-Related Costs (total)	89,587,014
12. Demand costs allocated on 12 CP (Line 11/13 * 12)	82,695,704
13. Demand Costs allocated on 1/13 th (Line 11/13)	6,891,310

<sup>(a)</sup> (Schedule C-2, pg 2, Rebates Column, Program Nos. 6, 11, 12, 13)

Costs are split in proportion to the current period split of demand-related (70.79%) and energy-related (29.21%) costs. The allocation of ECCR costs between demand and energy is shown on schedule C-2, Page 1, and is consistent with the methodology set forth in Order No. PSC-93-1845-FOF-EG.

Totals may not add due to rounding.

FLORIDA POWER & LIGHT COMPANY  
ENERGY CONSERVATION COST RECOVERY  
CALCULATION OF ENERGY DEMAND ALLOCATION % BY RATE CLASS  
CURRENT COST ALLOCATION METHODOLOGY

SCHEDULE: C-1

ESTIMATED FOR THE PERIOD OF: JANUARY 2017 THROUGH DECEMBER 2017

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
RATE CLASS	AVG 12CP Load Factor at Meter (%) <sup>(a)</sup>	Projected Sales at Meter (kwh) <sup>(b)</sup>	Projected AVG 12CP at Meter (kW) <sup>(c)</sup>	Demand Loss Expansion Factor <sup>(d)</sup>	Energy Loss Expansion Factor <sup>(e)</sup>	Projected Sales at Generation (kwh) <sup>(f)</sup>	Projected AVG 12CP at Generation (kW) <sup>(g)</sup>	Percentage of Sales at Generation (%) <sup>(h)</sup>	Percentage of Demand at Generation (%) <sup>(i)</sup>
RS1/RTR1	59.146%	57,063,506,058	11,013,646	1.06430156	1.04862829	59,838,406,779	11,721,841	53.21566%	58.92337%
GS1/GST1	65.027%	5,971,311,587	1,048,260	1.06430156	1.04862829	6,261,686,259	1,115,665	5.56866%	5.60823%
GSD1/GSDT1/HLFT1	72.765%	25,836,330,536	4,053,251	1.06421646	1.04856471	27,091,064,436	4,313,536	24.09270%	21.68329%
OS2	92.223%	10,793,313	1,336	1.05687787	1.02669200	11,081,408	1,412	0.00985%	0.00710%
GSLD1/GSLDT1/CS1/CST1/HLFT2	73.257%	10,511,832,443	1,638,034	1.06313919	1.04778551	11,014,145,717	1,741,458	9.79513%	8.75396%
GSLD2/GSLDT2/CS2/CST2/HLFT3	87.653%	2,516,449,511	327,730	1.05469612	1.04113164	2,619,955,206	345,656	2.32999%	1.73754%
GSLD3/GSLDT3/CS3/CST3	86.088%	172,996,790	22,940	1.02180107	1.01700518	175,938,632	23,440	0.15647%	0.11783%
SST1T	107.395%	89,667,754	9,531	1.02180107	1.01700518	91,192,570	9,739	0.08110%	0.04895%
SST1D1/SST1D2/SST1D3	78.275%	11,856,926	1,729	1.03476555	1.02669200	12,173,411	1,789	0.01083%	0.00899%
CILC D/CILC G	87.305%	2,789,895,442	364,790	1.05313565	1.04053446	2,902,982,347	384,173	2.58169%	1.93116%
CILC T	91.242%	1,508,389,554	188,718	1.02180107	1.01700518	1,534,039,990	192,832	1.36426%	0.96933%
MET	71.670%	91,208,296	14,528	1.03476555	1.02669200	93,642,828	15,033	0.08328%	0.07557%
OL1/SL1/SLM1/PL1	586.798%	658,751,104	12,815	1.06430156	1.04862829	690,785,044	13,639	0.61433%	0.06856%
SL2/SLM2/GSCU1	95.157%	103,004,444	12,357	1.06430156	1.04862829	108,013,374	13,152	0.09606%	0.06611%
Total		107,335,993,758	18,709,665			112,445,108,001	19,893,365	100.00000%	100.00000%

<sup>(a)</sup> AVG 12 CP load factor based on 2012-2014 load research data and 2017 projection.

<sup>(b)</sup> Projected kwh sales for the period January 2017 through December 2017

<sup>(c)</sup> Calculated: Col (3)/(8760 hours \* Col (2)) , 8760 hours = annual hours

<sup>(d)</sup> Based on projected 2017 demand losses.

<sup>(e)</sup> Based on projected 2017 energy losses.

<sup>(f)</sup> Col (3) \* Col (6)

<sup>(g)</sup> Col (4) \* Col (5)

<sup>(h)</sup> Col (7) / total for Col (7)

<sup>(i)</sup> Col (8) / total for Col (8)

Totals may not add due to rounding.

FLORIDA POWER & LIGHT COMPANY  
ENERGY CONSERVATION COST RECOVERY  
CALCULATION OF ENERGY CONSERVATION FACTORS  
CURRENT COST ALLOCATION METHODOLOGY

SCHEDULE: C-1

ESTIMATED FOR THE PERIOD OF: JANUARY 2017 THROUGH DECEMBER 2017

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
RATE CLASS	Percentage of Sales at Generation (%) <sup>(a)</sup>	Percentage of Demand at Generation (%) <sup>(b)</sup>	Demand Allocation 12CP (\$) <sup>(c)</sup>	Demand Allocation 1/13th (\$) <sup>(d)</sup>	Energy Allocation (\$) <sup>(e)</sup>	Total Recoverable Costs (\$) <sup>(f)</sup>	Projected Sales at Meter (kwh) <sup>(f)</sup>	Billing KW Load Factor (%) <sup>(g)</sup>	Projected Billed KW at Meter (kw) <sup>(h)</sup>	Conservation Recovery Factor (\$/kw) <sup>(i)</sup>	Conservation Recovery Factor (\$/kwh) <sup>(i)</sup>	RDC (\$/KW) <sup>(k)</sup>	SDD (\$/KW) <sup>(l)</sup>
RS1/RTR1	53.21566%	58.92337%	\$48,727,094	\$3,667,256	\$19,671,802	\$72,066,152	57,063,506,058	-	-	-	0.00126	-	-
GS1/GST1	5.56866%	5.60823%	\$4,637,762	\$383,754	\$2,058,522	\$7,080,037	5,971,311,587	-	-	-	0.00119	-	-
GSD1/GSDT1/HLFT1	24.09270%	21.68329%	\$17,931,151	\$1,660,303	\$8,906,154	\$28,497,608	25,836,330,536	50.15375%	70,567,469	0.40	-	-	-
OS2	0.00985%	0.00710%	\$5,870	\$679	\$3,643	\$10,192	10,793,313	-	-	-	0.00094	-	-
GSLD1/GSLDT1/CS1/CST1/HLFT2	9.79513%	8.75396%	\$7,239,153	\$675,013	\$3,620,887	\$11,535,052	10,511,832,443	56.71170%	25,391,181	0.45	-	-	-
GSLD2/GSLDT2/CS2/CST2/HLFT3	2.32999%	1.73754%	\$1,436,873	\$160,567	\$861,307	\$2,458,746	2,516,449,511	65.79207%	5,239,524	0.47	-	-	-
GSLD3/GSLDT3/CS3/CST3	0.15647%	0.11783%	\$97,439	\$10,783	\$57,840	\$166,062	172,996,790	68.69783%	344,963	0.48	-	-	-
SST1T	0.08110%	0.04895%	\$40,484	\$5,589	\$29,979	\$76,052	89,667,754	11.31969%	1,085,123	-	-	\$0.05	\$0.03
SST1D1/SST1D2/SST1D3	0.01083%	0.00899%	\$7,437	\$746	\$4,002	\$12,185	11,856,926	29.68376%	54,718	-	-	\$0.05	\$0.03
CILC D/CILC G	2.58169%	1.93116%	\$1,596,989	\$177,912	\$954,352	\$2,729,253	2,789,895,442	74.14313%	5,154,590	0.53	-	-	-
CILC T	1.36426%	0.96933%	\$801,594	\$94,015	\$504,314	\$1,399,923	1,508,389,554	76.33683%	2,706,802	0.52	-	-	-
MET	0.08328%	0.07557%	\$62,492	\$5,739	\$30,785	\$99,016	91,208,296	64.64301%	193,281	0.51	-	-	-
OL1/SL1/SL1M/PL1	0.61433%	0.06856%	\$56,697	\$42,335	\$227,095	\$326,127	658,751,104	-	-	-	0.00050	-	-
SL2/SL2M/GSCU1	0.09606%	0.06611%	\$54,670	\$6,620	\$35,509	\$96,799	103,004,444	-	-	-	0.00094	-	-
<b>Total</b>			<b>\$82,695,704</b>	<b>\$6,891,310</b>	<b>\$36,966,189</b>	<b>\$126,553,204</b>	<b>107,335,993,758</b>		<b>110,737,651</b>				

<sup>(a)</sup> Obtained from Schedule C-1, page 2, Col (9)

<sup>(b)</sup> Obtained from Schedule C-1, page 2, Col (10)

<sup>(c)</sup> Total from C-1, page 1, line 12 X Col (3)

<sup>(d)</sup> Total from C-1, page 1, line 13 X Col (2)

<sup>(e)</sup> Total from C-1, page 1, line 10 X Col (2)

<sup>(f)</sup> Projected kwh sales for the period January 2017 through December 2017, From C-1 Page 2, Total of Column 3

<sup>(g)</sup> Based on 2012-2014 load research data and 2017 projections

<sup>(h)</sup> Col (8) / (Col(9)\*730)

<sup>(i)</sup> Col (7) / Col (10)

<sup>(j)</sup> Col (7) / Col (8)

<sup>(k)</sup> (C-1 pg 3, total col 7)/(C-1, pg 2, total col 8).(10) (C-1, pg 2, col 6) / 12

<sup>(l)</sup> (C-1 pg 3, total col 7/C-1, pg 2, total col 8/(21 onpk days) (C-1, pg 2, col 6))/ 12

Note: There are currently no customers taking service on Schedules ISST1(D) and ISST1(T). Should any customer begin taking service on these schedules during the period, they will be billed using the applicable SST1 factor.

Note: Totals may not add due to rounding.