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August 19, 2016

**-VIA ELECTRONIC FILING -**

Ms. Carlotta S. Stauffer  
Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, FL 32399-0850

**Re: Docket No. 160001-EI**

Dear Ms. Stauffer:

I enclose for electronic filing in the above docket; Florida Power & Light Company's ("FPL") Commission Schedules A1 through A9 and A12 for the month of July 2016.

If there are any questions regarding this transmittal, please contact me at (561) 304-5639.

Sincerely,

*s/ John T. Butler*  
John T. Butler

Enclosures

cc: Counsel for Parties of Record (w/encl.)

**CERTIFICATE OF SERVICE**  
**Docket No. 160001-EI**

**I HEREBY CERTIFY** that a true and correct copy of the foregoing has been furnished by electronic service on this 19th day of August 2016, to the following:

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By: s/ John T. Butler  
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FLORIDA POWER & LIGHT COMPANY  
COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR

SCHEDULE: A1

FOR THE MONTH OF: July 2016

Line No.	A1 Schedule	Dollars				MWH				Cents/KWH			
		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
		Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %
1	Fuel Cost of System Net Generation (A3) <sup>(6)</sup>	321,585,323	279,411,788	42,173,535	15.1%	11,978,462	11,206,776	771,686	6.9%	2.6847	2.4932	0.1915	7.7%
2	Cedar Bay – Rail Coal Cars Lease per Docket No. 150075-EI	130,514	120,000	10,514	8.8%	0	0	0	0.0%	0.0000	0.0000	0.0000	N/A
3	Coal Cars Depreciation Return	0	0	0	N/A	0	0	0	0.0%	0.0000	0.0000	0.0000	N/A
4	Adjustments to Fuel Cost (A2)	(28,760)	0	(28,760)	N/A	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
5	TOTAL COST OF GENERATED POWER	321,687,077	279,531,788	42,155,289	15.1%	11,978,462	11,206,776	771,686	6.9%	2.6855	2.4943	0.1912	7.7%
6	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	15,249,302	9,695,065	5,554,237	57.3%	400,751	301,864	98,887	32.8%	3.8052	3.2117	0.5935	18.5%
7	Energy Cost of Economy/OS Purchases (A9)	17,918,539	11,047,465	6,871,074	62.2%	442,248	308,600	133,648	43.3%	4.0517	3.5799	0.4718	13.2%
8	Energy Payments to Qualifying Facilities (A8)	6,129,011	5,695,041	433,970	7.6%	150,078	129,592	20,486	15.8%	4.0839	4.3946	(0.3107)	(7.1%)
9	TOTAL COST OF PURCHASED POWER	39,296,852	26,437,571	12,859,281	48.6%	993,077	740,056	253,021	34.2%	3.9571	3.5724	0.3847	10.8%
10	TOTAL AVAILABLE (LINE 5+9)	360,983,929	305,969,359	55,014,570	18.0%	12,971,539	11,946,832	1,024,707	8.6%	2.7829	2.5611	0.2218	8.7%
11													
12	Fuel Cost of Economy and Other Power Sales (A6)	(970,757)	(2,918,846)	1,948,089	(66.7%)	(37,379)	(68,700)	31,321	(45.6%)	2.5971	4.2487	(1.6516)	(38.9%)
13	Fuel Cost of Unit Power Sales (SL2 Partrpts) (A6)	(372,127)	(377,269)	5,142	(1.4%)	(54,583)	(53,003)	(1,580)	3.0%	0.6818	0.7118	(0.0300)	(4.2%)
14	Gains from Off-System Sales (A6)	(250,631)	(661,300)	410,669	(62.1%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
15	TOTAL FUEL COST AND GAINS OF POWER SALES	(1,593,515)	(3,957,415)	2,363,900	(59.7%)	(91,962)	(121,703)	29,741	(24.4%)	1.7328	3.2517	(1.5189)	(46.7%)
16	Incremental Personnel, Software, and Hardware Costs	38,202	38,227	(26)	(0.1%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	Variable Power Plant O&M Costs over 514,000 MWh Threshold (Per A6)	50,835	93,432	(42,597)	(45.6%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Incremental Optimization Costs (Line 16+Line 17) <sup>(1)</sup>	89,037	131,659	(42,622)	(32.4%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Dodd Frank Fees <sup>(2)</sup>	375	375	0	N/A	0	0	0	0.0%	0.0000	0.0000	0.0000	N/A
20	ADJUSTED TOTAL FUEL & NET POWER TRANS.(LNS 5+9+15+18+19)	359,479,826	302,143,978	57,335,848	19.0%	12,879,577	11,825,129	1,054,448	8.9%	2.7911	2.5551	0.2360	9.2%
21													
22	Net Unbilled Sales <sup>(3)</sup>	5,192,997	7,538,660	(2,345,663)	(31.1%)	186,056	295,044	(108,988)	(36.9%)	0.0431	0.0686	(0.0255)	(37.2%)
23	Company Use <sup>(3)</sup>	336,372	332,646	3,726	1.1%	12,052	13,019	(967)	(7.4%)	0.0028	0.0030	(0.0002)	(7.5%)
24	T & D Losses <sup>(5)</sup>	17,768,568	13,462,910	4,305,658	32.0%	636,615	526,903	109,712	20.8%	0.1475	0.1225	0.0250	20.4%
25	SYSTEM SALES KWH	359,479,826	302,143,978	57,335,848	19.0%	12,044,854,567	10,990,163,752	1,054,690,815	9.6%	2.9845	2.7492	0.2353	8.6%
26	Wholesale Sales KWH	19,145,716	17,316,174	1,829,542	10.6%	641,503,285	629,857,352	11,645,933	1.8%	2.9845	2.7492	0.2353	8.6%
27	Jurisdictional KWH Sales	340,334,110	284,827,804	55,506,306	19.5%	11,403,351,282	10,360,306,400	1,043,044,882	10.1%	2.9845	2.7492	0.2353	8.6%
28	Jurisdictional Loss Multiplier									1.00168	1.00168	0.00000	N/A
29	Jurisdictional KWH Sales Adjusted for Line Losses	340,905,872	285,306,315	55,599,557	19.5%	11,403,351,282	10,360,306,400	1,043,044,882	10.1%	2.9895	2.7538	0.2357	8.6%
30	TRUE-UP	2,260,715	2,260,715	0	N/A	11,403,351,282	10,360,306,400	1,043,044,882	10.1%	0.0198	0.0218	(0.0020)	(9.1%)
31	TOTAL JURISDICTIONAL FUEL COST	343,166,587	287,567,030	55,599,557	19.3%	11,403,351,282	10,360,306,400	1,043,044,882	10.1%	3.0093	2.7757	0.2337	8.4%
32	Revenue Tax Factor									1.00072	1.00072	0.00000	N/A
33	Fuel Factor Adjusted for Taxes									3.0115	2.7777	0.2338	8.4%
34	GPIF <sup>(4)</sup>	1,941,926	1,941,926	0	N/A	11,403,351,282	10,360,306,400	1,043,044,882	10.1%	0.0170	0.0187	(0.0017)	(9.1%)
35	Incentive Mechanism (FPL Portion) <sup>(5)</sup>	1,029,133	1,029,133	0	N/A	11,403,351,282	10,360,306,400	1,043,044,882	10.1%	0.0090	0.0099	(0.0009)	(9.1%)
36	Vendor Settlement Refund	(7,573,924)	(7,573,924)	0	N/A	11,403,351,282	10,360,306,400	1,043,044,882	10.1%	(0.0664)	(0.0731)	0.0067	(9.1%)
37	Fuel Factor Including GPIF and Incentive Mechanism									2.9711	2.7332	0.2379	8.7%
38	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									2.971	2.733	0.238	8.7%
39													

<sup>(1)</sup> Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI.

<sup>(2)</sup> Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program and asset optimization program.

<sup>(3)</sup> For Informational Purposes Only.

<sup>(4)</sup> Generating Performance Incentive Factor is (\$23,303,114 / 12) - See Order No. PSC-15-0586-FOF-EI.

<sup>(5)</sup> Jurisdictionalized Incentive Mechanism - FPL Portion is ((\$12,349,600/12) - See Order No. PSC-15-0586-FOF-EI

<sup>(6)</sup> The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 in the amount of \$36,634 due to 301 barrels burned at Martin 8 inadvertently entered as a temperature calibration

rather than generation. The correction will be made in August 2016.

FLORIDA POWER & LIGHT COMPANY  
COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR

SCHEDULE: A1

FOR THE YEAR TO DATE PERIOD ENDING: July 2016

Line No.	A1.1 Schedule	Dollars				MWH				Cents/KWH			
		Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %
1	Fuel Cost of System Net Generation (A3) <sup>(1)</sup>	1,600,056,665	1,557,883,030	42,173,535	2.7%	69,098,208	68,326,521	771,687	1.1%	2.3156	2.2801	0.0356	1.6%
2	Cedar Bay – Rail Coal Cars Lease per Docket No. 150075-EI	1,093,606	1,083,092	10,514	1.0%				0.0%				0.0%
3	Coal Cars Depreciation Return	0	0	0	N/A	0	0	0	N/A	0.0000	0.0000	0.0000	0.0%
4	Adjustments to Fuel Cost (A2)	(22,667,522)	(22,638,762)	(28,760)	0.1%	0	0	0	N/A	0.0000	0.0000	0.0000	0.0%
5	TOTAL COST OF GENERATED POWER	1,578,482,651	1,536,327,362	42,155,289	2.7%	69,098,208	68,326,521	771,687	1.1%	2.2844	2.2485	0.0359	1.6%
6	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	49,920,669	44,366,432	5,554,237	12.5%	1,759,097	1,660,210	98,887	6.0%	2.8379	2.6723	0.1655	6.2%
7	Energy Cost of Economy/OS Purchases (A9)	38,662,482	31,791,408	6,871,074	21.6%	1,058,112	924,464	133,648	14.5%	3.6539	3.4389	0.2150	6.3%
8	Energy Payments to Qualifying Facilities (A8)	20,524,454	20,090,484	433,970	2.2%	560,626	540,140	20,486	3.8%	3.6610	3.7195	(0.0585)	(1.6%)
9	TOTAL COST OF PURCHASED POWER	109,107,605	96,248,325	12,859,280	13.4%	3,377,835	3,124,814	253,021	8.1%	3.2301	3.0801	0.1500	4.9%
10	TOTAL AVAILABLE (LINE 5+9)	1,687,590,256	1,632,575,687	55,014,569	3.4%	72,476,043	71,451,335	1,024,708	1.4%	2.3285	2.2849	0.0436	1.9%
11													
12	Fuel Cost of Economy and Other Power Sales (A6)	(27,878,526)	(29,826,615)	1,948,089	(6.5%)	(1,701,035)	(1,732,356)	31,321	(1.8%)	1.6389	1.7217	(0.0828)	(4.8%)
13	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(2,553,320)	(2,558,462)	5,142	(0.2%)	(377,722)	(376,142)	(1,580)	0.4%	0.6760	0.6802	(0.0042)	(0.6%)
14	Gains from Off-System Sales (A6)	(12,582,696)	(12,993,365)	410,669	(3.2%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
15	TOTAL FUEL COST AND GAINS OF POWER SALES	(43,014,542)	(45,378,441)	2,363,899	(5.2%)	(2,078,757)	(2,108,498)	29,741	(1.4%)	2.0692	2.1522	(0.0829)	(3.9%)
16	Incremental Personnel, Software, and Hardware Costs	277,871	277,897	(26)	(0.0%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	Variable Power Plant O&M Costs over 514,000 MWh Threshold (Per A6)	1,751,428	1,794,025	(42,597)	(2.4%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Incremental Optimization Costs (Line 16+Line 17) <sup>(1)</sup>	2,029,299	2,071,921	(42,622)	(2.1%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Dodd Frank Fees <sup>(2)</sup>	2,625	2,625	0	0.0%				0.0%				0.0%
20	ADJUSTED TOTAL FUEL & NET POWER TRANS. (LNS 5+9+15+18+19)	1,646,607,636	1,589,271,793	57,335,843	3.6%	70,397,286	69,342,837	1,054,449	1.5%	2.3390	2.2919	0.0471	2.1%
21													
22	Net Unbilled Sales <sup>(3)</sup>	24,276,908	26,285,944	(2,009,036)	(7.6%)	1,037,918	1,146,906	(108,988)	(9.5%)	0.0369	0.0406	(0.0037)	(9.1%)
23	Company Use <sup>(3)</sup>	1,679,731	1,668,076	11,655	0.7%	71,814	72,781	(967)	(1.3%)	0.0026	0.0026	(0.0000)	(0.9%)
24	T & D Losses <sup>(3)</sup>	82,935,932	78,751,342	4,184,590	5.3%	3,545,786	3,436,072	109,714	3.2%	0.1262	0.1217	0.0044	3.6%
25	SYSTEM SALES KWH	1,646,607,636	1,589,271,793	57,335,843	3.6%	65,741,767,800	64,687,076,985	1,054,690,815	1.6%	2.5047	2.4569	0.0478	1.9%
26	Wholesale Sales KWH	93,476,242	91,646,700	1,829,542	2.0%	3,740,381,525	3,728,735,592	11,645,933	0.3%	2.5047	2.4569	0.0478	1.9%
27	Jurisdictional KWH Sales	1,553,131,394	1,497,625,093	55,506,301	3.7%	62,001,386,275	60,958,341,393	1,043,044,882	1.7%	2.5047	2.4569	0.0478	1.9%
28	Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00168	1.00168	0.00000	N/A
29	Jurisdictional KWH Sales Adjusted for Line Losses	1,555,874,667	1,500,275,113	55,599,554	3.7%	62,001,386,275	60,958,341,393	1,043,044,882	1.7%	2.5094	2.4611	0.0483	2.0%
30	TRUE-UP	25,747,421	25,747,421	0	N/A	62,001,386,275	60,958,341,393	1,043,044,882	1.7%	0.0415	0.0422	(0.0007)	(1.7%)
31	TOTAL JURISDICTIONAL FUEL COST	1,581,622,088	1,526,022,534	55,599,554	3.6%	62,001,386,275	60,958,341,393	1,043,044,882	1.7%	2.5509	2.5034	0.0476	1.9%
32	Revenue Tax Factor									1.00072	1.00072	0.00000	N/A
33	Fuel Factor Adjusted for Taxes									2.5528	2.5052	0.0476	0.019
34	GPIF <sup>(4)</sup>	13,593,482	13,593,482	0	N/A	62,001,386,275	60,958,341,393	1,043,044,882	1.7%	0.0219	0.0223	(0.0004)	(1.7%)
35	Incentive Mechanism (FPL Portion) <sup>(5)</sup>	7,203,933	7,203,933	0	0.0%	62,001,386,275	60,958,341,393	-	1.7%	0.0116	0.0118	(0.0002)	(1.7%)
36	Vendor Settlement Refund	(7,573,924)	(7,573,924)	0	0.0%	62,001,386,275	60,958,341,393	1,043,044,882	1.7%	(0.0122)	(0.0124)	0.0002	(1.7%)
37	Fuel Factor Including GPIF and Incentive Mechanism									2.5741	2.5269	0.0472	1.9%
38	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									2.574	2.527	0.047	1.9%

<sup>(1)</sup> Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI.

<sup>(2)</sup> Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program and asset optimization program.

<sup>(3)</sup> For Informational Purposes Only

<sup>(4)</sup> Generating Performance Incentive Factor is (\$23,303,114 / 12) - See Order No. PSC-15-0586-FOF-EI.

<sup>(5)</sup> Jurisdictionalized Incentive Mechanism - FPL Portion is (\$12,349,600/12) - See Order No. PSC-15-0586-FOF-EI

<sup>(6)</sup> The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 in the amount of \$36,634 due to 301 barrels burned at Martin 8 inadvertently entered as a temperature calibration

rather than generation. The correction will be made in August 2016.

FLORIDA POWER & LIGHT COMPANY  
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE: A2

FOR THE MONTH OF: July 2016

Line No.	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	<b>Fuel Costs &amp; Net Power Transactions</b>								
2	Fuel Cost of System Net Generation <sup>(6)</sup>	\$321,585,323	\$279,411,788	\$42,173,535	15.1%	\$1,600,056,565	\$1,557,883,030	\$42,173,535	2.7%
3	Cedar Bay – Rail Coal Cars Lease per Docket No. 150075-EI	130,514	120,000	10,514	8.8%	1,093,606	1,083,092	10,514	1.0%
4	Fuel Cost of Power Sold (Per A6)	(1,342,884)	(3,296,115)	1,953,231	(59.3%)	(30,431,846)	(32,385,077)	1,953,231	(6.0%)
5	Gains from Off-System Sales (Per A6)	(250,631)	(661,300)	410,669	(62.1%)	(12,582,696)	(12,993,365)	410,669	(3.2%)
6	Fuel Cost of Purchased Power (Per A7)	15,249,302	9,695,065	5,554,237	57.3%	49,920,670	44,366,432	5,554,238	12.5%
7	Energy Payments to Qualifying Facilities (Per A8)	6,129,011	5,695,041	433,969	7.6%	20,524,454	20,090,484	433,970	2.2%
8	Energy Cost of Economy Purchases (Per A9)	17,918,539	11,047,465	6,871,074	62.2%	38,662,482	31,791,408	6,871,074	21.6%
9	Total Fuel Costs & Net Power Transactions	<u>\$359,419,174</u>	<u>\$302,011,944</u>	<u>\$57,407,229</u>	19.0%	<u>\$1,667,243,234</u>	<u>\$1,609,836,005</u>	<u>\$57,407,229</u>	3.6%
10									
11	<b>Incremental Optimization Costs<sup>(1)</sup></b>								
12	Incremental Personnel, Software, and Hardware Costs	38,202	38,227	(26)	(0.1%)	277,871	277,897	(26)	(0.0%)
13	Variable Power Plant O&M Costs over 514,000 MWh Threshold (Per A6)	50,835	93,432	(42,597)	(45.6%)	1,751,428	1,794,025	(42,597)	(2.4%)
14	Total	89,037	131,659	(42,622)	(32.4%)	2,029,299	2,071,921	(42,622)	(2.1%)
15									
16	Dodd Frank Fees <sup>(2)</sup>	375	375	0	0.0%	2,625	2,625	0	0.0%
17									
18	<b>Adjustments to Fuel Cost</b>								
19	Reactive and Voltage Control Fuel Revenue	41,251	0	41,251	N/A	98,356	57,105	41,251	N/A
20	Inventory Adjustments	(70,011)	0	(70,011)	N/A	(789,272)	(719,261)	(70,011)	N/A
21	Non Recoverable Oil/Tank Bottoms	0	0	0	N/A	150,564	150,564	0	N/A
22	Gas Reserves Refund	0	0	0	0.0%	(21,294,315)	(21,294,315)	0	0.0%
23	Variable Power Plant O&M Correction	0	0	0	0.0%	(832,856)	(832,856)	0	0.0%
24	Adjusted Total Fuel Costs & Net Power Transactions	<u>\$359,479,826</u>	<u>\$302,143,979</u>	<u>\$57,335,847</u>	19.0%	<u>\$1,646,607,636</u>	<u>\$1,589,271,788</u>	<u>\$57,335,848</u>	3.6%
25									
26	<b>kWh Sales</b>								
27	Jurisdictional kWh Sales	11,403,351,282	10,360,306,400	1,043,044,882	10.1%	62,001,386,275	60,958,341,393	1,043,044,882	1.7%
28	Sale for Resale	641,503,285	629,857,352	11,645,933	1.8%	3,740,381,525	3,728,735,592	11,645,933	0.3%
29	Sub-Total Sales	<u>12,044,854,567</u>	<u>10,990,163,752</u>	<u>1,054,690,815</u>	9.6%	<u>65,741,767,800</u>	<u>64,687,076,985</u>	<u>1,054,690,815</u>	1.6%
30	Total Sales	<u>12,044,854,567</u>	<u>10,990,163,752</u>	<u>1,054,690,815</u>	9.6%	<u>65,741,767,800</u>	<u>64,687,076,985</u>	<u>1,054,690,815</u>	1.6%
31	Jurisdictional % of Total kWh Sales (Line 27 / Line 30)	<u>94.67405%</u>	<u>94.26890%</u>	<u>0.40515%</u>	0.4%	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
32									
33	<b>True-up Calculation</b>								
34	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	291,723,278	258,303,532	33,419,746	12.9%	1,631,817,228	1,598,397,482	33,419,746	2.1%
35									
36	<b>Fuel Adjustment Revenues Not Applicable to Period</b>								
37	Prior Period True-up Collected/(Refunded) This Period	(5,568,187)	(5,568,187)	0	(0.0%)	(38,977,308)	(38,977,309)	1	(0.0%)
38	GPIF, Net of Revenue Taxes <sup>(3)</sup>	(1,940,528)	(1,940,528)	0	(0.0%)	(13,583,696)	(13,583,696)	0	0.0%

FLORIDA POWER & LIGHT COMPANY  
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE: A2

FOR THE MONTH OF: July 2016

Line No.		(1)				(2)				(3)				(4)				(5)				(6)				(7)				(8)				(9)			
		Actual		Estimate		\$ Diff		% Diff		Actual		Estimate		\$ Diff		% Diff		Actual		Estimate		\$ Diff		% Diff		Actual		Estimate		\$ Diff		% Diff					
1	Incentive Mechanism, Net of Revenue Taxes <sup>(4)</sup>			(1,028,392)		(1,028,392)		0		(0.0%)			(7,198,747)		(7,198,747)		0		(0.0%)			(7,198,747)		(7,198,747)		0		(0.0%)									
2	Midcourse correction - 2014 final true-up collected/(refunded) this period			3,307,472		3,307,472		0		0.0%			13,229,889		13,229,889		0		0.0%			13,229,889		13,229,889		0		0.0%									
3	Jurisdictional Fuel Revenues Applicable to Period			\$286,493,643		\$253,073,897		\$33,419,746		13.2%			\$1,585,287,366		\$1,551,867,620		\$33,419,746		2.2%			\$1,585,287,366		\$1,551,867,620		\$33,419,746		2.2%									
4	Adjusted Total Fuel Costs & Net Power Transactions (P.1, Line 24)			\$359,479,826		\$302,143,979		\$57,335,847		19.0%			\$1,646,607,636		\$1,589,271,789		\$57,335,847		3.6%			\$1,646,607,636		\$1,589,271,789		\$57,335,847		3.6%									
5	Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items			359,479,826		302,143,979		57,335,847		19.0%			1,646,607,636		1,589,271,788		57,335,848		3.6%			1,646,607,636		1,589,271,788		57,335,848		3.6%									
6	Jurisdictional Sales % of Total kWh Sales (P1, Line 31)			94.67405%		94.26890%		0.40515%		N/A			N/A		N/A		N/A		N/A			N/A		N/A		N/A		N/A									
7	Jurisdictional Total Fuel Costs & Net Power Transactions <sup>(5)</sup>			\$340,905,871		\$285,306,316		\$55,599,555		19.5%			\$1,555,874,666		\$1,500,275,110		\$55,599,556		3.7%			\$1,555,874,666		\$1,500,275,110		\$55,599,556		3.7%									
8	True-up Provision for the Month-Over/(Under) Recovery(Ln 4-Ln 8)			(\$54,412,229)		(\$32,232,419)		(\$22,179,810)		68.8%			\$29,412,700		\$51,592,509		(\$22,179,809)		(43.0%)			\$29,412,700		\$51,592,509		(\$22,179,809)		(43.0%)									
9	Interest Provision for the Month (Line 27)			16,222		18,730		(2,507)		(13.4%)			110,688		113,195		(2,507)		(2.2%)			110,688		113,195		(2,507)		(2.2%)									
10	True-up & Interest Provision Beg of Period-Over/(Under) Recovery			40,587,856		40,587,856		0		0.0%			(66,818,243)		(66,818,243)		0		0.0%			(66,818,243)		(66,818,243)		0		0.0%									
11	Deferred True-up Beginning of Period - Over/(Under) Recovery			29,767,250		29,767,250		0		N/A			29,767,250		29,767,250		0		N/A			29,767,250		29,767,250		0		N/A									
12	Midcourse correction - Prior Period True-up (Collected)/Refunded This Period			(3,307,472)		(3,307,472)		0		0.0%			(13,229,889)		(13,229,889)		0		0.0%			(13,229,889)		(13,229,889)		0		0.0%									
13	Vendor Settlement Refund			7,573,924		7,541,512		32,412		0.4%			7,573,924		7,541,512		32,412		0.4%			7,573,924		7,541,512		32,412		0.4%									
14	Prior Period True-up (Collected)/Refunded This Period			5,568,187		5,568,187		(0)		(0.0%)			38,977,308		38,977,308		0		0.0%			38,977,308		38,977,308		0		0.0%									
15	End of Period Net True-up Amount Over/(Under) Recovery (Lines 9 through 14)			\$25,793,738		\$47,943,643		(\$22,149,905)		(46.2%)			\$25,793,738		\$47,943,642		(\$22,149,904)		(46.2%)			\$25,793,738		\$47,943,642		(\$22,149,904)		(46.2%)									
16																																					
17	<b>Interest Provision</b>																																				
18	Beginning True-up Amount (Lns 11+12)			\$70,355,106		N/A		N/A		N/A			N/A		N/A		N/A		N/A			N/A		N/A		N/A		N/A									
19	Ending True-up Amount Before Interest (Lns 9+11+12+13)			\$18,203,592		N/A		N/A		N/A			N/A		N/A		N/A		N/A			N/A		N/A		N/A		N/A									
20	Total of Beginning & Ending True-up Amount			\$88,558,698		N/A		N/A		N/A			N/A		N/A		N/A		N/A			N/A		N/A		N/A		N/A									
21	Average True-up Amount (50% of Line 20)			\$44,279,349		N/A		N/A		N/A			N/A		N/A		N/A		N/A			N/A		N/A		N/A		N/A									
22	Interest Rate - First Day Reporting Business Month			0.38000%		N/A		N/A		N/A			N/A		N/A		N/A		N/A			N/A		N/A		N/A		N/A									
23	Interest Rate - First Day Subsequent Business Month			0.43000%		N/A		N/A		N/A			N/A		N/A		N/A		N/A			N/A		N/A		N/A		N/A									
24	Total (Lines 22+23)			0.81000%		N/A		N/A		N/A			N/A		N/A		N/A		N/A			N/A		N/A		N/A		N/A									
25	Average Interest Rate (50% of Line 24)			0.40500%		N/A		N/A		N/A			N/A		N/A		N/A		N/A			N/A		N/A		N/A		N/A									
26	Monthly Average Interest Rate (Line 25/12)			0.03375%		N/A		N/A		N/A			N/A		N/A		N/A		N/A			N/A		N/A		N/A		N/A									
27	Interest Provision (Line 21 x Line 26)			\$16,222		N/A		N/A		N/A			N/A		N/A		N/A		N/A			N/A		N/A		N/A		N/A									

<sup>(1)</sup> Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI.

<sup>(2)</sup> Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program and asset optimization program.

<sup>(3)</sup> Generating Performance Incentive Factor is ((23,303,114 / 12) x 99.9280%) - See Order No. PSC-15-0586-FOF-EI.

<sup>(4)</sup> Jurisdictionalized Incentive Mechanism - FPL Portion is ((\$12,349,600/12) x 99.9280%) - See Order No. PSC-15-0586-FOF-EI

<sup>(5)</sup> Line 6 x Line 7 x 1.00168

<sup>(6)</sup> The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 in the amount of \$36,634 due to 301 barrels burned at Martin 8 inadvertently entered as a temperature calibration rather than generation. The correction will be made in August 2016.

37

38 NOTE: Amounts may not agree to the General Ledger due to rounding.

FLORIDA POWER & LIGHT COMPANY  
GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

SCHEDULE: A3

FOR THE MONTH OF: July 2016										
Line No.	A3 Schedule	Current Month				Year To Date				
		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff	
1	<b>Fuel Cost of System Net Generation (\$)</b> <sup>(6)</sup>									
2	Heavy Oil <sup>(1)</sup>	27,467,902	9,012,839	18,455,063	204.8%	39,229,246	20,774,183	18,455,063	88.8%	
3	Light Oil <sup>(1)</sup>	6,592,917	2,002,109	4,590,808	229.3%	18,699,649	14,108,841	4,590,808	32.5%	
4	Coal	21,538,164	14,607,692	6,930,472	47.4%	64,016,216	57,085,744	6,930,472	12.1%	
5	Gas <sup>(2)</sup>	248,470,096	235,624,455	12,845,641	5.5%	1,358,603,961	1,345,758,320	12,845,641	1.0%	
6	Nuclear	17,552,875	18,164,692	(611,817)	(3.4%)	119,543,341	120,155,158	(611,817)	(0.5%)	
7	Total	321,621,954	279,411,788	42,210,166	15.1%	1,600,092,413	1,557,882,246	42,210,166	2.7%	
8	<b>System Net Generation (MWh)</b>									
9	Heavy Oil	176,462	48,808	127,653	261.5%	239,534	111,880	127,653	114.1%	
10	Light Oil	22,893	12,005	10,888	90.7%	102,257	91,369	10,888	11.9%	
11	Coal	550,270	481,841	68,429	14.2%	2,089,832	2,021,403	68,429	3.4%	
12	Gas	8,687,121	8,139,848	547,273	6.7%	49,372,925	48,825,652	547,273	1.1%	
13	Nuclear	2,534,777	2,504,806	29,971	1.2%	17,252,351	17,222,380	29,971	0.2%	
14	Solar <sup>(4)</sup>	6,939	19,468	(12,529)	(64.4%)	41,308	53,837	(12,529)	(23.3%)	
15	Total	11,978,462	11,206,776	771,686	6.9%	69,098,207	68,326,521	771,686	1.1%	
16	<b>Units of Fuel Burned (Unit)</b> <sup>(3)</sup>									
17	Heavy Oil <sup>(1)</sup>	311,545	97,728	213,816	218.8%	439,558	225,741	213,816	94.7%	
18	Light Oil <sup>(1)</sup>	67,501	16,083	51,418	319.7%	181,703	130,285	51,418	39.5%	
19	Coal	321,727	291,719	30,008	10.3%	1,149,358	1,119,350	30,008	2.7%	
20	Gas <sup>(2)</sup>	62,330,459	58,192,298	4,138,161	7.1%	352,850,869	348,712,708	4,138,161	1.2%	
21	Nuclear	28,228,068	27,645,237	582,831	2.1%	189,504,848	188,922,017	582,831	0.3%	
22	<b>BTU Burned (MMBTU)</b>									
23	Heavy Oil	1,968,904	625,462	1,343,442	214.8%	2,777,531	1,434,090	1,343,442	93.7%	
24	Light Oil	1,010,488	93,766	916,722	977.7%	1,399,026	482,304	916,722	190.1%	
25	Coal	7,569,086	5,341,915	2,227,172	41.7%	22,947,819	20,720,648	2,227,172	10.7%	
26	Gas	63,742,099	58,192,298	5,549,801	9.5%	359,644,842	354,095,041	5,549,801	1.6%	
27	Nuclear	28,228,068	27,645,237	582,831	2.1%	189,504,848	188,922,017	582,831	0.3%	
28	Total	102,518,645	91,898,678	10,619,968	11.6%	576,274,067	565,654,099	10,619,968	1.9%	
29	<b>Generation Mix (%)</b>									
30	Heavy Oil	1.47%	0.44%	1.04%	238.2%	0.35%	0.16%	0.18%	111.7%	
31	Light Oil	0.19%	0.11%	0.08%	78.4%	0.15%	0.13%	0.01%	10.7%	
32	Coal	4.59%	4.30%	0.29%	6.8%	3.02%	2.96%	0.07%	2.2%	
33	Gas	72.52%	72.63%	(0.11%)	(0.2%)	71.45%	71.46%	(0.01%)	(0.0%)	
34	Nuclear	21.16%	22.35%	(1.19%)	(5.3%)	24.97%	25.21%	(0.24%)	(0.9%)	
35	Solar <sup>(4)</sup>	0.06%	0.17%	(0.12%)	(66.7%)	0.06%	0.08%	(0.02%)	(24.1%)	
36	Total	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%	
37	<b>Fuel Cost per Unit (\$/Unit)</b>									
38	Heavy Oil <sup>(1)</sup>	88.1668	92.2233	(4.0565)	(4.4%)	89.2471	92.0266	(2.7794)	(3.0%)	
39	Light Oil <sup>(1)</sup>	97.6714	124.4833	(26.8119)	(21.5%)	102.9133	108.2918	(5.3786)	(5.0%)	
40	Coal	66.9455	50.0746	16.8709	33.7%	55.6974	50.9990	4.6984	9.2%	
41	Gas <sup>(2)</sup>	3.9863	4.0491	(0.0627)	(1.5%)	3.8504	3.8592	(0.0089)	(0.2%)	
42	Nuclear	0.6218	0.6571	(0.0352)	(5.4%)	0.6308	0.6360	(0.0052)	(0.8%)	
43	<b>Fuel Cost per MMBTU (\$/MMBTU)</b>									
44	Heavy Oil <sup>(1)</sup>	13.9509	14.4099	(0.4590)	(3.2%)	14.1238	14.4860	(0.3622)	(2.5%)	
45	Light Oil <sup>(1)</sup>	6.5245	21.3522	(14.8277)	(69.4%)	13.3662	29.2530	(15.8868)	(54.3%)	
46	Coal	2.8455	2.7345	0.1110	4.1%	2.7896	2.7550	0.0346	1.3%	
47	Gas <sup>(2)</sup>	3.8981	4.0491	(0.1510)	(3.7%)	3.7776	3.8006	(0.0229)	(0.6%)	
48	Nuclear	0.6218	0.6571	(0.0352)	(5.4%)	0.6308	0.6360	(0.0052)	(0.8%)	
49	Total	3.1372	3.0404	0.0968	3.2%	2.7766	2.7541	0.0225	0.8%	
50	<b>BTU Burned per KWH (BTU/KWH)</b>									
51	Heavy Oil	11,158	12,815	(1,657)	(12.9%)	11,596	12,818	(1,223)	(9.5%)	
52	Light Oil	44,140	7,811	36,329	465.1%	13,681	5,279	8,403	159.2%	
53	Coal	13,755	11,086	2,669	24.1%	10,981	10,251	730	7.1%	
54	Gas	7,338	7,149	188	2.6%	7,284	7,252	32	0.4%	
55	Nuclear	11,136	11,037	99	0.9%	10,984	10,970	15	0.1%	
56	Total	8,559	8,200	358	4.4%	8,340	8,279	61	0.7%	
57	<b>Generated Fuel Cost per KWH (cents/KWH)</b>									
58	Heavy Oil <sup>(1)</sup>	15.5659	18.4658	(2.8999)	(15.7%)	16.3773	18.5682	(2.1909)	(11.8%)	
59	Light Oil <sup>(1)</sup>	28.7988	16.6779	12.1209	72.7%	18.2868	15.4416	2.8452	18.4%	
60	Coal	3.9141	3.0316	0.8825	29.1%	3.0632	2.8241	0.2392	8.5%	
61	Gas <sup>(2)</sup>	2.8602	2.8947	(0.0345)	(1.2%)	2.7517	2.7563	(0.0045)	(0.2%)	
62	Nuclear	0.6925	0.7252	(0.0327)	(4.5%)	0.6929	0.6977	(0.0048)	(0.7%)	
63	Total	2.6850	2.4932	0.1918	7.7%	2.3157	2.2801	0.0356	1.6%	
64										
65	<sup>(1)</sup> Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.									
66	<sup>(2)</sup> Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5.									
67	<sup>(3)</sup> Fuel Units: Heavy Oil - BBLs, Light Oil - BBLs, Coal - TONS, Gas - MCF, Nuclear - MMBTU									
68	<sup>(4)</sup> Actuals do not include Martin 8 solar and Estimates include Martin 8 Solar. □									
69	<sup>(5)</sup> The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 in the amount of \$36,634 due to 301 barrels burned at Martin 8 inadvertently entered as a temperature calibration rather than generation. The correction will be made in August 2016.									
70										
71										
72										





FLORIDA POWER & LIGHT COMPANY  
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: July 2016													
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Lauderdale 1-12</u>												
2	Light Oil		4,846					15,371	5.537	85,109	1,169,894	24.1414	76.11
3	Gas		3,224					58,662	1.022	59,953	233,684	7.2483	3.98
4	Plant Unit Info	56		3.1	100.0	56.8	17,975						
5	<u>Lauderdale 13-24</u>												
6	Light Oil		1,214					4,096	5.537	22,680	311,749	25.6816	76.11
7	Gas		2,680					51,483	1.022	52,616	205,086	7.6522	3.98
8	Plant Unit Info	334		1.5	100.0	27.4	19,336						
9	<u>Lauderdale 4</u>												
10	Light Oil		57					89	5.537	493	10,298	18.0029	115.70
11	Gas		99,494					843,386	1.022	861,941	3,359,667	3.3768	3.98
12	Plant Unit Info	438		31.0	55.7	47.7	8,663						
13	<u>Lauderdale 5</u>												
14	Light Oil		18					27	5.537	149	3,124	17.7500	115.70
15	Gas		177,363					1,481,017	1.022	1,513,599	5,899,695	3.3263	3.98
16	Plant Unit Info	438		55.3	97.6	72.1	8,534						
17	<u>Manatee 1</u>												
18	Heavy Oil		41,633					71,569	6.303	451,101	6,587,666	15.8234	92.05
19	Gas		155,553					1,735,284	1.023	1,775,543	6,920,698	4.4491	3.99
20	Plant Unit Info	789		33.9	100	40.6	11,292						
21	<u>Manatee 2</u>												
22	Heavy Oil		43,478					77,936	6.303	491,232	7,173,722	16.4996	92.05
23	Gas		80,302					960,402	1.023	982,683	3,830,295	4.7699	3.99
24	Plant Unit Info	789		21.3	88.1	41.1	11,908						
25	<u>Manatee 3</u>												
26	Light Oil		0					0	N/A	0	0	0.0000	0.00
27	Gas		660,301					4,504,445	1.023	4,608,948	17,964,724	2.7207	3.99
28	Plant Unit Info	1,095		81.6	100.0	81.7	6,980						
29	<u>Martin 1</u>												
30	Heavy Oil		38,496					62,809	6.340	398,207	5,197,685	13.5020	82.75
31	Gas		97,807					1,110,752	1.022	1,135,189	4,424,731	4.5239	3.98
32	Plant Unit Info	804		23.0	100.0	40.5	11,250						

FLORIDA POWER & LIGHT COMPANY  
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: July 2016													
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Martin 2</u>												
2	Heavy Oil		38,918					71,138	6.340	451,012	5,886,946	15.1265	82.75
3	Gas		89,269					1,123,525	1.022	1,148,243	4,475,613	5.0136	3.98
4	Plant Unit Info	776		21.9	91.2	40.8	12,476						
5	<u>Martin 3</u>												
6	Gas		(196)					5,296	1.023	5,418	21,118	10.7746	3.99
7	Plant Unit Info	423		0	0.5	0							
8	<u>Martin 4</u>												
9	Gas		248,402					1,777,662	1.023	1,818,726	7,089,017	2.8538	3.99
10	Plant Unit Info	435		80.5	97.7	81.3	7,322						
11	<u>Martin 8</u>												
12	Light Oil		254					301	5.874	1,768	36,633	14.4338	121.70
13	Gas		664,242					4,522,803	1.023	4,627,280	18,036,178	2.7153	3.99
14	Plant Unit Info	1,090		83.1	97.0	83.1	6,966						
15	<u>PEEC</u>												
16	Light Oil		0					0	N/A	0	0	0.0000	0.00
17	Gas		654,907					4,208,735	1.022	4,301,327	16,765,681	2.5600	3.98
18	Plant Unit Info	1,237		71.9	82.7	71.9	6,568						
19	<u>Riviera 5</u>												
20	Light Oil		0					0	N/A	0	0	0.0000	0.00
21	Gas		672,152					4,380,678	1.022	4,477,053	17,450,624	2.5962	3.98
22	Plant Unit Info	1,235		73.9	99.9	73.9	6,661						
23	<u>Sanford 4</u>												
24	Gas		440,550					3,264,448	1.022	3,336,266	13,004,073	2.9518	3.98
25	Plant Unit Info	965		62.0	99.9	62.0	7,573						
26	<u>Sanford 5</u>												
27	Gas		457,725					3,317,510	1.022	3,390,495	13,215,446	2.8872	3.98
28	Plant Unit Info	965		64.4	98.7	64.4	7,407						
29	<u>Scherer 4</u>												
30	Light Oil		32					83	5.817	483	6,486	20.4612	78.15
31	Coaj <sup>(1)(5)(6)</sup>		376,043					5,727,283	-	5,727,283	14,303,838	3.8038	2.50
32	Plant Unit Info <sup>(3)(4)</sup>	625		80.8	99.9	80.8	15,230						





FLORIDA POWER & LIGHT COMPANY  
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: July 2016

(1) (2)

Line No.	A4.1 Schedule	FPL
1	System Totals:	
2	BBLS	379,046
3	MCF	62,330,459
4	MMBTU (Coal - Scherer)	5,727,283
5	Tons (Coal - SJRPP and Cedar Bay)	85,484
6	MMBTU (Nuclear)	28,228,068
7	-----	
8	Average Net Heat Rate (BTU/KWH)	8,559
9	Fuel Cost Per KWH (Cents/KWH)	2.6850
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**SCHEDULE A - NOTES  
JULY 2016**

<b>HEAVY OIL</b>		
<b>UNITS</b>	<b>AMOUNT</b>	<b>ADJUSTMENTS EXPLANATION</b>
		RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS MANATEE - NON RECOVERABLE - TANK BOTTOMS SANFORD - FUELS RECEIVABLE - SALE OF FUEL FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ CANAVERAL - FUELS RECEIVABLE - SALE TURKEY POINT FOS - FUELS RECEIVABLE - SALE OF FUEL MANATEE - FUELS RECEIVABLE - SALE OF FUEL TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
		RIVIERA - TEMP/CAL ADJUSTMENT SANFORD - TEMP/CAL ADJUSTMENT-LFARS SANFORD - TEMP/CAL ADJUSTMENT-SAP SANFORD -NON-REC INVENTORY ADJ FT. MYERS - TEMP/CAL ADJUSTMENT FT/ MYERS - INVENTORY ADJUSTMENT PORT EVERGLADES - TEMP/CAL ADJUSTMENT-LFARS PORT EVERGLADES - TEMP/CAL ADJUSTMENT-SAP CANAVERAL - TEMP/CAL ADJUSTMENT CANAVERAL - NON-REC INVENTORY ADJ TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-LFARS TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-SAP TURKEY POINT FOSSIL - NON-REC INVENTORY ADJ MANATEE - TEMP/CAL ADJUSTMENT-LFARS MANATEE - TEMP/CAL ADJUSTMENT-SAP MANATEE - NON-REC INVENTORY ADJ MARTIN - TEMP/CAL ADJUSTMENT-LFARS MARTIN - TEMP/CAL ADJUSTMENT-SAP MARTIN - NON-REC INVENTORY ADJ
(891)	(\$83,155.90)	
458	\$42,158.00	
(222)	(\$18,371.69)	
<b>(655)</b>	<b>(\$59,369.59)</b>	<b>TOTAL-LFARS</b>
<b>0</b>	<b>\$0.00</b>	<b>TOTAL-SAP</b>
<b>\$ (655)</b>	<b>(\$59,369.59)</b>	<b>TOTAL</b>
<b>COAL</b>		
<b>UNITS</b>	<b>AMOUNT</b>	<b>NOTES ON COAL</b>
0		SJRPP COAL CAR DEPRECIATION
<b>GAS</b>		
<b>UNITS</b>	<b>AMOUNT</b>	<b>NOTES ON GAS/CTGT #2 OIL</b>
0	\$ -	NORMALIZED ADJUSTMENT NATURAL GAS (MMBTUS)
-	\$ -	NORMALIZED ADJUSTMENT CTGT #2 OIL (BBLs)

**SCHEDULE A - NOTES**

**SJRPP - COAL**

Adjusted Month	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16
Date of Survey	-	-	2/29/2016	-	-	-
Tons per survey	-	-	603,917	-	-	-
Tons per books	-	-	604,116	-	-	-
Tons Difference	-	-	(199)	-	-	-
Adjustment tons exceeding 3% of survey	-	-	-	-	-	-
Adjustment \$ (20% ownership)	-	-	-	-	-	-

**SJRPP - COAL**

Adjusted Month	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16
Date of Survey	-	-	-	-	-	-
Tons per survey	-	-	-	-	-	-
Tons per books	-	-	-	-	-	-
Tons Difference	-	-	-	-	-	-
Adjustment tons exceeding 3% of survey	-	-	-	-	-	-
Adjustment \$ (20% ownership)	-	-	-	-	-	-

**SCHERER 4**

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-16	147,663	\$ 360,157.62
Feb-16		
Mar-16		
Apr-16	35,009	\$ 87,085.97
May-16		
Jun-16		
Jul-16	(68,365)	(\$170,714.68)
Aug-16		
Sep-16		
Oct-16		
Nov-16		
Dec-16		



POWER SOLD  
FLORIDA POWER & LIGHT COMPANY

FOR THE MONTH OF: July 2016

(1)                      (2)                      (3)                      (4)                      (5)                      (6)                      (7)                      (8)                      (9)

Line No.	SOLD TO	Type & Schedule	Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adjustment (Col(4) * Col(5))	Total Cost (\$) (Col(4) * Col(6))	Gain from Off System Sales (\$)
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1									
2	Total Actual		91,962	91,962	1,460	2,069	1,342,884	1,902,472	250,631
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FLORIDA POWER & LIGHT COMPANY  
PURCHASED POWER  
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE: A7

FOR THE MONTH OF: July 2016

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	PURCHASED FROM	Type & Schedule	KWH Purchased (000)	Adj KWH Purchased (000)	Total KWH Purchased (000)	KWH for Firm (000)	Adj KWH for Firm (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	\$ for Fuel Adj	Adj \$ for Fuel Adj	Total \$ for Fuel Adj ((Col(8))+Col(9))
1	<u>Estimated</u>											
2	SJRPP		179,110	0	179,110	179,110	0	179,110	3.703	\$6,632,820	\$0	\$6,632,820
3	St Lucie Reliability		45,378	0	45,378	45,378	0	45,378	0.691	\$313,583	\$0	\$313,583
4	Solid Waste Authority 40MW	PPA	25,296	0	25,296	25,296	0	25,296	3.501	\$885,684	\$0	\$885,684
5	Solid Waste Authority 70MW	PPA	52,080	0	52,080	52,080	0	52,080	3.577	\$1,862,977	\$0	\$1,862,977
6	Total Estimated		<u>301,864</u>	<u>0</u>	<u>301,864</u>	<u>301,864</u>	<u>0</u>	<u>301,864</u>	<u>3.212</u>	<u>\$9,695,065</u>	<u>\$0</u>	<u>\$9,695,065</u>
7												
8	<u>Actual</u>											
9	FMPA (SL 2)	SL 2	32,615	41	32,656	32,615	41	32,656	0.711	\$233,068	(\$1,031)	\$232,037
10	Jacksonville Electric Authority UPS	UPS	280,028	0	280,028	280,028	0	280,028	4.579	\$10,409,199	\$2,414,041	\$12,823,240
11	OUC (SL 2)	SL 2	22,554	28	22,582	22,554	28	22,582	0.705	\$157,991	\$1,246	\$159,236
12	Solid Waste Authority 40MW	PPA	25,499	0	25,499	25,499	0	25,499	2.341	\$596,170	\$636	\$596,806
13	Solid Waste Authority 70MW	PPA	39,986	0	39,986	39,986	0	39,986	3.596	\$1,433,573	\$4,409	\$1,437,983
14	Total Actual		<u>400,682</u>	<u>69</u>	<u>400,751</u>	<u>400,682</u>	<u>69</u>	<u>400,751</u>	<u>3.805</u>	<u>\$12,830,001</u>	<u>\$2,419,301</u>	<u>\$15,249,302</u>

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17 NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3

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FLORIDA POWER & LIGHT COMPANY  
PURCHASED POWER  
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE: A7

FOR THE MONTH OF: July 2016

	(1)	(2)	(3)	(4)	(5)
Line No.	PURCHASED FROM	Total KWH Purchased (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj ((Col(8)+Col(9)))
1	<u>Current Month</u>				
2	Actual	400,751	400,751	3.805	\$15,249,302
3	Estimate	301,864	301,864	3.212	\$9,695,065
4	Difference	98,887	98,887	0.5935	\$5,554,237
5	Difference (%)	32.8%	32.8%	18.5%	57.3%
6					
7	<u>Year to Date</u>				
8	Actual	1,759,096	1,759,096	2.838	\$49,920,669
9	Estimate	1,660,210	1,660,210	2.672	\$44,366,432
10	Difference	98,887	98,887	0.1655	\$5,554,237
11	Difference (%)	6.0%	6.0%	6.2%	12.5%
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Florida Power & Light Company  
Schedule A12 - Capacity Costs  
Page 2 of 2

For the Month of Jul-16

<u>Contract</u>	<u>Counterparty</u>	<u>Identification</u>	<u>Contract Start Date</u>	<u>Contract End Date</u>
1	Southern Co. - UPS Scherer	Other Entity	June, 2010	December 31, 2015
2	Southern Co. - UPS Harris	Other Entity	June, 2010	December 31, 2015
3	Southern Co. - UPS Franklin	Other Entity	June, 2010	December 31, 2015
4	JEA - SJRPP	Other Entity	April, 1982	September 30, 2021
5	Solid Waste Authority - 40 MW	Other Entity	January, 2012	March 31, 2032
6	Solid Waste Authority - 70 MW	Other Entity	July, 2015	May 31, 2034

**2016 Capacity in MW**

<u>Contract</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
1	-	-	-	-	-	-	-	-	-	-	-	-
2	-	-	-	-	-	-	-	-	-	-	-	-
3	-	-	-	-	-	-	-	-	-	-	-	-
4	375	375	375	375	375	375	375	-	-	-	-	-
5	40	40	40	40	40	40	40	-	-	-	-	-
6	70	70	70	70	70	70	70	-	-	-	-	-
Total	485	485	485	485	485	485	485	-	-	-	-	-

**2016 Capacity in Dollars**

	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
Total	5,797,708	5,882,677	6,940,701	6,065,010	6,320,975	6,751,736	6,247,636	0	0	0	0	0

Year-to-date Short Term Capacity Payments	44,006,443 <sup>(1)</sup>
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(1) Total capacity costs do not include payments for the Solid Waste Authority - 70 MW unit. Capacity costs for this unit were recovered through the Energy Conservation Cost Recovery Clause in 2014, consistent with Commission Order No. PSC-11-0293-FOF-EU issued in Docket No. 110018-EU on July 6, 2011.

FLORIDA POWER & LIGHT COMPANY

Docket No. 160001-EI

Date: August 19, 2016

<b><u>List of Acronyms and Abbreviations</u></b>	
BBLs	Barrels
BTU	British Thermal Units
FMPA	Florida Municipal Power Agency
FPL	Florida Power & Light Company
GPIF	Generating Performance Incentive Factor
kWh	Kilowatt Hour
MCF	Million cubic feet
MMBTU	Million British Thermal Units
MW	Megawatt
MWh	Megawatt Hour
OS	Off-system Sales
FCBBS	Florida Cost Based Broker System
OUC	Orlando Utilities Commission
PEEC	Port Everglades Energy Center
PPA	Purchased Power Agreement
QF	Qualifying Facilities
SJRPP	St. Johns River Power Park
SL	St. Lucie
UPS	Unit Power Sales Agreement
WCEC	West County Energy Center