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IN REPLY REFER TO:

Ansley Watson, Jr.
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August 19, 2016

VIA E-PORTAL FILING

Ms. Carlotta S. Stauffer
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 160003-GU – Purchased gas adjustment (PGA) true-up

Dear Ms. Stauffer:

Attached for electronic filing in the above docket on behalf of Peoples Gas System, please find the following:

- Peoples' Petition for Approval of PGA Factor for Application to Bills Rendered During the Period January 2017 Through December 2017;
- Direct Testimony of Kandi M. Floyd; and
- Composite Exhibit ___(KMF-2), consisting of Schedules E-1 through E-5 of the prescribed reporting forms.

Ms. Floyd's direct testimony and the referenced exhibit will be offered by Peoples at the hearing in this docket currently scheduled to commence on November 1, 2016. We appreciate your usual assistance.

Sincerely,


Ansley Watson, Jr.

AWjr/a
Attachments

cc: Parties of Record

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Purchased gas adjustment)
(PGA) true-up.)
_____)

DOCKET NO. 160003-GU
Submitted for filing:
8-19-16

**PETITION OF PEOPLES GAS SYSTEM FOR APPROVAL
OF PGA FACTOR FOR APPLICATION TO BILLS TO BE RENDERED
DURING THE PERIOD JANUARY 2017 THROUGH DECEMBER 2017**

Peoples Gas System ("Peoples"), by its undersigned attorneys, hereby files its petition for approval of its purchased gas adjustment ("PGA") factor to be applied to bills beginning the first billing cycle in January 2017 through the last billing cycle in December 2017, inclusive, and in support thereof says:

1. The name of the petitioner and the mailing address of its principal office are:

Peoples Gas System
P.O. Box 2562
Tampa, Florida 33601-2562

2. The names and mailing address of the persons authorized to receive notices

and communications with respect to this petition are:

Ansley Watson, Jr.
Macfarlane Ferguson & McMullen
P. O. Box 1531
Tampa, Florida 33601-1531

Ms. Paula K. Brown
Regulatory Affairs
Peoples Gas System
P. O. Box 111
Tampa, Florida 33601-0111

Ms. Kandi M. Floyd
Manager – State Regulatory
Peoples Gas System
P. O. Box 2562
Tampa, Florida 33601-2562

3. By its Orders Nos. 24463 and 24463-A in this docket, the Commission adopted a revised method for the recovery of purchased gas costs by regulated natural gas

utilities, to be used for the recovery of such costs commencing October 1, 1991.

Submitted herewith is Peoples' Composite Exhibit KMF-2, consisting of Schedules E-1, E-1/R, E-2, E-3, E-4 and E-5. The schedules in Composite Exhibit KMF-2 are used to compute a maximum PGA factor for application to bills rendered for gas sold by Peoples during the twelve-month period of January 2017 through December 2017 (the "Projection Period").

4. The maximum PGA factor calculated in Composite Exhibit KMF-2 basically represents (A) the sum of the final net true-up amount for the period January 1, 2015 through December 31, 2015, the estimated or projected true-up (based on actual data for seven months and projected data for five months) for the period January 1, 2016 through December 31, 2016, both true-up amounts including interest, and Peoples' projected cost of purchased gas for the Projection Period, without interest, (B) divided by Peoples' projected therm sales for the Projection Period.

5. By its Order No. PSC-99-0634-FOF-GU in Docket No. 981698-GU the Commission approved a methodology for charging separate Purchased Gas Adjustment Factors for different customer classes. On February 22, 2016, by its Order No. PSC-16-0081-PAA-GU in Docket No. 150218-GU, the Commission approved Peoples' methodology to discontinue charging multiple PGA factors for different classes of customers. The maximum (cap) PGA factor for which Peoples seeks approval for the Projection Period is the factor shown on Line 45, Page 2 of Schedule E-1 of Composite Exhibit KMF-2, and is \$.90908 per therm.

WHEREFORE, Peoples Gas System respectfully requests that the Commission enter its order approving Peoples' proposed maximum (cap) PGA factor of \$.90908 per therm for application to bills beginning the first billing cycle in January 2017 through the last billing cycle in December 2017.

Respectfully submitted,



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Attorneys for Peoples Gas System

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that true and correct copies of the foregoing petition, together with copies of the Direct Testimony of Kandi M. Floyd and Composite Exhibit __ (KMF-2), have been furnished by electronic mail this 19th day of August, 2016, to the following:

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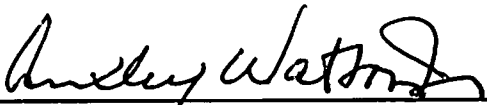
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Ansley Watson, Jr.



BEFORE THE
FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO. 160003-GU
PURCHASED GAS ADJUSTMENT (PGA)
BY PEOPLES GAS SYSTEM

TESTIMONY AND EXHIBIT
OF
KANDI M. FLOYD

1 **BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION**

2 **PREPARED DIRECT TESTIMONY**

3 **OF**

4 **KANDI M. FLOYD**

5
6 **Q.** Please state your name, business address, by whom you
7 are employed, and in what capacity?

8
9 **A.** My name is Kandi M. Floyd. My business address is
10 Peoples Gas System, 702 North Franklin Street, P.O. Box
11 2562, Tampa, Florida 33601-2562. I am employed by
12 Peoples Gas System ("Peoples" or the "Company") and am
13 the Manager of State Regulatory.

14
15 **Q.** Please describe your educational and employment
16 background.

17
18 **A.** I have a Bachelor of Arts Degree in Business
19 Administration from Saint Leo University. From 1995 to
20 1997, I was employed in a series of positions within the
21 regulatory affairs department of Tampa Electric Company.
22 In 1998, I joined Peoples Gas System as a Regulatory
23 Coordinator in the Regulatory and Gas Supply Department.
24 In 2001, I became the Energy Conservation / Regulatory
25 Administrator and in 2003 became the Manager of State

1 Regulatory for Peoples Gas System. In this role, I am
2 responsible for managing the Purchased Gas Adjustment
3 ("PGA") and Energy Conservation Cost Recovery filings as
4 well as various regulatory activities for Peoples.

5
6 **Q.** What is the purpose of your testimony in this docket?

7
8 **A.** The purpose of my testimony is to describe generally the
9 components of Peoples' cost of purchased gas and
10 upstream pipeline capacity. In my testimony, I also
11 explain how Peoples' projected weighted average cost of
12 gas ("WACOG") for the January 2017 through December 2017
13 period was determined and the resulting requested
14 maximum PGA ("Cap").

15
16 **Q.** Please summarize your testimony.

17
18 **A.** I will address the following areas:

- 19
20 1. How Peoples will obtain its gas supplies during the
21 projected period.
22 2. Estimates and adjustments used to determine the
23 amount of gas to be purchased from Peoples' various
24 available sources of supply during the projected period.
25 3. Projections and assumptions used to estimate the

1 purchase price to be paid by Peoples for such gas
2 supplies.

3 4. The components and assumptions used to develop
4 Peoples' projected WACOG including the projected true-up
5 balance to be collected or refunded.

6

7 **Q.** What is the appropriate final purchased gas adjustment
8 true-up amount for the period January 2015 through
9 December 2015?

10

11 **A.** The final PGA true-up amount for the year 2015 is an
12 under-recovery of \$5,631,989.

13

14 **Q.** What is the estimated purchased gas adjustment true-up
15 amount for the period January 2016 through December
16 2016?

17

18 **A.** As shown on Schedule E-4, the estimated PGA true-up
19 amount for 2016 is an over-recovery of \$6,539,298.

20

21 **Q.** What is the total purchased gas adjustment true-up
22 amount to be refunded during the period January 2017
23 through December 2017?

24

25 **A.** The total PGA true-up amount to be refunded in 2017 is

1 an over-recovery of \$907,309.

2

3 **Q.** Have you prepared or caused to be prepared certain
4 schedules for use in this proceeding?

5

6 **A.** Yes. Composite Exhibit KMF-2 was prepared by me or
7 under my supervision.

8

9 **Q.** Please describe how Peoples will obtain its gas supplies
10 during the projected period of January 2017 through
11 December 2017.

12

13 **A.** All natural gas delivered through Peoples' distribution
14 system is received through three interstate pipelines
15 and one intrastate pipeline. Gas is delivered through
16 Florida Gas Transmission Company ("FGT"), through
17 Southern Natural Gas Company ("Southern"), through
18 Gulfstream Natural Gas System ("Gulfstream") and through
19 SeaCoast Gas Transmission ("SeaCoast"). Receiving gas
20 supply through multiple upstream pipelines provides
21 valuable flexibility and reliability to serve customers.

22

23 **Q.** In general, how does Peoples determine its sources of
24 supply?

25

1 **A.** Peoples evaluates, selects and utilizes sources of
2 natural gas supply on the basis of its "best value" gas
3 acquisition strategy. For a source of supply to be
4 identified as a "best value," it must offer the best
5 combination of price, reliability of supply, and
6 flexibility, consistent with Peoples' obligation as a
7 public utility to provide safe, adequate and efficient
8 service to the general public. Through a competitive
9 bidding process, Peoples has a portfolio of supply
10 sources from numerous third-party suppliers that reflect
11 balance between cost, reliability and operational
12 flexibility.

13
14 **Q.** Could Peoples purchase all third party supplies in
15 advance for a long term at the lowest available fixed
16 price in order to provide increased stability to its
17 cost of gas?

18
19 **A.** No. Peoples' quantity requirements for system supply
20 gas vary significantly from year to year, season to
21 season, month to month and, in particular, from day to
22 day. The demand for gas on the Peoples system can often
23 vary dramatically within a month from the lowest to the
24 highest requirement of its customers. The actual takes
25 of gas out of the Peoples system by transport customers

1 varies significantly from day to day. Since significant
2 portions of the total transportation volumes are
3 received by Peoples at a uniform daily rate, Peoples is
4 forced to increase or decrease the volumes purchased for
5 its own system supply by significant increments in order
6 to maintain a balance between receipts and deliveries of
7 gas each day. As a consequence, Peoples must buy a
8 portion of its total system requirements under swing
9 contract arrangements, and meet extreme variations in
10 delivered volumes by relying on swing gas, peaking gas,
11 pipeline balancing volumes and pipeline no notice
12 service at the prevailing rates for such services.

13
14 **Q.** How did Peoples estimate the amount of gas to be
15 purchased from various sources during the projected
16 period of January 2017 through December 2017?

17
18 **A.** Peoples' projected gas purchases are based on the
19 Company's preliminary total throughput of therms
20 delivered to customers projected for 2017, including
21 both sales of Peoples' system supply and transportation
22 deliveries of third party gas purchased by end-users of
23 Peoples. The throughput was then adjusted for the
24 anticipated level of transportation service.

25

1 **Q.** How are revenues derived from Peoples' Swing Service
2 Charge accounted for through the PGA?

3

4 **A.** Customers who participate in the NaturalChoice program
5 pay a Swing Service Charge. The Swing Service Charge
6 covers costs included in the PGA for balancing the
7 difference between marketer-supplied gas and the
8 customers' actual consumption. The revenues from the
9 Swing Service Charge are credited to the PGA to offset
10 this expense.

11

12 **Q.** How did you estimate the purchase price to be paid by
13 Peoples for each of its available sources of gas supply?

14

15 **A.** The price to be paid for natural gas is estimated based
16 on an evaluation of historical prices for gas delivered
17 to the FGT, Southern, and Gulfstream systems, futures
18 contracts as reported on the New York Mercantile
19 Exchange and forecasts of market prices for the
20 projection period of January 2017 through December 2017.
21 These prices are then adjusted to reflect the potential
22 for implied volatility increases and unexpected and
23 unforeseen increases due to market forces particularly
24 in the monthly and daily markets for natural gas prices
25 in the projection period.

1 **Q.** Referring to Schedules E-3 (A) through (G) of Composite
2 Exhibit KMF-2, please explain the components of these
3 schedules and the assumptions that were made in
4 developing the Company's projections.
5
6 **A.** Schedule E-3 (G) is a compilation of the monthly data
7 that appears on Schedules E-3 (A) through (F) for the
8 corresponding months of January 2017 through December
9 2017. In Schedules E-3 (A) through (F), Column (A)
10 indicates the applicable month for all data on the page.
11 In Column (B), "FGT" indicates that the volumes are to
12 be purchased from third party suppliers for delivery via
13 FGT interstate pipeline transportation. "SOUTHERN"
14 indicates that the volumes are to be purchased from a
15 third party supplier for delivery via Southern
16 interstate pipeline transportation. "GULFSTREAM"
17 indicates that the volumes are to be purchased from a
18 third party supplier for delivery via Gulfstream
19 interstate pipeline transportation. "SEACOAST"
20 indicates the volumes are to be purchased from a third
21 party supplier for delivery via SeaCoast intrastate
22 pipeline transportation. "THIRD PARTY" indicates that
23 the volumes are to be purchased directly from various
24 third party suppliers for delivery into FGT, Southern,
25 or Gulfstream.

1 In Column (C), "PGS" means the purchase will be for
2 Peoples' system supply and will become part of Peoples'
3 total WACOG. None of the costs of gas or transportation
4 for end-use purchases made by end-use customers of
5 Peoples are included in Peoples' WACOG. In Column (D),
6 purchases of pipeline transportation services from FGT
7 under Rate Schedules FTS-1, FTS-2, and FTS-3 are split
8 into two components, commodity (or "usage") and demand
9 (or "reservation"). Both Peoples and end-users pay the
10 usage charge based on the actual amount of gas
11 transported. The FTS-1, FTS-2, and FTS-3 commodity
12 costs shown include all related transportation charges
13 including usage, fuel and ACA charges. The FTS-1, FTS-
14 2, and FTS-3 demand component is a fixed charge based on
15 the maximum daily quantity of FTS-1, FTS-2, and FTS-3
16 firm transportation capacity reserved. Similarly, the
17 transportation rates of Southern and Gulfstream also
18 consist of two components, a usage charge and a
19 reservation charge, and SeaCoast consists of one
20 component, a demand charge. Individual Transportation
21 Service customers reimburse Peoples or directly pay the
22 upstream pipeline for all pipeline reservation charges
23 associated with the transportation capacity that Peoples
24 reserves and uses on their behalf.

1 Also in Column (D), "NO NOTICE TRANSPORTATION SERVICE"
2 (or "NNTS") means FGT's no notice service provided to
3 Peoples on a fixed charge basis for use when Peoples'
4 actual use exceeds scheduled quantities. "SWING
5 SERVICE" means the demand and commodity component of the
6 cost of third party supplies purchased to meet Peoples
7 "swing" requirements for supply that fluctuate on a day-
8 to-day basis. "STORAGE DEMAND" means the demand
9 component related to third party storage costs.
10 "COMMODITY" means third party purchases of gas
11 transported on FGT, Southern, Gulfstream or SeaCoast.
12 Column (E) shows the monthly quantity in therms of gas
13 purchased by Peoples for each category of system supply.
14 Column (F) shows the gas purchased by end-users for
15 transportation.
16 Column (G) is the total of Columns (E) and (F) in each
17 row.
18 Columns (H), (I), (J) and (K) show the corresponding
19 third party supplier commodity costs, pipeline
20 transportation commodity costs, pipeline transportation
21 reservation costs, and other charges (e.g., balancing
22 charges), respectively. These costs are determined
23 using the actual amounts paid by Peoples. In the case
24 of end-user transportation, these costs are reimbursed
25 to Peoples or paid directly to FGT. All ACA and fuel

1 charges are included in the commodity costs in Column
2 (I) and, therefore, are not shown in Column (K). Column
3 (L) in each row is the sum of Columns (H), (I), (J) and
4 (K) divided by Column (G).

5

6 **Q.** Please explain the components of these schedules and the
7 assumptions that were made in developing the Company's
8 projections.

9

10 **A.** Schedule E-1 shows the Cost of Gas Purchased, Therms
11 Purchased, and Cents per therm for all rate classes.

12

13 The costs associated with various categories or items
14 are shown on lines 1 through 14. Line 6 on Schedule E-1
15 includes legal expenses associated with various
16 interstate pipeline dockets such as tariff filings,
17 seasonal fuel filings and certification proceedings. In
18 addition, legal and consulting expenses have been
19 included because Southern is due to file a rate case in
20 early 2018 pursuant to a settlement reached with their
21 shippers during Southern's prior pre-rate case filing.
22 The procedural schedule for this docket will most likely
23 be issued in April or May, 2017 and it is anticipated
24 that FERC will suspend implementation of Southern's
25 requested rates for the full term of the suspension

1 period (approximately 5 months). It is anticipated
2 that PGS will incur costs during the last quarter of
3 2017 to prepare consultants and legal counsel for the
4 filing that is due to be made by Southern no later than
5 March 1, 2018. Southern's proposed rates will not impact
6 this cap filing due to the timing of the anticipated
7 suspension period. These expenses have historically
8 been included for recovery through the Purchased Gas
9 Adjustment Clause because they are fuel related
10 expenses. The volumes consumed for similar categories
11 or items are shown on lines 15 through 27, and the
12 resulting effective cost per therm rate for each similar
13 category or item is contained on lines 28 through 45.
14 Line 6 also includes expenses related to a recent Energy
15 Trading and Risk Management (ETRM) system replacement.
16 This system manages fuel transactions related to
17 procuring supply.

18
19 The data shown on Schedule E-1 is calculated from
20 Schedules E-3 (A) through (F) for the months of January
21 2017 through December 2017.

22
23 **Q.** What information is presented on Schedule E-1/R of
24 Composite Exhibit KMF-2?
25

1 **A.** Schedule E-1/R of Composite Exhibit KMF-2 shows seven
2 months actual and five months estimated data for the
3 current period from January 2016 through December 2016
4 for all customer classes.

5
6 **Q.** What information is presented on Schedule E-2 of
7 Composite Exhibit KMF-2?

8
9 **A.** Schedule E-2 of Composite Exhibit KMF-2 shows the amount
10 of the prior period over/under recoveries of gas costs
11 that are included in the current PGA calculation.

12
13 **Q.** What is the purpose of Schedule E-4 of Composite Exhibit
14 KMF-2?

15
16 **A.** Schedule E-4 of Composite Exhibit KMF-2 simply shows the
17 calculation of the estimated true-up amount for the
18 January 2016 through December 2016 period. It is based
19 on actual data for seven months and projected data for
20 five months.

21
22 **Q.** What information is contained on Schedule E-5 of
23 Composite Exhibit KMF-2?

24
25 **A.** Schedule E-5 of Composite Exhibit KMF-2 is statistical

1 data that includes the projected therm sales and numbers
2 of customers by customer class for the period from
3 January 2017 through December 2017.
4

5 **Q.** Has Peoples changed its methodology for calculating the
6 monthly PGA factor and how does this impact the PGA cap
7 factor for which the company seeks approval?
8

9 **A.** On April 5, 1998, the Commission issued Order No. PSC-
10 99-0634-FOF-GU as a Proposed Agency Action in Docket No.
11 981698-GU, and the Order subsequently became final.
12 This Order approved Peoples Gas' request for approval of
13 a methodology for charging separate Purchased Gas
14 Adjustment factors for different customer classes. On
15 February 22, 2016, by its Order No. PSC-16-0081-PAA-GU,
16 in Docket No. 150218-GU, the Commission approved
17 Peoples' methodology to discontinue charging multiple
18 PGA factors for different classes of customers and
19 revert to the methodology originally adopted by the
20 Commission in Order 24463 that calculates a single PGA
21 factor for all classes. Peoples requested approval to
22 revert to the single PGA factor for several reasons
23 including market changes resulting in increased
24 participation of commercial customers migrating to
25 transportation service as described earlier in my

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testimony. Under the approved methodology, costs will be spread equally among all customers utilizing the PGA. As such the WACOG for which Peoples seeks approval as the annual cap is a factor of \$.90908 per therm as shown in Schedule E-1. This annual cap will be applicable to all rate classes.

Q. Does this conclude your testimony?

A. Yes, it does.

**PEOPLES GAS SYSTEM
SCHEDULES SUPPORTING
PURCHASED GAS ADJUSTMENT
PROJECTION FILING FOR
January 2017 - December 2017**

PURCHASED GAS ADJUSTMENT (PGA)

INDEX

SCHEDULE	TITLE	PAGE
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E1/R	Revised Estimate for the Period - Jan-Dec 2016	19
E-2	Calculation of True-Up Amount for Current Period - Jan-Dec 2016	22
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COMPANY: PEOPLES GAS SYSTEM		PURCHASED GAS ADJUSTMENT											Docket No. 160003-GU	
SCHEDULE E-1		COST RECOVERY CLAUSE CALCULATION											PGA CAP 2017	
ORIGINAL ESTIMATE FOR THE PROJECTED PERIOD:		JANUARY '17 through DECEMBER '17											Exhibit KMF-2, Page 1 of 1	
Combined For All Rate Classes														
COST OF GAS PURCHASED	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	TOTAL PERIOD
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC		
1 COMMODITY Pipeline	\$29,268	\$28,412	\$25,739	\$21,120	\$16,203	\$13,830	\$13,499	\$13,152	\$14,300	\$14,014	\$16,319	\$22,802	\$228,657	
2 NO NOTICE SERVICE	\$40,398	\$46,438	\$34,822	\$30,831	\$31,859	\$30,831	\$31,859	\$25,927	\$25,091	\$25,927	\$27,425	\$40,398	\$391,803	
3 SWING SERVICE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
4 COMMODITY Other	\$6,632,159	\$6,424,492	\$5,578,058	\$4,349,159	\$3,239,009	\$2,763,948	\$2,624,143	\$2,499,204	\$2,563,384	\$2,705,128	\$3,480,809	\$4,876,723	\$47,736,216	
5 DEMAND	\$6,220,623	\$5,583,322	\$6,032,210	\$5,370,215	\$4,050,524	\$4,340,782	\$4,342,308	\$4,348,240	\$4,209,716	\$5,557,774	\$6,099,867	\$6,478,549	\$62,634,130	
6 OTHER	\$372,125	\$372,125	\$372,125	\$372,125	\$372,125	\$372,125	\$372,125	\$372,125	\$372,125	\$400,125	\$450,125	\$410,129	\$4,609,504	
LESS END-USE CONTRACT:														
7 COMMODITY Pipeline	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
8 DEMAND	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
9 SWING SERVICE REVENUE	\$619,179	\$645,082	\$609,109	\$574,031	\$520,969	\$484,933	\$466,599	\$466,599	\$451,547	\$466,599	\$451,547	\$466,599	\$6,222,794	
10														
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$12,675,394	\$11,809,707	\$11,433,844	\$9,569,418	\$7,188,751	\$7,036,583	\$6,917,335	\$6,792,049	\$6,733,068	\$8,236,368	\$9,622,997	\$11,362,001	\$109,377,516	
12 NET UNBILLED	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
13 COMPANY USE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
14 TOTAL THERM SALES	\$12,675,394	\$11,809,707	\$11,433,844	\$9,569,418	\$7,188,751	\$7,036,583	\$6,917,335	\$6,792,049	\$6,733,068	\$8,236,368	\$9,622,997	\$11,362,001	\$109,377,516	
THERMS PURCHASED														
15 COMMODITY Pipeline	15,451,549	15,004,912	13,351,365	11,291,916	8,706,576	7,448,300	7,093,977	6,798,283	6,971,691	7,291,225	8,999,062	11,930,640	120,339,497	
16 NO NOTICE SERVICE	10,385,000	9,715,000	7,285,000	6,450,000	6,665,000	6,450,000	6,665,000	6,665,000	6,450,000	6,665,000	7,050,000	10,385,000	90,830,000	
17 SWING SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0	
18 COMMODITY Other	15,397,469	14,952,395	13,304,635	11,252,394	8,676,103	7,422,231	7,069,148	6,774,489	6,947,290	7,265,706	8,967,565	11,888,883	119,918,309	
19 DEMAND	110,324,510	106,455,920	114,274,840	102,522,900	79,037,450	76,606,500	78,566,560	78,697,230	76,150,800	101,010,250	109,741,500	116,996,950	1,150,385,410	
20 OTHER														
LESS END-USE CONTRACT:														
21 COMMODITY Pipeline	0	0	0	0	0	0	0	0	0	0	0	0	0	
22 DEMAND	0	0	0	0	0	0	0	0	0	0	0	0	0	
23 OTHER	0	0	0	0	0	0	0	0	0	0	0	0	0	
24 TOTAL PURCHASES (17+18)	15,397,469	14,952,395	13,304,635	11,252,394	8,676,103	7,422,231	7,069,148	6,774,489	6,947,290	7,265,706	8,967,565	11,888,883	119,918,309	
25 NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0	0	0	
26 COMPANY USE	0	0	0	0	0	0	0	0	0	0	0	0	0	
27 TOTAL THERM SALES (24-26)	15,397,469	14,952,395	13,304,635	11,252,394	8,676,103	7,422,231	7,069,148	6,774,489	6,947,290	7,265,706	8,967,565	11,888,883	119,918,309	
CENTS PER THERM														
28 COMMODITY Pipeline	(1/15)	0.00189	0.00189	0.00193	0.00187	0.00186	0.00186	0.00190	0.00193	0.00205	0.00192	0.00181	0.00191	0.00190
29 NO NOTICE SERVICE	(2/16)	0.00389	0.00478	0.00478	0.00478	0.00478	0.00478	0.00478	0.00389	0.00389	0.00389	0.00389	0.00431	
30 SWING SERVICE	(3/17)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
31 COMMODITY Other	(4/18)	0.43073	0.42966	0.41926	0.38651	0.37333	0.37239	0.37121	0.36891	0.36898	0.37231	0.38816	0.41019	0.39807
32 DEMAND	(5/19)	0.05638	0.05245	0.05279	0.05238	0.05125	0.05666	0.05527	0.05525	0.05528	0.05502	0.05558	0.05537	0.05445
33 OTHER	(6/20)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
LESS END-USE CONTRACT:														
34 COMMODITY Pipeline	(7/21)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
35 DEMAND	(8/22)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
36 OTHER	(9/23)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
37 TOTAL COST OF PURCHASES	(11/24)	0.82321	0.78982	0.85939	0.85043	0.82857	0.94804	0.97852	1.00259	0.96916	1.13360	1.07309	0.95568	0.91210
38 NET UNBILLED	(12/25)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
39 COMPANY USE	(13/26)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
40 TOTAL COST OF THERMS SOLD	(11/27)	0.82321	0.78982	0.85939	0.85043	0.82857	0.94804	0.97852	1.00259	0.96916	1.13360	1.07309	0.95568	0.91210
41 TRUE-UP	(E-4)	(0.00757)	(0.00757)	(0.00757)	(0.00757)	(0.00757)	(0.00757)	(0.00757)	(0.00757)	(0.00757)	(0.00757)	(0.00757)	(0.00757)	
42 TOTAL COST OF GAS	(40+41)	0.81565	0.78225	0.85182	0.84287	0.82100	0.94048	0.97096	0.99503	0.96160	1.12603	1.06552	0.94812	0.90453
43 REVENUE TAX FACTOR		1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)		0.81975	0.78619	0.85611	0.84711	0.82513	0.94521	0.97584	1.00003	0.96644	1.13169	1.07088	0.95289	0.90908
45 PGA FACTOR ROUNDED TO NEAREST .001		81.975	78.619	85.611	84.711	82.513	94.521	97.584	100.003	96.644	113.169	107.088	95.289	90.908

COMPANY: PEOPLES GAS SYSTEM
SCHEDULE E-1/R

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION

Docket No. 160003-GU
PGA CAP 2017

REVISED ESTIMATE FOR THE PROJECTED PERIOD: JANUARY '16 Through DECEMBER '16

Exhibit KMF-2, Page 1 of 3

Combined For All Rate Classes

COST OF GAS PURCHASED	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	REV.PROJ.	REV.PROJ.	REV.PROJ.	REV.PROJ.	REV.PROJ.	REV.PROJ.
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
1 COMM. P/L (FGT)(Incls. Southern/Gulfst	\$137,829	\$99,470	\$95,714	\$68,403	\$39,941	\$43,674	\$55,554	\$87,195	\$84,509	\$105,157	\$164,914	\$59,225	\$1,041,585
1a COMMODITY P/L (SOUTHERN)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1b COMMODITY P/L	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1c COMMODITY P/L (GULFSTREAM)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2 NO NOTICE SERVICE	\$40,398	\$46,438	\$34,822	\$30,831	\$31,859	\$30,831	\$31,859	\$31,859	\$30,831	\$31,859	\$33,699	\$49,640	\$424,925
3 SWING SERVICE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2
4 COMMODITY Other (THIRD PARTY)	\$10,643,569	\$8,267,907	\$6,569,489	\$8,023,826	\$5,388,368	\$6,347,279	\$10,834,202	\$1,986,953	\$1,863,428	\$2,047,193	\$2,345,767	\$3,059,428	\$67,377,407
5 DEMAND (FGT)(Incls. Southern/Gulfstre	\$5,307,108	\$5,194,119	\$6,037,134	\$5,200,695	\$3,481,465	\$2,859,647	\$2,598,860	\$4,093,794	\$3,871,721	\$5,535,812	\$6,234,348	\$6,699,754	\$57,114,456
5a DEMAND (SOUTHERN)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5b DEMAND	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5c DEMAND (GULFSTREAM)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6 OTHER	\$212,214	\$417,354	\$291,802	\$289,087	\$189,075	\$274,500	\$178,691	\$254,221	\$254,221	\$254,221	\$279,221	\$254,221	\$3,148,827
LESS END-USE CONTRACT													
7 COMMODITY Pipeline (FGT)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8 DEMAND (FGT)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9 SWING SERVICE REVENUE	\$619,179	\$645,082	\$609,109	\$574,031	\$520,969	\$484,933	\$466,599	\$520,969	\$504,163	\$520,969	\$504,163	\$520,969	\$6,491,135
10													
11 TOTAL COST	\$15,721,940	\$13,380,206	\$12,419,851	\$13,038,812	\$8,609,740	\$9,070,999	\$13,232,566	\$5,933,052	\$5,600,547	\$7,453,273	\$8,553,785	\$9,601,300	\$122,616,069
12 NET UNBILLED	\$1,717,922	\$988,716	(\$1,290,748)	(\$1,031,426)	(\$812,556)	(\$589,814)	(\$357,122)	\$0	\$0	\$0	\$0	\$0	(\$1,375,028)
13 COMPANY USE	\$23,121	\$11,536	\$30,975	\$21,830	\$3,839	\$28,898	(\$3,073)	\$0	\$0	\$0	\$0	\$0	\$117,126
14 TOTAL THERM SALES	\$16,641,137	\$18,329,508	\$13,944,440	\$13,727,076	\$10,130,927	\$10,946,995	\$14,432,432	\$5,366,888	\$4,865,761	\$5,425,898	\$6,802,106	\$7,527,440	\$128,140,608

COMPANY: PEOPLES GAS SYSTEM
SCHEDULE E-1/R

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION

Docket No. 160003-GU
PGA CAP 2016
Exhibit KMF-2, Page 3 of 3

REVISED ESTIMATE FOR THE PROJECTED PERIOD: JANUARY '16 Through DECEMBER '16
Combined For All Rate Classes

CENTS PER THERM	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	REV.PROJ.	REV.PROJ.	REV.PROJ.	REV.PROJ.	REV.PROJ.	REV.PROJ.
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
28 COMM. P/L (FGT)(Incls. Sou (1/15)	0.00379	0.00320	0.00314	0.00183	0.00174	0.00181	0.00182	0.00363	0.00375	0.00396	0.00413	0.00285	0.00300
28a COMMODITY P/L (SOUTHER (1a/15a)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
28b COMMODITY P/L (1b/15b)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
28c COMM. P/L (GULFSTREAM) (1c/15c)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
29 NO NOTICE SERVICE (2/16)	0.00389	0.00478	0.00478	0.00478	0.00478	0.00478	0.00478	0.00478	0.00478	0.00478	0.00478	0.00478	0.00468
30 SWING SERVICE (3/17)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
31 COMM. Other (THIRD PART) (4/18)	0.27091	0.26454	0.20792	0.20365	0.21090	0.23290	0.29520	0.25213	0.29853	0.30473	0.31240	0.32973	0.25078
32 DEMAND (FGT)(Incls. South (5/19)	0.05225	0.05638	0.05527	0.05521	0.05479	0.05648	0.05641	0.06158	0.06173	0.05977	0.05900	0.05870	0.05717
32a DEMAND (SOUTHERN) (5a/19a)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
32b DEMAND (5b/19b)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
32c DEMAND (GULFSTREAM) (5c/19c)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
33 OTHER (6/20)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
LESS END-USE CONTRACT													
34 COMMODITY Pipeline (FGT) (7/21)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
35 DEMAND (FGT) (8/22)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
36 OTHER (9/23)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
37 TOTAL COST OF PURCHAS (11/24)	0.40017	0.42811	0.39308	0.33093	0.33699	0.33285	0.36055	0.75288	0.89725	1.10944	1.13914	1.03477	0.45638
38 NET UNBILLED (12/25)	0.94888	0.90949	0.94037	0.91163	0.87409	1.02818	0.98724	0.00000	0.00000	0.00000	0.00000	0.00000	0.93449
39 COMPANY USE (13/26)	0.83675	0.42271	0.70008	0.50543	0.25510	0.95992	-0.12122	0.00000	0.00000	0.00000	0.00000	0.00000	0.55024
40 TOTAL COST OF THERMS S (11/27)	0.57278	0.43823	0.35907	0.32828	0.32400	0.31447	0.37956	0.75288	0.89725	1.10944	1.13914	1.03477	0.47124
41 TRUE-UP (E-4)	(0.00662)	(0.00662)	(0.00662)	(0.00662)	(0.00662)	(0.00662)	(0.00662)	(0.00662)	(0.00662)	(0.00662)	(0.00662)	(0.00662)	(0.00662)
42 TOTAL COST OF GAS (40+41)	0.56616	0.43161	0.35245	0.32166	0.31738	0.30785	0.37294	0.74626	0.89063	1.10282	1.13252	1.02815	0.46462
43 REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503
44 PGA FACTOR ADJUSTED F(42x43)	0.56901	0.43378	0.35422	0.32328	0.31897	0.30940	0.37482	0.75001	0.89511	1.10836	1.13822	1.03332	0.46696
45 PGA FACTOR ROUNDED TO NEAREST	56.901	43.378	35.422	32.328	31.897	30.940	37.482	75.001	89.511	110.836	113.822	103.332	46.696

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DOCKET NO. 160003-GU
PGA 2017 CAP FACTOR
EXHIBIT KMF-2, SCHEDULE E-1/R

COMPANY: PEOPLES GAS SYSTEM

CALCULATION OF TRUE-UP AMOUNT

Docket No. 160003-GU

SCHEDULE E-2

PGA CAP 2017

FOR THE CURRENT PERIOD:

JANUARY '16 Through DECEMBER '16

Exhibit KMF-2, Page 1 of 1

	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	REV.PROJ.	REV.PROJ.	REV.PROJ.	REV.PROJ.	REV.PROJ.	REV. PROJ.
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL PERIOD
TRUE-UP CALCULATION													
1 PURCHASED GAS COST	\$10,620,448	\$8,256,371	\$6,538,514	\$8,001,996	\$5,384,529	\$6,318,381	\$10,837,274	\$1,986,953	\$1,863,428	\$2,047,193	\$2,345,767	\$3,059,428	\$67,260,281
2 TRANSPORTATION COST	5,078,371	5,112,299	5,850,362	5,014,986	3,221,372	2,723,720	2,398,365	3,946,099	3,737,119	5,406,080	6,208,018	6,541,872	55,238,663
3 TOTAL	15,698,819	13,368,670	12,388,876	13,016,982	8,605,901	9,042,101	13,235,640	5,933,052	5,600,547	7,453,273	8,553,785	9,601,300	122,498,945
4 FUEL REVENUES (NET OF REVENUE TAX)	16,641,137	18,329,508	13,944,440	13,727,076	10,130,927	10,946,995	14,432,432	5,366,888	4,865,761	5,425,898	6,802,106	7,527,440	128,140,608
5 TRUE-UP REFUNDED/(COLLECTED)	67,872	67,872	67,872	67,872	67,872	67,872	67,872	67,872	67,872	67,872	67,872	67,866	814,458
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 + LINE 5)	16,709,009	18,397,380	14,012,312	13,794,948	10,198,799	11,014,867	14,500,304	5,434,760	4,933,633	5,493,770	6,869,978	7,595,306	128,955,066
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	1,010,190	5,028,710	1,623,436	777,966	1,592,898	1,972,766	1,264,664	(498,291)	(666,913)	(1,959,503)	(1,683,807)	(2,005,994)	6,456,121
8 INTEREST PROVISION-THIS PERIOD (21)	(1,449)	(470)	682	987	1,333	1,981	2,510	2,784	2,552	2,058	1,381	696	15,044
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(4,817,531)	(3,876,662)	1,124,468	2,680,714	3,391,795	4,918,154	6,825,029	8,051,702	7,488,322	6,756,088	4,730,771	2,980,473	(4,817,531)
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(67,872)	(67,872)	(67,872)	(67,872)	(67,872)	(67,872)	(67,872)	(67,872)	(67,872)	(67,872)	(67,872)	(67,866)	(814,458)
10a OVER EARNINGS REFUND	0	0	0	0	0	0	0	0	0	0	0	0	0
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	(3,876,662)	1,083,706	2,680,714	3,391,795	4,918,154	6,825,029	8,024,331	7,488,322	6,756,088	4,730,771	2,980,473	907,310	839,176
11a REFUNDS FROM PIPELINE	0	40,762	0	0	0	0	27,371	0	0	0	0	0	68,133
12 ADJ TOTAL EST/ACT TRUE-UP(11+11a)	(3,876,662)	1,124,468	2,680,714	3,391,795	4,918,154	6,825,029	8,051,702	7,488,322	6,756,088	4,730,771	2,980,473	907,310	\$907,309
INTEREST PROVISION													
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(4,817,531)	(3,876,662)	1,124,468	2,680,714	3,391,795	4,918,154	6,825,029	8,051,702	7,488,322	6,756,088	4,730,771	2,980,473	
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5+10a)	(3,875,213)	1,124,938	2,680,032	3,390,808	4,916,821	6,823,048	8,049,192	7,485,539	6,753,537	4,728,713	2,979,092	906,613	
14 TOTAL (12+13)	(8,692,744)	(2,751,724)	3,804,500	6,071,522	8,308,616	11,741,202	14,874,221	15,537,241	14,241,859	11,484,801	7,709,862	3,887,086	
15 AVERAGE (50% OF 14)	(4,346,371)	(1,375,862)	1,902,250	3,035,761	4,154,308	5,870,601	7,437,111	7,768,620	7,120,929	5,742,401	3,854,931	1,943,543	
16 INTEREST RATE - FIRST DAY OF MONTH	0.40	0.40	0.42	0.44	0.34	0.43	0.38	0.43	0.43	0.43	0.43	0.43	
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.40	0.42	0.44	0.34	0.43	0.38	0.43	0.43	0.43	0.43	0.43	0.43	
18 TOTAL (16+17)	0.800	0.820	0.860	0.780	0.770	0.810	0.810	0.860	0.860	0.860	0.860	0.860	
19 AVERAGE (50% OF 18)	0.400	0.410	0.430	0.390	0.385	0.405	0.405	0.430	0.430	0.430	0.430	0.430	
20 MONTHLY AVERAGE (19/12 Months)	0.03333	0.03417	0.03583	0.03250	0.03208	0.03375	0.03375	0.03583	0.03583	0.03583	0.03583	0.03583	
21 INTEREST PROVISION (15x20)	(\$1,449)	(\$470)	\$682	\$987	\$1,333	\$1,981	\$2,510	\$2,784	\$2,552	\$2,058	\$1,381	\$696	

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DOCKET NO. 160003-GU
PGA 2017 CAP FACTOR
EXHIBIT KMF-2, SCHEDULE E-2

COMPANY PEOPLES GAS SYSTEM
SCHEDULE E-3

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

Docket No. 160003-GU
PGA CAP 2017
Exhibit KMF-2, Page 1 of 12

ESTIMATED FOR THE PROJECTED PERIOD OF:

JANUARY '17 Through DECEMBER '17

(A) MONTH	(B) PURCHASED FROM	(C) PURCHASED FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	COMMODITY COST		(J) DEMAND COST	(K) OTHER CHARGES ACA/FUEL	(L) TOTAL CENTS PER THERM
							(H) THIRD PARTY	(I) PIPELINE			
1 JAN 2017	FGT	PGS	FTS-1 COMM	0		0		\$0			\$0.000
2	FGT	PGS	FTS-1 COMM		0	0					\$0.000
3	FGT	PGS	FTS-2 COMM		0	0		\$16,621			\$0.000
4	FGT	PGS	FTS-1 DEMAND	10,385,000		10,385,000			\$15,147,547		\$145.860
5	FGT	PGS	FTS-1 DEMAND		0	0					\$0.000
6	FGT	PGS	FTS-2 DEMAND	255,348,090		255,348,090			\$107,770		\$0.042
7	FGT	PGS	FTS-3 DEMAND	9,531,880		9,531,880			\$1,445,446		\$15.164
8	FGT	PGS	NO NOTICE	1,178,000		1,178,000			\$54,000		\$4.584
9	THIRD PARTY	PGS	SWING SERVICE	0		0					\$0.000
10	SOUTHERN	PGS	SONAT TRANS COMM	0		0		\$5,076			\$0.000
11	SOUTHERN	PGS	SO GA TRANS COMM	0		0					\$0.000
12	SOUTHERN	PGS	SONAT DEMAND	-1,550,000		-1,550,000			\$846,682		-\$54.625
13	SOUTHERN	PGS	SO GA DEMAND	0		0					\$0.000
14	GULFSTREAM	PGS	GULFSTREAM COMM	2,679,425		2,679,425		\$0			\$0.000
15	GULFSTREAM	PGS	GULFSTREAM DEMAND	11,803,250		11,803,250			-\$623,038		-\$5.279
16	SEACOAST	PGS	SEACOAST DEMAND	1,178,000		1,178,000			\$32,984		\$2.800
17	STORAGE FACILITY	PGS	STORAGE DEMAND	21,123,090		21,123,090			\$32,984		\$0.156
18	THIRD PARTY	PGS	COMMODITY	15,397,469		15,397,469	\$45,023				\$0.292
19	FGT	PGS	BAL. CHGS./OTHER	0		0				\$17,771	\$0.000
20	FGT	PGS	SWING SERVICE REV.	0		0				\$0	\$0.000
21 JANUARY TOTAL				327,074,204	0	327,074,204	\$45,023	\$21,697	\$17,044,375	\$17,771	\$5.237

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DOCKET NO. 160003-GU
PGA 2017 CAP FACTOR
EXHIBIT KMF-2, SCHEDULE E-3

COMPANY PEOPLES GAS SYSTEM		TRANSPORTATION PURCHASES					Docket No. 160003-GU				
SCHEDULE E-3		SYSTEM SUPPLY AND END USE					PGA CAP 2017				
							Exhibit KMF-2, Page 2 of 12				
ESTIMATED FOR THE PROJECTED PERIOD OF:		JANUARY '17					Through		DECEMBER '17		
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H) & (I)		(J)	(K)	(L)
							THIRD PARTY	PIPELINE			
MONTH	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED					
1 FEB 2017	FGT	PGS	FTS-1 COMM	0		0		\$0			\$0.000
2	FGT	PGS	FTS-1 COMM		0	0					\$0.000
3	FGT	PGS	FTS-2 COMM	0		0		\$13,313			\$0.000
4	FGT	PGS	FTS-1 DEMAND	9,715,000		9,715,000			\$13,615,769		\$140.152
5	FGT	PGS	FTS-1 DEMAND		0	0					\$0.000
6	FGT	PGS	FTS-2 DEMAND	229,537,920		229,537,920			\$97,340		\$0.042
7	FGT	PGS	FTS-3 DEMAND	8,944,440		8,944,440			\$1,305,564		\$14.596
8	FGT	PGS	NO NOTICE	1,178,000		1,178,000			\$54,000		\$4.584
9	THIRD PARTY	PGS	SWING SERVICE	0		0					\$0.000
10	SOUTHERN	PGS	SONAT TRANS COMM	0		0		\$8,402			\$0.000
11	SOUTHERN	PGS	SO GA TRANS COMM	0		0					\$0.000
12	SOUTHERN	PGS	SONAT DEMAND	-1,400,000		-1,400,000			\$764,745		-\$54.625
13	SOUTHERN	PGS	SO GA DEMAND	0		0					\$0.000
14	GULFSTREAM	PGS	GULFSTREAM COMM	2,637,478		2,637,478		\$0			\$0.000
15	GULFSTREAM	PGS	GULFSTREAM DEMAND	10,661,000		10,661,000			-\$562,744		-\$5.279
16	SEACOAST	PGS	SEACOAST DEMAND	1,178,000		1,178,000			\$29,792		\$2.529
17	STORAGE FACILITY	PGS	STORAGE DEMAND	19,078,920		19,078,920			\$29,792		\$0.156
18	THIRD PARTY	PGS	COMMODITY	14,952,395		14,952,395	\$78,346				\$0.524
19	FGT	PGS	BAL. CHGS./OTHER	0		0				\$17,771	\$0.000
20	FGT	PGS	SWING SERVICE REV.		0	0				\$0	\$0.000
21 FEBRUARY TOTAL				296,483,153	0	296,483,153	\$78,346	\$21,715	\$15,334,258	\$17,771	\$5.212

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DOCKET NO. 160003-GU
PGA 2017 CAP FACTOR
EXHIBIT KMF-2, SCHEDULE E-3

COMPANY PEOPLES GAS SYSTEM		TRANSPORTATION PURCHASES					Docket No. 160003-GU				
SCHEDULE E-3		SYSTEM SUPPLY AND END USE					PGA CAP 2017				
							Exhibit KMF-2, Page 3 of 12				
ESTIMATED FOR THE PROJECTED PERIOD OF:		JANUARY '17					Through DECEMBER '17				
(A) MONTH	(B) PURCHASED FROM	(C) PURCHASED FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) Through (I) COMMODITY COST		(J) DEMAND COST	(K) OTHER CHARGES ACA/FUEL	(L) TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
1 MAR 2017	FGT	PGS	FTS-1 COMM	0		0		\$0			\$0.000
2	FGT	PGS	FTS-1 COMM		0	0					\$0.000
3	FGT	PGS	FTS-2 COMM	0		0		\$11,401			\$0.000
4	FGT	PGS	FTS-1 DEMAND	7,285,000		7,285,000			\$14,930,406		\$204.947
5	FGT	PGS	FTS-1 DEMAND		0	0					\$0.000
6	FGT	PGS	FTS-2 DEMAND	254,108,090		254,108,090			-\$52,362		-\$0.021
7	FGT	PGS	FTS-3 DEMAND	3,238,880		3,238,880			\$1,445,446		\$44.628
8	FGT	PGS	NO NOTICE	1,178,000		1,178,000			\$54,000		\$4.584
9	THIRD PARTY	PGS	SWING SERVICE	0		0					\$0.000
10	SOUTHERN	PGS	SONAT TRANS COMM	0		0		\$9,374			\$0.000
11	SOUTHERN	PGS	SO GA TRANS COMM	0		0					\$0.000
12	SOUTHERN	PGS	SONAT DEMAND	-1,550,000		-1,550,000			\$846,682		-\$54.625
13	SOUTHERN	PGS	SO GA DEMAND	0		0					\$0.000
14	GULFSTREAM	PGS	GULFSTREAM COMM	1,624,627		1,624,627		\$0			\$0.000
15	GULFSTREAM	PGS	GULFSTREAM DEMAND	11,803,250		11,803,250			-\$623,038		-\$5.279
16	SEACOAST	PGS	SEACOAST DEMAND	1,178,000		1,178,000			\$32,984		\$2.800
17	STORAGE FACILITY	PGS	STORAGE DEMAND	21,123,090		21,123,090			\$32,984		\$0.156
18	THIRD PARTY	PGS	COMMODITY	13,304,635		13,304,635	\$55,112				\$0.414
19	FGT	PGS	BAL. CHGS./OTHER	0		0				\$17,771	\$0.000
20	FGT	PGS	SWING SERVICE REV.		0	0				\$0	\$0.000
21 MARCH TOTAL				313,293,572	0	313,293,572	\$55,112	\$20,774	\$16,667,102	\$17,771	\$5.350

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COMPANY PEOPLES GAS SYSTEM		TRANSPORTATION PURCHASES					Docket No. 160003-GU				
SCHEDULE E-3		SYSTEM SUPPLY AND END USE					PGA CAP 2017				
							Exhibit KMF-2, Page 4 of 12				
ESTIMATED FOR THE PROJECTED PERIOD OF:		JANUARY '17					Through		DECEMBER '17		
(A) MONTH	(B) PURCHASED FROM	(C) PURCHASED FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) & (I) COMMODITY COST		(J) DEMAND COST	(K) OTHER CHARGES ACA/FUEL	(L) TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
1 APR 2017	FGT	PGS	FTS-1 COMM	0		0		\$0			\$0.000
2	FGT	PGS	FTS-1 COMM		0	0					\$0.000
3	FGT	PGS	FTS-2 COMM	0		0		\$12,517			\$0.000
4	FGT	PGS	FTS-1 DEMAND	6,450,000		6,450,000			\$13,683,499		\$212.147
5	FGT	PGS	FTS-1 DEMAND		0	0					\$0.000
6	FGT	PGS	FTS-2 DEMAND	232,732,500		232,732,500			-\$498,014		-\$0.214
7	FGT	PGS	FTS-3 DEMAND	-5,451,300		-5,451,300			\$1,548,819		-\$28.412
8	FGT	PGS	NO NOTICE	1,178,000		1,178,000			\$54,000		\$4.584
9	THIRD PARTY	PGS	SWING SERVICE	0		0					\$0.000
10	SOUTHERN	PGS	SONAT TRANS COMM	0		0		\$5,704			\$0.000
11	SOUTHERN	PGS	SO GA TRANS COMM	0		0					\$0.000
12	SOUTHERN	PGS	SONAT DEMAND	-1,500,000		-1,500,000			\$819,369		-\$54.625
13	SOUTHERN	PGS	SO GA DEMAND	0		0					\$0.000
14	GULFSTREAM	PGS	GULFSTREAM COMM	859,018		859,018		\$0			\$0.000
15	GULFSTREAM	PGS	GULFSTREAM DEMAND	14,422,500		14,422,500			-\$602,940		-\$4.181
16	SEACOAST	PGS	SEACOAST DEMAND	1,178,000		1,178,000			\$31,920		\$2.710
17	STORAGE FACILITY	PGS	STORAGE DEMAND	20,441,700		20,441,700			\$31,920		\$0.156
18	THIRD PARTY	PGS	COMMODITY	11,252,394		11,252,394	\$39,386				\$0.350
19	FGT	PGS	BAL. CHGS./OTHER	0		0				\$17,771	\$0.000
20	FGT	PGS	SWING SERVICE REV.		0	0				\$0	\$0.000
21 APRIL TOTAL				281,562,813	0	281,562,813	\$39,386	\$18,221	\$15,068,573	\$17,771	\$5.379

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COMPANY PEOPLES GAS SYSTEM		TRANSPORTATION PURCHASES					Docket No. 160003-GU				
SCHEDULE E-3		SYSTEM SUPPLY AND END USE					PGA CAP 2017				
							Exhibit KMF-2, Page 5 of 12				
ESTIMATED FOR THE PROJECTED PERIOD OF:		JANUARY '17					Through		DECEMBER '17		
(A) MONTH	(B) PURCHASED FROM	(C) PURCHASED FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) & (I) COMMODITY COST		(J) DEMAND COST	(K) OTHER CHARGES ACA/FUEL	(L) TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
1 MAY 2017	FGT	PGS	FTS-1 COMM	0		0		\$0			\$0.000
2	FGT	PGS	FTS-1 COMM		0	0					\$0.000
3	FGT	PGS	FTS-2 COMM	0		0		\$9,040			\$0.000
4	FGT	PGS	FTS-1 DEMAND	6,665,000		6,665,000			\$11,083,054		\$166.287
5	FGT	PGS	FTS-1 DEMAND		0	0					\$0.000
6	FGT	PGS	FTS-2 DEMAND	184,076,610		184,076,610			-\$355,480		-\$0.193
7	FGT	PGS	FTS-3 DEMAND	-3,066,520		-3,066,520			\$1,589,333		-\$51.829
8	FGT	PGS	NO NOTICE	1,178,000		1,178,000			\$54,000		\$4.584
9	THIRD PARTY	PGS	SWING SERVICE	0		0					\$0.000
10	SOUTHERN	PGS	SONAT TRANS COMM	0		0		\$2,664			\$0.000
11	SOUTHERN	PGS	SO GA TRANS COMM	0		0					\$0.000
12	SOUTHERN	PGS	SONAT DEMAND	-1,240,000		-1,240,000			\$777,589		-\$62.709
13	SOUTHERN	PGS	SO GA DEMAND	0		0					\$0.000
14	GULFSTREAM	PGS	GULFSTREAM COMM	1,852,431		1,852,431		\$0			\$0.000
15	GULFSTREAM	PGS	GULFSTREAM DEMAND	14,732,750		14,732,750			-\$605,765		-\$4.112
16	SEACOAST	PGS	SEACOAST DEMAND	1,178,000		1,178,000			\$32,984		\$2.800
17	STORAGE FACILITY	PGS	STORAGE DEMAND	21,123,090		21,123,090			\$32,984		\$0.156
18	THIRD PARTY	PGS	COMMODITY	8,676,103		8,676,103	\$31,833				\$0.367
19	FGT	PGS	BAL. CHGS./OTHER	0		0				\$17,771	\$0.000
20	FGT	PGS	SWING SERVICE REV.		0	0				\$0	\$0.000
21 MAY TOTAL				235,175,464	0	235,175,464	\$31,833	\$11,704	\$12,608,699	\$17,771	\$5.387

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COMPANY PEOPLES GAS SYSTEM		TRANSPORTATION PURCHASES					Docket No. 160003-GU				
SCHEDULE E-3		SYSTEM SUPPLY AND END USE					PGA CAP 2017				
							Exhibit KMF-2, Page 6 of 12				
ESTIMATED FOR THE PROJECTED PERIOD OF:		JANUARY '17					Through		DECEMBER '17		
(A) MONTH	(B) PURCHASED FROM	(C) PURCHASED FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) & (I) COMMODITY COST		(J) DEMAND COST	(K) OTHER CHARGES ACA/FUEL	(L) TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
1 JUN 2017	FGT	PGS	FTS-1 COMM	0		0		\$0			\$0.000
2	FGT	PGS	FTS-1 COMM		0	0					\$0.000
3	FGT	PGS	FTS-2 COMM	0		0		\$7,651			\$0.000
4	FGT	PGS	FTS-1 DEMAND	6,450,000		6,450,000			\$11,146,456		\$172.813
5	FGT	PGS	FTS-1 DEMAND		0	0					\$0.000
6	FGT	PGS	FTS-2 DEMAND	185,757,300		185,757,300			-\$344,013		-\$0.185
7	FGT	PGS	FTS-3 DEMAND	-2,967,600		-2,967,600			\$1,538,064		-\$51.829
8	FGT	PGS	NO NOTICE	1,178,000		1,178,000			\$54,000		\$4.584
9	THIRD PARTY	PGS	SWING SERVICE	0		0					\$0.000
10	SOUTHERN	PGS	SONAT TRANS COMM	0		0		\$3,486			\$0.000
11	SOUTHERN	PGS	SO GA TRANS COMM	0		0					\$0.000
12	SOUTHERN	PGS	SONAT DEMAND	-1,200,000		-1,200,000			\$1,171,684		-\$97.640
13	SOUTHERN	PGS	SO GA DEMAND	0		0					\$0.000
14	GULFSTREAM	PGS	GULFSTREAM COMM	1,073,029		1,073,029		\$0			\$0.000
15	GULFSTREAM	PGS	GULFSTREAM DEMAND	14,257,500		14,257,500			-\$586,224		-\$4.112
16	SEACOAST	PGS	SEACOAST DEMAND	1,178,000		1,178,000			\$31,920		\$2.710
17	STORAGE FACILITY	PGS	STORAGE DEMAND	27,941,700		27,941,700			\$31,920		\$0.114
18	THIRD PARTY	PGS	COMMODITY	7,422,231		7,422,231	\$32,215				\$0.434
19	FGT	PGS	BAL. CHGS./OTHER	0		0				\$17,771	\$0.000
20	FGT	PGS	SWING SERVICE REV.		0	0				\$0	\$0.000
21	JUNE TOTAL			241,090,160	0	241,090,160	\$32,215	\$11,137	\$13,043,806	\$17,771	\$5.436

COMPANY PEOPLES GAS SYSTEM		TRANSPORTATION PURCHASES					Docket No. 160003-GU				
SCHEDULE E-3		SYSTEM SUPPLY AND END USE					PGA CAP 2017				
							Exhibit KMF-2, Page 7 of 12				
ESTIMATED FOR THE PROJECTED PERIOD OF:		JANUARY '17					Through DECEMBER '17				
(A) MONTH	(B) PURCHASED FROM	(C) PURCHASED FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) Through (I) COMMODITY COST		(J) DEMAND COST	(K) OTHER CHARGES ACA/FUEL	(L) TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
1 JUL 2017	FGT	PGS	FTS-1 COMM	0		0		\$0			\$0.000
2	FGT	PGS	FTS-1 COMM		0	0					\$0.000
3	FGT	PGS	FTS-2 COMM	0		0		\$6,461			\$0.000
4	FGT	PGS	FTS-1 DEMAND	6,665,000		6,665,000			\$11,516,205		\$172.786
5	FGT	PGS	FTS-1 DEMAND		0	0					\$0.000
6	FGT	PGS	FTS-2 DEMAND	191,826,610		191,826,610			-\$355,480		-\$0.185
7	FGT	PGS	FTS-3 DEMAND	-3,066,520		-3,066,520			\$1,488,304		-\$48.534
8	FGT	PGS	NO NOTICE	1,178,000		1,178,000			\$54,000		\$4.584
9	THIRD PARTY	PGS	SWING SERVICE	0		0					\$0.000
10	SOUTHERN	PGS	SONAT TRANS COMM	0		0		\$4,363			\$0.000
11	SOUTHERN	PGS	SO GA TRANS COMM	0		0					\$0.000
12	SOUTHERN	PGS	SONAT DEMAND	-1,240,000		-1,240,000			\$1,210,740		-\$97.640
13	SOUTHERN	PGS	SO GA DEMAND	0		0					\$0.000
14	GULFSTREAM	PGS	GULFSTREAM COMM	951,207		951,207		\$0			\$0.000
15	GULFSTREAM	PGS	GULFSTREAM DEMAND	13,182,750		13,182,750			-\$605,765		-\$4.595
16	SEACOAST	PGS	SEACOAST DEMAND	1,178,000		1,178,000			\$32,984		\$2.800
17	STORAGE FACILITY	PGS	STORAGE DEMAND	28,873,090		28,873,090			\$32,984		\$0.114
18	THIRD PARTY	PGS	COMMODITY	7,069,148		7,069,148	\$19,588				\$0.277
19	FGT	PGS	BAL. CHGS./OTHER	0		0				\$17,771	\$0.000
20	FGT	PGS	SWING SERVICE REV.		0	0				\$0	\$0.000
21 JULY TOTAL				246,617,285	0	246,617,285	\$19,588	\$10,825	\$13,373,971	\$17,771	\$5.443

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COMPANY PEOPLES GAS SYSTEM		TRANSPORTATION PURCHASES					Docket No. 160003-GU				
SCHEDULE E-3		SYSTEM SUPPLY AND END USE					PGA CAP 2017				
							Exhibit KMF-2, Page 8 of 12				
ESTIMATED FOR THE PROJECTED PERIOD OF:		JANUARY '17					Through DECEMBER '17				
(A) MONTH	(B) PURCHASED FROM	(C) PURCHASED FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) Through (I) COMMODITY COST		(J) DEMAND COST	(K) OTHER CHARGES ACA/FUEL	(L) TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
1 AUG 2017	FGT	PGS	FTS-1 COMM	0		0		\$0			\$0.000
2	FGT	PGS	FTS-1 COMM		0	0					\$0.000
3	FGT	PGS	FTS-2 COMM	0		0		\$6,581			\$0.000
4	FGT	PGS	FTS-1 DEMAND	6,665,000		6,665,000			\$11,522,136		\$172.875
5	FGT	PGS	FTS-1 DEMAND		0	0					\$0.000
6	FGT	PGS	FTS-2 DEMAND	191,826,610		191,826,610			-\$355,480		-\$0.185
7	FGT	PGS	FTS-3 DEMAND	-3,066,520		-3,066,520			\$1,488,304		-\$48.534
8	FGT	PGS	NO NOTICE	1,178,000		1,178,000			\$54,000		\$4.584
9	THIRD PARTY	PGS	SWING SERVICE	0		0					\$0.000
10	SOUTHERN	PGS	SONAT TRANS COMM	0		0		\$3,832			\$0.000
11	SOUTHERN	PGS	SO GA TRANS COMM	0		0					\$0.000
12	SOUTHERN	PGS	SONAT DEMAND	-1,240,000		-1,240,000			\$1,210,740		-\$97.640
13	SOUTHERN	PGS	SO GA DEMAND	0		0					\$0.000
14	GULFSTREAM	PGS	GULFSTREAM COMM	802,726		802,726		\$0			\$0.000
15	GULFSTREAM	PGS	GULFSTREAM DEMAND	13,182,750		13,182,750			-\$605,765		-\$4.595
16	SEACOAST	PGS	SEACOAST DEMAND	1,178,000		1,178,000			\$32,984		\$2.800
17	STORAGE FACILITY	PGS	STORAGE DEMAND	28,873,090		28,873,090			\$32,984		\$0.114
18	THIRD PARTY	PGS	COMMODITY	6,774,489		6,774,489	\$15,749				\$0.232
19	FGT	PGS	BAL. CHGS./OTHER	0		0				\$17,771	\$0.000
20	FGT	PGS	SWING SERVICE REV.		0	0				\$0	\$0.000
21 AUGUST TOTAL				246,174,145	0	246,174,145	\$15,749	\$10,413	\$13,379,903	\$17,771	\$5.453

COMPANY PEOPLES GAS SYSTEM		TRANSPORTATION PURCHASES					Docket No. 160003-GU				
SCHEDULE E-3		SYSTEM SUPPLY AND END USE					PGA CAP 2017				
							Exhibit KMF-2, Page 9 of 12				
ESTIMATED FOR THE PROJECTED PERIOD OF:		JANUARY '17					Through		DECEMBER '17		
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H) & (I)		(J)	(K)	(L)
							THIRD PARTY	PIPELINE			
MONTH	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED					
1 SEP 2017	FGT	PGS	FTS-1 COMM	0		0		\$0			\$0.000
2	FGT	PGS	FTS-1 COMM		0	0					\$0.000
3	FGT	PGS	FTS-2 COMM	0		0		\$7,259			\$0.000
4	FGT	PGS	FTS-1 DEMAND	6,450,000		6,450,000			\$11,152,197		\$172.902
5	FGT	PGS	FTS-1 DEMAND		0	0					\$0.000
6	FGT	PGS	FTS-2 DEMAND	185,757,300		185,757,300			-\$344,013		-\$0.185
7	FGT	PGS	FTS-3 DEMAND	-2,967,600		-2,967,600			\$1,440,294		-\$48.534
8	FGT	PGS	NO NOTICE	1,178,000		1,178,000			\$54,000		\$4.584
9	THIRD PARTY	PGS	SWING SERVICE	0		0					\$0.000
10	SOUTHERN	PGS	SONAT TRANS COMM	0		0		\$2,473			\$0.000
11	SOUTHERN	PGS	SO GA TRANS COMM	0		0					\$0.000
12	SOUTHERN	PGS	SONAT DEMAND	-1,200,000		-1,200,000			\$1,171,684		-\$97.640
13	SOUTHERN	PGS	SO GA DEMAND	0		0					\$0.000
14	GULFSTREAM	PGS	GULFSTREAM COMM	1,041,270		1,041,270		\$0			\$0.000
15	GULFSTREAM	PGS	GULFSTREAM DEMAND	12,757,500		12,757,500			-\$586,224		-\$4.595
16	SEACOAST	PGS	SEACOAST DEMAND	1,178,000		1,178,000			\$31,920		\$2.710
17	STORAGE FACILITY	PGS	STORAGE DEMAND	27,941,700		27,941,700			\$31,920		\$0.114
18	THIRD PARTY	PGS	COMMODITY	6,947,290		6,947,290	\$22,479				\$0.324
19	FGT	PGS	BAL. CHGS./OTHER	0		0				\$17,771	\$0.000
20	FGT	PGS	SWING SERVICE REV.		0	0				\$0	\$0.000
21	SEPTEMBER TOTAL			239,083,460	0	239,083,460	\$22,479	\$9,732	\$12,951,777	\$17,771	\$5.438

COMPANY PEOPLES GAS SYSTEM		TRANSPORTATION PURCHASES					Docket No. 160003-GU				
SCHEDULE E-3		SYSTEM SUPPLY AND END USE					PGA CAP 2017				
							Exhibit KMF-2, Page 10 of 12				
ESTIMATED FOR THE PROJECTED PERIOD OF:		JANUARY '17					Through DECEMBER '17				
(A) MONTH	(B) PURCHASED FROM	(C) PURCHASED FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) & (I) COMMODITY COST		(J) DEMAND COST	(K) OTHER CHARGES ACA/FUEL	(L) TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
1 OCT 2017	FGT	PGS	FTS-1 COMM	0		0		\$0			\$0.000
2	FGT	PGS	FTS-1 COMM		0	0					\$0.000
3	FGT	PGS	FTS-2 COMM	0		0		\$7,751			\$0.000
4	FGT	PGS	FTS-1 DEMAND	6,665,000		6,665,000			\$13,871,238		\$208.121
5	FGT	PGS	FTS-1 DEMAND		0	0					\$0.000
6	FGT	PGS	FTS-2 DEMAND	234,822,990		234,822,990			-\$311,860		-\$0.133
7	FGT	PGS	FTS-3 DEMAND	-2,276,020		-2,276,020			\$1,488,304		-\$65.391
8	FGT	PGS	NO NOTICE	1,178,000		1,178,000			\$54,000		\$4.584
9	THIRD PARTY	PGS	SWING SERVICE	0		0					\$0.000
10	SOUTHERN	PGS	SONAT TRANS COMM	0		0		\$2,191			\$0.000
11	SOUTHERN	PGS	SO GA TRANS COMM	0		0					\$0.000
12	SOUTHERN	PGS	SONAT DEMAND	-1,550,000		-1,550,000			\$1,210,740		-\$78.112
13	SOUTHERN	PGS	SO GA DEMAND	0		0					\$0.000
14	GULFSTREAM	PGS	GULFSTREAM COMM	1,372,746		1,372,746		\$0			\$0.000
15	GULFSTREAM	PGS	GULFSTREAM DEMAND	13,182,750		13,182,750			-\$623,038		-\$4.726
16	SEACOAST	PGS	SEACOAST DEMAND	1,178,000		1,178,000			\$32,984		\$2.800
17	STORAGE FACILITY	PGS	STORAGE DEMAND	28,873,090		28,873,090			\$32,984		\$0.114
18	THIRD PARTY	PGS	COMMODITY	7,265,706		7,265,706	\$21,629				\$0.298
19	FGT	PGS	BAL. CHGS./OTHER	0		0				\$17,771	\$0.000
20	FGT	PGS	SWING SERVICE REV.		0	0				\$0	\$0.000
21	OCTOBER TOTAL			290,712,261	0	290,712,261	\$21,629	\$9,943	\$15,755,351	\$17,771	\$5.437

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COMPANY PEOPLES GAS SYSTEM		TRANSPORTATION PURCHASES					Docket No. 160003-GU				
SCHEDULE E-3		SYSTEM SUPPLY AND END USE					PGA CAP 2017				
							Exhibit KMF-2, Page 11 of 12				
ESTIMATED FOR THE PROJECTED PERIOD OF:		JANUARY '17					Through DECEMBER '17				
(A) MONTH	(B) PURCHASED FROM	(C) PURCHASED FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) & (I) COMMODITY COST		(J) DEMAND COST	(K) OTHER CHARGES ACA/FUEL	(L) TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
1 NOV 2017	FGT	PGS	FTS-1 COMM	0		0		\$0			\$0.000
2	FGT	PGS	FTS-1 COMM		0	0					\$0.000
3	FGT	PGS	FTS-2 COMM		0	0		\$11,152			\$0.000
4	FGT	PGS	FTS-1 DEMAND	7,050,000		7,050,000			\$14,875,975		\$211.007
5	FGT	PGS	FTS-1 DEMAND		0	0					\$0.000
6	FGT	PGS	FTS-2 DEMAND	253,529,700		253,529,700			-\$78,815		-\$0.031
7	FGT	PGS	FTS-3 DEMAND	2,624,400		2,624,400			\$1,301,049		\$49.575
8	FGT	PGS	NO NOTICE	1,178,000		1,178,000			\$54,000		\$4.584
9	THIRD PARTY	PGS	SWING SERVICE	0		0					\$0.000
10	SOUTHERN	PGS	SONAT TRANS COMM	0		0		\$1,750			\$0.000
11	SOUTHERN	PGS	SO GA TRANS COMM	0		0					\$0.000
12	SOUTHERN	PGS	SONAT DEMAND	-1,500,000		-1,500,000			\$1,238,548		-\$82.570
13	SOUTHERN	PGS	SO GA DEMAND	0		0					\$0.000
14	GULFSTREAM	PGS	GULFSTREAM COMM	1,409,007		1,409,007		\$0			\$0.000
15	GULFSTREAM	PGS	GULFSTREAM DEMAND	9,922,500		9,922,500			-\$602,940		-\$6.076
16	SEACOAST	PGS	SEACOAST DEMAND	1,178,000		1,178,000			\$31,920		\$2.710
17	STORAGE FACILITY	PGS	STORAGE DEMAND	27,941,700		27,941,700			\$31,920		\$0.114
18	THIRD PARTY	PGS	COMMODITY	8,967,565		8,967,565	\$36,977				\$0.412
19	FGT	PGS	BAL. CHGS./OTHER	0		0				\$17,771	\$0.000
20	FGT	PGS	SWING SERVICE REV.		0	0				\$0	\$0.000
21 NOVEMBER TOTAL				312,300,873	0	312,300,873	\$36,977	\$12,903	\$16,851,656	\$17,771	\$5.418

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COMPANY PEOPLES GAS SYSTEM		TRANSPORTATION PURCHASES					Docket No. 160003-GU				
SCHEDULE E-3		SYSTEM SUPPLY AND END USE					PGA CAP 2017				
							Exhibit KMF-2, Page 12 of 12				
ESTIMATED FOR THE PROJECTED PERIOD OF:		JANUARY '17					Through		DECEMBER '17		
(A) MONTH	(B) PURCHASED FROM	(C) PURCHASED FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) & (I) COMMODITY COST		(J) DEMAND COST	(K) OTHER CHARGES ACA/FUEL	(L) TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
1 DEC 2017	FGT	PGS	FTS-1 COMM	0		0		\$0			\$0.000
2	FGT	PGS	FTS-1 COMM		0	0					\$0.000
3	FGT	PGS	FTS-2 COMM	0		0		\$11,185			\$0.000
4	FGT	PGS	FTS-1 DEMAND	10,385,000		10,385,000			\$15,512,981		\$149.379
5	FGT	PGS	FTS-1 DEMAND		0	0					\$0.000
6	FGT	PGS	FTS-2 DEMAND	261,858,090		261,858,090			\$107,770		\$0.041
7	FGT	PGS	FTS-3 DEMAND	9,531,880		9,531,880			\$1,344,417		\$14.104
8	FGT	PGS	NO NOTICE	1,178,000		1,178,000			\$54,000		\$4.584
9	THIRD PARTY	PGS	SWING SERVICE	0		0					\$0.000
10	SOUTHERN	PGS	SONAT TRANS COMM	0		0		\$5,072			\$0.000
11	SOUTHERN	PGS	SO GA TRANS COMM	0		0					\$0.000
12	SOUTHERN	PGS	SONAT DEMAND	-1,550,000		-1,550,000			\$1,279,832		-\$82.570
13	SOUTHERN	PGS	SO GA DEMAND	0		0					\$0.000
14	GULFSTREAM	PGS	GULFSTREAM COMM	2,456,382		2,456,382		\$0			\$0.000
15	GULFSTREAM	PGS	GULFSTREAM DEMAND	10,253,250		10,253,250			-\$623,038		-\$6.076
16	SEACOAST	PGS	SEACOAST DEMAND	1,178,000		1,178,000			\$32,984		\$2.800
17	STORAGE FACILITY	PGS	STORAGE DEMAND	28,873,090		28,873,090			\$32,984		\$0.114
18	THIRD PARTY	PGS	COMMODITY	11,888,883		11,888,883	\$33,538				\$0.282
19	FGT	PGS	BAL. CHGS./OTHER	0		0				\$17,771	\$0.000
20	FGT	PGS	SWING SERVICE REV.		0	0				\$0	\$0.000
21	DECEMBER TOTAL			336,052,574	0	336,052,574	\$33,538	\$16,257	\$17,741,931	\$17,771	\$5.300

COMPANY: PEOPLES GAS SYSTEM

CALCULATION OF TRUE-UP AMOUNT

Docket No. 160003-GU

SCHEDULE E-4

PROJECTED PERIOD

PGA CAP 2017

Exhibit KMF-2, Page 1 of 1

ESTIMATED FOR THE PROJECTED PERIOD: JANUARY '17 through DECEMBER '17

	PRIOR PERIOD: JAN '15 - DEC '15			CURRENT PERIOD: JAN '16 - DEC '16	
	(1) 7 MOS. ACT. 5 MOS. REVISED EST.	(2) ACTUAL	(3) (2)-(1) DIFFERENCE	(4) 7 MOS. ACT. 5 MOS. REVISED EST.	(5) (3)+(4) TOTAL TRUE-UP
1 TOTAL THERM SALES \$	\$116,001,347	\$134,467,358	\$18,466,011	\$128,955,066	\$147,421,077
2 TRUE-UP PROVISION FOR THIS PERIOD OVER (UNDER) COLLECTION	\$2,177,765	(\$3,452,567)	(\$5,630,332)	\$6,456,121	\$825,789
2a MISCELLANEOUS ADJUSTMENTS	\$79,034	\$79,034	\$0	\$68,133	\$68,133
3 INTEREST PROVISION FOR THIS PERIOD	\$149	(\$1,509)	(\$1,658)	\$15,044	\$13,386
3a TRUE-UP (COLLECTED) OR REFUNDED	\$0	\$0	\$0	\$0	\$0
4 END OF PERIOD TOTAL NET TRUE-UP	\$2,256,948	(\$3,375,042)	(\$5,631,990)	\$6,539,298	\$907,309

NOTE: SEVEN MONTHS ACTUAL FIVE MONTHS REVISED ESTIMATE DATA OBTAINED FROM CURRENT PERIOD SCHEDULE (E-2).

COL.(1)SAME AS COL. (4 Less Line 3a) PRIOR PER. SCH.(E-4)	<u>TOTAL TRUE-UP \$</u>	equals	CENTS PER THERM TRUE-UP
COL.(2)DATA OBTAINED FROM DEC'15 SCHEDULE (A-2)	<u>PROJ. TH. SALES</u>		
LINE 4 COLUMN (2) SAME AS LINE 7 SCHEDULE (A-7), Dec'15			
LINE 4 COLUMN (3) SAME AS LINE 9 SCHEDULE (A-7),Dec'15	<u>\$907,309</u>	equals	0.00757
LINE 2 COLUMN (4) SAME AS LINE 7 SCHEDULE (E-2)	<u>119,918,309</u>		
LINE 2a COLUMN (4) SAME AS LINES 10a + 11a SCHEDULE (E-2)			
LINE 3 COLUMN (4) SAME AS LINE 8 SCHEDULE (E-2)			

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DOCKET NO. 160003-GU
PGA 2017 CAP FACTOR
EXHIBIT KMF-2, SCHEDULE E-4

SCHEDULE E-5

ESTIMATED FOR THE PROJECTED PERIOD:

JANUARY '17 Through DECEMBER '17

	Projected JAN	Projected FEB	Projected MAR	Projected APR	Projected MAY	Projected JUN	Projected JUL	Projected AUG	Projected SEP	Projected OCT	Projected NOV	Projected DEC	Projected TOTAL
PGA COST													
1 Commodity Costs	\$6,632,159	\$6,424,492	\$5,578,058	\$4,349,159	\$3,239,009	\$2,763,948	\$2,624,143	\$2,499,204	\$2,563,384	\$2,705,128	\$3,480,809	\$4,876,723	\$47,736,216
2 Transportation Costs	\$5,671,109	\$5,013,090	\$5,483,662	\$4,848,134	\$3,577,617	\$3,900,510	\$3,921,067	\$3,920,720	\$3,797,559	\$5,131,115	\$5,692,063	\$6,075,149	\$57,031,796
3 Administrative Costs	\$323,553	\$323,553	\$323,553	\$323,553	\$323,553	\$323,553	\$323,553	\$323,553	\$323,553	\$323,553	\$323,553	\$323,557	\$3,882,640
4 Odorant Charges	\$17,771	\$17,771	\$17,771	\$17,771	\$17,771	\$17,771	\$17,771	\$17,771	\$17,771	\$17,771	\$17,771	\$17,771	\$213,252
5 Legal	\$30,801	\$30,801	\$30,801	\$30,801	\$30,801	\$30,801	\$30,801	\$30,801	\$30,801	\$58,801	\$108,801	\$68,801	\$513,612
6 Total	\$12,675,394	\$11,809,707	\$11,433,844	\$9,569,418	\$7,188,751	\$7,036,583	\$6,917,335	\$6,792,049	\$6,733,068	\$8,236,368	\$9,622,997	\$11,362,001	\$109,377,516
PGA THERM SALES													
7 Residential	10,163,510	9,770,212	8,419,522	6,752,237	4,876,440	3,809,818	3,497,127	3,354,619	3,437,991	3,676,837	4,711,187	6,986,829	69,456,329
8 Commercial	5,233,959	5,182,183	4,885,113	4,500,158	3,799,664	3,612,413	3,572,021	3,419,871	3,509,299	3,588,869	4,256,378	4,902,054	50,461,981
9 Total	15,397,469	14,952,395	13,304,635	11,252,394	8,676,103	7,422,231	7,069,148	6,774,489	6,947,290	7,265,706	8,967,565	11,888,883	119,918,309
PGA REVENUES													
10 Residential	\$8,331,537	\$7,681,243	\$7,208,037	\$5,719,887	\$4,023,697	\$3,601,078	\$3,412,636	\$3,354,719	\$3,322,612	\$4,161,040	\$5,045,116	\$6,657,680	\$62,519,281
11 Commercial	\$4,343,856	\$4,128,464	\$4,225,807	\$3,849,531	\$3,165,055	\$3,435,505	\$3,504,699	\$3,437,330	\$3,410,456	\$4,075,328	\$4,577,881	\$4,704,321	\$46,858,235
12 Total	\$12,675,394	\$11,809,707	\$11,433,844	\$9,569,418	\$7,188,751	\$7,036,583	\$6,917,335	\$6,792,049	\$6,733,068	\$8,236,368	\$9,622,997	\$11,362,001	\$109,377,516
NUMBER OF CUSTOMERS (Average for YTD)													
13 Residential	337,054	338,895	340,307	341,207	340,849	341,028	341,187	341,001	341,066	341,509	342,744	344,414	340,939
14 Commercial	14,158	14,193	14,236	14,261	14,250	14,271	14,292	14,302	14,317	14,343	14,381	14,444	14,287
15 Total	351,212	353,088	354,543	355,468	355,099	355,299	355,479	355,304	355,383	355,853	357,125	358,858	355,226

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