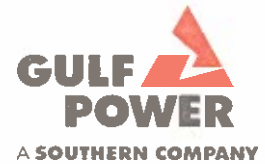


Robert L. McGee, Jr.
Regulatory & Pricing Manager

One Energy Place
Pensacola, Florida 32520-0780

Tel 850.444.6530
Fax 850.444.6026
RLMCGEE@southernco.com



August 22, 2016

Ms. Carlotta Stauffer, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Commission Staff's minimum filing requirements in support of the Monthly Fuel and Purchased Power Cost Recovery Charge in Docket No. 160001-EI.

Dear Ms. Stauffer:

Attached for official filing is Gulf Power Company's Actual Unit Performance Data Schedules and the Actual Unit Outage Data Schedules for July 2016, Retail Cost Recovery Charges for Plant Crist, Plant Smith, and Plant Daniel. These schedules are being sent separate from the monthly fuel filing.

Sincerely,

A handwritten signature in blue ink that reads "Robert L. McGee, Jr." The signature is written in a cursive, flowing style.

Robert L. McGee, Jr.
Regulatory and Pricing Manager

md

Attachment

cc w/attachment: Florida Public Service Commission
Michael C. Barrett

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2016 - December 2016

CRIST 6	Jan '16	Feb '16	Mar '16	Apr '16	May '16	Jun '16	Jul '16						
1. EAF (%)	99.8	100.0	100.0	22.0	83.7	99.9	94.1						
2. PH	744	696	743	720	744	720	744						
3. SH	416.0	186.2	0.0	38.4	282.2	720.0	700.3						
4. RSH	326.3	509.9	743.0	120.0	345.0	0.0	0.0						
5. UH	1.7	0.0	0.0	561.6	116.8	0.0	43.7						
6. POH	0.0	0.0	0.0	561.6	0.0	0.0	0.0						
7. FOH	1.7	0.0	0.0	0.0	92.8	0.0	0.0						
8. MOH	0.0	0.0	0.0	0.0	24.0	0.0	43.7						
9. PFOH	0.0	0.0	0.0	0.0	0.0	1.2	0.0						
10. LR pf (MW)	0.0	0.0	0.0	0.0	0.0	115.0	0.0						
11. PMOH	0.0	0.0	0.0	0.0	8.1	0.0	0.0						
12. LR pm (MW)	0.0	0.0	0.0	0.0	154.0	0.0	0.0						
13. NSC (MW)	299	299	299	299	299	299	299						
14. Oper MBtu	790,662	331,253	0	72,591	499,021	1,383,751	1,426,839						
15. Net Gen (MWH)	70,546	29,948	0	6,173	43,197	124,529	130,446						
16. ANOHR (Btu/KWH)	11,208	11,061	0	11,759	11,552	11,112	10,938						
17. NOF %	56.7	53.8	0.0	53.8	51.2	57.8	62.3						
18. NPC (MW)	299	299	299	299	299	299	299						
19. ANOHR Equation	$10^6 / AKW * [220.03 + 121.02 * JAN + 73.43 * FEB + 86.96 * MAR + 148.44 * APR - 45.41 * JUL + 50.46 * AUG]$ +9,571												

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2016 - December 2016

CRIST 7	Jan '16	Feb '16	Mar '16	Apr '16	May '16	Jun '16	Jul '16						
1. EAF (%)	96.1	99.7	25.8	94.9	85.3	98.8	100.0						
2. PH	744	696	743	720	744	720	744						
3. SH	483.0	367.1	37.3	582.3	634.6	720.0	744.0						
4. RSH	232.1	326.6	154.7	101.1	0.0	0.0	0.0						
5. UH	29.0	2.3	551.0	36.6	109.4	0.0	0.0						
6. POH	0.0	0.0	551.0	0.0	0.0	0.0	0.0						
7. FOH	0.0	2.3	0.0	36.6	4.0	0.0	0.0						
8. MOH	29.0	0.0	0.0	0.0	105.4	0.0	0.0						
9. PFOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0						
10. LR pf (MW)	0.0	0.0	0.0	0.0	0.0	0.0	0.0						
11. PMOH	0.0	0.0	0.0	0.0	0.0	16.6	0.0						
12. LR pm (MW)	0.0	0.0	0.0	0.0	0.0	240.0	0.0						
13. NSC (MW)	475	475	475	475	475	475	475						
14. Oper MBtu	1,446,847	991,565	62,368	1,645,742	1,753,886	2,298,819	2,626,187						
15. Net Gen (MWH)	133,193	92,386	4,867	147,859	155,960	211,370	247,451						
16. ANOHR (Btu/KWH)	10,863	10,733	12,814	11,130	11,246	10,876	10,613						
17. NOF %	58.1	53.0	27.5	53.5	51.7	61.8	70.0						
18. NPC (MW)	475	475	475	475	475	475	475						
19. ANOHR Equation	$10^6 / AKW * [295.33 - 45.69 * JAN + 68.87 * APR + 109.39 * JUN + 102.36 * JUL + 49.41 * AUG]$ + 9.505												

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2016 - December 2016

	SMITH 3	Jan '16	Feb '16	Mar '16	Apr '16	May '16	Jun '16	Jul '16						
1.	EAF (%)	99.9	100.0	100.0	96.6	68.4	100.0	100.0						
2.	PH	744	696	743	720	744	720	744						
3.	SH	655.3	663.2	743.0	695.7	487.0	720.0	744.0						
4.	RSH	88.7	32.8	0.0	0.0	23.5	0.0	0.0						
5.	UH	0.0	0.0	0.0	24.3	233.4	0.0	0.0						
6.	POH	0.0	0.0	0.0	24.3	196.2	0.0	0.0						
7.	FOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0						
8.	MOH	0.0	0.0	0.0	0.0	37.2	0.0	0.0						
9.	PFOH	0.9	0.0	0.0	0.0	1.1	0.0	0.0						
10.	LR pf (MW)	266.0	0.0	0.0	0.0	223.0	0.0	0.0						
11.	PMOH	0.0	0.0	0.0	0.0	2.3	0.0	0.0						
12.	LR pm (MW)	0.0	0.0	0.0	0.0	223.0	0.0	0.0						
13.	NSC (MW)	584	584	558	558	558	556	556						
14.	Oper MBtu	2,268,695	2,166,452	2,733,595	2,494,483	1,666,063	2,484,478	2,593,986						
15.	Net Gen (MWH)	328,247	305,070	390,932	354,239	231,092	348,517	358,966						
16.	ANOHR (Btu/KWH)	6,912	7,101	6,993	7,042	7,210	7,129	7,226						
17.	NOF %	85.8	78.8	94.3	91.3	85.0	87.1	86.8						
18.	NPC (MW)	584	584	558	558	558	556	556						
19.	ANOHR Equation	$10^6 / AKW * [161.14 + 33.85 * JUL]$ + 6,534												

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2016 - December 2016

	DANIEL 1	Jan '16	Feb '16	Mar '16	Apr '16	May '16	Jun '16	Jul '16						
1.	EAf (%)	99.2	100.0	85.7	99.3	100.0	100.0	98.7						
2.	PH	744	696	743	720	744	720	744						
3.	SH	548.4	352.6	0.0	126.1	50.9	493.4	736.2						
4.	RSH	195.6	343.5	636.9	593.9	693.1	226.6	0.0						
5.	UH	0.0	0.0	106.1	0.0	0.0	0.0	7.8						
6.	POH	0.0	0.0	0.0	0.0	0.0	0.0	0.0						
7.	FOH	0.0	0.0	0.0	0.0	0.0	0.0	7.8						
8.	MOH	0.0	0.0	106.1	0.0	0.0	0.0	0.0						
9.	PFOH	34.5	0.7	0.0	27.8	0.0	0.0	9.1						
10.	LR pf (MW)	86.2	95.0	0.0	89.8	0.0	0.0	102.4						
11.	PMOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0						
12.	LR pm (MW)	0.0	0.0	0.0	0.0	0.0	0.0	0.0						
13.	NSC (MW)	510	510	510	510	510	510	510						
14.	Oper MBtu	1,215,542	606,229	0	280,625	81,399	1,313,486	2,067,398						
15.	Net Gen (MWH)	104,472	55,072	0	20,238	7,362	109,602	177,681						
16.	ANOHR (Btu/KWH)	11,635	11,008	0	13,866	11,057	11,984	11,635						
17.	NOF %	37.4	30.6	0.0	31.5	28.4	43.6	47.3						
18.	NPC (MW)	510	510	510	510	510	510	510						
19.	ANOHR Equation	$10^6 / AKW * [245.04 + 91.84 * MAY + 145.07 * OCT] + 9,666$												

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2016 - December 2016

	DANIEL 2	Jan '16	Feb '16	Mar '16	Apr '16	May '16	Jun '16	Jul '16						
1.	EAF (%)	99.8	98.5	85.7	99.8	100.0	99.4	99.1						
2.	PH	744	696	743	720	744	720	744						
3.	SH	512.4	399.0	0.0	114.4	398.3	715.9	736.5						
4.	RSH	230.4	297.1	636.9	605.6	345.7	0.0	1.7						
5.	UH	1.2	0.0	106.1	0.0	0.0	4.1	5.8						
6.	POH	0.0	0.0	0.0	0.0	0.0	0.0	0.0						
7.	FOH	1.2	0.0	0.0	0.0	0.0	4.1	0.0						
8.	MOH	0.0	0.0	106.1	0.0	0.0	0.0	5.8						
9.	PFOH	1.4	1.1	0.0	1.1	0.7	0.0	5.6						
10.	LR pf (MW)	45.7	248.0	0.0	506.0	52.0	0.0	78.6						
11.	PMOH	0.0	13.1	0.0	0.0	0.0	0.0	0.0						
12.	LR pm (MW)	0.0	395.0	0.0	0.0	0.0	0.0	0.0						
13.	NSC (MW)	510	510	510	510	510	510	510						
14.	Oper MBtu	1,210,701	904,091	0	248,364	752,960	1,718,915	2,099,648						
15.	Net Gen (MWH)	102,289	87,471	0	19,005	57,837	142,910	179,701						
16.	ANOHR (Btu/KWH)	11,836	10,336	0	13,068	13,019	12,028	11,684						
17.	NOF %	39.1	43.0	0.0	32.6	28.5	39.1	47.8						
18.	NPC (MW)	510	510	510	510	510	510	510						
19.	ANOHR Equation	$10^6 / AKW * [532.09 - 98.87 * FEB + 51.13 * MAY + 82.11 * JUN - 83.00 * NOV]$ + 8,529												

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: **Fuel and Purchased Power Cost**)
Recovery Clause with Generating)
Performance Incentive Factor)

Docket No.: **160001-EI**

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing was furnished by electronic mail this 22nd day of August, 2016 to the following:

Florida Public Utilities Company
Florida Division of Chesapeake
Utilities Corp
Mike Cassel, Director
Regulatory and Governmental Affairs
1750 SW 14th Street, Suite 200
Fernandina Beach, FL 32034
mcassel@fpuc.com

PCS Phosphate – White Springs
c/o Stone Mattheis Xenopoulos
& Brew, P.C.
James W. Brew/Laura A. Wynn
Eighth Floor, West Tower
1025 Thomas Jefferson St, NW
Washington, DC 20007
jbrew@smxblaw.com
law@smxblaw.com

Duke Energy Florida
John T. Burnett
Dianne M. Triplett
299 First Avenue North
St. Petersburg, FL 33701
Dianne.triplett@duke-energy.com
John.burnett@duke-energy.com

Florida Power & Light Company
John T. Butler
Maria J. Moncada
700 Universe Boulevard (LAW/JB)
Juno Beach, FL 33408-0420
John.Butler@fpl.com
Maria.moncada@fpl.com

Florida Power & Light Company
Kenneth Hoffman
215 South Monroe Street,
Suite 810
Tallahassee, FL 32301-1858
Ken.Hoffman@fpl.com

Ausley Law Firm
James D. Beasley
J. Jeffry Wahlen
Ashley M. Daniels
Post Office Box 391
Tallahassee, FL 32302
jbeasley@ausley.com
adaniels@ausley.com
jwahlen@ausley.com

Gunster Law Firm
Beth Keating
215 South Monroe Street, Suite 601
Tallahassee, FL 32301-1839
bkeating@gunster.com

Office of Public Counsel
Patricia A. Christensen
Associate Public Counsel
c/o The Florida Legislature
111 W. Madison Street, Room 812
Tallahassee, FL 32399-1400
Christensen.patty@leg.state.fl.us

Duke Energy Florida, Inc.
Matthew R. Bernier
Cameron Cooper
106 East College Avenue,
Suite 800
Tallahassee, FL 32301-7740
Matthew.bernier@duke-energy.com
Cameron.Cooper@duke-energy.com

Florida Industrial Power Users Group
c/o Moyle Law Firm
Jon C. Moyle, Jr.
118 North Gadsden Street
Tallahassee, FL 32301
jmoyle@moylelaw.com

Tampa Electric Company
Ms. Paula K. Brown, Manager
Regulatory Coordination
P. O. Box 111
Tampa, FL 33601-0111
Regdept@tecoenergy.com

Office of the General Counsel
Suzanne Brownless
Danijela Janjic
2540 Shumard Oak Blvd
Tallahassee, FL 32399-0850
djanjic@psc.state.fl.us
sbrownle@psc.state.fl.us
tefarley@psc.state.fl.us
ASoete@psc.state.fl.us

Florida Retail Federation
Robert Scheffel Wright
John T. LaVia
c/o Gardner Law Firm
1300 Thomaswood Drive
Tallahassee, FL 32308
schef@gbwlegal.com
jlavia@gbwlegal.com



JEFFREY A. STONE
Florida Bar No. 325953
jas@beggslane.com
RUSSELL A. BADDERS
Florida Bar No. 007455
rab@beggslane.com
STEVEN R. GRIFFIN
Florida Bar No. 0627569
srg@beggslane.com
BEGGS & LANE
P. O. Box 12950
Pensacola FL 32591-2950
(850) 432-2451
Attorneys for Gulf Power