



1641 Worthington Road, Suite 220  
West Palm Beach, FL 33409

August 23, 2016

Ms. Carlotta Stauffer, Director  
Commission Clerk & Administrative Services  
Florida Public Service Commission  
2540 Shumard Oak Blvd  
Tallahassee, FL 32399-0950

RE: Docket Number 160003-GU:  
Florida Public Utilities Company, PURCHASE GAS ADJUSTMENT

Dear Ms. Stauffer:

We are enclosing the **July 2016** Purchase Gas Adjustment filing for Florida Public Utilities.

If you have any questions or comments, please feel free to contact me at [mnapier@fpuc.com](mailto:mnapier@fpuc.com), or (561) 838-1712.

Sincerely,

A handwritten signature in blue ink that reads "Michelle D. Napier".

Michelle D. Napier  
Senior Regulatory Analyst

Enclosure

CC: Beth Keating, Gunster & Yoakley  
Jill Bauersmith  
SJ 80-445, 2016 PGA Filings



COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

FOR THE PERIOD OF: JANUARY 2016 THROUGH DECEMBER 2016

	CURRENT MONTH: JULY				YEAR-TO-DATE					
	ACTUAL	FLEX-DOWN (1) ESTIMATE	DIFFERENCE		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE			
			AMOUNT	%			AMOUNT	%		
<b>COST OF GAS PURCHASED</b>										
1	COMMODITY (Pipeline)	\$ (92)	\$ 8,143	\$ 8,235	101.13	\$ 47,440	\$ 123,965	\$ 76,525	61.73	
2	NO NOTICE SERVICE	\$ 1,645	\$ 165	\$ (1,480)	-896.97	\$ 28,498	\$ 3,028	\$ (25,470)	-841.15	
3	SWING SERVICE	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-	
4	COMMODITY (Other)	\$ 643,355	\$ 4,592,057	\$ 3,948,702	85.99	\$ 4,728,568	\$ 70,592,071	\$ 65,863,503	93.30	
5	DEMAND	\$ 465,136	\$ 526,091	\$ 60,955	11.59	\$ 4,977,464	\$ 6,041,423	\$ 1,063,959	17.61	
6	OTHER	\$ 7,501	\$ 4,257	\$ (3,244)	-76.20	\$ 44,325	\$ 29,799	\$ (14,526)	-48.75	
	<b>LESS END-USE CONTRACT</b>									
7	COMMODITY (Pipeline)	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-	
8	DEMAND	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-	
9	COMMODITY (Other)	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-	
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-	
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$ 1,117,545	\$ 5,130,713	\$ 4,013,168	78.22	\$ 9,826,295	\$ 76,790,286	\$ 66,963,991	87.20	
12	NET UNBILLED	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-	
13	COMPANY USE	\$ 770	\$ 1,300	\$ 530	40.80	\$ 4,815	\$ 9,000	\$ 4,185	46.50	
14	TOTAL THERM SALES	\$ 906,524	\$ 5,129,413	\$ 4,222,889	82.33	\$ 10,186,598	\$ 76,781,286	\$ 66,594,688	86.73	
<b>THERMS PURCHASED</b>										
15	COMMODITY (Pipeline)	(59,166)	5,219,470	5,278,636	101.13	14,818,843	133,500,530	118,681,687	88.90	
16	NO NOTICE SERVICE	344,100	0	(344,100)		6,308,300	0	(6,308,300)		
17	SWING SERVICE	0	0	0		0	0	0		
18	COMMODITY (Other)	4,372,570	5,219,470	846,900	16.23	22,622,887	133,500,530	110,877,643	83.05	
19	DEMAND	3,089,926	5,219,470	2,129,544	40.80	40,576,841	133,500,530	92,923,689	69.61	
20	OTHER	0	0	0		0	0	0		
	<b>LESS END-USE CONTRACT</b>									
21	COMMODITY (Pipeline)	0	0	0		0	0	0		
22	DEMAND	0	0	0		0	0	0		
23	COMMODITY (Other)	0	0	0		0	0	0		
24	TOTAL PURCHASES (+17+18+20)-(21+23)	4,372,570	5,219,470	846,900	16.23	22,622,887	133,500,530	110,877,643	83.05	
25	NET UNBILLED	0	0	0		0	0	0		
26	COMPANY USE	1,311	1,455	144	9.89	8,978	16,691	7,713	46.21	
27	TOTAL THERM SALES (For Estimated, 24 - 26)	2,060,705	5,218,015	3,157,310	60.51	22,246,633	133,483,839	110,869,930	83.06	
<b>CENTS PER THERM</b>										
28	COMMODITY (Pipeline)	(1/15)	0.155	0.156	0.001	0.64	0.320	0.093	(0.227)	-244.09
29	NO NOTICE SERVICE	(2/16)	0.478	0.000	(0.478)		0.452	0.000	(0.452)	
30	SWING SERVICE	(3/17)	0.000	0.000	0.000		0.000	0.000	0.000	
31	COMMODITY (Other)	(4/18)	14.713	87.979	73.266	83.28	20.902	52.878	31.976	60.47
32	DEMAND	(5/19)	15.053	10.079	(4.974)	-49.35	12.267	4.525	(7.742)	-171.09
33	OTHER	(6/20)	0.000	0.000	0.000		0.000	0.000	0.000	
	<b>LESS END-USE CONTRACT</b>									
34	COMMODITY Pipeline	(7/21)	0.000	0.000	0.000		0.000	0.000	0.000	
35	DEMAND	(8/22)	0.000	0.000	0.000		0.000	0.000	0.000	
36	COMMODITY Other	(9/23)	0.000	0.000	0.000		0.000	0.000	0.000	
37	TOTAL COST OF PURCHASES	(11/24)	25.558	98.300	72.742	74.00	43.435	57.521	14.086	24.49
38	NET UNBILLED	(12/25)	0.000	0.000	0.000		0.000	0.000	0.000	
39	COMPANY USE	(13/26)	58.705	89.347	30.642	34.30	53.636	53.921	0.285	0.53
40	TOTAL COST OF THERM SOLD	(11/27)	54.231	98.327	44.096	44.85	44.170	57.528	13.358	23.22
41	TRUE-UP	(E-2)	(1.184)	(1.184)	0.000	0.00	(1.184)	(1.184)	0.000	0.00
42	TOTAL COST OF GAS	(40+41)	53.047	97.143	44.096	45.39	42.986	56.344	13.358	23.71
43	REVENUE TAX FACTOR		1.00503	1.00503	0.000	0.00	1.00503	1.00503	0.000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	53.31383	97.63163	44.318	45.39	43.20222	56.62741	13.425	23.71
45	PGA FACTOR ROUNDED TO NEAREST .001		53.314	97.632	44.318	45.39	43.202	56.627	13.425	23.71

(1) 2016 Projections have been revised to be consistent with the August 19th filing

**COMPANY: FLORIDA PUBLIC UTILITIES COMPANY**

**PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAIL**

**FOR THE PERIOD OF: JANUARY 2016 THROUGH DECEMBER 2016**  
**CURRENT MONTH: Jul-16**

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (¢ PER THERM)
1 Commodity Pipeline - Scheduled FTS - System Supply	97,074	149.09	0.154
2 No Notice Commodity Adjustment - System Supply	(168,660)	(259.74)	0.154
3 Commodity Pipeline - Scheduled FTS -	12,420	19.13	0.154
4 Commodity Pipeline - Scheduled FTS - OSSS	0	0.00	0.000
5 Commodity Pipeline - Scheduled - NUI	0	0.00	0.000
6 Commodity Pipeline - Scheduled - INDIANTOWN GAS	0	0.00	0.000
7 Commodity Adjustments	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	(59,166)	(91.52)	0.155
<b>SWING SERVICE</b>			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Alert Day Volumes - FGT	0	0.00	0.000
12 Operational Flow Order Volumes - FGT	0	0.00	0.000
13 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS - System Supply	1,906,028	877,362.86	46.031
18 Commodity Other - Scheduled FTS - OSSS	0	0.00	0.000
19 Commodity Other - Marlin	0	0.00	0.000
20 Imbalance Cashout - FGT	2,466,542	(201,649.74)	0.000
21 Imbalance Cashout - Other Shippers	0	(32,358.32)	0.000
22 Imbalance Cashout - OSSS	0	0.00	0.000
23 Commodity Other - System Supply - June Adjustment	0	0.00	0.000
24 TOTAL COMMODITY (Other)	4,372,570	643,354.80	14.713
<b>DEMAND</b>			
25 Demand (Pipeline) Entitlement to System Supply	1,551,918	103,578.57	6.674
26 Demand (Pipeline) Entitlement to End-Users	0	0.00	0.000
27 Demand (Pipeline) Entitlement to OSSS	0	0.00	0.000
28 Other - PPC	1,532,120	344,128.75	22.461
29 Other - Marlin	0	15,950.00	0.000
30 Other - Teco	5,888	1,478.93	25.118
31 Other - Ft. Meade	0	0.00	0.000
32 TOTAL DEMAND	3,089,926	465,136.25	15.053
<b>OTHER</b>			
33 Company Use of Natural Gas	0	119.81	0.000
34 Transportation Trailer Charges	0	0.00	0.000
35 Propane Gas	0	0.00	0.000
36 Other	0	5,000.00	0.000
37 Other	0	75.00	0.000
38 Other	0	2,062.50	0.000
39 Other	0	243.75	0.000
40 TOTAL OTHER	0	7,501.06	0.000
<b>OFF-SYSTEMS SALES SERVICE</b>			
	Dekatherms	Unit Cost	Amount
18 Commodity Other - Scheduled FTS - OSSS	0	0.00000	0.00
NOTES	Supply Area Volume Required to provide Delivered Volume	From Schedule A-4 Weighted Average Wellhead Price	

FLORIDA PUBLIC UTILITIES COMPANY  
June 2016 GAS SUPPLY COSTS

DESCRIPTION	SUPPLIER	ACCRUAL		June 2016 ACTUAL			June 2016 TRUE-UP		
		\$	THERMS	\$	THERMS	INVOICE #	PAGE NO.	\$	THERMS
COMMODITY (PIPELINE)	FGT	\$461.08	299,400	\$462.00	300,000	000360293		\$0.92	600
COMMODITY (PIPELINE)	FGT	\$138.58	89,990	\$138.59	89,990	000360159		\$0.01	0
COMMODITY (PIPELINE)	FGT	\$71.61	46,500	\$71.61	46,500	000360143		\$0.00	0
COMMODITY (PIPELINE)	FGT	\$71.61	46,500	\$71.61	46,500	000360149		\$0.00	0
COMMODITY (PIPELINE)	FGT	\$266.20	172,860	\$0.00	274	000360274		(\$266.20)	(172,586)
COMMODITY (PIPELINE)	FGT	(\$278.65)	(180,940)	(\$278.65)	(180,940)	000360359		\$0.00	0
COMMODITY (PIPELINE)		\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE)		\$0.00	0	\$0.00	0			\$0.00	0
<b>COMMODITY (PIPELINE) TOTAL</b>		<b>\$730.43</b>	<b>474,310</b>	<b>\$465.16</b>	<b>302,324</b>			<b>(\$265.27)</b>	<b>(171,986)</b>
NO NOTICE	FGT	\$1,606.08	336,000	\$1,606.08	336,000	000360292		\$0.00	0
<b>NO NOTICE TOTAL</b>		<b>\$1,606.08</b>	<b>336,000</b>	<b>\$1,606.08</b>	<b>336,000</b>			<b>\$0.00</b>	<b>0</b>
ALERT DAY	FGT	\$0.00	0	\$0.00	0			\$0.00	0
ALERT DAY	INDIANTOWN	\$0.00	0	\$0.00	0			\$0.00	0
<b>ALERT DAY TOTAL</b>		<b>\$0.00</b>	<b>0</b>	<b>\$0.00</b>	<b>0</b>			<b>\$0.00</b>	<b>0</b>
COMMODITY (OTHER)	FGT	(\$143,784.91)	(901,450)	(\$115,984.87)	974,726	FGT CICO Rpt		\$27,800.04	1,876,176
COMMODITY (OTHER)	FGT (INDIANTOWN)	\$63,238.61	0	\$4,740.27	0	374557-0516		(\$58,498.34)	0
COMMODITY (OTHER)	FCG	\$24,229.66	0	(\$6,008.01)	0	2016006-171664		(\$30,237.67)	0
COMMODITY (OTHER)	FGT	\$0.00	0	\$74.26	0			\$74.26	0
COMMODITY (OTHER)	FGT	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	CONOCO	\$128,041.50	660,210	\$144,095.37	660,210	66849		\$16,053.87	0
COMMODITY (OTHER)	PESCO	\$433,297.92	1,627,500	\$436,377.79	1,278,260	0616-376281		\$3,079.87	(349,240)
COMMODITY (OTHER)	BP	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	PGS	\$4,877.68	5,778	\$4,877.68	5,778	16733305-0616		\$0.00	0
COMMODITY (OTHER)	PGS	\$913.13	1,082	\$573.82	696	18846584-0616		(\$339.31)	(386)
COMMODITY (OTHER)	MARLIN	\$0.00	0	\$0.00	0	27714		\$0.00	0
COMMODITY (OTHER)	MARLIN	\$0.00	0	\$0.00	0			\$0.00	0
<b>COMMODITY (OTHER) TOTAL</b>		<b>\$510,813.59</b>	<b>1,393,120</b>	<b>\$468,746.31</b>	<b>2,919,670</b>			<b>(\$42,067.28)</b>	<b>1,526,550</b>
DEMAND	FGT	32,924.85	596,680	\$32,924.85	596,680	000360292		\$0.00	0
DEMAND	FGT	5,866.24	90,000	\$5,866.24	90,000	000360158		\$0.00	0
DEMAND	FGT	2,565.87	46,500	\$2,565.87	46,500	000360142		\$0.00	0
DEMAND	FGT	3,030.87	46,500	\$3,030.87	46,500	000360148		\$0.00	0
DEMAND	FGT	29,119.52	375,000	\$29,119.52	375,000	000360273		\$0.00	0
DEMAND	FCG	49,219.21	39,708	\$2,769.36	9,988	201607-172384		(\$46,449.85)	(29,720)
DEMAND	FCG	2,752.23	999	\$49,219.21	397,078	201607-172385		\$46,466.98	386,079
DEMAND	MARLIN	15,950.00	0	\$15,950.00	0	27719		\$0.00	0
DEMAND	MARLIN	0.00	0	\$0.00	0			\$0.00	0
DEMAND	PPC	211,048.81	78,200	\$212,362.81	1,526,930	375223-0616		\$1,314.00	1,448,730
DEMAND	PPC	0.00	0	\$0.00	0			\$0.00	0
DEMAND	PPC	118,282.18	0	\$119,018.60	0	428663-0616		\$736.42	0
DEMAND	PGS	1,054.60	5,778	\$1,054.60	5,778	16733305-0616		\$0.00	0
DEMAND	PGS	319.35	1,082	\$258.99	696	18846584-0616		(\$60.36)	(386)
DEMAND	PGS	256.41	0	\$256.41	0	21568100-0616		\$0.00	0
<b>DEMAND TOTAL</b>		<b>472,390.14</b>	<b>1,280,447</b>	<b>474,397.33</b>	<b>3,095,150</b>			<b>2,007.19</b>	<b>1,814,703</b>
OTHER	FPUC	\$100.00	0	\$103.27	0			\$3.27	0
OTHER	CARDINAL TECH	\$2,500.00	0	\$2,500.00	0	1098		\$0.00	0
OTHER	CARDINAL TECH	\$2,500.00	0	\$2,500.00	0	1099		\$0.00	0
OTHER	GUNSTER	\$0.00	0	\$75.00	0	522530		\$75.00	0
OTHER	AGDF	\$0.00	0	\$2,062.50	0			\$2,062.50	0
OTHER	PIERPONT	\$0.00	0	\$243.75	0	60		\$243.75	0
<b>OTHER TOTAL</b>		<b>\$5,100.00</b>	<b>0</b>	<b>\$7,484.52</b>	<b>0</b>			<b>\$2,384.52</b>	<b>0</b>
<b>LESS END-USE CONTRACT</b>									
COMMODITY (OTHER)		\$0.00	0	\$0.00	0			\$0.00	0
<b>COMMODITY (OTHER) TOTAL</b>		<b>\$0.00</b>	<b>0</b>	<b>\$0.00</b>	<b>0</b>			<b>\$0.00</b>	<b>0</b>

FLORIDA PUBLIC UTILITIES COMPANY  
June 2016 GAS SUPPLY COSTS

DESCRIPTION	SUPPLIER	June 2016 ACCRUAL		June 2016 ACTUAL			June 2016 TRUE-UP		
		\$	THERMS	\$	THERMS	INVOICE #	PAGE NO.	\$	THERMS
COMMODITY (PIPELINE)	FGT	\$20.79	13,500	\$19.87	12,900	000360293		(\$0.92)	(600)
COMMODITY (PIPELINE)		\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE)		\$0.00	0	\$0.00	0			\$0.00	0
<b>COMMODITY (PIPELINE) TOTAL</b>		<b>\$20.79</b>	<b>13,500</b>	<b>\$19.87</b>	<b>12,900</b>			<b>(\$0.92)</b>	<b>(600)</b>
NO NOTICE		\$0.00	0	\$0.00	0			\$0.00	0
<b>NO NOTICE TOTAL</b>		<b>\$0.00</b>	<b>0</b>	<b>\$0.00</b>	<b>0</b>			<b>\$0.00</b>	<b>0</b>
ALERT DAY	FGT	\$0.00	0	\$0.00	0			\$0.00	0
<b>SWING SERVICE TOTAL</b>		<b>\$0.00</b>	<b>0</b>	<b>\$0.00</b>	<b>0</b>			<b>\$0.00</b>	<b>0</b>
COMMODITY (OTHER)	FGT (FT MEADE)	(\$2,091.20)	(7,920)	(\$2,091.20)	(7,920)	409878-0616		\$0.00	0
COMMODITY (OTHER)	FGT (Interest)	\$0.00	0	\$2.02	0			\$2.02	0
COMMODITY (OTHER)	CONOCO	\$2,670.30	12,940	\$2,670.30	12,940	69403		\$0.00	0
<b>COMMODITY (OTHER) TOTAL</b>		<b>\$579.10</b>	<b>5,020</b>	<b>\$581.12</b>	<b>5,020</b>			<b>\$2.02</b>	<b>0</b>
DEMAND	FGT	\$2,600.08	47,120	\$2,600.08	47,120	000360292		\$0.00	0
DEMAND	MARLIN	\$0.00	0	\$0.00	0			\$0.00	0
DEMAND	PPC	\$916.15	0	\$792.13	0	375223-0616		(\$124.02)	0
DEMAND	PPC	\$513.45	0	\$443.95	0	428663-0616		(\$69.50)	0
DEMAND	TECO	\$1.11	0	\$1.11	0	21568100-0616		\$0.00	0
DEMAND	FCG	\$213.66	0	\$10.33	0	201607-172384		(\$203.33)	0
DEMAND	FCG	\$11.95	0	\$213.66	0	201607-172385		\$201.71	0
<b>DEMAND TOTAL</b>		<b>\$4,256.40</b>	<b>47,120</b>	<b>\$4,061.26</b>	<b>47,120</b>			<b>(\$195.14)</b>	<b>0</b>
OTHER		\$0.00	0	\$0.00	0			\$0.00	0
<b>OTHER TOTAL</b>		<b>\$0.00</b>	<b>0</b>	<b>\$0.00</b>	<b>0</b>			<b>\$0.00</b>	<b>0</b>
<b>LESS END-USE CONTRACT</b>									
COMMODITY (OTHER)	0	\$0.00	0	\$0.00	0	0		\$0.00	0
<b>COMMODITY (OTHER) TOTAL</b>		<b>\$0.00</b>	<b>0</b>	<b>\$0.00</b>	<b>0</b>			<b>\$0.00</b>	<b>0</b>

FLORIDA PUBLIC UTILITIES COMPANY  
July 2016 GAS SUPPLY COSTS

DESCRIPTION	SUPPLIER	July 2016 ACCRUAL	
		\$	THERMS
COMMODITY (PIPELINE)	FGT	\$142.27	92,380
COMMODITY (PIPELINE)	FGT	\$143.19	92,980
COMMODITY (PIPELINE)	FGT	\$64.45	41,850
COMMODITY (PIPELINE)	FGT	\$64.45	41,850
COMMODITY (PIPELINE)	FGT	\$0.00	0
COMMODITY (PIPELINE)	FGT	\$0.00	0
COMMODITY (PIPELINE)	FGT	\$0.00	0
COMMODITY (PIPELINE)	FGT	(\$259.74)	(168,660)
COMMODITY (PIPELINE)		\$0.00	0
COMMODITY (PIPELINE)		\$0.00	0
COMMODITY (PIPELINE)		\$0.00	0
<b>COMMODITY (PIPELINE) TOTAL</b>		<b>\$154.62</b>	<b>100,400</b>
<hr/>			
NO NOTICE	FGT	\$1,644.80	344,100
<b>NO NOTICE TOTAL</b>		<b>\$1,644.80</b>	<b>344,100</b>
<hr/>			
ALERT DAY	FGT	\$0.00	0
ALERT DAY	INDIANTOWN	\$0.00	0
ALERT DAY		\$0.00	0
<b>ALERT DAY TOTAL</b>		<b>\$0.00</b>	<b>0</b>
<hr/>			
COMMODITY (OTHER)	FGT	(\$157,459.24)	598,836
COMMODITY (OTHER)	FGT (INDIANTOWN)	(\$11,181.80)	0
COMMODITY (OTHER)	FCG	(\$2,120.65)	0
COMMODITY (OTHER)	FGT	\$66.90	0
COMMODITY (OTHER)	FGT	\$0.00	0
COMMODITY (OTHER)		\$0.00	0
COMMODITY (OTHER)		\$0.00	0
COMMODITY (OTHER)		\$0.00	0
COMMODITY (OTHER)	CONOCO	\$83,406.38	269,990
COMMODITY (OTHER)	PESCO	\$765,749.91	1,966,910
COMMODITY (OTHER)	BP	\$0.00	0
COMMODITY (OTHER)	PGS	\$4,877.68	5,578
COMMODITY (OTHER)	PGS	\$573.82	696
COMMODITY (OTHER)		\$0.00	0
COMMODITY (OTHER)	MARLIN	\$0.00	0
COMMODITY (OTHER)	MARLIN	\$0.00	0
<b>COMMODITY (OTHER) TOTAL</b>		<b>\$683,912.90</b>	<b>2,842,010</b>
<hr/>			
DEMAND	FGT	31,594.27	572,570
DEMAND	FGT	6,627.42	101,680
DEMAND	FGT	2,309.28	41,850
DEMAND	FGT	2,727.78	41,850
DEMAND	FGT	6,706.26	0
DEMAND		0.00	0
DEMAND		0.00	0
DEMAND		0.00	0
DEMAND	FCG	2,187.78	3,989
DEMAND	FCG	48,627.24	376,500
DEMAND	MARLIN	15,950.00	0
DEMAND	MARLIN	0.00	0
DEMAND	PPC	218,555.00	83,390
DEMAND	PPC	0.00	0
DEMAND	PPC	122,489.01	0
DEMAND	PGS	1,054.60	5,578
DEMAND	PGS	258.99	0
DEMAND	PGS	224.89	0
<b>DEMAND TOTAL</b>		<b>459,312.52</b>	<b>1,227,407</b>
<hr/>			
OTHER	FPUC	\$116.54	0
OTHER	CARDINAL TECH	\$2,500.00	0
OTHER	CARDINAL TECH	\$2,500.00	0
OTHER	GUNSTER	\$0.00	0
OTHER	AGDF	\$0.00	0
OTHER	PIERPONT	\$0.00	0
OTHER		\$0.00	0
OTHER		\$0.00	0
<b>OTHER TOTAL</b>		<b>\$5,116.54</b>	<b>0</b>
<hr/>			
<b>LESS END-USE CONTRACT</b>			
COMMODITY (OTHER)		\$0.00	0
<b>COMMODITY (OTHER) TOTAL</b>		<b>\$0.00</b>	<b>0</b>

FLORIDA PUBLIC UTILITIES COMPANY  
July 2016 GAS SUPPLY COSTS

DESCRIPTION	SUPPLIER	July 2016 ACCRUAL	
		\$	THERMS
COMMODITY (PIPELINE)	FGT	\$20.05	13,020
COMMODITY (PIPELINE)		\$0.00	0
COMMODITY (PIPELINE)		\$0.00	0
COMMODITY (PIPELINE)		\$0.00	0
COMMODITY (PIPELINE)		\$0.00	0
COMMODITY (PIPELINE)		\$0.00	0
COMMODITY (PIPELINE)		\$0.00	0
COMMODITY (PIPELINE)		\$0.00	0
COMMODITY (PIPELINE)		\$0.00	0
COMMODITY (PIPELINE)		\$0.00	0
<b>COMMODITY (PIPELINE) TOTAL</b>		<b>\$20.05</b>	<b>13,020</b>
NO NOTICE		\$0.00	0
<b>NO NOTICE TOTAL</b>		<b>\$0.00</b>	<b>0</b>
ALERT DAY	FGT	\$0.00	0
<b>SWING SERVICE TOTAL</b>		<b>\$0.00</b>	<b>0</b>
COMMODITY (OTHER)	FGT (FT MEADE)	(\$2,310.30)	(8,470)
COMMODITY (OTHER)	FGT (Interest)	\$0.00	0
COMMODITY (OTHER)		\$0.00	0
COMMODITY (OTHER)		\$0.00	0
COMMODITY (OTHER)		\$0.00	0
COMMODITY (OTHER)	CONOCO	\$3,817.46	12,480
COMMODITY (OTHER)		\$0.00	0
COMMODITY (OTHER)		\$0.00	0
COMMODITY (OTHER)		\$0.00	0
COMMODITY (OTHER)		\$0.00	0
<b>COMMODITY (OTHER) TOTAL</b>		<b>\$1,507.16</b>	<b>4,010</b>
DEMAND	FGT	\$2,600.08	47,120
DEMAND		\$0.00	0
DEMAND	MARLIN	\$0.00	0
DEMAND	PPC	\$786.85	0
DEMAND	PPC	\$440.99	0
DEMAND	TECO	\$0.81	0
DEMAND	FCG	\$175.07	0
DEMAND	FCG	\$7.88	0
		\$0.00	0
<b>DEMAND TOTAL</b>		<b>\$4,011.68</b>	<b>47,120</b>
OTHER		\$0.00	0
<b>OTHER TOTAL</b>		<b>\$0.00</b>	<b>0</b>
<b>LESS END-USE CONTRACT</b>			
COMMODITY (OTHER)	0	\$0.00	0
<b>COMMODITY (OTHER) TOTAL</b>		<b>\$0.00</b>	<b>0</b>

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY			CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2			
FOR THE PERIOD OF: JANUARY 2016 THROUGH DECEMBER 2016										
			CURRENT MONTH: JULY				YEAR-TO-DATE			
			ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
				(1)	AMOUNT	%			AMOUNT	%
<b>TRUE-UP CALCULATION</b>										
1	PURCHASED GAS COST	Sch. A-1 Line 4, Estimate include Sch. A-1 Line 10	643,355	\$ 4,592,057	\$ 3,948,702	86.0	4,728,568	\$ 70,592,071	\$ 65,863,503	93.3
2	TRANSPORTATION COST	Sch. A-1 Lines 1, 2, 3, 5, 6	474,190	\$ 538,656	\$ 64,466	12.0	5,097,726	\$ 6,198,215	\$ 1,100,489	17.8
3	TOTAL COST		1,117,545	\$ 5,130,713	\$ 4,013,168	78.2	9,826,294	\$ 76,790,286	\$ 66,963,992	87.2
4	FUEL REVENUES (NET OF REVENUE TAX)		906,524	\$ 5,129,413	\$ 4,222,889	82.3	10,186,598	\$ 76,781,286	\$ 66,594,688	86.7
5	TRUE-UP - (COLLECTED) OR REFUNDED *		134,442	\$ 134,442	\$ -	0.0	941,089	\$ 941,089	\$ -	0.0
6	FUEL REVENUE APPLICABLE TO PERIOD	Add Lines 4 + 5	1,040,966	\$ 5,263,855	\$ 4,222,889	80.2	11,127,687	\$ 77,722,375	\$ 66,594,688	85.7
7	TRUE-UP - OVER(UNDER) - THIS PERIOD	Line 6 - Line 3	<b>(76,579)</b>	\$ 133,142	\$ 209,721	157.5	1,301,393	\$ 932,089	\$ (369,304)	(39.6)
8	INTEREST PROVISION -THIS PERIOD	Line 21	32	\$ 182	\$ 150	82.4	(167)	\$ 1,252	\$ 1,419	113.3
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST: over/(under)		213,598	\$ 608,450	\$ 394,852	64.9	<b>(357,528)</b>	\$ <b>615,080</b>	\$ 972,608	158.1
10	TRUE-UP COLLECTED OR (REFUNDED)	Reverse of Line 5	(134,442)	\$ (134,442)	\$ -	0.0	(941,089)	\$ (941,089)	\$ -	0.0
10a	FLEX RATE REFUND (if applicable)		-	\$ -	\$ -	0.0	-	\$ -	\$ -	0.0
11	TOTAL ACTUAL/ESTIMATED TRUE-UP: over/(under)	Add Lines 7 + 8 + 9 + 10 + 10a	<b>2,609</b>	\$ <b>607,332</b>	\$ <b>604,723</b>	99.6	<b>2,609</b>	\$ <b>607,332</b>	\$ <b>604,723</b>	99.6
MEMO: Unbilled Over-recovery			<u>466,373</u>							
Over/(under)-recovery Book Balance			<u>468,982</u>							
<b>INTEREST PROVISION</b>										
12	BEGINNING TRUE-UP AND INTEREST	Line 9	\$ 213,598	\$ 608,450	\$ 394,852	64.9				
13	ENDING TRUE-UP BEFORE INTEREST	Add Lines 12 + 7 + 5	\$ 2,577	\$ 607,150	\$ 604,573	99.6				
14	TOTAL (12+13)	Add Lines 12 + 13	\$ 216,175	\$ 1,215,600	\$ 999,425	82.2				
15	AVERAGE	50% of Line 14	\$ 108,088	\$ 607,800	\$ 499,713	82.2				
16	INTEREST RATE - FIRST DAY OF MONTH		0.00360	0.00360	-	0.0				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH		0.00350	0.00350	-	0.0				
18	TOTAL	Add Lines 16 + 17	0.00710	0.00710	-	0.0				
19	AVERAGE	50% of Line 18	0.00355	0.00355	-	0.0				
20	MONTHLY AVERAGE	Line 19 / 12 mos.	0.00030	0.00030	-	0.0				
21	INTEREST PROVISION	Line 15 x Line 20	\$ <b>32</b>	\$ <b>182</b>	\$ 150	82.4				

5

Beginning of period True-up & Interest (Line 9) comes from the most recently filed E-4 if we do not flex down. If we flex down, the beginning of the period True-up & Interest (Line 9) comes from the prior periods end of period net true-up.  
The prior period write-off will be the estimated over/under recovery estimated on Schedule E-4 regardless if we flex down.  
(1) 2016 Projections have been revised to be consistent with the August 19th filing



COMPANY:  
**FLORIDA PUBLIC  
 UTILITIES COMPANY**

**TRANSPORTATION PURCHASES  
 SYSTEM SUPPLY AND END USE**  
 FOR THE PERIOD OF: JANUARY 2016 THROUGH DECEMBER 2016

SCHEDULE A-3

PRESENT MONTH: JULY

LINE NO	2009 DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	UNITS SYSTEM SUPPLY	UNITS END USE	UNITS TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GR/FUEL	TOTAL CENTS PER THERM
								THIRD PARTY	PIPELINE			
1	Jan	CONOCO	SYS SUPPLY	N/A	4,494,940		4,494,940	\$ 1,115,993	N/A	N/A	INCL IN COST	24.827767
2	Jan	FCG	SYS SUPPLY	N/A	0		0	\$ (10,333)	N/A	N/A	INCL IN COST	N/A
3	Jan	FGT	SYS SUPPLY	N/A	1,396,690		1,396,690	\$ (165,451)	N/A	N/A	INCL IN COST	-11.845906
4	Jan	FGT (INDIANTOWN)	SYS SUPPLY	N/A	0		0	\$ (16,049)	N/A	N/A	INCL IN COST	N/A
5	Jan	PPC	SYS SUPPLY	N/A			0		N/A	N/A	INCL IN COST	N/A
6	Jan	PEOPLES GAS	SYS SUPPLY	N/A	44,730		44,730	\$ 47,031	N/A	N/A	INCL IN COST	105.143595
7	Feb	CONOCO	SYS SUPPLY	N/A	3,768,310		3,768,310	\$ 867,771	N/A	N/A	INCL IN COST	23.028113
8	Feb	FGT (FT. MEADE)	SYS SUPPLY	N/A	(13,300)		(13,300)	\$ (2,492)	N/A	N/A	INCL IN COST	18.735564
9	Feb	FCG	SYS SUPPLY	N/A	0		0	\$ 12,521	N/A	N/A	INCL IN COST	N/A
10	Feb	PEOPLES GAS	SYS SUPPLY	N/A	55,193		55,193	\$ 58,149	N/A	N/A	INCL IN COST	105.355353
11	Feb	FGT	SYS SUPPLY	N/A	2,020,297		2,020,297	\$ (161,092)	N/A	N/A	INCL IN COST	-7.973671
12	Feb	FGT (INDIANTOWN)	SYS SUPPLY	N/A	0		0	\$ (9,086)	N/A	N/A	INCL IN COST	N/A
13	Mar	CONOCO	SYS SUPPLY	N/A	3,889,630		3,889,630	\$ 700,721	N/A	N/A	INCL IN COST	18.015110
14	Mar	FGT (FT. MEADE)	SYS SUPPLY	N/A	(12,250)		(12,250)	\$ (2,065)	N/A	N/A	INCL IN COST	16.860571
15	Mar	FCG	SYS SUPPLY	N/A	0		0	\$ 7,438	N/A	N/A	INCL IN COST	N/A
16	Mar	PEOPLES GAS	SYS SUPPLY	N/A	25,375		25,375	\$ 25,909	N/A	N/A	INCL IN COST	102.103448
17	Mar	FGT	SYS SUPPLY	N/A	1,200,515		1,200,515	\$ (70,748)	N/A	N/A	INCL IN COST	-5.893130
18	Mar	FGT (INDIANTOWN)	SYS SUPPLY	N/A	0		0	\$ (5,942)	N/A	N/A	INCL IN COST	N/A
19	Apr	CONOCO	SYS SUPPLY	N/A	2,813,860		2,813,860	\$ 566,895	N/A	N/A	INCL IN COST	20.146536
20	Apr	FGT	SYS SUPPLY	N/A	(2,515,058)		(2,515,058)	\$ (107,171)	N/A	N/A	INCL IN COST	4.261178
21	Apr	FGT (INDIANTOWN)	SYS SUPPLY	N/A	0		0	\$ (11,880)	N/A	N/A	INCL IN COST	N/A
22	Apr	FGT (FT. MEADE)	SYS SUPPLY	N/A	(6,780)		(6,780)	\$ (1,309)	N/A	N/A	INCL IN COST	19.301770
23	Apr	FCG	SYS SUPPLY	N/A	0		0	\$ 44,371	N/A	N/A	INCL IN COST	N/A
24	Apr	PEOPLES GAS	SYS SUPPLY	N/A	12,015		12,015	\$ 12,753	N/A	N/A	INCL IN COST	106.141323
25	May	FGT	SYS SUPPLY	N/A	(564,134)		(564,134)	\$ (312,649)	N/A	N/A	INCL IN COST	55.421040
26	May	FGT (INDIANTOWN)	SYS SUPPLY	N/A	0		0	\$ 37,678	N/A	N/A	INCL IN COST	N/A
27	May	CONOCO	SYS SUPPLY	N/A	1,099,050		1,099,050	\$ 203,346	N/A	N/A	INCL IN COST	18.501951
28	May	FGT (FT. MEADE)	SYS SUPPLY	N/A	(140,380)		(140,380)	\$ (1,276)	N/A	N/A	INCL IN COST	0.908876
29	May	FCG	SYS SUPPLY	N/A	0		0	\$ 24,230	N/A	N/A	INCL IN COST	N/A
30	May	PEOPLES GAS	SYS SUPPLY	N/A	10,044		10,044	\$ 10,631	N/A	N/A	INCL IN COST	105.843389
31	May	PESCO	SYS SUPPLY	N/A	1,627,500		1,627,500	\$ 433,298	N/A	N/A	INCL IN COST	26.623528
32	May	MARLIN	SYS SUPPLY	N/A	1,130		1,130	\$ 3,699	N/A	N/A	INCL IN COST	327.345133
55	Jun	FGT	SYS SUPPLY	N/A	(1,211,176)		(1,211,176)	\$ 160,155	N/A	N/A	INCL IN COST	-13.223123
56	Jun	FGT (INDIANTOWN)	SYS SUPPLY	N/A	0		0	\$ 63,240	N/A	N/A	INCL IN COST	N/A
57	Jun	CONOCO	SYS SUPPLY	N/A	537,850		537,850	\$ 130,712	N/A	N/A	INCL IN COST	24.302649
58	Jun	FGT (FT. MEADE)	SYS SUPPLY	N/A	125,540		125,540	\$ (2,085)	N/A	N/A	INCL IN COST	-1.660674
59	Jun	FCG	SYS SUPPLY	N/A	0		0	\$ 24,230	N/A	N/A	INCL IN COST	N/A
60	Jun	PEOPLES GAS	SYS SUPPLY	N/A	6,576		6,576	\$ (19,228)	N/A	N/A	INCL IN COST	-292.395985
61	Jun	PESCO	SYS SUPPLY	N/A	1,627,500		1,627,500	\$ 433,298	N/A	N/A	INCL IN COST	26.623528
62	Jun	MARLIN	SYS SUPPLY	N/A	1,130		1,130	\$ -	N/A	N/A	INCL IN COST	0.000000
63	Jul	FGT	SYS SUPPLY	N/A	2,475,012		2,475,012	\$ (129,518.04)	N/A	N/A	INCL IN COST	-5.233027
64	Jul	FGT (INDIANTOWN)	SYS SUPPLY	N/A	0		0	\$ (69,680.24)	N/A	N/A	INCL IN COST	N/A
65	Jul	CONOCO	SYS SUPPLY	N/A	282,470		282,470	\$ 103,277.71	N/A	N/A	INCL IN COST	36.562364
66	Jul	FGT (FT. MEADE)	SYS SUPPLY	N/A	(8,470)		(8,470)	\$ (2,308.28)	N/A	N/A	INCL IN COST	27.252420
67	Jul	FCG	SYS SUPPLY	N/A	0		0	\$ (32,358.32)	N/A	N/A	INCL IN COST	N/A
68	Jul	PEOPLES GAS	SYS SUPPLY	N/A	5,888		5,888	\$ 5,112.19	N/A	N/A	INCL IN COST	86.823879
69	Jul	PESCO	SYS SUPPLY	N/A	1,617,670		1,617,670	\$ 768,829.78	N/A	N/A	INCL IN COST	47.526985
70	Jul	MARLIN	SYS SUPPLY	N/A	0		0		N/A	N/A	INCL IN COST	N/A
112												
<b>TOTAL</b>					24,667,367		24,667,367	\$ 4,728,568				19.169



COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

Purchased Gas Adjustment (PGA) - Summary  
 FOR THE PERIOD OF: JANUARY 2016 THROUGH DECEMBER 2016  
 Monthly Actual Data

SCHEDULE A-5

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
<b>PGA COST</b>												
1	Commodity costs	971,192	765,771	655,312	503,660	398,957	790,321	643,355	0	0	0	0
2	Transportation costs	904,754	912,725	948,590	797,419	543,808	516,240	474,191	0	0	0	0
3	Hedging costs											
4	(financial settlement)											
5	Adjustments*											
6												
7												
8												
9												
10												
11												
12	<b>Total</b>	<b>1,875,946</b>	<b>1,678,496</b>	<b>1,603,903</b>	<b>1,301,079</b>	<b>942,765</b>	<b>1,306,561</b>	<b>1,117,545</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>PGA THERM SALES</b>												
13	Residential	1,727,858	1,798,972	1,509,572	1,185,104	911,713	777,859	689,149	0	0	0	0
14	Commercial	992,108	1,012,320	925,368	817,802	700,697	666,214	578,265	0	0	0	0
18												
<b>PGA RATES (FLEX-DOWN FACTORS)</b>												
19	Residential	\$ 0.49000	\$ 0.49000	\$ 0.49000	\$ 0.55000	\$ 0.59000	\$ 0.59000	\$ 0.59000	\$ -	\$ -	\$ -	\$ -
20	Commercial	\$ 0.49000	\$ 0.49000	\$ 0.49000	\$ 0.55000	\$ 0.59000	\$ 0.59000	\$ 0.59000	\$ -	\$ -	\$ -	\$ -
<b>PGA REVENUES</b>												
24	Residential	845,696	880,454	737,177	650,060	531,795	456,259	403,785	0	0	0	0
25	Commercial	486,172	495,575	450,209	445,492	410,055	390,195	344,298	0	0	0	0
29												
45												
<b>NUMBER OF PGA CUSTOMERS</b>												
46	Residential	52,266	52,318	52,526	52,598	52,569	52,680	52,560	0	0	0	0
47	Commercial	3,358	3,366	3,377	3,389	3,377	3,362	3,362	0	0	0	0

\*Any adjustment such as off system sales. Provide additional details or reference to other schedules as needed.

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY		CONVERSION FACTOR CALCULATION												SCHEDULE A-6
		FOR THE PERIOD OF: JANUARY 2016 THROUGH DECEMBER 2016												
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	
<b>SOUTH FLORIDA</b>														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$		1.0253	1.0249	1.0275	1.0277	1.0288	1.0239	1.0256	1.0236	1.0241				
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD psia		14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	
b. DELIVERY PRESSURE OF GAS PURCHASED psia		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) psia		1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04				
<b>CENTRAL FLORIDA</b>														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$		1.0217	1.0230	1.0253	1.0259	1.0264	1.0243	1.0236	1.0203	1.0213				
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD psia		14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	
b. DELIVERY PRESSURE OF GAS PURCHASED psia		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) psia		1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04				
<b>NORTHEAST FLORIDA</b>														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$		1.0445	1.0490	1.0529	1.0429	1.0452	1.0458	1.0481	1.0587	1.0469				
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD psia		14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	
b. DELIVERY PRESSURE OF GAS PURCHASED psia		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) psia		1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.06	1.07	1.07	1.06	1.06	1.06	1.07	1.08	1.06				
<b>OKEECHOBEE</b>														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$		1.0157	1.0204	1.0158	1.0265	1.0263	1.0232	0.8620	1.1368	1.0204				
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD psia		14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	
b. DELIVERY PRESSURE OF GAS PURCHASED psia		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) psia		1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.03	1.04	1.03	1.04	1.04	1.04	0.88	1.16	1.04				
<b>BREWSTER</b>														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$		1.0220	1.0240	1.0246	1.0239	1.0258	1.0236	1.0201	1.0180	1.0184				
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD psia		14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	
b. DELIVERY PRESSURE OF GAS PURCHASED psia		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) psia		1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04				
<b>FORT MEADE</b>														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$		1.0185	1.0208	1.0240	1.0218	1.0246	1.0229	1.0182	1.0220	1.0172				
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD psia		14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	
b. DELIVERY PRESSURE OF GAS PURCHASED psia		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) psia		1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.03				