



Florida Municipal Power Agency

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VIA Electronic Filing

August 26, 2016

Florida Public Service Commission
Carlotta S. Stauffer, Commission Clerk
Office of the Commission Clerk
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: City of Leesburg, Florida – Revised Tariff Sheets

Dear Ms. Stauffer:

This letter is submitted on behalf of the City of Leesburg, Florida pursuant to Rules 25-9.051 through 25-9.071 of the *Florida Administrative Code*.

Electronically filed are the following revisions to the city's tariff sheets in legislative and final filing formats:

- a) Seventeenth Revised Sheet No. 13.0 – *Residential Service Rate – RS*;
- b) Seventeenth Revised Sheet No. 14.0 – *Rate Schedule-GS General Service – Non-Demand*;
- c) Twenty-First Revised Sheet No. 15.0.0 - *Rate Schedule-GSD-1 General Service Demand*;
- d) Ninth Revised Sheet No. 15.2.0, Second Revised Sheet No. 15.3.0 – *Rate Schedule – GSD-2 General Service Demand*, and,
- e) Sixth Revised Sheet No. 15.4 – *Rate Schedule – GSD-3 General Service Demand*.

City of Leesburg, FL Tariff Revisions
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Also enclosed for information and supportive purposes is a copy of the following:

- 1) Resolution of the City of Leesburg adjusting customer rates for service obtained from the city, setting forth findings, providing a savings clause, and providing for an effective date of October 1, 2016.

If you have any questions or need clarification, please do not hesitate to contact our office.

Very truly yours,

/s/

Jody Lamar Finklea
Deputy General Counsel and Manager of Legal Affairs

RATE SCHEDULE-RS
RESIDENTIAL SERVICE

AVAILABILITY:

This rate is available to all applicable customers in the service area.

APPLICABILITY:

The residential electric rate applies to an electrical service supplying electricity to a single-family residence. Service provided under this section shall not be shared with or resold to others.

CHARACTER OF SERVICE:

Service shall be single-phase, 60 cycles and approximately 120/240 volts. If three-phase is desired, additional charges must be paid by the customer.

LIMITATIONS:

Service is subject to all of the rules and regulations of this tariff and general rules and regulations of the utility. Standby or resale service is not permitted.

RATE PER MONTH:

Customer Charge.....\$~~12.36~~12.30
First 1,000 kWh.....\$0.~~093224.092785~~ per kWh
All kWh over 1,000.....\$0.~~45324114776~~ per kWh

The monthly rates shall become effective with all bills rendered on or after October 1, 201~~5~~6 and such rates are subject to the annual inflation adjustment component pursuant to Section 22-166 of the Code of Ordinances, beginning as of October ~~21~~1, 2016.

MINIMUM CHARGE:

The minimum monthly bill shall be the customer charge plus other applicable charges, covered by ordinance, state statutes or federal law.

TERMS OF PAYMENT:

All bills and charges for electric current are due and payable twenty (20) days following date of billing. If not paid within twenty (20) days, a carrying charge equal to five percent (5%) of the total bill will be added. Service will be discontinued if bill and carrying charge are not paid on or before the thirty (30) days succeeding that in which electricity shall have been furnished by the city as stated in all bills rendered.

BILLING ADJUSTMENTS:

In addition to established rates, customer bills are subject to adjustment for the following categories of expense: *Bulk Power Cost Adjustment* - Sheet No. 16.0, *Energy Conservation Cost Recovery* - Sheet No. 21.0, and *Tax Adjustment Clause* - Sheet No. 22.0. The charges in each of these categories shall be added to the base rates as set by this rate schedule.

RATE SCHEDULE-GS
GENERAL SERVICE – NON-DEMAND

AVAILABILITY:

This rate is available to all applicable customers in the service area.

APPLICABILITY:

This rate shall be applicable to all electrical services not covered by any of the other rate categories, residential electric rate, general service demand rate and flat service rate.

LIMITATIONS:

Service is subject to all of the rules and regulations of this tariff and general rules and regulations of the utility. Standby or resale is not permitted.

RATE PER MONTH:

Customer Charge	\$12.36 <u>\$12.30</u>
All kWh	\$ 0.102102 <u>0.101599</u> per kWh

The monthly rates shall become effective with all bills rendered on or after October 1, 201~~5~~6, and such rates per month are subject to the annual inflation adjustment component pursuant to Section 22-166 of the Code of Ordinances, beginning as of October ~~2~~1, 2016.

MINIMUM CHARGE:

The minimum monthly bill shall be the customer charge plus other applicable charges, covered by ordinance, state statutes or federal law.

TERMS OF PAYMENT:

All bills and charges for electric current are due and payable twenty (20) days following date of billing. If not paid within twenty (20) days, a carrying charge equal to five percent (5%) of the total bill will be added. Service will be discontinued if bill and carrying charge are not paid on or before the thirty (30) days succeeding that in which electricity shall have been furnished by the city as stated in all bills rendered.

BILLING ADJUSTMENTS:

In addition to established rates, customer bills are subject to adjustment for the following categories of expense: *Bulk Power Cost Adjustment* - Sheet No. 16.0, *Energy Conservation Cost Recovery* - Sheet No. 21.0, and *Tax Adjustment Clause* - Sheet No. 22.0. The charges in each of these categories shall be added to the base rates as set by this rate schedule.

(Continued on Sheet No. 14.1)

RATE SCHEDULE-GSD-1
GENERAL SERVICE DEMAND

AVAILABILITY:

This rate is available to all applicable customers in the service area.

APPLICABILITY:

The rate shall be applicable for electric service for commercial or industrial lighting, power and any other purpose to any customer within the service area who has a measured demand of more than 20 kilowatts (20kW), but less than 500 kilowatts (500 kW). Customers having a demand of 20 kilowatts (20 kW) or less may enter into an agreement for service under this scheduled based on a demand charge for a minimum of 21 kilowatts (21 kW).

CHARACTER OF SERVICE:

The service shall be three-phase, 60 cycles and approximately 120 volts or higher, at utility's option.

LIMITATIONS:

Standby or resale is not permitted.

RATE PER MONTH:

Customer Charge.....\$26.~~27~~¹⁴
All kW.....\$14.~~06~~^{13.99} per kW
All kWh.....\$ 0.~~047937~~⁰⁴⁷⁷⁰¹ per kWh

The monthly rates shall become effective with all bills rendered on or after October 1, 201~~5~~⁶ and such rates are subject to the annual inflation adjustment component pursuant to Section 22-166 of the Code of Ordinances, beginning as of October ~~21~~²¹, 2016.

MINIMUM CHARGE:

The minimum monthly charge shall be not less than the sum of the customer charge and the demand charge for the currently effective billing demand, plus other applicable charges covered by ordinances, states statutes or federal law.

BILLING DEMAND:

The maximum fifteen-minute integrated demand established during the current billing period.

POWER FACTOR:

When the power factor is less than 90 percent (90%) the billing demand may be determined upon the basis of 90 percent (90%) of the calculated kVA demand.

(Continued on Sheet No. 15.1.1)

RATE SCHEDULE – GSD-2
GENERAL SERVICE DEMAND

AVAILABILITY:

This rate is available to all applicable customers in the service area.

APPLICABILITY:

Rate is applicable for electric service to commercial or industrial customers for lighting, power or any other purpose who have a measured demand of 500 kilowatts (500 kW) or more, but less than 2,000 kilowatts (2,000 kW). Customers with a demand of less than 500 kW may enter into an agreement for service under this schedule based on a demand charge for a minimum of 500 kW.

CHARACTER OF SERVICE:

The service shall be three-phase, 60 cycles, and approximately 120 volts or higher, at utility's option.

LIMITATIONS: Standby or resale is not permitted.

RATE PER MONTH:

Customer Charge	\$ 46.56 <u>46.33</u>
Demand Charge	\$ 16.41 <u>16.03</u> per kW
Energy Rate	\$ 0.043770 <u>.043554</u> per kWh

Monthly rates shall become effective with all bills rendered on or after October 1, 201~~5~~6 and are subject to the annual inflation adjustment component pursuant to Section 22-166 of the Code of Ordinances, beginning as of October 1, 2016.

MINIMUM CHARGE:

The minimum monthly charge shall not be less than the sum of the customer charge and the demand charge for the currently effective billing demand, plus other applicable charges covered by ordinance, state statute, or federal law.

BILLING DEMAND:

The maximum fifteen-minute integrated demand established during the current billing period.

POWER FACTOR:

When the power factor is less than 90 percent (90%), the billing demand may be determined upon the basis of 90 percent (90%) of the calculated kVA demand.

(Continued on Sheet No. 15.3.0)

RATE SCHEDULE – GSD-3
GENERAL SERVICE DEMAND

AVAILABILITY:

This rate is available to all applicable customers in the service area.

APPLICABILITY:

Rate is applicable for electric service for commercial or industrial lighting, power or any other purpose, to any customer with a measured demand of 2,000 kilowatts (2,000 kW) or more. Customers with a demand of less than 2,000 kW may enter into an agreement for service under this schedule based on a demand charge for a minimum of 2,000 kW.

CHARACTER OF SERVICE:

The service shall be three-phase, 60 cycles, and approximately 120 volts or higher, at utility's option.

LIMITATIONS: Standby or resale is not permitted.

RATE PER MONTH:

Customer Charge	\$93.11 <u>\$92.65</u>
Demand Charge	\$19.93 <u>\$19.83</u> per kW
Energy Rate	\$ 0.03795 <u>0.037764</u> per kWh

Such rates per month shall become effective with all bills rendered on or after October 1, 201~~5~~6 and are subject to the annual inflation adjustment component pursuant to Section 22-166 of the Code of Ordinances, beginning as of October 1, 2016. Promptly after each annual inflation adjustment, the city will, for informational purposes, notify the Florida Public Service Commission in writing of its then-current rates including any annual inflation adjustment.

MINIMUM CHARGE:

The minimum monthly charge shall not be less than the sum of the customer charge and the demand charge for the currently effective billing demand, plus other applicable charges covered by ordinance, state statute, or federal law.

BILLING DEMAND:

The maximum fifteen-minute integrated demand established during the current billing period.

POWER FACTOR:

When the power factor is less than 90 percent (90%), the billing demand may be determined upon the basis of 90 percent (90%) of the calculated kVA demand.

(Continued on Sheet No. 15.5)

RATE SCHEDULE-RS
RESIDENTIAL SERVICE

AVAILABILITY:

This rate is available to all applicable customers in the service area.

APPLICABILITY:

The residential electric rate applies to an electrical service supplying electricity to a single-family residence. Service provided under this section shall not be shared with or resold to others.

CHARACTER OF SERVICE:

Service shall be single-phase, 60 cycles and approximately 120/240 volts. If three-phase is desired, additional charges must be paid by the customer.

LIMITATIONS:

Service is subject to all of the rules and regulations of this tariff and general rules and regulations of the utility. Standby or resale service is not permitted.

RATE PER MONTH:

Customer Charge.....	\$12.30
First 1,000 kWh.....	\$0.092785 per kWh
All kWh over 1,000.....	\$0.114776 per kWh

The monthly rates shall become effective with all bills rendered on or after October 1, 2016 and such rates are subject to the annual inflation adjustment component pursuant to Section 22-166 of the Code of Ordinances, beginning as of October 1, 2016.

MINIMUM CHARGE:

The minimum monthly bill shall be the customer charge plus other applicable charges, covered by ordinance, state statutes or federal law.

TERMS OF PAYMENT:

All bills and charges for electric current are due and payable twenty (20) days following date of billing. If not paid within twenty (20) days, a carrying charge equal to five percent (5%) of the total bill will be added. Service will be discontinued if bill and carrying charge are not paid on or before the thirty (30) days succeeding that in which electricity shall have been furnished by the city as stated in all bills rendered.

BILLING ADJUSTMENTS:

In addition to established rates, customer bills are subject to adjustment for the following categories of expense: *Bulk Power Cost Adjustment* - Sheet No. 16.0, *Energy Conservation Cost Recovery* - Sheet No. 21.0, and *Tax Adjustment Clause* - Sheet No. 22.0. The charges in each of these categories shall be added to the base rates as set by this rate schedule.

RATE SCHEDULE-GS
GENERAL SERVICE – NON-DEMAND

AVAILABILITY:

This rate is available to all applicable customers in the service area.

APPLICABILITY:

This rate shall be applicable to all electrical services not covered by any of the other rate categories, residential electric rate, general service demand rate and flat service rate.

LIMITATIONS:

Service is subject to all of the rules and regulations of this tariff and general rules and regulations of the utility. Standby or resale is not permitted.

RATE PER MONTH:

Customer Charge	\$12.30
All kWh	\$0.101599 per kWh

The monthly rates shall become effective with all bills rendered on or after October 1, 2016, and such rates per month are subject to the annual inflation adjustment component pursuant to Section 22-166 of the Code of Ordinances, beginning as of October 1, 2016.

MINIMUM CHARGE:

The minimum monthly bill shall be the customer charge plus other applicable charges, covered by ordinance, state statutes or federal law.

TERMS OF PAYMENT:

All bills and charges for electric current are due and payable twenty (20) days following date of billing. If not paid within twenty (20) days, a carrying charge equal to five percent (5%) of the total bill will be added. Service will be discontinued if bill and carrying charge are not paid on or before the thirty (30) days succeeding that in which electricity shall have been furnished by the city as stated in all bills rendered.

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(Continued on Sheet No. 14.1)

RATE SCHEDULE-GSD-1
GENERAL SERVICE DEMAND

AVAILABILITY:

This rate is available to all applicable customers in the service area.

APPLICABILITY:

The rate shall be applicable for electric service for commercial or industrial lighting, power and any other purpose to any customer within the service area who has a measured demand of more than 20 kilowatts (20kW), but less than 500 kilowatts (500 kW). Customers having a demand of 20 kilowatts (20 kW) or less may enter into an agreement for service under this scheduled based on a demand charge for a minimum of 21 kilowatts (21 kW).

CHARACTER OF SERVICE:

The service shall be three-phase, 60 cycles and approximately 120 volts or higher, at utility's option.

LIMITATIONS:

Standby or resale is not permitted.

RATE PER MONTH:

Customer Charge.....\$26.14
All kW.....\$13.99 per kW
All kWh.....\$ 0.047701 per kWh

The monthly rates shall become effective with all bills rendered on or after October 1, 2016 and such rates are subject to the annual inflation adjustment component pursuant to Section 22-166 of the Code of Ordinances, beginning as of October 1, 2016.

MINIMUM CHARGE:

The minimum monthly charge shall be not less than the sum of the customer charge and the demand charge for the currently effective billing demand, plus other applicable charges covered by ordinances, states statutes or federal law.

BILLING DEMAND:

The maximum fifteen-minute integrated demand established during the current billing period.

POWER FACTOR:

When the power factor is less than 90 percent (90%) the billing demand may be determined upon the basis of 90 percent (90%) of the calculated kVA demand.

(Continued on Sheet No. 15.1.1)

RATE SCHEDULE – GSD-2
GENERAL SERVICE DEMAND

AVAILABILITY:

This rate is available to all applicable customers in the service area.

APPLICABILITY:

Rate is applicable for electric service to commercial or industrial customers for lighting, power or any other purpose who have a measured demand of 500 kilowatts (500 kW) or more, but less than 2,000 kilowatts (2,000 kW). Customers with a demand of less than 500 kW may enter into an agreement for service under this schedule based on a demand charge for a minimum of 500 kW.

CHARACTER OF SERVICE:

The service shall be three-phase, 60 cycles, and approximately 120 volts or higher, at utility's option.

LIMITATIONS: Standby or resale is not permitted.

RATE PER MONTH:

Customer Charge	\$46.33
Demand Charge	\$16.03 per kW
Energy Rate	\$0.043554 per kWh

Monthly rates shall become effective with all bills rendered on or after October 1, 2016 and are subject to the annual inflation adjustment component pursuant to Section 22-166 of the Code of Ordinances, beginning as of October 1, 2016.

MINIMUM CHARGE:

The minimum monthly charge shall not be less than the sum of the customer charge and the demand charge for the currently effective billing demand, plus other applicable charges covered by ordinance, state statute, or federal law.

BILLING DEMAND:

The maximum fifteen-minute integrated demand established during the current billing period.

POWER FACTOR:

When the power factor is less than 90 percent (90%), the billing demand may be determined upon the basis of 90 percent (90%) of the calculated kVA demand.

(Continued on Sheet No. 15.3.0)

RATE SCHEDULE – GSD-3
GENERAL SERVICE DEMAND

AVAILABILITY:

This rate is available to all applicable customers in the service area.

APPLICABILITY:

Rate is applicable for electric service for commercial or industrial lighting, power or any other purpose, to any customer with a measured demand of 2,000 kilowatts (2,000 kW) or more. Customers with a demand of less than 2,000 kW may enter into an agreement for service under this schedule based on a demand charge for a minimum of 2,000 kW.

CHARACTER OF SERVICE:

The service shall be three-phase, 60 cycles, and approximately 120 volts or higher, at utility's option.

LIMITATIONS: Standby or resale is not permitted.

RATE PER MONTH:

Customer Charge	\$92.65
Demand Charge	\$19.83 per kW
Energy Rate	\$ 0.037764 per kWh

Such rates per month shall become effective with all bills rendered on or after October 1, 2016 and are subject to the annual inflation adjustment component pursuant to Section 22-166 of the Code of Ordinances, beginning as of October 1, 2016. Promptly after each annual inflation adjustment, the city will, for informational purposes, notify the Florida Public Service Commission in writing of its then-current rates including any annual inflation adjustment.

MINIMUM CHARGE:

The minimum monthly charge shall not be less than the sum of the customer charge and the demand charge for the currently effective billing demand, plus other applicable charges covered by ordinance, state statute, or federal law.

BILLING DEMAND:

The maximum fifteen-minute integrated demand established during the current billing period.

POWER FACTOR:

When the power factor is less than 90 percent (90%), the billing demand may be determined upon the basis of 90 percent (90%) of the calculated kVA demand.

(Continued on Sheet No. 15.5)

RESOLUTION NO. _____

A RESOLUTION OF THE CITY COMMISSION OF THE CITY OF LEESBURG, FLORIDA, ADJUSTING CUSTOMER RATES FOR ELECTRIC UTILITY SERVICE OBTAINED FROM THE CITY, SETTING FORTH FINDINGS, PROVIDING A SAVINGS CLAUSE, AND PROVIDING FOR AN EFFECTIVE DATE OF OCTOBER 1, 2016.

WHEREAS, the City of Leesburg provides electrical utility service to customers within its service area, and sets rates and charges for those services; and

WHEREAS, under §22-196 of the Code of Ordinances, electrical utility rates are to be established by Resolution adopted by the City Commission, and

WHEREAS, the City Commission finds that the City has the financial ability to lower certain electrical utility rates for its customers, and that lowering the rates is both financially feasible and is the appropriate thing to do for its customers,

NOW THEREFORE, BE IT RESOLVED BY THE CITY COMMISSION OF THE CITY OF LEESBURG, FLORIDA:

SECTION I.

The following rates for electrical utility service obtained from the City of Leesburg shall be adjusted on the effective date of this Resolution as shown in the table below:

Summary of Base Rate Adjustments						
Rate Classes	Existing Rate			Adjusted Rate		
	Customer	Energy	Demand	Customer	Energy	Demand
Residential	12.36			12.30		
Residential - First 1,000 kWh		0.093244			0.092785	
Residential - Over 1,000 kWh		0.115344			0.114776	
Commercial - ND						
PA - ND	12.36	0.102102		12.30	0.101599	
Municipal - ND						
GSD-1						
PA - D	26.27	0.047937	14.06	26.14	0.047701	13.99
Municipal - D						
GSD-2	46.56	0.04377	16.11	46.33	0.043554	16.03
GSD-3	93.11	0.037951	19.93	92.65	0.037764	19.83

SECTION II.

If any portion of this Resolution is declared invalid or unenforceable, and to the extent that it is possible to do so without destroying the overall intent and effect of this Resolution, the portion deemed invalid or unenforceable shall be severed herefrom and the remainder of the Resolution shall continue in full force and effect as if it were enacted without including the portion found to be invalid or unenforceable.

SECTION III.

This Resolution, and the rates established by it, shall become effective at 12:01 a.m. on October 1, 2016.

PASSED AND ADOPTED at the regular meeting of the City Commission of the City of Leesburg, Florida, held on the _____ day of _____, 2016.

THE CITY OF LEESBURG, FLORIDA

BY: _____
JAY HURLEY, Mayor

Attest: _____
ANDI PURVIS, City Clerk

	A	B	C	D	E	F	G	H
1	Summary of Base Rate Adjustments							
2			Existing Rate			Adjusted Rate		
3	Rate Classes		Customer	Energy	Demand	Customer	Energy	Demand
4		Residential	12.36			12.30		
5		Residential - First 1,000 kWh		0.093244			0.092785	
6		Residential - Over 1,000 kWh		0.115344			0.114776	
7								
8		Commercial - ND						
9		PA - ND	12.36	0.102102		12.30	0.101599	
10		Municipal - ND						
11								
12		GSD-1						
13		PA - D	26.27	0.047937	14.06	26.14	0.047701	13.99
14		Municipal - D						
15								
16		GSD-2	46.56	0.04377	16.11	46.33	0.043554	16.03
17								
18		GSD-3	93.11	0.037951	19.93	92.65	0.037764	19.83