



Matthew R. Bernier
Senior Counsel
Duke Energy Florida, LLC.

September 1, 2016

VIA ELECTRONIC FILING

Ms. Carlotta Stauffer, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: *Fuel and purchased power cost recovery clause with generating performance incentive factor; Docket No. 160001-EI*

Dear Ms. Stauffer:

Please find enclosed for electronic filing on behalf of Duke Energy Florida, LLC ("DEF"), DEF's Request for Confidential Classification filed in connection with Exhibit No. __ (MO-2) AND Exhibit No. __ (MO-3) to the direct Testimony of Marcia Olivier and Exhibit No. __ (CAM-3) to the direct testimony of Christopher A. Menendez. The filing includes the following:

- DEF's Request for Confidential Classification
- Slipsheet for confidential Exhibit A
- Redacted Exhibit B (two copies)
- Exhibit C (justification matrix), and
- Exhibit D (affidavits of Marcia Olivier and Christopher A. Menendez)

DEF's confidential Exhibit A that accompanies the above-referenced filing, has been submitted under separate cover.

Thank you for your assistance in this matter. Please feel free to call me at (850) 521-1428 should you have any questions concerning this filing.

Respectfully,

s/Matthew R. Bernier

Matthew R. Bernier
Senior Counsel
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MRB/mw
Enclosures

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and purchased power cost
recovery clause with generating
performance incentive factor.

Docket No. 160001-EI

Dated: September 1, 2016

**DUKE ENERGY FLORIDA, LLC'S
REQUEST FOR CONFIDENTIAL CLASSIFICATION**

Duke Energy Florida, LLC (“DEF” or “Company”), pursuant to Section 366.093, Florida Statutes (“F.S.”), and Rule 25-22.006, Florida Administrative Code (“F.A.C.”), submits its Request for Confidential Classification for the confidential information contained in Exhibit __ (MO-2) and Exhibit No. __ (MO-3), to the direct testimony of Marcia Olivier and Exhibit CAM-3, Schedule E-12A, Part 3 and Schedule E12-B, Part 3, to the direct testimony of Christopher A. Menendez, filed in this docket on September 1, 2016. In support of this Request, DEF states:

1. Information contained in Exhibit __ (MO-2) and Exhibit No. __ (MO-3) to the direct testimony of Marcia J. Olivier and Exhibit No. (CAM-3), Schedule E-12A, Part 3, specifically page 1 of 2 and Schedule E12-B, Part 3 to the direct testimony of Christopher A. Menendez contain information that is “proprietary confidential business information” under Section 366.093(3), Florida Statutes.

2. The following exhibits are included with this request:

(a) Sealed Composite Exhibit A is a package containing unredacted copies of all the documents for which DEF seeks confidential treatment. Composite Exhibit A is being submitted separately in a sealed envelope labeled “CONFIDENTIAL.” In the unredacted versions, the information asserted to be confidential is highlighted yellow.

(b) Composite Exhibit B is a package containing two copies of redacted versions of the documents for which the Company requests confidential classification. The specific information for which confidential treatment is requested has been blocked out by opaque marker or other means.

(c) Exhibit C is a table which identifies by page and line the information for which DEF seeks confidential classification and the specific statutory bases for seeking confidential treatment.

3. As indicated in Exhibit C, the information for which DEF requests confidential classification is “proprietary confidential business information” within the meaning of Section 366.093(3), F.S. Specifically, the information at issue relates to contractual cost data pertaining to the sale of Batch 19 Nuclear Fuel. Pursuant to contracts, DEF is obligated to maintain the confidentiality of this information, and therefore it qualifies for confidential classification. *See* § 366.093(3)(d), F.S.; Affidavits of Marcia Olivier and Christopher A. Menendez at ¶ 5. If DEF cannot assure contracting parties that it can maintain the confidentiality of contractual terms, those parties and other similarly situated parties may forego entering contracts with DEF, which would impair the Company to negotiate contracts on favorable terms. *See* § 366.093(3)(d), F.S.; *See* Affidavits of Marcia J. Olivier and Christopher A. Menendez at ¶¶ 5-6. Accordingly, such information constitutes “proprietary confidential

business information” which is exempt from disclosure under the Public Records Act pursuant to Section 366.093(1), F.S.

4. The information at issue relates to the competitive interests of DEF and third parties purchasing DEF’s assets (i.e., Batch 19 Nuclear Fuel), the disclosure of which would impair their competitive businesses. *See* § 366.093(3)(e), F.S.; *See* Affidavits of Marcia Olivier and Christopher A. Menendez at ¶ 6. Finally, certain information under claim of confidentiality must be protected because disclosure of that information would allow other parties and the public to compute the confidential information discussed above (e.g., cost subtotals and totals), and therefore that information must be protected from public disclosure in order to protect the contractual information at issue. *See* § 366.093(3)(d) and (e), F.S.; *See* Affidavit of Marcia Olivier and Christopher A. Menendez at ¶¶ 5-6. Accordingly, such information constitutes “proprietary confidential business information” which is exempt from disclosure under the Public Records Act pursuant to Section 366.093(1), F.S.

5. The information identified as Exhibit “A” is intended to be and is treated as confidential by the Company. *See* Affidavits of Marcia J. Olivier and Christopher A. Menendez at ¶ 7. The information has not been disclosed to the public, and the Company has treated and continues to treat the information at issue as confidential. *See* Affidavits of Marcia J. Olivier and Christopher A. Menendez at ¶ 7.

6. DEF requests that the information identified in Exhibit A be classified as “proprietary confidential business information” within the meaning of section 366.093(3), F.S., that the information remain confidential for a period of at least 18 months as provided in section 366.093(4) F.S., and that the information be returned as soon as it is no longer necessary for the Commission to conduct its business.

WHEREFORE, for the foregoing reasons, DEF respectfully requests that this First Request for Confidential Classification be granted.

Respectfully submitted this 1st day of September, 2016.

s/Matthew R. Bernier

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Attorneys for

DUKE ENERGY FLORIDA, LLC

Duke Energy Florida, LLC
Docket No.: 160001

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished via electronic mail this 1st day of September, 2016 to all parties of record as indicated below.

s/Matthew R. Bernier

Attorney

<p>Danijela Janjic Suzanne Brownless Office of General Counsel Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, FL 32399-0850 sbrownle@psc.state.fl.us djanjic@psc.state.fl.us asoete@psc.state.fl.us</p> <p>James D. Beasley J. Jeffrey Wahlen Ashley M. Daniels Ausley McMullen Law Firm P.O. Box 391 Tallahassee, FL 32302 jbeasley@ausley.com jwahlen@ausley.com adaniels@ausley.com</p> <p>Jeffrey A. Stone Russell A. Badders Steven R. Griffin Beggs & Lane P.O. Box 12950 Pensacola, FL 32591 jas@beggslane.com rab@beggslane.com srg@beggslane.com</p> <p>James W. Brew Laura A. Wynn Stone Matheis Xenopoulos & Brew 1025 Thomas Jefferson Street NW 8th Floor, West Tower Washington, DC 20007 jbrew@smxblaw.com law@smxblaw.com</p>	<p>Mike Cassel, Director Regulatory Affairs Florida Public Utilities Company 1750 S 14th Street, Suite 200 Fernandina Beach, FL 32034 mcassel@fpuc.com</p> <p>Robert L. McGee, Jr. Gulf Power Company One Energy Place Pensacola, FL 32520-0780 rlmcgee@southernco.com</p> <p>Beth Keating Gunster, Yoakley & Stewart, P.A. 215 South Monroe Street, Suite 601 Tallahassee, FL 32301 bkeating@gunster.com</p> <p>Charles J. Rehwinkel / Erik Sayler J.R. Kelly / Patty Christensen Tarik Noriega Office of Public Counsel c/o The Florida Legislature 111 W. Madison Street, Room 812 Tallahassee, FL 32399-1400 rehwinkel.charles@leg.state.fl.us sayler.erik@leg.state.fl.us kelly.jr@leg.state.fl.us christensen.patty@leg.state.fl.us noriega.tarik@leg.state.fl.us</p> <p>Robert Scheffel Wright John T. LaVia, III c/o Gardner Law Firm 1300 Thomaswood Drive Tallahassee, FL 32308 schef@gbwlegal.com jlavia@gbwlegal.com</p>	<p>Ms. Paula K. Brown Manager, Regulatory Coordination Tampa Electric Company P.O. Box 111 Tampa, FL 33601 regdept@tecoenergy.com</p> <p>John Butler Maria Moncada Florida Power & Light Company 700 Universe Boulevard (LAW/JB) Juno Beach, FL 33408-0420 john.butler@fpl.com maria.moncada@fpl.com</p> <p>Kenneth Hoffman Florida Power & Light Company 215 S. Monroe Street, Suite 810 Tallahassee, FL 32301-1858 ken.hoffman@fpl.com</p> <p>Jon C. Moyle, Jr. Moyle Law Firm, P.A. 118 North Gadsden Street Tallahassee, FL 32301 jmoyle@moylelaw.com</p> <p>Raoul G. Cantero, III White & Case, LLP Southeast Financial Center, Suite 4900 200 South Biscayne Boulevard Miami, FL 33131-2352 rcantero@whitecase.com</p>
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Exhibit A

“CONFIDENTIAL”

(submitted under separate cover)

Exhibit B

REDACTED

(two copies)

REDACTED

2016													
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
Beginning Bal. ⁽¹⁾	[REDACTED]												
Cash Receipts ⁽¹⁾	[REDACTED]												
Ending Bal.	[REDACTED]												
Average Bal.	[REDACTED]												
Revenue Require ⁽²⁾	[REDACTED]												

2017													
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
Beginning Bal. ⁽¹⁾	[REDACTED]												
Cash Receipts ⁽¹⁾	[REDACTED]												
Ending Bal.	[REDACTED]												
Average Bal.	[REDACTED]												
Revenue Require ⁽²⁾	[REDACTED]												

⁽¹⁾ Amounts are consistent with Exhibit ___(MO-5) attached to the direct testimony of Marcia Olivier in Docket No. 150148 on May 22, 2015.

⁽²⁾ Revenue Requirement is based on 8.12% carrying charge annual rate in RRSSA Exhibit 10, approved in Order No. PSC-13-0598-FOF-EI.

REDACTED

2016													
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
Beginning Bal.	[REDACTED]												
Carrying Charge ⁽¹⁾	[REDACTED]												
Ending Bal.	[REDACTED]												

2017													
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
Beginning Bal.	[REDACTED]												
Amortization	[REDACTED]												
Ending Bal.	[REDACTED]												
Average Bal.	[REDACTED]												
Carrying Charge ⁽²⁾	[REDACTED]												
Revenue Require	[REDACTED]												

⁽¹⁾ Carrying Charge is based on 6% annual rate in RRSSA Exhibit 10, approved in Order No. PSC-13-0598-FOF-EI, discounted to monthly rate of .48676% per AFUDC Rule 25-6.0141(3)(a), F.A.C.

⁽²⁾ Carrying Charge is based on 3% annual rate approved in Order No. PSC-16-0138-FOF-EI.

	EST Jan-17	EST Feb-17	EST Mar-17	EST Apr-17	EST May-17	EST Jun-17	EST Jul-17	EST Aug-17	EST Sep-17	EST Oct-17	EST Nov-17	EST Dec-17	TOTAL
1 Base Production Level Capacity Costs													
2 Orange Cogen (ORANGECO)	5,071,564	5,071,564	5,071,564	5,071,564	5,071,564	5,071,564	5,071,564	5,071,564	5,071,564	5,071,564	5,071,564	5,071,564	60,858,768
3 Orlando Cogen Limited (ORLACOGL)	5,102,803	5,102,803	5,102,803	5,102,803	5,102,803	5,102,803	5,102,803	5,102,803	5,102,803	5,102,803	5,102,803	5,102,803	61,233,636
4 Pasco County Resource Recovery (PASCOUNT)	1,784,800	1,784,800	1,784,800	1,784,800	1,784,800	1,784,800	1,784,800	1,784,800	1,784,800	1,784,800	1,784,800	1,784,800	21,417,600
5 Pinellas County Resource Recovery (PINCOUNT)	4,248,600	4,248,600	4,248,600	4,248,600	4,248,600	4,248,600	4,248,600	4,248,600	4,248,600	4,248,600	4,248,600	4,248,600	50,983,200
6 Polk Power Partners, L.P. (MULBERRY/ROYSTER)	6,965,674	6,965,674	6,965,674	6,965,674	6,965,674	6,965,674	6,965,674	6,965,674	6,965,674	6,965,674	6,965,674	6,965,674	83,588,088
7 Wheelabrator Ridge Energy, Inc. (RIDGEGEN)	800,946	800,946	800,946	800,946	800,946	800,946	800,946	800,946	800,946	800,946	800,946	800,946	9,611,352
8 Subtotal - Base Level Capacity Costs	23,974,387	23,974,387	23,974,387	23,974,387	23,974,387	23,974,387	23,974,387	23,974,387	23,974,387	23,974,387	23,974,387	23,974,387	287,692,644
9 Base Production Jurisdictional Responsibility	92.885%	92.885%	92.885%	92.885%	92.885%	92.885%	92.885%	92.885%	92.885%	92.885%	92.885%	92.885%	
10 Base Level Jurisdictional Capacity Costs	22,268,609	22,268,608	22,268,608	22,268,608	22,268,608	22,268,609	22,268,609	22,268,609	22,268,609	22,268,609	22,268,609	22,268,609	267,223,307
11 Intermediate Production Level Capacity Costs													
12 Southern Franklin	4,565,768	4,565,768	2,682,208	2,682,208	2,951,288	5,158,612	6,250,556	6,250,556	4,612,640	2,701,738	2,701,738	3,520,696	48,643,776
13 Schedule H Capacity Sales - NSB	-	-	-	-	-	-	-	-	-	-	-	-	-
14 Subtotal - Intermediate Level Capacity Costs	4,565,768	4,565,768	2,682,208	2,682,208	2,951,288	5,158,612	6,250,556	6,250,556	4,612,640	2,701,738	2,701,738	3,520,696	48,643,776
15 Intermediate Production Jurisdictional Responsibility	72.703%	72.703%	72.703%	72.703%	72.703%	72.703%	72.703%	72.703%	72.703%	72.703%	72.703%	72.703%	
16 Intermediate Level Jurisdictional Capacity Costs	3,319,450	3,319,450	1,950,046	1,950,046	2,145,676	3,750,466	4,544,342	4,544,342	3,353,528	1,964,245	1,964,245	2,559,652	35,365,485
17 Peaking Production Level Capacity Costs													
18 Shady Hills	1,970,868	1,970,868	1,407,765	1,365,741	1,912,038	3,887,109	3,887,109	3,887,109	1,813,983	1,365,741	1,365,741	1,970,868	26,804,940
19 Vandolah (NSG)	2,777,276	2,792,868	2,001,752	1,979,480	2,699,316	5,565,668	5,548,960	5,504,412	2,634,348	1,940,500	1,985,048	2,792,868	38,222,496
20 Other	-	-	-	-	-	-	-	-	-	-	-	-	-
21 Subtotal - Peaking Level Capacity Costs	4,748,144	4,763,736	3,409,517	3,345,221	4,611,354	9,452,777	9,436,069	9,391,521	4,448,331	3,306,241	3,350,789	4,763,736	65,027,436
22 Peaking Production Jurisdictional Responsibility	95.924%	95.924%	95.924%	95.924%	95.924%	95.924%	95.924%	95.924%	95.924%	95.924%	95.924%	95.924%	
23 Peaking Level Jurisdictional Capacity Costs	4,554,610	4,569,566	3,270,545	3,208,870	4,423,395	9,067,482	9,051,455	9,008,723	4,267,017	3,171,479	3,214,211	4,569,566	62,376,918
24 Other Capacity Costs													
25 Retail Wheeling	(16,864)	(12,365)	(12,240)	(16,811)	(12,857)	(10,518)	(6,207)	(9,772)	(4,627)	(4,427)	(27,535)	(10,464)	(144,689)
26 RRSSA Second Amendment ¹													
27 Batch-19 Nuclear Fuel ²													
28 Total Other Capacity Costs													
29													
30 Total Capacity Costs (line 10+16+23+28)	31,918,164	31,933,653	29,261,390	29,191,180	30,601,326	36,848,579	37,626,777	37,576,516	31,645,178	29,156,593	29,172,254	31,079,186	386,010,796
31 Estimated/Actual True-Up Provision - Jan - Dec 2016													(14,665,234)
32 Total Capacity Costs w/ True-Up													371,345,562
33 Revenue Tax Multiplier													1.00072
34 Total Recoverable Capacity Costs													371,612,930
35 Nuclear Cost Recovery Clause													51,700,333
36 Revenue Tax Multiplier													1.00072
37 Total Recoverable Nuclear Costs													51,737,557
38 ISFSI Revenue Requirement													5,283,567
39 Revenue Tax Multiplier													1.00072
40 Total Recoverable Nuclear Costs													5,287,371
41 Total Recov Capacity & Nuclear Costs (line 34+37+40)													428,637,858

¹ Approved in Commission Order No. PSC-16-0138-FOF-EI

² Approved in Commission Order No. PSC-15-0465-S-EI

	ACT Jan-16	ACT Feb-16	ACT Mar-16	ACT Apr-16	ACT May-16	ACT Jun-16	EST Jul-16	EST Aug-16	EST Sep-16	EST Oct-16	EST Nov-16	EST Dec-16	TOTAL
1 Base Production Level Capacity Costs													
2 Orange Cogen (ORANGE CO)	3,266,545	4,826,219	4,826,219	4,826,219	4,826,219	4,826,219	4,826,219	4,826,219	4,826,219	4,826,219	4,826,219	4,826,219	56,354,954
3 Orlando Cogen Limited (ORLACOGL)	13,409,604	4,854,074	4,854,074	4,854,074	4,854,074	4,854,074	4,854,074	4,854,074	4,854,074	4,854,074	4,854,074	4,854,074	66,804,417
4 Pasco County Resource Recovery (PASCOUNT)	1,577,570	1,677,850	1,677,850	1,677,850	1,677,850	1,677,850	1,677,850	1,677,850	1,677,850	1,677,850	1,677,850	1,677,850	20,033,920
5 Pinellas County Resource Recovery (PINCOUNT)	3,755,303	3,994,013	3,994,013	3,994,013	3,994,013	3,994,013	3,994,013	3,994,013	3,994,013	3,994,013	3,994,013	3,994,013	47,689,443
6 Polk Power Partners, L.P. (MULBERRY/ROYSTER)	6,306,018	6,627,741	6,627,741	6,627,741	6,627,741	6,627,741	6,627,741	6,627,741	6,627,741	6,627,741	6,627,741	6,627,741	79,211,169
7 Wheelabrator Ridge Energy, Inc. (RIDGEGEN)	603,090	584,735	575,947	555,284	532,520	498,053	800,946	800,946	800,946	800,946	800,946	800,946	8,155,306
8 Other	-	-	-	-	-	-	-	-	-	-	-	-	-
9 Southern - Scherer	2,149,228	1,826,729	1,773,417	1,774,164	1,775,120	276,573	-	-	-	-	-	-	9,575,232
10 Calpine Osprey													
11 Subtotal - Base Level Capacity Costs													
12 Base Production Jurisdictional Responsibility	92.885%	92.885%	92.885%	92.885%	92.885%	92.885%	92.885%	92.885%	92.885%	92.885%	92.885%	92.885%	
13 Base Level Jurisdictional Capacity Costs													
14 Intermediate Production Level Capacity Costs													
15 Southern - Franklin	3,201,566	3,298,621	3,206,417	3,469,625	3,102,253	5,095,516	3,977,920	3,977,920	3,977,920	3,977,920	3,977,920	3,977,920	45,241,518
16 Schedule H Capacity Sales - NSB	-	-	-	-	-	-	-	-	-	-	-	-	-
17 Other	-	-	-	-	-	-	-	-	-	-	-	-	-
18 Subtotal - Intermediate Level Capacity Costs	3,201,566	3,298,621	3,206,417	3,469,625	3,102,253	5,095,516	3,977,920	3,977,920	3,977,920	3,977,920	3,977,920	3,977,920	45,241,518
19 Intermediate Production Jurisdictional Responsibility	72.703%	72.703%	72.703%	72.703%	72.703%	72.703%	72.703%	72.703%	72.703%	72.703%	72.703%	72.703%	
20 Intermediate Level Jurisdictional Capacity Costs	2,327,635	2,398,196	2,331,161	2,522,522	2,255,431	3,704,593	2,892,067	2,892,067	2,892,067	2,892,067	2,892,067	2,892,067	32,891,940
21 Peaking Production Level Capacity Costs													
22 Chattahoochee	-	-	-	-	-	-	-	-	-	-	-	-	-
23 Vandolah (RRI)	-	-	-	-	-	-	-	-	-	-	-	-	-
24 Shady Hills Power Company LLC	1,410,667	1,671,610	1,406,700	1,366,200	1,886,760	3,855,600	3,887,109	3,887,109	1,813,983	1,365,741	1,365,741	1,970,868	25,888,088
25 Vandolah (NSG)	2,888,436	2,892,622	2,035,755	1,947,188	2,800,279	5,784,009	5,548,960	5,504,412	2,634,348	1,940,500	1,985,048	2,792,868	38,754,425
26 Other	-	-	-	-	-	-	-	-	-	-	-	-	-
27 Subtotal - Peaking Level Capacity Costs	4,299,103	4,564,232	3,442,455	3,313,388	4,687,039	9,639,609	9,436,069	9,391,521	4,448,331	3,306,241	3,350,789	4,763,736	64,642,513
28 Peaking Production Jurisdictional Responsibility	95.924%	95.924%	95.924%	95.924%	95.924%	95.924%	95.924%	95.924%	95.924%	95.924%	95.924%	95.924%	
29 Peaking Level Jurisdictional Capacity Costs	4,123,872	4,378,193	3,302,140	3,178,334	4,495,995	9,246,699	9,051,455	9,008,723	4,267,017	3,171,479	3,214,211	4,569,566	62,007,684
30 Other Capacity Costs													
31 Retail Wheeling	(33,737)	(1,790)	(6,527)	(149,519)	(1,545)	-	(10,552)	(9,520)	(3,987)	(3,672)	(13,683)	(6,532)	(241,063)
32 Batch 19 Nuclear Fuel													
33 Other Jurisdictional Capacity Costs													
34 Subtotal Jurisd Capacity Costs (Line 13+20+29+33)	36,845,611	31,001,440	29,795,934	29,701,997	30,880,285	35,657,755	34,628,864	34,587,164	29,850,991	28,755,768	28,788,489	30,092,937	380,587,235
35 Nuclear Cost Recovery Clause Costs (net of tax)													
36 Levy Costs	-	-	-	-	-	-	-	-	-	-	-	-	-
37 CR3 Uprate Costs	4,861,279	4,833,013	4,804,746	4,776,479	4,748,212	4,719,946	4,691,679	4,663,412	4,635,145	4,606,878	4,578,612	4,550,345	56,469,745
38 Total NCRC Costs - Order No. PSC-15-0586-FOF-EI	4,861,279	4,833,013	4,804,746	4,776,479	4,748,212	4,719,946	4,691,679	4,663,412	4,635,145	4,606,878	4,578,612	4,550,345	56,469,745
39 Total Jurisdictional Capacity Costs (Line 34+38)	41,706,890	35,834,453	34,600,679	34,478,476	35,628,497	40,377,701	39,320,542	39,250,575	34,486,136	33,362,646	33,367,101	34,643,282	437,056,980
40 Capacity Revenues													
41 Capacity Cost Recovery Revenues (net of tax)	33,281,758	33,857,575	32,975,595	34,435,237	40,699,538	46,120,530	48,253,503	48,974,879	49,176,389	45,339,440	37,855,002	36,604,066	487,573,513
42 Prior Period True-Up Provision Over/(Under) Recovery	(3,220,271)	(3,220,271)	(3,220,271)	(2,900,148)	(2,900,139)	(2,900,139)	(2,900,139)	(2,900,139)	(2,900,139)	(2,900,139)	(2,900,139)	(2,900,135)	(35,762,070)
43 Current Period Revenues (net of tax)	30,061,487	30,637,304	29,755,324	31,535,089	37,799,399	43,220,391	45,353,364	46,074,740	46,276,250	42,439,301	34,954,863	33,703,931	451,811,442
44 True-Up Provision													
45 True-Up Provision - Over/(Under) Recov (Line 43-39)	(11,645,403)	(5,197,149)	(4,845,356)	(2,943,386)	2,170,902	2,842,690	6,032,821	6,824,164	11,790,113	9,076,655	1,587,762	(939,350)	14,754,463
46 Interest Provision for the Month	(13,312)	(15,364)	(16,922)	(15,793)	(13,154)	(12,389)	(4,367)	(2,860)	(584)	1,273	1,969	2,274	(89,229)
47 Current Cycle Balance - Over/(Under)	(11,658,715)	(16,871,228)	(21,733,506)	(24,692,684)	(22,534,936)	(19,704,635)	(13,676,181)	(6,854,877)	4,934,652	14,012,580	15,602,311	14,665,234	14,665,234
48 Prior Period Balance - Over/(Under) Recovered	(35,762,070)	(35,762,070)	(35,762,070)	(35,762,070)	(35,762,070)	(35,762,070)	(35,762,070)	(35,762,070)	(35,762,070)	(35,762,070)	(35,762,070)	(35,762,070)	(35,762,070)
49 Prior Period Cumulative True-Up Collected/(Refunded)	3,220,271	6,440,543	9,660,814	12,560,962	15,461,101	18,361,240	21,261,379	24,161,518	27,061,657	29,961,796	32,861,935	35,762,070	35,762,070
50 Prior Period True-up Balance - Over/(Under)	(32,541,799)	(29,321,528)	(26,101,256)	(23,201,108)	(20,300,969)	(17,400,830)	(14,500,691)	(11,600,552)	(8,700,413)	(5,800,274)	(2,900,135)	(0)	(0)
51 Net Capacity True-up Over/(Under) (Line 47+50)	(\$44,200,514)	(\$46,192,755)	(\$47,834,762)	(\$47,893,792)	(\$42,835,905)	(\$37,105,465)	(\$28,176,872)	(\$18,455,429)	(\$3,765,761)	\$8,212,306	\$12,702,176	\$14,665,234	\$14,665,234

REDACTED

2016													
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
Beginning Bal. ⁽¹⁾	[REDACTED]												
Cash Receipts ⁽¹⁾	[REDACTED]												
Ending Bal.	[REDACTED]												
Average Bal.	[REDACTED]												
Revenue Require ⁽²⁾	[REDACTED]												

2017													
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
Beginning Bal. ⁽¹⁾	[REDACTED]												
Cash Receipts ⁽¹⁾	[REDACTED]												
Ending Bal.	[REDACTED]												
Average Bal.	[REDACTED]												
Revenue Require ⁽²⁾	[REDACTED]												

⁽¹⁾ Amounts are consistent with Exhibit ___(MO-5) attached to the direct testimony of Marcia Olivier in Docket No. 150148 on May 22, 2015.

⁽²⁾ Revenue Requirement is based on 8.12% carrying charge annual rate in RRSSA Exhibit 10, approved in Order No. PSC-13-0598-FOF-EI.

REDACTED

2016													
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
Beginning Bal.	[REDACTED]												
Carrying Charge ⁽¹⁾	[REDACTED]												
Ending Bal.	[REDACTED]												

2017													
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
Beginning Bal.	[REDACTED]												
Amortization	[REDACTED]												
Ending Bal.	[REDACTED]												
Average Bal.	[REDACTED]												
Carrying Charge ⁽²⁾	[REDACTED]												
Revenue Require	[REDACTED]												

⁽¹⁾ Carrying Charge is based on 6% annual rate in RRSSA Exhibit 10, approved in Order No. PSC-13-0598-FOF-EI, discounted to monthly rate of .48676% per AFUDC Rule 25-6.0141(3)(a), F.A.C.

⁽²⁾ Carrying Charge is based on 3% annual rate approved in Order No. PSC-16-0138-FOF-EI.

	EST Jan-17	EST Feb-17	EST Mar-17	EST Apr-17	EST May-17	EST Jun-17	EST Jul-17	EST Aug-17	EST Sep-17	EST Oct-17	EST Nov-17	EST Dec-17	TOTAL
1 Base Production Level Capacity Costs													
2 Orange Cogen (ORANGECO)	5,071,564	5,071,564	5,071,564	5,071,564	5,071,564	5,071,564	5,071,564	5,071,564	5,071,564	5,071,564	5,071,564	5,071,564	60,858,768
3 Orlando Cogen Limited (ORLACOGL)	5,102,803	5,102,803	5,102,803	5,102,803	5,102,803	5,102,803	5,102,803	5,102,803	5,102,803	5,102,803	5,102,803	5,102,803	61,233,636
4 Pasco County Resource Recovery (PASCOUNT)	1,784,800	1,784,800	1,784,800	1,784,800	1,784,800	1,784,800	1,784,800	1,784,800	1,784,800	1,784,800	1,784,800	1,784,800	21,417,600
5 Pinellas County Resource Recovery (PINCOUNT)	4,248,600	4,248,600	4,248,600	4,248,600	4,248,600	4,248,600	4,248,600	4,248,600	4,248,600	4,248,600	4,248,600	4,248,600	50,983,200
6 Polk Power Partners, L.P. (MULBERRY/ROYSTER)	6,965,674	6,965,674	6,965,674	6,965,674	6,965,674	6,965,674	6,965,674	6,965,674	6,965,674	6,965,674	6,965,674	6,965,674	83,588,088
7 Wheelabrator Ridge Energy, Inc. (RIDGEGEN)	800,946	800,946	800,946	800,946	800,946	800,946	800,946	800,946	800,946	800,946	800,946	800,946	9,611,352
8 Subtotal - Base Level Capacity Costs	23,974,387	23,974,387	23,974,387	23,974,387	23,974,387	23,974,387	23,974,387	23,974,387	23,974,387	23,974,387	23,974,387	23,974,387	287,692,644
9 Base Production Jurisdictional Responsibility	92.885%	92.885%	92.885%	92.885%	92.885%	92.885%	92.885%	92.885%	92.885%	92.885%	92.885%	92.885%	
10 Base Level Jurisdictional Capacity Costs	22,268,609	22,268,608	22,268,608	22,268,608	22,268,608	22,268,609	22,268,609	22,268,609	22,268,609	22,268,609	22,268,609	22,268,609	267,223,307
11 Intermediate Production Level Capacity Costs													
12 Southern Franklin	4,565,768	4,565,768	2,682,208	2,682,208	2,951,288	5,158,612	6,250,556	6,250,556	4,612,640	2,701,738	2,701,738	3,520,696	48,643,776
13 Schedule H Capacity Sales - NSB	-	-	-	-	-	-	-	-	-	-	-	-	-
14 Subtotal - Intermediate Level Capacity Costs	4,565,768	4,565,768	2,682,208	2,682,208	2,951,288	5,158,612	6,250,556	6,250,556	4,612,640	2,701,738	2,701,738	3,520,696	48,643,776
15 Intermediate Production Jurisdictional Responsibility	72.703%	72.703%	72.703%	72.703%	72.703%	72.703%	72.703%	72.703%	72.703%	72.703%	72.703%	72.703%	
16 Intermediate Level Jurisdictional Capacity Costs	3,319,450	3,319,450	1,950,046	1,950,046	2,145,676	3,750,466	4,544,342	4,544,342	3,353,528	1,964,245	1,964,245	2,559,652	35,365,485
17 Peaking Production Level Capacity Costs													
18 Shady Hills	1,970,868	1,970,868	1,407,765	1,365,741	1,912,038	3,887,109	3,887,109	3,887,109	1,813,983	1,365,741	1,365,741	1,970,868	26,804,940
19 Vandolah (NSG)	2,777,276	2,792,868	2,001,752	1,979,480	2,699,316	5,565,668	5,548,960	5,504,412	2,634,348	1,940,500	1,985,048	2,792,868	38,222,496
20 Other	-	-	-	-	-	-	-	-	-	-	-	-	-
21 Subtotal - Peaking Level Capacity Costs	4,748,144	4,763,736	3,409,517	3,345,221	4,611,354	9,452,777	9,436,069	9,391,521	4,448,331	3,306,241	3,350,789	4,763,736	65,027,436
22 Peaking Production Jurisdictional Responsibility	95.924%	95.924%	95.924%	95.924%	95.924%	95.924%	95.924%	95.924%	95.924%	95.924%	95.924%	95.924%	
23 Peaking Level Jurisdictional Capacity Costs	4,554,610	4,569,566	3,270,545	3,208,870	4,423,395	9,067,482	9,051,455	9,008,723	4,267,017	3,171,479	3,214,211	4,569,566	62,376,918
24 Other Capacity Costs													
25 Retail Wheeling	(16,864)	(12,365)	(12,240)	(16,811)	(12,857)	(10,518)	(6,207)	(9,772)	(4,627)	(4,427)	(27,535)	(10,464)	(144,689)
26 RRSSA Second Amendment ¹													
27 Batch-19 Nuclear Fuel ²													
28 Total Other Capacity Costs													
29													
30 Total Capacity Costs (line 10+16+23+28)	31,918,164	31,933,653	29,261,390	29,191,180	30,601,326	36,848,579	37,626,777	37,576,516	31,645,178	29,156,593	29,172,254	31,079,186	386,010,796
31 Estimated/Actual True-Up Provision - Jan - Dec 2016													(14,665,234)
32 Total Capacity Costs w/ True-Up													371,345,562
33 Revenue Tax Multiplier													1.00072
34 Total Recoverable Capacity Costs													371,612,930
35 Nuclear Cost Recovery Clause													51,700,333
36 Revenue Tax Multiplier													1.00072
37 Total Recoverable Nuclear Costs													51,737,557
38 ISFSI Revenue Requirement													5,283,567
39 Revenue Tax Multiplier													1.00072
40 Total Recoverable Nuclear Costs													5,287,371
41 Total Recov Capacity & Nuclear Costs (line 34+37+40)													428,637,858

¹ Approved in Commission Order No. PSC-16-0138-FOF-EI

² Approved in Commission Order No. PSC-15-0465-S-EI

	ACT Jan-16	ACT Feb-16	ACT Mar-16	ACT Apr-16	ACT May-16	ACT Jun-16	EST Jul-16	EST Aug-16	EST Sep-16	EST Oct-16	EST Nov-16	EST Dec-16	TOTAL
1 Base Production Level Capacity Costs													
2 Orange Cogen (ORANGE CO)	3,266,545	4,826,219	4,826,219	4,826,219	4,826,219	4,826,219	4,826,219	4,826,219	4,826,219	4,826,219	4,826,219	4,826,219	56,354,954
3 Orlando Cogen Limited (ORLACOGL)	13,409,604	4,854,074	4,854,074	4,854,074	4,854,074	4,854,074	4,854,074	4,854,074	4,854,074	4,854,074	4,854,074	4,854,074	66,804,417
4 Pasco County Resource Recovery (PASCOUNT)	1,577,570	1,677,850	1,677,850	1,677,850	1,677,850	1,677,850	1,677,850	1,677,850	1,677,850	1,677,850	1,677,850	1,677,850	20,033,920
5 Pinellas County Resource Recovery (PINCOUNT)	3,755,303	3,994,013	3,994,013	3,994,013	3,994,013	3,994,013	3,994,013	3,994,013	3,994,013	3,994,013	3,994,013	3,994,013	47,689,443
6 Polk Power Partners, L.P. (MULBERRY/ROYSTER)	6,306,018	6,627,741	6,627,741	6,627,741	6,627,741	6,627,741	6,627,741	6,627,741	6,627,741	6,627,741	6,627,741	6,627,741	79,211,169
7 Wheelabrator Ridge Energy, Inc. (RIDGEGEN)	603,090	584,735	575,947	555,284	532,520	498,053	800,946	800,946	800,946	800,946	800,946	800,946	8,155,306
8 Other	-	-	-	-	-	-	-	-	-	-	-	-	-
9 Southern - Scherer	2,149,228	1,826,729	1,773,417	1,774,164	1,775,120	276,573	-	-	-	-	-	-	9,575,232
10 Calpine Osprey													
11 Subtotal - Base Level Capacity Costs													
12 Base Production Jurisdictional Responsibility	92.885%	92.885%	92.885%	92.885%	92.885%	92.885%	92.885%	92.885%	92.885%	92.885%	92.885%	92.885%	
13 Base Level Jurisdictional Capacity Costs													
14 Intermediate Production Level Capacity Costs													
15 Southern - Franklin	3,201,566	3,298,621	3,206,417	3,469,625	3,102,253	5,095,516	3,977,920	3,977,920	3,977,920	3,977,920	3,977,920	3,977,920	45,241,518
16 Schedule H Capacity Sales - NSB	-	-	-	-	-	-	-	-	-	-	-	-	-
17 Other	-	-	-	-	-	-	-	-	-	-	-	-	-
18 Subtotal - Intermediate Level Capacity Costs	3,201,566	3,298,621	3,206,417	3,469,625	3,102,253	5,095,516	3,977,920	3,977,920	3,977,920	3,977,920	3,977,920	3,977,920	45,241,518
19 Intermediate Production Jurisdictional Responsibility	72.703%	72.703%	72.703%	72.703%	72.703%	72.703%	72.703%	72.703%	72.703%	72.703%	72.703%	72.703%	
20 Intermediate Level Jurisdictional Capacity Costs	2,327,635	2,398,196	2,331,161	2,522,522	2,255,431	3,704,593	2,892,067	2,892,067	2,892,067	2,892,067	2,892,067	2,892,067	32,891,940
21 Peaking Production Level Capacity Costs													
22 Chattahoochee	-	-	-	-	-	-	-	-	-	-	-	-	-
23 Vandolah (RRI)	-	-	-	-	-	-	-	-	-	-	-	-	-
24 Shady Hills Power Company LLC	1,410,667	1,671,610	1,406,700	1,366,200	1,886,760	3,855,600	3,887,109	3,887,109	1,813,983	1,365,741	1,365,741	1,970,868	25,888,088
25 Vandolah (NSG)	2,888,436	2,892,622	2,035,755	1,947,188	2,800,279	5,784,009	5,548,960	5,504,412	2,634,348	1,940,500	1,985,048	2,792,868	38,754,425
26 Other	-	-	-	-	-	-	-	-	-	-	-	-	-
27 Subtotal - Peaking Level Capacity Costs	4,299,103	4,564,232	3,442,455	3,313,388	4,687,039	9,639,609	9,436,069	9,391,521	4,448,331	3,306,241	3,350,789	4,763,736	64,642,513
28 Peaking Production Jurisdictional Responsibility	95.924%	95.924%	95.924%	95.924%	95.924%	95.924%	95.924%	95.924%	95.924%	95.924%	95.924%	95.924%	
29 Peaking Level Jurisdictional Capacity Costs	4,123,872	4,378,193	3,302,140	3,178,334	4,495,995	9,246,699	9,051,455	9,008,723	4,267,017	3,171,479	3,214,211	4,569,566	62,007,684
30 Other Capacity Costs													
31 Retail Wheeling	(33,737)	(1,790)	(6,527)	(149,519)	(1,545)	-	(10,552)	(9,520)	(3,987)	(3,672)	(13,683)	(6,532)	(241,063)
32 Batch 19 Nuclear Fuel													
33 Other Jurisdictional Capacity Costs													
34 Subtotal Jurisd Capacity Costs (Line 13+20+29+33)	36,845,611	31,001,440	29,795,934	29,701,997	30,880,285	35,657,755	34,628,864	34,587,164	29,850,991	28,755,768	28,788,489	30,092,937	380,587,235
35 Nuclear Cost Recovery Clause Costs (net of tax)													
36 Levy Costs	-	-	-	-	-	-	-	-	-	-	-	-	-
37 CR3 Uprate Costs	4,861,279	4,833,013	4,804,746	4,776,479	4,748,212	4,719,946	4,691,679	4,663,412	4,635,145	4,606,878	4,578,612	4,550,345	56,469,745
38 Total NCRC Costs - Order No. PSC-15-0586-FOF-EI	4,861,279	4,833,013	4,804,746	4,776,479	4,748,212	4,719,946	4,691,679	4,663,412	4,635,145	4,606,878	4,578,612	4,550,345	56,469,745
39 Total Jurisdictional Capacity Costs (Line 34+38)	41,706,890	35,834,453	34,600,679	34,478,476	35,628,497	40,377,701	39,320,542	39,250,575	34,486,136	33,362,646	33,367,101	34,643,282	437,056,980
40 Capacity Revenues													
41 Capacity Cost Recovery Revenues (net of tax)	33,281,758	33,857,575	32,975,595	34,435,237	40,699,538	46,120,530	48,253,503	48,974,879	49,176,389	45,339,440	37,855,002	36,604,066	487,573,513
42 Prior Period True-Up Provision Over/(Under) Recovery	(3,220,271)	(3,220,271)	(3,220,271)	(2,900,148)	(2,900,139)	(2,900,139)	(2,900,139)	(2,900,139)	(2,900,139)	(2,900,139)	(2,900,139)	(2,900,135)	(35,762,070)
43 Current Period Revenues (net of tax)	30,061,487	30,637,304	29,755,324	31,535,089	37,799,399	43,220,391	45,353,364	46,074,740	46,276,250	42,439,301	34,954,863	33,703,931	451,811,442
44 True-Up Provision													
45 True-Up Provision - Over/(Under) Recov (Line 43-39)	(11,645,403)	(5,197,149)	(4,845,356)	(2,943,386)	2,170,902	2,842,690	6,032,821	6,824,164	11,790,113	9,076,655	1,587,762	(939,350)	14,754,463
46 Interest Provision for the Month	(13,312)	(15,364)	(16,922)	(15,793)	(13,154)	(12,389)	(4,367)	(2,860)	(584)	1,273	1,969	2,274	(89,229)
47 Current Cycle Balance - Over/(Under)	(11,658,715)	(16,871,228)	(21,733,506)	(24,692,684)	(22,534,936)	(19,704,635)	(13,676,181)	(6,854,877)	4,934,652	14,012,580	15,602,311	14,665,234	14,665,234
48 Prior Period Balance - Over/(Under) Recovered	(35,762,070)	(35,762,070)	(35,762,070)	(35,762,070)	(35,762,070)	(35,762,070)	(35,762,070)	(35,762,070)	(35,762,070)	(35,762,070)	(35,762,070)	(35,762,070)	(35,762,070)
49 Prior Period Cumulative True-Up Collected/(Refunded)	3,220,271	6,440,543	9,660,814	12,560,962	15,461,101	18,361,240	21,261,379	24,161,518	27,061,657	29,961,796	32,861,935	35,762,070	35,762,070
50 Prior Period True-up Balance - Over/(Under)	(32,541,799)	(29,321,528)	(26,101,256)	(23,201,108)	(20,300,969)	(17,400,830)	(14,500,691)	(11,600,552)	(8,700,413)	(5,800,274)	(2,900,135)	(0)	(0)
51 Net Capacity True-up Over/(Under) (Line 47+50)	(\$44,200,514)	(\$46,192,755)	(\$47,834,762)	(\$47,893,792)	(\$42,835,905)	(\$37,105,465)	(\$28,176,872)	(\$18,455,429)	(\$3,765,761)	\$8,212,306	\$12,702,176	\$14,665,234	\$14,665,234

Exhibit C

DUKE ENERGY FLORIDA Confidentiality Justification Matrix

DOCUMENT/RESPONSES	PAGE/LINE	JUSTIFICATION
Exhibit ___(MO-2), to the direct testimony of Marcia Olivier	All information contained on rows titled “Beginning Bal”, “Cash Receipts”, “Ending Bal.”, “Average Bal.”, and “Revenue Require”	<p>§366.093(3)(d), F.S. The document in question contains confidential information, the disclosure of which would impair DEF’s efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)€ F.S. The document in question contains confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>
DOCUMENT/RESPONSES	PAGE/LINE	JUSTIFICATION
Exhibit ___(MO-3), to the direct testimony of Marcia Olivier	All information contained on rows titled “Beginning Bal”, “Carrying Charge”, “Ending Bal.”, “Amortization”, “Average Bal.”, and “Revenue Require”	<p>§366.093(3)(d), F.S. The document in question contains confidential information, the disclosure of which would impair DEF’s efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)€ F.S. The document in question contains confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>
DOCUMENT/RESPONSES	PAGE/LINE	JUSTIFICATION

<p>Exhibit ___(CAM-3), Schedule E12-A, Part 3, Page 1 of 2, to the direct testimony of Christopher A. Menendez</p>	<p>Line 26: RRSSA Second Amendment: all costs for January 2017 through December 2017 to include the total.</p> <p>Line 27: Batch 19 Nuclear Fuel: all costs for January 2017 through December 2017 to include the total.</p> <p>Line 28: Total Other Capacity Jurisdictional Capacity Costs: all costs for January 2017 through December 2017 to include the total.</p>	<p>§366.093(3)(d), F.S. The document in question contains confidential information, the disclosure of which would impair DEF’s efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)€ F.S. The document in question contains confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>
DOCUMENT/RESPONSES	PAGE/LINE	JUSTIFICATION
<p>Exhibit ___(CAM-3), Schedule E12-B, Part 3, to the direct testimony of Christopher A. Menendez</p>	<p>Line 10: Calpine Osprey: all costs for January 2016 through December 2016 to include the total.</p> <p>Line 11: Subtotal-Base Level Capacity Costs: all costs for January 2016 through December 2016 to include the total.</p> <p>Line 13: Base Level Jurisdictional Capacity Costs: all costs for January 2016 through December 2016 to include the total.</p> <p>Line 32: Batch 19 Nuclear Fuel: all costs for January 2016 through December 2016 to include the total.</p> <p>Line 33: Other Jurisdictional Capacity</p>	<p>§366.093(3)(d), F.S. The document in question contains confidential information, the disclosure of which would impair DEF’s efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)€ F.S. The document in question contains confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>

	Costs: all costs for January 2016 through December 2016 to include the total	
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Exhibit D
AFFIDAVIT OF
MARCIA OLIVIER

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and purchased power cost
recovery clause with generating
performance incentive factor.

Docket No. 160001-EI

Dated: September 1, 2016

**AFFIDAVIT OF MARCIA OLIVIER IN SUPPORT OF
DUKE ENERGY FLORIDA'S
REQUEST FOR CONFIDENTIAL CLASSIFICATION**

STATE OF FLORIDA

COUNTY OF PINELLAS

BEFORE ME, the undersigned authority duly authorized to administer oaths, personally appeared Marcia Olivier, who being first duly sworn, on oath deposes and says that:

1. My name is Marcia Olivier. I am over the age of 18 years old and I have been authorized by Duke Energy Florida (hereinafter "DEF" or the "Company") to give this affidavit in the above-styled proceeding on DEF's behalf and in support of DEF's Request for Confidential Classification. The facts attested to in my affidavit are based upon my personal knowledge.

2. I am the Director of Rates and Regulatory Planning for Florida. This section is responsible for overseeing rate cases, reporting earning surveillance results, supporting recovery of the dry cask storage construction project at the Crystal River 3 nuclear plant ("CR3"), and supporting state regulatory filings and initiatives for DEF.

3. As the Director of Rates and Regulatory Planning, I am responsible, along with the other members of the section, for the recovery of the dry cask storage construction project at the CR3 nuclear plant.

4. DEF is seeking confidential classification for information contained in Exhibit No.__(MO-2) and Exhibit No. __(MO-3), to my direct testimony filed on September 1, 2016 in this docket. The confidential information at issue is contained in confidential Exhibit A to DEF's Request and is outlined in DEF's Justification Matrix that is attached to DEF's Request for Confidential Classification as Exhibit C. DEF is requesting confidential classification of this information because it contains sensitive business information.

5. DEF negotiates with potential nuclear fuel buyers to obtain competitive contracts to sell the nuclear fuel that in turn, provides economic value to DEF and its customers. In order to obtain such contracts, however, DEF must be able to assure companies purchasing the nuclear fuel that sensitive business information will be kept confidential. In order to protect this confidential information, it is also necessary to keep additional information that could be used to compute the confidential information at issue if made public; for example, if costs relating to one contract were held confidential but all other contractual costs and the resulting subtotal were public, the confidential information would become apparent. For this reason, DEF has held confidential the information on the subject exhibits that could be used to compute to the confidential information in need of protection. Without DEF's measures to maintain the confidentiality of sensitive terms between DEF and purchasers of nuclear fuel, the Company's efforts to obtain competitive nuclear fuel contracts could be undermined.

6. With respect to the information at issue in this request, DEF has kept confidential and has not publicly disclosed the confidential contract terms. Absent such measures, suppliers would run the risk that sensitive business information that they provided in their contracts with DEF would be made available to the public and, as a result, end up in possession of potential competitors. Faced with that risk, companies who would otherwise contract with DEF might not do so if DEF did not keep the terms of their contracts confidential. The disclosure of confidential information in DEF's nuclear fuel contracts, proposals, and other such documents could adversely impact DEF's competitive business interests. If such information was disclosed to DEF's competitors or prospective buyers in the marketplace, DEF's efforts to obtain competitive nuclear fuel sales contracts that provide economic value to both DEF and its customers could be compromised by DEF's competitors and/or potential buyers changing their position or purchasing behavior within the relevant markets.

7. Upon receipt of confidential information from companies purchasing nuclear fuel from DEF, and with its own confidential information, strict procedures are established and followed to maintain the confidentiality of the terms of the documents and information provided, including restricting access to those persons who need the information to assist the Company, and restricting the number of, and access to the information and contracts. At no time since receiving the information in question has the Company publicly disclosed the information. The Company has treated and continues to treat the information at issue as confidential.

8. This concludes my affidavit.

Further affiant sayeth not.

Dated the 25 day of August, 2016.

Marcia Olivier

(Signature)

Marcia Olivier

Director of Rates and Regulatory Planning
Rates and Regulatory Strategy Department
Duke Energy Florida, Inc.
299 First Avenue North
St. Petersburg, FL 33701

THE FOREGOING INSTRUMENT was sworn to and subscribed before me this 25 day of August, 2016 by Marcia Olivier. She is personally known to me, or has produced her _____ driver's license, or her _____ as identification.

Sarah Hirschman Libes

(Signature)

Sarah Hirschman Libes

(Printed Name)

NOTARY PUBLIC, STATE OF FL

3/23/2018

(Commission Expiration Date)

(AFFIX NOTARIAL SEAL)



Sarah Hirschman Libes
NOTARY PUBLIC
STATE OF FLORIDA
Comm# FF105231
Expires 3/23/2018

FF105231

(Serial Number, If Any)

Exhibit D
AFFIDAVIT OF
CHRISTOPHER A.
MENENDEZ

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and purchased power cost
recovery clause with generating
performance incentive factor

Docket No. 160001-EI

Dated: September 1, 2016

**AFFIDAVIT OF CHRISTOPHER A. MENENDEZ IN SUPPORT OF
DUKE ENERGY FLORIDA'S
REQUEST FOR CONFIDENTIAL CLASSIFICATION**

STATE OF FLORIDA

COUNTY OF PINELLAS

BEFORE ME, the undersigned authority duly authorized to administer oaths, personally appeared Christopher A. Menendez, who being first duly sworn, on oath deposes and says that:

1. My name is Christopher A. Menendez. I am over the age of 18 years old and I have been authorized by Duke Energy Florida (hereinafter "DEF" or the "Company") to give this affidavit in the above-styled proceeding on DEF's behalf and in support of DEF's Request for Confidential Classification (the "Request"). The facts attested to in my affidavit are based upon my personal knowledge.

2. I am the Rates and Regulatory Strategy Manager within the Rates and Regulatory Strategy Department. This department is responsible for regulatory planning and cost recovery for DEF.

3. As the Rates and Regulatory Strategy Manager, I am responsible, along with the other members of the section, for the production and review of the regulatory

financial reports of DEF and analysis of state, federal and local regulations and their impact on DEF.

4. DEF is seeking confidential classification for certain information contained in Exhibit No. ____ (CAM-3), Schedule E-12A, Part 3, specifically page 1 of 2, and Schedule E-12B, Part 3, to my direct testimony filed on September 1, 2016 in this docket. The confidential information at issue is contained in confidential Exhibit A to DEF's Request and is outlined in DEF's Justification Matrix attached to DEF's Request as Exhibit C. DEF is requesting confidential classification of this information because it contains competitively sensitive contractual confidential business information of capacity suppliers DEF contracts with.

5. DEF negotiates with potential capacity suppliers to obtain competitive contracts for capacity purchase options that provide economic value and system reliability to DEF and its customers. In order to obtain such contracts, however, DEF must be able to assure capacity suppliers that sensitive business information, such as the contractual terms, will be kept confidential and DEF enters into contracts that require the information will be protected from disclosure. In order to protect this confidential information, it is also necessary to keep additional information that could be used to compute the confidential information at issue if made public; for example, if costs relating to one contract were held confidential but all other contractual costs and the resulting subtotal were public, the confidential information would become apparent. For this reason, DEF has held confidential the information on the subject exhibits that could be used to compute to the confidential information in need of protection.

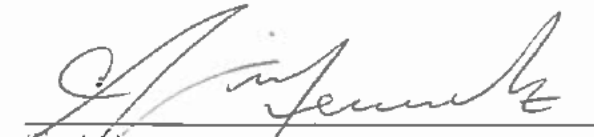
6. Absent such measures, suppliers would run the risk that sensitive business information that they provided in their contracts with DEF would be made available to the public and, as a result, end up in possession of potential competitors. Faced with that risk, persons or companies who otherwise would contract with DEF might decide not to do so if DEF did not keep those terms confidential. Without DEF's measures to maintain the confidentiality of sensitive terms in contracts between DEF and capacity suppliers, the Company's efforts to obtain competitive capacity contracts could be undermined. Additionally, the disclosure of confidential information in DEF's capacity purchases could adversely impact DEF's competitive business interests. If such information was disclosed to DEF's competitors, DEF's efforts to obtain competitive capacity purchase options that provide economic value to both DEF and its customers could be compromised by DEF's competitors changing their consumption or purchasing behavior within the relevant markets.

7. Upon receipt of confidential information from capacity suppliers, and with its own confidential information, strict procedures are established and followed to maintain the confidentiality of the terms of the documents and information provided, including restricting access to those persons who need the information to assist the Company, and restricting the number of, and access to the information and contracts. At no time since receiving the contracts and information in question has the Company publicly disclosed that information or contracts. The Company has treated and continues to treat the information and contracts at issue as confidential.

8. This concludes my affidavit.

Further affiant sayeth not.

Dated the 31 day of August, 2016.



(Signature)

Christopher A. Menendez
Rates and Regulatory Strategy Manager
Rates and Regulatory Strategy
Duke Energy Florida
Post Office Box 14042
St. Petersburg, FL 33733

THE FOREGOING INSTRUMENT was sworn to and subscribed before me this 31 day of August, 2016, by Christopher A. Menendez. He is personally known to me, or has produced his _____ driver's license, or his _____ as identification.



(Signature)

Sarah Hirschman Libes

(Printed Name)

(AFFIX NOTARIAL SEAL)

NOTARY PUBLIC, STATE OF FLORIDA

3/23/2018

(Commission Expiration Date)

FF105231

(Serial Number, If Any)

