



Maria Moncada
Senior Attorney
Florida Power & Light Company
700 Universe Boulevard
Juno Beach, FL 33408-0420
(561) 304-5795
(561) 691-7135 (Facsimile)
maria.moncada@fpl.com

September 12, 2016

-VIA ELECTRONIC FILING-

Florida Public Service Commission
Carlotta Stauffer, Commission Clerk
Office of Commission Clerk
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 160021-EI; Petition for Increase in Rates by
Florida Power & Light Company

Dear Ms. Stauffer:

Enclosed is a copy of Florida Power & Light Company's approved rate request synopsis, which was mailed on April 13, 2016 in compliance with Rule 25-22.0406(2)(d) to the main county libraries within FPL's service area and to the chief executive officer of each county and municipality within FPL's service area.

Also enclosed are three declarations: (i) the declaration of Susan Hengy regarding mail service and the mailing list for the synopsis; (ii) the declaration of Susan Hengy attesting that FPL mailed its rate case petition in compliance with Rule 25-22.0406(2)(a) on March 16, 2016 to the chief executive officer of each county and municipality within FPL's service area; and (iii) the declaration of Cynthia Zinni attesting that FPL completed its customer noticing requirements in compliance with Rule 25-22.0406(2)(e) and (f) and (7).

Please feel free to contact me if you or your staff have any questions.

Sincerely,

s/ Maria Moncada
Maria Moncada

Enclosures

I. EXECUTIVE SUMMARY OF THE RATE CASE

On March 15, 2016, Florida Power & Light Company (“FPL”) initiated a general rate proceeding with the Florida Public Service Commission (“FPSC” or “Commission”) pursuant to Chapter 366, Florida Statutes. FPL seeks approval of a comprehensive four-year rate proposal, comprised of the following principal components: (i) an increase in rates and charges sufficient to generate additional total annual revenues of \$866 million to be effective January 1, 2017; (ii) a \$262 million subsequent year revenue increase to be effective January 1, 2018; (iii) a \$209 million limited scope adjustment for the new Okeechobee Clean Energy Center (the “Okeechobee Unit”) to be effective on its commercial in-service date, currently scheduled for June 1, 2019 (the “Okeechobee LSA”); (iv) the opportunity to earn an 11.0% rate of return on the Company’s common equity capital (“ROE”), and a 0.50% ROE performance adder to recognize FPL’s achievements in delivering superior customer value and to incentivize FPL to improve that value even further; (v) an equity ratio of 59.6% based on investor sources (45.13% based on all sources); and (vi) the tariff sheets, rate schedules and other Company adjustments set forth in the Minimum Filing Requirements (“MFRs”) submitted with FPL’s petition. If these requested increases are approved, FPL will not seek a general increase in base rates to be effective before January 2021, despite the likelihood that its costs and expenses will continue to increase through 2020.

FPL expects that the total proposed rate adjustment in this proceeding will increase the base portion of the bill for a typical residential customer using 1,000 kWh of electricity a month by \$8.56 in 2017, \$2.64 in 2018, and an estimated \$2.08 in June 2019 for the Okeechobee LSA. The total impact by 2020 is estimated to be \$13.28 a month, or 44 cents per day. The total typical residential 1,000-kWh monthly bill is projected to be \$101.18 in January 2017, \$104.45

in January 2018 and \$107.29 in June 2019. Even with the proposed increases, FPL's typical residential bill through 2020 is estimated to increase roughly in line with inflation, to remain well below the national average, and to be lower than it was in 2006.

FPL is currently operating pursuant to its Commission-approved 2012 Rate Settlement, which expires at the end of 2016. FPL proposes to adjust rates beginning January 1, 2017, upon expiration of the 2012 Rate Settlement. Therefore, FPL uses the projected period from January 1, 2017 through December 31, 2017 as the "test year" for calculating increased revenue requirements in 2017. The 2017 Test Year best represents expected future operations in the period immediately after the new base rates go into effect on January 1, 2017 and will best match projected revenues with the projected cost of service and the investment required for that period. For the same reason, FPL uses the projected period from January 1, 2018 through December 31, 2018 to calculate increased revenue requirements expected to result from future operations in the period immediately after the new base rates go into effect on January 1, 2018.

As described in the Company's testimony, the electric service that FPL provides today is cleaner and more reliable than ever before, and its typical residential and commercial/industrial customer bills are among the lowest in the state. Over the ten years since 2006, FPL's typical residential bill has declined by 14 percent. Over the same period, FPL's typical commercial/industrial customer bills have declined by 16 to 23 percent. In addition to keeping customer bills low, FPL is a leader in key industry categories such as reliability and low emissions. The ability to deliver such superior value is the result of, among other things, FPL's long-term strategy of sustained investment in modern, fuel-efficient technologies and its commitment to manage operating costs efficiently. As one example, FPL's generation fleet investments have resulted in improved operating characteristics that have saved customers an

estimated \$8 billion in fuel costs since 2001, and every dollar of those savings has been passed on to customers.

Financial strength has been essential to FPL's ability to make such customer-benefitting improvements over the years. And, to meet the energy needs of the future, FPL understands that it must continue to plan and invest for its customers. Through this filing, FPL requests a continuation of the financial policies currently in place, updated to reflect today's market conditions, in order to ensure that the foundation for its successful strategy remains in place.

The primary drivers of the change in FPL's 2017 revenue requirements are: (1) capital investment initiatives that support storm hardening, increased reliability, and system growth, providing long-term economic benefits to customers and ensuring regulatory compliance; (2) the increase resulting from FPL's 2016 depreciation study; (3) the unavailability of the depreciation and dismantlement reserve amortization mechanism authorized by the 2012 Rate Settlement; (4) the impact of inflation and customer growth; and (5) the change in the weighted average cost of capital ("WACC"). These increases are partially offset by projected productivity gains as well as projected growth in FPL's wholesale business which reduces the amount of revenues needed from retail customers.

The primary drivers of the incremental change in FPL's 2018 revenue requirements are: (1) continued investments in infrastructure designed to provide long-term economic or reliability benefits to customers and ensure regulatory compliance; (2) the impact of inflation and customer growth; and (3) an increase in the WACC. These increases are partially offset by projected revenue growth.

FPL also requests a limited scope adjustment of \$209 million to be effective when its Okeechobee Unit goes into service in June 2019. This adjustment represents the revenue

requirements associated with the first twelve months of the plant's operation. The Okeechobee Unit, for which the Commission unanimously granted an affirmative determination of need earlier this year, is an integral part of FPL's long-term infrastructure investment effort to meet customers' growing needs. It will employ state-of-the-art technology designed to generate low-emissions energy reliably and efficiently. The fuel savings associated with the Okeechobee Unit will begin flowing directly to FPL customers as soon as it enters service.

In return for the investment FPL makes to provide customers with affordable, reliable and clean electric service, shareholders must be provided with the opportunity to earn a reasonable and adequate return on their investment. The Supreme Court of the United States has determined that a reasonable and adequate return on investment is one which is commensurate with returns that would be earned on investments with corresponding risks and should be sufficient to assure confidence in the financial integrity of the enterprise, so as to maintain and attract capital. Absent rate relief, the Company projects that it would earn ROEs of only 7.88% in 2017 and 6.95% in 2018, which fall below the level needed to assure confidence in FPL's financial integrity.

Accordingly, FPL now requests the opportunity to earn a fair rate of return, and that rates be based on an ROE of 11.5%, which includes an ROE performance adder of 50 basis points. With the proposed ROE of 11.5%, the Company's overall WACC will be 6.61%, well below the 7.57% average for U.S. electric utilities over the past three years. Customers benefit directly from this low cost of capital that helps to maintain FPL's low typical bill.

Other components of the four-year proposal include the transfer of cost recovery for FPL's West County Energy Center 3 from the Capacity Cost Recovery Clause to base rates; the transfer of FPL's Martin-Riviera gas lateral to its affiliate, Florida Southeast Connection; a \$2.00

increase to the customer charge for residential (RS-1) class and the non-demand General Services rate class (GS(T)) to account for a portion of fixed costs currently recovered through the variable energy charge; continuation of the existing framework for recovering prudently incurred storm costs; and adjustments resulting from FPL's 2016 depreciation and dismantlement studies. The impact of these components is reflected on the typical bill projections described above.

FPL recognizes that no increase in price is ever welcomed. The Company has worked hard to minimize the required increase and expects that, even with the requested increase, FPL's typical residential bill will remain among the lowest in the state of Florida compared to the current rates of the other utilities and would still be well below the national average. Indeed, while the cost of food and homeowners/renters insurance has increased by 28% and medical care has increased by 38% over the last decade, FPL's typical bills for residential, commercial and industrial customers have decreased. The four-year proposal will support continued investment in improving fuel efficiency, generating cleaner energy and enhancing system reliability while keeping customer bills low.

II. COMPARISON OF THE PRESENT AND PROPOSED RATES FOR CUSTOMER RATE CLASSES

Attached to this synopsis are:

- MFR Schedule A-3 for the 2017 test year, which provides a comparison of the present rates and proposed 2017 rates;
- MFR schedule A-3 for the 2018 subsequent year adjustment, which provides a comparison of the present rates and the proposed 2018 rates;
- Okeechobee Schedule A-3, which provides the estimated rates for the proposed Okeechobee LSA in June 2019.

III. ANTICIPATED MAJOR RATE CASE ISSUES

The issues listed below are those that are currently anticipated by the Company to be among the major areas considered:

1. What is FPL's rate base in the 2017 test year and 2018 subsequent year?
2. What are FPL's working capital amounts for the 2017 test year and 2018 subsequent year?
3. What is FPL's cost of capital for the 2017 test year and 2018 subsequent year?
4. What is FPL's net operating income for the 2017 test year and 2018 subsequent year?
5. What are FPL's revenue requirements for the 2017 test year and 2018 subsequent year?
6. What is the proper ROE for the 2017 test year and 2018 subsequent year?
7. What is the proper revenue requirement adjustment for the 2019 Okeechobee LSA?
8. Should the Commission award an ROE adder?

IV. DESCRIPTION OF THE RATEMAKING PROCESS

A. What parties are involved in the ratemaking process?

A particular utility's rate case can involve a number of different parties; however, the case always involves:

1. The FPSC Commissioners - The governing body of a utility rate case in Florida is the Florida Public Service Commission ("FPSC"). The FPSC is made up of five Commissioners who are all appointed by the Governor. Those commissioners preside over the rate case, and all decisions on the issues raised in the case will be made based on the evidence presented.

2. The FPSC Staff - The Commission is supported by a staff of professionals, including engineers who conduct inspections of various premises and equipment, accountants who conduct audits of utilities' relevant accounts, rate and financial analysts, consumer affairs specialists who investigate complaints filed against the utility, and attorneys who assist with legal issues. The FPSC staff plays an integral role in assisting the Commission in processing a rate case.

3. The Utility - As with any proceeding in front of the Commission, the utility itself plays a significant role in a rate case. Through the Officers and support staff, utilities provide critical information concerning operations, revenues, costs, and future

economic forecasts. The utility may call witnesses to testify and may employ independent professionals to serve as expert witnesses.

4. The Office of Public Counsel - The citizens of Florida are represented in every major rate case by the Office of Public Counsel (“OPC”). The OPC is staffed by attorneys, accountants, and rate and financial analysts. The Public Counsel, who is appointed by the state legislature, may also bring in outside consultants who will testify as expert witnesses during a rate case. The OPC analyzes the information a utility files, and may also present testimony from expert witnesses and citizens of the state who would like to testify during the course of the rate case.

5. The Intervenors - In a rate case, any party whose interests are substantially affected by the outcome of the case may file a petition with the FPSC to be an intervenor. As with any other party to a rate case, an intervenor may produce evidence, ask questions, and conduct direct and cross examinations of witnesses. Intervenors are most commonly customers or customer groups, including industrial or commercial organizations.

B. *What is involved in the ratemaking process? What information is considered?*

1. A rate case commences with the utility submitting a letter to the FPSC informing the Commission of its intention to request a rate increase. In this letter, the utility also sets forth the “test year” and filing date information.

2. The utility next files a formal request for a rate increase. In accordance with Commission Rules, this request must include properly completed Minimum Filing Requirements (“MFRs”). In conjunction with the filing of direct testimony of its witnesses, a utility’s MFRs provide all parties with information about the financial condition of the utility. The MFRs contain facts and figures about a utility’s costs, investments, and operations for the specified test year. As required by law, it is up to the utility to prove that the requested rate increase is necessary.

3. Florida law requires the Commission to make a decision on proposed new rates within eight months of the utility’s filing. If the Commission has not made its decision by that time, the new rates collected by the utility are held subject to refund, pending the Commission’s final decision. The Commission must issue its final order on the request within 12 months of the “commencement” date, which is the date that the Commission determines that the Company’s filing is complete. This period allows the Commission, along with FPSC Staff, the OPC, and any intervenor, time to compile all available information about the utility. Information requests may cover everything from what costs the utility incurs to how much it is charged in taxes. These requests may also ask for more information regarding a utility’s construction expenditures, or other operating and financial matters. Also during this period, the FPSC staff accountants will conduct an audit of the utility’s accounts and records. Additional testimony may be filed by FPSC Staff or any party pursuant to the schedule adopted by the Commission.

4. Before a utility can take any action concerning the rates it charges its customers, the matter must be presented to the Commission in hearing settings. These hearings are run in accordance with rules that are similar to those that courts employ. Information is presented through the use of testimony, and the witnesses are subsequently subject to cross-examination. When the final decision is reached, only information collected during the hearing may serve as a basis for this decision.

a. The first hearings in a rate case – called “service hearings” – generally commence a few months after filing and are scheduled by the FPSC. These service hearings take place throughout a utility’s service area and provide the utility’s customers an opportunity to discuss their experiences with the utility. These experiences, positive or negative, provide a basis for future issues that the Commission may choose to investigate prior to the resolution of the rate case.

b. The next hearing is much more technical. This hearing affords the parties who have formally intervened an opportunity to present witnesses and to cross-examine other parties’ witnesses. The information collected from the witnesses at this hearing is more focused on the financial issues that are being decided and testimony is usually quite extensive. It is not uncommon for this hearing to continue for a number of days. As information about various costs or expenditures is presented, the Commission is charged with determining which costs are necessary and prudent. Those that are not deemed to be necessary and prudent are excluded from the utility’s rate base and consequently not charged to the ratepayers.

c. Similar to what is done in court, the hearings are transcribed by a court reporter. The court reporters type out everything that is said during the hearings and create transcripts of each day’s events. In large cases, these transcripts can total hundreds, if not thousands, of pages.

5. When the hearings are over, the parties must file legal briefs summarizing their legal positions and arguments. The FPSC staff then evaluates these briefs in light of the evidence received at the hearings and develops formal recommendations that the Commission considers as it makes its final decision. All information filed with the Commission is made available to the public in Tallahassee except for information determined to be proprietary confidential business information that is exempt from public disclosure. The utility’s MFRs are made available to the public in the utility’s offices located in Juno Beach and Miami and at the locations listed in Section VI, below.

6. A vote on FPL’s revenue requirements is currently scheduled to occur at a Special Agenda on October 27, 2016 and a vote on FPL’s rates is currently scheduled to occur at a Special Agenda Conference on November 29, 2016. The final decisions are recorded on a vote sheet, which list the numerous issues that require a decision to be made by the Commissioners. Reviewing the information can be quite time consuming, and in large cases, this process may require several days’ work.

7. The final step in a rate case is for the Commission to issue an order that embodies the final decision reached by the Commissioners. The order will state the background of the rate case, the decisions made, and the basis for those decisions. This order will also discuss any changes in the utility's rates and charges, and the dates that any new rates and charges are to take effect. Upon the issuance of the order, any party may request that the FPSC reconsider any particular decision. Following this reconsideration, a dissatisfied party may appeal to the appropriate court.

V. TIME SCHEDULE

FPL 2016 General Rate Case Schedule

Service hearings:

June 2, 2016, 5 p.m.

Fort Myers

School Board of Lee County

Board Room

Lee County Education Center

2855 Colonial Boulevard

Ft. Myers, FL 33966

June 3, 2016, 9:30 a.m.

Sarasota

Sarasota City Commission Chambers

Sarasota City Hall

1565 1st Street

Sarasota, FL 34236

June 15, 2016, 6:00 p.m.

West Palm Beach

Solid Waste Authority of Palm Beach County

7501 North Jog Road

West Palm Beach, FL

June 16, 2016, 9:30 a.m.

Melbourne

Brevard County Governmental Center

Commission Room, Building C, 1st Floor

2725 Judge Fran Jamieson Way

Melbourne, FL 32940

June 16, 2016, 6:00 p.m.

Daytona

Museum of Arts and Sciences

352 S. Nova Road

Daytona Beach, FL 32114

June 27, 2016, 6:00 p.m.

Miami

Miami-Dade County Auditorium
2901 West Flagler Street
Miami, FL 33135-1300

June 28, 2016, 9:30 a.m.

Ft. Lauderdale

County Commission Chambers
Broward County Governmental Center
11 5 S. Andrews Avenue
Ft. Lauderdale, Florida

June 28, 2016, 5:00 p.m.

Pembroke Pines

South Regional/Broward College Library
7300 Pines Boulevard
Pembroke Pines, FL 33024

June 29, 2016, 9:30 a.m.

Miami Gardens

Florida Memorial University
Lou Rawls Auditorium
15800 N.W. 42nd Avenue
Miami Gardens, FL 33054

Pre-hearing Conference:

August 12, 2016
Florida Public Service Commission
4075 Esplanade Way
Betty Easley Conference Center, Room 148
Tallahassee, FL 32399-0850

Hearing:

August 22-26 and August 29-September 2, 2016
Florida Public Service Commission
4075 Esplanade Way
Betty Easley Conference Center, Room 148
Tallahassee, FL 32399-0850

Special Agenda to vote on October 27, 2016
FPL's revenue requirements: Florida Public Service Commission
4075 Esplanade Way
Betty Easley Conference Center, Room 148
Tallahassee, FL 32399-0850

Special Agenda to vote on November 29, 2016
FPL's rates: Florida Public Service Commission
4075 Esplanade Way
Betty Easley Conference Center, Room 148
Tallahassee, FL 32399-0850

VI. LOCATIONS AT WHICH COMPLETE MFRs ARE AVAILABLE FOR INSPECTION

1. FPL Juno Beach Headquarters
700 Universe Boulevard
Juno Beach, FL 33048

2. FPL Miami General Office
9250 West Flagler Street
Miami, FL 33174

3. Fort Myers Regional Library
2450 First Street
Ft. Myers, FL 33901

4. Selby Public Library
1331 First Street
Sarasota, FL 34236

5. Palm Beach County Library
3650 Summit Blvd.
West Palm Beach, FL 33406

6. Central Brevard Public Library
308 Forrest Avenue
Cocoa, FL 32922

7. Daytona Beach Regional Library
105 E. Magnolia Avenue
Daytona Beach, FL 32114

8. Miami-Dade County Main Public Library
101 W. Flagler Street
Miami, FL 33130
9. Broward County Main Library
100 S. Andrews Avenue
Ft. Lauderdale, FL 33301
10. South Regional/Broward College Library
7300 Pines Boulevard
Pembroke Pines, FL 33024
11. North Dade Regional Library
2455 NW 183 Street
Miami Gardens, 33056

FLORIDA PUBLIC SERVICE COMMISSION COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES DOCKET NO.: 160021-EI	EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.	Type of Data Shown: <input checked="" type="checkbox"/> Projected Test Year Ended 12/31/17 <input type="checkbox"/> Prior Year Ended ___/___/___ <input type="checkbox"/> Historical Test Year Ended ___/___/___ Witness: Tiffany C. Cohen
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LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE*	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	RS-1	Residential Service			
2		Customer Charge/Minimum	\$7.87	\$10.00	27.1%
3					
4		Base Energy Charge (¢ per kWh)			
5		First 1,000 kWh	5.057	5.700	12.7%
6		All additional kWh	6.182	6.700	8.4%
7					
8					
9	RTR-1	Residential Service -Time of Use			
10		Customer Charge/Minimum	\$12.36	\$10.00	-19.1%
11					
12		Base Energy Charge (¢ per kWh)			
13		On-Peak	9.154	10.169	11.1%
14		Off-Peak	(4.072)	(4.523)	11.1%
15					
16					
17	GS-1	General Service - Non Demand (0-20 kW)			
18		Customer Charge/Minimum			
19		Metered	\$7.75	\$11.00	41.9%
20		Unmetered Service Credit	(\$6.77)	(\$5.00)	-26.1%
21					
22		Base Energy Charge (¢ per kWh)	5.515	5.610	1.7%
23					
24					
25	GST-1	General Service - Non Demand - Time of Use (0-20 kW)			
26		Customer Charge/Minimum	\$15.21	\$11.00	-27.7%
27					
28		Base Energy Charge (¢ per kWh)			
29		On-Peak	10.042	10.354	3.1%
30		Off-Peak	3.489	3.549	1.7%
31					
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41					

42 * The present rates shown above are current approved rates adjusted for West County Unit 3 capacity clause factors, which revenue is classified as base revenue for surveillance reporting
 43 purposes consistent with FPL's 2012 rate settlement approved in Commission Order No. PSC 13-0023-S-EI.

FLORIDA PUBLIC SERVICE COMMISSION COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES DOCKET NO.: 160021-EI	EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.	Type of Data Shown: <input checked="" type="checkbox"/> Projected Test Year Ended 12/31/17 <input type="checkbox"/> Prior Year Ended ___/___/___ <input type="checkbox"/> Historical Test Year Ended ___/___/___ Witness: Tiffany C. Cohen
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LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE*	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	<u>GSD-1</u>	<u>General Service Demand (21-499 kW)</u>			
2		Customer Charge	\$20.24	\$25.00	23.5%
3					
4		Demand Charge (\$/kW)	\$8.70	\$10.40	19.5%
5					
6		Base Energy Charge (¢ per kWh)	1.934	2.311	19.5%
7					
8					
9	<u>GSDT-1</u>	<u>General Service Demand - Time of Use (21-499 kW)</u>			
10		Customer Charge	\$26.97	\$25.00	-7.3%
11					
12		Demand Charge - On-Peak (\$/kW)	\$8.70	\$10.40	19.5%
13					
14		Base Energy Charge (¢ per kWh)			
15		On-Peak	4.114	4.712	14.5%
16		Off-Peak	1.045	1.248	19.4%
17					
18					
19	<u>GSLD-1</u>	<u>General Service Large Demand (500-1999 kW)</u>			
20		Customer Charge	\$61.83	\$75.00	21.3%
21					
22		Demand Charge (\$/kW)	\$9.96	\$12.60	26.5%
23					
24		Base Energy Charge (¢ per kWh)	1.430	1.834	28.3%
25					
26					
27	<u>GSLDT-1</u>	<u>General Service Large Demand - Time of Use (500-1999 kW)</u>			
28		Customer Charge	\$61.83	\$75.00	21.3%
29					
30		Demand Charge - On-Peak (\$/kW)	\$9.96	\$12.60	26.5%
31					
32		Base Energy Charge (¢ per kWh)			
33		On-Peak	2.380	3.025	27.1%
34		Off-Peak	1.035	1.314	27.0%
35					
36					
37					
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40					
41					

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LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE*	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	CS-1	Curtaillable Service (500-1999 kW)			
2		Customer Charge	\$89.93	\$100.00	11.2%
3					
4		Demand Charge (\$/kW)	\$9.96	\$12.60	26.5%
5					
6		Base Energy Charge (¢ per kWh)	1.430	1.834	28.3%
7					
8		Monthly Credit (\$ per kW)	(\$1.93)	(\$1.93)	0.0%
9					
10		Charges for Non-Compliance of Curtailment Demand			
11		Rebiling for last 12 months (per kW)	\$1.93	\$1.93	0.0%
12		Penalty Charge-current month (per kW)	\$4.16	\$4.16	0.0%
13		Early Termination Penalty charge (per kW)	\$1.23	\$1.23	0.0%
14					
15	CST-1	Curtaillable Service -Time of Use (500-1999 kW)			
16		Customer Charge	\$89.93	\$100.00	11.2%
17					
18		Demand Charge - On-Peak (\$/kW)	\$9.96	\$12.60	26.5%
19					
20		Base Energy Charge (¢ per kWh)			
21		On-Peak	2.380	3.025	27.1%
22		Off-Peak	1.035	1.314	27.0%
23					
24		Monthly Credit (per kW)	(\$1.93)	(\$1.93)	0.0%
25					
26		Charges for Non-Compliance of Curtailment Demand			
27		Rebiling for last 12 months (per kW)	\$1.93	\$1.93	0.0%
28		Penalty Charge-current month (per kW)	\$4.16	\$4.16	0.0%
29		Early Termination Penalty charge (per kW)	\$1.23	\$1.23	0.0%
30					
31	GSLD-2	General Service Large Demand (2000 kW +)			
32		Customer Charge	\$219.22	\$250.00	14.0%
33					
34		Demand Charge (\$/kW)	\$10.28	\$13.20	28.4%
35					
36		Base Energy Charge (¢ per kWh)	1.287	1.665	29.4%
37					
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39					
40					
41					

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LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE*	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	<u>GSLDT-2</u>	<u>General Service Large Demand - Time of Use (2000 kW +)</u>			
2		Customer Charge	\$219.22	\$250.00	14.0%
3					
4		Demand Charge - On-Peak (\$/kW)	\$10.28	\$13.20	28.4%
5					
6		Base Energy Charge (¢ per kWh)			
7		On-Peak	2.041	2.615	28.1%
8		Off-Peak	1.003	1.291	28.7%
9					
10					
11	<u>CS-2</u>	<u>Curtable Service (2000 kW +)</u>			
12		Customer Charge	\$247.32	\$275.00	11.2%
13					
14		Demand Charge (\$/kW)	\$10.28	\$13.20	28.4%
15					
16		Base Energy Charge (¢ per kWh)	1.287	1.665	29.4%
17					
18		Monthly Credit (per kW)	(\$1.93)	(\$1.93)	0.0%
19					
20		Charges for Non-Compliance of Curtailment Demand			
21		Rebilling for last 12 months (per kW)	\$1.93	\$1.93	0.0%
22		Penalty Charge-current month (per kW)	\$4.16	\$4.16	0.0%
23		Early Termination Penalty charge (per kW)	\$1.23	\$1.23	0.0%
24					
25	<u>CST-2</u>	<u>Curtable Service -Time of Use (2000 kW +)</u>			
26		Customer Charge	\$247.32	\$275.00	11.2%
27					
28		Demand Charge - On-Peak (\$/kW)	\$10.28	\$13.20	28.4%
29					
30		Base Energy Charge (¢ per kWh)			
31		On-Peak	2.041	2.615	28.1%
32		Off-Peak	1.003	1.291	28.7%
33					
34		Monthly Credit (per kW)	(\$1.93)	(\$1.93)	0.0%
35					
36		Charges for Non-Compliance of Curtailment Demand			
37		Rebilling for last 12 months (per kW)	\$1.93	\$1.93	0.0%
38		Penalty Charge-current month (per kW)	\$4.16	\$4.16	0.0%
39		Early Termination Penalty charge (per kW)	\$1.23	\$1.23	0.0%
40					
41					

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 43 purposes consistent with FPL's 2013 rate settlement approved in Commission Order No. PSC 13-0023-S-EI.

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 DOCKET NO.: 160021-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:
 Projected Test Year Ended 12/31/17
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___
 Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE*	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	<u>GSLD-3</u>	<u>General Service Large Demand (2000 kW +)</u>			
2		Customer Charge	\$1,620.94	\$3,075.00	89.7%
3					
4		Demand Charge (\$/kW)	\$8.20	\$10.40	26.8%
5					
6		Base Energy Charge (¢ per kWh)	0.932	1.169	25.4%
7					
8					
9	<u>GSLDT-3</u>	<u>General Service Large Demand - Time of Use (2000 kW +)</u>			
10		Customer Charge	\$1,620.94	\$3,075.00	89.7%
11					
12		Demand Charge - On-Peak (\$/kW)	\$8.20	\$10.40	26.8%
13					
14		Base Energy Charge (¢ per kWh)			
15		On-Peak	1.043	1.286	23.3%
16		Off-Peak	0.892	1.127	26.3%
17					
18					
19	<u>CS-3</u>	<u>Curtable Service (2000 kW +)</u>			
20		Customer Charge	\$1,649.04	\$3,100.00	88.0%
21					
22		Demand Charge (\$/kW)	\$8.20	\$10.40	26.8%
23					
24		Base Energy Charge (¢ per kWh)	0.932	1.169	25.4%
25					
26		Monthly Credit (per kW)	(\$1.93)	(\$1.93)	0.0%
27					
28		Charges for Non-Compliance of Curtailment Demand			
29		Rebiling for last 12 months (per kW)	\$1.93	\$1.93	0.0%
30		Penalty Charge-current month (per kW)	\$4.16	\$4.16	0.0%
31		Early Termination Penalty charge (per kW)	\$1.23	\$1.23	0.0%
32					
33					
34					
35					
36					
37					
38					
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40					
41					
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43	purposes consistent with FPL's 2013 rate settlement approved in Commission Order No. PSC 13-0023-S-EI.				

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 COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES
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Type of Data Shown:
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 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___
 Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE*	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	CST-3	Curtable Service -Time of Use (2000 kW +)			
2		Customer Charge	\$1,649.04	\$3,100.00	88.0%
3					
4		Demand Charge - On-Peak (\$/kW)	\$8.20	\$10.40	26.8%
5					
6		Base Energy Charge (¢ per kWh)			
7		On-Peak	1.043	1.286	23.3%
8		Off-Peak	0.892	1.127	26.3%
9					
10		Monthly Credit (per kW)	(\$1.93)	(\$1.93)	0.0%
11					
12		Charges for Non-Compliance of Curtailment Demand			
13		Rebiling for last 12 months (per kW)	\$1.93	\$1.93	0.0%
14		Penalty Charge-current month (per kW)	\$4.16	\$4.16	0.0%
15		Early Termination Penalty charge (per kW)	\$1.23	\$1.23	0.0%
16					
17	OS-2	Sports Field Service [Schedule closed to new customers]			
18		Customer Charge	\$115.80	\$150.00	29.5%
19					
20		Base Energy Charge (¢ per kWh)	6.847	7.895	15.3%
21					
22					
23	MET	Metropolitan Transit Service			
24		Customer Charge	\$449.67	\$725.00	61.2%
25					
26		Base Demand Charge (\$/kW)	\$12.40	\$13.90	12.1%
27					
28		Base Energy Charge (¢ per kWh)	1.661	1.875	12.9%
29					
30					
31					
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FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES
 DOCKET NO.: 160021-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:
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 Prior Year Ended ___/___/___
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LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE*	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	CILC-1	Commercial/Industrial Load Control Program [Schedule closed to new customers]			
2		Customer Charge			
3		(G) 200-499kW	\$112.42	\$125.00	11.2%
4		(D) above 500kW	\$168.63	\$275.00	63.1%
5		(T) transmission	\$2,220.26	\$3,200.00	44.1%
6					
7		Base Demand Charge (\$/kW)			
8		per kW of Max Demand All kW:			
9		(G) 200-499kW	\$3.82	\$4.90	28.3%
10		(D) above 500kW	\$3.49	\$5.50	57.6%
11		(T) transmission	None	None	N/A
12					
13					
14		per kW of Load Control On-Peak:			
15		(G) 200-499kW	\$2.54	\$3.30	29.9%
16		per kW of Load Control On-Peak:			
17		(D) above 500kW	\$2.54	\$4.00	57.5%
18		(T) transmission	\$2.49	\$4.40	76.7%
19					
20					
21					
22		Per kW of Firm On-Peak Demand			
23		(G) 200-499kW	\$9.30	\$12.00	29.0%
24		(D) above 500kW	\$9.08	\$14.20	56.4%
25		(T) transmission	\$9.17	\$16.40	78.8%
26					
27		Base Energy Charge (¢ per kWh)			
28		On-Peak			
29		(G) 200-499kW	1.425	1.828	28.3%
30		(D) above 500kW	0.822	1.272	54.7%
31		(T) transmission	0.731	1.307	78.8%
32		Off-Peak			
33		(G) 200-499kW	1.425	1.828	28.3%
34		(D) above 500kW	0.822	1.272	54.7%
35		(T) transmission	0.731	1.307	78.8%
36					
37		Excess "Firm Demand" or Termination Charge			
38		☐ Up to prior 60 months of service			
39			Difference between Firm and Load-Control On-Peak Demand Charge	Difference between Firm and Load-Control On-Peak Demand Charge	
40					
41		☐ Penalty Charge per kW for each month of rebilling	\$1.08	\$1.08	0.0%

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FLORIDA PUBLIC SERVICE COMMISSION COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES DOCKET NO.: 160021-EI	EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.	Type of Data Shown: <input checked="" type="checkbox"/> Projected Test Year Ended 12/31/17 <input type="checkbox"/> Prior Year Ended ___/___/___ <input type="checkbox"/> Historical Test Year Ended ___/___/___ Witness: Tiffany C. Cohen
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LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE*	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	CDR	Commercial/Industrial Demand Reduction Rider			
2		Monthly Rate			
3		Customer Charge	Otherwise Applicable Rate	Otherwise Applicable Rate	
4		Demand Charge	Otherwise Applicable Rate	Otherwise Applicable Rate	
5		Energy Charge	Otherwise Applicable Rate	Otherwise Applicable Rate	
6					
7		Monthly Administrative Adder			
8		GSD-1	\$84.31	\$100.00	18.6%
9		GSDT-1	\$84.31	\$100.00	18.6%
10		GSLD-1, GSLDT-1	\$140.52	\$150.00	6.7%
11		GSLD-2, GSLDT-2	\$56.21	\$75.00	33.4%
12		GSLD-3, GSLDT-3	\$533.99	\$125.00	-76.6%
13		HLFT	Applicable General Service Level Rate	Applicable General Service Level Rate	
14		SDTR	Applicable General Service Level Rate	Applicable General Service Level Rate	
15					
16		Utility Controlled Demand Credit \$/kW	(\$8.20)	(\$5.26)	-35.9%
17					
18		Excess "Firm Demand"	\$8.20	\$5.26	-35.9%
19		☐ Up to prior 60 months of service			
20					
21		☐ Penalty Charge per kW for each month of rebilling	\$1.08	\$1.08	0.0%
22					
23					
24	SL-1	Street Lighting			
25		Charges for FPL-Owned Units			
26		Fixture			
27		Sodium Vapor 6,300 lu 70 watts	\$3.89	\$3.89	0.0%
28		Sodium Vapor 9,500 lu 100 watts	\$3.96	\$3.96	0.0%
29		Sodium Vapor 16,000 lu 150 watts	\$4.08	\$4.08	0.0%
30		Sodium Vapor 22,000 lu 200 watts	\$6.18	\$6.18	0.0%
31		Sodium Vapor 50,000 lu 400 watts	\$6.24	\$6.24	0.0%
32		* Sodium Vapor 27,500 lu 250 watts	\$6.58	\$6.58	0.0%
33		* Sodium Vapor 140,000 lu 1,000 watts	\$9.90	\$9.90	0.0%
34		* Mercury Vapor 6,000 lu 140 watts	\$3.07	\$3.07	0.0%
35		* Mercury Vapor 8,600 lu 175 watts	\$3.12	\$3.12	0.0%
36		* Mercury Vapor 11,500 lu 250 watts	\$5.21	\$5.21	0.0%
37		* Mercury Vapor 21,500 lu 400 watts	\$5.18	\$5.18	0.0%
38					
39					
40					
41					

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LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE*	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	SL-1	Street Lighting (continued)			
2		Maintenance			
3		Sodium Vapor 6,300 lu 70 watts	\$1.83	\$1.88	2.7%
4		Sodium Vapor 9,500 lu 100 watts	\$1.84	\$1.89	2.7%
5		Sodium Vapor 16,000 lu 150 watts	\$1.87	\$1.92	2.7%
6		Sodium Vapor 22,000 lu 200 watts	\$2.38	\$2.44	2.5%
7		Sodium Vapor 50,000 lu 400 watts	\$2.39	\$2.45	11.7%
8	*	Sodium Vapor 27,500 lu 250 watts	\$2.60	\$2.67	-5.8%
9	*	Sodium Vapor 140,000 lu 1,000 watts	\$4.65	\$4.78	2.8%
10	*	Mercury Vapor 6,000 lu 140 watts	\$1.64	\$1.68	2.4%
11	*	Mercury Vapor 8,600 lu 175 watts	\$1.64	\$1.68	2.4%
12	*	Mercury Vapor 11,500 lu 250 watts	\$2.37	\$2.43	2.5%
13	*	Mercury Vapor 21,500 lu 400 watts	\$2.33	\$2.39	2.6%
14					
15		Energy Non-Fuel			
16		Sodium Vapor 6,300 lu 70 watts	\$0.81	\$1.04	28.4%
17		Sodium Vapor 9,500 lu 100 watts	\$1.14	\$1.46	28.1%
18		Sodium Vapor 16,000 lu 150 watts	\$1.68	\$2.14	27.4%
19		Sodium Vapor 22,000 lu 200 watts	\$2.46	\$3.14	27.6%
20		Sodium Vapor 50,000 lu 400 watts	\$4.69	\$6.00	27.9%
21	*	Sodium Vapor 27,500 lu 250 watts	\$3.24	\$4.14	27.8%
22	*	Sodium Vapor 140,000 lu 1,000 watts	\$11.48	\$14.68	27.9%
23	*	Mercury Vapor 6,000 lu 140 watts	\$1.73	\$2.21	27.7%
24	*	Mercury Vapor 8,600 lu 175 watts	\$2.15	\$2.75	28.0%
25	*	Mercury Vapor 11,500 lu 250 watts	\$2.90	\$3.71	27.9%
26	*	Mercury Vapor 21,500 lu 400 watts	\$4.47	\$5.71	27.7%
27					
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LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE*	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	SL-1	Street Lighting (continued)			
2		Charge for Customer-Owned Units			
3		Relamping and Energy		Option closed to new installations	
4		Sodium Vapor 6,300 lu 70 watts	\$2.67	\$2.90	8.6%
5		Sodium Vapor 9,500 lu 100 watts	\$3.01	\$3.33	10.6%
6		Sodium Vapor 16,000 lu 150 watts	\$3.58	\$4.04	12.8%
7		Sodium Vapor 22,000 lu 200 watts	\$4.85	\$5.53	14.0%
8		Sodium Vapor 50,000 lu 400 watts	\$7.09	\$8.40	18.5%
9	*	Sodium Vapor 27,500 lu 250 watts	\$5.84	\$6.74	15.4%
10	*	Sodium Vapor 140,000 lu 1,000 watts	\$16.23	\$19.43	19.7%
11	*	Mercury Vapor 6,000 lu 140 watts	\$3.40	\$3.88	14.1%
12	*	Mercury Vapor 8,600 lu 175 watts	\$3.82	\$4.42	15.7%
13	*	Mercury Vapor 11,500 lu 250 watts	\$5.31	\$6.12	15.3%
14	*	Mercury Vapor 21,500 lu 400 watts	\$6.84	\$8.08	18.1%
15					
16		Energy Only			
17		Sodium Vapor 6,300 lu 70 watts	\$0.81	\$1.04	28.4%
18		Sodium Vapor 9,500 lu 100 watts	\$1.14	\$1.46	28.1%
19		Sodium Vapor 16,000 lu 150 watts	\$1.68	\$2.14	27.4%
20		Sodium Vapor 22,000 lu 200 watts	\$2.46	\$3.14	27.6%
21		Sodium Vapor 50,000 lu 400 watts	\$4.69	\$6.00	27.9%
22	*	Sodium Vapor 27,500 lu 250 watts	\$3.24	\$4.14	27.8%
23	*	Sodium Vapor 140,000 lu 1,000 watts	\$11.48	\$14.68	27.9%
24	*	Mercury Vapor 6,000 lu 140 watts	\$1.73	\$2.21	27.7%
25	*	Mercury Vapor 8,600 lu 175 watts	\$2.15	\$2.75	27.9%
26	*	Mercury Vapor 11,500 lu 250 watts	\$2.90	\$3.71	27.9%
27	*	Mercury Vapor 21,500 lu 400 watts	\$4.47	\$5.71	27.7%
28					
29		Non-Fuel Energy (¢ per kWh)	2.792	3.571	27.9%
30					
31					
32					
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41					

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LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE*	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	SL-1	Street Lighting (continued)			
2		Other Charges			
3		Wood Pole	\$4.72	\$5.12	8.5%
4		Concrete Pole / Steel Pole	\$6.47	\$7.03	8.7%
5		Fiberglass Pole	\$7.66	\$8.31	8.5%
6		Underground conductors not under paving (¢ per foot)	3.700	3.920	5.9%
7		Underground conductors under paving (¢ per foot)	9.050	9.580	5.9%
8					
9		Willful Damage			
10		Cost for Shield upon second occurrence	\$280.00	\$280.00	0.0%
11					
12	SL-1M	Street Lighting			
13					
14		Non-Fuel Energy Only		3.515	
15		Metered Customer		\$14.00	
16					
17					
18					
19	PL-1	Premium Lighting			
20		Present Value Revenue Requirement			
21		Multiplier	1.1941	1.2081	1.2%
22					
23		Monthly Rate			
24		Facilities (Percentage of total work order cost)			
25		10 Year Payment Option	1.362%	1.402%	2.9%
26		20 Year Payment Option	0.925%	0.966%	4.4%
27					
28		Maintenance	FPL's estimated cost of	FPL's estimated cost of	
29			maintaining facilities	maintaining facilities	
30					
31		Termination Factors			
32		10 Year Payment Option			
33		1	1.1941	1.2081	1.2%
34		2	1.0306	1.0398	0.9%
35		3	0.9473	0.9575	1.1%
36		4	0.8575	0.8683	1.3%
37		5	0.7608	0.7718	1.4%
38		6	0.6565	0.6672	1.6%
39					
40					
41					

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LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE*	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	PL-1	Premium Lighting (continued)			
2			7	0.5441	0.5541
3			8	0.4230	0.4316
4			9	0.2924	0.2990
5			10	0.1517	0.1554
6			>10	0.0000	0.0000
7					N/A
8		20 Year Payment Option			
9			1	1.1941	1.2081
10			2	1.0831	1.0922
11			3	1.0563	1.0666
12			4	1.0275	1.0388
13			5	0.9965	1.0087
14			6	0.9630	0.9762
15			7	0.9269	0.9410
16			8	0.8880	0.9028
17			9	0.8461	0.8616
18			10	0.8009	0.8169
19			11	0.7523	0.7685
20			12	0.6998	0.7161
21			13	0.6432	0.6594
22			14	0.5823	0.5980
23			15	0.5166	0.5315
24			16	0.4458	0.4595
25			17	0.3695	0.3816
26			18	0.2872	0.2972
27			19	0.1985	0.2059
28			20	0.1030	0.1070
29			>20	0.0000	0.0000
30					N/A
31		Non-Fuel Energy (¢ per kWh)	2.792	3.571	27.9%
32					
33		<u>Willful Damage</u>			
34		All occurrences after initial repair	Cost for repair or replacement	Cost for repair or replacement	
35					
36	RL-1	Recreational Lighting [Schedule closed to new customers]			
37					
38		Non-Fuel Energy (¢ per kWh)	Otherwise applicable General Service Rate	Otherwise applicable General Service Rate	
39					
40					
41		Maintenance	FPL's estimated cost of maintaining facilities	FPL's estimated cost of maintaining facilities	
42		* The present rates shown above are current approved rates adjusted for West County Unit 3 capacity clause factors, which revenue is classified as base revenue for surveillance reporting purposes consistent with FPL's 2013 rate settlement approved in Commission Order No. PSC 13-0023-S-EI.			
43					

FLORIDA PUBLIC SERVICE COMMISSION COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES DOCKET NO.: 160021-EI	EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.	Type of Data Shown: <input checked="" type="checkbox"/> Projected Test Year Ended 12/31/17 <input type="checkbox"/> Prior Year Ended ___/___/___ <input type="checkbox"/> Historical Test Year Ended ___/___/___ Witness: Tiffany C. Cohen
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LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE*	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	OL-1	Outdoor Lighting			
2		----- Charges for FPL-Owned Units -----			
3		Fixture			
4		Sodium Vapor 6,300 lu 70 watts	\$5.05	\$5.05	0.0%
5		Sodium Vapor 9,500 lu 100 watts	\$5.16	\$5.16	0.0%
6		Sodium Vapor 16,000 lu 150 watts	\$5.34	\$5.34	0.0%
7		Sodium Vapor 22,000 lu 200 watts	\$7.77	\$7.77	0.0%
8		Sodium Vapor 50,000 lu 400 watts	\$8.27	\$8.27	0.0%
9	*	Sodium Vapor 12,000 lu 200 watts	\$5.34	\$5.34	0.0%
10	*	Mercury Vapor 6,000 lu 140 watts	\$3.88	\$3.88	0.0%
11	*	Mercury Vapor 8,600 lu 175 watts	\$3.90	\$3.90	0.0%
12	*	Mercury Vapor 21,500 lu 400 watts	\$6.39	\$6.39	0.0%
13					
14		Maintenance			
15		Sodium Vapor 6,300 lu 70 watts	\$1.85	\$1.86	0.5%
16		Sodium Vapor 9,500 lu 100 watts	\$1.85	\$1.86	0.5%
17		Sodium Vapor 16,000 lu 150 watts	\$1.88	\$1.89	0.5%
18		Sodium Vapor 22,000 lu 200 watts	\$2.43	\$2.44	0.4%
19		Sodium Vapor 50,000 lu 400 watts	\$2.39	\$2.40	0.4%
20	*	Sodium Vapor 12,000 lu 150 watts	\$1.88	\$1.89	0.5%
21	*	Mercury Vapor 6,000 lu 140 watts	\$1.66	\$1.67	0.6%
22	*	Mercury Vapor 8,600 lu 175 watts	\$1.66	\$1.67	0.6%
23	*	Mercury Vapor 21,500 lu 400 watts	\$2.34	\$2.35	0.4%
24					
25		Energy Non-Fuel			
26		Sodium Vapor 6,300 lu 70 watts	\$0.82	\$0.83	1.2%
27		Sodium Vapor 9,500 lu 100 watts	\$1.15	\$1.17	1.7%
28		Sodium Vapor 16,000 lu 150 watts	\$1.69	\$1.71	1.2%
29		Sodium Vapor 22,000 lu 200 watts	\$2.48	\$2.50	0.8%
30		Sodium Vapor 50,000 lu 400 watts	\$4.73	\$4.78	1.1%
31	*	Sodium Vapor 12,000 lu 150 watts	\$1.69	\$1.71	1.2%
32	*	Mercury Vapor 6,000 lu 140 watts	\$1.75	\$1.76	0.6%
33	*	Mercury Vapor 8,600 lu 175 watts	\$2.17	\$2.19	0.9%
34	*	Mercury Vapor 21,500 lu 400 watts	\$4.51	\$4.55	0.9%
35					
36					
37					
38					
39					
40					
41					
42	* The present rates shown above are current approved rates adjusted for West County Unit 3 capacity clause factors, which revenue is classified as base revenue for surveillance reporting				
43	purposes consistent with FPL's 2013 rate settlement approved in Commission Order No. PSC 13-0023-S-EI.				

FLORIDA PUBLIC SERVICE COMMISSION COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES DOCKET NO.: 160021-EI	EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.	Type of Data Shown: <input checked="" type="checkbox"/> Projected Test Year Ended 12/31/17 <input type="checkbox"/> Prior Year Ended ___/___/___ <input type="checkbox"/> Historical Test Year Ended ___/___/___ Witness: Tiffany C. Cohen
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LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE*	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	OL-1	Outdoor Lighting (continued)			
2		----- Charges for Customer Owned Units			
3		Total Charge-Relamping & Energy		Option closed to new installations	
4		Sodium Vapor 6,300 lu 70 watts	\$2.67	\$2.68	0.4%
5		Sodium Vapor 9,500 lu 100 watts	\$3.00	\$3.02	0.7%
6		Sodium Vapor 16,000 lu 150 watts	\$3.57	\$3.59	0.6%
7		Sodium Vapor 22,000 lu 200 watts	\$4.91	\$4.93	0.4%
8		Sodium Vapor 50,000 lu 400 watts	\$7.12	\$7.17	0.7%
9	*	Sodium Vapor 12,000 lu 150 watts	\$3.84	\$3.86	0.5%
10	*	Mercury Vapor 6,000 lu 140 watts	\$3.41	\$3.42	0.3%
11	*	Mercury Vapor 8,600 lu 175 watts	\$3.83	\$3.85	0.5%
12	*	Mercury Vapor 21,500 lu 400 watts	\$6.85	\$6.89	0.6%
13					
14		Energy Only			
15		Sodium Vapor 6,300 lu 70 watts	\$0.82	\$0.83	1.2%
16		Sodium Vapor 9,500 lu 100 watts	\$1.15	\$1.17	1.7%
17		Sodium Vapor 16,000 lu 150 watts	\$1.69	\$1.71	1.2%
18		Sodium Vapor 22,000 lu 200 watts	\$2.48	\$2.50	0.8%
19		Sodium Vapor 50,000 lu 400 watts	\$4.73	\$4.78	1.1%
20	*	Sodium Vapor 12,000 lu 150 watts	\$1.69	\$1.71	1.2%
21	*	Mercury Vapor 6,000 lu 140 watts	\$1.75	\$1.76	0.6%
22	*	Mercury Vapor 8,600 lu 175 watts	\$2.17	\$2.19	0.9%
23	*	Mercury Vapor 21,500 lu 400 watts	\$4.51	\$4.55	0.9%
24					
25		Non-Fuel Energy (¢ per kWh)	2.817	2.845	1.0%
26					
27		<u>Other Charges</u>			
28		Wood Pole	\$9.69	\$10.01	3.3%
29		Concrete Pole	\$13.08	\$13.51	3.3%
30		Fiberglass Pole	\$15.38	\$15.89	3.3%
31		Underground conductors excluding			
32		Trenching per foot (\$ per foot)	0.078	0.080	1.9%
33		Down-guy, Anchor and Protector	9.34	9.51	1.8%
34					
35	SL-2	Traffic Signal Service			
36		----- Base Energy Charge (¢ per kWh)	4.601	4.637	0.8%
37		Minimum Charge at each point	\$3.24	\$3.24	0.0%
38					
39	SL-2M	Traffic Signal Service			
40		----- Non-Fuel Energy Only		4.520	NA
41		Metered Customer		14.00	NA

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FLORIDA PUBLIC SERVICE COMMISSION COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES DOCKET NO.: 160021-EI	EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.	Type of Data Shown: <input checked="" type="checkbox"/> Projected Test Year Ended 12/31/17 <input type="checkbox"/> Prior Year Ended ___/___/___ <input type="checkbox"/> Historical Test Year Ended ___/___/___ Witness: Tiffany C. Cohen
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LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE*	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	SST-1	Standby and Supplemental Service			
2		Customer Charge			
3		SST-1(D1)	\$112.42	\$125.00	11.2%
4		SST-1(D2)	\$112.42	\$125.00	11.2%
5		SST-1(D3)	\$421.57	\$425.00	0.8%
6		SST-1(T)	\$1,631.99	\$2,975.00	82.3%
7					
8		Distribution Demand \$/kW Contract Standby Demand			
9		SST-1(D1)	\$3.03	\$3.76	24.1%
10		SST-1(D2)	\$3.03	\$3.76	24.1%
11		SST-1(D3)	\$3.03	\$3.76	24.1%
12		SST-1(T)	N/A	N/A	N/A
13					
14		Reservation Demand \$/kW			
15		SST-1(D1)	\$1.23	\$1.39	13.0%
16		SST-1(D2)	\$1.23	\$1.39	13.0%
17		SST-1(D3)	\$1.23	\$1.39	13.0%
18		SST-1(T)	\$1.28	\$1.14	-10.9%
19					
20		Daily Demand (On-Peak) \$/kW			
21		SST-1(D1)	\$0.60	\$0.66	10.0%
22		SST-1(D2)	\$0.60	\$0.66	10.0%
23		SST-1(D3)	\$0.60	\$0.66	10.0%
24		SST-1(T)	\$0.37	\$0.34	-8.1%
25					
26		Supplemental Service			
27		Demand	Otherwise Applicable Rate	Otherwise Applicable Rate	
28		Energy	Otherwise Applicable Rate	Otherwise Applicable Rate	
29					
30		Non-Fuel Energy - On-Peak (¢ per kWh)			
31		SST-1(D1)	0.984	1.190	20.9%
32		SST-1(D2)	0.984	1.190	20.9%
33		SST-1(D3)	0.984	1.190	20.9%
34		SST-1(T)	0.957	1.108	15.8%
35		Non-Fuel Energy - Off-Peak (¢ per kWh)			
36		SST-1(D1)	0.984	1.190	20.9%
37		SST-1(D2)	0.984	1.190	20.9%
38		SST-1(D3)	0.984	1.190	20.9%
39		SST-1(T)	0.957	1.108	15.8%
40					
41					

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 43 purposes consistent with FPL's 2013 rate settlement approved in Commission Order No. PSC 13-0023-S-EI.

FLORIDA PUBLIC SERVICE COMMISSION COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES DOCKET NO.: 160021-EI	EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.	Type of Data Shown: <input checked="" type="checkbox"/> Projected Test Year Ended 12/31/17 <input type="checkbox"/> Prior Year Ended ___/___/___ <input type="checkbox"/> Historical Test Year Ended ___/___/___ Witness: Tiffany C. Cohen
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LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE*	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	ISST-1	Interruptible Standby and Supplemental Service			
2		Customer Charge			
3		Distribution	\$421.57	\$425.00	0.8%
4		Transmission	\$2,125.83	\$2,975.00	39.9%
5					
6		Distribution Demand			
7		Distribution	\$3.03	\$3.76	24.1%
8		Transmission	N/A	N/A	N/A
9					
10		Reservation Demand-Interruptible			
11		Distribution	\$0.22	\$0.24	9.1%
12		Transmission	\$0.30	\$0.24	-20.0%
13					
14		Reservation Demand-Firm			
15		Distribution	\$1.23	\$1.39	13.0%
16		Transmission	\$1.03	\$1.14	10.7%
17					
18		Supplemental Service			
19		Demand	Otherwise Applicable Rate	Otherwise Applicable Rate	
20		Energy	Otherwise Applicable Rate	Otherwise Applicable Rate	
21					
22		Daily Demand (On-Peak) Firm Standby			
23		Distribution	\$0.60	\$0.66	10.0%
24		Transmission	\$0.48	\$0.34	-29.2%
25					
26		Daily Demand (On-Peak) Interruptible Standby			
27		Distribution	\$0.10	\$0.11	10.0%
28		Transmission	\$0.12	\$0.11	-8.3%
29					
30		Non-Fuel Energy - On-Peak (¢ per kWh)			
31		Distribution	0.984	1.190	20.9%
32		Transmission	0.900	1.108	23.1%
33		Non-Fuel Energy - Off-Peak (¢ per kWh)			
34		Distribution	0.984	1.190	20.9%
35		Transmission	0.900	1.108	23.1%
36					
37		Excess "Firm Standby Demand"			
38		⌘ Up to prior 60 months of service			
39			Difference between reservation charge for firm and interruptible standby demand times excess demand	Difference between reservation charge for firm and interruptible standby demand times excess demand	
40					
41					
42		⌘ Penalty Charge per kW for each month of rebilling	\$1.08	\$1.08	0.0%
43	* The present rates shown above are current approved rates adjusted for West County Unit 3 capacity clause factors, which revenue is classified as base revenue for surveillance reporting purposes consistent with FPL's 2013 rate settlement approved in Commission Order No. PSC 13-0023-S-EI.				

Supporting Schedules: E-13d, E-14

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 DOCKET NO.: 160021-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:
 Projected Test Year Ended 12/31/17
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___
 Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE*	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	TR	Transformation Rider			
2		Transformer Credit			
3		(per kW of Billing Demand)	(\$0.30)	(\$0.23)	-23.3%
4					
5					
6	GSCU-1	General Service constant Usage			
7		Customer Charge:	\$13.50	\$14.00	3.7%
8					
9		Non-Fuel Energy Charges:			
10		Base Energy Charge*	3.446	3.404	-1.2%
11		* The fuel and non-fuel energy charges will be assessed on the			
12					
13					
14	HLFT	High Load Factor - Time of Use			
15		Customer Charge:			
16		21 - 499 kW:	\$26.97	\$25.00	-7.3%
17		500 - 1,999 kW	\$61.83	\$75.00	21.3%
18		2,000 kW or greater	\$219.22	\$250.00	14.0%
19					
20		Demand Charges:			
21		On-peak Demand Charge:			
22		21 - 499 kW:	\$10.27	\$12.30	19.8%
23		500 - 1,999 kW	\$10.52	\$13.40	27.4%
24		2,000 kW or greater	\$10.51	\$13.50	28.4%
25					
26		Maximum Demand Charge:			
27		21 - 499 kW:	\$2.14	\$2.60	21.5%
28		500 - 1,999 kW	\$2.24	\$2.80	25.0%
29		2,000 kW or greater	\$2.24	\$2.90	29.5%
30					
31		Non-Fuel Energy Charges: (¢ per kWh)			
32		On-Peak Period			
33		21 - 499 kW:	1.617	1.940	20.0%
34		500 - 1,999 kW	0.885	1.174	32.7%
35		2,000 kW or greater	0.810	1.040	28.4%
36					
37					
38					
39					
40					
41					
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43		purposes consistent with FPL's 2013 rate settlement approved in Commission Order No. PSC 13-0023-S-EI.			

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LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE*	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	HLFT	High Load Factor - Time of Use (continued)			
2		Off-Peak Period			
3		21 - 499 kW:	1.045	1.248	19.4%
4		500 - 1,999 kW	0.885	1.123	26.9%
5		2,000 kW or greater	0.810	1.040	28.4%
6					
7					
8	SDTR	Seasonal Demand - Time of Use Rider			
9		Option A			
10		Customer Charge:			
11		21 - 499 kW:	\$26.97	\$25.00	-7.3%
12		500 - 1,999 kW	\$61.83	\$75.00	21.3%
13		2,000 kW or greater	\$219.22	\$250.00	14.0%
14					
15		Demand Charges:			
16		Seasonal On-peak Demand:			
17		21 - 499 kW:	\$10.04	\$11.50	14.5%
18		500 - 1,999 kW	\$10.96	\$13.00	18.6%
19		2,000 kW or greater	\$11.29	\$13.30	17.8%
20					
21		Non-seasonal Demand Max Demand:			
22		21 - 499 kW:	\$8.36	\$10.00	19.6%
23		500 - 1,999 kW	\$9.61	\$12.40	29.0%
24		2,000 kW or greater	\$10.05	\$13.20	31.3%
25					
26		Energy Charges (¢ per kWh):			
27		Seasonal On-peak Energy:			
28		21 - 499 kW:	7.278	9.189	26.3%
29		500 - 1,999 kW	5.040	6.614	31.2%
30		2,000 kW or greater	4.302	5.359	24.6%
31					
32		Seasonal Off-peak Energy:			
33		21 - 499 kW:	1.371	1.657	20.9%
34		500 - 1,999 kW	1.035	1.314	27.0%
35		2,000 kW or greater	0.931	1.291	38.7%
36					
37		Non-seasonal Energy			
38		21 - 499 kW:	1.934	2.311	19.5%
39		500 - 1,999 kW	1.430	1.834	28.3%
40		2,000 kW or greater	1.287	1.665	29.4%
41					

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LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE*	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	SDTR	Seasonal Demand – Time of Use Rider (continued)			
2		Option B			
3		Customer Charge:			
4		21 - 499 kW:	\$26.97	\$25.00	-7.3%
5		500 - 1,999 kW	\$61.83	\$75.00	21.3%
6		2,000 kW or greater	\$219.22	\$250.00	14.0%
7					
8		Demand Charges:			
9		Seasonal On-peak Demand:			
10		21 - 499 kW:	\$10.04	\$11.50	14.5%
11		500 - 1,999 kW	\$10.96	\$13.00	18.6%
12		2,000 kW or greater	\$11.29	\$13.30	17.8%
13					
14		Non-seasonal On-peak Demand:			
15		21 - 499 kW:	\$8.36	\$10.00	19.6%
16		500 - 1,999 kW	\$9.61	\$12.40	29.0%
17		2,000 kW or greater	\$10.05	\$13.20	31.3%
18					
19		Energy Charges (¢ per kWh):			
20		Seasonal On-peak Energy:			
21		21 - 499 kW:	7.278	9.189	26.3%
22		500 - 1,999 kW	5.040	6.614	31.2%
23		2,000 kW or greater	4.302	5.359	24.6%
24					
25		Seasonal Off-peak Energy:			
26		21 - 499 kW:	1.371	1.657	20.9%
27		500 - 1,999 kW	1.035	1.314	27.0%
28		2,000 kW or greater	0.931	1.291	38.7%
29					
30		Non-seasonal On-peak Energy:			
31		21 - 499 kW:	3.881	5.249	35.2%
32		500 - 1,999 kW	2.710	3.951	45.8%
33		2,000 kW or greater	2.479	3.667	47.9%
34					
35		Non-seasonal Off-peak Energy:			
36		21 - 499 kW:	1.371	1.657	20.9%
37		500 - 1,999 kW	1.035	1.314	27.0%
38		2,000 kW or greater	0.931	1.291	38.7%
39					
40					
41					

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LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE*	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	NSMR	Non-Standard Meter Rate			
2					
3		Enrollment Fee			
4		GS-1	\$89.00	\$89.00	0.0%
5		GSD-1	\$89.00	\$89.00	0.0%
6		RS-1	\$89.00	\$89.00	0.0%
7					
8		Monthly Surcharge			
9		GS-1	\$13.00	\$13.00	0.0%
10		GSD-1	\$13.00	\$13.00	0.0%
11		RS-1	\$13.00	\$13.00	0.0%
12					
13					
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41					

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2018 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 DOCKET NO.: 160021-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:
 ___ Projected Test Year Ended __/__/__
 ___ Prior Year Ended __/__/__
 ___ Historical Test Year Ended __/__/__
X Proj. Subsequent Yr. Ended 12/31/18
 Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE*	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	RS-1	Residential Service			
2		Customer Charge/Minimum	\$7.87	\$10.00	27.1%
3					
4		Base Energy Charge (¢ per kWh)			
5		First 1,000 kWh	5.052	5.959	18.0%
6		All additional kWh	6.177	6.959	12.7%
7					
8					
9	RTR-1	Residential Service - Time of Use			
10		Customer Charge/Minimum	\$12.36	\$10.00	-19.1%
11					
12		Base Energy Charge (¢ per kWh)			
13		On-Peak	9.154	10.616	16.0%
14		Off-Peak	(4.072)	(4.722)	16.0%
15					
16					
17	GS-1	General Service - Non Demand (0-20 kW)			
18		Customer Charge/Minimum			
19		Metered	\$7.75	\$12.00	54.8%
20		Unmetered Service Credit	(\$6.77)	(\$5.00)	-26.1%
21					
22		Base Energy Charge (¢ per kWh)	5.510	5.791	5.1%
23					
24					
25	GST-1	General Service - Non Demand - Time of Use (0-20 kW)			
26		Customer Charge/Minimum	\$15.21	\$12.00	-21.1%
27					
28		Base Energy Charge (¢ per kWh)			
29		On-Peak	10.037	10.692	6.5%
30		Off-Peak	3.484	3.662	5.1%
31					
32					
33					
34					
35					
36					
37					
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39					
40					
41					

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2018 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 DOCKET NO.: 160021-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

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 Proj. Subsequent Yr. Ended 12/31/18
 Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE*	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	GSD-1	General Service Demand (21-499 kW)			
2		Customer Charge	\$20.24	\$25.00	23.5%
3					
4		Demand Charge (\$/kW)	\$8.68	\$10.70	23.3%
5					
6		Base Energy Charge (¢ per kWh)	1.934	2.387	23.4%
7					
8					
9	GSDT-1	General Service Demand - Time of Use (21-499 kW)			
10		Customer Charge	\$26.97	\$25.00	-7.3%
11					
12		Demand Charge - On-Peak (\$/kW)	\$8.68	\$10.70	23.3%
13					
14		Base Energy Charge (¢ per kWh)			
15		On-Peak	4.114	4.869	18.4%
16		Off-Peak	1.045	1.288	23.3%
17					
18					
19	GSLD-1	General Service Large Demand (500-1999 kW)			
20		Customer Charge	\$61.83	\$75.00	21.3%
21					
22		Demand Charge (\$/kW)	\$9.94	\$13.40	34.8%
23					
24		Base Energy Charge (¢ per kWh)	1.430	1.954	36.6%
25					
26					
27	GSLDT-1	General Service Large Demand - Time of Use (500-1999 kW)			
28		Customer Charge	\$61.83	\$75.00	21.3%
29					
30		Demand Charge - On-Peak (\$/kW)	\$9.94	\$13.40	34.8%
31					
32		Base Energy Charge (¢ per kWh)			
33		On-Peak	2.380	3.222	35.4%
34		Off-Peak	1.035	1.400	35.3%
35					
36					
37					
38					
39					
40					
41					

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 43 purposes consistent with FPL's 2013 rate settlement approved in Commission Order No. PSC 13-0023-S-EI.

2018 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 DOCKET NO.: 160021-EI

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 Proj. Subsequent Yr. Ended 12/31/18
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LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE*	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	CS-1	Curtable Service (500-1999 kW)			
2		Customer Charge	\$89.93	\$100.00	11.2%
3					
4		Demand Charge (\$/kW)	\$9.94	\$13.40	34.8%
5					
6		Base Energy Charge (¢ per kWh)	1.430	1.954	36.6%
7					
8		Monthly Credit (\$ per kW)	(\$1.93)	(\$1.93)	0.0%
9					
10		Charges for Non-Compliance of Curtailment Demand			
11		Rebiling for last 12 months (per kW)	\$1.93	\$1.93	0.0%
12		Penalty Charge-current month (per kW)	\$4.16	\$4.16	0.0%
13		Early Termination Penalty charge (per kW)	\$1.23	\$1.23	0.0%
14					
15	CST-1	Curtable Service -Time of Use (500-1999 kW)			
16		Customer Charge	\$89.93	\$100.00	11.2%
17					
18		Demand Charge - On-Peak (\$/kW)	\$9.94	\$13.40	34.8%
19					
20		Base Energy Charge (¢ per kWh)			
21		On-Peak	2.380	3.222	35.4%
22		Off-Peak	1.035	1.400	35.3%
23					
24		Monthly Credit (per kW)	(\$1.93)	(\$1.93)	0.0%
25					
26		Charges for Non-Compliance of Curtailment Demand			
27		Rebiling for last 12 months (per kW)	\$1.93	\$1.93	0.0%
28		Penalty Charge-current month (per kW)	\$4.16	\$4.16	0.0%
29		Early Termination Penalty charge (per kW)	\$1.23	\$1.23	0.0%
30					
31	GSLD-2	General Service Large Demand (2000 kW +)			
32		Customer Charge	\$219.22	\$275.00	25.4%
33					
34		Demand Charge (\$/kW)	\$10.26	\$14.10	37.4%
35					
36		Base Energy Charge (¢ per kWh)	1.287	1.777	38.1%
37					
38					
39					
40					
41					

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2018 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 DOCKET NO.: 160021-EI

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LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE*	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	GSLDT-2	General Service Large Demand - Time of Use (2000 kW +)			
2		Customer Charge	\$219.22	\$275.00	25.4%
3					
4		Demand Charge - On-Peak (\$/kW)	\$10.26	\$14.10	37.4%
5					
6		Base Energy Charge (¢ per kWh)			
7		On-Peak	2.041	2.785	36.5%
8		Off-Peak	1.003	1.380	37.6%
9					
10					
11	CS-2	Curtailable Service (2000 kW +)			
12		Customer Charge	\$247.32	\$300.00	21.3%
13					
14		Demand Charge (\$/kW)	\$10.26	\$14.10	37.4%
15					
16		Base Energy Charge (¢ per kWh)	1.287	1.777	38.1%
17					
18		Monthly Credit (per kW)	(\$1.93)	(\$1.93)	0.0%
19					
20		Charges for Non-Compliance of Curtailment Demand			
21		Rebiling for last 12 months (per kW)	\$1.93	\$1.93	0.0%
22		Penalty Charge-current month (per kW)	\$4.16	\$4.16	0.0%
23		Early Termination Penalty charge (per kW)	\$1.23	\$1.23	0.0%
24					
25	CST-2	Curtailable Service -Time of Use (2000 kW +)			
26		Customer Charge	\$247.32	\$300.00	21.3%
27					
28		Demand Charge - On-Peak (\$/kW)	\$10.26	\$14.10	37.4%
29					
30		Base Energy Charge (¢ per kWh)			
31		On-Peak	2.041	2.785	36.5%
32		Off-Peak	1.003	1.380	37.6%
33					
34		Monthly Credit (per kW)	(\$1.93)	(\$1.93)	0.0%
35					
36		Charges for Non-Compliance of Curtailment Demand			
37		Rebiling for last 12 months (per kW)	\$1.93	\$1.93	0.0%
38		Penalty Charge-current month (per kW)	\$4.16	\$4.16	0.0%
39		Early Termination Penalty charge (per kW)	\$1.23	\$1.23	0.0%
40					
41					

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 43 purposes consistent with FPL's 2013 rate settlement approved in Commission Order No. PSC 13-0023-S-EI.

2018 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 DOCKET NO.: 160021-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

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LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE*	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	GSLD-3	General Service Large Demand (2000 kW +)			
2		Customer Charge	\$1,620.94	\$3,125.00	92.8%
3					
4		Demand Charge (\$/kW)	\$8.18	\$10.40	27.1%
5					
6		Base Energy Charge (¢ per kWh)	0.932	1.195	28.2%
7					
8					
9	GSLDT-3	General Service Large Demand - Time of Use (2000 kW +)			
10		Customer Charge	\$1,620.94	\$3,125.00	92.8%
11					
12		Demand Charge - On-Peak (\$/kW)	\$8.18	\$10.40	27.1%
13					
14		Base Energy Charge (¢ per kWh)			
15		On-Peak	1.043	1.354	29.8%
16		Off-Peak	0.892	1.138	27.6%
17					
18					
19	CS-3	Curtailable Service (2000 kW +)			
20		Customer Charge	\$1,649.04	\$3,150.00	91.0%
21					
22		Demand Charge (\$/kW)	\$8.18	\$10.40	27.1%
23					
24		Base Energy Charge (¢ per kWh)	0.932	1.195	28.2%
25					
26		Monthly Credit (per kW)	(\$1.93)	(\$1.93)	0.0%
27					
28		Charges for Non-Compliance of Curtailment Demand			
29		Rebiling for last 12 months (per kW)	\$1.93	\$1.93	0.0%
30		Penalty Charge-current month (per kW)	\$4.16	\$4.16	0.0%
31		Early Termination Penalty charge (per kW)	\$1.23	\$1.23	0.0%
32					
33					
34					
35					
36					
37					
38					
39					
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LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE*	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	CST-3	Curtaillable Service -Time of Use (2000 kW +)			
2		Customer Charge	\$1,649.04	\$3,150.00	91.0%
3					
4		Demand Charge - On-Peak (\$/kW)	\$8.18	\$10.40	27.1%
5					
6		Base Energy Charge (¢ per kWh)			
7		On-Peak	1.043	1.354	29.8%
8		Off-Peak	0.892	1.138	27.6%
9					
10		Monthly Credit (per kW)	(\$1.93)	(\$1.93)	0.0%
11					
12		Charges for Non-Compliance of Curtailment Demand			
13		Rebiling for last 12 months (per kW)	\$1.93	\$1.93	0.0%
14		Penalty Charge-current month (per kW)	\$4.16	\$4.16	0.0%
15		Early Termination Penalty charge (per kW)	\$1.23	\$1.23	0.0%
16					
17	OS-2	Sports Field Service [Schedule closed to new customers]			
18		Customer Charge	\$115.80	\$150.00	29.5%
19					
20		Base Energy Charge (¢ per kWh)	6.845	8.409	22.8%
21					
22					
23	MET	Metropolitan Transit Service			
24		Customer Charge	\$449.67	\$775.00	72.3%
25					
26		Base Demand Charge (\$/kW)	\$12.38	\$14.30	15.5%
27					
28		Base Energy Charge (¢ per kWh)	1.661	1.932	16.3%
29					
30					
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36					
37					
38					
39					
40					
41					

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2018 SUBSEQUENT YEAR ADJUSTMENT

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LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE*	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	CILC-1	Commercial/Industrial Load Control Program [Schedule closed to new customers]			
2		Customer Charge			
3		(G) 200-499kW	\$112.42	\$150.00	33.4%
4		(D) above 500kW	\$168.63	\$300.00	77.9%
5		(T) transmission	\$2,220.26	\$3,275.00	47.5%
6					
7		Base Demand Charge (\$/kW)			
8		per kW of Max Demand All kW:			
9		(G) 200-499kW	\$3.82	\$5.10	33.5%
10		(D) above 500kW	\$3.49	\$5.90	69.1%
11		(T) transmission	None	None	N/A
12					
13					
14		per kW of Load Control On-Peak:			
15		(G) 200-499kW	\$2.52	\$3.40	34.9%
16		per kW of Load Control On-Peak:			
17		(D) above 500kW	\$2.52	\$4.30	70.6%
18		(T) transmission	\$2.47	\$4.50	82.2%
19					
20					
21					
22		Per kW of Firm On-Peak Demand			
23		(G) 200-499kW	\$9.28	\$12.40	33.6%
24		(D) above 500kW	\$9.06	\$15.30	68.9%
25		(T) transmission	\$9.15	\$16.90	84.7%
26					
27		Base Energy Charge (¢ per kWh)			
28		On-Peak			
29		(G) 200-499kW	1.425	1.899	33.3%
30		(D) above 500kW	0.822	1.381	68.0%
31		(T) transmission	0.731	1.351	84.8%
32		Off-Peak			
33		(G) 200-499kW	1.425	1.899	33.3%
34		(D) above 500kW	0.822	1.381	68.0%
35		(T) transmission	0.731	1.351	84.8%
36					
37		Excess "Firm Demand" or Termination Charge			
38		▫ Up to prior 60 months of service			
39			Difference between Firm and Load-Control On-Peak Demand Charge	Difference between Firm and Load-Control On-Peak Demand Charge	
40					
41		▫ Penalty Charge per kW for each month of rebilling	\$1.08	\$1.08	0.0%
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43					

2018 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 DOCKET NO.: 160021-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

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LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE*	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	CDR	Commercial/Industrial Demand Reduction Rider			
2		Monthly Rate			
3		Customer Charge	Otherwise Applicable Rate	Otherwise Applicable Rate	
4		Demand Charge	Otherwise Applicable Rate	Otherwise Applicable Rate	
5		Energy Charge	Otherwise Applicable Rate	Otherwise Applicable Rate	
6					
7		Monthly Administrative Adder			
8		GSD-1	\$84.31	\$100.00	18.6%
9		GSDT-1	\$84.31	\$100.00	18.6%
10		GSLD-1, GSLDT-1	\$140.52	\$150.00	6.7%
11		GSLD-2, GSLDT-2	\$56.21	\$75.00	33.4%
12		GSLD-3, GSLDT-3	\$533.99	\$150.00	-71.9%
13		HLFT	Applicable General Service Level Rate	Applicable General Service Level Rate	
14		SDTR	Applicable General Service Level Rate	Applicable General Service Level Rate	
15					
16		Utility Controlled Demand Credit \$/kW	(\$8.20)	(\$5.26)	-35.9%
17					
18		Excess "Firm Demand"	\$8.20	\$5.26	-35.9%
19		⌘ Up to prior 60 months of service			
20					
21		⌘ Penalty Charge per kW for each month of rebilling	\$1.08	\$1.08	0.0%
22					
23					
24	SL-1	Street Lighting			
25		Charges for FPL-Owned Units			
26		Fixture			
27		Sodium Vapor 6,300 lu 70 watts	\$3.89	\$3.89	0.0%
28		Sodium Vapor 9,500 lu 100 watts	\$3.96	\$3.96	0.0%
29		Sodium Vapor 16,000 lu 150 watts	\$4.08	\$4.08	0.0%
30		Sodium Vapor 22,000 lu 200 watts	\$6.18	\$6.18	0.0%
31		Sodium Vapor 50,000 lu 400 watts	\$6.24	\$6.24	0.0%
32		* Sodium Vapor 27,500 lu 250 watts	\$6.58	\$6.58	0.0%
33		* Sodium Vapor 140,000 lu 1,000 watts	\$9.90	\$9.90	0.0%
34		* Mercury Vapor 6,000 lu 140 watts	\$3.07	\$3.07	0.0%
35		* Mercury Vapor 8,600 lu 175 watts	\$3.12	\$3.12	0.0%
36		* Mercury Vapor 11,500 lu 250 watts	\$5.21	\$5.21	0.0%
37		* Mercury Vapor 21,500 lu 400 watts	\$5.18	\$5.18	0.0%
38					
39					
40					
41					
42		* The present rates shown above are current approved rates adjusted for West County Unit 3 capacity clause factors, which revenue is classified as base revenue for surveillance reporting			
43		purposes consistent with FPL's 2013 rate settlement approved in Commission Order No. PSC 13-0023-S-EI.			

2018 SUBSEQUENT YEAR ADJUSTMENT

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 COMPANY: FLORIDA POWER & LIGHT COMPANY
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 Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE*	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	SL-1	Street Lighting (continued))			
2		Maintenance			
3		Sodium Vapor 6,300 lu 70 watts	\$1.83	\$1.91	4.4%
4		Sodium Vapor 9,500 lu 100 watts	\$1.84	\$1.92	4.3%
5		Sodium Vapor 16,000 lu 150 watts	\$1.87	\$1.95	4.3%
6		Sodium Vapor 22,000 lu 200 watts	\$2.38	\$2.48	4.2%
7		Sodium Vapor 50,000 lu 400 watts	\$2.39	\$2.49	4.2%
8	*	Sodium Vapor 27,500 lu 250 watts	\$2.60	\$2.71	4.2%
9	*	Sodium Vapor 140,000 lu 1,000 watts	\$4.65	\$4.85	4.3%
10	*	Mercury Vapor 6,000 lu 140 watts	\$1.64	\$1.71	4.3%
11	*	Mercury Vapor 8,600 lu 175 watts	\$1.64	\$1.71	4.3%
12	*	Mercury Vapor 11,500 lu 250 watts	\$2.37	\$2.47	4.2%
13	*	Mercury Vapor 21,500 lu 400 watts	\$2.33	\$2.43	4.3%
14					
15		Energy Non-Fuel			
16		Sodium Vapor 6,300 lu 70 watts	\$0.81	\$1.10	35.8%
17		Sodium Vapor 9,500 lu 100 watts	\$1.14	\$1.55	36.0%
18		Sodium Vapor 16,000 lu 150 watts	\$1.67	\$2.27	35.9%
19		Sodium Vapor 22,000 lu 200 watts	\$2.46	\$3.33	35.4%
20		Sodium Vapor 50,000 lu 400 watts	\$4.69	\$6.35	35.4%
21	*	Sodium Vapor 27,500 lu 250 watts	\$3.24	\$4.39	35.5%
22	*	Sodium Vapor 140,000 lu 1,000 watts	\$11.47	\$15.54	35.5%
23	*	Mercury Vapor 6,000 lu 140 watts	\$1.73	\$2.34	35.3%
24	*	Mercury Vapor 8,600 lu 175 watts	\$2.15	\$2.91	35.4%
25	*	Mercury Vapor 11,500 lu 250 watts	\$2.90	\$3.93	35.5%
26	*	Mercury Vapor 21,500 lu 400 watts	\$4.47	\$6.05	35.3%
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42	* The present rates shown above are current approved rates adjusted for West County Unit 3 capacity clause factors, which revenue is classified as base revenue for surveillance reporting				
43	purposes consistent with FPL's 2013 rate settlement approved in Commission Order No. PSC 13-0023-S-EI.				

2018 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 DOCKET NO.: 160021-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:
 ___ Projected Test Year Ended __/__/__
 ___ Prior Year Ended __/__/__
 ___ Historical Test Year Ended __/__/__
X Proj. Subsequent Yr. Ended 12/31/18
 Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE*	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	SL-1	Street Lighting (continued)			
2		Charge for Customer-Owned Units			
3		Relamping and Energy		Option closed to new installations	
4		Sodium Vapor 6,300 lu 70 watts	\$2.67	\$2.96	10.9%
5		Sodium Vapor 9,500 lu 100 watts	\$3.01	\$3.42	13.6%
6		Sodium Vapor 16,000 lu 150 watts	\$3.57	\$4.17	16.8%
7		Sodium Vapor 22,000 lu 200 watts	\$4.85	\$5.72	17.9%
8		Sodium Vapor 50,000 lu 400 watts	\$7.09	\$8.75	23.4%
9	*	Sodium Vapor 27,500 lu 250 watts	\$5.84	\$6.99	19.7%
10	*	Sodium Vapor 140,000 lu 1,000 watts	\$16.22	\$20.29	25.1%
11	*	Mercury Vapor 6,000 lu 140 watts	\$3.40	\$4.01	17.9%
12	*	Mercury Vapor 8,600 lu 175 watts	\$3.82	\$4.58	19.9%
13	*	Mercury Vapor 11,500 lu 250 watts	\$5.31	\$6.34	19.4%
14	*	Mercury Vapor 21,500 lu 400 watts	\$6.84	\$8.42	23.1%
15					
16		Energy Only			
17		Sodium Vapor 6,300 lu 70 watts	\$0.81	\$1.10	35.8%
18		Sodium Vapor 9,500 lu 100 watts	\$1.14	\$1.55	36.0%
19		Sodium Vapor 16,000 lu 150 watts	\$1.67	\$2.27	36.0%
20		Sodium Vapor 22,000 lu 200 watts	\$2.46	\$3.33	35.4%
21		Sodium Vapor 50,000 lu 400 watts	\$4.69	\$6.35	35.4%
22	*	Sodium Vapor 27,500 lu 250 watts	\$3.24	\$4.39	35.5%
23	*	Sodium Vapor 140,000 lu 1,000 watts	\$11.47	\$15.54	35.5%
24	*	Mercury Vapor 6,000 lu 140 watts	\$1.73	\$2.34	35.3%
25	*	Mercury Vapor 8,600 lu 175 watts	\$2.15	\$2.91	35.3%
26	*	Mercury Vapor 11,500 lu 250 watts	\$2.90	\$3.93	35.5%
27	*	Mercury Vapor 21,500 lu 400 watts	\$4.47	\$6.05	35.3%
28					
29		Non-Fuel Energy (¢ per kWh)	2.791	3.781	35.5%
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42	* The present rates shown above are current approved rates adjusted for West County Unit 3 capacity clause factors, which revenue is classified as base revenue for surveillance reporting				
43	purposes consistent with FPL's 2013 rate settlement approved in Commission Order No. PSC 13-0023-S-EI.				

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 AND SUBSIDIARIES
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 Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE*	(4) PROPOSED RATE	(5) PERCENT INCREASE	
1	SL-1	Street Lighting (continued))				
2		Other Charges				
3		Wood Pole	\$4.72	\$5.31	12.5%	
4		Concrete Pole / Steel Pole	\$6.47	\$7.30	12.8%	
5		Fiberglass Pole	\$7.66	\$8.64	12.8%	
6		Underground conductors not under paving (¢ per foot)	3.700	4.040	9.2%	
7		Underground conductors under paving (¢ per foot)	9.050	9.880	9.2%	
8						
9		Willful Damage				
10		Cost for Shield upon second occurrence	\$280.00	\$280.00	0.0%	
11						
12	SL-1M	Street Lighting				
13						
14		Non-Fuel Energy Only		3.678		
15		Metered Customer		\$15.00		
16						
17						
18						
19	PL-1	Premium Lighting				
20		Present Value Revenue Requirement				
21		Multiplier	1.1941	1.2100	1.3%	
22						
23		Monthly Rate				
24		Facilities (Percentage of total work order cost)				
25		10 Year Payment Option	1.362%	1.409%	3.4%	
26		20 Year Payment Option	0.925%	0.972%	5.1%	
27						
28		Maintenance	FPL's estimated cost of maintaining facilities	FPL's estimated cost of maintaining facilities		
29						
30						
31		Termination Factors				
32		10 Year Payment Option				
33			1	1.1941	1.2100	1.3%
34			2	1.0306	1.0410	1.0%
35			3	0.9473	0.9588	1.2%
36			4	0.8575	0.8698	1.4%
37			5	0.7608	0.7733	1.6%
38			6	0.6565	0.6688	1.9%
39						
40						
41						

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 43 purposes consistent with FPL's 2013 rate settlement approved in Commission Order No. PSC 13-0023-S-EI.

2018 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
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LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE*	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	PL-1	Premium Lighting (continued)			
2			7	0.5441	0.5556
3			8	0.4230	0.4329
4			9	0.2924	0.3000
5			10	0.1517	0.1560
6			>10	0.0000	0.0000
7					
8		20 Year Payment Option			
9			1	1.1941	1.2100
10			2	1.0831	1.0934
11			3	1.0563	1.0679
12			4	1.0275	1.0403
13			5	0.9965	1.0104
14			6	0.9630	0.9781
15			7	0.9269	0.9430
16			8	0.8880	0.9050
17			9	0.8461	0.8638
18			10	0.8009	0.8192
19			11	0.7523	0.7709
20			12	0.6998	0.7185
21			13	0.6432	0.6618
22			14	0.5823	0.6004
23			15	0.5166	0.5338
24			16	0.4458	0.4616
25			17	0.3695	0.3835
26			18	0.2872	0.2988
27			19	0.1985	0.2071
28			20	0.1030	0.1077
29			>20	0.0000	0.0000
30					
31		Non-Fuel Energy (¢ per kWh)		2.791	3.781
32					35.5%
33		<u>Willful Damage</u>			
34		All occurrences after initial repair	Cost for repair or replacement	Cost for repair or replacement	
35					
36	RL-1	Recreational Lighting [Schedule closed to new customers]			
37					
38		Non-Fuel Energy (¢ per kWh)	Otherwise applicable General Service Rate	Otherwise applicable General Service Rate	
39					
40					
41		Maintenance	FPL's estimated cost of maintaining facilities	FPL's estimated cost of maintaining facilities	
42					
43					

2018 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
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 in rates and rate classes, detailing current
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 Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE*	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	OL-1	Outdoor Lighting			
2		Charges for FPL-Owned Units			
3		Fixture			
4		Sodium Vapor 6,300 lu 70 watts	\$5.05	\$5.05	0.0%
5		Sodium Vapor 9,500 lu 100 watts	\$5.16	\$5.16	0.0%
6		Sodium Vapor 16,000 lu 150 watts	\$5.34	\$5.34	0.0%
7		Sodium Vapor 22,000 lu 200 watts	\$7.77	\$7.77	0.0%
8		Sodium Vapor 50,000 lu 400 watts	\$8.27	\$8.27	0.0%
9	*	Sodium Vapor 12,000 lu 200 watts	\$5.34	\$5.34	0.0%
10	*	Mercury Vapor 6,000 lu 140 watts	\$3.88	\$3.88	0.0%
11	*	Mercury Vapor 8,600 lu 175 watts	\$3.90	\$3.90	0.0%
12	*	Mercury Vapor 21,500 lu 400 watts	\$6.39	\$6.39	0.0%
13					
14		Maintenance			
15		Sodium Vapor 6,300 lu 70 watts	\$1.85	\$1.86	0.5%
16		Sodium Vapor 9,500 lu 100 watts	\$1.85	\$1.86	0.5%
17		Sodium Vapor 16,000 lu 150 watts	\$1.88	\$1.89	0.5%
18		Sodium Vapor 22,000 lu 200 watts	\$2.43	\$2.45	0.8%
19		Sodium Vapor 50,000 lu 400 watts	\$2.39	\$2.41	0.8%
20	*	Sodium Vapor 12,000 lu 150 watts	\$1.88	\$1.89	0.5%
21	*	Mercury Vapor 6,000 lu 140 watts	\$1.66	\$1.67	0.6%
22	*	Mercury Vapor 8,600 lu 175 watts	\$1.66	\$1.67	0.6%
23	*	Mercury Vapor 21,500 lu 400 watts	\$2.34	\$2.36	0.9%
24					
25		Energy Non-Fuel			
26		Sodium Vapor 6,300 lu 70 watts	\$0.82	\$0.83	1.2%
27		Sodium Vapor 9,500 lu 100 watts	\$1.15	\$1.17	1.7%
28		Sodium Vapor 16,000 lu 150 watts	\$1.69	\$1.71	1.2%
29		Sodium Vapor 22,000 lu 200 watts	\$2.48	\$2.50	0.8%
30		Sodium Vapor 50,000 lu 400 watts	\$4.73	\$4.78	1.1%
31	*	Sodium Vapor 12,000 lu 150 watts	\$1.69	\$1.71	1.2%
32	*	Mercury Vapor 6,000 lu 140 watts	\$1.75	\$1.76	0.6%
33	*	Mercury Vapor 8,600 lu 175 watts	\$2.17	\$2.19	0.9%
34	*	Mercury Vapor 21,500 lu 400 watts	\$4.51	\$4.55	0.9%
35					
36					
37					
38					
39					
40					
41					
42	* The present rates shown above are current approved rates adjusted for West County Unit 3 capacity clause factors, which revenue is classified as base revenue for surveillance reporting				
43	purposes consistent with FPL's 2013 rate settlement approved in Commission Order No. PSC 13-0023-S-EI.				

2018 SUBSEQUENT YEAR ADJUSTMENT

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LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE*	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	OL-1	Outdoor Lighting (continued)			
2		Charges for Customer Owned Units			
3		Total Charge-Relamping & Energy		Option closed to new installations	
4		Sodium Vapor 6,300 lu 70 watts	\$2.67	\$2.68	0.4%
5		Sodium Vapor 9,500 lu 100 watts	\$3.00	\$3.02	0.7%
6		Sodium Vapor 16,000 lu 150 watts	\$3.57	\$3.59	0.6%
7		Sodium Vapor 22,000 lu 200 watts	\$4.91	\$4.93	0.4%
8		Sodium Vapor 50,000 lu 400 watts	\$7.12	\$7.17	0.7%
9	*	Sodium Vapor 12,000 lu 150 watts	\$3.84	\$3.86	0.5%
10	*	Mercury Vapor 6,000 lu 140 watts	\$3.41	\$3.42	0.3%
11	*	Mercury Vapor 8,600 lu 175 watts	\$3.83	\$3.85	0.5%
12	*	Mercury Vapor 21,500 lu 400 watts	\$6.85	\$6.89	0.6%
13					
14		Energy Only			
15		Sodium Vapor 6,300 lu 70 watts	\$0.82	\$0.83	1.2%
16		Sodium Vapor 9,500 lu 100 watts	\$1.15	\$1.17	1.7%
17		Sodium Vapor 16,000 lu 150 watts	\$1.69	\$1.71	1.2%
18		Sodium Vapor 22,000 lu 200 watts	\$2.48	\$2.50	0.8%
19		Sodium Vapor 50,000 lu 400 watts	\$4.73	\$4.78	1.1%
20	*	Sodium Vapor 12,000 lu 150 watts	\$1.69	\$1.71	1.2%
21	*	Mercury Vapor 6,000 lu 140 watts	\$1.75	\$1.76	0.6%
22	*	Mercury Vapor 8,600 lu 175 watts	\$2.17	\$2.19	0.9%
23	*	Mercury Vapor 21,500 lu 400 watts	\$4.51	\$4.55	0.9%
24					
25		Non-Fuel Energy (¢ per kWh)	2.816	2.845	1.0%
26					
27		Other Charges			
28		Wood Pole	\$9.69	\$10.10	4.2%
29		Concrete Pole	\$13.08	\$13.64	4.3%
30		Fiberglass Pole	\$15.38	\$16.04	4.3%
31		Underground conductors excluding			
32		Trenching per foot (\$ per foot)	1.078	1.080	0.2%
33		Down-guy, Anchor and Protector	9.34	9.36	0.2%
34					
35	SL-2	Traffic Signal Service			
36		Base Energy Charge (¢ per kWh)	4.598	4.627	0.6%
37		Minimum Charge at each point	\$3.24	\$3.24	0.0%
38					
39	SL-2M	Traffic Signal Service			
40		Non-Fuel Energy Only		4.515	NA
41		Metered Customer		15.00	NA
42	* The present rates shown above are current approved rates adjusted for West County Unit 3 capacity clause factors, which revenue is classified as base revenue for surveillance reporting				
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LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE*	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	SST-1	Standby and Supplemental Service			
2		Customer Charge			
3		SST-1(D1)	\$112.42	\$125.00	11.2%
4		SST-1(D2)	\$112.42	\$125.00	11.2%
5		SST-1(D3)	\$421.57	\$450.00	6.7%
6		SST-1(T)	\$1,631.99	\$2,975.00	82.3%
7					
8		Distribution Demand \$/kW Contract Standby Demand			
9		SST-1(D1)	\$3.03	\$4.19	38.3%
10		SST-1(D2)	\$3.03	\$4.19	38.3%
11		SST-1(D3)	\$3.03	\$4.19	38.3%
12		SST-1(T)	N/A	N/A	N/A
13					
14		Reservation Demand \$/kW			
15		SST-1(D1)	\$1.23	\$1.40	13.8%
16		SST-1(D2)	\$1.23	\$1.40	13.8%
17		SST-1(D3)	\$1.23	\$1.40	13.8%
18		SST-1(T)	\$1.28	\$1.14	-10.9%
19					
20		Daily Demand (On-Peak) \$/kW			
21		SST-1(D1)	\$0.60	\$0.67	11.7%
22		SST-1(D2)	\$0.60	\$0.67	11.7%
23		SST-1(D3)	\$0.60	\$0.67	11.7%
24		SST-1(T)	\$0.37	\$0.34	-8.1%
25					
26		Supplemental Service			
27		Demand	Otherwise Applicable Rate	Otherwise Applicable Rate	
28		Energy	Otherwise Applicable Rate	Otherwise Applicable Rate	
29					
30		Non-Fuel Energy - On-Peak (¢ per kWh)			
31		SST-1(D1)	0.984	1.199	21.8%
32		SST-1(D2)	0.984	1.199	21.8%
33		SST-1(D3)	0.984	1.199	21.8%
34		SST-1(T)	0.957	1.106	15.6%
35		Non-Fuel Energy - Off-Peak (¢ per kWh)			
36		SST-1(D1)	0.984	1.199	21.8%
37		SST-1(D2)	0.984	1.199	21.8%
38		SST-1(D3)	0.984	1.199	21.8%
39		SST-1(T)	0.957	1.106	15.6%
40					
41					

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LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE*	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	ISST-1	Interruptible Standby and Supplemental Service			
2		Customer Charge			
3		Distribution	\$421.57	\$450.00	6.7%
4		Transmission	\$2,125.83	\$2,975.00	39.9%
5					
6		Distribution Demand			
7		Distribution	\$3.03	\$4.19	38.3%
8		Transmission	N/A	N/A	N/A
9					
10		Reservation Demand-Interruptible			
11		Distribution	\$0.22	\$0.26	18.2%
12		Transmission	\$0.30	\$0.26	-13.3%
13					
14		Reservation Demand-Firm			
15		Distribution	\$1.23	\$1.40	13.8%
16		Transmission	\$1.03	\$1.14	10.7%
17					
18		Supplemental Service			
19		Demand	Otherwise Applicable Rate	Otherwise Applicable Rate	
20		Energy	Otherwise Applicable Rate	Otherwise Applicable Rate	
21					
22		Daily Demand (On-Peak) Firm Standby			
23		Distribution	\$0.60	\$0.67	11.7%
24		Transmission	\$0.48	\$0.34	-29.2%
25					
26		Daily Demand (On-Peak) Interruptible Standby			
27		Distribution	\$0.10	\$0.12	20.0%
28		Transmission	\$0.12	\$0.12	0.0%
29					
30		Non-Fuel Energy - On-Peak (¢ per kWh)			
31		Distribution	0.984	1.199	21.8%
32		Transmission	0.900	1.106	22.9%
33		Non-Fuel Energy - Off-Peak (¢ per kWh)			
34		Distribution	0.984	1.199	21.8%
35		Transmission	0.900	1.106	22.9%
36					
37		Excess "Firm Standby Demand"			
38		□ Up to prior 60 months of service			
39			Difference between reservation charge for firm and interruptible standby demand times excess demand	Difference between reservation charge for firm and interruptible standby demand times excess demand	
40					
41					
42		□ Penalty Charge per kW for each month of rebilling	\$1.08	\$1.08	0.0%
43	* The present rates shown above are current approved rates adjusted for West County Unit 3 capacity clause factors, which revenue is classified as base revenue for surveillance reporting purposes consistent with FPL's 2013 rate settlement approved in Commission Order No. PSC 13-0023-S-EI.				

Supporting Schedules: E-13d, E-14

Recap Schedules:

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LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE*	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	TR	Transformation Rider			
2		Transformer Credit			
3		(per kW of Billing Demand)	(\$0.30)	(\$0.24)	-20.0%
4					
5					
6	GSCU-1	General Service constant Usage			
7		Customer Charge:	\$13.50	\$14.00	3.7%
8					
9		Non-Fuel Energy Charges:			
10		Base Energy Charge*	3.443	3.402	-1.2%
11		* The fuel and non-fuel energy charges will be assessed on the Constant Usage kWh			
12					
13					
14	HLFT	High Load Factor - Time of Use			
15		Customer Charge:			
16		21 - 499 kW:	\$26.97	\$25.00	-7.3%
17		500 - 1,999 kW	\$61.83	\$75.00	21.3%
18		2,000 kW or greater	\$219.22	\$275.00	25.4%
19					
20		Demand Charges:			
21		On-peak Demand Charge:			
22		21 - 499 kW:	\$10.25	\$12.60	22.9%
23		500 - 1,999 kW	\$10.50	\$14.20	35.2%
24		2,000 kW or greater	\$10.49	\$14.40	37.3%
25					
26		Maximum Demand Charge:			
27		21 - 499 kW:	\$2.14	\$2.60	21.5%
28		500 - 1,999 kW	\$2.24	\$3.00	33.9%
29		2,000 kW or greater	\$2.24	\$3.10	38.4%
30					
31		Non-Fuel Energy Charges: (¢ per kWh)			
32		On-Peak Period			
33		21 - 499 kW:	1.617	2.098	29.7%
34		500 - 1,999 kW	0.885	1.270	43.5%
35		2,000 kW or greater	0.810	1.113	37.4%
36					
37					
38					
39					
40					
41					

42 * The present rates shown above are current approved rates adjusted for West County Unit 3 capacity clause factors, which revenue is classified as base revenue for surveillance reporting
 43 purposes consistent with FPL's 2013 rate settlement approved in Commission Order No. PSC 13-0023-S-EI.

2018 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 DOCKET NO.: 160021-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:
 Projected Test Year Ended __/__/__
 Prior Year Ended __/__/__
 Historical Test Year Ended __/__/__
 Proj. Subsequent Yr. Ended 12/31/18
 Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE*	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	HLFT	High Load Factor - Time of Use (continued)			
2		Off-Peak Period			
3		21 - 499 kW:	1.045	1.288	23.3%
4		500 - 1,999 kW	0.885	1.197	35.3%
5		2,000 kW or greater	0.810	1.113	37.4%
6					
7					
8	SDTR	Seasonal Demand - Time of Use Rider			
9		Option A			
10		Customer Charge:			
11		21 - 499 kW:	\$26.97	\$25.00	-7.3%
12		500 - 1,999 kW	\$61.83	\$75.00	21.3%
13		2,000 kW or greater	\$219.22	\$275.00	25.4%
14					
15		Demand Charges:			
16		Seasonal On-peak Demand:			
17		21 - 499 kW:	\$10.02	\$11.80	17.8%
18		500 - 1,999 kW	\$10.94	\$13.80	26.1%
19		2,000 kW or greater	\$11.27	\$14.20	26.0%
20					
21		Non-seasonal Demand Max Demand:			
22		21 - 499 kW:	\$8.34	\$10.30	23.5%
23		500 - 1,999 kW	\$9.59	\$13.20	37.6%
24		2,000 kW or greater	\$10.03	\$14.10	40.6%
25					
26		Energy Charges (¢ per kWh):			
27		Seasonal On-peak Energy:			
28		21 - 499 kW:	7.278	9.487	30.4%
29		500 - 1,999 kW	5.040	7.048	39.8%
30		2,000 kW or greater	4.302	5.683	32.1%
31					
32		Seasonal Off-peak Energy:			
33		21 - 499 kW:	1.371	1.712	24.9%
34		500 - 1,999 kW	1.035	1.400	35.3%
35		2,000 kW or greater	0.931	1.380	48.2%
36					
37		Non-seasonal Energy			
38		21 - 499 kW:	1.934	2.387	23.4%
39		500 - 1,999 kW	1.430	1.954	36.6%
40		2,000 kW or greater	1.287	1.777	38.1%
41					

42 * The present rates shown above are current approved rates adjusted for West County Unit 3 capacity clause factors, which revenue is classified as base revenue for surveillance reporting
 43 purposes consistent with FPL's 2013 rate settlement approved in Commission Order No. PSC 13-0023-S-EI.

2018 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 DOCKET NO.: 160021-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:
 Projected Test Year Ended __/__/__
 Prior Year Ended __/__/__
 Historical Test Year Ended __/__/__
 Proj. Subsequent Yr. Ended 12/31/18
 Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE*	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	SDTR	Seasonal Demand – Time of Use Rider (continued)			
2		Option B			
3		Customer Charge:			
4		21 - 499 kW:	\$26.97	\$25.00	-7.3%
5		500 - 1,999 kW	\$61.83	\$75.00	21.3%
6		2,000 kW or greater	\$219.22	\$275.00	25.4%
7					
8		Demand Charges:			
9		Seasonal On-peak Demand:			
10		21 - 499 kW:	\$10.02	\$11.80	17.8%
11		500 - 1,999 kW	\$10.94	\$13.80	26.1%
12		2,000 kW or greater	\$11.27	\$14.20	26.0%
13					
14		Non-seasonal On-peak Demand:			
15		21 - 499 kW:	\$8.34	\$10.30	23.5%
16		500 - 1,999 kW	\$9.59	\$13.20	37.6%
17		2,000 kW or greater	\$10.03	\$14.10	40.6%
18					
19		Energy Charges (¢ per kWh):			
20		Seasonal On-peak Energy:			
21		21 - 499 kW:	7.278	9.487	30.4%
22		500 - 1,999 kW	5.040	7.048	39.8%
23		2,000 kW or greater	4.302	5.683	32.1%
24					
25		Seasonal Off-peak Energy:			
26		21 - 499 kW:	1.371	1.712	24.9%
27		500 - 1,999 kW	1.035	1.400	35.3%
28		2,000 kW or greater	0.931	1.380	48.2%
29					
30		Non-seasonal On-peak Energy:			
31		21 - 499 kW:	3.881	5.422	39.7%
32		500 - 1,999 kW	2.710	4.204	55.1%
33		2,000 kW or greater	2.479	3.897	57.2%
34					
35		Non-seasonal Off-peak Energy:			
36		21 - 499 kW:	1.371	1.712	24.9%
37		500 - 1,999 kW	1.035	1.400	35.3%
38		2,000 kW or greater	0.931	1.380	48.2%
39					
40					
41					

42 * The present rates shown above are current approved rates adjusted for West County Unit 3 capacity clause factors, which revenue is classified as base revenue for surveillance reporting purposes consistent with FPL's 2013 rate settlement approved in Commission Order No. PSC 13-0023-S-EI.

2018 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 DOCKET NO.: 160021-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:
 Projected Test Year Ended __/__/__
 Prior Year Ended __/__/__
 Historical Test Year Ended __/__/__
 Proj. Subsequent Yr. Ended 12/31/18
 Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE*	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	NSMR	Non-Standard Meter Rate			
2					
3		Enrollment Fee			
4		GS-1	\$89.00	\$89.00	0.0%
5		GSD-1	\$89.00	\$89.00	0.0%
6		RS-1	\$89.00	\$89.00	0.0%
7					
8		Monthly Surcharge			
9		GS-1	\$13.00	\$13.00	0.0%
10		GSD-1	\$13.00	\$13.00	0.0%
11		RS-1	\$13.00	\$13.00	0.0%
12					
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42 * The present rates shown above are current approved rates adjusted for West County Unit 3 capacity clause factors, which revenue is classified as base revenue for surveillance reporting purposes consistent with FPL's 2013 rate settlement approved in Commission Order No. PSC 13-0023-S-EI.

OKEECHOBEE LIMITED SCOPE 2019

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 DOCKET NO.: 160021-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

X Projected Year Ended 05/31/20

Witness: Tiffany C. Cohen

LSA % 2.994%

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) JAN 2018 RATE*	(4) PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE
1	RS-1	Residential Service				
2		Customer Charge/Minimum	\$10.00	\$10.30	\$0.30	3.00%
3						
4		Base Energy Charge (¢ per kWh)				
5		First 1,000 kWh	5.959	6.137	0.178	2.99%
6		All additional kWh	6.959	7.167	0.208	2.99%
7						
8						
9	RTR-1	Residential Service -Time of Use				
10		Customer Charge/Minimum	\$10.00	\$10.30	\$0.30	3.00%
11						
12		Base Energy Charge (¢ per kWh)				
13		On-Peak	10.616	10.934	0.318	2.99%
14		Off-Peak	(4.722)	(4.863)	(0.141)	2.99%
15						
16						
17	GS-1	General Service - Non Demand (0-20 kW)				
18		Customer Charge/Minimum				
19		Metered	\$12.00	\$12.36	\$0.36	3.00%
20		Unmetered Service Credit	(\$5.00)	(\$5.15)	(\$0.15)	3.00%
21						
22		Base Energy Charge (¢ per kWh)	5.791	5.964	0.173	2.99%
23						
24						
25	GST-1	General Service - Non Demand - Time of Use (0-20 kW)				
26		Customer Charge/Minimum	\$12.00	\$12.36	\$0.36	3.00%
27						
28		Base Energy Charge (¢ per kWh)				
29		On-Peak	10.692	11.012	0.320	2.99%
30		Off-Peak	3.662	3.772	0.110	2.99%
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43	* The present rates shown above are proposed January 2018 rates.					

OKEECHOBEE LIMITED SCOPE 2019

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 DOCKET NO.: 160021-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

Projected Year Ended 05/31/20

Witness: Tiffany C. Cohen

LSA % 2.994%

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) JAN 2018 RATE*	(4) PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE
1	GSD-1	General Service Demand (21-499 kW)				
2		Customer Charge	\$25.00	\$25.75	\$0.75	3.00%
3						
4		Demand Charge (\$/kW)	\$10.70	\$11.02	\$0.32	2.99%
5						
6		Base Energy Charge (¢ per kWh)	2.387	2.458	0.07147	2.99%
7						
8						
9	GSDT-1	General Service Demand - Time of Use (21-499 kW)				
10		Customer Charge	\$25.00	\$25.75	\$0.75	3.00%
11						
12		Demand Charge - On-Peak (\$/kW)	\$10.70	\$11.02	\$0.32	2.99%
13						
14		Base Energy Charge (¢ per kWh)				
15		On-Peak	4.869	5.015	0.146	2.99%
16		Off-Peak	1.288	1.327	0.039	2.99%
17						
18						
19	GSLD-1	General Service Large Demand (500-1999 kW)				
20		Customer Charge	\$75.00	\$77.25	\$2.25	3.00%
21						
22		Demand Charge (\$/kW)	\$13.40	\$13.80	\$0.40	2.99%
23						
24		Base Energy Charge (¢ per kWh)	1.954	2.013	0.0585	2.99%
25						
26						
27	GSLDT-1	General Service Large Demand - Time of Use (500-1999 kW)				
28		Customer Charge	\$75.00	\$77.25	\$2.25	3.00%
29						
30		Demand Charge - On-Peak (\$/kW)	\$13.40	\$13.80	\$0.40	2.99%
31						
32		Base Energy Charge (¢ per kWh)				
33		On-Peak	3.222	3.318	0.096	2.99%
34		Off-Peak	1.400	1.442	0.042	2.99%
35						
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42						
43	* The present rates shown above are proposed January 2018 rates.					

OKEECHOBEE LIMITED SCOPE 2019

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 DOCKET NO.: 160021-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

X Projected Year Ended 05/31/20

Witness: Tiffany C. Cohen

LSA % **2.994%**

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) JAN 2018 RATE*	(4) PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE
1	CS-1	Curtailable Service (500-1999 kW)				
2		Customer Charge	\$100.00	\$102.99	\$2.99	2.99%
3						
4		Demand Charge (\$/kW)	\$13.40	\$13.80	\$0.40	2.99%
5						
6		Base Energy Charge (¢ per kWh)	1.954	2.013	0.059	2.99%
7						
8		Monthly Credit (\$ per kW)	(\$1.93)	(\$1.99)	(\$0.06)	2.99%
9						
10		Charges for Non-Compliance of Curtailment Demand				
11		Rebiling for last 12 months (per kW)	\$1.93	\$1.99	\$0.06	3.11%
12		Penalty Charge-current month (per kW)	\$4.16	\$4.28	\$0.12	2.88%
13		Early Termination Penalty charge (per kW)	\$1.23	\$1.27	\$0.04	3.25%
14						
15	CST-1	Curtailable Service -Time of Use (500-1999 kW)				
16		Customer Charge	\$100.00	\$102.99	\$2.99	2.99%
17						
18		Demand Charge - On-Peak (\$/kW)	\$13.40	\$13.80	\$0.40	2.99%
19						
20		Base Energy Charge (¢ per kWh)				
21		On-Peak	3.222	3.318	0.096	2.99%
22		Off-Peak	1.400	1.442	0.042	2.99%
23						
24		Monthly Credit (per kW)	(\$1.93)	(\$1.99)	(\$0.06)	2.99%
25						
26		Charges for Non-Compliance of Curtailment Demand				
27		Rebiling for last 12 months (per kW)	\$1.93	\$1.99	\$0.06	3.11%
28		Penalty Charge-current month (per kW)	\$4.16	\$4.28	\$0.12	2.88%
29		Early Termination Penalty charge (per kW)	\$1.23	\$1.27	\$0.04	3.25%
30						
31	GSLD-2	General Service Large Demand (2000 kW +)				
32		Customer Charge	\$275.00	\$283.23	\$8.23	2.99%
33						
34		Demand Charge (\$/kW)	\$14.10	\$14.52	\$0.42	2.98%
35						
36		Base Energy Charge (¢ per kWh)	1.777	1.830	0.053	2.99%
37						
38						
39						
40						
41						
42						
43		* The present rates shown above are proposed January 2018 rates.				

OKEECHOBEE LIMITED SCOPE 2019

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 DOCKET NO.: 160021-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

X Projected Year Ended 05/31/20

Witness: Tiffany C. Cohen

LSA % 2.994%

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) JAN 2018 RATE*	(4) PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE
1	<u>GSLDT-2</u>	General Service Large Demand - Time of Use (2000 kW +)				
2		Customer Charge	\$275.00	\$283.23	\$8.23	2.99%
3						
4		Demand Charge - On-Peak (\$/kW)	\$14.10	\$14.52	\$0.42	2.98%
5						
6		Base Energy Charge (¢ per kWh)				
7		On-Peak	2.785	2.868	0.083	2.99%
8		Off-Peak	1.380	1.421	0.041	2.99%
9						
10						
11	<u>CS-2</u>	Curtable Service (2000 kW +)				
12		Customer Charge	\$300.00	\$308.98	\$8.98	2.99%
13						
14		Demand Charge (\$/kW)	\$14.10	\$14.52	\$0.42	2.98%
15						
16		Base Energy Charge (¢ per kWh)	1.777	1.830	0.053	2.99%
17						
18		Monthly Credit (per kW)	(\$1.93)	(\$1.99)	(\$0.06)	3.11%
19						
20		Charges for Non-Compliance of Curtailment Demand				
21		Rebiling for last 12 months (per kW)	\$1.93	\$1.99	\$0.06	3.11%
22		Penalty Charge-current month (per kW)	\$4.16	\$4.28	\$0.12	2.88%
23		Early Termination Penalty charge (per kW)	\$1.23	\$1.27	\$0.04	3.25%
24						
25	<u>CST-2</u>	Curtable Service -Time of Use (2000 kW +)				
26		Customer Charge	\$300.00	\$308.98	\$8.98	2.99%
27						
28		Demand Charge - On-Peak (\$/kW)	\$14.10	\$14.52	\$0.42	2.98%
29						
30		Base Energy Charge (¢ per kWh)				
31		On-Peak	2.785	2.868	0.083	2.99%
32		Off-Peak	1.380	1.421	0.041	2.99%
33						
34		Monthly Credit (per kW)	(\$1.93)	(\$1.99)	(\$0.06)	3.11%
35						
36		Charges for Non-Compliance of Curtailment Demand				
37		Rebiling for last 12 months (per kW)	\$1.93	\$1.99	\$0.06	3.11%
38		Penalty Charge-current month (per kW)	\$4.16	\$4.28	\$0.12	2.88%
39		Early Termination Penalty charge (per kW)	\$1.23	\$1.27	\$0.04	3.25%
40						
41						
42						
43		* The present rates shown above are proposed January 2018 rates.				

OKEECHOBEE LIMITED SCOPE 2019

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 DOCKET NO.: 160021-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

X Projected Year Ended 05/31/20

Witness: Tiffany C. Cohen

LSA % 2.994%

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) JAN 2018 RATE*	(4) PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE
1	GSLD-3	General Service Large Demand (2000 kW +)				
2		Customer Charge	\$3,125.00	\$3,218.56	\$93.56	2.99%
3						
4		Demand Charge (\$/kW)	\$10.40	\$10.71	\$0.31	2.98%
5						
6		Base Energy Charge (¢ per kWh)	1.195	1.231	0.036	2.99%
7						
8						
9	GSLDT-3	General Service Large Demand - Time of Use (2000 kW +)				
10		Customer Charge	\$3,125.00	\$3,218.56	\$93.56	2.99%
11						
12		Demand Charge - On-Peak (\$/kW)	\$10.40	\$10.71	\$0.31	2.98%
13						
14		Base Energy Charge (¢ per kWh)				
15		On-Peak	1.354	1.395	0.041	2.99%
16		Off-Peak	1.138	1.172	0.034	2.99%
17						
18						
19	CS-3	Curtailable Service (2000 kW +)				
20		Customer Charge	\$3,150.00	\$3,244.31	\$94.31	2.99%
21						
22		Demand Charge (\$/kW)	\$10.40	\$10.71	\$0.31	2.98%
23						
24		Base Energy Charge (¢ per kWh)	1.195	1.231	0.036	2.99%
25						
26		Monthly Credit (per kW)	(\$1.93)	(\$1.99)	(\$0.06)	3.11%
27						
28		Charges for Non-Compliance of Curtailment Demand				
29		Rebiling for last 12 months (per kW)	\$1.93	\$1.99	\$0.06	3.11%
30		Penalty Charge-current month (per kW)	\$4.16	\$4.28	\$0.12	2.88%
31		Early Termination Penalty charge (per kW)	\$1.23	\$1.27	\$0.04	3.25%
32						
33						
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* The present rates shown above are proposed January 2018 rates.

OKEECHOBEE LIMITED SCOPE 2019

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 DOCKET NO.: 160021-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

Projected Year Ended 05/31/20

Witness: Tiffany C. Cohen

LSA % 2.994%

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) JAN 2018 RATE*	(4) PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE
1	CST-3	Curtailable Service -Time of Use (2000 kW +)				
2		Customer Charge	\$3,150.00	\$3,244.31	\$94.31	2.99%
3						
4		Demand Charge - On-Peak (\$/kW)	\$10.40	\$10.71	\$0.31	2.98%
5						
6		Base Energy Charge (¢ per kWh)				
7		On-Peak	1.354	1.395	0.041	2.99%
8		Off-Peak	1.138	1.172	0.034	2.99%
9						
10		Monthly Credit (per kW)	(\$1.93)	(\$1.99)	(\$0.06)	3.11%
11						
12		Charges for Non-Compliance of Curtailment Demand				
13		Rebiling for last 12 months (per kW)	\$1.93	\$1.99	\$0.06	3.11%
14		Penalty Charge-current month (per kW)	\$4.16	\$4.28	\$0.12	2.88%
15		Early Termination Penalty charge (per kW)	\$1.23	\$1.27	\$0.04	3.25%
16						
17	OS-2	Sports Field Service [Schedule closed to new customers]				
18		Customer Charge	\$150.00	\$154.49	\$4.49	2.99%
19						
20		Base Energy Charge (¢ per kWh)	8.409	8.661	0.252	2.99%
21						
22						
23	MET	Metropolitan Transit Service				
24		Customer Charge	\$775.00	\$798.20	\$23.20	2.99%
25						
26		Base Demand Charge (\$/kW)	\$14.30	\$14.73	\$0.43	3.01%
27						
28		Base Energy Charge (¢ per kWh)	1.932	1.990	0.058	2.99%
29						
30						
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42						
43	* The present rates shown above are proposed January 2018 rates.					

OKEECHOBEE LIMITED SCOPE 2019

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 DOCKET NO.: 160021-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

Projected Year Ended 05/31/20

Witness: Tiffany C. Cohen

LSA % 2.994%

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) JAN 2018 RATE*	(4) PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE
1	CILC-1	Commercial/Industrial Load Control Program [Schedule closed to new customers]				
2		Customer Charge				
3		(G) 200-499kW	\$150.00	\$154.49	\$4.49	2.99%
4		(D) above 500kW	\$300.00	\$308.98	\$8.98	2.99%
5		(T) transmission	\$3,275.00	\$3,373.05	\$98.05	2.99%
6						
7		Base Demand Charge (\$/kW)				
8		per kW of Max Demand All kW:				
9		(G) 200-499kW	\$5.10	\$5.25	\$0.15	2.94%
10		(D) above 500kW	\$5.90	\$6.08	\$0.18	3.05%
11		(T) transmission	None	None	None	
12						
13						
14		per kW of Load Control On-Peak:				
15		(G) 200-499kW	\$3.40	\$3.50	\$0.10	2.94%
16		per kW of Load Control On-Peak:				
17		(D) above 500kW	\$4.30	\$4.43	\$0.13	3.02%
18		(T) transmission	\$4.50	\$4.63	\$0.13	2.89%
19						
20						
21						
22		Per kW of Firm On-Peak Demand				
23		(G) 200-499kW	\$12.40	\$12.77	\$0.37	2.98%
24		(D) above 500kW	\$15.30	\$15.76	\$0.46	3.01%
25		(T) transmission	\$16.90	\$17.41	\$0.51	3.02%
26						
27		Base Energy Charge (¢ per kWh)				
28		On-Peak				
29		(G) 200-499kW	1.899	1.956	0.057	2.99%
30		(D) above 500kW	1.381	1.422	0.041	2.99%
31		(T) transmission	1.351	1.391	0.040	2.99%
32		Off-Peak				
33		(G) 200-499kW	1.899	1.956	0.057	2.99%
34		(D) above 500kW	1.381	1.422	0.041	2.99%
35		(T) transmission	1.351	1.391	0.040	2.99%
36						
37		Excess "Firm Demand" or Termination Charge				
38		☐ Up to prior 60 months of service				
39			Difference between Firm and Load-Control On-Peak Demand Charge	Difference between Firm and Load-Control On-Peak Demand Charge		
40						
41		☐ Penalty Charge per kW for each month of rebilling	\$1.08	\$1.11	\$0.03	2.78%
42						
43		* The present rates shown above are proposed January 2018 rates.				

OKEECHOBEE LIMITED SCOPE 2019

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 DOCKET NO.: 160021-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

X Projected Year Ended 05/31/20

Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) JAN 2018 RATE*	(4) PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE
		LSA %		2.994%		
1	CDR	Commercial/Industrial Demand Reduction Rider				
2		Monthly Rate				
3		Customer Charge	Otherwise Applicable Rate	Otherwise Applicable Rate		
4		Demand Charge	Otherwise Applicable Rate	Otherwise Applicable Rate		
5		Energy Charge	Otherwise Applicable Rate	Otherwise Applicable Rate		
6						
7		Monthly Administrative Adder				
8		GSD-1	\$100.00	\$102.99	\$2.99	2.99%
9		GSDT-1	\$100.00	\$102.99	\$2.99	2.99%
10		GSLD-1, GSLDT-1	\$150.00	\$154.49	\$4.49	2.99%
11		GSLD-2, GSLDT-2	\$75.00	\$77.25	\$2.25	3.00%
12		GSLD-3, GSLDT-3	\$150.00	\$154.49	\$4.49	2.99%
13		HLFT	Applicable General Service Level Rate	Applicable General Service Level Rate		
14		SDTR	Applicable General Service Level Rate	Applicable General Service Level Rate		
15						
16		Utility Controlled Demand Credit \$/kW	(\$5.26)	(\$5.42)	(\$0.16)	3.04%
17						
18		Excess "Firm Demand"	\$5.26	\$5.42	\$0.16	3.04%
19		▣ Up to prior 60 months of service				
20						
21		▣ Penalty Charge per kW for each month of rebilling	\$1.08	\$1.11	\$0.03	2.78%
22						
23						
24	SL-1	Street Lighting				
25		Charges for FPL-Owned Units				
26		Fixture				
27		Sodium Vapor 6,300 lu 70 watts	\$3.89	\$4.01	\$0.12	3.08%
28		Sodium Vapor 9,500 lu 100 watts	\$3.96	\$4.08	\$0.12	3.03%
29		Sodium Vapor 16,000 lu 150 watts	\$4.08	\$4.20	\$0.12	2.94%
30		Sodium Vapor 22,000 lu 200 watts	\$6.18	\$6.37	\$0.19	3.07%
31		Sodium Vapor 50,000 lu 400 watts	\$6.24	\$6.43	\$0.19	3.04%
32		* Sodium Vapor 27,500 lu 250 watts	\$6.58	\$6.78	\$0.20	3.04%
33		* Sodium Vapor 140,000 lu 1,000 watts	\$9.90	\$10.20	\$0.30	3.03%
34		* Mercury Vapor 6,000 lu 140 watts	\$3.07	\$3.16	\$0.09	2.93%
35		* Mercury Vapor 8,600 lu 175 watts	\$3.12	\$3.21	\$0.09	2.88%
36		* Mercury Vapor 11,500 lu 250 watts	\$5.21	\$5.37	\$0.16	3.07%
37		* Mercury Vapor 21,500 lu 400 watts	\$5.18	\$5.34	\$0.16	3.09%
38						
39						
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42						
43		* The present rates shown above are proposed January 2018 rates.				

OKEECHOBEE LIMITED SCOPE 2019

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 DOCKET NO.: 160021-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

Projected Year Ended 05/31/20

Witness: Tiffany C. Cohen

LSA % 2.994%

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) JAN 2018 RATE*	(4) PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE
1	SL-1	Street Lighting (continued)				
2		Maintenance				
3		Sodium Vapor 6,300 lu 70 watts	\$1.91	\$1.97	\$0.06	3.14%
4		Sodium Vapor 9,500 lu 100 watts	\$1.92	\$1.98	\$0.06	3.13%
5		Sodium Vapor 16,000 lu 150 watts	\$1.95	\$2.01	\$0.06	3.08%
6		Sodium Vapor 22,000 lu 200 watts	\$2.48	\$2.55	\$0.07	2.82%
7		Sodium Vapor 50,000 lu 400 watts	\$2.49	\$2.56	\$0.07	2.81%
8	*	Sodium Vapor 27,500 lu 250 watts	\$2.71	\$2.79	\$0.08	2.95%
9	*	Sodium Vapor 140,000 lu 1,000 watts	\$4.85	\$5.00	\$0.15	3.09%
10	*	Mercury Vapor 6,000 lu 140 watts	\$1.71	\$1.76	\$0.05	2.92%
11	*	Mercury Vapor 8,600 lu 175 watts	\$1.71	\$1.76	\$0.05	2.92%
12	*	Mercury Vapor 11,500 lu 250 watts	\$2.47	\$2.54	\$0.07	2.83%
13	*	Mercury Vapor 21,500 lu 400 watts	\$2.43	\$2.50	\$0.07	2.88%
14						
15		Energy Non-Fuel				
16		Sodium Vapor 6,300 lu 70 watts	\$1.10	\$1.13	\$0.03	2.73%
17		Sodium Vapor 9,500 lu 100 watts	\$1.55	\$1.60	\$0.05	3.23%
18		Sodium Vapor 16,000 lu 150 watts	\$2.27	\$2.34	\$0.07	3.08%
19		Sodium Vapor 22,000 lu 200 watts	\$3.33	\$3.43	\$0.10	3.00%
20		Sodium Vapor 50,000 lu 400 watts	\$6.35	\$6.54	\$0.19	2.99%
21	*	Sodium Vapor 27,500 lu 250 watts	\$4.39	\$4.52	\$0.13	2.96%
22	*	Sodium Vapor 140,000 lu 1,000 watts	\$15.54	\$16.01	\$0.47	3.02%
23	*	Mercury Vapor 6,000 lu 140 watts	\$2.34	\$2.41	\$0.07	2.99%
24	*	Mercury Vapor 8,600 lu 175 watts	\$2.91	\$3.00	\$0.09	3.09%
25	*	Mercury Vapor 11,500 lu 250 watts	\$3.93	\$4.05	\$0.12	3.05%
26	*	Mercury Vapor 21,500 lu 400 watts	\$6.05	\$6.23	\$0.18	2.98%
27						
28						
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42						
43	* The present rates shown above are proposed January 2018 rates.					

OKEECHOBEE LIMITED SCOPE 2019

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 DOCKET NO.: 160021-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

X Projected Year Ended 05/31/20

Witness: Tiffany C. Cohen

LSA % 2.994%

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) JAN 2018 RATE*	(4) PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE
1	SL-1	Street Lighting (continued)				
2		Charge for Customer-Owned Units				
3		Relamping and Energy		Option closed to new installations		
4		Sodium Vapor 6,300 lu 70 watts	\$2.96	\$3.05	\$0.09	3.04%
5		Sodium Vapor 9,500 lu 100 watts	\$3.42	\$3.52	\$0.10	2.92%
6		Sodium Vapor 16,000 lu 150 watts	\$4.17	\$4.29	\$0.12	2.88%
7		Sodium Vapor 22,000 lu 200 watts	\$5.72	\$5.89	\$0.17	2.97%
8		Sodium Vapor 50,000 lu 400 watts	\$8.75	\$9.01	\$0.26	2.97%
10	*	Sodium Vapor 27,500 lu 250 watts	\$6.99	\$7.20	\$0.21	3.00%
11	*	Sodium Vapor 140,000 lu 1,000 watts	\$20.29	\$20.90	\$0.61	3.01%
12	*	Mercury Vapor 6,000 lu 140 watts	\$4.01	\$4.13	\$0.12	2.99%
13	*	Mercury Vapor 8,600 lu 175 watts	\$4.58	\$4.72	\$0.14	3.06%
14	*	Mercury Vapor 11,500 lu 250 watts	\$6.34	\$6.53	\$0.19	3.00%
15	*	Mercury Vapor 21,500 lu 400 watts	\$8.42	\$8.67	\$0.25	2.97%
18						
19		Energy Only				
20		Sodium Vapor 6,300 lu 70 watts	\$1.10	\$1.13	\$0.03	2.73%
21		Sodium Vapor 9,500 lu 100 watts	\$1.55	\$1.60	\$0.05	3.23%
22		Sodium Vapor 16,000 lu 150 watts	\$2.27	\$2.34	\$0.07	3.08%
23		Sodium Vapor 22,000 lu 200 watts	\$3.33	\$3.43	\$0.10	3.00%
24		Sodium Vapor 50,000 lu 400 watts	\$6.35	\$6.54	\$0.19	2.99%
26	*	Sodium Vapor 27,500 lu 250 watts	\$4.39	\$4.52	\$0.13	2.96%
27	*	Sodium Vapor 140,000 lu 1,000 watts	\$15.54	\$16.01	\$0.47	3.02%
28	*	Mercury Vapor 6,000 lu 140 watts	\$2.34	\$2.41	\$0.07	2.99%
29	*	Mercury Vapor 8,600 lu 175 watts	\$2.91	\$3.00	\$0.09	3.09%
30	*	Mercury Vapor 11,500 lu 250 watts	\$3.93	\$4.05	\$0.12	3.05%
31	*	Mercury Vapor 21,500 lu 400 watts	\$6.05	\$6.23	\$0.18	2.98%
34						
35		Non-Fuel Energy (¢ per kWh)	3.781	3.894	0.113	2.99%
36						
37						
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42						
43		* The present rates shown above are proposed January 2018 rates.				

Supporting Schedules: E-14

Recap Schedules:

OKEECHOBEE LIMITED SCOPE 2019

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 DOCKET NO.: 160021-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

Projected Year Ended 05/31/20

Witness: Tiffany C. Cohen

LSA % 2.994%

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) JAN 2018 RATE*	(4) PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE
1	SL-1	Street Lighting (continued)				
2		Other Charges				
3		Wood Pole	\$5.31	\$5.47	\$0.16	3.01%
4		Concrete Pole / Steel Pole	\$7.30	\$7.52	\$0.22	3.01%
5		Fiberglass Pole	\$8.64	\$8.90	\$0.26	3.01%
6		Underground conductors not under paving (¢ per foot)	4.040	4.161	0.121	3.00%
7		Underground conductors under paving (¢ per foot)	9.880	10.176	0.296	3.00%
8						
9		Willful Damage				
10		Cost for Shield upon second occurrence	280.00	\$288.38	\$8.38	2.99%
11						
12	SL-1M	Street Lighting				
13						
14		Non-Fuel Energy Only	3.678	3.788	0.110	2.99%
15		Metered Customer	\$15.00	\$15.45	\$0.45	3.00%
16						
17						
18						
19	PL-1	Premium Lighting				
20		Present Value Revenue Requirement				
21		Multiplier	1.2100	1.2100	0.0000	0.00%
22						
23		Monthly Rate				
24		Facilities (Percentage of total work order cost)				
25		10 Year Payment Option	1.409%	1.409%	0.000%	0.00%
26		20 Year Payment Option	0.972%	0.972%	0.000%	0.00%
27						
28		Maintenance	FPL's estimated cost of maintaining facilities	FPL's estimated cost of maintaining facilities		
29						
30						
31		Termination Factors				
32		10 Year Payment Option				
33			1	1.2100	0.0000	0.00%
34			2	1.0410	0.0000	0.00%
35			3	0.9588	0.0000	0.00%
36			4	0.8698	0.0000	0.00%
37			5	0.7733	0.0000	0.00%
38			6	0.6688	0.0000	0.00%
39						
40						
41						
42						
43						

* The present rates shown above are proposed January 2018 rates.

OKEECHOBEE LIMITED SCOPE 2019

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 DOCKET NO.: 160021-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

X Projected Year Ended 05/31/20

Witness: Tiffany C. Cohen

LSA % 2.994%

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) JAN 2018 RATE*	(4) PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE
1	PL-1	Premium Lighting (continued)				
2			7	0.5556	0.5556	0.00%
3			8	0.4329	0.4329	0.00%
4			9	0.3000	0.3000	0.00%
5			10	0.1560	0.1560	0.00%
6			>10	0.0000	0.0000	0.00%
7						
8		20 Year Payment Option				
9			1	1.2100	1.2100	0.00%
10			2	1.0934	1.0934	0.00%
11			3	1.0679	1.0679	0.00%
12			4	1.0403	1.0403	0.00%
13			5	1.0104	1.0104	0.00%
14			6	0.9781	0.9781	0.00%
15			7	0.9430	0.9430	0.00%
16			8	0.9050	0.9050	0.00%
17			9	0.8638	0.8638	0.00%
18			10	0.8192	0.8192	0.00%
19			11	0.7709	0.7709	0.00%
20			12	0.7185	0.7185	0.00%
21			13	0.6618	0.6618	0.00%
22			14	0.6004	0.6004	0.00%
23			15	0.5338	0.5338	0.00%
24			16	0.4616	0.4616	0.00%
25			17	0.3835	0.3835	0.00%
26			18	0.2988	0.2988	0.00%
27			19	0.2071	0.2071	0.00%
28			20	0.1077	0.1077	0.00%
29			>20	0.0000	0.0000	0.00%
30						
31		Non-Fuel Energy (¢ per kWh)	3.781	3.894	0.113	2.99%
32						
33		<u>Willful Damage</u>				
34		All occurrences after initial repair	Cost for repair or replacement	Cost for repair or replacement		
35						
36	RL-1	Recreational Lighting [Schedule closed to new customers]				
37						
38		Non-Fuel Energy (¢ per kWh)	Otherwise applicable General Service Rate	Otherwise applicable General Service Rate		
39						
40		Maintenance	FPL's estimated cost of maintaining facilities	FPL's estimated cost of maintaining facilities		
41						
42						
43						2.994%

Supporting Schedules: E-14

Recap Schedules:

OKEECHOBEE LIMITED SCOPE 2019

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 DOCKET NO.: 160021-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

X Projected Year Ended 05/31/20

Witness: Tiffany C. Cohen

LSA % 2.994%

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) JAN 2018 RATE*	(4) PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE
1	OL-1	Outdoor Lighting				
2		Charges for FPL-Owned Units				
3		Fixture				
4		Sodium Vapor 6,300 lu 70 watts	\$5.05	\$5.20	\$0.15	2.97%
5		Sodium Vapor 9,500 lu 100 watts	\$5.16	\$5.31	\$0.15	2.91%
6		Sodium Vapor 16,000 lu 150 watts	\$5.34	\$5.50	\$0.16	3.00%
7		Sodium Vapor 22,000 lu 200 watts	\$7.77	\$8.00	\$0.23	2.96%
8		Sodium Vapor 50,000 lu 400 watts	\$8.27	\$8.52	\$0.25	3.02%
9	*	Sodium Vapor 12,000 lu 200 watts	\$5.34	\$5.50	\$0.16	3.00%
10	*	Mercury Vapor 6,000 lu 140 watts	\$3.88	\$4.00	\$0.12	3.09%
11	*	Mercury Vapor 8,600 lu 175 watts	\$3.90	\$4.02	\$0.12	3.08%
12	*	Mercury Vapor 21,500 lu 400 watts	\$6.39	\$6.58	\$0.19	2.97%
13						
14		Maintenance				
15		Sodium Vapor 6,300 lu 70 watts	\$1.86	\$1.92	\$0.06	3.23%
16		Sodium Vapor 9,500 lu 100 watts	\$1.86	\$1.92	\$0.06	3.23%
17		Sodium Vapor 16,000 lu 150 watts	\$1.89	\$1.95	\$0.06	3.17%
18		Sodium Vapor 22,000 lu 200 watts	\$2.45	\$2.52	\$0.07	2.86%
19		Sodium Vapor 50,000 lu 400 watts	\$2.41	\$2.48	\$0.07	2.90%
20	*	Sodium Vapor 12,000 lu 150 watts	\$1.89	\$1.95	\$0.06	3.17%
21	*	Mercury Vapor 6,000 lu 140 watts	\$1.67	\$1.72	\$0.05	2.99%
22	*	Mercury Vapor 8,600 lu 175 watts	\$1.67	\$1.72	\$0.05	2.99%
23	*	Mercury Vapor 21,500 lu 400 watts	\$2.36	\$2.43	\$0.07	2.97%
24						
25		Energy Non-Fuel				
26		Sodium Vapor 6,300 lu 70 watts	\$0.83	\$0.85	\$0.02	2.41%
27		Sodium Vapor 9,500 lu 100 watts	\$1.17	\$1.21	\$0.04	3.42%
28		Sodium Vapor 16,000 lu 150 watts	\$1.71	\$1.76	\$0.05	2.92%
29		Sodium Vapor 22,000 lu 200 watts	\$2.50	\$2.57	\$0.07	2.80%
30		Sodium Vapor 50,000 lu 400 watts	\$4.78	\$4.92	\$0.14	2.93%
31	*	Sodium Vapor 12,000 lu 150 watts	\$1.71	\$1.76	\$0.05	2.92%
32	*	Mercury Vapor 6,000 lu 140 watts	\$1.76	\$1.81	\$0.05	2.84%
33	*	Mercury Vapor 8,600 lu 175 watts	\$2.19	\$2.26	\$0.07	3.20%
34	*	Mercury Vapor 21,500 lu 400 watts	\$4.55	\$4.69	\$0.14	3.08%
35						
36						
37						
38						
39						
40						
41						
42						
43	* The present rates shown above are proposed January 2018 rates.					

OKEECHOBEE LIMITED SCOPE 2019

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 DOCKET NO.: 160021-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

X Projected Year Ended 05/31/20

Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) JAN 2018 RATE*	(4) PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE
		LSA %		2.994%		
1	OL-1	Outdoor Lighting (continued)				
2		Charges for Customer Owned Units				
3		Total Charge-Relamping & Energy		Option closed to new installations	Option closed to new installations	
4		Sodium Vapor 6,300 lu 70 watts	\$2.68		\$2.76	\$0.08 2.99%
5		Sodium Vapor 9,500 lu 100 watts	\$3.02		\$3.11	\$0.09 2.98%
6		Sodium Vapor 16,000 lu 150 watts	\$3.59		\$3.70	\$0.11 3.06%
7		Sodium Vapor 22,000 lu 200 watts	\$4.93		\$5.08	\$0.15 3.04%
8		Sodium Vapor 50,000 lu 400 watts	\$7.17		\$7.38	\$0.21 2.93%
9	*	Sodium Vapor 12,000 lu 150 watts	\$3.86		\$3.98	\$0.12 3.11%
10	*	Mercury Vapor 6,000 lu 140 watts	\$3.42		\$3.52	\$0.10 2.92%
11	*	Mercury Vapor 8,600 lu 175 watts	\$3.85		\$3.97	\$0.12 3.12%
12	*	Mercury Vapor 21,500 lu 400 watts	\$6.89		\$7.10	\$0.21 3.05%
13						
14		Energy Only				
15		Sodium Vapor 6,300 lu 70 watts	\$0.83		\$0.85	\$0.02 2.41%
16		Sodium Vapor 9,500 lu 100 watts	\$1.17		\$1.21	\$0.04 3.42%
17		Sodium Vapor 16,000 lu 150 watts	\$1.71		\$1.76	\$0.05 2.92%
18		Sodium Vapor 22,000 lu 200 watts	\$2.50		\$2.57	\$0.07 2.80%
19		Sodium Vapor 50,000 lu 400 watts	\$4.78		\$4.92	\$0.14 2.93%
20	*	Sodium Vapor 12,000 lu 150 watts	\$1.71		\$1.76	\$0.05 2.92%
21	*	Mercury Vapor 6,000 lu 140 watts	\$1.76		\$1.81	\$0.05 2.84%
22	*	Mercury Vapor 8,600 lu 175 watts	\$2.19		\$2.26	\$0.07 3.20%
23	*	Mercury Vapor 21,500 lu 400 watts	\$4.55		\$4.69	\$0.14 3.08%
24						
25		Non-Fuel Energy (¢ per kWh)	2.845	2.930	0.085	2.99%
26						
27		Other Charges				
28		Wood Pole	\$10.10	\$10.40	\$0.30	2.97%
29		Concrete Pole	\$13.64	\$14.05	\$0.41	3.01%
30		Fiberglass Pole	\$16.04	\$16.52	\$0.48	2.99%
31		Underground conductors excluding				
32		Trenching per foot (\$ per foot)	1.080	1.113	0.033	3.03%
33		Down-guy, Anchor and Protector	9.36	9.64	0.28	2.99%
34						
35	SL-2	Traffic Signal Service				
36		Base Energy Charge (¢ per kWh)	4.627	4.766	0.139	2.99%
37		Minimum Charge at each point	\$3.24	\$3.34	\$0.10	3.09%
38						
39	SL-2M	Traffic Signal Service				
40		Non-Fuel Energy Only	4.515	4.650	0.135	2.99%
41		Metered Customer	15.00	\$15.45	\$0.45	3.00%
42						

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OKEECHOBEE LIMITED SCOPE 2019

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 DOCKET NO.: 160021-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

X Projected Year Ended 05/31/20

Witness: Tiffany C. Cohen

LSA % 2.994%

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) JAN 2018 RATE*	(4) PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE
1	SST-1	Standby and Supplemental Service				
2		Customer Charge				
3		SST-1(D1)	\$125.00	\$128.74	\$3.74	2.99%
4		SST-1(D2)	\$125.00	\$128.74	\$3.74	2.99%
5		SST-1(D3)	\$450.00	\$463.47	\$13.47	2.99%
6		SST-1(T)	\$2,975.00	\$3,064.07	\$89.07	2.99%
7						
8		Distribution Demand \$/kW Contract Standby Demand				
9		SST-1(D1)	\$4.19	\$4.32	\$0.13	3.10%
10		SST-1(D2)	\$4.19	\$4.32	\$0.13	3.10%
11		SST-1(D3)	\$4.19	\$4.32	\$0.13	3.10%
12		SST-1(T)	N/A	N/A	N/A	N/A
13						
14		Reservation Demand \$/kW				
15		SST-1(D1)	\$1.40	\$1.44	\$0.04	2.86%
16		SST-1(D2)	\$1.40	\$1.44	\$0.04	2.86%
17		SST-1(D3)	\$1.40	\$1.44	\$0.04	2.86%
18		SST-1(T)	\$1.14	\$1.17	\$0.03	2.63%
19						
20		Daily Demand (On-Peak) \$/kW				
21		SST-1(D1)	\$0.67	\$0.69	\$0.02	2.99%
22		SST-1(D2)	\$0.67	\$0.69	\$0.02	2.99%
23		SST-1(D3)	\$0.67	\$0.69	\$0.02	2.99%
24		SST-1(T)	\$0.34	\$0.35	\$0.01	2.94%
25						
26		Supplemental Service				
27		Demand	Otherwise Applicable Rate	Otherwise Applicable Rate		
28		Energy	Otherwise Applicable Rate	Otherwise Applicable Rate		
29						
30		Non-Fuel Energy - On-Peak (¢ per kWh)				
31		SST-1(D1)	1.199	1.235	0.036	2.99%
32		SST-1(D2)	1.199	1.235	0.036	2.99%
33		SST-1(D3)	1.199	1.235	0.036	2.99%
34		SST-1(T)	1.106	1.139	0.033	2.99%
35		Non-Fuel Energy - Off-Peak (¢ per kWh)				
36		SST-1(D1)	1.199	1.235	0.036	2.99%
37		SST-1(D2)	1.199	1.235	0.036	2.99%
38		SST-1(D3)	1.199	1.235	0.036	2.99%
39		SST-1(T)	1.106	1.139	0.033	2.99%
40						
41						
42						
43						

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OKEECHOBEE LIMITED SCOPE 2019

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 DOCKET NO.: 160021-EI

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Type of Data Shown:

Projected Year Ended 05/31/20

Witness: Tiffany C. Cohen

LSA % 2.994%

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) JAN 2018 RATE*	(4) PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE
1	ISST-1	Interruptible Standby and Supplemental Service				
2		Customer Charge				
3		Distribution	\$450.00	\$463.47	\$13.47	2.99%
4		Transmission	\$2,975.00	\$3,064.07	\$89.07	2.99%
5						
6		Distribution Demand				
7		Distribution	\$4.19	\$4.32	\$0.13	3.10%
8		Transmission	N/A	N/A	N/A	N/A
9						
10		Reservation Demand-Interruptible				
11		Distribution	\$0.26	\$0.27	\$0.01	3.85%
12		Transmission	\$0.26	\$0.27	\$0.01	3.85%
13						
14		Reservation Demand-Firm				
15		Distribution	\$1.40	\$1.44	\$0.04	2.86%
16		Transmission	\$1.14	\$1.17	\$0.03	2.63%
17						
18		Supplemental Service				
19		Demand	Otherwise Applicable Rate	Otherwise Applicable Rate		
20		Energy	Otherwise Applicable Rate	Otherwise Applicable Rate		
21						
22		Daily Demand (On-Peak) Firm Standby				
23		Distribution	\$0.67	\$0.69	\$0.02	2.99%
24		Transmission	\$0.34	\$0.35	\$0.01	2.94%
25						
26		Daily Demand (On-Peak) Interruptible Standby				
27		Distribution	\$0.12	\$0.12	\$0.00	0.00%
28		Transmission	\$0.12	\$0.12	\$0.00	0.00%
29						
30		Non-Fuel Energy - On-Peak (¢ per kWh)				
31		Distribution	1.199	1.235	0.036	2.99%
32		Transmission	1.106	1.139	0.033	2.99%
33		Non-Fuel Energy - Off-Peak (¢ per kWh)				
34		Distribution	1.199	1.235	0.036	2.99%
35		Transmission	1.106	1.139	0.033	2.99%
36						
37		Excess "Firm Standby Demand"				
38		☐ Up to prior 60 months of service				
39			Difference between reservation charge for firm and interruptible standby demand times excess demand	Difference between reservation charge for firm and interruptible standby demand times excess demand		
40						
41						
42		☐ Penalty Charge per kW for each month of rebilling	\$1.08	\$1.11	\$0.03	2.78%
43		* The present rates shown above are proposed January 2018 rates.				

OKEECHOBEE LIMITED SCOPE 2019

FLORIDA PUBLIC SERVICE COMMISSION
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 AND SUBSIDIARIES
 DOCKET NO.: 160021-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

X Projected Year Ended 05/31/20

Witness: Tiffany C. Cohen

LSA % 2.994%

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) JAN 2018 RATE*	(4) PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE
1	TR	Transformation Rider				
2		Transformer Credit				
3		(per kW of Billing Demand)	(\$0.24)		(\$0.25)	4.17%
4						
5						
6	GSCU-1	General Service constant Usage				
7		Customer Charge:	\$14.00		\$14.42	3.00%
8						
9		Non-Fuel Energy Charges:				
10		Base Energy Charge*	3.402		3.504	2.99%
11		* The fuel and non-fuel energy charges will be assessed on the Constant Usage kWh			0.102	
12						
13						
14	HLFT	High Load Factor - Time of Use				
15		Customer Charge:				
16		21 - 499 kW:	\$25.00		\$25.75	3.00%
17		500 - 1,999 kW	\$75.00		\$77.25	3.00%
18		2,000 kW or greater	\$275.00		\$283.23	2.99%
19						
20		Demand Charges:				
21		On-peak Demand Charge:				
22		21 - 499 kW:	\$12.60		\$12.98	3.02%
23		500 - 1,999 kW	\$14.20		\$14.63	3.03%
24		2,000 kW or greater	\$14.40		\$14.83	2.99%
25						
26		Maximum Demand Charge:				
27		21 - 499 kW:	\$2.60		\$2.68	3.08%
28		500 - 1,999 kW	\$3.00		\$3.09	3.00%
29		2,000 kW or greater	\$3.10		\$3.19	2.90%
30						
31		Non-Fuel Energy Charges: (¢ per kWh)				
32		On-Peak Period				
33		21 - 499 kW:	2.098		2.161	2.99%
34		500 - 1,999 kW	1.270		1.308	2.99%
35		2,000 kW or greater	1.113		1.146	2.99%
36						
37						
38						
39						
40						
41						
42						
43		* The present rates shown above are proposed January 2018 rates.				

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Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) JAN 2018 RATE*	(4) PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE
		LSA %		2.994%		
1	HLFT	High Load Factor - Time of Use (continued)				
2		Off-Peak Period				
3		21 - 499 kW:	1.288	1.327	0.039	2.99%
4		500 - 1,999 kW	1.197	1.233	0.036	2.99%
5		2,000 kW or greater	1.113	1.146	0.033	2.99%
6						
7						
8	SDTR	Seasonal Demand - Time of Use Rider				
9		Option A				
10		Customer Charge:				
11		21 - 499 kW:	\$25.00	\$25.75	\$0.75	3.00%
12		500 - 1,999 kW	\$75.00	\$77.25	\$2.25	3.00%
13		2,000 kW or greater	\$275.00	\$283.23	\$8.23	2.99%
14						
15		Demand Charges:				
16		Seasonal On-peak Demand:				
17		21 - 499 kW:	\$11.80	\$12.15	\$0.35	2.97%
18		500 - 1,999 kW	\$13.80	\$14.21	\$0.41	2.97%
19		2,000 kW or greater	\$14.20	\$14.63	\$0.43	3.03%
20						
21		Non-seasonal Demand Max Demand:				
22		21 - 499 kW:	\$10.30	\$10.61	\$0.31	3.01%
23		500 - 1,999 kW	\$13.20	\$13.60	\$0.40	3.03%
24		2,000 kW or greater	\$14.10	\$14.52	\$0.42	2.98%
25						
26		Energy Charges (¢ per kWh):				
27		Seasonal On-peak Energy:				
28		21 - 499 kW:	9.487	9.771	0.284	2.99%
29		500 - 1,999 kW	7.048	7.259	0.211	2.99%
30		2,000 kW or greater	5.683	5.853	0.170	2.99%
31						
32		Seasonal Off-peak Energy:				
33		21 - 499 kW:	1.712	1.763	0.051	2.99%
34		500 - 1,999 kW	1.400	1.442	0.042	2.99%
35		2,000 kW or greater	1.380	1.421	0.041	2.99%
36						
37		Non-seasonal Energy				
38		21 - 499 kW:	2.387	2.458	0.071	2.99%
39		500 - 1,999 kW	1.954	2.013	0.059	2.99%
40		2,000 kW or greater	1.777	1.830	0.053	2.99%
41						
42						
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OKEECHOBEE LIMITED SCOPE 2019

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 DOCKET NO.: 160021-EI

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Type of Data Shown:

X Projected Year Ended 05/31/20

Witness: Tiffany C. Cohen

LSA % 2.994%

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) JAN 2018 RATE*	(4) PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE
1	SDTR	Seasonal Demand – Time of Use Rider (continued)				
2		Option B				
3		Customer Charge:				
4		21 - 499 kW:	\$25.00	\$25.75	\$0.75	3.00%
5		500 - 1,999 kW	\$75.00	\$77.25	\$2.25	3.00%
6		2,000 kW or greater	\$275.00	\$283.23	\$8.23	2.99%
7						
8		Demand Charges:				
9		Seasonal On-peak Demand:				
10		21 - 499 kW:	\$11.80	\$12.15	\$0.35	2.97%
11		500 - 1,999 kW	\$13.80	\$14.21	\$0.41	2.97%
12		2,000 kW or greater	\$14.20	\$14.63	\$0.43	3.03%
13						
14		Non-seasonal On-peak Demand:				
15		21 - 499 kW:	\$10.30	\$10.61	\$0.31	3.01%
16		500 - 1,999 kW	\$13.20	\$13.60	\$0.40	3.03%
17		2,000 kW or greater	\$14.10	\$14.52	\$0.42	2.98%
18						
19		Energy Charges (¢ per kWh):				
20		Seasonal On-peak Energy:				
21		21 - 499 kW:	9.487	9.771	0.284	2.99%
22		500 - 1,999 kW	7.048	7.259	0.211	2.99%
23		2,000 kW or greater	5.683	5.853	0.170	2.99%
24						
25		Seasonal Off-peak Energy:				
26		21 - 499 kW:	1.712	1.763	0.051	2.99%
27		500 - 1,999 kW	1.400	1.442	0.042	2.99%
28		2,000 kW or greater	1.380	1.421	0.041	2.99%
29						
30		Non-seasonal On-peak Energy:				
31		21 - 499 kW:	5.422	5.584	0.162	2.99%
32		500 - 1,999 kW	4.204	4.330	0.126	2.99%
33		2,000 kW or greater	3.897	4.014	0.117	2.99%
34						
35		Non-seasonal Off-peak Energy:				
36		21 - 499 kW:	1.712	1.763	0.051	2.99%
37		500 - 1,999 kW	1.400	1.442	0.042	2.99%
38		2,000 kW or greater	1.380	1.421	0.041	2.99%
39						
40						
41						
42						
43	* The present rates shown above are proposed January 2018 rates.					

OKEECHOBEE LIMITED SCOPE 2019

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 DOCKET NO.: 160021-EI

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Type of Data Shown:

Projected Year Ended 05/31/20

Witness: Tiffany C. Cohen

LSA % **2.994%**

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) JAN 2018 RATE*	(4) PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE
1	NSMR	Non-Standard Meter Rate				
2						
3		Enrollment Fee				
4		GS-1	\$89.00	\$89.00	\$0.00	0.00%
5		GSD-1	\$89.00	\$89.00	\$0.00	0.00%
6		RS-1	\$89.00	\$89.00	\$0.00	0.00%
7						
8		Monthly Surcharge				
9		GS-1	\$13.00	\$13.00	\$0.00	0.00%
10		GSD-1	\$13.00	\$13.00	\$0.00	0.00%
11		RS-1	\$13.00	\$13.00	\$0.00	0.00%
12						
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43	The present rates shown above are proposed January 2018 rates.					

Full Name	Company	Delivery Address	City	State	ZIP4
The Honorable Paul Lugar	Town of Sewall's Point	1 S Sewalls Point Rd	Sewalls Point	FL	34996-6736
The Honorable Harry Charlston	Town of Jupiter Island	PO Box 7	Hobe Sound	FL	33475-0007
The Honorable Linda Hudson	Fort Pierce	100 N US 1	Fort Pierce	FL	34950-4205
The Honorable Jeff Krauskopf	City of Stuart	121 SW Flagler Ave	Stuart	FL	34994-2192
The Honorable David Myers	Town of Ocean Breeze	PO Box 1025	Jensen Beach	FL	34958-1025
Mr. Jim O'Connor	City Manager, Vero Beach	1053 20th Pl	Vero Beach	FL	32960-5359
The Honorable Greg Oravec	Port St Lucie	121 SW Port St Lucie Blvd	Port St Lucie	FL	34984-5042
Mr. Nick Mimms	City Manager, Fort Pierce	100 N US 1	Fort Pierce	FL	34950-4205
Mr. Jeff Bremmer	City Manager, Port St Lucie	121 SW Port St Lucie Blvd	Port St Lucie	FL	34984-5042
Ms. Pamela Mac'Kie Walker	Town Manager, Town of Sewall's Point	1 S Sewalls Point Rd	Sewalls Point	FL	34996-6736
Mr. Paul Nicoletti	City Manager, City of Stuart	121 SW Flagler Ave	Stuart	FL	34994-2192
Ms. Pam Orr	Town Clerk, Town of Ocean Breeze	PO Box 1025	Jensen Beach	FL	34958-1025
Mr. Gene Rauth	Town Manager, Town of Jupiter Island	PO Box 7	Hobe Sound	FL	33475-0007
The Honorable Leslie S. Babonis	Town of Marineland	9507 N Ocean Shore Blvd	St Augustine	FL	32080-8610
The Honorable David Buchanan	Town of Hilliard	PO Box 249	Hilliard	FL	32046-0249
The Honorable Terrill Hill	City of Palatka	201 N 2nd St	Palatka	FL	32177-3735
Ms. Stephanie Knagge	Town Clerk, Town of Callahan	PO Box 5016	Callahan	FL	32011-5016
The Honorable Garth R. Nobles Jr.	City of Live Oak	101 White Ave SE	Live Oak	FL	32064-3340
The Honorable Rich O'Brien	City of St. Augustine Beach	812 A1A Beach Blvd	St Aug Beach	FL	32080-6711
The Honorable Juanice Padgett	Town of Glen St. Mary	PO Box 519	Glen St Mary	FL	32040-0519
The Honorable Robert Rau	Town of Callahan	PO Box 5016	Callahan	FL	32011-5016
Ms. Alisha Redding	Town Clerk, Town of Raiford	PO Box 428	Raiford	FL	32083-0428
The Honorable Gordon Sands	Town of Welaka	PO Box 1098	Welaka	FL	32193-1098
The Honorable Jimmie Scott	City of Lawtey	PO Box G	Lawtey	FL	32058-0709
The Honorable Nancy Shaver	City of St. Augustine	PO Box 210	St Augustine	FL	32085-0210
The Honorable Stephen Witt	City of Lake City	205 N Marion Ave	Lake City	FL	32055-3918
Mr. David J. Cooper	Town Manager, Town of Penney Farms	PO Box 1041	Penney Farms	FL	32079-1041
Mr. Tom Ernharth	City Manager, City of Starke	PO Box C	Starke	FL	32091-1287
Ms. Cindy Hair	Town Clerk, Town of Pomona Park	PO Box 518	Pomona Park	FL	32181-0518
Ms. Lisa Harley	Town Clerk, Town of Lawtey	PO Box G	Lawtey	FL	32058-0709
Ms. Shelby Jack	Town Clerk, Town of Hastings	6195 S Main St Ste A	Hastings	FL	32145-5593
Mr. Wendell Johnson	City Manager, City of Lake City	205 N Marion Ave	Lake City	FL	32055-3918
Mr. Patrick Kennedy	City Manager, City of Crescent City	3 N Summit St	Crescent City	FL	32112-2505
Ms. Jennifer McDaniel	Town Clerk, Town of Welaka	PO Box 1098	Welaka	FL	32193-1098
Mr. Dave Mecuskeer	City Manager, City of Lake Butler	200 SW 1st St	Lake Butler	FL	32054-1797
Ms. Jan Parkhurst	City Manager, City of Live Oak	101 White Ave SE	Live Oak	FL	32064-3340
Ms. Lisa Purvis	Town Clerk, Town of Hilliard	PO Box 249	Hilliard	FL	32046-0249
Mr. John P. Regan, P.E.	City Manager, City of St. Augustine	PO Box 210	St Augustine	FL	32085-0210
Mr. Phil Rhoden	City Manager, City of Macclenny	118 E Macclenny Ave	Macclenny	FL	32063-2195
Mr. Max Royle	City Manager, City of St. Augustine Beach	2200 SR A1A South	St Augustine Beach	FL	32080

Mr. Terry K. Suggs	City Manager, City of Palatka	201 N 2nd St	Palatka	FL	32177-3735
Ms. Ellen Vause	City Manager, City of Hawthorne	PO Box 1270	Hawthorne	FL	32640-1270
Ms. Pam Wilburn	Town Clerk, Town of Interlachen	311 Atlantic Ave	Interlachen	FL	32148-4414
Ms. Kim Worley	City Manager, Waldo	PO Box B	Waldo	FL	32694-0802
The Honorable Shirley Groover Bryant	Palmetto	516 8th Ave W	Palmetto	FL	34221-5122
The Honorable Jack Duncan	Longboat Key	501 Bay Isles Rd	Longboat Key	FL	34228-3142
The Honorable John Holic	Venice	401 W Venice Ave	Venice	FL	34285-2006
The Honorable Bob Johnson	Holmes Beach	5801 Marina Dr	Holmes Beach	FL	34217-1561
The Honorable Wayne Poston	Bradenton	101 Old Main St	Bradenton	FL	34205-7865
The Honorable Willie Shaw	Sarasota	1565 1st St	Sarasota	FL	34236-8501
The Honorable Bill Shearon	Bradenton Beach	107 Gulf Dr N	Bradenton Bch	FL	34217-2448
Mr. Tom Barwin	City Manager, Sarasota	1565 1st St	Sarasota	FL	34236-8501
Mr. Dave Bullock	Town Manager, Longboat Key	501 Bay Isles Rd	Longboat Key	FL	34228-3142
Mr. Ed Lavallee	City Manager, Venice	401 W Venice Ave	Venice	FL	34285-2006
Mr. Jonathan Lewis	City Manager, North Port	4970 City Hall Blvd	North Port	FL	34286-4100
The Honorable Peggy Bell	Cutler Bay	10720 Caribbean Blvd Ste 105	Cutler Bay	FL	33189-1257
The Honorable Jim Cason	Coral Gables	405 Biltmore Way Fl 2	Coral Gables	FL	33134-5717
The Honorable Eugene Flinn	Palmetto bay	9705 E Hibiscus St	Palmetto Bay	FL	33157-5606
The Honorable Cindy Lerner	Pinecrest	12645 Pinecrest Pkwy	Pinecrest	FL	33156-5931
The Honorable Jeffrey Porter	Homestead	790 N Homestead Blvd	Homestead	FL	33030-6212
The Honorable Phillip Stoddard Ph. D.	South Miami	6130 Sunset Dr	South Miami	FL	33143-5093
The Honorable Otis T. Wallace	Florida City	404 W Palm Dr	Florida City	FL	33034-3346
Mr. Steve Alexander	City Manager, South Miami	6130 Sunset Dr	South Miami	FL	33143-5093
Mr. Rafael G. Casals	Town Manager, Cutler Bay	10720 Caribbean Blvd Ste 105	Cutler Bay	FL	33189-1257
Ms. Yocelyn Galiano Gomez	Village Manager, Pinecrest	12645 Pinecrest Pkwy	Pinecrest	FL	33156-5931
Mr. George Gretsas	City Manager, Homestead	790 N Homestead Blvd	Homestead	FL	33030-6212
Mr. Guido H. Inguanzo Jr.	Town Clerk, Pinecrest	12645 Pinecrest Pkwy	Pinecrest	FL	33156-5931
Mr. Edward Silva	City Manager, Village of Palmetto Bay	9705 E Hibiscus St	Palmetto Bay	FL	33157-5606
Mrs. Cathy Swanson-Rivenbark	City Manager, Coral Gables	405 Biltmore Way	Coral Gables	FL	33134-5717
The Honorable Mr. Jerome Adams	Sebastian	1225 Main St	Sebastian	FL	32958-4165
The Honorable Brian Barefoot	Indian River Shores	6001 Highway A1A	Indn Riv Shrs	FL	32963-1014
The Honorable Brian Vail	Malabar	2725 Malabar Rd	Malabar	FL	32950-4427
The Honorable Dave Berkman	Indialantic	216 5th Ave	Indialantic	FL	32903-3176
The Honorable Mark Brimer	Satellite Beach	565 Cassia Blvd	Satellite Bch	FL	32937-3116
The Honorable William Capote	Palm Bay	120 Malabar Rd SE	Palm Bay	FL	32907-3009
The Honorable Rand Carroll	Melbourne Village	555 Hammock Rd	Melbourne Vlg	FL	32904-2500
The Honorable Frank Catino	Satellite Beach	565 Cassia Blvd	Satellite Bch	FL	32937-3116
The Honorable Frank Falcone	Palm Shores	5030 Paul Hurtt Ln	Palm Shores	FL	32940-7200
The Honorable Richard Gillmor	Sebastian	1225 Main St	Sebastian	FL	32958-4165
The Honorable Stuart Glass	Indialantic	216 5th Ave	Indialantic	FL	32903-3176
The Honorable Fernando Herrera	Fellsmere	22 S Orange St	Fellsmere	FL	32948-6700

The Honorable Robert E. Hoog	Cape Canaveral	PO Box 326	Cpe Canaveral	FL	32920-0326
The Honorable Edward Hughes	Orchid	7707-1 US Highway 1	Orchid	FL	32693
The Honorable Carol McCormack	Palm Shores	5030 Paul Hurtt Ln	Palm Shores	FL	32940-7200
Mr. Ronald McLemore	City Manager, Cocoa Beach	PO Box 322430	Cocoa Beach	FL	32932-2430
The Honorable Kathy Meehan	Melbourne	900 East Strawberry Avenue	Melbourne	FL	32901
The Honorable Gene Newberry	Indian Harbour Beach	2055 South Patrick Dr	Indn Hbr Bch	FL	32937-4447
The Honorable Harold Ofsti	Orchid	7707-1 US Highway 1	Orchid	FL	32693
The Honorable T. Patrick O'Neill	Rockledge	1600 Huntington Ln	Rockledge	FL	32955-2617
The Honorable David Panicola	Indian Harbour Beach	2055 South Patrick Dr	Indn Hbr Bch	FL	32937-4447
The Honorable Henry Parrish III	Cocoa	65 Stone St	Cocoa	FL	32922-7982
The Honorable Thomas Price	Rockledge	1600 Huntington Ln	Rockledge	FL	32955-2617
The Honorable Hal Rose	West Melbourne	2240 Minton Rd	W Melbourne	FL	32904-4917
The Honorable Jim Simmons	Melbourne Beach	507 Ocean Ave	Melbourne Bch	FL	32951-2523
The Honorable Barbara Smith	West Melbourne	2240 Minton Rd	W Melbourne	FL	32904-4917
The Honorable Jim Tulley	Titusville	PO Box 2806	Titusville	FL	32781-2806
The Honorable Tim Tumulty	Cocoa Beach	PO Box 322430	Cocoa Beach	FL	32932-2430
The Honorable Betty Walsh	Cape Canaveral	PO Box 326	Cpe Canaveral	FL	32920-0326
The Honorable Gerald Weick	Indian River Shores	6001 Highway A1A	Indn Riv Shrs	FL	32963-1014
The Honorable Del Yonts	Grant-Valkaria	PO Box 766	Grant Vlkria	FL	32949-0766
Mr. Christopher Chinault	City Manager, Indialantic	216 5th Ave	Indialantic	FL	32903-3176
Mr. David Greene	City Manager, Cape Canaveral	PO Box 326	Cpe Canaveral	FL	32920-0326
Mr. Richard Hood	Town Manager, Grant-Valkaria	PO Box 766	Grant Vlkria	FL	32949-0766
Mr. Scott Larese	City Manager, Titusville	PO Box 2806	Titusville	FL	32781-2806
Mr. Gregg Lynk	City Manager, Palm Bay	120 Malabar Rd SE	Palm Bay	FL	32907-3009
Mr. James McKnight	City Manager, Rockledge	1600 Huntington Ln	Rockledge	FL	32955-2617
Mr. Ron McLemore	City Manager, City of Cocoa Beach	2 S Orlando Ave	Cocoa Beach	FL	32931-2722
Mr. Michael McNees	City Manager, Melbourne	900 East Strawberry Avenue	Melbourne	FL	32901
Mr. Scott Morgan	City Manager, West Melbourne	2240 Minton Rd	W Melbourne	FL	32904-4917
Mr. Mark Ryan	City Manager, Indian Harbour Beach	2055 South Patrick Dr	Indn Hbr Bch	FL	32937-4447
Mr. John Titkanich	City Manager, City of Cocoa	65 Stone St	Cocoa	FL	32922-7982
The Honorable Jack Brady	North Lauderdale	701 SW 71st Ave	N Lauderdale	FL	33068-2309
The Honorable Walter Campbell	Coral Springs	9555 W Sample Rd	Coral Springs	FL	33065
The Honorable Harry Dressler	Tamarac	7525 NW 88th Ave	Tamarac	FL	33321-2401
The Honorable Lamar Fisher	Pompano Beach	100 W Atlantic Blvd	Pompano Beach	FL	33060-6099
The Honorable Richard Kaplan	Lauderhill	5581 W Oakland Park Blvd	Lauderhill	FL	33313-1411
The Honorable Tommy Ruzzano	Margate	5790 Margate Blvd	Margate	FL	33063-3614
The Honorable Jean Robb	Deerfield Beach	153 NE 2nd Ave	Deerfield Bch	FL	33441
The Honorable Barrington Russell	Lauderdale Lakes	4300 NW 36th St	Laud Lakes	FL	33319-5506
Mr. Kelvin Baker	City Manager, Lauderdale Lakes	4300 NW 36th St	Laud Lakes	FL	33319-5506
The Honorable Michael Ryan	Sunrise	10770 W Oakland Park Blvd	Sunrise	FL	33351-6816
The Honorable Scot Sasser	Lauderdale-By-The-Sea	4501 N Ocean Dr	Laud By Sea	FL	33308-3610

The Honorable Alexander Soto	Sea Ranch Lakes	1 Gatehouse Rd	Sea Ranch Lks	FL	33308-2906
The Honorable Glenn Troast	Lighthouse Point	2200 NE 38th St	Lighthouse Pt	FL	33064-3950
The Honorable Michael Udine	Parkland	6600 N University Dr	Parkland	FL	33067-2500
Mr. Dennis Beach	City Manager, Pompano Beach	100 W Atlantic Blvd	Pompano Beach	FL	33060-6099
Ms. Ambreen Bhatti	City Manager, North Lauderdale	701 SW 71st Ave	N Lauderdale	FL	33068-2309
Ms. Mary Blasi	City Manager, Coconut Creek	4806 W Copans Rd	Coconut Creek	FL	33063
The Honorable Mikkie Belvedere	Coconut Creek	4804 W Copans Rd	Coconut Creek	FL	33063
Mr. Michael Cernech	City Manager, Tamarac	7525 NW 88th Ave	Tamarac	FL	33321-2401
Mr. Erdal Donmez	City Manager, Coral Springs	9556 W Sample Rd	Coral Springs	FL	33065
Mr. Charles Faranda	City Manager, Lauderhill	5581 W Oakland Park Blvd	Lauderhill	FL	33313-1411
Ms. Caryn Gardner-Young	City Manager, Parkland	6600 N University Dr	Parkland	FL	33067-2500
Mr. Burgess Hanson	City Manager, Deerfield Beach	155 NE 2nd Ave	Deerfield Bch	FL	33441-3505
Ms. Connie Hoffman	Town Manager, Lauderdale-By-The-Sea	4501 N Ocean Dr	Laud By Sea	FL	33308-3610
Mr. Robert Kellogg	Town Manager, Hillsboro Beach	1210 Hillsboro Beach	Hillsboro Beach	FL	33062
Ms. Starr Paton	Town Clerk, Sea Ranch Lakes	1 Gatehouse Rd	Sea Ranch Lks	FL	33308-2906
Mr. Richard Salamon	City Manager, Sunrise	10770 W Oakland Park Blvd	Sunrise	FL	33351-6816
Mr. Doug Smith	City Manager, Margate	5790 Margate Blvd	Margate	FL	33063-3614
Ms. June White	Town Clerk, Lauderdale-By-The-Sea	4501 N Ocean Dr	Laud By Sea	FL	33308-3610
The Honorable Mort Levine	Town of Juno Beach	340 Ocean Dr	Juno Beach	FL	33408-2021
The Honorable Jeri Muoio	City of West Palm Beach	401 Clematis St	West Palm Bch	FL	33401-5319
The Honorable Eric Jablin	City of Palm Beach Gardens	10500 N Military Trl	Palm Bch Gdns	FL	33410-4628
Ms. Vanessa Dunham	Town Clerk, Town of Juno Beach	340 Ocean Dr	Juno Beach	FL	33408-2021
Mr. Ron Ferris	City Manager, City of Palm Beach Gardens	10500 N Military Trl	Palm Bch Gdns	FL	33410-4628
Mr. Jeff Green	City Manager, City of West Palm Beach	401 Clematis St	West Palm Bch	FL	33401-5319
Mr. Joe LoBello	Town Manager, Town of Juno Beach	340 Ocean Dr	Juno Beach	FL	33408-2021
The Honorable Nick Batos	Village of Estero	21500 Three Oaks Pkwy	Estero	FL	33928-3009
The Honorable Anita Cereceda	Fort Myers Beach	2523 Estero Blvd	Ft Myers Bch	FL	33931-3354
The Honorable Randall Henderson	Fort Myers	2200 2nd St	Fort Myers	FL	33901-3026
The Honorable Rachel Keesling	Punta Gorda	326 W Marion Ave	Punta Gorda	FL	33950-4417
The Honorable David Lyons	LaBelle	PO Box 458	Labelle	FL	33975-0458
The Honorable John Sorey III	Naples	735 8th St S	Naples	FL	34102-6703
Mr. Saeed Kazemi	City Manager, Fort Myers	2200 2nd St	Fort Myers	FL	33901-3026
Mr. Howard Kunik	City Manager, Punta Gorda	326 W Marion Ave	Punta Gorda	FL	33950-4417
Mr. William Moss	City Manager, Naples	735 8th St S	Naples	FL	34102-6703
Mr. Steven Sarkozy	Village Manager, Village of Estero	21500 Three Oaks Pkwy	Estero	FL	33928-3009
Mr. Carl Schwing	City Manager, Bonita Springs	9101 Bonita Beach Rd SE	Bonita Spgs	FL	34135-4215
Mr. Donald Stilwell	City Manager, Fort Myers Beach	2523 Estero Blvd	Ft Myers Bch	FL	33931-3354
The Honorable William Albury III	Town of Mangonia Park	1755 E Tiffany Dr	West Palm Bch	FL	33407-3295
The Honorable Abby Brennan	Village of Tequesta	345 Tequesta Dr	Tequesta	FL	33469-3062
The Honorable Joni Brinkman	Village of Palm Springs	226 Cypress Ln	Palm Springs	FL	33461-1699
The Honorable David Browning	Town of Loxahatchee Groves	155 F Rd	Loxahatchee	FL	33470-4949

The Honorable Dan Comerford	Town of Jupiter Inlet Colony	50 Colony Rd	Jupiter Inlet	FL	33469-3507
The Honorable James DuBois	Town of Lake Park	535 Park Ave	Lake Park	FL	33403-2603
The Honorable Sam Ferreri	City of Greenacres	5800 Melaleuca Ln	Greenacres	FL	33463-3515
The Honorable Robert Gebbia	Village of North Palm Beach	501 US Highway 1	N Palm Beach	FL	33408-4901
The Honorable Karen Golonka	Town of Jupiter	210 Military Trl	Jupiter	FL	33458-5786
The Honorable James Kirk	City of Okeechobee	55 SE 3rd Ave	Okeechobee	FL	34974-2903
The Honorable Joe Kyles	City of South Bay	335 SW 2nd Ave	South Bay	FL	33493-2225
The Honorable Bob Margolis	Village of Wellington	12300 Forest Hill Blvd	Wellington	FL	33414-7699
The Honorable Matty Mattioli	Village of Royal Palm Beach	1050 Royal Palm Beach Blvd	Royal Plm Bch	FL	33411-1687
The Honorable Alice McLane	Town of Glen Ridge	1501 Glen Rd	Glen Ridge	FL	33406-3215
The Honorable Bob Shalhoub	Town of Lake Clarke Shores	1701 Barbados Rd	Lake Clarke	FL	33406-6799
The Honorable Patrick Slatery	Town of Cloud Lake	100 Lang Rd	Cloud Lake	FL	33406-3222
The Honorable Bev Smith	Village of Palm Springs	226 Cypress Ln	Palm Springs	FL	33461-1699
The Honorable David Stewart	Town of Lantana	500 Greynolds Cir	Lantana	FL	33462-4594
The Honorable Pam Triolo	City of Lake Worth	7 N Dixie Hwy	Lake Worth	FL	33460-3787
The Honorable Colin Walkes	City of Pahokee	207 Begonia Dr	Pahokee	FL	33476-2110
The Honorable Steve Wilson	City of Belle Glade	110 Dr Martin Luther King Jr Blvd W	Belle Glade	FL	33430-3997
The Honorable John Workman	Town of Palm Beach Shores	247 Edwards Ln	Palm Bch Shrs	FL	33404-5718
Ms. Sherry Albury	Town Clerk, Town of Mangonia Park	1755 E Tiffany Dr	West Palm Bch	FL	33407-3295
Mr. Mike Bornstein	City Manager, City of Lake Worth	7 N Dixie Hwy	Lake Worth	FL	33460-3787
Ms. Evyonne Browning	Town Clerk, Town of Palm Beach Shores	247 Edwards Ln	Palm Bch Shrs	FL	33404-5718
Mr. Leondrae Camel	City Manager, City of South Bay	335 SW 2nd Ave	South Bay	FL	33493-2225
Ms. Andrea McCue	City Manager, City of Greenacres	5800 Melaleuca Ln	Greenacres	FL	33463-3515
Mr. Dan Clark	Town Manager, Town of Lake Clarke Shores	1701 Barbados Rd	Lake Clarke	FL	33406-6799
Mr. Mike Couzzo	Village Manager, Village of Tequesta	345 Tequesta Dr	Tequesta	FL	33469-3062
Mr. John D'Agostino	Town Manager, Town of Lake Park	535 Park Ave	Lake Park	FL	33403-2603
Ms. Jessica Figueroa	Town Clerk, City of South Bay	335 SW 2nd Ave	South Bay	FL	33493-2225
Ms. Dorothy Gravelin	Town Clerk, Town of Cloud Lake	100 Lang Rd	Cloud Lake	FL	33406-3222
Mr. Lomax Harrelle	City Manager, City of Belle Glade	110 Dr Martin Luther King Jr Blvd W	Belle Glade	FL	33430-3997
Mr. Jim Kelly	Village Manager, Village of North Palm Beach	501 US Highway 1	N Palm Beach	FL	33408-4901
Mr. Ray Liggins	Village Manager, Village of Royal Palm Beach	1050 Royal Palm Beach Blvd	Royal Plm Bch	FL	33411-1687
Mr. Andrew Lukasik	Town Manager, Town of Jupiter	210 Military Trl	Jupiter	FL	33458-5786
Ms. Deborah Manzo	Town Manager, Town of Lantana	500 Greynolds Cir	Lantana	FL	33462-4594
Ms. Vivian Mendez	Town Clerk, Town of Lake Park	535 Park Ave	Lake Park	FL	33403-2603
Mr. Ken Metcalf	Town Manager, Town of Mangonia Park	1755 E Tiffany Dr	West Palm Bch	FL	33407-3295
Mr. Rich Reade	Village Manager, Village of Palm Springs	226 Cypress Ln	Palm Springs	FL	33461-1699
Mr. Paul Schofield	Village Manager, Village of Wellington	12300 Forest Hill Blvd	Wellington	FL	33414-7699
Ms. Michelle Suiter	Town Manager, Town of Glen Ridge	1501 Glen Rd	Glen Ridge	FL	33406-3215
Mr. William Underwood, II	Town Manager, Town of Loxahatchee Groves	155 F Rd	Lxhtchee Grvs	FL	33470-4949
Mr. Chandler Williamson	City Manager, City of Pahokee	207 Begonia Dr	Pahokee	FL	33476-2110
The Honorable Alice Burch	Miami Shores	10052 NE 2nd Ave	Miami Shores	FL	33138

The Honorable David Coviello	Biscayne Park	640 NE 114th St	Biscayne Park	FL	33161-6202
The Honorable Claudia V. Cubillos	El Portal	500 NE 87th St	El Portal	FL	33138-3517
The Honorable Daniel Dietch	Surfside	9293 Harding Ave	Surfside	FL	33154-3009
The Honorable Oliver Gilbert III	Miami Gardens	18605 NW 27th Ave	Miami Gardens	FL	33056-3106
The Honorable Smith Joseph	North Miami	776 NE 125th St	North Miami	FL	33161-5654
The Honorable Jordan Leonard	Bay Harbor Islands	9665 Bay Harbor Ter	Bay Harbor Is	FL	33154-2005
The Honorable Connie Leon-Kreps	North Bay Village	1666 Kennedy Cswy Ste 300	North Bay Vlg	FL	33141-9900
The Honorable Philip Levine	Miami Beach	1700 Convention Center Dr	Miami Beach	FL	33139-1819
The Honorable Martin Packer	Bal Harbour	656 96th Street	Bal Harbour	FL	33154
The Honorable George Scholl	Sunny Isles Beach	18070 Collins Ave	Sunny Isl Bch	FL	33160-2723
The Honorable Glenn Singer	Golden Beach	1 Golden Beach Dr	Golden Beach	FL	33160-2258
The Honorable George Vallejo	North Miami Beach	17011 NE 19th Ave	N Miami Beach	FL	33162-3111
The Honorable Enid Weisman	Aventura	19204 W Country Club Drive	Aventura	FL	33180
Mr. Cameron Benson	City Manager, Miami Gardens	18605 NW 27th Ave	Miami Gardens	FL	33056-3106
Mr. Tom Benton	City Manager, Miami Shores	10053 NE 2nd Ave	Miami Shores	FL	33138
Mr. Michael Crotty	City Manager, Surfside	9293 Harding Ave	Surfside	FL	33154-3009
Mr. Alexander Diaz	City Manager, Golden Beach	1 Golden Beach Dr	Golden Beach	FL	33160-2258
Ms. Ana Garcia	Manager, North Miami Beach	17011 NE 19th Ave	N Miami Beach	FL	33162-3111
Mr. Jorge Gonzalez	City Manager, Bal Harbour	660 96th Street	Bal Harbour	FL	33154
Ms. Yvonne Hamilton	Town Clerk, North Bay Village	1669 Kennedy Cswy Ste 300	North Bay Vlg	FL	33141
Ms. Carolina Montealegre	Town Clerk, El Portal	500 NE 87th St	El Portal	FL	33138-3517
Mr. Jimmy Morales	City Miami, Miami Beach	1700 Convention Center Dr	Miami Beach	FL	33139-1819
Ms. Sandra Novoa	Town Clerk, Surfside	9293 Harding Ave	Surfside	FL	33154-3009
Ms. Lissette Perez	Town Clerk, Golden Beach	1 Golden Beach Dr	Golden Beach	FL	33160-2258
Mr. Frank Rollason	City Manager, North Bay Village	1670 Kennedy Cswy Ste 300	North Bay Vlg	FL	33141
The Honorable Christopher Russo	City Manager, Sunny Isles Beach	18070 Collins Ave	Sunny Isl Bch	FL	33160-2723
Ms. Heidi Shafran	City Manager, Biscayne Park	640 NE 114th St	Biscayne Park	FL	33161-6202
Mr. Arthur Sorey	City Manager, North Miami	776 NE 125th St	North Miami	FL	33161-5654
Mr. Eric Soroka	City Manager, Aventura	19206 W Country Club Drive	Aventura	FL	33180
Ms. Teresa Soroka	Town Clerk, Aventura	19200 W Country Club Drive	Aventura	FL	33180
Mr. Jason Walker	City Manager, El Portal	500 NE 87th St	El Portal	FL	33138-3517
Mr. Ronald Wasson	City Manager, Bay Harbor Islands	9665 Bay Harbor Ter	Bay Harbor Is	FL	33154-2005
The Honorable Diane Bendekovic	Plantation	400 NW 73rd Ave	Plantation	FL	33317-1609
The Honorable Martin Kiar	Broward County	115 S Andrews Ave Ste 421	Ft Lauderdale	FL	33301-1826
The Honorable Gary Resnick	Wilton Manors	2020 Wilton Dr	Wilton Manors	FL	33305-2122
The Honorable Jack Seiler	Fort Lauderdale	100 N Andrews Ave	Ft Lauderdale	FL	33301-1016
Mr. Lee Feldman	City Manager, Fort Lauderdale	100 N Andrews Ave	Ft Lauderdale	FL	33301-1016
Mr. Joe Fodera	Town Manager, Lazy Lake	2249 Lazy Lane	Lazy Lake	FL	33305-1034
Ms. Leigh Ann Henderson	City Manager, Wilton Manors	2020 Wilton Dr	Wilton Manors	FL	33305-2122
The Honorable Steve Emmett	Beverly Beach	2735 N Ocean Shore Blvd	Beverly Beach	FL	32136-2745
The Honorable Douglas Gibson	Oak Hill	234 S US Highway 1	Oak Hill	FL	32759-9647

The Honorable Allen Green	Port Orange	1000 City Center Cir	Port Orange	FL	32129-4144
The Honorable Derrick Henry	Daytona Beach	PO Box 2451	Daytona Beach	FL	32115-2451
The Honorable Michael Ignasiak	Edgewater	PO Box 100	Edgewater	FL	32132-0100
The Honorable Harry Jennings	Daytona Beach Shores	2990 S Atlantic Ave	Dayt Bch Sh	FL	32118-6002
The Honorable Clint Johnson	Debary	16 Colomba Rd	Debary	FL	32713-3322
The Honorable Ed Kelley	Ormond Beach	PO Box 277	Ormond Beach	FL	32175-0277
The Honorable George Locke III	South Daytona	PO Box 214960	South Daytona	FL	32121-4960
The Honorable John Masiarczyk	Deltona	2345 Providence Blvd	Deltona	FL	32725-1806
The Honorable David Mealor	Lake Mary	PO Box 958445	Lake Mary	FL	32795-8445
The Honorable Jon Netts	Palm Coast	160 Cypress Point Pkwy Ste B106	Palm Coast	FL	32164-8436
The Honorable John Penny	Holly Hill	1065 Ridgewood Ave	Holly Hill	FL	32117-2807
The Honorable Dominic Persampiere	Oviedo	400 Alexandria Blvd	Oviedo	FL	32765-5514
The Honorable Linda Provencher	Flagler Beach	PO Box 70	Flagler Beach	FL	32136-0070
The Honorable Catherine Robinson	Bunnell	PO Box 756	Bunnell	FL	32110-0756
The Honorable Gary Smith	Ponce Inlet	4300 S Atlantic Ave	Ponce Inlet	FL	32127-6904
The Honorable Jeff Triplett	Sanford	PO Box 7588	Sanford	FL	32772
Mr. Norton Bonaparte	City Manager, Sanford	PO Box 7588	Sanford	FL	32772
Mr. Michael Booker	City Manager, Daytona Beach Shores	2990 S Atlantic Ave	Dayt Bch Sh	FL	32118-6002
Mr. James Chisholm	City Manager, Daytona Beach	PO Box 2451	Daytona Beach	FL	32115-2451
Mr. Bryan Cobb	City Manager, Oviedo	400 Alexandria Blvd	Oviedo	FL	32765-5514
Mr. Dan Davis	City Manager, Bunnell	PO Box 756	Bunnell	FL	32110-0756
Mr. Joe Forte	City Manager, Holly Hill	1065 Ridgewood Ave	Holly Hill	FL	32117-2807
Mr. Jake Johansson	City Manager, Port Orange	1000 City Center Cir	Port Orange	FL	32129-4144
Mr. Jim Landon	City Manager, Palm Coast	160 Cypress Point Pkwy Ste B106	Palm Coast	FL	32164-8436
Mr. Larry Newsom	City Manager, Flagler Beach	PO Box 70	Flagler Beach	FL	32136-0070
Mr. Dan Parrott	City Manager, Debary	16 Colomba Rd	Debary	FL	32713-3322
Ms. Joyce Shanahan	City Manager, Ormond Beach	PO Box 277	Ormond Beach	FL	32175-0277
Ms. Jane Shang	City Manager, Deltona	2345 Providence Blvd	Deltona	FL	32725-1806
Ms. Jackie Sova	City Manager, Lake Mary	PO Box 958445	Lake Mary	FL	32795-8445
Ms. Jeaneen Witt	Town Manager, Ponce Inlet	4300 S Atlantic Ave	Ponce Inlet	FL	32127-6904
Mr. Joe Yarbrough	City Manager, South Daytona	PO Box 214960	South Daytona	FL	32121-4960
The Honorable Peter Bober	Hollywood	2600 Hollywood Blvd	Hollywood	FL	33020-4807
The Honorable Joy Cooper	Hallandale Beach	400 S Federal Hwy	Hallandle Bch	FL	33009-6433
The Honorable Eric Jones	West Park	1965 S State Road 7	West Park	FL	33023-6733
The Honorable Tim Lonergan	Oakland Park	3650 NE 12th Ave	Oakland Park	FL	33334-4525
The Honorable Wayne Messam	Miramar	2300 Civic Center Pl	Miramar	FL	33025-6577
The Honorable Ashira Mohammed	Pembroke Park	3150 SW 52nd Ave	Pembroke Park	FL	33023-5413
The Honorable Jeff Nelson	Southwest Ranches	13400 Griffin Rd	SW Ranches	FL	33330-2628
The Honorable Frank Ortis	Pembroke Pines	10100 Pines Blvd	Pembroke Pnes	FL	33026-6037
The Honorable Judy Paul	Davie	6591 Orange Dr	Davie	FL	33314-3348
The Honorable Greg Ross	Cooper City	PO Box 290910 9090 SW 50 Place	Cooper City	FL	33329-0910

The Honorable Marco Salvino, Sr.	Dania Beach	100 W Dania Beach Blvd	Dania Beach	FL	33004-3643
The Honorable Daniel J. Stermer	Weston	17200 Royal Palm Blvd	Weston	FL	33326-2301
Mr. Bob Baldwin	City Manager, Dania Beach	100 W Dania Beach Blvd	Dania Beach	FL	33004-3643
Mr. Ajibola Balogun	City Manager, West Park	1965 S State Road 7	West Park	FL	33023-6733
Mr. Andy Berns	Town Manager, Southwest Ranches	13400 Griffin Rd	SW Ranches	FL	33330-2628
Mr. Charlie Dodge	City Manager, Pembroke Pines	10100 Pines Blvd	Pembroke Pnes	FL	33026-6037
Mr. John Flint	City Manager, Weston	17200 Royal Palm Blvd	Weston	FL	33326-2301
Mr. David Hebert	City Manager, Oakland Park	3650 NE 12th Ave	Oakland Park	FL	33334-4525
Mr. Wazir Ishmael	City Manager, Hollywood	2600 Hollywood Blvd	Hollywood	FL	33020-4807
Mr. Bob Levy	City Manager, Pembroke Park	3150 SW 52nd Ave	Pembroke Park	FL	33023-5413
Mr. Bruce Loucks	City Manager, Cooper City	PO Box 290910 9090 SW 50 Place	Cooper City	FL	33329-0910
Mr. Daniel Rosemond	City Manager, Hallandale Beach	400 S Federal Hwy	Hallandle Bch	FL	33009-6433
Ms. Kathleen Woods-Richardson	City Manager, Miramar	2300 Civic Center Pl	Miramar	FL	33025-6577
The Honorable Carlos Gimenez	Miami-Dade County	111 NW 1st St Ste 2810	Miami	FL	33128-1930
The Honorable Susan Coker	Arcadia	23 N Polk Ave	Arcadia	FL	34266-3953
The Honorable Luigi Boria	Doral	8401 NW 53rd Ter	Doral	FL	33166-4517
The Honorable Yiozet De La Cruz	Hialeah Gardens	10001 NW 87th Ave	Miami Lakes	FL	33016-1901
The Honorable Fred "Spencer" Deno IV	Virginia Gardens	6498 NW 38th Ter	Virginia Gdns	FL	33166-6926
The Honorable Zavier Garcia	Miami Springs	201 Westward Dr	Miami Springs	FL	33166-5259
The Honorable Carlos Hernandez	Hialeah	501 Palm Ave	Hialeah	FL	33010-4719
The Honorable Orlando Lopez	Sweetwater	500 SW 109th Ave	Miami	FL	33174-1336
The Honorable Roberto Martell	Medley	7777 NW 72nd Ave	Medley	FL	33166-2213
The Honorable Eduardo Muhina	West Miami	901 SW 62nd Ave	West Miami	FL	33144-4805
The Honorable Mayra Peña Lindsay	Key Biscayne	88 W McIntyre St	Key Biscayne	FL	33149-1846
The Honorable Michael Pizzi	Miami Lakes	6601 Main St	Miami Lakes	FL	33014-2268
The Honorable Tomas P. Regalado	Miami	3500 Pan American Dr	Miami	FL	33133-5504
The Honorable Myra Taylor	Opa-Locka	780 Fisherman St Fl 4	Opa Locka	FL	33054-3806
Mrs. Yolanda Aguilar	City Manager, West Miami	901 SW 62nd Ave	West Miami	FL	33144-4805
Mr. Daniel Alfonso	City Manager, Miami	3500 Pan American Dr	Miami	FL	33133-5504
Mr. David Chiverton	City Manager, Opa-Locka	780 Fisherman St Fl 4	Opa Locka	FL	33054-3806
Mr. John C. Gilbert	City Manager, Key Biscayne	88 W McIntyre St	Key Biscayne	FL	33149-1846
Mr. Ron Gorland	City Manager, Miami Springs	201 Westward Dr	Miami Springs	FL	33166-5259
Mr. Alex Rey	Town Manager, Town of Miami Lakes	6601 Main St	Miami Lakes	FL	33014-2268
Mr. Edward A. Rojas	City Manager, Doral	8401 NW 53rd Ter	Doral	FL	33166-4517
Ms. Herlina Taboada	Town Clerk, Medley	7777 NW 72nd Ave	Medley	FL	33166-2213
Mr. Dale Williams	Interim County Manager, Baker County	55 N 3rd St	Macclenny	FL	32063-2101
The Honorable David Cheifetz	Manalapan	600 S Ocean Blvd	Lantana	FL	33462-3321
The Honorable Gail Coniglio	Palm Beach	360 S County Rd	Palm Beach	FL	33480-6735
The Honorable Bernard Featherman	Highland Beach	3614 S Ocean Blvd	Highland Bch	FL	33487-3393
Mr. Bob Vitas	Town Manager, South Palm Beach	3577 S Ocean Blvd	S Palm Bch	FL	33480-6479
The Honorable Cary Glickstein	Delray Beach	100 NW 1st Ave	Delray Beach	FL	33444-2612

The Honorable Susan Haynie	Boca Raton	201 W Palmetto Park Rd	Boca Raton	FL	33432-3730
The Honorable Michael Hill	Briny Breezes	4802 N Ocean Blvd	Briny Breezes	FL	33435-7339
The Honorable David Kintz	Atlantis	260 Orange Tree Dr	Atlantis	FL	33462-1130
The Honorable Thomas Masters	Riviera Beach	600 Blue Heron Blvd W Ste 1	Riviera Beach	FL	33404-4311
The Honorable Kenneth Schultz	Hypoluxo	7580 S Federal Hwy	Lantana	FL	33462-6034
Leif Ahnell	City Manager, Boca Raton	201 W Palmetto Park Rd	Boca Raton	FL	33432-3730
Mr. Donald Cooper	City Manager, Delray Beach	100 NW 1st Ave	Delray Beach	FL	33444-2612
Mr. Tom Bradford	Town Manager, Palm Beach	360 S County Rd	Palm Beach	FL	33480-6735
Ms. Ruth Jones	City Manager, Riviera Beach	600 Blue Heron Blvd W Ste 1	Riviera Beach	FL	33404-4311
Mr. Ken Schenck	Town Manager, Ocean Ridge	6450 N Ocean Blvd	Ocean Ridge	FL	33435-5251
Ms. Linda Stumpf	Town Manager, Manalapan	600 S Ocean Blvd	Lantana	FL	33462-3321
The Honorable Bernice (Bonnie) Fischer	South Palm Beach	3577 S Ocean Blvd	S Palm Bch	FL	33480-6479
Mrs. Mo Thornton	City Manager, Atlantis	260 Orange Tree Dr	Atlantis	FL	33462-1130
Mr. Bill Thrasher	Town Manager, Gulf Stream	100 Sea Rd	Gulf Stream	FL	33483-7427
The Honorable Jerry Taylor	City of Boynton Beach	100 E Boynton Beach Blvd	Boynton Beach	FL	33435-3838
Ms. Lori Laverriere	City Manager, City of Boynton Beach	100 E Boynton Beach Blvd	Boynton Beach	FL	33435-3838
Mrs. Christine Lynch	City Manager, Village of Golf	21 Country Rd	Vlg Of Golf	FL	33436-5609
The Honorable Thomas E. Lynch	Village of Golf	21 Country Rd	Vlg Of Golf	FL	33436-5609
Mr. John Lavisky	Lighthouse Point	2200 NE 38th St	Lighthouse Pt	FL	33064-3950

EXHIBIT D

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Petition for Increase in Rates by Florida
Power & Light Company

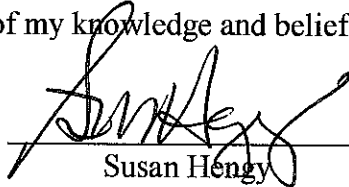
Docket No. 160021-EI

STATE OF FLORIDA)
)
MARTIN COUNTY) **WRITTEN DECLARATION OF SUSAN HENGY**

1. My name is Susan Hengy. I am currently Account Executive of Southeastern Printing Company, Inc. ("Southeastern"). I have personal knowledge of the matters stated in this written declaration.

2. FPL engaged Southeastern to perform the mailing of FPL's rate case synopsis. Along with a copy of the petition, Southeastern received from FPL a list of the names and mailing address of (i) the chief executive officers of the governing body of each municipality and county within its service area, and (ii) the libraries identified on Attachment "A" to this declaration. Pursuant to the lists provided by FPL, on April 13, 2016, Southeastern mailed copies of the synopsis via First Class delivery by United States Mail.

3. Under penalties of perjury, I declare that I have read the foregoing declaration and that the facts stated in it are true to the best of my knowledge and belief.



Susan Hengy

Date: 4/14/2016

EXHIBIT D

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Petition for Increase in Rates by Florida
Power & Light Company

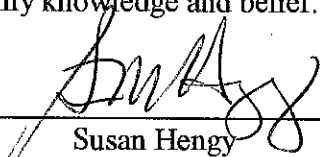
Docket No. 160021-EI

STATE OF FLORIDA)
)
MARTIN COUNTY) **WRITTEN DECLARATION OF SUSAN HENGY**

1. My name is Susan Hengy. I am currently Account Executive of Southeastern Printing Company, Inc. ("Southeastern"). I have personal knowledge of the matters stated in this written declaration.

2. FPL engaged Southeastern to perform the mailing of FPL's rate case petition. Southeastern received from FPL a list of the names and mailing address for chief executive officers of the governing body of each municipality and county within its service area, along with copies of the petition. Based on the list provided by FPL, on March 16, 2016, Southeastern mailed all copies for First Class delivery by United States Mail.

3. Under penalties of perjury, I declare that I have read the foregoing declaration and that the facts stated in it are true to the best of my knowledge and belief.



Susan Hengy

Date: 3/16/2016

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Petition for Increase in Rates by Florida
Power & Light Company

Docket No. 160021-EI

STATE OF FLORIDA)
)
DADE COUNTY) **WRITTEN DECLARATION OF CYNTHIA ZINNI**

1. My name is Cynthia Zinni. I am currently employed by Florida Power & Light Company ("FPL") as Manager of Billing and Payments. My business address is 9250 West Flagler Street, Miami, Florida 33174. I have personal knowledge of the matters stated in this written declaration.

2. With respect to the requirements for FPL to provide notice to its customers, FPL has complied with the Rule 25-22.0406(7), section (7), Florida Administrative Code, and given written notice of the date, time, and location of the technical hearing, revenue requirements conference, and rates conference to its customers. The notice to each customer was contained in the FPL July bill inserts and was provided to each customer no less than fourteen (14) days prior to the date of the first day of the technical hearing. These bill inserts were placed in the U.S. Mail beginning July 2, 2016 through July 30, 2016. E-mail bill customers received a message directing them to the bill insert online. Under penalties of perjury, I declare that I have read the foregoing declaration and the facts stated in it are true to the best of my knowledge and belief.

Cynthia Zinni

Date: 8/11/16

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Petition for Increase in Rates by Florida
Power & Light Company

Docket No. 160021-EI

STATE OF FLORIDA)
)
DADE COUNTY) **WRITTEN DECLARATION OF CYNTHIA ZINNI**

1. My name is Cynthia Zinni. I am currently employed by Florida Power & Light Company ("FPL") as Manager of Billing and Payments. My business address is 9250 West Flagler Street, Miami, Florida 33174. I have personal knowledge of the matters stated in this written declaration.

2. With respect to the requirements for FPL to provide notice to its customers, FPL has complied with Rule 25-22.0406, sections (2)(e) and (f), Florida Administrative Code, and the requirements set forth in the Notice and Public Information provisions of the Order Establishing Procedure, No. PSC-16-0125-PCO-EI, issued March 25, 2016. Specifically, FPL has sent a notice, approved by the Commission or its staff, to each of its customers containing:

- (a) A statement that FPL has applied for a rate increase and the general reasons for the request;
- (b) The locations at which copies of the MFRs and synopsis are available;
- (c) The time schedule established for the rate case, and the dates, times and locations of any hearings that have been scheduled; and
- (d) A comparison of current rates and services charges and the proposed new rates and service charges.

3. Further, the notice included a statement that any customer comments regarding FPL's service or the proposed rate increase should be addressed to the Commission Clerk, Office of Commission Clerk, Florida Public Service Commission, 2540 Shumard Oak Boulevard, Tallahassee, Florida 32399-0850, and that such comments should identify 160021-EI as the docket number assigned to this proceeding.

4. Further, the notice provided the date, time, location and purpose of each service hearing.

5. The notice to each customer was contained in the FPL April/May bill inserts and was provided to each customer no less than ten (10) days prior to the date of the first service hearing, June 2, 2016. These bill inserts were placed in the U.S. Mail beginning April 22 through May 31, 2016. E-mail bill customers received a message directing them to the bill insert. Under penalties of perjury, I declare that I have read the foregoing declaration and that the facts stated in it are true to the best of my knowledge and belief.

Cynthia Zinni
Date: 6/2/16