

AMEREN NYSE:AE

RECENT PRICE **42.74** P/E RATIO **16.4** (Trailing: 17.4) (Median: 15.0) RELATIVE P/E RATIO **0.93** DIVID YLD **4.0%** VALUE LINE

TIMELINESS 3 Raised 11/20/15
SAFETY 2 Raised 6/20/14
TECHNICAL 1 Raised 12/11/15
 BETA .75 (1.00 = Market)

High: 50.4
 Low: 40.6
 56.8
 47.5
 55.2
 48.0
 54.3
 25.5
 35.3
 19.5
 29.9
 23.1
 34.1
 25.5
 35.3
 28.4
 48.1
 35.2

Target Price Range
 2016 2019 2020
 80
 60
 50
 40
 30
 25
 20
 15
 10
 7.5

2018-20 PROJECTIONS
 Price Gain
 High 50 (+15%) 8%
 Low 35 (-20%) Nil

Insider Decisions
 J F M A M J J A S
 to Buy 0 0 0 0 0 0 0 0 0
 Options 0 0 0 0 0 0 0 0 0
 to Sell 0 0 0 0 0 0 0 0 0

Institutional Decisions
 to Buy 174 175 189 302015
 to Sell 212 202 190
 Held(000) 160314 158124 159419

	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016
25.88	28.10	32.64	24.93	28.20	26.43	33.12	33.30	36.23	36.92	29.87	31.77	31.04	28.14	24.06	24.95	25.35	26.15	26.15
5.36	6.11	6.33	5.28	6.29	5.57	6.10	6.02	6.76	6.44	6.06	6.33	5.87	5.87	5.25	5.77	6.05	6.55	6.55
2.81	3.33	3.41	2.86	3.14	2.82	3.13	2.86	2.98	2.88	2.78	2.77	2.47	2.41	2.10	2.40	2.45	2.75	2.75
2.54	2.54	2.54	2.54	2.54	2.54	2.54	2.54	2.54	2.54	2.54	1.54	1.54	1.54	1.60	1.60	1.61	1.66	1.72
4.16	6.77	7.99	5.11	4.19	4.13	4.03	4.99	6.96	9.75	7.51	4.66	4.50	5.49	5.87	7.66	8.10	7.15	7.25
22.52	23.30	24.26	24.93	26.73	29.71	31.09	31.86	32.41	32.80	33.08	32.15	32.64	27.27	26.97	27.67	28.70	29.75	29.75
137.22	137.22	138.05	154.10	162.90	195.20	204.70	206.60	208.30	212.30	237.40	240.40	242.60	242.63	242.63	242.63	242.63	242.63	242.63
13.5	11.0	12.1	15.8	13.5	16.3	16.7	19.4	17.4	14.2	9.3	9.7	11.9	13.4	16.5	16.7	16.7	16.7	16.7
.77	.72	.62	.86	.77	.86	.89	1.05	.92	.85	.62	.62	.75	.85	.93	.88	.88	.88	.88
6.7%	6.9%	6.2%	6.1%	6.0%	5.5%	4.9%	4.9%	4.9%	6.2%	6.0%	5.8%	5.3%	5.0%	4.6%	4.0%	4.0%	4.0%	4.5%

CAPITAL STRUCTURE as of 9/30/15
 Total Debt \$7159 mill. Due in 5 Yrs \$3400 mill.
 LT Debt \$5981 mill. LT Interest \$315 mill.
 (LT Interest earned: 4.2x)
Leases, Uncapitalized Annual rentals \$13 mill.
Pension Assets-12/14 \$3794 mill.

Pfd Stock \$142 mill. Pfd Div d \$6 mill.
 807,595 sh, \$3.50 to \$5.50 cum; (no par), \$100 stated val., redeem. \$102.176-\$110/sh.; 616,323 sh. 4.00% to 6.625%, \$100 par, redeem. \$100-\$104/sh.
Common Stock 242,634,798 shs. as of 10/30/15
MARKET CAP: \$10.4 billion (Large Cap)

ELECTRIC OPERATING STATISTICS

	2012	2013	2014
% Change Retail Sales (KWh)	7	NA	NA
Av. Indust. Use (MWh)	4.80	5.41	5.46
Capacity at Peak (MW)	NA	NA	NA
Peak Load, Summer (MW)	NA	NA	NA
Annual Load Factor (%)	NA	NA	NA
% Change Customers (Y-end)	NA	NA	NA

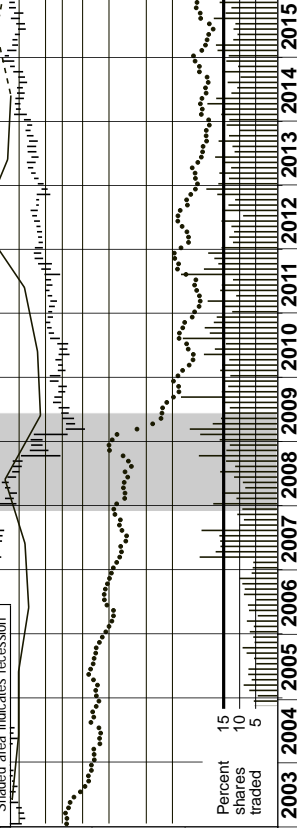
Fixed Charge Cov. (%)	291	289	355
ANNUAL RATES	Past 10 Yrs.	Est'd 12-'14 to '16-20	Full Year
of change (per sh)	-5%	-5.5%	2.5%
Revenues	-2.5%	6.0%	6.0%
"Cash Flow"	-2.0%	-4.5%	7.0%
Earnings	-4.5%	3.5%	3.5%
Dividends	--	-3.5%	
Book Value			

Cal-ender	Mar.31	Jun.30	Sep.30	Dec.31	Full Year
2012	1658	1660	2001	1509	6828.0
2013	1475	1403	1638	1322	5838.0
2014	1594	1419	1670	1370	6053.0
2015	1556	1401	1833	1360	6150
2016	1600	1500	1850	1400	6350

Cal-ender	Mar.31	Jun.30	Sep.30	Dec.31	Full Year
2012	d.11	.87	1.54	.11	2.41
2013	.22	.44	1.25	.19	2.10
2014	.40	.62	1.20	.19	2.40
2015	.45	.40	1.41	.19	2.45
2016	.40	.60	1.45	.30	2.75

Cal-ender	Mar.31	Jun.30	Sep.30	Dec.31	Full Year
2011	.385	.385	.385	.40	1.56
2012	.40	.40	.40	.40	1.60
2013	.40	.40	.40	.40	1.60
2014	.40	.40	.40	.41	1.61
2015	.41	.41	.41	.425	

(A) Diluted EPS, Excl. nonrecr. gain (losses): '09, (11¢); '10, (\$2¢); '11, (32¢); '12, (\$6.42); '13, (\$2.15); '14, (\$2.21); '15, 21¢. '14 EPS don't add due to rounding. Next egs. © 2015 Value Line, Inc. All rights reserved. Factual material is obtained from sources believed to be reliable and is provided without warranties of any kind. THE PUBLISHER IS NOT RESPONSIBLE FOR ANY ERRORS OR OMISSIONS HEREIN. This publication is strictly for subscriber's own, non-commercial, internal use. No part of it may be reproduced, resold, stored or transmitted in any printed, electronic or other form, or used for generating or marketing any printed or electronic publication, service or product.



% TOT. RETURN 11/15

THIS STOCK INDEX	1 Yr.	3 Yr.	5 Yr.
11/15	5.7	66.4	92.4
11/16	-2.0	48.1	71.2

REVENUES PER SH

Year	2015	2016	2017	2018	2019	2020
Revenues per sh	26.15	26.15	26.15	26.15	26.15	26.15
"Cash Flow" per sh	6.05	6.05	6.05	6.05	6.05	6.05
Earnings per sh	2.75	2.75	2.75	2.75	2.75	2.75
Div'd Decl'd per sh	1.95	1.95	1.95	1.95	1.95	1.95
Cap'l Spending per sh	7.25	7.25	7.25	7.25	7.25	7.25
Book Value per sh	34.00	34.00	34.00	34.00	34.00	34.00

COMMON SHS OUTST'G

Year	2015	2016	2017	2018	2019	2020
Common Shs	242,634,798	242,634,798	242,634,798	242,634,798	242,634,798	242,634,798
Avg Ann'l P/E Ratio	16.7	16.7	16.7	16.7	16.7	16.7
Relative P/E Ratio	0.93	0.93	0.93	0.93	0.93	0.93
Avg Ann'l Div'd Yield	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%

REVENUES (\$MILL)

Year	2015	2016	2017	2018	2019	2020
Revenues (\$mill)	6,350	6,350	6,350	6,350	6,350	6,350
Net Profit (\$mill)	605	605	605	605	605	605
Income Tax Rate	38.5%	38.5%	38.5%	38.5%	38.5%	38.5%
AFUDC % to Net Profit	3.0%	3.0%	3.0%	3.0%	3.0%	3.0%
Long-Term Debt Ratio	46.5%	46.5%	46.5%	46.5%	46.5%	46.5%
Common Equity Ratio	52.5%	52.5%	52.5%	52.5%	52.5%	52.5%
Total Capital (\$mill)	15,700	15,700	15,700	15,700	15,700	15,700
Net Plant (\$mill)	21,400	21,400	21,400	21,400	21,400	21,400
Return on Total Cap'l	6.5%	6.5%	6.5%	6.5%	6.5%	6.5%
Return on Shr. Equity	10.0%	10.0%	10.0%	10.0%	10.0%	10.0%
Return on Com Equity	10.5%	10.5%	10.5%	10.5%	10.5%	10.5%
Retained to Com Eq	4.5%	4.5%	4.5%	4.5%	4.5%	4.5%
All Divs to Net Prof	56%	56%	56%	56%	56%	56%

AMEREN HAS RECEIVED RULINGS ON ITS REGULATORY MATTERS IN ILLINOIS. DETAILS WEREN'T AVAILABLE AS THIS REPORT WENT TO PRESS, BUT WE THINK THE OUTCOME WASN'T FAR FROM WHAT THE UTILITY SOUGHT. AMEREN REQUESTED A \$109 MILLION INCREASE UNDER THE STATE'S FORMULA RATE PLAN FOR ELECTRIC COMPANIES, AND A \$45 MILLION GAS RATE HIKE, BASED ON A RETURN OF 9.6% ON A COMMON-EQUITY RATIO OF 50%. IN EACH CASE, THE COMMISSION'S STAFF AND AN ADMINISTRATIVE LAW JUDGE ARE RECOMMENDING RAISES THAT ARE VERY CLOSE TO WHAT AMEREN FILED FOR. EACH ORDER WILL GO INTO EFFECT IN JANUARY. THIS RATE RELIEF WILL CONTRIBUTE TO THE PROFIT GROWTH WE EXPECT NEXT YEAR.

WE NOW THINK EARNINGS WILL WIND UP SLIGHTLY HIGHER IN 2015, DESPITE A CHARGE AMEREN TOOK IN THE JUNE QUARTER. THE WRITE-OFF OF COSTS INCURRED TOWARD A CONSTRUCTION AND OPERATING LICENSE FOR A SECOND UNIT AT THE CALLOWAY NUCLEAR PLANT, WHICH WON'T BE BUILT, LOWERED PROFITS BY \$0.18 A SHARE. THE COMPANY IS EXCLUDING THIS ITEM FROM ITS EARNINGS GUIDANCE OF \$2.55-\$2.65 A SHARE. THAT'S WHY OUR ESTIMATE OF \$2.45, WHICH WE RAISED BY A NICKEL, IS BELOW THIS RANGE.

AMEREN IS BENEFITING FROM CAPITAL SPENDING ON ELECTRIC TRANSMISSION (SEE BELOW). ELECTRIC TRANSMISSION IS A KEY AREA OF INVESTMENT FOR AMEREN. THE COMPANY EXPECTS TO SPEND \$2.3 BILLION ON FEDERALLY REGULATED TRANSMISSION PROJECTS FOR THE FIVE-YEAR PERIOD THROUGH 2019. THIS IS ONE FACTOR BEHIND THE STRONG PROFIT GROWTH WE EXPECT IN 2016 AND BEYOND. INVESTORS SHOULD NOTE, HOWEVER, THAT TRANSMISSION COMPANIES IN THE REGION ARE FACING TWO COMPLAINTS WITH THE FEDERAL ENERGY REGULATORY COMMISSION THAT ALLOWED RETURN ON EQUITY ARE TOO HIGH. THESE WON'T BE RESOLVED UNTIL 2016 AND 2017.

THE BOARD OF DIRECTORS RAISED THE DIVIDEND IN THE FOURTH QUARTER. THE INCREASE WAS \$0.015 (3.7%) A SHARE QUARTERLY. THIS IS SLIGHTLY MORE THAN WE HAD ESTIMATED. THE DIVIDEND YIELD AND 3- TO 5-YEAR TOTAL RETURN POTENTIAL OF AMEREN STOCK ARE ROUGHLY EQUIVALENT TO THE AVERAGES FOR THE ELECTRIC UTILITY INDUSTRY. LIKE MANY UTILITY ISSUES, THE STOCK IS TRADING NEAR THE MIDPOINT OF OUR 2018-2020 TARGET PRICE RANGE.

Paul E. Debbas, CFA December 18, 2015
 Company's Financial Strength A
 Stock's Price Stability 95
 Price Growth Predictability 15
 Earnings Predictability 85

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ALLETE NYSE-ALE

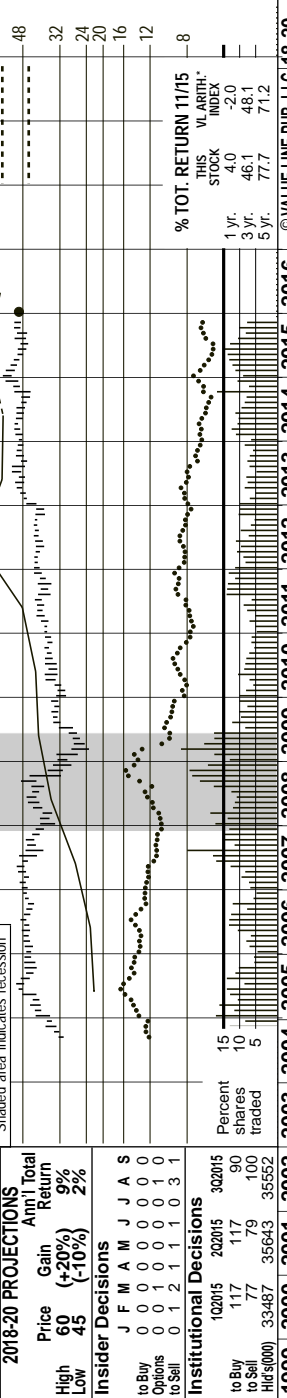
TIMELINESS 3 Raised 4/24/15
SAFETY 2 New 10/10/14
TECHNICAL 2 Raised 12/18/15
 BETA .80 (1.00 = Market)

RECENT PRICE 51.7
PIE RATIO 50.15
RELATIVE P/E RATIO 0.81
DIVID YLD 4.1%

VALUE LINE
 Target Price Range 2018 2019 2020
 2018 2019 2020

High: 37.5	51.7	49.3	51.3	37.9	42.5	42.7	54.1	58.0	59.7	59.7
Low: 30.8	35.7	42.6	38.2	28.3	30.0	37.7	41.4	44.2	45.3	45.3

LEGENDS
 --- 0.76 x Dividends p sh divided by Interest Rate
 Relative Price Strength
 Options: Yes
 Shaded area indicates recession



Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016
Price	117	117	117	117	117	117	117	117	117	117	117	117	117	117	117	117	117
Ann'l Total Return	77	77	79	100	90	25.30	25.23	27.33	24.57	21.57	25.34	24.75	24.40	24.60	24.77	30.60	28.45
% (+20%)	1	1	1	1	1	25.30	25.23	27.33	24.57	21.57	25.34	24.75	24.40	24.60	24.77	30.60	28.45
% (-20%)	1	1	1	1	1	25.30	25.23	27.33	24.57	21.57	25.34	24.75	24.40	24.60	24.77	30.60	28.45
% 2	1	1	1	1	1	25.30	25.23	27.33	24.57	21.57	25.34	24.75	24.40	24.60	24.77	30.60	28.45

Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016
Revenues per sh	6.40	6.40	6.40	6.40	6.40	6.40	6.40	6.40	6.40	6.40	6.40	6.40	6.40	6.40	6.40	6.40	6.40
"Cash Flow" per sh	3.20	3.20	3.20	3.20	3.20	3.20	3.20	3.20	3.20	3.20	3.20	3.20	3.20	3.20	3.20	3.20	3.20
Earnings per sh A	4.00	4.00	4.00	4.00	4.00	4.00	4.00	4.00	4.00	4.00	4.00	4.00	4.00	4.00	4.00	4.00	4.00
Div'd Decl'd per sh B	2.08	2.08	2.08	2.08	2.08	2.08	2.08	2.08	2.08	2.08	2.08	2.08	2.08	2.08	2.08	2.08	2.08
Cap'l Spending per sh C	5.50	5.50	5.50	5.50	5.50	5.50	5.50	5.50	5.50	5.50	5.50	5.50	5.50	5.50	5.50	5.50	5.50
Book Value per sh c	43.50	43.50	43.50	43.50	43.50	43.50	43.50	43.50	43.50	43.50	43.50	43.50	43.50	43.50	43.50	43.50	43.50
Common Shs Outst'g	50.00	50.00	50.00	50.00	50.00	50.00	50.00	50.00	50.00	50.00	50.00	50.00	50.00	50.00	50.00	50.00	50.00
Avg Ann'l P/E Ratio	13.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0
Relative P/E Ratio	.80	.80	.80	.80	.80	.80	.80	.80	.80	.80	.80	.80	.80	.80	.80	.80	.80
Avg Ann'l Div'd Yield	4.5%	4.5%	4.5%	4.5%	4.5%	4.5%	4.5%	4.5%	4.5%	4.5%	4.5%	4.5%	4.5%	4.5%	4.5%	4.5%	4.5%

CAPITAL STRUCTURE as of 9/30/15
 Total Debt \$1598.0 mill. Due in 5 Yrs \$411.9 mill.
 LT Debt \$1649.0 mill. LT Interest \$64.4 mill.
 (LT Interest earned: 4.0%)
Leases, Uncapitalized Annual rentals \$13.4 mill.

Pension Assets-12/14 \$544.2 mill.
 Oblig. \$714.5 mill.

Pfd Stock None
Common Stock 48,965,562 shs.

MARKET CAP: \$2.5 billion (Mid Cap)

Year	2012	2013	2014
% Change Retail Sales (KWH)	+1.1	-1.1	+5
Avg. Indust. Use (MWH)	NA	NA	NA
Avg. Indust. Use (MWH)	5.24	5.45	6.09
Capacity at Peak (MW)	1790	1793	1985
Peak Load, Winter (MW)	1633	1646	1637
Annual Load Factor (%)	79.0	NA	NA
% Change Customers (avg)	+5	NA	NA

Field	Change	Cov. (%)
Annual Rates of change (per sh)	10 Yrs.	5 Yrs.
Revenues	-5%	5.5%
"Cash Flow"	6.0%	6.5%
Earnings	7.0%	6.5%
Dividends	NMFE	2.0%
Book Value	4.5%	5.0%

Cal-ender	Mar.31	Jun.30	Sep.30	Dec.31	Full Year
2012	240.0	216.4	248.8	256.0	961.2
2013	263.8	235.6	251.0	268.0	1018.4
2014	296.5	260.7	288.9	290.7	1136.8
2015	320.0	323.3	346.2	394.2	1500
2016	345	340	360	355	1400

Cal-ender	Mar.31	Jun.30	Sep.30	Dec.31	Full Year
2012	.66	.39	.78	.75	2.58
2013	.83	.35	.63	.82	2.63
2014	.80	.40	.97	.73	2.90
2015	.85	.46	1.23	.96	3.50
2016	.80	.45	1.00	.85	3.20

Cal-ender	Mar.31	Jun.30	Sep.30	Dec.31	Full Year
2011	.445	.445	.445	.445	1.78
2012	.46	.46	.46	.46	1.84
2013	.475	.475	.475	.475	1.90
2014	.49	.49	.49	.49	1.96
2015	.505	.505	.505	.505	2.01

(A) Diluted EPS. Excl. nonrec. gain (loss). '04, '04, '05, (\$1.84); gain (losses) on disc. ops.: '04, \$2.57, '05, (16c); '06, (2c); loss from accounting change: '04, 27c. Next eggs. report available. (C) Incl. deferred chgs. In '14: \$7.78/sh. Clim.: Avg. (F) Summer peak in '12 & '13.

ALLETE's earnings will almost certainly wind up significantly higher in 2015, thanks to a development fee for the construction of a wind project. The company's ALLETE Clean Energy subsidiary is building a wind project that it is selling to a utility in North Dakota. The company booked a progress payment that boosted profits by \$0.25 a share in the third quarter, and the final payment should add another \$0.12 a share or so in the December period. Because the project management has been even stronger than expected, and Minnesota Power (ALLETE's main utility subsidiary) has cut expenses through a cost-reduction program, management raised its share-earnings target for the year from \$3.20-\$3.40 to \$3.35-\$3.50. We have raised our share-net estimate by \$0.20, so it now stands at the upper end of the company's guidance.

We think earnings will decline in 2016. The comparisons will be difficult in the second half of the year because of the boost provided by the aforementioned wind project fees. In addition, activity by Minnesota Power's tacomite customers has

waned. (Taconite is used in steelmaking.) These large electricity users had been running at full capacity for the past several years, but are now expecting 80% of full-demand levels for the first four months of 2016. The utility might be able to make up for part of the shortfall through additional wholesale power sales. The one positive factor for the year-to-year comparisons is that the company's purchase of U.S. Water, which provides water management services to industrial customers, should be more accretive to income next year once some amortizations cease after the first quarter. Our earnings estimate is within ALLETE's targeted range of \$3.10-\$3.40 a share.

We think the board of directors will raise the annual dividend by \$0.06 a share (3.0%) in the first period of 2016. This has been the pattern in recent years. ALLETE is targeting a payout ratio in a range of 60%-65%.

This stock's dividend yield is slightly above the utility mean. Total return potential to 2018-2020 is only average for the group, however.

Paul E. Debbas, CFA December 18, 2015

Company's Financial Strength A
 Stock's Price Stability 95
 Price Growth Persistence 35
 Earnings Predictability 80

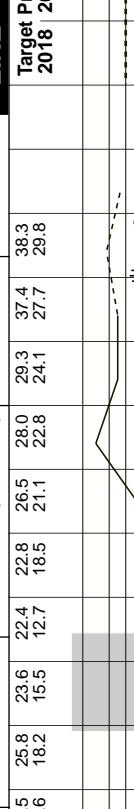
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AVISTA CORP. NYSE-AVA

RECENT PRICE **34.77** P/E RATIO **17.3** (Trailing: '15; Median: '16) RELATIVE P/E RATIO **0.96** DIVID YLD **3.9%** VALUE LINE

TIMELINESS 3 Raised 8/21/15
SAFETY 2 Raised 5/7/10
TECHNICAL 4 Raised 10/23/15
 BETA .80 (1.00 = Market)

High: 19.4
 Low: 15.4
LEGENDS
 0.86 x Dividends p sh divided by Interest Rate
 ... Relative Price Strength
 Options: Yes
 Shaded area indicates recession



2018-20 PROJECTIONS
 Price Ann'l Total
High 40 (+15%) 7%
Low 30 (-15%) 1%

Insider Decisions
 D J F M A M J J A
 to Buy 0 0 0 0 0 0 0 0
 to Sell 0 0 0 0 0 0 0 0
 Options 0 0 1 4 0 0 0 0

Institutional Decisions
 4/20/14 12/20/15 2/20/15
 to Buy 104 94 98
 to Sell 104 104 80
 Held(\$mil) 414158 401588 403375

Year	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030
Revenue	167.59	126.17	20.41	23.24	23.76	27.98	28.68	26.80	30.77	27.73	25.86	26.94
Net Profit	2.28	3.31	2.71	2.19	2.63	2.92	2.93	3.98	4.45	3.62	3.78	4.36
Dividend	.12	1.76	1.20	.67	1.02	.73	.92	1.47	.72	1.36	1.58	1.84
CapEx	.48	.48	.48	.48	.49	.52	.55	.60	.69	.81	1.00	1.16
Free Cash Flow	3.30	4.24	5.92	1.74	2.21	2.47	3.14	4.04	3.96	3.64	4.20	4.61
Operating Assets	10.69	15.34	15.12	14.84	15.54	15.54	15.87	17.46	18.30	19.17	20.30	21.06
Debt	35.85	47.21	47.63	48.04	48.34	48.47	48.59	52.51	54.49	54.84	57.12	58.42
Equity	NM/F	13.6	13.7	19.3	13.8	24.4	19.4	15.4	30.9	15.0	11.4	12.7
Market Cap	2.8%	2.0%	2.9%	3.7%	3.5%	2.9%	3.0%	2.5%	3.4%	4.5%	4.8%	4.5%

CAPITAL STRUCTURE as of 6/30/15
 Total Debt \$1639.6 mill. Due in 5 Yrs \$610.9 mill.
 LT Debt \$1646.4 mill. LT Interest \$76.6 mill.
 Incl. \$51.5 mill. debt to affiliated trusts.
 (LT interest earned: 3.2x)

Pension Assets-12/14 \$539.3 mill.
 Oblig. \$634.7 mill.
Pfd Stock None
Common Stock 62,296,577 shs.
 as of 7/31/15
MARKET CAP: \$2.2 billion (Mid Cap)

Year	2012	2013	2014
Revenue	1505	1428	1349
Net Profit	5.69	5.74	5.93
Dividend	3060	2767	2594
CapEx	2485	2223	2223
Free Cash Flow	58.0	59.0	64.0
Operating Assets	+6	+1.1	+5.5

ELECTRIC OPERATING STATISTICS
 Field Change Cov. (%) 245 308 322
 ANNUAL RATES Past 12-14
 of change (per sh) 10 Yrs. 5 Yrs. 18-20
 Revenues -2.0% 2.5%
 "Cash Flow" 1.5% 2.0%
 Earnings 5.5% 5.5%
 Dividends 7.5% 6.5%
 Book Value 9.5% 11.5%
 4.0% 3.5%

Year	2012	2013	2014	2015	2016
Revenue	1600	1618.5	1472.6	1525	1600
Net Profit	125	111.1	114.2	120	125
Income Tax Rate	36.5%	36.0%	34.4%	36.5%	36.5%
AFUDC % to Net Profit	10.0%	8.8%	8.3%	11.0%	10.0%
Long-Term Debt Ratio	53.0%	51.0%	51.0%	51.0%	53.0%
Common Equity Ratio	47.0%	49.0%	49.0%	49.0%	47.0%
Total Capital (\$mill)	3100	2693.7	3027.3	3100	3325
Net Plant (\$mill)	4065	3620.4	3620.4	3860	4065
Return on Total Cap	5.5%	5.4%	4.9%	5.0%	5.0%
Return on Shr. Equity	8.0%	8.6%	7.7%	8.0%	8.0%
Return on Com Equity	8.0%	8.6%	7.7%	8.0%	8.0%
Retained to Com Eq	2.5%	2.9%	2.4%	2.5%	2.5%
All Divs to Net Prof	69%	66%	66%	69%	65%

BUSINESS: Avista Corporation (formerly The Washington Water Power Company) supplies electricity & gas in eastern Washington & northern Idaho. Supplies electricity to part of Alaska & gas to part of Oregon. Customers: 386,000 electric, 330,000 gas. Acq'd Alaska Electric Light and Power 7/14. Sold Ecova energy-management sub. 6/14. Electric rev. breakdown: residential, 34%; commercial, 30%; industrial, 11%; wholesale, 14%; other, 11%. Generating sources: hydro, 32%; gas, 12%; coal, 11%; wood waste, 2%; purchased, 43%. Fuel costs: 46% of revs. '14 reported deprec. rate (Avista): 3.0%. Has 1,900 employees. Chairman, President & CEO: Scott L. Morris. Inc.: WA. Address: 1411 E. Mission Ave., Spokane, WA 99202-2600. Tel.: 509-489-0500. Web: www.avistacorp.com.

AVISTA IS TRYING TO RESOLVE ITS RATE CASE IN WASHINGTON. The utility has reached a partial settlement calling for a 9.5% return on a 48.5% common-equity ratio. Other issues remain unresolved. Overall, Avista is seeking electric and gas tariff hikes of \$3.6 million and \$10.0 million, respectively. (The electric amount is well below the original request of \$33.2 million because power costs have declined significantly since then.) New rates will probably take effect in early 2016.

AVISTA REACHED A SETTLEMENT OF ITS RATE CASE IN IDAHO. If approved by the state commission, at the start of 2016 the utility will receive an electric rate increase of \$1.7 million and a gas rate hike of \$2.5 million, based on a return of 9.5% on a common-equity ratio of 50%.

A RATE CASE IS PENDING IN OREGON. Avista is seeking a gas rate boost of \$8.6 million, based on a 9.9% return on a 50% common-equity ratio, as well as a mechanism that decouples revenues and volume. The utility already operates under such a mechanism in Washington, which adjusts revenues monthly, based on changes in the customer count, and the Idaho settlement

includes one. New tariffs are expected to take effect at the start of March.

FREQUENT REGULATORY ACTIVITY IS NOTHING NEW FOR AVISTA. Due to the effects of regulatory lag, the utility's earned return on equity has been unimpressive for many years. So, the company must file rate cases in order to place its capital spending in the rate base and recover higher operating and maintenance expenses.

WE EXPECT SLIGHT EARNINGS GROWTH IN 2015. Avista is benefiting from a full year of income from an electric utility in Alaska that it bought in mid-2014. Our earnings estimate is within the company's targeted range of \$1.86-\$2.06 a share.

WE BELIEVE AVISTA'S PROFITS IN 2016 WILL ENABLE THE COMPANY TO ATTAIN ITS GOAL OF 4%-5% GROWTH. Rate relief should be the key factor, and the utility is benefiting from customer growth. We expect management to issue earnings guidance for 2016 when it reports third-quarter results soon. **AVISTA STOCK HAS AN AVERAGE VALUATION FOR A UTILITY.** The dividend yield and 3- to 5-year total return potential are close to the norms for the industry.

Paul E. Debbas, CFA October 30, 2015

Company's Financial Strength
 Stock's Price Stability
 Price Growth Persistence
 Earnings Predictability

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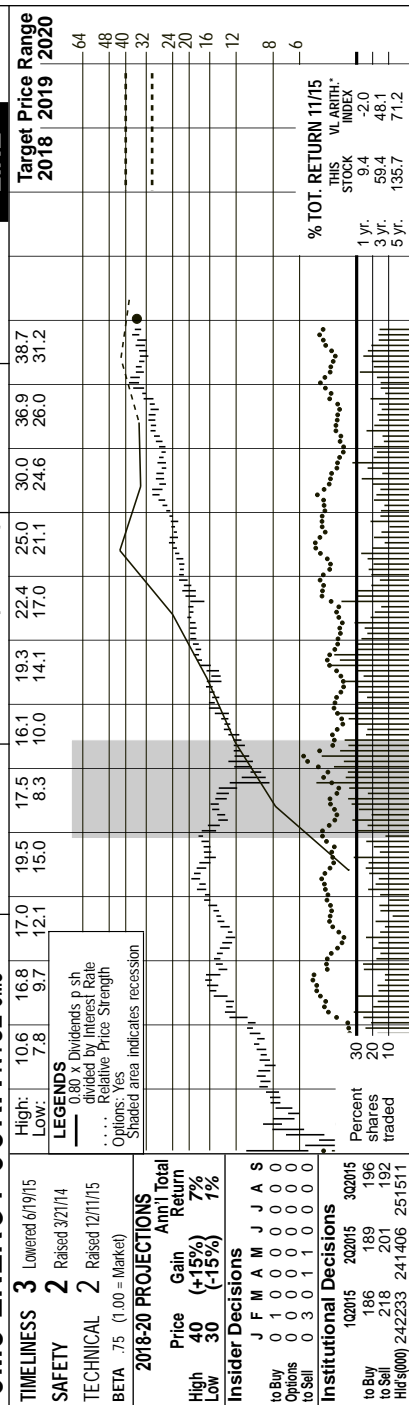
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CMS ENERGY CORP. NYSE-CMS

RECENT PRICE **35.38** P/E RATIO **18.1** (Trailing: 19.0) (Median: 15.0) RELATIVE P/E RATIO **1.03** DIVID YLD **3.5%** VALUE LINE



Year	2016	2015	2014	2013	2012	2011	2010	2009	2008	2007	2006	2005	2004	2003	2002	2001	2000	1999
Revenues per sh	23.85	23.85	26.09	24.88	23.90	25.59	25.77	27.23	30.13	28.95	30.57	28.52	28.06	34.21	60.28	72.16	74.24	52.59
"Cash Flow" per sh	4.90	4.55	4.22	4.06	3.82	3.65	3.47	3.70	3.88	3.22	3.08	3.43	2.87	2.39	0.09	5.24	7.61	7.87
Earnings per sh	2.25	2.00	1.74	1.66	1.53	1.45	1.33	1.45	1.53	1.64	1.23	1.10	0.64	0.29	0.29	1.27	2.53	2.85
Div'd Decl'd per sh	1.50	1.24	1.08	1.02	0.96	0.84	0.66	0.50	0.36	0.20	0.20	0.20	0.20	0.20	0.20	0.20	0.20	0.20
Cap'l Spending per sh	5.50	5.80	5.73	4.98	4.65	3.29	3.47	4.65	3.59	3.01	5.61	2.89	3.32	2.89	5.18	9.49	8.51	9.69
Book Value per sh	17.75	15.05	14.15	13.34	12.09	11.92	11.19	11.92	10.88	10.63	10.53	10.53	10.63	10.63	9.94	7.86	9.49	21.17
Common Sts Outst'g	285.00	279.00	275.20	266.10	264.10	254.10	264.10	266.10	254.10	225.15	226.41	227.89	249.80	249.80	161.13	144.10	121.20	116.04
Avg Ann'l P/E Ratio	15.0	15.0	17.3	16.3	15.1	13.6	12.5	13.6	12.5	12.2	12.2	12.4	12.4	12.4	12.4	12.4	12.4	13.9
Relative P/E Ratio	0.95	0.95	0.91	0.92	0.96	0.85	0.80	0.85	0.96	0.96	0.96	0.96	0.96	0.96	0.96	0.96	0.96	0.79
Avg Ann'l Div'd Yield	4.5%	4.5%	3.6%	3.8%	4.2%	4.3%	4.0%	4.0%	2.7%	1.2%	1.2%	1.2%	1.2%	1.2%	1.2%	1.2%	1.2%	3.5%

Year	2016	2015	2014	2013	2012	2011	2010	2009	2008	2007	2006	2005	2004	2003	2002	2001	2000	1999
Revenues (\$mill)	6650	6650	7179.0	6566.0	6312.0	6603.0	6432.0	6603.0	6312.0	6030.0	6312.0	6030.0	6312.0	6030.0	6312.0	6030.0	6312.0	6030.0
Net Profit (\$mill)	590	575	479.0	454.0	413.0	454.0	413.0	454.0	413.0	356.0	384.0	413.0	356.0	384.0	413.0	356.0	384.0	413.0
Income Tax Rate	38.5%	38.5%	34.3%	39.9%	34.3%	36.8%	38.1%	36.8%	39.4%	36.8%	34.6%	38.1%	36.8%	34.6%	38.1%	36.8%	34.6%	38.1%
AFUDC % to Net Profit	1.0%	2.0%	2.3%	2.0%	2.9%	2.6%	2.2%	2.6%	2.9%	2.6%	1.3%	1.3%	1.3%	1.3%	1.3%	1.3%	1.3%	1.3%
Common Equity Ratio	65.0%	66.0%	67.5%	66.7%	67.5%	67.9%	66.9%	67.9%	66.9%	69.4%	67.9%	70.1%	66.9%	69.4%	67.9%	70.1%	66.9%	69.4%
Total Capital (\$mill)	14600	12525	11846	11246	10730	10101	9473.0	9279.0	10069	9822.0	10069	9822.0	10069	9822.0	10069	9822.0	10069	9822.0
Net Plant (\$mill)	16800	15125	14300	13412	12246	11551	10633	10633	11551	10633	10633	10633	10633	10633	10633	10633	10633	10633
Return on Total Cap'l	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%
Return on Shr. Equity	13.5%	13.5%	12.9%	13.0%	12.8%	12.5%	12.5%	12.8%	12.5%	12.5%	12.5%	12.5%	12.5%	12.5%	12.5%	12.5%	12.5%	12.5%
Return on Com Equity	13.5%	13.5%	13.0%	13.0%	12.9%	12.6%	12.5%	12.6%	12.5%	12.5%	12.5%	12.5%	12.5%	12.5%	12.5%	12.5%	12.5%	12.5%
Retained to Com Eq	5.0%	5.5%	5.0%	5.2%	5.0%	5.6%	5.0%	5.6%	5.0%	5.1%	8.4%	4.1%	6.9%	5.5%	5.5%	5.5%	5.5%	5.5%
All Divs to Net Prof	62%	60%	62%	60%	60%	55%	61%	55%	55%	6%	10%	35%	31%	31%	31%	31%	31%	31%

BUSINESS: CMS Energy Corporation is a holding company for Consumers Energy, which supplies electricity and gas to lower Michigan (excluding Detroit). Has 1.8 million electric, 1.7 million gas customers. Has 1,034 megawatts of nonregulated generating capacity. Solid Palisades nuclear plant in '07. Electric revenue breakdown: residential, 43%; commercial, 31%; industrial, 19%; other, 7%. Generating sources: coal, 44%; gas, 6%; other, 1%; purchased, 49%. Fuel costs: 54% of revenues. '14 reported deprec. rates: 3.3% electric, 2.8% gas, 7.7% other. Has 7,700 employees. Chairman: David W. Joos. President & CEO: John G. Russell. Incorporated: Michigan. Address: One Energy Plaza, Jackson, Michigan 49201. Tel.: 517-788-0550. Internet: www.cmsenergy.com.

CMS Energy's utility subsidiary was granted an electric rate increase. The Michigan Public Service Commission (MPSC) raised Consumers Energy's electric rates by \$165 million, effective at the start of December. The ruling enabled the utility to place a 540-megawatt gas-fired plant, which it bought for \$154.5 million, in the rate base. This tariff increase will go down to \$126 million on April 15th, when the company retires seven coal-fired units. The allowed return on equity remains 10.3%. Consumers Energy had asked for mechanisms that decouple electric revenues and volume and automatically recover certain investments, but was turned down by the MPSC. **A gas rate case is pending.** Consumers Energy requested a hike of \$85 million, based on a 10.7% ROE. The MPSC's staff is recommending a raise of just \$19 million, based on a 10% ROE. The utility will self-implement an interim increase in early 2016, with the final ruling due in July. **Earnings are advancing steadily.** The company benefits from capital investment that is eventually recovered in rates. Effective cost control is a plus. CMS has es-

tablished a goal of 5%-7% annual profit growth. We think it will slightly beat the target this year. Our estimate of \$1.88 a share is at the midpoint of management's typically narrow guidance of \$1.87-\$1.89 a share. We forecast that the bottom line will rise 6% in 2016. Our estimate is within the company's targeted range of \$1.97-\$2.01 a share. We won't be surprised if CMS raises its annual earnings-growth target within the next few years. **We expect a dividend increase in early 2016.** This has been the pattern since the board of directors restored a disbursement several years ago. We estimate that the quarterly payout will be raised by \$0.02 a share (6.9%). **The utility is awaiting a new state regulatory law.** This would probably bring Michigan a step closer to traditional utility regulation. Today, users amounting to up to 10% of a utility's load are allowed to buy power from an alternative supplier. **CMS Energy's strengths are reflected in the share price.** The dividend yield is a bit below average for a utility, and 3- to 5-year total return potential is unexciting. Paul E. Debbas, CFA December 18, 2015

Year	2016	2015	2014	2013	2012	2011	2010	2009	2008	2007	2006	2005	2004	2003	2002	2001	2000	1999	
Quarterly Revenues (\$mill)	1650	1500	1400	1350	1486	1603	6550	6550	1400	1500	1400	1350	1486	1603	6550	6550	1400	1500	
Earnings per share	0.70	0.55	0.40	0.37	0.53	0.73	2.25	2.00	0.37	0.53	0.34	0.35	0.34	0.35	0.34	0.35	0.34	0.35	
Dividends	0.27	0.27	0.27	0.27	0.27	0.27	0.27	0.27	0.27	0.27	0.27	0.27	0.27	0.27	0.27	0.27	0.27	0.27	0.27
Book Value	15.05	15.05	14.15	13.34	12.09	11.92	11.19	11.92	10.88	10.63	10.53	10.53	10.63	10.63	9.94	7.86	9.49	21.17	116.04

(A) Diluted EPS. Excl. nonrec. gains (losses): '05, (\$1.61); '06, (\$1.26); '07, (\$1.26); '08, (76c); '09, 76c; '10, 12c; '11, 12c; '12, (14c); gains (losses) on Feb. '10 Div's historically paid late Feb., May, Aug., & Nov. Div'd reinvestment plan avail. (B) Div's historically paid late Feb., May, Aug., & Nov. Div'd reinvestment plan avail. (C) Incl. initiang. In '14: \$7.11/sh. (D) In mill. (E) Rate base: Net orig. cost. Rate allowed on com. eq. in '15: 10.3%; earned on avg. com. eq. '14: 13.4%. Regulatory Climate: Average. © 2015 Value Line, Inc. All rights reserved. Factual material is obtained from sources believed to be reliable and is provided without warranties of any kind. THE PUBLISHER IS NOT RESPONSIBLE FOR ANY ERRORS OR OMISSIONS HEREIN. This publication is strictly for subscriber's own, non-commercial, internal use. No part of it may be reproduced, stored or transmitted in any printed, electronic or other form, or used for generating or marketing any printed or electronic publication, service or product.

CLECO CORPORATION		NYSE-CNL		RECENT PRICE	51.90	P/E RATIO	24.0	RELATIVE P/E RATIO	1.36	DIVID YLD	3.1%	VALUE LINE
TIMELINESS	- Suspended 10/31/14		High: 20.8	26.2	29.8	28.4	31.8	38.3	45.3	59.2	55.2	Target Price Range 2016 2019 2020
SAFETY	1 Raised 6/2/12		Low: 16.2	18.9	20.5	17.3	24.3	30.1	36.2	45.5	48.5	
TECHNICAL	- Suspended 10/31/14		LEGENDS 0.88 x Dividends p sh divided by Interest Rate Relative Price Strength Options: Yes Shaded area indicates recession									
BETA	75 (1.00 = Market)											

2018-20 PROJECTIONS																		
Price	Gain	Ann'l Total																
High 50	(-5%) 2%	Return (-25%) -2%																
Low 40	(-5%) 2%																	
Insider Decisions																		
J	F	M	A	M	J	J	A	S										
to Buy	0	0	0	0	0	0	0	0	0	0	0							
Options	0	0	0	0	0	0	0	0	0	0	0							
to Sell	0	0	0	0	0	0	0	0	0	0	0							
Hld's(100)	44630	45428	46967															
Institutional Decisions																		
to Buy	107	97	97															
to Sell	113	106	96															
Hld's(100)	44630	45428	46967															
1999	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	
17.12	18.23	23.55	15.33	18.54	15.03	18.41	17.38	17.19	17.99	14.17	18.98	18.53	16.46	18.14	21.01	20.10	21.05	21.05
2.36	2.77	2.94	3.05	2.98	2.56	2.76	2.63	2.69	3.71	3.78	5.12	5.28	5.40	5.32	5.15	4.60	4.80	4.80
1.19	1.46	1.51	1.52	1.26	1.32	1.42	1.36	1.32	1.70	1.76	2.29	2.59	2.70	2.65	2.55	2.20	2.25	2.25
.83	.85	.87	.90	.90	.90	.90	.90	.90	.90	.90	.98	1.12	1.30	1.43	1.56	1.60	1.60	1.60
3.99	2.52	1.10	1.91	1.58	1.61	3.19	4.11	8.51	5.59	4.15	4.68	3.25	4.06	3.12	3.44	2.60	2.90	2.90
9.44	10.04	10.69	11.77	10.09	10.83	13.69	15.22	16.85	17.65	18.50	21.76	23.55	24.84	26.24	26.93	27.50	28.15	28.15
44.38	44.99	44.96	47.04	47.18	49.62	49.99	57.57	59.94	60.04	60.26	60.53	60.29	60.36	60.45	60.42	60.50	60.50	60.50
13.4	13.2	14.6	12.2	12.4	13.8	15.0	17.3	19.6	14.1	13.2	12.3	13.3	15.0	17.3	20.5	20.5	20.5	20.5
.76	.86	.75	.67	.71	.73	.80	.93	1.04	.85	.88	.78	.83	.95	.97	1.08	1.08	1.00	1.00
5.2%	4.4%	3.9%	4.8%	5.8%	5.0%	4.2%	3.8%	3.5%	3.8%	3.9%	3.5%	3.3%	3.2%	3.1%	3.0%	3.0%	4.0%	4.0%

CAPITAL STRUCTURE as of 9/30/15											
Total Debt	\$1,226.6 mill.	Due in 5 Yrs	\$466.2 mill.								
LT Debt	\$1,207.2 mill.	LT Interest	\$69.4 mill.								
Incl.	\$4.4 million capitalized leases.										
(LT interest earned: 3.5x)											
Leases, Uncapitalized Annual rentals \$10.3 mill.											
Pension Assets-12/14 \$412.8 mill.											
Pfd Stock None											
Common Stock 60,482,051 shs.											
as of 10/21/15											
MARKET CAP: \$3.1 billion (Mid Cap)											
ELECTRIC OPERATING STATISTICS											
% Change	2012	2013	2014								
Retail Sales (KWh)	3.4	1.4	3								
Indus. Use (MWh)	3614	3670	3756								
Capacity at Peak (MW)	6.83	7.50	7.49								
Peak Load (MW)	3315	3360	3360								
Annual Load Factor (%)	2282	2278	2612								
% Change Customers (avg.)	55.1	57.0	57.1								
	+6	+6	+5								

Fixed Charge Cov. (%)	326	360	380		
ANNUAL RATES					
of change (per sh)	10 Yrs.	Past 5 Yrs.	Est'd '12-'14 to '16-'20		
Revenues	1.5%	2.5%	4.5%		
"Cash Flow"	6.5%	9.5%	1.5%		
Earnings	7.0%	10.5%	5%		
Dividends	5.0%	9.5%	4.0%		
Book Value	9.0%	8.0%	3.0%		
QUARTERLY REVENUES (\$ mill.)					
Cal-ender	Mar.31	Jun.30	Sep.30	Dec.31	Full Year
2012	222.8	240.1	297.4	233.4	993.7
2013	240.9	328.8	263.1	1096.7	1096.7
2014	284.4	309.1	371.4	304.6	1269.5
2015	295.5	289.1	345.5	284.9	1215
2016	305	370	355	305	1275
EARNINGS PER SHARE A				Full Year	
Cal-ender	Mar.31	Jun.30	Sep.30	Dec.31	Full Year
2012	.50	.77	1.05	.38	2.70
2013	.45	.69	1.09	.41	2.65
2014	.43	.60	1.17	.35	2.55
2015	.44	.50	.90	.36	2.20
2016	.35	.55	1.00	.35	2.25
QUARTERLY DIVIDENDS PAID B				Full Year	
Cal-ender	Mar.31	Jun.30	Sep.30	Dec.31	Full Year
2011	.25	.28	.28	.3125	1.12
2012	.3125	.3125	.3375	.3375	1.30
2013	.3375	.3625	.3625	.3625	1.43
2014	.3625	.40	.40	.40	1.56
2015	.40	.40	.40	.40	1.56

Revenues per sh	21.05	20.10	20.10	21.05	21.05
"Cash Flow" per sh	4.60	5.15	4.60	5.15	4.60
Earnings per sh A	2.25	2.55	2.20	2.65	2.75
Div'd Decl'd per sh B	1.60	1.43	1.56	1.60	1.60
Cap'l Spending per sh C	2.60	3.44	2.60	3.44	2.60
Book Value per sh	28.15	26.93	27.50	26.93	28.15
Common Shs Outst'g D	60.50	60.42	60.50	60.42	60.50
<i>Bold figures are Value Line estimates</i>					
Avg Ann'l P/E Ratio	16.0	17.3	20.5	17.3	16.0
Relative P/E Ratio	1.00	.97	1.08	.97	1.00
Avg Ann'l Div'd Yield	4.0%	3.0%	3.1%	3.0%	4.0%
Revenues (\$mill)	1275	1269.5	1096.7	1269.5	1450
Net Profit (\$mill)	135	154.7	130	135	165
Income Tax Rate	38.5%	30.3%	36.0%	38.5%	38.5%
AFUDC % to Net Profit	3.0%	4.5%	3.0%	4.5%	2.0%
Long-Term Debt Ratio	46.0%	45.3%	46.0%	45.3%	43.5%
Common Equity Ratio	54.5%	54.7%	54.0%	54.7%	56.5%
Total Capital (\$mill)	3125	2976.9	3090	3125	3275
Net Plant (\$mill)	3195	3165.5	3175	3195	3225
Return on Total Cap'l	5.5%	6.8%	6.4%	5.5%	6.0%
Return on Shr. Equity	8.0%	10.1%	9.5%	8.0%	9.0%
Return on Com Equity E	8.0%	10.1%	9.5%	8.0%	9.0%
Retained to Com Eq	2.0%	3.7%	2.0%	3.7%	3.0%
All Divs to Net Prof	71%	61%	73%	71%	67%

Is the proposed takeover of Cleco Corporation in trouble? The share price is down 3% since our last report, in mid-September. The deal calls for an investor group led by Macquarie Infrastructure Partners and British Columbia Energy to pay \$55.37 in cash for each Cleco share. The companies have received all the Louisiana approvals except that of the Louisiana Public Service Commission (LPSC). The companies and intervenors have had hearings before an administrative law judge. Her recommendation is expected in the first quarter of 2016. The LPSC's staff and some intervenors have expressed concerns about the proposed combination. So, the companies have offered a list of 77 commitments, including (most notably) customer rate credits of \$6.5 million annually for 10 years. A ruling from the LPSC is expected in the first quarter of 2016. The Timeliness rank of Cleco stock remains suspended due to the buyout agreement. **Our investment advice has changed.** When the quotation was just 3% below the takeover price, we advised Cleco holders to sell their stock on the open market in order to avoid downside risk in case the deal

falls through. Now that the equity is trading at a 6% discount to the buyout price, there is enough upside potential to make it worthwhile for stockholders to retain their shares. At the recent price, there is not a large amount of downside risk, even if the transaction gets rejected. **Earnings are likely to wind up much lower in 2015.** The utility's allowed return on equity was lowered in mid-2014, so this has been in place for all of this year. Certain expense items, such as pension costs, are up. The tax rate is higher. Also, Cleco is incurring merger-related costs, which we include in our earnings presentation. These reduced the bottom line by \$0.06 a share in the first nine months of 2015. Cleco is excluding these expenses from its profit guidance of \$2.28-\$2.38 a share for 2015. **We have reduced our 2016 earnings forecast by \$0.10 a share.** Cleco will probably book some merger-related costs next year. We think there will be additional expense increases. We are no longer estimating a dividend hike next year, but we don't rule one out, either.

Paul E. Debbas, CFA December 18, 2015

Company's Financial Strength	A
Stock's Price Stability	100
Price Growth Persistence	85
Earnings Predictability	80

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CENTERPOINT ENRGY NYSE-CNP

TIMELINESS 4	Released 10/23/15	High: 12.3	15.1	16.9	17.3	14.9	17.0	21.5	21.8	25.7	25.8	23.7	RECENT PRICE	16.34	PIE RATIO 14.3	(Trailing: 13.3) (Median: 15.0)	RELATIVE P/E RATIO 0.81	DIVID YLD 6.3%	VALUE LINE
SAFETY 3	Lowered 12/18/15	Low: 9.7	10.5	11.6	14.7	8.5	5.5	18.1	19.3	19.3	21.1	16.2	Target Price Range	2016	2019	2020	2016	2019	2020
TECHNICAL 3	Raised 11/20/15	LEGENDS High: 0.68 x Dividends p sh Low: Dividends divided by Interest Rate --- Relative Price Strength O... Options: Yes Shaded area indicates recession																	

2018-20 PROJECTIONS										% TOT. RETURN 11/15									
Price	Ann'l Total	THIS STOCK INDEX 1 yr. -25.5 3 yr. -2.6 5 yr. 33.8 71.2																	
High 30 (+85%)	Gain	VALUE LINE PUB. LLC 18-20																	
Low 18 (+10%)	Return	18-20																	

Insider Decisions										Insitutional Decisions														
J	F	M	A	M	J	J	A	S	12/2015	2/2016	3/2016	12/2015	2/2016	3/2016										
to Buy	0	0	0	0	3	1	0	0	206	185	193	0	0	0										
Options	0	0	0	0	0	0	0	0	207	202	177	0	0	0										
to Sell	0	0	0	0	0	0	0	0	325564	322959	324682	0	0	0										

to Buy	30	30	30	30	30	30	30	30	30	30	30	30	30	30										
to Sell	10	10	10	10	10	10	10	10	10	10	10	10	10	10										
Holds	325564	322959	324682	30	30	30	30	30	30	30	30	30	30	30										

1999	2000	2001A	2002	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	REVENUES PER SH	17.40	17.45
35.18	26.40	31.33	29.71	29.82	32.71	21.14	20.89	19.83	17.43	18.90	21.51	17.40	17.45	17.40	17.45	17.40	"Cash Flow" per sh	3.35	3.45	
3.69	3.34	3.98	3.42	3.39	3.42	2.94	3.14	3.43	3.89	3.54	3.65	3.35	3.45	3.35	3.45	3.35	Earnings per sh	1.10	1.15	
1.54	1.29	1.37	1.30	1.17	1.30	1.01	1.07	1.27	1.35	1.24	1.42	1.10	1.15	1.10	1.15	1.10	Div'd Decl'd per sh	0.99	1.03	
1.50	1.07	40	40	40	60	68	73	76	78	79	81	83	95	99	3.60	3.50	Cap'l Spending per sh	3.20	3.25	
6.78	2.85	2.11	2.23	3.45	2.96	2.98	3.55	3.06	2.84	3.00	3.20	3.60	3.50	3.60	3.50	3.60	Book Value per sh	9.65	9.65	
22.24	4.74	5.75	3.59	4.18	4.96	6.74	7.53	9.91	10.06	10.09	10.60	9.40	9.65	9.65	9.65	9.65	Common Shts Outstg	436.00	436.00	
302.94	300.10	306.30	308.05	310.33	313.85	322.72	346.09	391.75	424.70	426.03	427.44	429.00	429.00	429.00	429.00	429.00	Avg Ann'l P/E Ratio	17.0	17.0	
5.6	6.0	17.8	19.1	10.3	15.0	11.3	11.8	13.8	14.6	14.8	18.7	17.0	17.0	17.0	17.0	17.0	Relative P/E Ratio	1.05	1.05	
31	34	94	102	56	80	88	79	88	92	94	105	89	89	89	89	89	Avg Ann'l Div'd Yield	5.0%	5.0%	
14.8%	4.8%	3.7%	4.8%	3.1%	4.4%	3.9%	5.0%	6.4%	5.3%	4.3%	4.0%	3.6%	3.9%	3.6%	3.9%	3.9%	Revenues (\$mill)	7600	8400	
Net Debt \$8649 mill.	Due in 5 Yrs \$4522 mill.																Net Profit (\$mill)	500	615	
LT Debt \$7662 mill.	LT Interest \$391 mill.																Income Tax Rate	36.0%	36.0%	
Incl. \$2346 mill. securitized transition & system restoration bonds.	(LT interest earned: 2.5x)																AFUDC % to Net Profit	5.0%	4.0%	
Leases, Uncapitalized Annual rentals \$5 mill.	Pension Assets-12/14 \$1925 mill.																Long-Term Debt Ratio	66.5%	60.0%	
Oblig. \$2403 mill.																	Common Equity Ratio	34.5%	40.0%	

Pfd Stock None	Common Stock 430,262,191 shs.	as of 10/23/15	MARKET CAP: \$7.0 billion (Large Cap)
ELECTRIC OPERATING STATISTICS			
% Change Retail Sales (KWH)	-1.6	+1.8	+2.3
Avg. Indust. Use (MWH)	NA	NA	NA
Capacity at Peak (MW)	NA	NA	NA
Peak Load, Summer (MW)	NA	NA	NA
Annual Load Factor (%)	NA	NA	NA
% Change Customers (avg)	+2.0	+2.0	+2.4

Fixed Charge Cov. (%)	223	204	194
ANNUAL RATES	Past 5 Yrs.	Est'd '12-'14 to '16-'20	Full Year
Revenues	-4.0%	-7.0%	7452.0
"Cash Flow"	1.5%	3.0%	8106.0
Earnings	2.0%	3.0%	9226.0
Dividends	3.5%	5.0%	7500
Book Value	8.0%	11.0%	7600
QUARTERLY REVENUES (\$ mill)	Full Year		
Mar.31	Jun.30	Sep.30	Dec.31
2012	2084	1525	1705
2013	2388	1894	1640
2014	3163	1884	1807
2015	2433	1532	1630
2016	2450	1550	1650
EARNINGS PER SHARE	Full Year		
Mar.31	Jun.30	Sep.30	Dec.31
2012	34	29	40
2013	34	29	35
2014	43	25	33
2015	30	18	34
2016	32	20	35
QUARTERLY DIVIDENDS PAID	Full Year		
Mar.31	Jun.30	Sep.30	Dec.31
2011	1975	1975	1975
2012	2025	2025	2025
2013	2075	2075	2075
2014	2375	2375	2375
2015	2475	2475	2475

Cal-ender	2011	2012	2013	2014	2015	2016
Cal-ender	2011	2012	2013	2014	2015	2016

Business: CenterPoint Energy, Inc. is a holding company for Houston Electric, which serves 2.1 million customers in Houston and environs, and gas utilities with 3.3 million customers in Texas, Minnesota, Arkansas, Louisiana, and Oklahoma. Owns 55.4% of Enable Midstream Partners. Discontinued Texas Genco Holdings in '04. Electric revenue breakdown: residential, 52%; commercial, 31%; industrial, 15%; other, 2%. Does not own generating assets. Gas costs: 53% of revenues. '14 depreciation rate: 6.8%. Has 8,700 employees. Chairman: Milton Carroll, President & CEO; Scott M. Prochazka, Incorporated: Texas. Address: 1111 Louisiana, P.O. Box 4567, Houston, Texas 77210-4567. Telephone: 713-207-1111. Internet: www.centerpointenergy.com.

CenterPoint Energy's investment in Enable Midstream Partners hasn't worked out as expected. Enable, a midstream gas master limited partnership, was formed through a joint venture in March of 2013, and had its initial public offering in April of 2014. Due to the effects of the slump in commodity prices that began in mid-2014, Enable hasn't grown nearly as fast as CenterPoint and the other co-owners expected. Quarterly distribution growth has come at a token level of late. Whether a new chief executive officer for Enable can improve results in this environment remains to be seen. In the third quarter, CenterPoint took a noncash impairment charge of \$1.25 a share to write down the value of its 55.4% stake in Enable. The company still believes Enable is well positioned to take advantage of any upturn in industry-wide conditions. **The disappointing results from Enable have hurt CenterPoint's stock price.** The quotation has plummeted about 30% so far in 2015. Note that we have cut the company's Financial Strength rating and the stock's Safety rank a notch each, to B+ and 3 (Average), respectively.

Management expects 4%-6% annual earnings growth beginning in 2016. Rate relief is a key factor: Between monies awarded in general rate cases and those stemming from various regulatory mechanisms, the company expects rate relief to total \$138 million in 2015. Gas rate cases are pending in Minnesota and Arkansas. Strong customer growth (above 2%) at Houston Electric is another positive factor. The Houston economy is still faring well, despite the downturn in the oil and gas sector. **We still look for a dividend hike in the first quarter.** CenterPoint has stated that it expects dividend growth to follow earnings growth. We estimate a \$0.04-a-share (4.0%) raise in the annual disbursement, despite the high payout ratio. **This untimely stock is worth a look by income-oriented investors who are comfortable with the risks associated with CenterPoint's stake in Enable.** Following the price decline, CenterPoint has the highest dividend yield of any electric utility issue under our coverage and superior 3- to 5-year total return potential. Paul E. Debbas, CFA December 18, 2015

Company's Financial Strength B+
 Stock's Price Stability 95
 Price Growth Persistence 60
 Earnings Predictability 90

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*12 EPS don't add due to rounding. Next egs. \$10.18/sh. (E) In mil. (F) Rate base: Net orig. report due late Feb. (C) Div/ds historically paid in early Mar., June, Sept. & Dec. # Div'd reinf. (gas): 9.45%-11.25%; earned on avg. com. vest. plan avail. (D) Incl. intang. in '14: eq., '14: 13.8%. Regulatory Climate: Avg. (\$1.25); losses on disc. ops.: '04, 37c; '05, 1c; '15, 1c. (A) Pro forma data. (B) Diluted EPS. Excl. extraordinary gains (losses): '04, (\$2.72); '05, 9c; '11, \$1.89; '12, (38c) net; '13, (52c); '15, \$1.00. (C) Div/ds historically paid in early Mar., June, Sept. & Dec. # Div'd reinf. (gas): 9.45%-11.25%; earned on avg. com. vest. plan avail. (D) Incl. intang. in '14: eq., '14: 13.8%. Regulatory Climate: Avg. (\$1.25); losses on disc. ops.: '04, 37c; '05, 1c; '15, 1c. © 2015 Value Line, Inc. All rights reserved. Factual material is obtained from sources believed to be reliable and is provided without warranties of any kind. THE PUBLISHER IS NOT RESPONSIBLE FOR ANY ERRORS OR OMISSIONS HEREIN. This publication is strictly for subscriber's own, non-commercial, internal use. No part of it may be reproduced, stored, or transmitted in any printed, electronic or other form, or used for generating or marketing any printed or electronic publication, service or product.

DOMINION RES. NYSE-D

RECENT PRICE **67.80** P/E RATIO **18.9** (Trailing: 22.1) (Median: 18.0) RELATIVE P/E RATIO **1.06** DIV'D YLD **4.1%** VALUE LINE

TIMELINESS	2	Released 10/20/15	34.4	43.5	42.2	49.4	48.5	39.8	45.1	53.6	55.6	68.0	80.9	79.9	Target Price Range
SAFETY	2	Released 9/11/98	30.4	33.3	34.4	39.8	31.3	27.1	36.1	42.1	48.9	51.9	63.1	66.5	2016
TECHNICAL	1	Released 11/20/15	High: 34.4 Low: 30.4 LEGENDS: 0.81 x Dividends p sh divided by Interest Rate 2-for-1 split 11/07 Relative Price Strength Options: Yes Shaded area indicates recession												
BETA	70	(1.00 = Market)	2-for-1 split 11/07 Shaded area indicates recession												

2018-20 PROJECTIONS		© VALUE LINE PUB. LLC 18-20															
Price	95	Gain (+40%)	12%	5%	% TOT RETURN 10/15 THIS STOCK INDEX 1 Yr. 3.8 3 Yr. 51.1 5 Yr. 99.2 73.5												
High	70	(+40%)	12%	5%	1 Yr. 3.8 3 Yr. 51.1 5 Yr. 99.2 73.5												
Low	70	(+5%)	5%	1 Yr. 3.8 3 Yr. 51.1 5 Yr. 99.2 73.5													

Insider Decisions		© VALUE LINE PUB. LLC 18-20														
D	J	F	M	A	M	J	J	A						Revenues per sh "Cash Flow" per sh Earnings per sh A Div'd Decl'd per sh B Cap'l Spending per sh C Book Value per sh D Common Shts Outst'g P Avg Ann'l P/E Ratio Relative P/E Ratio Avg Ann'l Div'd Yield		
to Buy	0	0	4	1	0	0	0	0						Revenues per sh "Cash Flow" per sh Earnings per sh A Div'd Decl'd per sh B Cap'l Spending per sh C Book Value per sh D Common Shts Outst'g P Avg Ann'l P/E Ratio Relative P/E Ratio Avg Ann'l Div'd Yield		
Options	0	0	0	0	0	0	0	0						Revenues per sh "Cash Flow" per sh Earnings per sh A Div'd Decl'd per sh B Cap'l Spending per sh C Book Value per sh D Common Shts Outst'g P Avg Ann'l P/E Ratio Relative P/E Ratio Avg Ann'l Div'd Yield		
to Sell	0	0	0	0	0	0	0	0						Revenues per sh "Cash Flow" per sh Earnings per sh A Div'd Decl'd per sh B Cap'l Spending per sh C Book Value per sh D Common Shts Outst'g P Avg Ann'l P/E Ratio Relative P/E Ratio Avg Ann'l Div'd Yield		
to Sell	0	0	0	0	0	0	0	0						Revenues per sh "Cash Flow" per sh Earnings per sh A Div'd Decl'd per sh B Cap'l Spending per sh C Book Value per sh D Common Shts Outst'g P Avg Ann'l P/E Ratio Relative P/E Ratio Avg Ann'l Div'd Yield		

Institutional Decisions		© VALUE LINE PUB. LLC 18-20														
to Buy	402014	120815	202015	Revenues per sh "Cash Flow" per sh Earnings per sh A Div'd Decl'd per sh B Cap'l Spending per sh C Book Value per sh D Common Shts Outst'g P Avg Ann'l P/E Ratio Relative P/E Ratio Avg Ann'l Div'd Yield												
to Buy	401	390	334	Revenues per sh "Cash Flow" per sh Earnings per sh A Div'd Decl'd per sh B Cap'l Spending per sh C Book Value per sh D Common Shts Outst'g P Avg Ann'l P/E Ratio Relative P/E Ratio Avg Ann'l Div'd Yield												
to Sell	368	417	414	Revenues per sh "Cash Flow" per sh Earnings per sh A Div'd Decl'd per sh B Cap'l Spending per sh C Book Value per sh D Common Shts Outst'g P Avg Ann'l P/E Ratio Relative P/E Ratio Avg Ann'l Div'd Yield												
Holds	353053	354688	362167	Revenues per sh "Cash Flow" per sh Earnings per sh A Div'd Decl'd per sh B Cap'l Spending per sh C Book Value per sh D Common Shts Outst'g P Avg Ann'l P/E Ratio Relative P/E Ratio Avg Ann'l Div'd Yield												

CAPITAL STRUCTURE as of 9/30/15		© VALUE LINE PUB. LLC 18-20														
Total Debt	\$27328 mill.	Due in 5 Yrs	\$1231 mill.	Revenues per sh "Cash Flow" per sh Earnings per sh A Div'd Decl'd per sh B Cap'l Spending per sh C Book Value per sh D Common Shts Outst'g P Avg Ann'l P/E Ratio Relative P/E Ratio Avg Ann'l Div'd Yield												
LT Debt	\$23245 mill.	LT Interest	\$951 mill.	Revenues per sh "Cash Flow" per sh Earnings per sh A Div'd Decl'd per sh B Cap'l Spending per sh C Book Value per sh D Common Shts Outst'g P Avg Ann'l P/E Ratio Relative P/E Ratio Avg Ann'l Div'd Yield												
LT Interest	earned: 4.0X	Revenues per sh "Cash Flow" per sh Earnings per sh A Div'd Decl'd per sh B Cap'l Spending per sh C Book Value per sh D Common Shts Outst'g P Avg Ann'l P/E Ratio Relative P/E Ratio Avg Ann'l Div'd Yield														

Leases, Uncapitalized		© VALUE LINE PUB. LLC 18-20												
Annual rentals	\$63 mill.	Revenues per sh "Cash Flow" per sh Earnings per sh A Div'd Decl'd per sh B Cap'l Spending per sh C Book Value per sh D Common Shts Outst'g P Avg Ann'l P/E Ratio Relative P/E Ratio Avg Ann'l Div'd Yield												
Pension Assets-12/14	\$6480 mill.	Revenues per sh "Cash Flow" per sh Earnings per sh A Div'd Decl'd per sh B Cap'l Spending per sh C Book Value per sh D Common Shts Outst'g P Avg Ann'l P/E Ratio Relative P/E Ratio Avg Ann'l Div'd Yield												
Pfd Stock	None	Revenues per sh "Cash Flow" per sh Earnings per sh A Div'd Decl'd per sh B Cap'l Spending per sh C Book Value per sh D Common Shts Outst'g P Avg Ann'l P/E Ratio Relative P/E Ratio Avg Ann'l Div'd Yield												
Common Stock	595,333,610 shs.	Revenues per sh "Cash Flow" per sh Earnings per sh A Div'd Decl'd per sh B Cap'l Spending per sh C Book Value per sh D Common Shts Outst'g P Avg Ann'l P/E Ratio Relative P/E Ratio Avg Ann'l Div'd Yield												

MARKET CAP: \$40 billion (Large Cap)		© VALUE LINE PUB. LLC 18-20														
Fixed Charge Cov. (%)	316	339	266	Revenues per sh "Cash Flow" per sh Earnings per sh A Div'd Decl'd per sh B Cap'l Spending per sh C Book Value per sh D Common Shts Outst'g P Avg Ann'l P/E Ratio Relative P/E Ratio Avg Ann'l Div'd Yield												
ANNUAL RATES of change (per sh)	10 Yrs.	Past 5 Yrs.	18-20	Revenues per sh "Cash Flow" per sh Earnings per sh A Div'd Decl'd per sh B Cap'l Spending per sh C Book Value per sh D Common Shts Outst'g P Avg Ann'l P/E Ratio Relative P/E Ratio Avg Ann'l Div'd Yield												
Revenues	-3.5%	-2.0%	-1.0%	Revenues per sh "Cash Flow" per sh Earnings per sh A Div'd Decl'd per sh B Cap'l Spending per sh C Book Value per sh D Common Shts Outst'g P Avg Ann'l P/E Ratio Relative P/E Ratio Avg Ann'l Div'd Yield												
"Cash Flow"	2.5%	2.0%	7.0%	Revenues per sh "Cash Flow" per sh Earnings per sh A Div'd Decl'd per sh B Cap'l Spending per sh C Book Value per sh D Common Shts Outst'g P Avg Ann'l P/E Ratio Relative P/E Ratio Avg Ann'l Div'd Yield												
Earnings	3.0%	2.5%	8.0%	Revenues per sh "Cash Flow" per sh Earnings per sh A Div'd Decl'd per sh B Cap'l Spending per sh C Book Value per sh D Common Shts Outst'g P Avg Ann'l P/E Ratio Relative P/E Ratio Avg Ann'l Div'd Yield												
Dividends	5.5%	7.0%	7.5%	Revenues per sh "Cash Flow" per sh Earnings per sh A Div'd Decl'd per sh B Cap'l Spending per sh C Book Value per sh D Common Shts Outst'g P Avg Ann'l P/E Ratio Relative P/E Ratio Avg Ann'l Div'd Yield												
Book Value	1.5%	2.0%	6.0%	Revenues per sh "Cash Flow" per sh Earnings per sh A Div'd Decl'd per sh B Cap'l Spending per sh C Book Value per sh D Common Shts Outst'g P Avg Ann'l P/E Ratio Relative P/E Ratio Avg Ann'l Div'd Yield												

ELECTRIC OPERATING STATISTICS		© VALUE LINE PUB. LLC 18-20														
% Change Retail Sales (KWH)	2.3	2.3	2014	Revenues per sh "Cash Flow" per sh Earnings per sh A Div'd Decl'd per sh B Cap'l Spending per sh C Book Value per sh D Common Shts Outst'g P Avg Ann'l P/E Ratio Relative P/E Ratio Avg Ann'l Div'd Yield												
Avg. Indust. Use (MWH)	1524.1	1444.4	1384.7	Revenues per sh "Cash Flow" per sh Earnings per sh A Div'd Decl'd per sh B Cap'l Spending per sh C Book Value per sh D Common Shts Outst'g P Avg Ann'l P/E Ratio Relative P/E Ratio Avg Ann'l Div'd Yield												
Avg. Capacity at Peak (MW)	6.13	6.00	6.12	Revenues per sh "Cash Flow" per sh Earnings per sh A Div'd Decl'd per sh B Cap'l Spending per sh C Book Value per sh D Common Shts Outst'g P Avg Ann'l P/E Ratio Relative P/E Ratio Avg Ann'l Div'd Yield												
Peak Load, Summer (MW)	NA	NA	NA	Revenues per sh "Cash Flow" per sh Earnings per sh A Div'd Decl'd per sh B Cap'l Spending per sh C Book Value per sh D Common Shts Outst'g P Avg Ann'l P/E Ratio Relative P/E Ratio Avg Ann'l Div'd Yield												
Annual Load Factor (%)	NA	NA	NA	Revenues per sh "Cash Flow" per sh Earnings per sh A Div'd Decl'd per sh B Cap'l Spending per sh C Book Value per sh D Common Shts Outst'g P Avg Ann'l P/E Ratio Relative P/E Ratio Avg Ann'l Div'd Yield												
% Change Customers (Y-end)	+9	+9	+1.0	Revenues per sh "Cash Flow" per sh Earnings per sh A Div'd Decl'd per sh B Cap'l Spending per sh C Book Value per sh D Common Shts Outst'g P Avg Ann'l P/E Ratio Relative P/E Ratio Avg Ann'l Div'd Yield												

Business: Dominion Resources, Inc. is a holding company for Virginia Power & North Carolina Power, which serve 2.5 mill. customers in Virginia & northeastern North Carolina. Acqd Consolidated Natural Gas (1.3 mill. customers in Ohio & West Virginia) 1/00. Nonutility operations include independent power production. Owns 70.9% of Dominion Midstream Partners. Elec. rev. breakdown: residential, 45%; commercial, 32%; industrial, 7%; other, 16%. Generating sources: nuclear, 33%; coal, 30%; gas, 15%; other, 3%; purchase, 19%. Fuel costs: 41% of revs. '14 reported depr. rates: 2.3%-3.6%. Has 14,400 employees. Chairman, Pres. & CEO: Thomas F. Farrell II, Inc.: VA. Address: 120 Tredegar St., P.O. Box 26532, Richmond, VA 23261-6532. Tel: 804-819-2000. Internet: www.dom.com.

We expect Dominion Resources' earnings to rise in 2015 and 2016. Virginia Power is spending capital that is producing a current return on its investment. The service area's economy is in good shape. Even so, our 2015 profit estimate is at the low end of Dominion's guidance of \$3.50-\$3.85 a share because we include some charges that management excludes from its definition of operating income. **The company is adding generating capacity.** A 1,358-megawatt gas-fired plant is on schedule for commercial operation in mid-2016 at a cost of \$1.2 billion. Virginia Power is asking for a certificate of need to build a 1,588-mw gas-fired facility at a cost of \$1.3 billion. This would be in service in late 2018. Dominion has also been building solar capacity at the nonutility level, but has shifted its focus to utility-owned projects. **Electric transmission is a source of income growth for the utility.** Virginia Power expects to place more than \$950 million in transmission assets in service this year. The company's capital budget for transmission calls for spending more than \$700 million annually through 2020.

Dominion is obtaining cash from its ownership interest in Dominion Midstream Partners. The parent has dropped down some assets into this natural gas master limited partnership. This includes gas pipelines and a preferred equity interest in a project to convert a liquefied natural gas terminal into an export facility. This project is on track for a 2018 in-service date at a cost of \$3.4 billion-\$3.8 billion. In the third quarter, Dominion Midstream Partners raised its distribution by 7% from the second-period level, and the parent company expects 22% annual distribution growth through 2020. **We expect a healthy dividend increase in the first quarter of 2016.** We estimate that the annual disbursement will be boosted by \$0.21 a share (8.1%). This would continue Dominion's pattern of rapid dividend growth in recent years. **This stock has a dividend yield that is about average for a utility.** Due to Dominion's good dividend growth prospects through the end of the decade, total return potential over that time frame is a cut above the industry norm. Paul E. Debbas, CFA November 20, 2015

Company's Financial Strength	B++
Stock's Price Stability	100
Price Growth Persistence	85
Earnings Predictability	80

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TIMELINESS 3 Raised 10/20/15
SAFETY 1 New 7/27/90
TECHNICAL 1 Raised 11/20/15
 BETA .60 (1.00 = Market)

RECENT PRICE 49.3
 49.3
 41.1

PIE RATIO 46.3
 49.3
 34.1

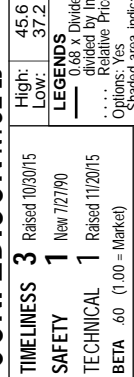
RELATIVE P/E RATIO 66.0
 62.7
 53.6

DIVID YLD 72.3
 68.9
 56.9

4.3%

VALUE LINE

High: 45.6
 Low: 37.2
LEGENDS
 0.68 x Dividends p sh
 divided by Interest Rate
 Relative Price Strength
 Options: Yes
 Shaded area indicates recession



Year	Price	Dividend
1999	37.2	37.2
2000	44.8	39.65
2001	5.74	5.70
2002	3.13	3.21
2003	2.14	2.20
2004	3.17	4.52
2005	25.31	25.81
2006	21.03	21.15
2007	14.0	12.0
2008	8.0	7.8
2009	4.9%	6.6%
2010	15.5	13.8
2011	18.2	14.3
2012	15.1	12.3
2013	8.4	7.3
2014	8.0	7.3
2015	4.9%	5.3%

2018-20 PROJECTIONS
 Ann'l Total Return 2020/15
 Price Gain 20%
 (+10%) 7%
 (-10%) 1%

Insider Decisions
 D J F M A M J J A
 to Buy 1 0 0 0 1 0 0 0
 to Sell 0 0 0 0 0 0 0 0
 Options 0 0 0 0 0 0 0 0

Institutional Decisions
 to Buy 4020/14 1020/15 2020/15
 to Sell 321 330 289
 Held(%) 1526/74 15306/8 15495/7

Percent shares traded
 21
 14
 7

% TOT RETURN 10/15
 THIS STOCK INDEX: 8.0
 1 yr. 8.0
 3 yr. 23.7
 5 yr. 63.8
 73.5

REVENUES PER SH
 44.35
"Cash Flow" per sh
 8.20
Earnings per sh A
 4.10
Div'd Decl'd per sh B
 2.68
Cap'l Spending per sh C
 13.05
Book Value per sh c
 45.75
Common Sh's Outst'g
 293.00
Avg Ann'l P/E Ratio
 14.0
Relative P/E Ratio
 .90
Avg Ann'l Div'd Yield
 4.6%

REVENUES (\$MILL)
 13000
Net Profit (\$mill)
 1215
Income Tax Rate
 34.0%
AFUDC % to Net Profit
 Nil
Long-Term Debt Ratio
 48.5%
Common Equity Ratio
 51.5%
Total Capital (\$mill)
 26525
Net Plant (\$mill)
 34700
Return on Total Cap'l
 6.0%
Return on Shr. Equity
 9.0%
Return on Com Equity E
 9.0%
Retained to Com Eq
 3.0%
All Divs to Net Prof
 65%

CAPITAL STRUCTURE as of 9/30/15
 Total Debt \$13442 mill. Due in 5 Yrs \$3531 mill.
 LT Debt \$11521 mill. LT Interest \$553 mill.
 (LT interest earned: 3.5x)

Leases, Uncapitalized Annual rentals \$18 mill.

Pension Assets-12/14 \$11495 mill.
 Oblig. \$15081 mill.

Pfd Stock None

Common Stock 293,192,258 shs.
as of 10/30/15

MARKET CAP: \$18 billion (Large Cap)

ELECTRIC OPERATING STATISTICS

2012	2013	2014	2015
% Change Retail Sales (KWH)	-1.1	-1.1	-1.1
Aug. Indust. Use (MWH)	NA	NA	NA
Aug. Indust. Use (MWH)	NA	NA	NA
Capacity at Peak (MW)	NMF	NMF	NMF
Peak Load, Summer (MW)	14344	14883	13568
Annual Load Factor (%)	NMF	NMF	NMF
% Change Customers (Y-end)	NA	NA	NA

Fixed Charge Cov. (%) 382 385 366

ANNUAL RATES Past 10 Yrs. 5 Yrs. '12-'14 to '16-'20

Year	Revenues	Earnings	Dividends	Book Value
2012	3078	2771	3438	2901
2013	3306	2767	3440	2868
2014	3789	2911	3390	2829
2015	3616	2788	3443	2853
2016	3650	2850	3500	3000

QUARTERLY REVENUES (\$ mill.)

Cal-ender	Mar.31	Jun.30	Sep.30	Dec.31	Full Year
2012	3078	2771	3438	2901	12188
2013	3306	2767	3440	2868	12381
2014	3789	2911	3390	2829	12919
2015	3616	2788	3443	2853	12700
2016	3650	2850	3500	3000	13000

EARNINGS PER SHARE A

Cal-ender	Mar.31	Jun.30	Sep.30	Dec.31	Full Year
2012	.94	.73	1.49	.70	3.86
2013	1.16	.49	1.49	.79	3.93
2014	1.23	.63	1.49	.28	3.62
2015	1.26	.75	1.46	.48	3.95
2016	1.20	.70	1.55	.65	4.10

QUARTERLY DIVIDENDS PAID B

Cal-ender	Mar.31	Jun.30	Sep.30	Dec.31	Full Year
2011	.60	.60	.60	.60	2.40
2012	.605	.605	.605	.605	2.42
2013	.615	.615	.615	.615	2.46
2014	.63	.63	.63	.63	2.52
2015	.65	.65	.65	.65	2.52

(A) Diluted EPS. Excl. nonrec. gain (losses): '02, '(11); '03, '(45); '13, '(32); '14, '9c; gain on discontinued operations: '08, '\$1.01, '14 vestment plan avail. (C) Incl. intang. in '14: 9.0%; earned on avg. com. eq., '14: 8.6%. EPS don't add due to rounding. Next earnings \$33.50/sh. (D) In mill. (E) Rate base; net orig. Regulatory Climate: Below Average.

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CONSOLIDATED Edison's earnings should advance this year and next. Income provided by various regulatory plans is one factor. Consolidated Edison Company of New York received a rate order that will take effect at the start of 2016. The company's Orange and Rockland Utilities unit also was granted rate relief that took effect at the start of November. ConEd is also benefiting from customer conversions of gas heat to gas heat. (The economics of gas heat are still favorable, despite the sharp drop in oil prices since mid-2014.) Economic growth is another plus. On the nonutility side, ConEd continues to invest in renewable energy projects. We have cut our 2015 earnings estimate by \$0.05 a share, to \$3.95, because third-quarter profits were slightly below our estimate. Our revised expectation remains within management's guidance of \$3.90-\$4.05 a share. For 2016, we are sticking with our forecast of \$4.10 a share. Note that mark-to-market accounting items (included in our presentation) can skew the year-to-year comparisons.

We look for a dividend hike at the board meeting in January. This has

been the pattern in recent years. Indeed, 2015 is ConEd's 41st consecutive year with a dividend increase. We estimate that the directors will boost the quarterly disbursement by \$0.02 a share (3.1%), the same increase as in 2015. ConEd is targeting a payout ratio of 60%-70%.

The company has agreed to sell a small utility subsidiary. It will get \$16 million for Pike Electric in Pennsylvania once the deal is completed (probably in the second half of 2016). ConEd took a charge of a cent a share in the September quarter as a result of the deal, which is included in our presentation.

ConEd stock provides a steady source of income for conservative investors. The dividend yield is slightly above average for a utility, but 3- to 5-year total return potential is unexciting. The equity has our top rank for Safety. That said, investors should be aware of litigation surrounding a gas line explosion in Manhattan that killed eight people in March of 2014. So far, this does not appear to be weighing on the stock price, and the company has not taken a reserve.

Paul E. Debbas, CFA November 20, 2015

Company's Financial Strength A+
Stock's Price Stability 100
Price Growth Persistence 50
Earnings Predictability 85

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EMPIRE DISTRICT NYSE-DE

RECENT PRICE **22.81** P/E RATIO **15.7** (Trailing: 17.2) (Median: 16.0) RELATIVE P/E RATIO **0.89** DIV'D YLD **4.6%** VALUE LINE

TIMELINESS	4	Released 11/20/15	26.1	25.1	23.5	19.4	22.5	23.3	22.0	24.3	31.2	31.5	Target Price Range
SAFETY	2	Released 3/23/12	20.3	19.3	14.9	11.9	17.6	18.0	19.5	20.6	22.0	20.7	2016 2019 2020
TECHNICAL	4	Lowered 12/4/15	<p>High: 23.5 25.0 26.1 Low: 19.5 19.3 20.3</p> <p>LEGENDS 0.64 x Dividends p sh divided by Interest Rate Relative Price Strength Options: Yes Shaded area indicates recession</p>										
BETA	70	(1.00 = Market)	<p>High: 23.5 25.0 26.1 Low: 19.5 19.3 20.3</p>										

2018-20 PROJECTIONS		© VALUE LINE PUBL. LLC 18-20															
Price	Ann'l Total Return	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030
High 25 (+10%)	7%	13.94	14.78	13.37	13.56	13.03	12.87	13.04	13.02	13.74	13.11	13.81	15.00	13.85	14.00	14.00	14.00
Low 20 (-10%)	2%	2.89	3.12	2.19	2.43	2.48	2.22	2.72	2.85	3.21	2.99	3.14	3.45	3.50	3.60	3.60	3.60

Insider Decisions		© VALUE LINE PUBL. LLC 18-20														
J	F	M	A	M	J	J	A	S								
to Buy	0	0	0	0	0	0	0	0								
Options	0	0	0	0	0	0	0	0								
to Sell	0	0	0	0	0	0	0	0								
to Sell	0	0	0	0	0	0	0	0								

Institutional Decisions		© VALUE LINE PUBL. LLC 18-20															
to Buy	70	65	68	68	68	68	68	68	68	68	68	68	68	68	68	68	68
to Sell	65	65	49	49	49	49	49	49	49	49	49	49	49	49	49	49	49
Hlds(100)	20494	20421	20727	20727	20727	20727	20727	20727	20727	20727	20727	20727	20727	20727	20727	20727	20727

CAPITAL STRUCTURE as of 9/30/15		© VALUE LINE PUBL. LLC 18-20															
Total Debt	\$879.6 mill.	13.94	14.78	13.37	13.56	13.03	12.87	13.04	13.02	13.74	13.11	13.81	15.00	13.85	14.00	14.00	14.00
LT Debt	\$663.0 mill.	2.89	3.12	2.19	2.43	2.48	2.22	2.72	2.85	3.21	2.99	3.14	3.45	3.50	3.60	3.60	3.60
Incl. \$3.7 mill. capitalized leases.		1.13	1.35	.59	1.19	1.29	.86	.92	1.41	1.09	1.17	1.31	1.32	1.48	1.55	1.35	1.45
Leases, Uncapitalized	Annual rentals \$7.7 mill.	1.28	1.28	1.28	1.28	1.28	1.28	1.28	1.28	1.28	1.28	1.28	1.28	1.28	1.28	1.28	1.28
Pension Assets-12/14	\$192.7 mill.	4.14	7.61	4.02	3.43	2.65	1.64	2.83	3.97	5.46	6.28	4.07	2.63	2.44	3.60	4.91	4.05
Pfd Stock	None	13.48	13.65	13.58	14.59	15.17	14.76	15.08	15.49	16.04	15.56	15.75	15.82	16.53	16.20	17.43	18.02
Common Stock	43,787,249 shs.	17.37	17.60	19.76	22.57	24.98	25.70	26.08	30.25	33.61	33.98	38.11	41.58	42.48	43.04	43.48	44.00
as of 10/30/15		21.7	17.7	33.9	16.2	15.8	24.8	24.5	15.9	21.7	17.3	14.3	16.8	15.8	15.0	16.2	16.2
MARKET CAP: \$1.0 billion (Mid Cap)		1.24	1.15	1.74	.88	.90	1.31	1.30	.86	1.15	1.04	.95	1.07	.99	1.01	.84	.85
ELECTRIC OPERATING STATISTICS		5.2%	5.4%	6.4%	6.6%	6.3%	6.0%	5.7%	5.7%	5.4%	6.3%	7.6%	6.5%	4.8%	4.1%	4.5%	4.1%

ANNUAL RATES		© VALUE LINE PUBL. LLC 18-20															
of change (per sh)	10 Yrs.	386.2	413.5	490.2	518.2	497.2	541.3	576.9	557.1	594.3	652.3	610	645	610	645	610	645
Revenues	-5%	23.8	39.9	33.2	39.7	41.3	47.4	55.0	55.7	63.4	67.1	55.0	55.0	55.0	55.0	55.0	55.0
"Cash Flow"	3.0%	33.4%	35.4%	30.3%	32.5%	39.2%	38.4%	38.0%	37.1%	36.9%	37.1%	36.9%	37.1%	36.9%	37.1%	36.9%	37.1%
Earnings	5.0%	10.7%	10.7%	23.1%	31.5%	34.2%	21.5%	.9%	3.5%	9.4%	14.8%	10.0%	10.0%	10.0%	10.0%	10.0%	10.0%
Dividends	2.5%	51.0%	49.7%	50.1%	53.6%	51.6%	49.9%	49.1%	49.8%	50.6%	50.6%	51.0%	50.6%	51.0%	50.6%	51.0%	50.6%
Book Value	2.0%	49.0%	50.3%	49.9%	46.4%	48.4%	50.1%	50.9%	50.9%	50.2%	49.4%	49.0%	48.0%	48.0%	48.0%	48.0%	48.0%
Quarterly Revenues (\$ mill.)		803.3	931.0	1081.1	1140.4	1240.3	1350.7	1409.4	1493.6	1586.5	1657.6	1751.9	1910.3	1995	2020	2020	2150
Full Year		4.7%	5.9%	4.7%	5.2%	5.2%	5.1%	5.5%	5.4%	5.6%	5.5%	5.4%	5.6%	5.5%	5.0%	5.0%	5.5%
Dec.31		6.0%	8.5%	6.2%	7.5%	6.9%	7.2%	7.9%	7.8%	8.5%	8.6%	7.5%	7.5%	7.5%	7.5%	7.5%	8.5%
Mar.31		6.0%	8.5%	6.2%	7.5%	6.9%	7.2%	7.9%	7.8%	8.5%	8.6%	7.5%	7.5%	7.5%	7.5%	7.5%	8.5%
Jun.30		8%	8%	109%	109%	109%	109%	109%	109%	109%	109%	109%	109%	109%	109%	109%	109%
Sep.30		8%	8%	109%	109%	109%	109%	109%	109%	109%	109%	109%	109%	109%	109%	109%	109%
Dec.31		8%	8%	109%	109%	109%	109%	109%	109%	109%	109%	109%	109%	109%	109%	109%	109%

EMPIRE DISTRICT ELECTRIC COMPANY
 The utility received a \$17.1 million (3.9%) tariff hike in July, which enabled it to place an environmental project in the rate base. Now, Empire District Electric is seeking to place another project, a \$165 million-\$175 million upgrade to a gas-fired unit, which will add 100 megawatts of capacity, in rates. In addition, the utility earned a return on equity of just 7.2% in the 12-month period that ended on September 30th. So, the company is asking the Missouri regulators for a \$33.4 million (7.3%) rate increase, based on a 9.9% return on a 49% common-equity ratio. New tariffs are expected to go into effect in September of 2016. A corresponding filing will also be made in Oklahoma, which represents a much smaller proportion of the utility's business than does Missouri. New rates should take effect 30 days after the order is implemented in Missouri.

REGULATORY LAG AFFECTED EMPIRE DISTRICT ELECTRIC'S EARNINGS THIS YEAR, AND WILL DO SO AGAIN IN 2016. The assets that the utility is adding were and are being completed several months before the rate

EMPIRE DISTRICT ELECTRIC COMPANY HAS FILED ANOTHER RATE CASE IN MISSOURI. The utility received a \$17.1 million (3.9%) tariff hike in July, which enabled it to place an environmental project in the rate base. Now, Empire District Electric is seeking to place another project, a \$165 million-\$175 million upgrade to a gas-fired unit, which will add 100 megawatts of capacity, in rates. In addition, the utility earned a return on equity of just 7.2% in the 12-month period that ended on September 30th. So, the company is asking the Missouri regulators for a \$33.4 million (7.3%) rate increase, based on a 9.9% return on a 49% common-equity ratio. New tariffs are expected to go into effect in September of 2016. A corresponding filing will also be made in Oklahoma, which represents a much smaller proportion of the utility's business than does Missouri. New rates should take effect 30 days after the order is implemented in Missouri.

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QUARTERLY REVENUES (\$ mill.)		© VALUE LINE PUBL. LLC 18-20															
Cal-ender	Mar.31	137.2	131.6	159.2	129.1	157.1	149.1	159.4	159.4	149.8	171.5	151.3	164.5	134.5	169.7	141.3	610
2012	2012	23	25	60	23	32	32	32	32	32	32	32	32	32	32	32	32
2013	2013	30	27	56	35	32	32	32	32	32	32	32	32	32	32	32	32
2014	2014	48	26	55	26	32	32	32	32	32	32	32	32	32	32	32	32
2015	2015	34	15	58	28	32	32	32	32	32	32	32	32	32	32	32	32
2016	2016	.34	.25	.57	.29	32	32	32	32	32	32	32	32	32	32	32	32
Cal-ender	Mar.31	145	170	150	150	150	150	150	150	150	150	150	150	150	150	150	150
2011	2011	32	32	32	32	32	32	32	32	32	32	32	32	32	32	32	32
2012	2012	25	25	25	25	25	25	25	25	25	25	25	25	25	25	25	25
2013	2013	25	25	25	25	25	25	25	25	25	25	25	25	25	25	25	25
2014	2014	255	255	255	255	255	255	255	255	255	255	255	255	255	255	255	255
2015	2015	.26	.26	.26	.26	.26	.26	.26	.26	.26	.26	.26	.26	.26	.26	.26	.26

(A) Diluted earnings. Excl. loss from discontinued operations. '06, '2c. '12 EPS don't add due to rounding. Next earnings report due early Feb. (B) Divs historically paid in mid-Mar. © 2015 Value Line, Inc. All rights reserved. Factual material is obtained from sources believed to be reliable and is provided without warranties of any kind. THE PUBLISHER IS NOT RESPONSIBLE FOR ANY ERRORS OR OMISSIONS HEREIN. This publication is strictly for subscriber's own, non-commercial, internal use. No part of it may be reproduced, resold, stored or transmitted in any printed, electronic or other form, or used for generating or marketing any printed or electronic publication, service or product.

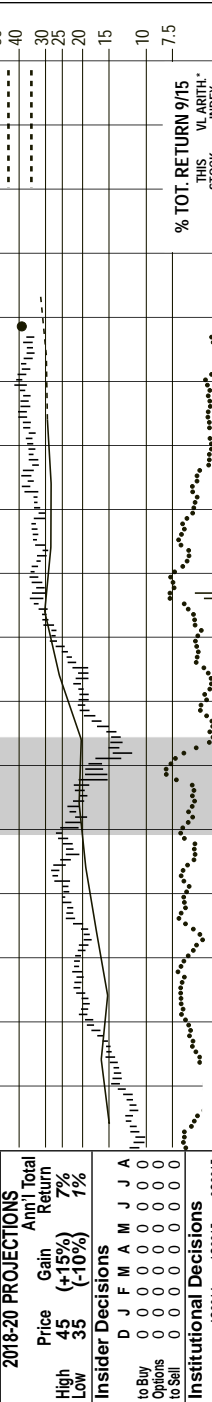
Company's Financial Strength **B++**
 Stock's Price Stability **90**
 Price Growth Persistence **25**
 Earnings Predictability **85**

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EL PASO ELECTRIC NYSE:EE

RECENT PRICE **38.84** P/E RATIO **19.3** (Trailing: 19.3) (Median: 15.0) RELATIVE P/E RATIO **1.07** DIVID YLD **3.1%** VALUE LINE

TIMELINESS	4	Lowered 7/10/15	25.0	28.2	25.5	21.1	28.7	35.7	35.3	39.1	42.2	41.3	Target Price Range 2016	2019	2020
SAFETY	2	Raised 5/11/07	18.2	20.8	15.2	11.6	18.7	26.7	29.2	31.8	33.4	33.8	2016	2019	2020
TECHNICAL	4	Raised 10/20/15	19.1	22.4	17.8	13.1	17.8	18.2	18.2	18.2	18.2	18.2	-----	-----	-----
BETA	75	(1.00 = Market)	High: 19.1	Low: 13.1	LEGENDS --- 5.0 x "Cash Flow" p/sh ... Relative Price Strength Options: Yes Shaded area indicates recession										



to Buy	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
to Sell	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Options	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0

1999	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016
9.96	13.70	15.40	13.91	13.97	14.95	16.70	17.75	19.43	23.15	18.95	20.61	22.97	21.26	22.11	22.74	21.00	22.15
2.79	3.21	3.43	2.99	3.00	3.27	3.05	3.44	3.86	4.16	4.07	5.15	6.05	5.66	5.65	5.87	5.95	6.35
0.86	1.09	1.27	0.57	0.64	0.69	0.76	1.27	1.63	1.73	1.50	2.07	2.48	2.28	2.20	2.27	1.95	2.20
1.28	1.70	1.85	1.75	2.03	1.94	2.28	2.73	4.63	5.36	5.95	5.27	5.90	6.70	7.18	8.50	7.90	7.75
7.36	8.05	9.01	9.20	10.51	11.23	11.56	12.60	14.76	15.47	16.45	19.04	19.03	20.57	23.44	24.39	25.10	26.00
57.26	51.20	49.99	49.61	47.56	47.40	48.14	46.00	45.15	44.88	43.92	42.57	39.96	40.11	40.27	40.36	40.50	40.65
9.9	10.6	11.0	23.0	18.3	22.0	26.7	16.9	15.3	11.9	10.8	10.7	12.6	14.5	15.9	16.4	16.4	16.4
56	69	56	1.26	1.04	1.16	1.42	.91	.81	.72	.72	.68	.79	.92	.89	.86	.86	.90
..	2.1%	3.0%	3.0%	3.0%	3.0%	3.5%

Revenues per sh	26.75
"Cash Flow" per sh	7.75
Earnings per sh A	2.75
Div'd Decl'd per sh B	1.40
Cap'l Spending per sh C	7.25
Book Value per sh	29.50
Common Stks Outstg ^d	41.10
Avg Ann'l P/E Ratio	14.5
Relative P/E Ratio	.90
Avg Ann'l Div'd Yield	3.5%
Revenues (\$mill)	1100
Net Profit (\$mill)	115
Income Tax Rate	33.0%
AFUDC % to Net Profit	13.0%
Long-Term Debt Ratio	56.5%
Common Equity Ratio	43.5%
Total Capital (\$mill)	2800
Net Plant (\$mill)	3050
Return on Total Cap ¹	6.0%
Return on Shr. Equity	9.5%
Return on Com Equity E	9.5%
Retained to Com Eq	4.5%
All Divs to Net Prof	50%

CAPITAL STRUCTURE as of 6/30/15
 Total Debt \$1,277.3 mill. Due in 5 Yrs \$226.3 mill.
 LT Debt \$1134.2 mill. LT Interest \$68.2 mill.
 (LT interest earned: 2.4x)

Leases, Uncapitalized Annual rentals \$1.4 mill.
Pension Assets-12/14 \$272.9 mill.
 Oblig. \$341.1 mill.

Pfd Stock None

Common Stock 40,424,525 shs.
 as of 7/31/15

MARKET CAP: \$1.6 billion (Mid Cap)

ELECTRIC OPERATING STATISTICS		2012	2013	2014
% Change Retail Sales (KWh)	1.7	+1.4	1.6	1.6
Avg. Indust. Use (MWh)	21659	21908	21505	21505
Capacity at Peak (MW)	N/A	N/A	N/A	N/A
Capacity at Peak (MW) (e)	1765	1852	1879	1879
Peak Load, Summer (MW)	1688	1750	1766	1766
Annual Load Factor (%)	N/A	N/A	N/A	N/A
% Change Customers (Y-end)	+1.5	+1.3	+1.3	+1.3

El Paso Electric Company has filed general rate cases in Texas and New Mexico. In Texas, the utility is seeking a rate increase of \$71.5 million, based on a return of 10.1% on a common-equity ratio of 49.52%. In New Mexico, El Paso Electric filed for a tariff hike of \$8.6 million, based on a return of 9.95% on a common-equity ratio of 49.29%. The staff of the New Mexico commission is recommending a \$4.0 million increase, based on a 9.22% ROE. The filings are driven by the company's need to place capital spending in the rate base, including the first two units (88 megawatts each) of a four-unit gas-fired generating station. An order in each state is due in the second quarter of 2016.

Regulatory lag will hold back the company's profits in 2015 and 2016. The first two gas-fired units of the aforementioned project went into service earlier this year, but are not yet included in the rate base. Accordingly, El Paso Electric is not recovering costs (such as depreciation) associated with the new facilities. This is why even the upper end of management's earnings guidance of \$1.75-\$2.05 a share would result in a 10% decline from the

2014 tally. In 2016, Unit 3 is scheduled to be in service in May, and Unit 4 is due to start up in December. (The total cost of the project is estimated at \$374 million.) However, the next round of rate cases won't be filed until the first quarter of 2017, so El Paso Electric will still feel the effects of regulatory lag next year. Thus, we think share net will make just a partial recovery in 2016, despite the enactment of a new law in Texas that will lessen the effects of regulatory lag.

The utility benefited from a hotter-than-normal summer. This was in contrast to the second quarter, which was cooler than usual. Thus, we did not change our 2015 earnings estimate of \$1.95 a share, even though June-period profits fell short of our estimate.

This untimely stock's dividend yield is subpar, by utility standards. This valuation reflects, in part, El Paso Electric's good dividend growth potential. With the recent quotation well within our 3- to 5-year Target Price Range, total return potential over that time frame is unimpressive.

Fixed Charge Cov. (%)	302	280	251	
ANNUAL RATES of change (per sh)	10 Yrs. Past 5 Yrs.	Est'd '12-'14 to '16-'20	Full Year	
Revenues	4.5%	3.5%	852.9	
"Cash Flow"	6.5%	5.0%	890.4	
Earnings	13.5%	6.5%	917.5	
Dividends	8.5%	8.0%	850	
Book Value	8.5%	4.5%	900	
EARNINGS PER SHARE A				
Cal-ender	Mar.31	Jun.30	Sep.30	Dec.31
2012	168.6	228.3	267.2	188.8
2013	177.3	240.1	282.7	190.3
2014	185.5	251.8	283.6	196.6
2015	163.7	219.5	291.8	175
2016	175	240	300	185
EARNINGS PER SHARE B				
Cal-ender	Mar.31	Jun.30	Sep.30	Dec.31
2012	08	77	129	12
2013	19	72	126	03
2014	11	75	130	10
2015	09	52	124	10
2016	15	65	125	15
QUARTERLY DIVIDENDS PAID B				
Cal-ender	Mar.31	Jun.30	Sep.30	Dec.31
2011	..	22	22	22
2012	22	25	25	25
2013	25	265	265	265
2014	265	28	28	28
2015	28	28	28	28
2016	28	295	295	295

(A) Diluted earnings. Excl. nonrecurring gains (losses): '99, (38¢); '01, (4¢); '03, 81¢; '04, 4¢; '05, (2¢); '06, 13¢; '10, 24¢. '14 earnings don't add to full-year total due to rounding. Next add to full-year total due to rounding. Next changes. In '14: \$112.1 mill., \$2.78/sh. (D) In '14: 9.5%. Regulatory Climate: Average.

(B) Initial dividend declared 4/11; payment dates in late March, June, Sept., and Dec. (C) Incl. deferred charges. In '14: \$112.1 mill., \$2.78/sh. (D) In '14: 9.5%. Regulatory Climate: Average.

(E) Rate allowed on common equity in TX in '12; none specified; in NM in '10; none specified; earned on average common equity, \$1.95. In '14: \$112.1 mill., \$2.78/sh. (D) In '14: 9.5%. Regulatory Climate: Average.

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Company's Financial Strength B++
 Stock's Price Stability 90
 Price Growth Persistence 65
 Earnings Predictability 85

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EDISON INTERNATIONAL

NYSE-EIX

RECENT PRICE 65.45 **P/E RATIO** 14.9 (Trailing: 13.9) **RELATIVE P/E RATIO** 0.83 **DIVID YLD** 2.8% **VALUE LINE**

TIMELINESS 3 Lowered 11/7/14
SAFETY 2 Raised 5/3/13
TECHNICAL 2 Raised 10/23/15
BETA .70 (1.00 = Market)

High: 49.2
Low: 30.4
Dividends p sh 1.6 x
Relative Price Strength 110.7
Options: Yes
Shaded area indicates recession

2018-20 PROJECTIONS

Price Ann'l Total Return
High 80 (+20%) 8%
Low 60 (-10%) 2%

Insider Decisions

Institutional Decisions

to Buy 15
to Sell 10
Held 5

1999 2000 2001 2002 2003 2004 2005 2006 2007 2008 2009 2010 2011 2012 2013 2014 2015 2016

4020/14	1020/15	2020/15	35.10	35.26	31.30	36.38	38.74	40.25	43.31	37.98	38.09	39.16	36.41	38.61	41.17	39.30	39.30	41.15
259	248	226	37.25	37.25	31.30	36.38	38.74	40.25	43.31	37.98	38.09	39.16	36.41	38.61	41.17	39.30	39.30	41.15
191	216	228	7.20	6.52	4.35	6.99	7.25	7.60	8.08	7.96	8.41	9.03	9.63	8.80	9.95	10.60	10.60	10.85
260904	263836	266122	2.03	0.584	1.30	3.34	3.28	3.32	3.68	3.24	3.35	3.23	4.55	3.78	4.33	4.40	4.35	4.35
			1.08	.83	--	--	1.02	1.10	1.18	1.23	1.25	1.27	1.29	1.31	1.37	1.48	1.71	1.89
			3.55	4.57	2.86	4.88	7.78	8.67	8.67	10.07	13.94	14.76	12.73	11.05	11.99	12.10	13.55	13.55
			15.01	7.43	10.04	13.62	20.30	23.66	25.92	30.20	32.44	30.86	28.95	30.50	33.64	36.20	38.55	38.55
			347.21	325.81	325.81	325.81	325.81	325.81	325.81	325.81	325.81	325.81	325.81	325.81	325.81	325.81	325.81	325.81
			12.9	--	10.0	7.8	7.0	11.7	13.0	16.0	12.4	9.7	10.3	11.8	9.7	12.7	13.0	13.5
			4.1%	3.9%	--	--	--	2.6%	2.2%	2.7%	4.0%	3.7%	3.4%	3.0%	2.8%	2.6%	2.6%	2.6%

CAPITAL STRUCTURE as of 6/30/15

Total Debt \$1,288.4 mill. **Due in 5 Yrs** \$335.5 mill.
LT Debt \$1,126.5 mill. **LT Interest** \$51.3 mill.

Leases, Uncapitalized Annual rentals \$473 mill.
Pens. Assets-12/14 \$345.4 mill. **Oblig.** \$451.7 mill.

Pfd Stock \$202.2 mill. **Pfd Div** \$11.3 mill.
4,800,198 sh. 4.08%-4.78%, \$25 par. call. \$25.50-
\$28.75/sh.; 3,250,000 sh. variable, noncum., call.
\$100; 1,250,000 sh. 6.5% cum., \$100 liq. value;
350,000 sh. 6.25%, \$100 liq. value; 460,012 sh.
5.1%-5.75%, \$250.00 liq. value.

Common Stock 325,811,206 shs. as of 7/28/15
MARKET CAP: \$21 billion (Large Cap)

ELECTRIC OPERATING STATISTICS

2012 2013 2014
2012 2013 2014

% Change Retail Sales (KWH)	2.6	3	2
Av. Indust. Use (MWH)	763	791	788
Av. Indust. Use (MWH)	750	8.00	8.86
Capacity at Peak (MW)	NA	NA	NA
Peak Load, Summer (MW)	21981	22534	23055
Annual Load Factor (%)	52.7	52.1	52.3
% Change Customers (Y-end)	+4	+6	+6

Fixed Charge Cov. (%) 308 295 306

ANNUAL RATES Past 5 Yrs. to '18-'20

of change (per sh)	1.0%	-1.0%	3.5%
Revenues	7.0%	3.5%	5.0%
"Cash Flow"	10.0%	4.5%	3.5%
Earnings	2.5%	10.0%	7.0%
Dividends	6.5%	2.0%	7.0%
Book Value			

QUARTERLY REVENUES (\$ mill.)

Mar.31	Jun.30	Sep.30	Dec.31	Full Year
2012	2415	2653	3734	11862
2013	2632	3046	3960	12581
2014	2926	3016	4356	13413
2015	2512	2908	4300	12800
2016	2750	3000	4500	17400

EARNINGS PER SHARE A

Mar.31	Jun.30	Sep.30	Dec.31	Full Year
2012	.54	.55	1.09	2.39
2013	.78	.78	1.41	.81
2014	.61	1.07	1.51	1.15
2015	.91	1.15	1.55	.79
2016	.90	.90	1.65	.90

QUARTERLY DIVIDENDS PAID B

Mar.31	Jun.30	Sep.30	Dec.31	Full Year
2011	.32	.32	.32	1.28
2012	.32	.32	.32	1.30
2013	.32	.32	.32	1.35
2014	.355	.355	.355	1.42
2015	.4175	.4175	.4175	1.42

(A) Diluted EPS. Excl. nonrec. gains (losses): '02, \$1.48; '03, (1.26); '04, \$2.12; '09, (6.66); '10, \$1.44; '11, (\$3.33); '13, (\$1.12); gains (loss) from discount ops: '12, (\$5.11); '13, '14; '14, vestment plan avail. (C) Incl. deferred charges

(D) In mill. (E) Rate base: net orig. cost. Rate allowed on com. eq. in '15: 10.45%; earned on avg. com. eq. '14: 13.8%.

Regulatory Climate: Above Average.

Factual material is obtained from sources believed to be reliable and is provided without warranties of any kind.

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Edison International's utility subsidiary is still awaiting a ruling on its general rate case.

Southern California Edison is asking for a rate decrease of \$121 million for 2015, followed by increases of \$236 million in 2016 and \$319 million in 2017. (The decrease for this year reflects monies that would be passed through to ratepayers, without affecting the utility's income.) An administrative law judge is proposing a decrease of \$474 million for 2015, followed by increases of \$270 million in 2016 and \$275 million in 2017. Whenever the California Public Utilities Commission issues its decision, it will be retroactive to the start of 2015. Because the order has not yet been received, Edison International is not providing earnings guidance. Note that one-time cost reductions and some tax benefits are skewing the company's earnings comparisons.

The utility hopes for a ruling on its Distribution Resources Plan by March.

The plan is designed to integrate such things as rooftop solar panels with the electric grid. SCE proposes spending \$347 million-\$560 million through 2017.

Two more regulatory filings are in the offing for 2016.

SCE will make a cost-of-capital filing in April, effective at the start of 2017, and another general rate case in September, effective at the start of 2018. We expect a dividend increase in the current quarter. This is when the board of directors typically reviews the dividend. We estimate that the board of directors will raise the annual disbursement by \$0.17 a share (10.2%). The payout ratio is low enough to allow for a large increase.

This stock's dividend yield is about a percentage point below the utility mean.

This reflects Edison International's superior dividend growth potential. Total return potential to 2018-2020 is only average for the industry.

Paul E. Debbas, CFA October 30, 2015

Company's Financial Strength A
 Stock's Price Stability 95
 Price Growth Persistence 45
 Earnings Predictability 65

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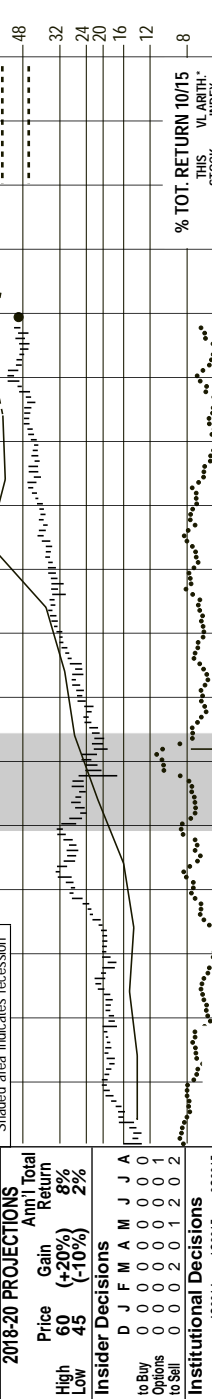
EVERSOURCE ENERGY

NYSE-ES
RECENT PRICE 50.37
P/E RATIO 17.7
Trailing: 17.5
(Median: 17.0)
RELATIVE P/E RATIO 0.99
DIVID YLD 3.5%
VALUE LINE

TIMELINESS 3 Lowered 8/14/15
SAFETY 1 Raised 5/22/15
TECHNICAL 1 Raised 11/20/15
BETA .75 (1.00 = Market)

High: 20.3 22.0 28.9 33.6 31.6 26.5 32.2 40.9 45.7 56.7
Low: 17.2 17.3 19.1 26.2 17.2 19.0 24.7 30.0 33.5 38.6

LEGENDS
 --- 0.95 x Dividends p sh
 - - - - - Divided by Interest Rate
 ... Relative Price Strength
 Options: Yes
 Shaded area indicates recession



2018-20 PROJECTIONS

Price	Gain	Ann'l Total
High	(+20%)	Return
Low	(-10%)	%
60	8%	
45	2%	

Insider Decisions

	D	J	F	M	A	M	J	J	A
to Buy	0	0	0	0	0	0	0	0	0
Options	0	0	0	0	0	0	0	0	1
to Sell	0	0	0	2	0	1	2	0	2

Institutional Decisions

	4Q2014	1Q2015	2Q2015
to Buy	233	203	236
to Sell	211	255	206
Holds	223425	223624	226206

Percent Shares Traded

	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016
30	41.85	44.64	37.27	37.22	30.97	27.76	25.21	19.98	23.16	24.42	25.80	26.00
20	5.46	3.69	4.82	6.16	4.96	5.68	4.88	4.03	5.22	4.56	5.20	5.55
10	.98	.82	1.59	1.86	1.91	2.10	2.22	1.89	2.49	2.58	2.80	3.00
	.68	.73	.83	.95	1.03	1.10	1.32	1.47	1.57	1.67	1.78	2.10
	5.89	5.49	7.14	8.06	5.17	5.41	6.08	4.69	4.62	5.06	5.80	6.65
	15.80	15.43	16.27	17.33	17.73	18.46	18.65	19.38	21.60	22.65	29.41	30.49
	131.87	143.82	130.13	127.56	127.70	156.22	155.83	175.62	176.45	177.16	314.05	316.98
			14.1	16.1	13.4	20.8	18.7	13.7	12.0	13.4	15.4	19.9
			.72	.88	.76	1.10	1.05	.99	.82	.80	.95	1.27
	.6%	1.9%	2.3%	3.0%	3.5%	3.3%	3.5%	3.2%	3.6%	3.2%	3.5%	3.4%

REVENUES PER SH

Year	2016	2015	2014	2013	2012	2011	2010	2009	2008	2007	2006	2005
Revenues per sh	26.00	25.80	23.16	24.42	19.98	25.21	19.98	23.16	24.42	25.80	26.00	26.00
"Cash Flow" per sh	5.55	5.20	4.56	5.20	4.03	4.88	4.03	5.22	4.56	5.20	5.55	5.55
Earnings per sh A	3.75	3.00	2.58	2.80	1.89	2.22	1.89	2.49	2.58	2.80	3.00	3.00
Div'd Decl'd per sh B	2.10	1.67	1.57	1.67	1.32	1.47	1.32	1.47	1.57	1.67	1.78	1.78
Cap'l Spending per sh C	6.25	5.80	5.06	5.80	4.69	5.41	6.08	4.62	5.06	5.80	6.65	6.65
Book Value per sh	38.00	33.75	31.69	32.55	30.49	30.49	30.49	30.49	30.49	32.55	33.75	33.75
Common Stks Outst'g D	322.00	319.00	316.98	318.00	316.98	316.98	316.98	316.98	316.98	316.98	316.98	316.98
Avg Ann'l P/E Ratio	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0
Relative P/E Ratio	.90	.90	.90	.90	.90	.90	.90	.90	.90	.90	.90	.90
Avg Ann'l Div'd Yield	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%

FINANCIAL RATIOS

Year	2016	2015	2014	2013	2012	2011	2010	2009	2008	2007	2006	2005
Revenues (\$mill)	8300	8200	7301.2	7741.9	6273.8	4465.7	6273.8	7301.2	7741.9	8200	8300	8300
Net Profit (\$mill)	970	905	793.7	827.1	533.0	400.3	533.0	793.7	827.1	905	970	970
Income Tax Rate	36.5%	37.5%	36.0%	36.2%	34.0%	34.0%	34.0%	36.0%	36.2%	37.5%	36.5%	36.5%
AFUDC % to Net Profit	3.0%	4.0%	1.4%	2.4%	2.3%	1.4%	2.3%	1.4%	2.4%	4.0%	3.0%	3.0%
Long-Term Debt Ratio	46.5%	46.5%	44.3%	45.9%	43.7%	55.1%	53.4%	43.7%	44.3%	46.5%	46.5%	46.5%
Common Equity Ratio	53.0%	53.0%	55.4%	54.8%	55.4%	45.3%	46.5%	55.4%	55.4%	53.0%	53.0%	53.0%
Total Capital (\$mill)	23100	23075	17544	18738	16675	17544	18738	16675	17544	19975	21350	21350
Net Plant (\$mill)	25500	25500	17576	16847	16605	16605	16605	16605	16605	19900	21350	21350
Return on Total Cap ¹	6.0%	5.5%	5.3%	5.3%	4.2%	5.8%	5.9%	4.2%	5.3%	5.3%	5.5%	5.5%
Return on Shr. Equity	9.5%	9.0%	8.1%	8.2%	7.7%	9.1%	9.6%	7.7%	8.1%	8.5%	9.0%	9.5%
Return on Com Equity ^E	9.5%	9.0%	8.2%	8.2%	7.7%	9.8%	9.8%	7.7%	8.2%	8.5%	9.0%	9.5%
Retained to Com Eq	4.0%	3.5%	3.4%	3.5%	5.0%	4.7%	5.0%	4.7%	5.0%	5.0%	5.0%	5.0%
All Divs to Net Prof	57%	59%	58%	59%	72%	49%	50%	72%	59%	59%	59%	59%

BUSINESS: Eversource Energy (formerly Northeast Utilities) is the parent of utilities that have 3.1 million electric, 504,000 gas customers. Supplies power to most of Connecticut and gas to part of Connecticut; supplies power to three fourths of New Hampshire's population; supplies power to western Massachusetts and parts of eastern Massachusetts & gas to central & eastern Massachusetts.

Eversource Energy was granted a gas rate increase in Massachusetts. The regulators raised rates by \$15.8 million, based on a 9.8% return on a 52.1% common-equity ratio. New tariffs will take effect at the start of 2016.

Rate relief is one reason why earnings are likely to advance significantly this year and next. Eversource is also benefiting from an electric rate hike in Connecticut that took effect in late 2014. Another factor is customer conversions from oil heat to gas heat. The company is reducing expenses, too. Even so, we have lowered our 2015 earnings estimate by \$0.10 a share because the tax rate will be higher than we had expected. Our revised profit estimate is at the low end of Eversource's guidance of \$2.80-\$2.85 a share.

Eversource is proposing to sell its generating assets in New Hampshire. These assets have a book value of \$650 million and are earning \$0.09-\$0.10 a share annually. If approved, the utility would recover its stranded costs by issuing securitized bonds. A decision is expected by yearend.

The company is proposing a grid modernization plan in Massachusetts. The utility would spend \$430 million through 2021. The utility would recover its costs through a tracking mechanism, rather than by filing general rate cases. A ruling from the regulators is expected in 2016.

Eversource is seeking permission to build a transmission line to Canada. When the project was proposed several years ago, it was expected to cost under \$1 billion, but the latest estimate is \$1.6 billion because of inflation, plus the route has changed and some of the line will be built underground. The goal is for the line to go into service in the first half of 2019.

We expect a dividend increase in the first quarter of 2016. We think the board of directors will raise the annual disbursement by \$0.11 a share (6.6%).

Eversource's strong points are reflected in the share price. Although prospects for earnings and dividend growth are solid, the stock's 3- to 5-year total return potential is low. Meanwhile, the dividend yield is a bit below the industry mean.

Paul E. Debbas, CFA November 20, 2015

CAPITAL STRUCTURE as of 6/30/15

Item	2012	2013	2014
Total Debt \$992.2 mill. Due in 5 Yrs \$3763.9 mill.	+47.0	+1.0	-1.6
LT Debt \$6869.6 mill. LT Interest \$376.3 mill.	NA	NA	NA
Leases, Uncapitalized Annual rentals \$20.1 mill.	NA	NA	NA
Pension Assets-12/14 \$4126.5 mill.	NA	NA	NA
Obliq. \$5486.2 mill.	NA	NA	NA
Pfd Stock \$155.6 mill. Pfd Div'd \$7.6 mill.	NA	NA	NA
Incl. 2,324,000 shs \$1.90-\$3.28 rates (\$50 par) not subject to mandatory redemption.	NA	NA	NA
Common Stock 317,173,164 shs.	NA	NA	NA
MARKET CAP: \$16 billion (Large Cap)	NA	NA	NA
% Charge Customers (Y-end)	+59.8		

ELECTRIC OPERATING STATISTICS

Fixed Charge Cov. (%)	320	427	426
% Change Retail Sales (KWh)	+7.0	+1.0	-1.6
Avg. Indust. Use (MWh)	NA	NA	NA
Avg. Indust. Use (MWh)	NA	NA	NA
Capacity at Peak (MW)	NA	NA	NA
Peak Load, Winter (MW)	NA	NA	NA
Annual Load Factor (%)	NA	NA	NA
% Charge Customers (Y-end)	+59.8		

ANNUAL RATES

Year	2012	2013	2014	2015	2016
of change (per sh)	10 Yrs.	5 Yrs.	12-'14	12-'14	12-'14
Revenues	-8.5%	-8.5%	3.5%	3.5%	3.5%
"Cash Flow"	-7.0%	-8.0%	6.5%	6.5%	6.5%
Earnings	-2.0%	-3.0%	8.0%	8.5%	8.5%
Dividends	9.5%	11.5%	6.5%	6.5%	6.5%
Book Value	5.5%	9.5%	4.0%	4.0%	4.0%

QUARTERLY REVENUES (\$ mill.)

Cal-ender	Mar.31	Jun.30	Sep.30	Dec.31	Full Year
2012	1099	1628	1861	1684	6273.8
2013	1995	1635	1892	1777	7301.2
2014	2290	1677	1892	1881	7741.9
2015	2513	1817	1933	1937	8200
2016	2500	1850	2000	1950	8300

EARNINGS PER SHARE A

Cal-ender	Mar.31	Jun.30	Sep.30	Dec.31	Full Year
2012	.56	.15	.66	.55	1.89
2013	.72	.54	.66	.56	2.49
2014	.74	.40	.74	.69	2.58
2015	.80	.65	.74	.61	2.80
2016	.85	.65	.80	.70	3.00

QUARTERLY DIVIDENDS PAID B

Cal-ender	Mar.31	Jun.30	Sep.30	Dec.31	Full Year
2011	.275	.275	.275	.275	1.10
2012	.294	.343	.343	.343	1.32
2013	.3675	.3675	.3675	.3675	1.47
2014	.3925	.3925	.3925	.3925	1.57
2015	.4175	.4175	.4175	.4175	1.68

port due early Feb. (B) Div'ds histor. paid late '11, 9.6% (gas) '16, 9.8%; in CT: (elec.) '15, 10%; '03, (32e), '04, (7e), '05, (13.36), '08, Mar., June, Sept., & Dec. = Div'd reimv. plan (D) avail. (C) Incl. def'd chgs. in '14: \$23.89/sh. (D) earn. on avg. com. eq. '14: 8.4%. Reg. Clim.: in shs., '13 & '14 due to rounding. Next ext. re-

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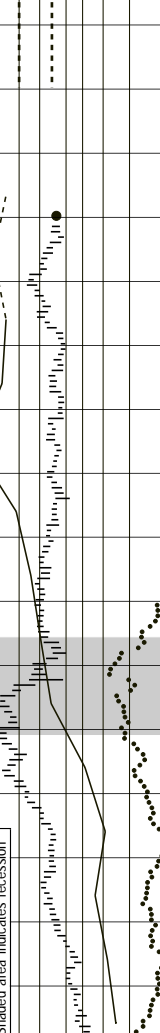
Company's Financial Strength
 Stock's Price Stability
 Price Growth Persistence
 Earnings Predictability

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ENTERGY CORP. NYSE:ETR

RECENT PRICE 66.56 **P/E RATIO** 11.3 (Trailing: 12.9) **RELATIVE P/E RATIO** 0.64 **DIVID YLD** 5.1% **VALUE LINE**

TIMELINESS 4 **Lowered** 9/11/15
SAFETY 3 **Lowered** 3/27/13
TECHNICAL 3 **Raised** 12/18/15
BETA .70 (1.00 = Market)



2018-20 PROJECTIONS
 Price Gain **100 (+50%)** **14%**
High **70** **Low** **70** **(+50%)** **6%**

Insider Decisions
 J F M A M J J A S
 to Buy 0 0 0 0 0 0 0 0 0
 Options 0 2 0 0 1 0 0 0 0
 to Sell 0 3 0 0 4 0 0 0 1
 Held 158109 154632 151685

Institutional Decisions
 to Buy 12015 22015 302015
 Shares 260 225 218
 to Sell 228 248 246
 Held (158109) 154632 151685

	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016
Revenue	35.51	45.61	43.59	37.34	40.17	46.69	46.61	53.94	59.47	69.15	56.82	64.27	63.67	57.94	63.86	69.71	65.60	66.70
EBITDA	5.06	6.49	6.41	7.62	7.43	8.33	8.18	10.69	11.73	12.89	13.29	16.54	17.53	15.98	16.25	17.68	18.40	17.40
EPS	2.25	2.97	3.08	3.68	3.69	3.93	4.40	5.36	5.80	6.20	6.30	6.88	7.55	6.02	4.96	5.77	6.00	4.50
Div	1.20	1.22	1.28	1.34	1.60	1.89	2.16	2.16	2.58	3.00	3.00	3.24	3.32	3.32	3.32	3.32	3.34	3.42
Capex	4.84	6.80	6.25	6.88	6.85	6.51	6.72	9.44	10.29	13.92	12.99	13.33	15.21	18.17	15.73	14.82	15.75	13.80
Debt	28.81	31.89	33.78	35.24	38.02	38.02	35.71	40.45	40.71	42.97	45.54	47.53	50.81	51.73	54.00	55.83	52.45	53.55
Equity	247.08	219.60	220.73	222.42	228.90	216.83	216.83	202.67	193.12	189.36	189.12	178.75	176.36	177.81	178.37	179.24	178.40	178.40
ROI	13.2	10.1	12.5	11.5	13.8	15.1	16.3	14.3	19.3	16.6	12.0	11.6	9.1	11.2	13.2	12.9	12.9	13.2
Margin	7.5	6.6	6.4	6.3	7.9	8.0	8.7	7.7	10.2	10.0	8.0	7.4	5.7	7.1	7.4	6.8	6.8	7.4
Turnover	4.1%	4.1%	3.3%	3.2%	3.1%	3.2%	3.0%	2.8%	2.4%	2.9%	4.0%	4.2%	4.9%	4.9%	5.1%	4.5%	4.5%	4.5%

REVENUES per sh 66.70
"Cash Flow" per sh 20.00
Earnings per sh A 5.25
Div'd Decl'd per sh B + 3.80
Cap'l Spending per sh C 16.00
Common Shts Outstg D 178.40
Avg Ann'l P/E Ratio 16.0
Relative P/E Ratio 1.00
Avg Ann'l Div'd Yield 4.5%

CAPITAL STRUCTURE as of 9/30/15
Total Debt \$1,414.44 mill. Due in 5 Yrs \$555.22 mill.
LT Debt \$1,308.00 mill. LT Interest \$610.2 mill.
 Incl. \$733.8 mill. of securitization bonds.
 (LT interest earned: 3.2x)
Leases, Uncapitalized Annual rentals \$90.0 mill.
Pension Assets-12/14 \$4828.0 mill. Oblig. \$7230.5 mill.
Pfd Stock \$210.8 mill. Pfd Div'd \$12.9 mill.
 6,115,105 sh. 4.32%-8.25%, \$100 par. 1,000,000 sh. 8.95%, 250,000 sh. 8.75%, all without sinking fund.
Common Stock 178,386,800 shs. as of 10/30/15
MARKET CAP: \$12 billion (Large Cap)

Electric Operating Statistics
 2012 2013 2014
 % Change Retail Sales (KWh) 1.5 7.0 2.9
 Avg. Indus. Use (MWh) 975 910 951
 Avg. Capacity (MW) 4.94 5.77 6.00
 Capacity at Peak (MW) 23407 23602 24367
 Peak Load, Summer (MW) 21866 21581 20472
 Annual Load Factor (%) 60 62 65
 % Change Customers (Y-end) +8 +8 +6

FIXED CHARGE COV. (%) 254 245 309
ANNUAL RATES Past 10 Yrs. Est'd '12-'14 of change (per sh) 4.5% 5% 5.5%
 Revenues 5% 5.5% 2.0%
 "Cash Flow" 8.0% 5.5% 3.0%
 Earnings 7.5% 1.5% -1.0%
 Dividends 4.0% 3.0% 2.5%
 Book Value 4.0% 4.5% 1.0%

QUARTERLY REVENUES (\$ mill.)
 Full Year
 Mar.31 Jun.30 Sep.30 Dec.31
 2012 2384 2518 2964 2436 10302
 2013 2609 2738 3352 2692 11391
 2014 3209 2997 3458 2831 12495
 2015 2920 2713 3371 2696 11700
 2016 2950 2750 3450 2750 11900

EARNINGS PER SHARE A
 Full Year
 Mar.31 Jun.30 Sep.30 Dec.31
 2012 .40 2.06 1.89 1.67 6.02
 2013 .90 .92 2.31 .83 4.96
 2014 2.28 1.08 1.68 .74 5.77
 2015 1.68 .83 1.89 1.60 6.00
 2016 1.50 .90 1.75 .35 4.50

QUARTERLY DIVIDENDS PAID B + 1
 Full Year
 Mar.31 Jun.30 Sep.30 Dec.31
 2011 .83 .83 .83 .83 3.32
 2012 .83 .83 .83 .83 3.32
 2013 .83 .83 .83 .83 3.32
 2014 .83 .83 .83 .83 3.32
 2015 .83 .83 .83 .83 3.32

Next earnings report due early Feb. (B) Div'd charges: In '14: \$5.82/sh. (D) In mil. (E) Rate historically paid in early Mar., June, Sept., and Dec. **Net original cost. Allowed return on equity.** '12, (\$1.26); '13, (\$1.14); '14, (\$1.14); '15, (\$1.14); '16, (\$1.14). **Div'd reinvestment plan avail. †** Share: .14 (blended); 1.0%: earned on avg. com. eq. (\$5.93). **14 EPS don't add due to rounding.** holder investment plan avail. (C) Incl. deferred '14: 10.5%. Regulatory Climate: Average.

(A) Diluted EPS. Excl. nonrecr. gains (losses): '01, 15¢; '02, (\$.04); '03, 33¢ net; '05, (21¢); '06, 15¢; '07, 24¢; '08, 27¢; '09, 23¢; '10, 28¢; '11, 24¢; '12, 28¢; '13, 28¢; '14, 28¢; '15, 28¢; '16, 28¢.
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Company's Financial Strength **B++**
 Stock's Price Stability **95**
 Price Growth Persistence **20**
 Earnings Predictability **75**

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We now expect higher earnings this year, but lower profits in 2016. Third-quarter earnings were better than we expected, due in part to favorable weather. Entergy expects to book some tax credits in the current quarter, which will make the 2016 comparison difficult.

A rate case is pending in Arkansas. Entergy is seeking a \$167 million tariff hike, based on a 10.2% return on equity. The staff of the state commission is recommending a \$116 million raise, based on an allowed ROE of 9.65%. The utility is also asking for a regulatory mechanism that will enable it to recover certain expenses without filing a general rate case. An order is expected in the first quarter of 2016.

The board increased the quarterly dividend by \$0.02 a share (2.4%). This was Entergy's first dividend hike since the June period of 2010. The company is using a 65%-75% payout ratio as a guideline.

Entergy stock is untimely, but ought to interest income-oriented accounts. The dividend yield is more than a percentage point above the utility mean, and the resumption of dividend growth is welcome. Paul E. Debbas, CFA December 18, 2015

dustrial, 27%; other, 9%. Generating sources: nuclear, 33%; gas, 28%; coal, 11%; purchased, 28%. Fuel costs: 36% of revenues. '14 reported depreciation rate: 2.8%. Has 13,400 employees. Chairman & CEO: Leo Dehaut, Incorporated: Delaware. Address: 639 Loyola Avenue, P.O. Box 61000, New Orleans, Louisiana 70161. Telephone: 504-576-4000. Internet: www.entergy.com.

EXELON CORP. NYSE-EXC

RECENT PRICE **28.74** P/E RATIO **12.2** (Trailing: 11.1) (Median: 15.0) RELATIVE P/E RATIO **0.69** DIVID YIELD **4.3%** VALUE LINE

TIMELINESS	4	Lowered 7/9/15	High: 44.9	57.5	63.6	86.8	92.1	59.0	49.9	43.7	37.8	38.9	38.3	Target Price Range
SAFETY	3	Lowered 11/23/12	Low: 30.9	41.8	51.1	58.7	41.2	38.4	17.0	28.4	26.6	26.5	27.7	2016 2019 2020
TECHNICAL	3	Raised 10/20/15	<p>LEGENDS</p> <ul style="list-style-type: none"> 0.93 x Dividends p sh divided by Interest Rate Relative Price Strength 2-for-1 split 5/04 Options: Yes Shaded area indicates recession 											
BETA	1.00	= Market	<p>2018-20 PROJECTIONS</p> <p>Price Gain Ann'l Total Return</p> <p>High 40 (+40%) 12%</p> <p>Low 25 (-15%) 1%</p>											
Insider Decisions	<p>D J F M A M J J A</p> <p>to Buy 0 0 0 0 0 0 0 0 0 0 0 0 0 0</p> <p>to Sell 0 1 1 0 0 0 0 0 0 0 0 0 0 0</p> <p>Options 0 1 1 0 0 0 0 0 0 0 0 0 0 0</p>													
Institutional Decisions	<p>4Q2014 1Q2015 2Q2015</p> <p>to Buy 337 316 321</p> <p>to Sell 345 372 340</p> <p>Hlds(1000) 705366 722112 721940</p>													
Percent Shares Traded	18	12	6											

19.40	11.75	23.58	23.13	24.09	21.85	23.05	28.62	28.65	26.25	28.17	28.53	27.48	29.03	31.90	32.80	34.00	Revenues per sh	38.00
3.55	1.64	5.06	5.03	6.19	5.68	6.19	7.43	7.64	8.25	8.32	7.23	6.61	6.72	6.61	6.80	7.15	"Cash Flow" per sh	8.25
1.86	1.39	2.20	2.40	2.44	2.75	3.21	4.03	4.10	4.29	3.87	3.75	1.92	2.31	2.10	2.60	2.65	Earnings per sh	3.25
--	--	--	91	88	96	1.26	1.60	1.82	2.05	2.10	2.10	2.10	1.46	1.24	1.24	1.24	Div'd Decl'd per sh	1.40
--	1.18	3.18	3.33	2.89	2.89	3.25	3.61	4.05	4.74	4.96	5.03	6.09	6.29	7.07	7.85	6.60	Cap'l Spending per sh	5.75
--	11.31	12.82	11.97	12.95	14.19	13.69	14.89	15.34	16.78	19.16	20.49	21.68	25.07	26.29	27.90	29.30	Book Value per sh	34.50
630.20	638.01	642.01	646.63	656.37	664.19	666.37	669.86	660.88	658.15	659.76	661.85	663.37	854.78	857.29	859.83	921.00	Common Sts Outstg ^d	961.00
--	22.4	13.2	10.5	11.8	13.0	15.4	18.2	18.0	11.5	11.0	11.3	19.1	13.4	16.0	16.0	16.0	Avg Ann'l P/E Ratio	10.5
--	1.46	0.68	0.57	0.67	0.69	0.82	0.89	0.97	1.08	0.77	0.71	1.22	0.75	0.85	0.85	0.85	Relative P/E Ratio	.65
--	--	3.1%	3.5%	3.4%	3.5%	3.2%	2.8%	2.5%	2.8%	4.3%	4.9%	5.0%	4.7%	3.7%	3.7%	3.7%	Avg Ann'l Div'd Yield	4.2%

CAPITAL STRUCTURE as of 6/30/15
Total Debt \$26637 mill. Due in 5 Yrs \$11430 mill.
LT Debt \$26688 mill. LT Interest \$1094 mill.
 Includes \$648 mill. nonrecourse transition bonds.
Leases, Uncapitalized Annual rentals \$99 mill.
Pension Assets-12/14 \$14874 mill.
Pfd Stock \$193 mill. Pfd Div'd \$13 mill.
 Includes \$193 mill. in preferred securities of subsidiaries.
Common Stock 861,617,731 shs.

MARKET CAP: \$25 billion (Large Cap)		ELECTRIC OPERATING STATISTICS		2012	2013	2014	2014
				+18.9	+5	+7	263
% Change Retail Sales (KWH)	NA	NA	NA	NA	NA	NA	NA
Avg. Indust. Use (MWH)	NMF	NMF	NMF	NMF	NMF	NMF	NMF
Capacity at Peak (MW)	NA	NA	NA	NA	NA	NA	NA
Peak Load (MW)	32150	32150	32150	32150	32150	32150	94.3
Nuclear Capacity Factor (%)	92.7	92.7	94.1	94.1	94.1	94.1	+6
% Change Customers (Y-end)	+23.6	+6	+6	+6	+6	+6	+6

Fixed Charge Cov. (%)	293	338	263
ANNUAL RATES	Past 10 Yrs.	Est'd '12-'14	Full Year
of change (per sh)	10 Yrs.	to '16-'20	Year
Revenues	2.5%	1.0%	4.5%
"Cash Flow"	2.5%	3.0%	3.5%
Earnings	-2.0%	-12.5%	7.5%
Dividends	4.5%	-4.5%	-2.0%
Book Value	7.0%	8.5%	5.0%

Cal-ender	Mar.31	Jun.30	Sep.30	Dec.31	Full Year
2012	4686	5954	6565	6284	23489
2013	6082	6141	6502	6163	24888
2014	7237	6024	6912	7256	27429
2015	8830	6514	7401	7455	30200
2016	9300	7000	7500	7600	31400
Cal-ender	Mar.31	Jun.30	Sep.30	Dec.31	Full Year
2012	.54	.33	.57	.49	1.92
2013	.30	.57	.86	.59	2.31
2014	.10	.68	.96	.35	2.10
2015	.80	.74	.69	.37	2.60
2016	.70	.60	.85	.50	2.65

Cal-ender	Mar.31	Jun.30	Sep.30	Dec.31	Full Year
2011	.525	.525	.525	.525	2.10
2012	.525	.525	.525	.525	2.10
2013	.525	.31	.31	.31	1.46
2014	.31	.31	.31	.31	1.24
2015	.31	.31	.31	.31	1.24

(A) Dtl. eqs. Excl. nonrec. gain (losses): '02, (186); '03, (\$1,066); '05, (\$1,855); '06, (\$3,151); '09, (206); '12, (506); '13, (316); '14, 236; '12, Sept., & Dec. = Div'd reinvestment plan avail. '13, '14 EPS don't add due to change in shs. or '13, '14 EPS don't add due to change in shs. or rounding. Next earnings report due mid-Feb. in IL in '15: 9.25%; in MD in '13: 9.75% elec., 9.6% gas; earned on avg. com. eq. '14: 8.0%. (C) Incl. def'd charges. in '14: \$10.81/sh. (D) In Regulat. Climate: PA, Avg.; L, MD, Below Avg.

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Company's Financial Strength **B++**
 Stock's Price Stability **5**
 Price Growth Persistence **90**
 Earnings Predictability **65**

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FIRSTENERGY NYSE-FE

RECENT PRICE **29.48** P/E RATIO **13.5** (Trailing: 22.0) (Median: 15.0) RELATIVE P/E RATIO **0.76** DIV'D YLD **5.0%** VALUE LINE

TIMELINESS	4	Lowered 12/12/14	High: 43.4	53.4	61.7	75.0	84.0	53.6	47.8	46.5	51.1	46.8	40.8	41.7	Target Price Range
SAFETY	3	Lowered 2/22/13	Low: 35.2	37.7	47.8	57.8	41.2	35.3	33.6	36.1	40.4	31.3	30.0	28.9	2016 2019 2020
TECHNICAL	2	Raised 11/20/15	LEGENDS --- 0.78 x Dividends p sh divided by Interest Rate Relative Price Strength Options: Yes Shaded area indicates recession												
BETA	70	(1.00 = Market)	% TOT RETURN 10/15 THIS STOCK INDEX 1 Yr. -13.1 3 Yr. -21.4 5 Yr. 8.1 73.5												



2018-20 PROJECTIONS		Ann'l Total Return	
Price	45	Gain	15%
High	45	(+55%)	15%
Low	30	(Nil)	6%

Insider Decisions		Ann'l Total Return	
D	J F M A M J J A	Percent	30
to Buy	0 0 0 0 0 0 0 0	Shares	20
Options	0 0 1 0 0 0 0 0	traded	10
To Sell	1 1 2 2 0 2 0 0		

Institutional Decisions		Ann'l Total Return	
to Buy	4020/4	1020/5	2020/5
to Sell	227	204	199
Holds	3105	232	214
	315667	318281	315722

Year	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030	2011	2012	2013	2014	2015	2016
Revenue	27.19	31.31	26.88	40.83	37.31	37.76	36.35	36.03	42.00	44.70	41.70	43.76	38.87	36.57	35.60	35.74	35.15	35.15
Operating Profit	6.89	7.28	5.48	6.45	4.79	7.60	7.55	7.22	8.34	9.04	8.80	8.50	5.75	6.05	6.30	4.55	6.50	6.50
EBITDA	2.50	2.89	2.84	2.54	1.47	2.77	2.84	3.82	4.22	4.38	3.32	3.25	1.88	2.13	2.97	.85	2.00	2.00
CapEx	1.50	1.50	1.50	1.50	1.50	1.91	1.71	1.85	2.05	2.20	2.20	2.20	2.20	2.20	2.20	1.65	1.44	1.44
Free Cash Flow	2.69	2.74	2.86	3.35	2.60	2.57	3.66	4.12	5.36	7.23	6.44	5.45	7.09	6.90	6.90	8.42	7.35	7.50
Dividend	19.63	20.72	24.86	33.92	25.13	26.04	27.86	28.30	29.45	27.47	28.08	28.03	31.75	31.29	30.32	29.49	30.15	31.35
Book Value	232.45	224.53	297.64	297.64	329.84	329.84	329.84	319.21	304.84	304.84	304.84	304.84	418.22	418.22	418.22	418.22	418.22	418.22
EPS	11.3	9.2	10.9	13.0	22.5	14.1	16.1	14.2	15.6	15.6	13.0	11.7	22.4	21.1	13.1	13.1	13.1	13.1
Dividend Yield	6.4	6.0	5.6	7.1	1.28	7.4	8.6	7.7	8.3	9.4	8.7	7.4	1.41	1.34	7.4	7.4	7.4	7.4
Dividend Payout	53.3%	6.1%	4.8%	4.6%	4.5%	4.9%	3.7%	3.4%	3.1%	3.2%	5.1%	5.8%	5.2%	4.9%	4.3%	4.3%	4.3%	4.3%

CAPITAL STRUCTURE as of 6/30/15
 Total Debt \$2270 mill. Due in 5 Yrs \$10637 mill.
 LT Debt \$16570 mill. LT Interest \$975 mill.
 Incl. \$126 mill. capitalized leases.
 (LT interest earned: 1.6x)

Leases, Uncapitalized Annual rentals \$205 mill.
Pension Assets-12/14 \$6824 mill.
Obliq. \$9249 mill.

Pfd Stock None
Common Stock 422,453,361 shs.
MARKET CAP: \$12 billion (Large Cap)

ELECTRIC OPERATING STATISTICS	
% Change Retail Sales (KWH)	+3.5
Agg. Indust. Use (MWH)	NM/F
Agg. Indust. Revs per MWH (¢)	NA
Capacity at Peak (MW)	NA
Peak Load, Summer (MW)	NA
Annual Load Factor (%)	NA
% Change Customers (Y-end)	-1

Fixed Charge Cov. (%)	
2012	236
2013	294
2014	118

ANNUAL RATES	
of change (per sh)	Past 5 Yrs. to '16-'20
Revenues	-3.5%
"Cash Flow"	-5%
Earnings	-1.0%
Dividends	-1.5%
Book Value	2.0%

QUARTERLY REVENUES (\$ mill.)	
Cal-ender	Mar.31 Jun.30 Sep.30 Dec.31
2012	3986 3757 4051 3500
2013	3724 3512 4020 3647
2014	4182 3496 3888 3483
2015	3897 3465 4123 3415
2016	4000 3500 4000 3500

EARNINGS PER SHARE A	
Cal-ender	Mar.31 Jun.30 Sep.30 Dec.31
2012	.78 .52 1.05 d.23
2013	.51 .47 .88 1.11
2014	.34 .27 .79 d.56
2015	.53 .44 .93 .10
2016	.65 .50 .85 .65

QUARTERLY DIVIDENDS PAID B	
Cal-ender	Mar.31 Jun.30 Sep.30 Dec.31
2011	.55 .55 .55 .55
2012	.55 .55 .55 .55
2013	.55 .55 .55 .55
2014	.36 .36 .36 .36
2015	.36 .36 .36 .36
2016	.36 .36 .36 .36

(A) Dll. EPS: Excl. nonrec. gain (losses): '05, (28¢); '09, (3¢); '10, (68¢); '11, 33¢; '12, (29¢); '13, (\$2.07); '14, (17¢); gains from disc. ops.: '05, 5¢; '13, 4¢; '14, 20¢; '12 & '14 EPS don't avail.

(B) Div ds paid early Mar., June, Sep. & Dec. 5 div ds dec. in '04, 3 in '13, '18 Div'd reinv. com. eq., '14: 2.8% Reg. Climate: OH Above '05, 5¢; '13, 4¢; '14, 20¢; '12 & '14 EPS don't avail.

(C) Incl. intang. in '14: \$18.59/sh. (D) In Avg.; PA, NJ Avg.; MD, WV Below Avg.

(E) Rate base: Depr. orig. cost. Rates all'd on com. eq.: 9.75%-11.9%; earned on avg. com. eq.: 2.8%. Reg. Climate: OH Above '05, 5¢; '13, 4¢; '14, 20¢; '12 & '14 EPS don't avail.

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FirstEnergy's proposed electric security plan received a negative recommendation from the staff of the Ohio commission. The company is proposing a 15-year purchased-power agreement between two plants (one coal, one nuclear) and its utilities in Ohio. Otherwise, FirstEnergy states that the plants are in danger of being closed. Although market power prices are now low, the company believes that, in the long run, its customers will benefit from price stability instead of assuming the risk that prices will rise. Although the commission's staff expressed some opposition to FirstEnergy's plan, it indicated that it might be acceptable if changes are made. The commission's order is expected in early 2016.

FirstEnergy is increasingly focused on electric transmission. Including monies spent last year, the company's capital budget for transmission amounts to \$4.2 billion through 2017. Some of what it does along these lines will depend on the outcome of the aforementioned regulatory proposal in Ohio. Three of FirstEnergy's utilities in Pennsylvania and New Jersey want to transfer their transmission assets

to a federally regulated subsidiary. This would enable their capital spending to be recovered through a forward-looking regulatory mechanism. The utilities require the approval of the regulators in the two states, plus the Federal Energy Regulatory Commission. This is expected in 2016.

Earnings will probably wind up high in 2015 and 2016. Every year, FirstEnergy books a mark-to-market item for pension accounting in its fourth-quarter result, which we include in our presentation. We think the charge this year won't be as high as in 2014. Also, the company is benefiting from the aforementioned transmission spending and rate relief at the distribution utilities. Weather patterns were favorable in the third quarter, too.

This untimely stock has a dividend yield that is about a percentage point above the industry mean. The board has not raised the dividend since this was cut in early 2014. If the outcome in Ohio is favorable, we think a hike in the payout is possible in 2016. Total return potential through 2018-2020 is respectable for a utility.

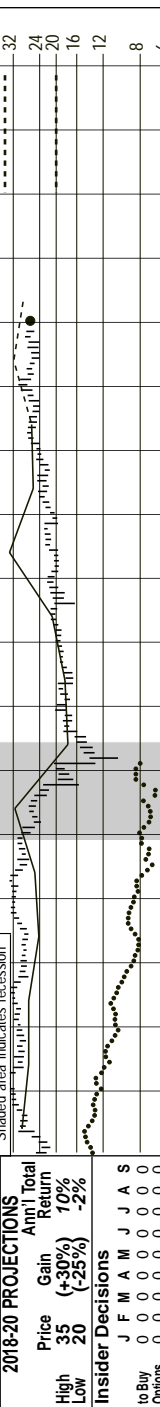
Paul E. Debbas, CFA November 20, 2015
 Company's Financial Strength B+
 Stock's Price Stability 90
 Price Growth Persistence 15
 Earnings Predictability 50

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GREAT PLAINS EN'GY NYSE-GXP

RECENT PRICE **26.56** P/E RATIO **17.1** (Trailing: 19.8) (Median: 16.0) RELATIVE P/E RATIO **0.97** DIV'D YLD **4.0%** VALUE LINE

TIMELINESS 3 Raised 12/18/15	High: 35.7	32.8	33.4	29.3	20.5	19.9	22.1	22.8	24.9	29.5	30.3	Target Price Range
SAFETY 3 Lowered 12/26/08	Low: 27.9	27.1	26.9	15.6	10.2	16.6	16.3	19.5	20.4	23.8	24.1	2016 2019 2020
TECHNICAL 1 Raised 12/18/15	<p>LEGENDS</p> <ul style="list-style-type: none"> 0.70 x Dividends p sh divided by Interest Rate Relative Price Strength Options: Yes Shaded area indicates recession 											
BETA .85 (1.00 = Market)	<p>2018-20 PROJECTIONS</p> <p>Price Gain Ann'l Total Return</p> <p>High 35 (+30%) 10%</p> <p>Low 20 (-25%) -2%</p>											



to Buy 0	J	F	M	A	M	J	J	A	S
Options 0	0	0	0	0	0	0	0	0	0
to Sell 0	0	0	0	0	0	0	0	0	0
to Buy 125	122	122	108	134	134	134	134	134	134
to Sell 148	125	125	108	134	134	134	134	134	134
Holds(12)	130044	130044	125340						

1999	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010	2012	2013	2014	2015	2016
14.50	18.02	23.61	26.91	31.04	33.13	34.85	37.89	37.89	14.00	14.51	16.82	17.03	15.05	15.90	16.86	17.10
3.63	4.63	4.70	4.40	4.69	4.75	4.54	4.24	4.24	3.09	3.27	4.12	3.51	3.45	4.01	4.01	3.95
1.26	2.05	1.59	2.04	2.27	2.46	2.18	1.86	1.18	1.03	1.53	1.25	1.35	1.62	1.57	1.35	1.75
1.66	1.66	1.66	1.66	1.66	1.66	1.66	1.66	1.66	1.66	1.66	1.66	1.66	1.66	1.66	1.66	1.66
2.97	6.87	4.38	1.91	2.19	2.86	4.49	6.05	6.18	8.86	6.49	4.76	3.40	4.01	4.42	5.10	4.05
13.97	14.88	12.59	13.58	13.82	15.35	16.37	16.70	21.39	20.62	21.74	21.75	22.58	23.26	23.26	23.60	24.30
61.91	61.91	61.91	69.20	69.26	74.37	74.74	80.35	86.23	119.26	135.42	135.71	136.14	153.53	153.87	154.16	154.75
20.0	12.4	15.9	11.1	12.2	12.6	14.0	18.3	16.3	20.5	16.0	12.1	16.1	15.5	14.2	16.5	16.5
1.14	.81	.81	.61	.70	.67	.75	.99	.87	1.23	1.07	.77	1.01	.99	.80	.87	.85
6.6%	6.5%	6.6%	7.3%	6.0%	5.4%	5.5%	5.6%	5.5%	7.0%	5.0%	4.5%	4.1%	4.1%	3.8%	3.6%	4.6%

Revenues per sh	17.10
"Cash Flow" per sh	46.00
Earnings per sh	2.00
Div'd Decl'd per sh	1.20
Cap'l Spending per sh	3.75
Book Value per sh	26.75
Common Stks Outst'g	155.50
Avg Ann'l P/E Ratio	13.5
Relative P/E Ratio	.85
Avg Ann'l Div'd Yield	4.6%
Revenues (\$mill)	2650
Net Profit (\$mill)	275
Income Tax Rate	35.0%
AFUDC % to Net Profit	2.0%
Long-Term Debt Ratio	48.0%
Common Equity Ratio	51.5%
Total Capital (\$mill)	7255
Net Plant (\$mill)	8875
Return on Total Cap'l	5.0%
Return on Shr. Equity	7.0%
Return on Com Equity	7.5%
Retained to Com Eq	3.0%
All Divs to Net Prof	62%

BUSINESS: Great Plains Energy Incorporated is a holding company for Kansas City Power & Light and two other subsidiaries, which supply electricity to 844,000 customers in western Missouri (71% of revenues) and eastern Kansas (29%). Acq'd Aquila 7/08. Sold Strategic Energy (energy-marketing subsidiary) in '08. Electric revenue breakdown: residential, 40%; commercial, 39%; industrial, 9%; other, 12%. Generating sources: coal, 64%; nuclear, 13%; wind, 1%; gas & oil, 1%; purchased, 21%. Fuel costs: 29% of revs. '14 reported deprec. rate (utility): 3.0%. Has 2,900 employees. Chairman: Michael J. Chesser. President & CEO: Terry Bassham. Inc.: Missouri. Address: 1200 Main St., Kansas City, Missouri 64105. Tel.: 816-556-2200. Internet: www.greatplainsenergy.com.

Great Plains Energy's largest utility subsidiary received a rate order in Kansas. Kansas City Power & Light was granted a tariff hike of \$48.7 million (9.0%), based on a return of 9.3% on a common-equity ratio of 50.48%. New rates took effect at the start of October. KCP&L also received a rate increase of \$89.7 million (11.8%), based on a 9.5% return on a 50.09% common-equity ratio, in mid-September.

There were good and bad aspects to the rate orders. KCP&L received more than 75% of what it requested, and will earn a return on its entire investment in an environmental upgrade to a coal-fired plant. The utility was also granted a fuel-adjustment mechanism in Missouri. (It already had one in Kansas.) However, the company did not get other regulatory mechanisms it sought in Missouri, and is disappointed with the low allowed ROEs. It has appealed these issues to the courts in Missouri and Kansas.

We have cut our 2015 earnings estimate by a nickel a share. Third-quarter profits fell short of our estimate. Management narrowed its share-earnings guidance to change in shs., '14 due to rounding. '14: \$7.81/sh. (D) In mill. (E) Rate base: Fair value. Rate all on com. eq. in MO in '15: 9.5%. In KS in '15: 9.3%; earned on avg. com. eq. '14: 6.8%. Regulatory Climate: Average.

Cal-ender	Mar.31	Jun.30	Sep.30	Dec.31	Full Year
2012	479.7	603.6	746.2	480.4	2309.9
2013	542.2	600.3	765.0	538.8	2446.3
2014	585.1	648.4	782.5	552.2	2568.2
2015	549.1	609.0	781.4	510.5	2450
2016	600	650	850	550	2650

QUARTERLY REVENUES (\$ mill.)

Cal-ender	Mar.31	Jun.30	Sep.30	Dec.31	Full Year
2012	d.07	.41	.95	.03	1.35
2013	.17	.41	.93	.11	1.62
2014	.15	.34	.95	.12	1.57
2015	.12	.28	.82	.13	1.35
2016	.20	.40	1.00	.15	1.75

QUARTERLY DIVIDENDS PAID

Cal-ender	Mar.31	Jun.30	Sep.30	Dec.31	Full Year
2011	.2075	.2075	.2075	.2125	.84
2012	.2125	.2125	.2125	.2175	.86
2013	.2175	.2175	.2175	.23	.88
2014	.23	.23	.23	.245	.94
2015	.245	.245	.245	.2625	

(A) Dil. EPS. Excl. nonrec. gains (losses); '00, '49c; '01, (\$2.07); '02, (\$3.05); '03, '04, (7c); '05, '06, gain (loss) on disc. ops.; '03, (13c); '04, 10c; '05, (3c); '08, 35c; '12 EPS don't add

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Company's Financial Strength **B+**
 Stock's Price Stability **95**
 Price Growth Persistence **5**
 Earnings Predictability **75**

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HAWAIIAN ELECTRIC NYSE:HE

RECENT PRICE **29.58** P/E RATIO **20.1** (Trailing: 20.8) (Median: 18.0) RELATIVE P/E RATIO **1.12** DIVID YLD **4.2%** VALUE LINE

TIMELINESS - Suspended 12/12/14
SAFETY **2** Raised 11/2/12
TECHNICAL - Suspended 12/12/14
 BETA .80 (1.00 = Market)

High: 29.5
 Low: 23.0
LEGENDS
 0.65 x Dividends p sh divided by Interest Rate
 2-for-1 split 6/04
 Options: Yes
 Shaded area indicates recession

2018-20 PROJECTIONS
 Price Ann'l Total Return
 High 30 (Nil) 4%
 Low 20 (-30%) -4%

High: 29.8
 Low: 20.3
 27.5
 25.7
 29.8
 21.0
 25.0
 18.6
 26.8
 20.6
 29.2
 23.7
 35.0
 22.7

Insider Decisions
 D J F M A M J J A
 to Buy 1 0 0 0 0 0 0 0
 Options 0 0 1 0 0 0 0 0
 to Sell 0 0 0 0 0 0 0 0

29.5
 23.0
 27.5
 25.7
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 21.0
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 18.6
 26.8
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Institutional Decisions
 4Q2014 1Q2015 2Q2015
 to Buy 118 96 96
 to Sell 110 105 78
 Held (1000) 43617 45461 45924

29.5
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2019 2020 2021 2022 2023 2024 2025 2026 2027 2028 2029 2030 2031 2032 2033 2034 2035 2036 2037 2038 2039 2040 2041 2042 2043 2044 2045 2046 2047 2048 2049 2050 2051 2052 2053 2054 2055 2056 2057 2058 2059 2060 2061 2062 2063 2064 2065 2066 2067 2068 2069 2070 2071 2072 2073 2074 2075 2076 2077 2078 2079 2080 2081 2082 2083 2084 2085 2086 2087 2088 2089 2090 2091 2092 2093 2094 2095 2096 2097 2098 2099 2100 2101 2102 2103 2104 2105 2106 2107 2108 2109 2110 2111 2112 2113 2114 2115 2116 2117 2118 2119 2120 2121 2122 2123 2124 2125 2126 2127 2128 2129 2130 2131 2132 2133 2134 2135 2136 2137 2138 2139 2140 2141 2142 2143 2144 2145 2146 2147 2148 2149 2150 2151 2152 2153 2154 2155 2156 2157 2158 2159 2160 2161 2162 2163 2164 2165 2166 2167 2168 2169 2170 2171 2172 2173 2174 2175 2176 2177 2178 2179 2180 2181 2182 2183 2184 2185 2186 2187 2188 2189 2190 2191 2192 2193 2194 2195 2196 2197 2198 2199 2200 2201 2202 2203 2204 2205 2206 2207 2208 2209 2210 2211 2212 2213 2214 2215 2216 2217 2218 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4219 4220 4221 4222 4223 4224 4225 4226 4227 4228 4229 4230 4231 4232 4233 4234 4235 4236 4237 4238 4239 4240 4241 4242 4243

IDACORP, INC., NYSE=IDA

RECENT PRICE **69.00** P/E RATIO **17.3** (Trailing: 16.4) (Median: 14.0) RELATIVE P/E RATIO **0.96** DIV'D YLD **3.0%** VALUE LINE

TIMELINESS	3 Lowered 5/15/15	High: 32.9	32.1	40.2	39.2	35.1	32.8	37.8	42.7	45.7	54.7	70.1	70.5	Target Price Range
SAFETY	2 Raised 8/2/13	Low: 25.3	26.2	29.0	30.1	21.9	20.9	30.0	33.9	38.2	43.1	50.2	55.4	2016 2019 2020
TECHNICAL	3 Raised 10/23/15	LEGENDS 100 x Dividends p sh divided by Interest Rate Relative Price Strength Options: Yes Shaded area indicates recession												
BETA	80 (1.00 = Market)													

2018-20 PROJECTIONS		© VALUE LINE PUB. LLC 18-20														
Price	Ann'l Total Return	2018	2019	2020	2018	2019	2020	2018	2019	2020	2018	2019	2020	2018	2019	2020
High 80 (+15%)	Gain (+15%)	17.50	150.10	24.43	20.41	20.00	20.15	21.23	19.51	20.47	21.92	20.55	24.81	25.45	26.05	26.05
Low 60 (-15%)	Return (-15%)	4.50	5.63	4.08	3.50	4.12	3.87	4.58	4.11	4.27	5.07	5.23	5.84	6.21	6.49	6.70
Insider Decisions		2.43	3.50	1.63	.96	1.90	1.75	2.35	1.86	2.18	2.64	2.95	3.37	3.64	3.85	3.95
		1.86	1.86	1.86	1.70	1.20	1.20	1.20	1.20	1.20	1.20	1.20	1.37	1.57	1.76	1.91
		2.95	3.73	4.78	3.53	4.73	4.53	5.16	6.39	5.19	5.26	6.85	6.76	4.78	4.68	5.45
		20.02	21.82	23.15	23.01	22.54	23.88	24.04	25.77	26.79	29.17	31.01	33.19	35.07	36.84	38.85
		37.61	37.61	37.63	38.02	38.34	42.22	42.86	43.63	45.06	46.92	49.41	49.95	50.16	50.23	50.27
		12.7	10.9	11.4	18.9	26.5	15.5	16.7	15.1	18.2	13.9	10.2	11.8	12.4	13.4	14.7
		7.2	7.1	5.8	1.03	1.51	.82	.89	.82	.97	.84	.68	.75	.72	.79	.78
		6.0%	4.9%	4.9%	6.0%	6.7%	4.1%	4.1%	3.4%	4.0%	4.5%	3.3%	3.3%	3.2%	3.1%	3.1%

to Buy	0	1	2	0	1	0	0	0	0	0	0	0	0	0	0	0	0
to Sell	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Holds	93	106	101	101	100	100	100	97	92	92	100	100	100	100	100	100	100
Holds(\$)	38077	37715	37671	37671	37671	37671	37671	37671	37671	37671	37671	37671	37671	37671	37671	37671	37671

1999	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016
17.50	27.10	150.10	24.43	20.41	20.00	20.15	21.23	19.51	20.47	21.92	20.55	24.81	25.45	26.05	26.05	26.05	26.05
4.50	5.63	4.08	3.50	4.12	4.12	3.87	4.58	4.11	4.27	5.07	5.23	5.84	6.21	6.49	6.70	6.70	6.70
2.43	3.50	1.63	.96	1.90	1.75	1.75	2.35	1.86	2.18	2.64	2.95	3.37	3.64	3.85	3.95	3.95	3.95
1.86	1.86	1.86	1.70	1.20	1.20	1.20	1.20	1.20	1.20	1.20	1.20	1.20	1.37	1.57	1.76	1.91	2.03
2.95	3.73	4.78	3.53	4.73	4.53	4.53	5.16	6.39	5.19	5.26	6.85	6.76	4.78	4.68	5.45	6.05	6.05
20.02	21.82	23.15	23.01	22.54	23.88	24.04	25.77	26.79	29.17	31.01	33.19	35.07	36.84	38.85	40.70	42.60	42.60
37.61	37.61	37.63	38.02	38.34	42.22	42.86	43.63	45.06	46.92	49.41	49.95	50.16	50.23	50.27	50.30	50.30	50.30
12.7	10.9	11.4	18.9	26.5	15.5	16.7	15.1	18.2	13.9	10.2	11.8	12.4	13.4	14.7	14.7	14.7	14.7
7.2	7.1	5.8	1.03	1.51	.82	.89	.82	.97	.84	.68	.75	.72	.79	.75	.78	7.8	7.8
6.0%	4.9%	4.9%	6.0%	6.7%	4.1%	4.1%	3.4%	4.0%	4.5%	3.3%	3.3%	3.3%	3.2%	3.1%	3.1%	3.1%	3.1%

Revenues per sh	26.05
"Cash Flow" per sh	6.45
Earnings per sh A	3.90
Div'd Decl'd per sh B	1.91
Cap'l Spending per sh C	6.05
Book Value per sh	42.60
Common Shs Outst'g	50.30
Avg Ann'l P/E Ratio	16.0
Relative P/E Ratio	1.00
Avg Ann'l Div'd Yield	3.6%

Revenues (\$mill)	1310
Net Profit (\$mill)	200
Income Tax Rate	23.0%
AFUDC % to Net Profit	7.5%
Long-Term Debt Ratio	45.0%
Common Equity Ratio	55.0%
Total Capital (\$mill)	3660
Net Plant (\$mill)	4300
Return on Total Cap'l	6.5%
Return on Shr. Equity	9.0%
Return on Com Equity E	8.5%
Retained to Com Eq	4.5%
All Divs to Net Prof	53%

IDACORP could eke out slightly higher earnings this year, even with tough tax-rate comparisons. Indeed, on the heels of strong June-quarter results, the Boise, Idaho-based electric utility upped its 2015 share-net guidance to \$3.75-\$3.90, from \$3.65-\$3.80. The high end of the revised target range implies a modest 1.3% rise on top of 2014's solid 5.8% bottom-line advance.

Increased power usage by a growing customer base remains a plus. IDACORP entered the soon-to-be-reported September quarter with just under 520,300 customers, up an admirable 1.7% year over year. Meanwhile, overall power demand has been trending even more positive, thanks of late to dry weather, which has led to higher utilization of irrigation systems by the region's farmers.

Fuel mix is also shaping up to be a bit better. For 2015 as a whole, IDACORP is said to be targeting up to 7.0 million megawatt hours (mwh) of electricity from cheap hydroelectric power. That's down sharply from a long-term average of 8.5 million mwh's. Still, it compares favorably with 2014's low 6.2 million mwh level.

IDACORP's longer-term prospects seem decent. In the latest update to its 20-year Integrated Resource Plan, the utility recently predicted that total customer count will approach 711,000 by 2034, implying average annual growth of approximately 1.5%. To meet growing demand, IDACORP has identified up to \$1.5 billion in capital projects for the next few years alone (2015-2019). High on the list is a proposed 500-kilovolt transmission line that would run from a substation near Melba, Idaho to Boardman, Oregon.

IDACORP has rewarded investors with a dividend hike. In mid-October, it increased its quarterly payout by 8.5%, to \$0.51 a share. The company's stated goal is for annual increases in excess of 5% until the payout ratio approaches 60%.

IDACORP shares have been on a real tear of late, jumping nearly 20% since our last report in late July. The dividend hike appeared to help, as did media speculation that the utility could attract takeover attention. That said, the run up, in our view, leaves below-average total return potential out to 2018-2020.

Nils C. Van Liew
October 30, 2015

QUARTERLY REVENUES (\$ mill.)		Full Year	
Cal-ender	Mar.31 Jun.30 Sep.30 Dec.31	2012	2013
2012	241.1 254.7 334.0 250.9	1080.7	1080.7
2013	264.9 303.9 381.1 296.3	1246.2	1246.2
2014	292.7 317.7 382.2 289.8	1282.5	1282.5
2015	279.4 336.3 395	269.3	1280
2016	295	335	285
2017	310	350	310
2018	325	365	325
2019	340	380	340
2020	355	395	355

QUARTERLY DIVIDENDS PAID B ⁺		Full Year	
Cal-ender	Mar.31 Jun.30 Sep.30 Dec.31	2011	2012
2011	.30 .30 .30 .30	1.20	1.20
2012	.33 .33 .33 .38	1.37	1.37
2013	.38 .38 .38 .43	1.57	1.57
2014	.43 .43 .43 .47	1.76	1.76
2015	.47 .47 .47 .51		

(A) EPS diluted. Excl. nonrecurring gains (loss). '09, '26; '05, '24e; '06, '17e. Aug., and Nov. ■ Div'd reinvestment plan avail. Egs. may not sum to total due to rounding. Next earnings report due in early November. (B) Div's historically paid in late Feb., May, Aug., and Nov. ■ Div'd reinvestment plan avail. (C) Incl. earned on avg. system com. eq. '14: 9.9%. Regulatory Climate: Above Average. (D) In mill. (E) Rate Base: Net original cost. Rate allowed on com. eq. in Idaho in '11: 9.5%-10.5%; earned on avg. system com. eq. '14: 9.9%. (F) Shareholder investment plan avail. (G) Incl. deferred debts. In '14: \$25.26/sh. (D) In mill. (E) Rate Base: Net original cost. Rate allowed on com. eq. in Idaho in '11: 9.5%-10.5%; earned on avg. system com. eq. '14: 9.9%. Regulatory Climate: Above Average. (F) Shareholder investment plan avail. (G) Incl. deferred debts. In '14: \$25.26/sh. (D) In mill. (E) Rate Base: Net original cost. Rate allowed on com. eq. in Idaho in '11: 9.5%-10.5%; earned on avg. system com. eq. '14: 9.9%. Regulatory Climate: Above Average.

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Company's Financial Strength B++
Stock's Price Stability 95
Price Growth Persistence 85
Earnings Predictability 95

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ITC HOLDINGS CORP. NYSE-ITC

TIMELINESS 3 Lowered 12/4/15	RECENT PRICE 38.49	P/E RATIO 20.0 (Trading: 23.9 (Median: 22.0))	RELATIVE P/E RATIO 1.14	DIVID YLD 2.1%	VALUE LINE						
SAFETY 2 Raised 6/20/11	High: 10.1	19.5	17.6	21.3	27.3	26.6	35.6	42.0	44.0	Target Price Range	
TECHNICAL 5 Lowered 12/11/15	Low: 8.7	8.2	10.8	8.2	20.6	22.1	25.5	31.2	30.3	2016 2019 2020	
BETA .70 (1.00 = Market)	LEGENDS 1.36 x Dividends p sh divided by Interest Rate Relative Price Strength 3-for-1 split 3/14 Options: Yes Shaded area indicates recession										
2018-20 PROJECTIONS	Price High 55 (+45%) Low 45 (+15%) Ann'l Total Return 12% 7%										
Insider Decisions	J F M A M J J A S										
to Buy	0 0 0 0 0 0 0 0 0										
Options	0 0 0 0 0 1 0 0 0										
To Sell	0 0 0 0 0 0 0 0 0										
Institutional Decisions											
to Buy	183	188	153	302015						Percent Shares traded	18
to Sell	146	159	164	1390657						12	
Hlds(100)	138054	141597	1390657	6						6	

1999	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	© VALUE LINE PUB. LLC 18-20
2.06	1.76	3.31	4.15	4.13	4.58	4.92	5.30	5.98	6.59	7.35	8.00	8.00	Revenues per sh	10.75				
68	58	110	137	144	153	173	188	2.24	2.40	2.65	3.10	"Cash Flow" per sh	4.25					
35	31	56	73	86	95	110	1.20	1.47	1.54	1.85	2.00	Earnings per sh A	2.75					
18	36	38	40	42	44	46	49	54	61	70	.80	Div'd Decl'd per sh B +	1.10					
1.19	1.32	2.23	2.70	2.89	3.62	5.12	5.22	4.73	5.05	6.50	6.50	Cap'l Spending per sh c	6.25					
2.14	2.64	4.18	4.37	6.24	7.34	8.18	9.03	10.25	10.76	11.45	12.75	Book Value per sh c	17.25					
99.89	127.19	128.75	148.96	150.25	152.15	153.97	156.75	157.50	155.14	153.00	154.00	Common Shs Outstg ^d	157.00					
26.3	33.0	27.6	23.2	17.1	20.0	21.4	20.7	20.4	23.8	20.4	23.8	Holdings are Value Line estimates	18.0					
1.40	1.78	1.47	1.40	1.14	1.27	1.34	1.32	1.15	1.25	1.15	1.25	Avg Ann'l P/E Ratio	1.15					
1.9%	3.5%	2.4%	2.3%	2.8%	2.3%	1.9%	2.0%	1.8%	1.7%	1.7%	1.7%	Relative P/E Ratio	2.2%					
205.3	223.6	426.2	617.9	621.0	696.8	757.4	830.5	941.3	1023.0	1125	1230	Revenues (\$mill)	1700					
34.7	33.2	73.3	109.2	130.9	145.7	171.7	187.9	233.5	244.1	290	310	Net Profit (\$mill)	435					
35.3%	29.2%	33.3%	38.1%	37.2%	36.1%	35.6%	36.6%	33.7%	38.1%	38.0%	38.0%	Income Tax Rate	38.0%					
10.1%	15.0%	14.7%	13.8%	13.1%	11.9%	12.5%	16.0%	16.3%	10.6%	12.0%	13.0%	AFUDC % to Net Profit	9.0%					
66.3%	70.3%	72.4%	70.8%	70.6%	69.1%	67.8%	63.8%	67.9%	70.2%	69.5%	68.5%	Long-Term Debt Ratio	63.5%					
33.7%	29.7%	27.6%	29.2%	29.4%	30.9%	32.2%	36.2%	32.1%	29.8%	30.5%	31.5%	Common Equity Ratio	36.5%					
780.6	1794.5	2041.5	3177.3	3445.9	3614.3	3903.9	3910.2	5025.8	5598.1	5720	6175	Total Capital (\$mill)	7450					
603.6	1197.9	1960.4	2304.4	2542.1	2872.3	3415.8	4134.6	4846.5	5496.9	6125	6965	Net Plant (\$mill)	9400					
13.2%	6.2%	13.0%	11.8%	12.9%	13.0%	13.6%	13.3%	14.5%	14.6%	16.5%	16.0%	Return on Total Cap ¹	7.5%					
13.2%	6.2%	13.0%	11.8%	12.9%	13.0%	13.6%	13.3%	14.5%	14.6%	16.5%	16.0%	Return on Shr. Equity	16.0%					
6.5%	NMF	4.5%	5.4%	6.8%	7.1%	8.0%	8.0%	9.3%	8.9%	10.7%	10.0%	Return on Com Equity E	16.0%					
50%	115%	65%	54%	48%	45%	41%	40%	36%	39%	37%	39%	Retained to Net Prof	9.5%					
												All Divs to Com Eq	40%					

BUSINESS: ITC Holdings Corp. engages in the transmission of electricity in the United States. The company operates primarily as a conduit, moving power from generators to local distribution systems either through its own system or in conjunction with neighboring transmission systems. Acquired Michigan Electric Transmission Company '10/06; Interstate Power & Light's transmission assets

ITC Holdings' board of directors is reviewing the company's strategic alternatives. This might result in the sale of the company. Accordingly, the stock reacted favorably to the announcement, and its price is up 14% since then. However, there is no assurance that a sale will occur, and even if an agreement is struck, there is no assurance that it will win regulatory approval. ITC has already had an unfavorable experience in this regard, as its deal to purchase transmission assets from Entergy was rejected by regulators two years ago.

Until the company made this announcement, the stock had performed poorly in 2015. We suspect this is what prompted the board to initiate the strategic review. Investors are increasingly concerned about pending regulatory reviews by the Federal Energy Regulatory Commission (FERC). Even after the recent rise, the equity has still lost 5% of its value since the start of the year.

ITC has taken another reserve for a possible revenue refund. The latest one, in the third quarter, was \$0.07 a share, bringing the year-to-date total to \$0.16 a share. So far in 2015, this has reduced the top line by \$38.8 million, too. These charges stem from two separate challenges to the FERC-allowed returns on equity for transmission owners in ITC's region. We include these in our earnings presentation, even though the company excludes them from its earnings guidance. That's why our 2015 earnings estimate of \$1.85 a share is well below ITC's targeted range of \$2.00-\$2.15 a share. Our fourth-quarter and 2016 profit estimates do not assume additional charges, but this does not mean these can be ruled out.

We assume a lower allowed ROE in our 2016 earnings estimate. An administrative law judge is expected to put forth soon a recommendation on the first complaint, but FERC's final rulings aren't expected until 2016 and 2017.

We advise caution about purchasing this stock in the hope of a takeover of-fer. Investors might wind up waiting for something that never happens. Otherwise, following the price rise since late November, ITC is an average selection for both the year ahead and the 3- to 5-year period. Paul E. Debbas, CFA December 18, 2015

CAPITAL STRUCTURE as of 9/30/15	2014	9/30/15			
Total Debt \$440.2 mill. Due in 5 Yrs \$1,490.5 mill.					
L1 Debt \$370.9 mill. L1 Interest \$181.2 mill.					
(L1 interest earned: 2.8%)					
Pension Assets-12/14 \$56.4 mill.					
Oblig. \$95.7 mill.					
Pfd Stock None					
Common Stock 153,418,988 shs. as of 10/30/15					
MARKET CAP: \$5.9 billion (Large Cap)					
CURRENT POSITION	2013	2014			
Cash Assets	34.3	27.7			
Receivables	89.3	101.0			
Inventory (FIFO)	32.0	29.5			
Other	35.9	27.2			
Current Assets	191.5	186.8			
Acc'ts Payable	111.1	108.8			
Debt Due	200.0	694.3			
Other	188.3	146.2			
Current Liab.	499.4	463.0			
Fix Chg. Cov.	281%	309%			
ANNUAL RATES	Past 12-14	Full			
of change (per sh)	5 Yrs. to '16-'20	Year			
Revenues	9.0%	10.5%			
"Cash Flow"	16.0%	12.0%			
Earnings	20.0%	14.5%			
Dividends	48.5%	12.5%			
Book Value	16.5%	11.5%			
QUARTERLY REVENUES (\$ mill.)	Full Year	Full Year			
Mar.31 Jun.30 Sep.30 Dec.31	Year	Year			
2012	196.7	219.8	221.6	830.5	
2013	217.3	229.8	238.8	941.3	
2014	258.6	270.1	231.1	1023.0	
2015	272.5	275.1	273.2	1125	
2016	300.5	310	304.2	1230	
EARNINGS PER SHARE A	Full Year	Full Year			
Mar.31 Jun.30 Sep.30 Dec.31	Year	Year			
2012	29	27	33	31	120
2013	32	30	37	48	147
2014	43	34	47	30	154
2015	43	46	42	54	185
2016	45	51	52	52	200
QUARTERLY DIVIDENDS PAID B +	Full Year	Full Year			
Mar.31 Jun.30 Sep.30 Dec.31	Year	Year			
2011	1.125	1.125	1.175	1.175	46
2012	1.175	1.175	1.26	1.26	49
2013	1.26	1.26	1.425	1.425	54
2014	1.425	1.425	1.625	1.625	61
2015	1.625	1.625	1.875	1.875	68

(A) Diluted earnings. Next earnings report due late February. (B) Dividends historically paid in early March, June, Sept., and Dec. (C) Dividend reinvestment plan available. (D) Shareholder involvement plan available. (E) Shareholder involvement plan available. Shareholder involvement plan available. Shareholder involvement plan available.

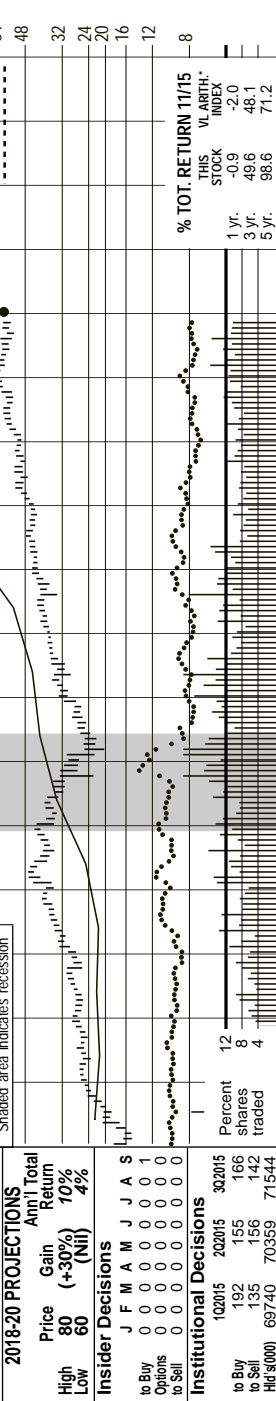
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ALLIANT ENERGY NYSE:LE

RECENT PRICE **60.69** P/E RATIO **16.3** (Trailing: 16.9) (Median: 14.0) RELATIVE P/E RATIO **0.93** DIVID YLD **3.6%** VALUE LINE

TIMELINESS	3	Lowered 8/22/14	High: 28.8	30.6	40.0	46.5	42.4	31.5	37.7	44.5	47.7	54.2	69.8	70.8	Target Price Range
SAFETY	2	Raised 9/28/07	Low: 23.5	25.6	27.5	34.9	22.8	20.3	29.2	33.9	41.9	43.7	50.0	54.3	2018 2019 2020
TECHNICAL	4	Raised 12/11/15	LEGENDS: 60 x Dividends p sh divided by Interest Rate ... Relative Price Strength Options: Yes Shaded area indicates recession												
BETA	80	(1.00 = Market)	% TOT. RETURN 11/15 THIS YEAR: 40.9 1 Yr. 49.6 3 Yr. 48.1 5 Yr. 36.6												



2018-20 PROJECTIONS	2015	2016	2017	2018	2019	2020	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Price	80	80	80	80	80	80	80	80	80	80	80	80	80	80	80	80
Gain (+30%)	10%	10%	10%	10%	10%	10%	10%	10%	10%	10%	10%	10%	10%	10%	10%	10%
Return (Nil)	4%	4%	4%	4%	4%	4%	4%	4%	4%	4%	4%	4%	4%	4%	4%	4%

Insider Decisions
 J F M A M J J A S
 to Buy 0 0 0 0 0 0 0 0 1
 Options 0 0 0 0 0 0 0 0 0
 to Sell 0 0 0 0 0 0 0 0 0

Institutional Decisions
 12mths 2020s 3020s
 to Buy 192 155 166
 to Sell 135 156 142
 Held (000) 69740 70359 71544

Alliant Energy, formerly called Interstate Energy Corporation, was formed on April 21, 1998 through the merger of WPL Holdings, IES Industries, and Interstate Power. WPL stockholders received one share of Interstate Energy stock for each WPL share, IES stockholders received 1.14 Interstate Energy shares for each IES share, and Interstate Power stockholders received 1.11 Interstate Energy shares for each Interstate Power share.

CAPITAL STRUCTURE as of 9/30/15
 Total Debt \$3967.9 mill. Due in 5 Yrs \$1100.0 mill.
 LT Debt \$3855.8 mill. LT Interest \$175.0 mill.
 (LT interest earned: 4.0x)

Pension Assets-12/14 \$1022.9 mill. Oblig. \$1301.5 mill.

Pfd Stock \$200.0 mill. Pfd Divd \$10.2 mill. 8,000,000 shares.

Common Stock 113,360,425 shares.

MARKET CAP: \$6.9 billion (Large Cap)	2012	2013	2014
% Change Retail Sales (KWh)	+3	+4	+1
Ag. Indust. Use (MWh)	11555	11471	11821
Ag. Indust. Use (MWh)	6.42	6.75	6.85
Capacity at Peak (MW)	5886	5820	5426
Peak Load, Summer (MW)	5886	5820	5426
Annual Load Factor (%)	NA	NA	NA
% Change Customers (yr-end)	+3	+4	+4

ELECTRIC OPERATING STATISTICS	2012	2013	2014
Fixed Charge Cov. (%)	332	295	320
ANNUAL RATES	Past 5 Yrs	Est'd 12-'14 to '18-20	
Revenues	5%	4.0%	4.0%
"Cash Flow"	4.0%	7.0%	6.0%
Earnings	8.0%	6.5%	6.0%
Dividends	3.5%	3.5%	4.5%
Book Value	3.5%	3.5%	4.0%

QUARTERLY REVENUES (\$ mill.)	Full Year
Cal-ender Mar.31 Jun.30 Sep.30 Dec.31	Full Year
2012	765.7 680.3 887.6 760.9 3094.5
2013	859.6 718.0 866.6 832.6 3276.8
2014	952.8 750.3 843.1 804.1 3350.3
2015	897.4 717.2 898.9 886.5 3400
2016	907.0 760 950 960 3500

EARNINGS PER SHARE	Full Year
Cal-ender Mar.31 Jun.30 Sep.30 Dec.31	Full Year
2012	.50 .58 1.34 .63 3.05
2013	.72 .59 1.43 .55 3.29
2014	.97 .56 1.40 .55 3.48
2015	.87 .60 1.59 .59 3.65
2016	.90 .65 1.70 .60 3.85

QUARTERLY DIVIDENDS PAID	Full Year
Cal-ender Mar.31 Jun.30 Sep.30 Dec.31	Full Year
2011	.425 .425 .425 .425 1.70
2012	.45 .45 .45 .45 1.80
2013	.47 .47 .47 .47 1.88
2014	.51 .51 .51 .51 2.04
2015	.55 .55 .55 .55 2.15

(A) Diluted EPS. Excl. nonrecr. gains (losses); '05, '\$1.05; '06, 83c; '07, \$1.09; '08, 7c; '09, 88c; '10, 15c; '11, 16c; '12, 16c. Next egs. avail. rpt. due early February. (B) Div'ds historically (C) Incl. deferred chgs. in '14; \$90.0 mill., /Avg.

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Alliant Energy tightened its guidance range for 2015. The company narrowed its consolidated earnings guidance for the current year to \$3.50-\$3.65 a share, from the prior range of \$3.45-\$3.75 a share. The slight change in anticipated profitability is likely due to a weaker contribution from the utility's non-regulated parent company, which is expected to add roughly \$0.05-\$0.10 in share net this year, and from a higher overall tax rate (15%) compared to last year. Despite this, we have raised our 2015 earnings estimate by a nickel, to \$3.65 a share, due to better-than-expected third-quarter results and, in our view, a conservative forecast from management.

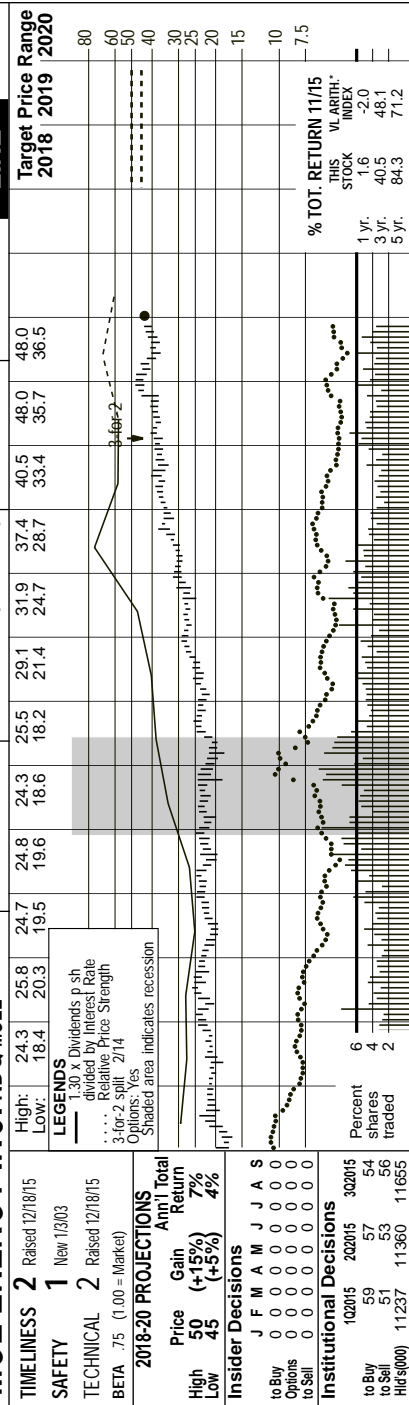
Meanwhile, the company gave its first targeted outlook for 2016 and updated its capital expenditure plan for the next five years. Alliant initiated guidance for the following year at \$3.60 to \$3.90 a share. Admittedly, the midpoint of that range falls below our estimate of \$3.85 a share. However, we think management is once again acting conservative, thus we have left our full-year estimate intact. In addition, Alliant expects capital expenditures to peak between 2017 and 2018, at \$1.25 billion a year, due to the Riverside Energy Center expansion, and then fall to \$1 billion annually by 2019. **The company is bolstering its renewable energy portfolio in Iowa.** Specifically, management is seeking to expand its solar-producing capacity by 50%. The utility sent several proposals to state regulators for new solar projects and is currently awaiting approval. Moreover, as mentioned in our September report, new rules issued by the EPA are expected to clamp down on harmful emissions over the next few years. And, while this will have an impact on Alliant, we take comfort knowing that management is ahead of the game on transitioning to cleaner energy. **The distribution will likely be raised at the January board meeting.** Management is targeting a payout ratio between 60% and 70%, so dividend growth is likely tied to earnings advances henceforth. Consequently, we think a raise of about 6% to 8% is most probable in 2016. **These shares offer investors a secure and growing income stream.**

Company's Financial Strength
 A
 100
 Stock's Price Stability
 95
 Pledge to Growth Persistence
 Earnings Predictability
 75

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MGE ENERGY INC., NDQ-MGEE

RECENT PRICE **43.37** P/E RATIO **18.2** (Trailing: '19) (Median: '16) RELATIVE P/E RATIO **1.03** DIV'D YLD **2.8%** VALUE LINE



1999	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016
11.30	13.00	13.03	13.17	14.59	13.89	16.73	16.13	16.33	17.35	15.40	15.36	15.76	15.61	17.04	17.88	16.55	17.85
2.54	2.59	2.52	2.22	1.96	1.92	2.00	2.34	2.46	2.68	2.66	2.76	2.94	2.98	3.28	3.49	3.55	3.85
.99	1.11	1.08	1.13	1.14	1.18	1.05	1.37	1.51	1.59	1.47	1.67	1.76	1.86	2.16	2.32	2.25	2.40
.87	.88	.89	.89	.90	.91	.92	.93	.94	.96	.97	.99	1.01	1.04	1.07	1.11	1.16	1.20
2.11	2.96	1.65	2.97	3.02	3.13	2.80	2.94	3.08	2.35	2.35	1.76	1.88	2.84	3.43	2.67	2.00	2.55
7.66	8.04	8.45	8.62	9.56	11.06	11.21	11.93	12.99	13.92	14.47	15.14	15.89	16.71	17.81	19.02	20.00	21.15
24.24	24.93	25.61	26.36	27.52	30.59	30.68	31.46	32.93	34.36	34.67	34.67	34.67	34.67	34.67	34.67	35.00	35.00
14.0	11.7	14.8	16.0	17.5	18.0	22.4	15.9	15.0	14.2	15.1	15.0	15.8	17.2	17.0	17.2	17.2	17.2
.80	.76	.76	.87	1.00	.95	1.19	.86	.80	.85	1.01	.95	.99	1.09	.96	.90	.96	.95
6.3%	6.7%	5.5%	5.0%	4.5%	4.3%	3.9%	4.3%	4.1%	4.2%	4.4%	4.0%	3.6%	3.2%	2.9%	2.8%	2.8%	2.9%

CAPITAL STRUCTURE as of 9/30/15
Total Debt \$396.3 mill. Due in 5 Yrs \$71.6 mill.
LT Debt \$382.1 mill. LT Interest \$20.0 mill.
(LT interest earned: 6.8x)

Leases, Uncapitalized Annual rentals \$1.6 mill.
Pension Assets-12/14 \$288.5 mill.
Obligation \$340.2 mill.

Pfd Stock None

Common Stock 34,668,370 shs.
as of 10/31/15
MARKET CAP: \$1.5 billion (Mid Cap)

2012	2013	2014	2015	2016
0.3	0.8	0.5	0.5	0.5
2472	2502	2463	2463	2463
7.86	7.94	7.78	7.78	7.78
766	783	783	783	783
NA	NA	NA	NA	NA
NA	NA	NA	NA	NA

ELECTRIC OPERATING STATISTICS

2012	2013	2014	2015	2016
579	676	702	676	702
10 Yrs.	5 Yrs.	Past 12-'14	Full Year	Full Year
2.0%	2.0%	2.0%	2.0%	2.0%
5.0%	5.0%	5.0%	5.0%	5.0%
6.5%	6.5%	6.5%	6.5%	6.5%
2.0%	2.0%	2.0%	2.0%	2.0%
6.0%	6.0%	6.0%	6.0%	6.0%

ANNUAL RATES Past 5 Yrs. '12-'14
of change (per sh) 10 Yrs. '10-'20

Revenues 2.0% 5% 3.5%
"Cash Flow" 5.0% 4.5% 7.5%
Earnings 6.5% 7.0% 7.0%
Dividends 2.0% 2.5% 4.0%
Book Value 6.0% 5.5% 6.0%

Shares of MGE Energy have staged a partial rebound in price in recent months, following a selloff in the first half of the year. The company reported favorable results for the September quarter, with the top line increasing moderately, on a year-to-year basis. Operating costs and interest expense remained muted, and share net of \$0.82 marked a strong improvement over the prior-year tally. An increase in electric retail net sales reflected greater customer demand, especially in September. Higher gas net income also helped. Favorable comparisons ought to continue in the coming quarters, and we expect a nice rebound in revenues and share earnings for the company for full-year 2016. Still, much depends on the level of customer demand, which is often affected by variations in temperature.

The company will not be filing a base rate case in 2016. In July of 2015, the Public Service Commission of Wisconsin (PSCW) approved the utility's request to extend its accounting treatment for transmission-related costs through 2016, conditioned on MGE not filing a base rate

case in that year. An increase in electric rates of \$15.4 million (3.8%) authorized in December of 2014 should continue to provide support, though.

Long-term prospects look favorable. The company's utility operations ought to further benefit from healthy demographics within its service territory. We expect a growing population and greater demand for power in the Madison, Wisconsin area. Low exposure to economically sensitive industrial customers results in greater stability, and efforts to control operating expenses should benefit profitability.

This stock is favorably ranked for year-ahead performance. Looking further out, we anticipate healthy growth in revenues and earnings for the company out to late decade. Moreover, MGE earns good marks for Safety, Financial Strength, Price Stability, and Earnings Predictability. Volatility is below average here, also (Beta: .75). But from the recent quotation, long-term total return potential is not particularly attractive. A pullback in the share price may present conservative investors with a better entry point.

Michael Napoli, CFA December 18, 2015

BUSINESS: MGE Energy Inc. is a holding company for Madison Gas and Electric, which provides electric service to approximately 143,000 customers in a 316-square-mile area of Dane County and gas service to 149,000 customers in 1,678 square miles in seven counties in Wisconsin. Electric revenue breakdown: '14: residential, 33%; commercial, 53%; industrial, 5%; public authorities and other, 9%. Generating sources: '14: coal, 48%; purchased power, 46%; natural gas and other, 6%. Fuel costs: 19% of revenues. '14 reported depreciation rate: 3.4%. Has 699 employees. Chairman, President & CEO: Gary J. Woller. Incorporated: Wisconsin. Address: 133 South Blair St., Madison, WI 53788. Telephone: 608-252-7000. Internet: www.mgeenergy.com.

REVENUES PER SHARE A

Cal-ender	Mar.31	Jun.30	Sep.30	Dec.31	Full Year
2012	149.3	117.2	137.8	137.0	541.3
2013	167.2	128.3	140.1	155.3	590.9
2014	210.3	128.8	135.1	145.7	619.9
2015	170.1	122.1	140.8	147.0	580
2016	190	130	150	155	625

EARNINGS PER SHARE A

Cal-ender	Mar.31	Jun.30	Sep.30	Dec.31	Full Year
2012	.46	.41	.68	.31	1.86
2013	.65	.40	.70	.41	2.16
2014	.80	.41	.67	.44	2.32
2015	.53	.39	.82	.51	2.25
2016	.60	.45	.80	.55	2.40

QUARTERLY DIVIDENDS PAID B

Cal-ender	Mar.31	Jun.30	Sep.30	Dec.31	Full Year
2011	.2501	.2501	.2551	.2551	1.01
2012	.2551	.2634	.2634	.2634	1.04
2013	.2634	.2634	.2717	.2717	1.07
2014	.2717	.2717	.2825	.2825	1.11
2015	.2825	.2825	.2950	.2950	1.16

(A) Diluted earnings. Next earnings report due in February. **(B)** Dividends historically paid in mid-March, June, September, and December. **(C)** Dvd. reinvestment plan available. **(D)** Rate allowed on common equity '14: 10.2%, earned on common equity, '14: 12.2%. Regulatory Climate: Above Average. **(E)** Includes regulatory assets.

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Company's Financial Strength
Stock's Price Stability
Price Growth Persistence
Earnings Predictability

In 2014: \$156.8 mill., \$4.52 per share.

Company's Financial Strength
Stock's Price Stability
Price Growth Persistence
Earnings Predictability

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NEXTERA ENERGY NYSE:NEE

RECENT PRICE **99.00** P/E RATIO **15.7** (Trailing: 14.2) (Median: 15.0) RELATIVE P/E RATIO **0.88** DIVID YLD **3.5%** VALUE LINE

TIMELINESS 3 Lowered 7/9/15
SAFETY 2 Lowered 2/26/10
TECHNICAL 1 Raised 11/20/15
 BETA .75 (1.00 = Market)

High: 38.1 48.1 55.6 72.8 73.8 60.6 56.3 61.2 72.2 89.8 110.8 112.6
 Low: 30.1 35.9 37.8 53.7 33.8 41.5 45.3 49.0 58.6 69.8 84.0 93.7

2018-20 PROJECTIONS
 Price Gain Ann'l Total Return
High 145 (+45%) 13%
Low 105 (-45%) 6%

Target Price Range
 2018 2019 2020
 200
 160
 100
 80
 60
 50
 40
 30
 20

Insider Decisions
 D J F M A M J J A
 to Buy 0 0 1 0 0 0 0 0
 to Sell 2 0 0 2 0 0 1 2
 Options 2 1 0 7 0 0 0 1
 to Sell 2 1 0 7 0 0 0 1

% TOT RETURN 10/15
 THIS STOCK INDEX
 1 Yr. 5.5 -1.3
 3 Yr. 61.1 49.3
 5 Yr. 121.6 73.5

Institutional Decisions
 4/20/14 12/20/15 2/20/16
 to Buy 456 416 403
 to Sell 500 448 468
 Held (325) 325/141 329/622 334/507

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1999	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016
18.03	20.15	24.10	22.74	26.13	28.27	30.00	38.75	37.47	40.13	37.82	36.39	36.88	33.82	34.80	38.42	38.85	38.95
4.86	4.94	5.02	4.51	5.36	5.60	6.18	6.77	6.85	8.03	8.75	9.62	9.29	8.69	10.54	12.10	12.75	13.10
2.04	2.07	2.31	2.01	2.45	2.46	2.32	3.23	3.27	4.07	3.97	4.74	4.82	4.56	4.83	5.80	6.05	6.30
1.04	1.08	1.12	1.16	1.20	1.30	1.42	1.50	1.64	1.78	1.89	2.00	2.20	2.40	2.64	2.90	3.08	3.50
2.41	3.70	3.28	3.44	3.75	3.75	4.09	9.22	12.32	12.80	14.52	13.89	15.93	22.31	15.36	15.84	18.65	20.55
15.04	15.91	17.10	17.48	18.91	20.25	21.52	24.49	26.35	28.57	31.35	34.36	35.92	37.90	41.47	44.96	49.00	52.80
357.11	351.53	351.71	365.51	368.53	372.24	394.85	405.40	407.35	408.92	413.62	420.86	416.00	424.00	435.00	443.00	461.00	475.00
13.0	12.8	12.5	14.2	12.6	13.6	17.9	13.7	18.9	14.5	13.4	10.8	11.5	14.4	16.6	17.3	17.3	15.0
7.4	8.3	6.4	7.8	7.2	7.2	9.5	7.4	1.00	87	89	69	72	92	93	92	92	95
3.9%	4.1%	3.9%	4.1%	3.9%	3.9%	3.4%	3.4%	2.7%	3.0%	3.5%	3.9%	4.0%	3.6%	3.3%	3.0%	3.0%	4.0%

REVENUES per sh	"Cash Flow" per sh	Earnings per sh	Div'd Decl'd per sh	Cap'l Spending per sh	Common Stks Outst'g	Avg Ann'l P/E Ratio	Relative P/E Ratio	Avg Ann'l Div'd Yield
38.95	13.10	6.30	3.50	20.55	475.00	16.6	92	4.0%
18500	2980	30.5%	6.0%	50.0%	47000	50100	61775	79700
20900	3750	30.5%	5.0%	50.0%	47000	50100	61775	79700
20900	3750	30.5%	5.0%	50.0%	47000	50100	61775	79700

CAPITAL STRUCTURE as of 9/30/15
 Total Debt \$30264 mill. Due in 5 Yrs \$12934 mill.
 LT Debt \$25604 mill. LT Interest \$1127 mill.

Revenues (\$mill) 20900
 Net Profit (\$mill) 2770
 Income Tax Rate 30.5%
 AFUDC % to Net Profit 6.0%
 Long-Term Debt Ratio 52.0%
 Common Equity Ratio 48.0%
 Total Capital (\$mill) 47000
 Net Plant (\$mill) 61775
 Return on Total Cap'l 7.0%
 Return on Shr. Equity 12.0%
 Return on Com Equity 12.0%
 Retained to Com Eq 6.0%
 All Divs to Net Prof 55%

Pension Assets-12/14 \$3698 mill.
Pfd Stock None

Residential, 54%; commercial, 37%; industrial & other, 8%. Generating sources: gas, 67%; nuclear, 23%; coal, 5%; purchased, 5%. Fuel costs: 33% of revs. '14 reported dep. rate (utility): 3.3%. Has 13,800 employees. Chairman: Lewis Hay, III, President and CEO: James L. Robo, Inc., FL. Address: 700 Universe Blvd., Juno Beach, FL 33408. Tel.: 561-694-4000. Internet: www.nexteraenergy.com.

Common Stock 460,536,906 shs.
MARKET CAP: \$46 billion (Large Cap)

is due to the increased activity in contracted renewables.
The utility has some projects in various stages of development. A \$1.2 billion modernization of a gas-fired generating plant is on track for completion in mid-2016. FPL is asking the state commission for a determination of need for a 1,600-megawatt gas-fired plant, which would begin commercial operation in mid-2019. The regulators have already given the utility permission to invest up to \$500 million a year in natural gas reserves, which is intended to make fuel costs more stable for customers.

NextEra Energy's proposed acquisition of Hawaiian Electric Industries' three utilities is in some trouble. NextEra has agreed to pay \$2.6 billion (mostly in stock) for the utilities. The transaction still needs one more regulatory approval—that of the Aloha State. However, it has run into opposition there, including by the governor. A decision from the Hawaii commission is expected in 2016.

NextEra is benefiting from solid showings from both the regulated and nonregulated sides of its business. As regulatory capital employed by Florida Power & Light increases, so does the utility's income. Customer growth is another plus. NextEra Energy Resources is seeing so many opportunities to invest in contracted renewable energy that it is on track to exceed the upper end of the expectation the company put forth in March. **We have raised our 2015 and 2016 earnings estimates.** The 2015 revision of \$0.35 a share is merely due to higher mark-to-market accounting gains, which we include in our presentation because they are an ongoing part of NextEra's results. But the 2016 boost of \$0.25 a share

NextEra Energy Resources is seeing so many opportunities to invest in contracted renewable energy that it is on track to exceed the upper end of the expectation the company put forth in March. We have raised our 2015 and 2016 earnings estimates. The 2015 revision of \$0.35 a share is merely due to higher mark-to-market accounting gains, which we include in our presentation because they are an ongoing part of NextEra's results. But the 2016 boost of \$0.25 a share

NextEra Energy's dividend yield is a cut below the industry average, but strong dividend growth should produce a good total return (for a utility) by 2018-2020.
 Paul E. Debbas, CFA November 20, 2015

NextEra Energy's dividend yield is a cut below the industry average, but strong dividend growth should produce a good total return (for a utility) by 2018-2020.
 Paul E. Debbas, CFA November 20, 2015

NextEra Energy's dividend yield is a cut below the industry average, but strong dividend growth should produce a good total return (for a utility) by 2018-2020.
 Paul E. Debbas, CFA November 20, 2015

Fixed Charge Cov. (%)	2012	2013	2014	2015	2016
278	295	334	334	334	334

ANNUAL RATES of change (per sh)	Past 10 Yrs.	Past 5 Yrs.	Est'd '12-'14 to '16-'20
Revenues	3.5%	-1.5%	3.5%
"Cash Flow"	7.5%	6.0%	7.0%
Earnings	8.0%	8.0%	7.5%
Dividends	8.0%	8.5%	11.0%
Book Value	8.0%	7.5%	6.5%

QUARTERLY REVENUES (\$ mill.)

QUARTERLY REVENUES (\$ mill.)

Cal-ender	Mar.31	Jun.30	Sep.30	Dec.31	Full Year
2012	3371	3667	3843	3375	14256
2013	3279	3633	4394	3630	15136
2014	3674	4029	4654	4664	17021
2015	4104	4358	4954	4484	17600
2016	4300	4600	5100	4500	17600

Cal-ender	Mar.31	Jun.30	Sep.30	Dec.31	Full Year
2012	1.11	1.45	.98	1.02	4.56
2013	1.00	1.44	1.64	.75	4.83
2014	.98	1.12	1.50	2.00	5.60
2015	1.45	1.59	1.93	1.08	6.05
2016	1.60	1.70	1.75	1.25	6.30

QUARTERLY DIVIDENDS PAID

QUARTERLY DIVIDENDS PAID

Cal-ender	Mar.31	Jun.30	Sep.30	Dec.31	Full Year
2011	.55	.55	.55	.55	2.20
2012	.60	.60	.60	.60	2.40
2013	.66	.66	.66	.66	2.64
2014	.725	.725	.725	.725	2.90
2015	.77	.77	.77	.77	3.08

Cal-ender	Mar.31	Jun.30	Sep.30	Dec.31	Full Year
2011	.55	.55	.55	.55	2.20
2012	.60	.60	.60	.60	2.40
2013	.66	.66	.66	.66	2.64
2014	.725	.725	.725	.725	2.90
2015	.77	.77	.77	.77	3.08

Jan. (B) Div \$4.95/sh. (D) In millions, adjusted for stock split. (E) Rate allowed on com. eq. in '13: 9.5%-11.5%; earned on avg. com. eq. '14: 13.0%. Regulatory Climate: Average.

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NORTHWESTERN NYSE-NWE

RECENT PRICE **56.86** P/E RATIO **18.3** (Trailing: 20.1 (Median: 16.0)) RELATIVE P/E RATIO **1.02** DIVID YLD **3.5%** VALUE LINE

TIMELINESS 2 Raised 10/20/15	High: 28.2	32.5	35.8	36.7	29.7	26.8	30.6	36.6	38.0	47.2	58.7	59.7	Target Price Range 2016	2019	2020
SAFETY 3 New 5/4/12	Low: 24.8	25.5	30.1	24.5	16.5	18.5	23.8	27.4	33.0	35.1	42.6	48.4	2016	2019	2020
TECHNICAL 3 Raised 10/23/15	LEGENDS - 0.77 x Dividends p sh divided by Interest Rate ... Relative Price Strength Options: Yes Shaded area indicates recession														
BETA .70 (1.00 = Market)															

2018-20 PROJECTIONS				
Price	Gain	Ann'l Total	Return	
High 65 (+15%)	7%			
Low 40 (-30%)	-4%			

Insider Decisions	
D	J F M A M J J A
to Buy	1 2 0 0 0 0 0 0
Options	0 0 0 0 0 0 0 0
to Sell	0 0 0 2 0 2 0 0
Held(%)	46223 46240 49417

Institutional Decisions	
to Buy	40204 102015 202015
Held(%)	117 97 88
to Sell	77 93 96
Held(%)	46223 46240 49417

1999	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016
32.57	31.49	30.79	35.09	31.72	30.86	30.80	28.76	29.80	25.88	24.85	26.80	24.85	25.88	24.85	26.80	24.85	25.88
4.00	4.62	4.40	4.62	4.76	5.42	5.18	5.45	5.39	6.50	5.39	6.50	5.39	6.50	5.39	6.50	5.39	6.50
1.71	1.31	1.44	1.77	2.02	2.14	2.53	2.26	2.46	2.99	3.00	3.25	2.99	3.00	3.25	2.99	3.00	3.25
1.00	1.24	1.28	1.32	1.34	1.36	1.44	1.48	1.52	1.60	1.92	2.00	1.92	2.00	1.92	2.00	1.92	2.00
2.25	2.26	2.81	3.00	3.47	5.26	6.30	5.20	5.89	5.95	6.35	6.30	5.95	6.35	6.30	5.95	6.35	6.30
20.60	20.60	21.12	21.25	21.86	22.64	23.68	25.09	26.60	31.50	33.20	34.30	31.50	33.20	34.30	31.50	33.20	34.30
35.79	35.97	38.97	35.93	36.00	36.23	36.28	37.22	38.75	46.91	48.25	48.50	46.91	48.25	48.50	46.91	48.25	48.50

CAPITAL STRUCTURE as of 6/30/15	
Total Debt	\$1,961.1 mill. Due in 5 Yrs \$684.9 mill.
LT Debt	\$1,739.4 mill. LT Interest \$80.0 mill.
Incl. \$27.7 mill. capitalized leases.	(LT interest earned: 2.4x)
Leases, Uncapitalized Annual rentals \$2.0 mill.	
Pension Assets	-12/14 \$566.1 mill.
Pfd Stock	None

Common Stock as of 7/17/15	
Common Stock	47,063,574 shs.
MARKET CAP: \$2.7 billion (Mid Cap)	

ELECTRIC OPERATING STATISTICS	
% Change Retail Sales (KWh)	2012 +5, 2013 +13, 2014 +17
Avg. Indust. Use (MWh)	NMF 29162, 28987
Capacity at Peak (MW)	NA NA NA
Peak Load, Winter (MW)	2108 2056 2044
Annual Load Factor (%)	NA NA NA
% Charge Customers (Y-retd)	+8, +7, +1.0

FIXED CHARGE COV. (%)	
2012	210
2013	217
2014	201

ANNUAL RATES of change (per sh)	
Revenues	-5%, -3.0%
Earnings	5.5%, 4.5%
Dividends	8.0%, 6.5%
Book Value	3.5%, 5.5%

QUARTERLY REVENUES (\$ mill.)	
2012	309.1
2013	313.0
2014	369.7
2015	346.0
2016	375.0

EARNINGS PER SHARE	
2012	3.88
2013	3.01
2014	1.17
2015	1.09
2016	1.20

QUARTERLY DIVIDENDS PAID	
2011	.36
2012	.37
2013	.38
2014	.40
2015	.48

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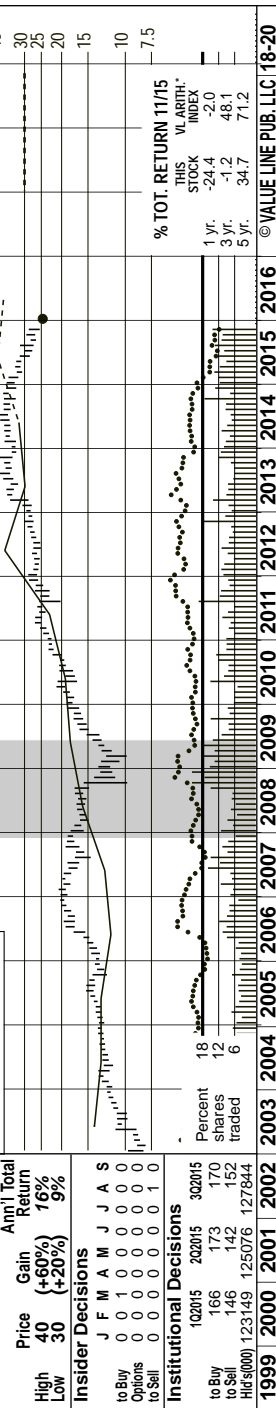
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2013	3.01
2014	

OGE ENERGY CORP. NYSE-OGE

RECENT PRICE 24.62 **P/E RATIO** 13.8 (Trailing: 13.3 (Median: 14.0)) **RELATIVE P/E RATIO** 0.78 **DIVID YLD** 4.7% **VALUE LINE**

TIMELINESS 3 Raised 12/18/15	High: 13.5	15.3	20.3	20.7	18.1	18.9	23.1	28.6	30.1	39.3	36.5	Target Price Range
SAFETY 2 Lowered 12/18/15	Low: 11.4	12.2	13.2	14.6	9.8	9.9	16.9	20.3	25.1	32.8	24.4	2016 2019 2020
TECHNICAL 2 Raised 12/18/15	LEGENDS 0.84 x Dividends p sh divided by Interest Rate Relative Price Strength 2-for-1 split 7/13 Options: Yes Shaded area indicates recession											
BETA .95 (1.00 = Market)	2018-20 PROJECTIONS Price Gain High 40 (+60%) Low 30 (+20%) 16% 9%											



to Buy	J	F	M	A	M	J	J	A	S
Options	0	0	0	0	0	0	0	0	0
to Sell	0	0	0	0	0	0	0	0	0
to Split	0	0	0	0	0	0	0	0	0
to Div	0	0	0	0	0	0	0	0	0
to High	106	173	170	152	152	152	152	152	152
to Low	146	142	152	152	152	152	152	152	152
to Div	123149	125076	127844	127844	127844	127844	127844	127844	127844

1999	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016
13.95	21.17	20.40	19.26	21.62	27.37	32.83	21.96	20.88	21.77	14.79	19.04	19.96	18.58	14.45	12.30	11.25	12.20
2.03	2.07	1.81	1.87	1.82	1.87	1.94	2.23	2.39	2.40	2.69	3.01	3.31	3.69	3.46	3.40	3.30	3.45
.97	.95	.95	.72	.87	.89	.92	1.23	1.32	1.25	1.33	1.50	1.73	1.79	1.94	1.98	1.75	1.85
.67	.67	.67	.67	.67	.67	.67	.67	.68	.70	.71	.73	.76	.80	.85	.95	1.05	1.16
1.16	1.15	1.44	1.49	1.04	1.51	1.65	2.67	3.04	4.01	4.37	4.36	4.36	4.36	4.99	2.86	3.00	3.90
6.55	6.83	6.67	6.27	6.87	7.14	7.59	8.79	9.16	10.14	10.52	11.73	13.08	14.00	15.30	16.27	16.60	17.30
155.73	155.84	155.98	157.00	174.80	180.00	181.20	182.40	183.80	187.00	194.00	195.20	196.20	197.80	198.50	199.40	200.00	200.50
12.1	10.6	17.4	14.1	11.8	14.1	13.7	13.8	12.4	10.8	13.3	14.4	15.2	17.7	18.3	18.3	18.3	18.3
.69	.69	.89	.77	.67	.74	.79	.74	.73	.75	.72	.85	.90	.97	.99	.96	.96	.96
5.7%	6.6%	5.9%	6.6%	6.5%	5.3%	4.9%	4.0%	3.8%	4.5%	5.0%	3.7%	3.1%	2.9%	2.5%	2.6%	2.6%	2.6%

CAPITAL STRUCTURE as of 9/30/15
 Total Debt \$2755.5 mill. Due in 5 Yrs \$835.5 mill.
 LT Debt \$2645.5 mill. LT Interest \$138.8 mill.
 (LT interest earned: 4.5x)

Leases, Uncapitalized Annual rentals \$6.7 mill.

Pension Assets-12/14 \$679.8 mill.
 Oblig. \$725.0 mill.

Pfd Stock None

Common Stock 199,702,572 shs.

MARKET CAP: \$4.9 billion (Mid Cap)

ELECTRIC OPERATING STATISTICS		2012	2013	2014
% Change Retail Sales (KWH)	18	7.7	7.7	7.7
Avg. Indust. Use (MWH)	776	779	770	770
Avg. Indust. Revs per MWH (¢)	5.07	5.44	5.73	5.73
Capacity at Peak (MW)	7139	NA	NA	NA
Peak Load, Summer (MW)	7000	6341	6339	6339
Annual Load Factor (%)	51.6	NA	NA	NA
% Change Customers (Y-end)	+1.1	+1.1	+1.0	+1.0

Fixed Charge Cov. (%)	404	367	356
ANNUAL RATES	Past 10 Yrs.	Est'd 12-'14 to '18-'20	Full Year
of change (per sh)	5 Yrs.	5 Yrs.	Dec.31
Revenues	-4.5%	MMF	3671.2
"Cash Flow"	7.0%	MMF	2867.7
Earnings	8.0%	3.0%	2453.1
Dividends	2.5%	4.5%	500.2
Book Value	8.5%	9.0%	2250

Cal-ender	Mar.31	Jun.30	Sep.30	Dec.31	Full Year
2012	840.7	855.0	1113.4	862.1	3671.2
2013	901.4	734.2	723.2	508.9	2867.7
2014	560.4	611.8	754.7	526.2	2453.1
2015	480.1	549.9	719.8	500.2	2250
2016	550	575	775	550	2450

Cal-ender	Mar.31	Jun.30	Sep.30	Dec.31	Full Year
2012	.19	.48	.94	.20	1.79
2013	.12	.46	1.08	.29	1.94
2014	.25	.50	.94	.29	1.98
2015	.22	.44	.90	.19	1.75
2016	.20	.50	.95	.20	1.85

Cal-ender	Mar.31	Jun.30	Sep.30	Dec.31	Full Year
2011	.1875	.1875	.1875	.1875	.75
2012	.19675	.19675	.19675	.19675	.79
2013	.20875	.20875	.20875	.20875	.84
2014	.225	.225	.225	.225	.93
2015	.25	.25	.25	.25	.75

(A) Diluted EPS. Excl. nonrecurring losses: '02, '20c; '03, '7c; '04, '3c; '15, '35c; gains on discontinued operations: '02, '6c; '05, '25c; '06, '20c. '13 EPS don't add due to rounding. Next earnings report due late Feb. (B) Divs historically paid in late Jan., Apr., July & Oct. (C) Incl. dividend vestment plan available. (D) In millions, adj. for split. (E) Rate base: Net original cost. Rate allowed on com. eq. in OK in '12: 10.2%; in AR in '11: 9.95%; same on avg. com. eq. '14: 12.6%. Regulatory Climate: Average.

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rank a notch each, to A and 2 (Above Average), respectively. The utility will soon file rate cases in Oklahoma and Arkansas. The filing in Oklahoma is not related to the rejection of the aforementioned environmental plan. OGE seeks to place 300 megawatts of capacity back in the rate base (it had been used to supply a wholesale contract and recover capital expenditures and expense increases since the utility's last rate case. New rates should take effect by the start of next summer. A filing in Arkansas is planned for early 2016. **Despite the situation at Enable, OGE is sticking with its plan to raise the dividend by 10% annually through 2019.** The board of directors declared such an increase this year, and our 3- to 5-year projections are based on a continuation of this policy. **OGE stock has an attractive valuation for a utility issue.** The dividend yield and total return potential to 2018-2020 are above the industry averages. Investors must be willing to assume the risks associated with the interest in Enable, however, Paul E. Debbas, CFA December 18, 2015

Company's Financial Strength A
 Stock's Price Stability 90
 Price Growth Persistence 75
 Earnings Predictability 95

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OTTER TAIL CORP. NDQ-OTTR

RECENT PRICE **26.56** P/E RATIO **16.2** (Trailing: 18.6 (Median: 23.0)) RELATIVE P/E RATIO **0.92** DIV'D YLD **4.7%** VALUE LINE

TIMELINESS	4	Lowered 11/20/15	31.9	39.4	46.2	25.4	25.4	23.5	25.3	31.9	32.7	33.4	Target Price Range 2016	2019	2020									
SAFETY	3	Lowered 12/24/10	25.8	29.0	15.0	15.5	18.2	17.5	20.7	25.2	26.5	24.8	2016	2019	2020									
TECHNICAL	4	Lowered 12/11/15	<p>LEGENDS: — 100 x Dividends p sh divided by Interest Rate Relative Price Strength Options: Yes Shaded area indicates recession</p>																					
BETA	85	(1.00 = Market)	<p>2018-20 PROJECTIONS</p> <table border="1"> <tr> <th>Price</th> <th>Gain</th> <th>Ann'l Total Return</th> </tr> <tr> <td>High 50</td> <td>(+90%)</td> <td>20%</td> </tr> <tr> <td>Low 30</td> <td>(+15%)</td> <td>7%</td> </tr> </table>													Price	Gain	Ann'l Total Return	High 50	(+90%)	20%	Low 30	(+15%)	7%
Price	Gain	Ann'l Total Return																						
High 50	(+90%)	20%																						
Low 30	(+15%)	7%																						
Insider Decisions	J F M A M J J A S	<p>to Buy 0 0 0 0 0 0 0 0 0 Options 0 0 1 0 0 0 0 0 0 to Sell 0 0 0 0 0 0 0 0 0</p>																						
Institutional Decisions	12/20/15	2/20/15	3/20/15	<p>to Buy 50 49 53 to Sell 58 53 50 Held (\$ mil) 12560 12614 12771</p>																				
1999	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2015	2016								
19.48	23.45	26.53	27.75	29.28	30.45	35.59	37.43	41.50	37.06	31.08	29.86	23.76	24.63	21.48	21.05	21.80								
2.91	3.21	3.40	3.44	3.30	2.88	3.35	3.39	3.55	2.81	2.76	2.60	2.36	2.71	3.02	3.09	3.15								
1.45	1.60	1.68	1.79	1.51	1.50	1.78	1.69	1.78	1.09	.71	.38	.45	1.05	1.37	1.55	1.60								
.99	1.02	1.04	1.06	1.08	1.10	1.12	1.15	1.17	1.19	1.19	1.19	1.19	1.19	1.19	1.21	1.23								
1.37	1.85	2.17	2.95	1.97	1.72	2.04	2.35	5.43	7.51	4.95	2.38	2.04	3.20	4.53	4.40	4.20								
10.30	10.87	11.33	12.25	12.98	14.81	15.80	16.67	17.55	19.14	18.78	17.57	15.83	14.43	14.75	15.39	16.05								
23.85	23.85	24.65	25.59	25.72	28.98	29.40	29.52	29.85	35.38	35.81	36.00	36.10	36.17	36.27	37.22	38.00								
13.9	13.5	16.4	16.0	17.8	17.3	15.4	17.3	19.0	30.1	31.2	55.1	47.5	21.7	21.1	18.8	18.0								
.79	.88	.84	.87	1.01	.91	.82	.93	1.01	1.81	2.08	3.51	2.98	1.38	1.19	.99	1.15								
4.9%	4.7%	3.8%	3.7%	4.0%	4.2%	4.1%	3.9%	3.5%	3.6%	5.4%	5.7%	5.6%	5.2%	4.1%	4.1%	3.3%								

Revenues per sh	21.80	21.05	21.48	21.05	21.05	21.05	21.05	21.05	21.05	21.05	21.05	21.05	21.05	21.05	21.05	21.05
"Cash Flow" per sh	4.50	4.50	4.50	4.50	4.50	4.50	4.50	4.50	4.50	4.50	4.50	4.50	4.50	4.50	4.50	4.50
Earnings per sh A	2.25	2.25	2.25	2.25	2.25	2.25	2.25	2.25	2.25	2.25	2.25	2.25	2.25	2.25	2.25	2.25
Div'd Decl'd per sh B	1.32	1.32	1.32	1.32	1.32	1.32	1.32	1.32	1.32	1.32	1.32	1.32	1.32	1.32	1.32	1.32
Cap'l Spending per sh C	4.75	4.75	4.75	4.75	4.75	4.75	4.75	4.75	4.75	4.75	4.75	4.75	4.75	4.75	4.75	4.75
Book Value per sh D	18.10	18.10	18.10	18.10	18.10	18.10	18.10	18.10	18.10	18.10	18.10	18.10	18.10	18.10	18.10	18.10
Common Sts Outst'g D	42.00	42.00	42.00	42.00	42.00	42.00	42.00	42.00	42.00	42.00	42.00	42.00	42.00	42.00	42.00	42.00
Avg Ann'l P/E Ratio	18.0	18.0	18.0	18.0	18.0	18.0	18.0	18.0	18.0	18.0	18.0	18.0	18.0	18.0	18.0	18.0
Relative P/E Ratio	1.15	1.15	1.15	1.15	1.15	1.15	1.15	1.15	1.15	1.15	1.15	1.15	1.15	1.15	1.15	1.15
Avg Ann'l Div'd Yield	3.3%	3.3%	3.3%	3.3%	3.3%	3.3%	3.3%	3.3%	3.3%	3.3%	3.3%	3.3%	3.3%	3.3%	3.3%	3.3%
Revenues (\$mill)	1225	1225	1225	1225	1225	1225	1225	1225	1225	1225	1225	1225	1225	1225	1225	1225
Net Profit (\$mill)	95.0	95.0	95.0	95.0	95.0	95.0	95.0	95.0	95.0	95.0	95.0	95.0	95.0	95.0	95.0	95.0
Income Tax Rate	25.0%	25.0%	25.0%	25.0%	25.0%	25.0%	25.0%	25.0%	25.0%	25.0%	25.0%	25.0%	25.0%	25.0%	25.0%	25.0%
AFUDC % to Net Profit	5.0%	5.0%	5.0%	5.0%	5.0%	5.0%	5.0%	5.0%	5.0%	5.0%	5.0%	5.0%	5.0%	5.0%	5.0%	5.0%
Long-Term Debt Ratio	47.0%	47.0%	47.0%	47.0%	47.0%	47.0%	47.0%	47.0%	47.0%	47.0%	47.0%	47.0%	47.0%	47.0%	47.0%	47.0%
Common Equity Ratio	53.0%	53.0%	53.0%	53.0%	53.0%	53.0%	53.0%	53.0%	53.0%	53.0%	53.0%	53.0%	53.0%	53.0%	53.0%	53.0%
Total Capital (\$mill)	1435	1435	1435	1435	1435	1435	1435	1435	1435	1435	1435	1435	1435	1435	1435	1435
Net Plant (\$mill)	1750	1750	1750	1750	1750	1750	1750	1750	1750	1750	1750	1750	1750	1750	1750	1750
Return on Total Cap'l	8.0%	8.0%	8.0%	8.0%	8.0%	8.0%	8.0%	8.0%	8.0%	8.0%	8.0%	8.0%	8.0%	8.0%	8.0%	8.0%
Return on Shr. Equity E	12.5%	12.5%	12.5%	12.5%	12.5%	12.5%	12.5%	12.5%	12.5%	12.5%	12.5%	12.5%	12.5%	12.5%	12.5%	12.5%
Return on Com Equity	12.5%	12.5%	12.5%	12.5%	12.5%	12.5%	12.5%	12.5%	12.5%	12.5%	12.5%	12.5%	12.5%	12.5%	12.5%	12.5%
Retained to Com Eq	5.0%	5.0%	5.0%	5.0%	5.0%	5.0%	5.0%	5.0%	5.0%	5.0%	5.0%	5.0%	5.0%	5.0%	5.0%	5.0%
All Divs to Net Prof	59%	59%	59%	59%	59%	59%	59%	59%	59%	59%	59%	59%	59%	59%	59%	59%

CAPITAL STRUCTURE as of 9/30/15
 Total Debt \$585.5 mill. Due in 5 Yrs \$87.0 mill.
 LT Debt \$488.3 mill. LT Interest \$28.0 mill.
 (LT interest earned: 3.4x)

Leases, Uncapitalized Annual rentals \$7 mill.

Pension Assets-12/14 \$244.6 mill. **Oblig.** \$311.7 mill.

Pfd Stock None

Common Stock 37,743,953 shs. as of 10/31/15

MARKET CAP: \$1.0 billion (Mid Cap)

ELECTRIC OPERATING STATISTICS

% Change Retail Sales (KWH)	2012	2013	2014	2015	2016
Avg. Index Use (MWH)	-1.1	+5.8	+4.6	+4.6	+4.6
Avg. Index Res. per KWH (¢)	NA	NA	NA	NA	NA
Capacity at Peak (MW)	NA	NA	NA	NA	NA
Peak Load (MW)	NA	NA	NA	NA	NA
Annual Load Factor (%)	NA	NA	NA	NA	NA
% Change Customers (Yr-end)	NA	NA	NA	NA	NA

Fixed Charge Cov. (%) 257 359 336

ANNUAL RATES Past 5 Yrs. '12-'14 of change (per sh)

Revenues	-2.0%	-8.5%	4.0%
"Cash Flow"	-1.0%	-5%	7.5%
Earnings	-2.0%	2.0%	9.0%
Dividends	1.0%	-	1.5%
Book Value	1.0%	-4.5%	3.5%

QUARTERLY REVENUES (\$ mill)

Cal-ender	Mar.31	Jun.30	Sep.30	Dec.31	Full Year
2012	219.9	211.4	215.3	212.6	859.2
2013	218.0	212.4	229.8	233.1	893.3
2014	215.0	194.4	196.5	193.4	799.3
2015	202.8	188.2	200.0	209	800
2016	215	205	210	220	850

EARNINGS PER SHARE A

Cal-ender	Mar.31	Jun.30	Sep.30	Dec.31	Full Year
2012	.28	.19	.13	.47	1.05
2013	.41	.21	.41	.35	1.37
2014	.59	.27	.43	.28	1.55
2015	.37	.36	.42	.45	1.60
2016	.42	.35	.48	.50	1.75

QUARTERLY DIVIDENDS PAID B

Cal-ender	Mar.31	Jun.30	Sep.30	Dec.31	Full Year
2011	.298	.298	.298	.298	1.19
2012	.298	.298	.298	.298	1.19
2013	.298	.298	.298	.298	1.19
2014	.303	.303	.303	.303	1.21
2015	.308	.308	.308	.308	1.21

Shares of Otter Tail have traded in a fairly narrow range in recent months, following a selloff earlier in the year. The company reported modest top-line growth for the September period. Electric revenue increased at a good pace, but this was partly offset by lower Product Sales revenue. Still, operating expenses remained muted. Excluding a discontinued gain of \$0.07 per share in the prior-year period, earnings from continuing operations would have advanced nicely.

The Electric segment should perform well going forward. Otter Tail Power Company is benefiting from rider recovery increases, greater costs recovered, and healthy customer demand. Earnings from capital investments should also grow. The utility continues to analyze the Environmental Protection Agency's Clean Power Plan to regulate carbon dioxide from existing power plants. Otter Tail will not know the rule's impact on its business until implementation plans are formulated at the state level.

Near-term prospects elsewhere appear mixed. Performance at the Plastics business may well continue to be hurt by

weakness in the price of polyvinyl chloride pipe, owing to lower resin prices. Still, we expect a lower cost of product sold will benefit earnings here. Meantime, results at metal fabricator subsidiary BTM Manufacturing should continue to be affected by weakness in agriculture and energy markets, and a reduction in scrap-metal revenue related to lower commodity prices. Performance at this line ought to improve down the road, assuming a more favorable operating climate. Upon completion, the expansion of BTM's Minnesota facilities should enable this business to improve sales by expanding its services. The recent acquisition of Georgia-based Impulse Manufacturing brings strong fabrication capabilities and allows BTM to accelerate its plans to expand into the Southeast to serve that region's growing customer base. **This stock is untimely.** But we envision healthy improvement in revenues and share earnings for the company out to 2018-2020. From the recent quotation, this issue offers good total return potential for the coming years. This is supported by a healthy dividend yield.

Michael Napoli, CFA December 18, 2015

Company's Financial Strength B+
 Stock's Price Stability 85
 Price Growth Persistence 15
 Earnings Predictability 50

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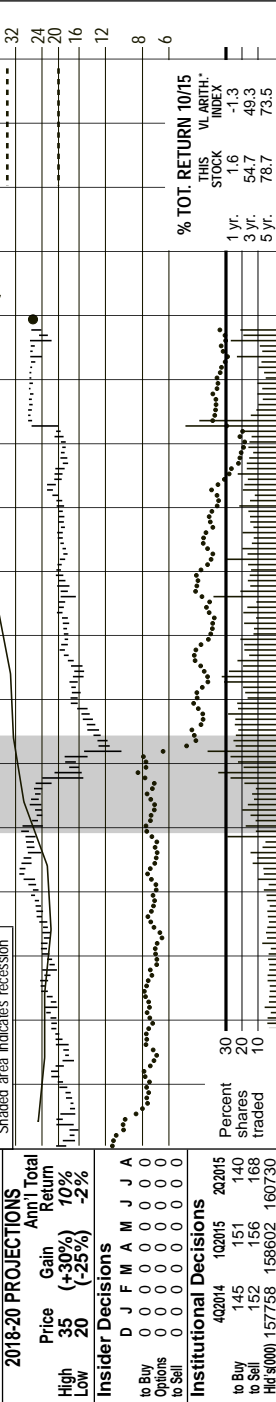
(A) Diluted earnings. Excl. nonrecurring gains (losses) '99, '34c; '10, (44c); '11, 26c; '13, 2c; gains (losses) from disc. operations: '04, 8c; '05, 33c; '06, 1c; '11, (\$1.11); '12, (\$1.22); '13, '14, 2c. Earnings may not sum due to plan avail. (C) Incl. intangibles. In '14: \$42.7 mil.; '15: \$1.15/sh. (D) In mill. (E) Regulatory Climate: MN, ND, Average; SD, Above Average.

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PEPCO HOLDINGS NYSE-POM

RECENT PRICE **26.50** P/E RATIO **23.0** (Trailing: 28.8) (Median: 16.0) RELATIVE P/E RATIO **1.29** DIVID YLD **4.1%** VALUE LINE

TIMELINESS	21.7	24.5	27.0	30.7	29.6	18.7	19.8	20.6	20.5	22.7	27.9	27.5	Target Price Range
SAFETY	16.9	20.3	21.8	24.2	15.3	10.1	15.1	16.6	18.1	18.0	18.5	21.6	2018 2019 2020
TECHNICAL	High: 21.7 Low: 16.9 Legend: (O) Dividends p sh divided by Interest Rate Relative Price Strength Options: Yes Shaded area indicates recession												
BETA	75 (1.00 = Market)												



Price	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2016
High	21.7	24.5	27.0	30.7	29.6	18.7	19.8	20.6	20.5	22.7	27.9	27.5	26.15
Low	16.9	20.3	21.8	24.2	15.3	10.1	15.1	16.6	18.1	18.0	18.5	21.6	4.30
Gain (+30%)	3.67	3.47	3.30	3.55	2.82	2.97	3.00	3.21	3.01	3.16	3.35	3.60	2.00
Return	1.49	1.33	1.53	1.93	1.06	1.24	1.14	1.24	1.14	.96	1.05	1.35	1.08
Ann'l Total	1.00	1.04	1.04	1.08	1.08	1.08	1.08	1.08	1.08	1.08	1.08	1.08	1.08
Return	2.46	2.47	3.11	3.57	3.89	3.56	4.14	5.29	5.23	4.89	5.20	5.20	4.00
Gain	18.88	18.82	20.04	19.14	19.15	18.79	19.06	19.33	17.24	17.27	18.10	18.65	20.30
(+30%)	189.82	191.93	200.51	218.91	222.27	225.08	227.50	230.02	250.32	250.32	254.00	254.00	260.00
10%	14.9	18.1	18.2	12.2	13.7	14.0	16.7	15.6	17.5	26.0	28.0	28.0	14.0
-2%	4.5%	4.3%	3.7%	4.6%	7.4%	6.2%	5.7%	5.6%	5.4%	4.3%	5.4%	5.4%	3.9%

Peppco Holdings, Inc. (PHI) was formed on August 1, 2002, upon the merger of Potomac Electric Power Co. (PEPCO) and Conectiv. In the \$2.2 billion deal, PEPCO common stockholders received one common share in PHI for each of their shares, and Conectiv investors exchanged each of their common shares for \$25 worth of PHI stock and cash, prorated 50/50.

CAPITAL STRUCTURE as of 9/30/15
 Total Debt \$6467 mill. Due in 5 Yrs \$1196 mill.
 LT Debt \$5028 mill. LT Interest \$260 mill.
 (LT interest earned: 3.7x)

Pension Assets-12/14 \$2.0 bill. Oblig. \$2.2 bill.

Prd Stock None

Common Stock 253,617,191 shs. as of 10/16/15

MARKET CAP: \$6.8 billion (Large Cap)

ELECTRIC OPERATING STATISTICS		2012	2013	2014
% Change Retail Sales (KtWh)	NA	NA	NA	2014
Avg. Retail Use (KtWh)	10451	10405	10500	NA
Avg. Retail Rev. per (KtWh)	NA	NA	NA	NA
Capacity at Peak (Mw)	NA	NA	NA	NA
Peak Load, Summer (Mw)	NA	NA	NA	NA
Annual Load Factor (%)	NA	NA	NA	NA
% Change Customers (yr-end)	+3	+6	+6	+1.7

Peppco Holdings' proposed acquisition by Exelon is still not a done deal. Standing in the way is approval by The District of Columbia Public Service Commission that, after voting in early August to block the \$6.8 billion tie-up, is now reconsidering its stance. Maryland's attorney general, meanwhile, is said to have petitioned the courts to have that state's PSC reconsider its initial "yes" vote. Exelon announced plans to acquire Peppco way back in April of 2014. Under the terms of the proposed transaction, investors would receive \$27.75 in cash for each POM share they hold.

We still think the merger will be green-lighted. Underpinning our confidence is the growing number of proposed deal concessions, aimed at allaying concerns that the merger is not in the public interest. These include the utilities' commitments to invest further in clean, renewable energy and to provide affordable rates for low-income households. Chicago-based Exelon has also agreed to relocate a portion of the post-merger utility's headquarters to the DC area.

Peppco's recent stand-alone results

Cal-ender	QUARTERLY REVENUES (\$ mill.)				Full Year
	Mar.31	Jun.30	Sep.30	Dec.31	
2012	1292	1179	1476	1134	5081.0
2013	1178	1053	1344	1091	4666.0
2014	1330	1117	1313	1118	4878.0
2015	1371	1140	1362	1127	5000
2016	1350	1200	1550	1300	5400
Cal-ender	EARNINGS PER SHARE ^{AF}				Full Year
	Mar.31	Jun.30	Sep.30	Dec.31	
2012	.30	.27	.49	.18	1.24
2013	.24	.22	.44	.24	1.14
2014	.30	.21	.31	.14	.96
2015	.21	.21	.36	.27	1.05
2016	.26	.26	.48	.35	1.35
Cal-ender	QUARTERLY DIVIDENDS PAID ^B				Full Year
	Mar.31	Jun.30	Sep.30	Dec.31	
2011	.27	.27	.27	.27	1.08
2012	.27	.27	.27	.27	1.08
2013	.27	.27	.27	.27	1.08
2014	.27	.27	.27	.27	1.08
2015	.27	.27	.27	.27	1.08

(A) Based on dll. shs. Excl. nonrecr. items: Div'd reinvest. plan. (C) Incl. def'd chgs: '14, ('06-Del); NJ: 9.75% ('14-ACE); Earned on '14 '05, 47c; '06, 41c; '08, 46c; '10, 62c '13, 69c. \$4.5 bill. or \$17.80/sh. (D) In mill. (E) Rate at- lwd in MD: 9.62% ('14-Pepco), 10.0% ('09- Delmarva); DC: 9.6% ('10-Pep.); DEL: 10.0% paid in early March, June, Sep., and Dec. (B) Div'ds

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came up short. Reflecting a particular easy comparison (following a \$0.14 impairment charge last year), share net rose sharply, to \$0.36, in the September quarter. Still, the reading came in well shy of both our call (\$0.54) and the consensus of analyst estimates. A surprising jump in distribution network maintenance costs was largely to blame for the shortfall. On the plus side, management has said that it believes the uptick in expenses should not be an ongoing factor.

Peppco shares remain unranked for Timeliness due to the pending merger. At the recent quotation, POM shareholders would enjoy a mid-single-digit (percentage) return, plus pro-rata dividends, through closing. That said, we still recommend that investors take profits here, given the odds – however slim – that the deal is blocked. Were that to happen, a reversion to Peppco's pre-merger announcement trading levels (of \$19 and change per share) is possible in our view, reflecting, in large part, the unwinding of arbitrage-related positions by large institutional accounts.

Nils C. Van Liew November 20, 2015

Company's Financial Strength B+
 Stock's Price Stability 90
 Price Growth Persistence 15
 Earnings Predictability 75

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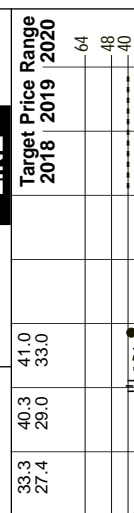
PORTLAND GENERAL NYSE:POR

TIMELINESS 3 Raised 8/14/15
SAFETY 2 Raised 5/4/12
TECHNICAL 3 Raised 10/23/15
BETA 80 (1.00 = Market)

RECENT PRICE 38.68
P/E RATIO 16.6 (Trailing: 18.6 (Median: NMF))
RELATIVE P/E RATIO 0.92
DIVID YLD 3.2%

High: 35.0
 Low: 24.2
 Dividends p sh: 0.70
 Divided by Interest Rate: 1.00
 Relative Price Strength: 100
 Options: Yes
 Shaded area indicates recession

VALUE LINE
 Target Price Range 2018 2019 2020
 2018 2019 2020



2018-20 PROJECTIONS
 Price Gain Ann'l Total Return
 High 40 (+5%) 4%
 Low 30 (-20%) -2%

Insider Decisions
 D J F M A M J J A O
 to Buy 0 0 0 0 0 0 0 0 0
 Options 0 0 0 0 0 0 0 0 0
 to Sell 0 0 0 0 0 0 0 0 0

Institutional Decisions
 4Q2014 1Q2015 2Q2015
 to Buy 132 122 112
 to Sell 127 142 136
 Held (\$000) 82,456 84,710 86,966

On April 3, 2006, Portland General Electric's existing stock (which was owned by Enron) was canceled, and 62.5 million shares were issued to Enron's creditors or the Disputed Claims Reserve (DCR). The stock began trading on a when-issued basis that day, and regular trading began on April 10, 2006. Shares issued to the DCR were released over time to Enron's creditors until all of the remaining shares were released in June, 2007.

CAPITAL STRUCTURE as of 6/30/15
 Total Debt \$2259 mill. Due in 5 Yrs \$655 mill.
 LT Debt \$2204 mill. LT Interest \$115 mill.
 Leases, Uncapitalized Annual rentals \$10 mill.

Pension Assets-12/14 \$591 mill.
 Oblig. \$777 mill.

Pfd Stock None
 Common Stock 88,765,889 shs.
 as of 7/22/15

MARKET CAP: \$3.4 billion (Mid Cap)

ELECTRIC OPERATING STATISTICS
 2012 2013 2014
 % Change Retail Sales (KWh) -8 +1.2 -8
 Avg. Indust. Use (MWh) 16409 16258 16577
 Avg. Indust. Rev. per (KWh) (¢) 5.26 4.84 5.13
 Capacity at Peak (Mw) 4173 4380 4910
 Peak Load, Winter (Mw) 3597 3869 3866
 Annual Load Factor (%) N/A N/A N/A
 % Change Customers (Y-end) +7 +9 +7

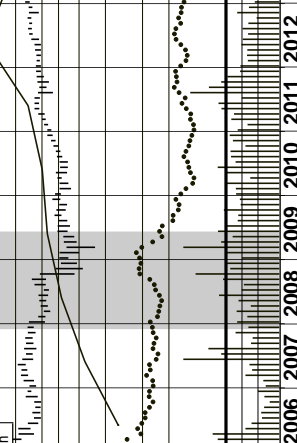
ANNUAL RATES Past 5 Yrs. Past 10 Yrs. Past 12-'14 to '18-'20
 Revenues -2.0% 3.0% 5.5%
 "Cash Flow" -3.0% 4.5%
 Earnings -3.0% 6.0%
 Dividends -2.5% 5.5%
 Book Value -2.0% 4.5%

Cal-ender	Mar.31	Jun.30	Sep.30	Dec.31	Full Year
2012	479.0	413.0	450.0	463.0	1805.0
2013	473.0	403.0	435.0	499.0	1810.0
2014	493.0	423.0	484.0	500.0	1900.0
2015	473.0	450.0	475	477	1875
2016	525	460	575	570	2000

Cal-ender	Mar.31	Jun.30	Sep.30	Dec.31	Full Year
2012	.65	.34	.50	.38	1.87
2013	.65	.13	.40	.59	1.77
2014	.73	.43	.47	.55	2.18
2015	.62	.44	.50	.59	2.15
2016	.80	.47	.53	.60	2.40

Cal-ender	Mar.31	Jun.30	Sep.30	Dec.31	Full Year
2011	.26	.26	.265	.265	1.05
2012	.265	.265	.27	.27	1.07
2013	.27	.27	.275	.275	1.09
2014	.275	.275	.28	.28	1.11
2015	.28	.28	.30	.30	1.11

(A) Diluted EPS, Excl. nonrecurring loss. '13, deferred charges. In '14: \$6.31/sh. (D) In mill. (F) Summer peak in '12. (G) '05 per-share data are pro forma, based on shares outstanding when stock began trading in '06. (E) Rate base: Net original cost. Rate allowed in '15: 9.68%; earned on avg. com. When stock began trading in '06. (H) Dividend reinvestment plan avail. † On com. eq. in '15: 9.68%; earned on avg. com. When stock began trading in '06. (I) Dividend reinvestment plan avail. † On com. eq. in '15: 9.68%; earned on avg. com. When stock began trading in '06. © 2015 Value Line, Inc. All rights reserved. Factual material is obtained from sources believed to be reliable and is provided without warranties of any kind. THE PUBLISHER IS NOT RESPONSIBLE FOR ANY ERRORS OR OMISSIONS HEREIN. This publication is strictly for subscribers' own, non-commercial, internal use. No part of it may be reproduced, resold, stored or transmitted in any printed, electronic or other form, or used for generating or marketing any printed or electronic publication, service or product.



Year	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016
Revenues (\$mill)	23.14	24.32	27.87	27.89	23.67	24.06	23.89	23.18	24.29	21.40	22.45
"Cash Flow" per sh	4.75	4.64	5.21	4.71	4.82	4.96	5.15	4.93	6.08	5.50	5.95
Earnings per sh A	1.02	1.14	2.33	1.39	1.66	1.95	1.87	1.77	2.18	2.15	2.40
Div'd Decl'd per sh B + †	..	.68	.93	.97	1.04	1.06	1.08	1.10	1.12	1.18	1.26
Cap'l Spending per sh C	4.08	5.94	7.28	6.12	5.97	3.98	4.01	8.40	12.87	7.00	4.60
Book Value per sh	19.15	19.58	21.05	21.64	20.50	21.14	22.07	23.30	24.43	25.50	26.60
Common Shs Outst'g D	62.50	62.50	62.58	75.21	75.32	75.36	75.56	78.09	78.23	88.90	89.70
Avg Ann'l P/E Ratio	..	23.4	11.9	16.3	14.4	12.0	14.0	16.9	15.3	16.9	18.75
Relative P/E Ratio	..	1.26	.63	.98	.96	.76	.89	.95	.81	.81	2000
Avg Ann'l Div'd Yield	..	2.5%	3.3%	4.3%	5.4%	5.2%	4.4%	4.1%	3.7%	3.3%	2015
Revenues (\$mill)	1446.0	1520.0	1743.0	1804.0	1783.0	1813.0	1805.0	1810.0	1900.0	1875	2000
Net Profit (\$mill)	64.0	71.0	145.0	87.0	95.0	125.0	147.0	141.0	137.0	175.0	165
Income Tax Rate	40.2%	33.6%	33.8%	28.7%	28.8%	30.5%	28.3%	31.4%	23.2%	26.0%	25.0%
AFUDC % to Net Profit	18.8%	33.8%	17.9%	17.2%	31.6%	17.6%	5.4%	7.1%	14.6%	33.7%	14.0%
Long-Term Debt Ratio	42.3%	43.4%	49.9%	46.2%	50.3%	53.0%	49.6%	47.1%	51.3%	52.7%	49.5%
Common Equity Ratio	57.7%	56.6%	50.1%	53.8%	49.7%	50.4%	52.9%	48.7%	47.3%	50.5%	50.5%
Total Capital (\$mill)	2076.0	2161.0	2629.0	2518.0	3100.0	3390.0	3298.0	3264.0	3735.0	4037.0	4470
Net Plant (\$mill)	2436.0	2718.0	3066.0	3301.0	3858.0	4133.0	4285.0	4392.0	4880.0	5679.0	6000
Return on Total Cap'l	4.6%	4.7%	6.9%	5.0%	4.5%	5.4%	6.2%	5.9%	5.1%	5.8%	6.0%
Return on Str. Equity	5.3%	5.8%	11.0%	6.4%	6.2%	7.9%	8.8%	8.2%	7.5%	9.2%	8.0%
Return on Com Equity E	5.3%	5.8%	11.0%	6.4%	6.2%	7.9%	8.8%	8.2%	7.5%	9.2%	8.0%
Retained to Com Eq	..	3.9%	6.6%	2.0%	1.5%	3.0%	4.1%	3.5%	2.9%	4.6%	4.0%
All Div's to Net Prof	..	3.9%	40%	69%	76%	62%	54%	57%	61%	50%	54%

Business: Portland General Electric Company (PGE) provides electricity to 844,000 customers in 52 cities in a 4,000-square-mile area of Oregon, including Portland and Salem. The company is in the process of decommissioning the Trojan nuclear plant, which it closed in 1993. Electric revenue breakdown: residential, 47%; commercial, 34%; industrial, 12%; other, 7%. Generating sources: coal, 21%; gas, 16%; hydro, 8%; wind, 6%; purchased, 49%. Fuel costs: 38% of revenues. '14 reported depreciation rate: 3.6%. Has 2,600 employees. Chairman: Jack E. Davis, President and Chief Executive Officer: James J. Piro. Incorporated: Oregon. Address: 121 S.W. Salmon Street, Portland, Oregon 97204. Telephone: 503-464-8000. Internet: www.portlandgeneral.com.

Portland General Electric has reached a settlement of its general rate case. Under the agreement with the staff of the Oregon Public Utility Commission (OPUC) and some intervenors, which is subject to approval by the OPUC, base rates would be lowered by \$10 million at the start of 2016. This reflects, in part, a reduction in net variable power costs. Then, when a gas-fired generating plant now under construction enters commercial operation (as long as it's no later than July 31st) PGE would receive an \$83 million tariff hike. The 440-megawatt facility is expected to be completed in the second quarter of 2016 at a cost of \$513 million (including the Allowance for Funds Used During Construction, or AFUDC). New rates would be based on a 9.6% return on a 50% common-equity ratio. The OPUC is expected to put forth its ruling in late 2015.

We estimate earnings this year will fall a bit short of the 2014 tally. This year got off to a tough start due to the warmest winter on record in PGE's service area. This reduced the bottom line by \$0.20 a share, compared with normal

weather conditions. Our \$2.15-a-share profit estimate is within the company's targeted range of \$2.05-\$2.20.

We forecast low double-digit profit growth in 2016. The rate increase will help once the gas-fired plant begins operating. We assume normal winter weather, as well. And PGE is benefiting from the economic recovery in its service territory.

Portland General has been one of the best-performing utility equities in 2015. Its price has advanced slightly in what has been a bad year for utilities. We think some takeover speculation is reflected in the quotation. However, we advise against purchasing this issue on the hope of a buyout. More than 10 years ago, a takeover attempt failed to win regulatory approval.

This stock has a high valuation among electric utilities. The dividend yield is about a half percentage point below the utility mean. With the recent price above the midpoint of our 2018-2020 Target Price Range, total return potential is low, despite the company's good dividend growth prospects.

Paul E. Debbas, CFA
 October 30, 2015

Company's Financial Strength
 Stock's Price Stability
 Price Growth Persistence
 Earnings Predictability

B++
 100
 55
 70

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PPL CORPORATION NYSE:PPL

TIMELINESS - Suspended 5/22/15	RECENT PRICE 37.3	P/E RATIO 34.4	RELATIVE P/E RATIO 30.2	DIVID YLD 36.7	VALUE LINE 4.6%												
SAFETY 2	33.7	34.4	30.3	38.1	Target Price Range 2016 2019 2020												
TECHNICAL - Suspended 5/22/15	19.9	26.8	24.1	29.4	120												
BETA 70 (1.00 = Market)	54.6	33.1	23.8	29.2	100												
2018-20 PROJECTIONS	34.4	30.3	24.1	29.2	80												
Price Gain	55.2	30.2	26.7	29.2	64												
High 40 (+20%)	27.8	34.4	24.1	29.2	48												
Low 30 (-10%)	37.3	34.4	24.1	29.2	32												
Insider Decisions	33.7	34.4	24.1	29.2	24												
D J F M A M J J A	25.5	26.8	24.1	29.2	20												
to Buy 0 0 0 0 0 0 0 0	54.6	34.4	24.1	29.2	16												
Options 9 2 0 0 0 1 0 1	37.3	34.4	24.1	29.2	12												
to Sell 0 4 0 0 0 0 0 1	33.7	34.4	24.1	29.2	8												
Institutional Decisions	19.9	26.8	24.1	29.2													
to Buy 402014 102015 202015	54.6	34.4	24.1	29.2													
to Sell 345 354 279	37.3	34.4	24.1	29.2													
Holdings 4507614 464014 464522	33.7	34.4	24.1	29.2													
1999 2000 2001 2002 2003 2004 2005 2006 2007 2008 2009 2010 2011 2012 2013 2014 2015 2016	18	17.92	17.41	21.47	20.03	17.63	22.02	21.11	18.82	17.27	11.75	12.10	12.10	12.10	12.10	12.10	12.10
Percent Shares Traded	15.37	15.75	15.37	15.37	15.37	15.37	15.37	15.37	15.37	15.37	15.37	15.37	15.37	15.37	15.37	15.37	15.37

REVENUES	62190	68990	80440	75560	85210	12737	12286	11860	11499	7900	8200	8950
Net Profit (\$mil)	7390	8990	10310	9400	10090	14560	15360	15410	15830	1490	1595	1915
Income Tax Rate	14.0%	23.2%	20.7%	31.8%	21.8%	22.0%	23.1%	33.0%	26.5%	26.5%	26.5%	26.5%
AFUDC % to Net Profit	57.5%	54.4%	54.1%	57.1%	59.0%	61.9%	64.1%	62.3%	58.0%	56.5%	56.5%	57.0%
Common Equity Ratio	42.0%	42.2%	43.6%	40.5%	42.5%	39.8%	37.2%	35.9%	37.7%	42.0%	41.5%	43.0%
Total Capital (\$mil)	10513	12151	12747	12529	12940	20621	29205	33058	32484	32325	34050	39400
Net Plant (\$mil)	10916	12069	12605	12416	13174	20858	27266	30087	34597	30825	33150	40400
Return on Total Cap ¹	9.3%	9.3%	9.8%	9.2%	5.2%	6.1%	6.5%	7.0%	6.2%	6.0%	6.0%	6.0%
Return on Shr. Equity	16.5%	16.6%	17.6%	17.5%	8.0%	11.9%	13.1%	14.7%	12.4%	11.0%	11.5%	11.5%
Return on Com Equity	16.7%	17.3%	18.2%	18.2%	8.1%	12.0%	13.3%	14.6%	12.4%	11.0%	11.5%	11.5%
Retained to Com Eq	8.8%	9.3%	10.0%	8.5%	NMF	6.4%	6.7%	5.3%	4.5%	3.5%	4.0%	5.0%
All Divs to Net Prof	47%	47%	46%	54%	115%	58%	52%	57%	57%	64%	64%	58%

CAPITAL STRUCTURE as of 9/30/15	62190	68990	80440	75560	85210	12737	12286	11860	11499	7900	8200	8950
Total Debt \$19762 mill. Due in 5 Yrs \$3353 mill.	7390	8990	10310	9400	10090	14560	15360	15410	15830	1490	1595	1915
LT Debt \$17745 mill. LT Interest \$741 mill.	14.0%	23.2%	20.7%	31.8%	21.8%	22.0%	23.1%	33.0%	26.5%	26.5%	26.5%	26.5%
Incl. 23 mill. units 7.75%, \$25 bil. value; 82,000 units 8.23%, \$1000 face value.	57.5%	54.4%	54.1%	57.1%	59.0%	61.9%	64.1%	62.3%	58.0%	56.5%	56.5%	57.0%
(LT interest earned: 3.4x)	42.0%	42.2%	43.6%	40.5%	42.5%	39.8%	37.2%	35.9%	37.7%	42.0%	41.5%	43.0%
Leases, Uncapitalized Annual rentals \$36 mill.	10513	12151	12747	12529	12940	20621	29205	33058	32484	32325	34050	39400
Pensions Assets-12/14 \$12366 mill.	10916	12069	12605	12416	13174	20858	27266	30087	34597	30825	33150	40400
Oblig. \$14132 mill.	9.3%	9.3%	9.8%	9.2%	5.2%	6.1%	6.5%	7.0%	6.2%	6.0%	6.0%	6.0%
Pfd Stock None	16.5%	16.6%	17.6%	17.5%	8.0%	11.9%	13.1%	14.7%	12.4%	11.0%	11.5%	11.5%
Common Stock 672,846,584 shs.	16.7%	17.3%	18.2%	18.2%	8.1%	12.0%	13.3%	14.6%	12.4%	11.0%	11.5%	11.5%
as of 10/23/15	8.8%	9.3%	10.0%	8.5%	NMF	6.4%	6.7%	5.3%	4.5%	3.5%	4.0%	5.0%
MARKET CAP: \$22 billion (Large Cap)	47%	47%	46%	54%	115%	58%	52%	57%	57%	64%	64%	58%

ELECTRIC OPERATING STATISTICS	2012	2013	2014
% Change Retail Sales (KWh)	+14.6	+1.2	+1.1
Avg. Indust. Use (MWh)	NA	NA	NA
Avg. Capacity at Peak (MW)	NA	NA	NA
Peak Load (MW)	NA	NA	NA
Annual Load Factor (%)	NA	NA	NA
% Change Customers (Y-end)	NA	NA	NA

ANNUAL RATES	Past 10 Yrs.	Est'd '12-'14 to '18-'20
Revenues	2.0%	-5%
"Cash Flow"	3.0%	NMF
Earnings	3.5%	NMF
Dividends	6.5%	2.0%
Book Value	8.0%	6.5%

QUARTERLY REVENUES (\$ mil.)	Full Year			
Mar.31	Jun.30	Sep.30	Dec.31	
2012	4112	2549	2403	3222
2013	2457	3450	3105	2848
2014	1194	2833	3449	4023
2015	2230	1781	1878	2011
2016	2300	1850	2000	2050

EARNINGS PER SHARE	Full Year			
Mar.31	Jun.30	Sep.30	Dec.31	
2012	93	47	61	60
2013	65	63	62	46
2014	50	32	73	82
2015	82	37	58	43
2016	80	45	60	50

QUARTERLY DIVIDENDS PAID	Full Year			
Mar.31	Jun.30	Sep.30	Dec.31	
2011	35	35	35	35
2012	35	36	36	36
2013	36	36	36	36
2014	36	36	36	36
2015	36	36	36	36
2016	36	36	36	36

(A) Dil. EPS. Excl. nonrec. gain (losses): '07, (12c); '10, (8c); '11, 8c; '13, (62c); gains (losses) on disc. ops.: '07, 19c; '08, 3c; '09, (10c); '10, (4c); '12, (1c); '14, 23c; '15, (\$1.36).
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Rate relief should help PPL Corporation's earnings rise in 2016. The company will have a full year's benefit from rate increases totaling \$132 million that took effect in Kentucky in mid-2015. In Pennsylvania, PPL Utilities reached a settlement calling for a tariff hike of \$124 million, effective at the start of 2016. (The utility had requested \$167.5 million.) This is a "black box" agreement that doesn't specify an allowed return on equity. The Pennsylvania commission must still rule on the agreement.

We have raised our 2016 earnings estimate by \$0.10 a share. Besides the solid showing from the domestic utilities, PPL should benefit from modest income growth from its operations in the United Kingdom. There, the strong operating performance of PPL's utilities has enabled it to be awarded an additional \$10 million in 2016 and an additional \$15 million in 2017. Previously, profits from the U.K. operations were expected to be flat in the next few years.

Earnings in 2015 are not comparable with the previous year's tally. That's because of the spinoff of PPL's nonreg-

lated power-generating operation in the second quarter of 2015. As a result, the stock's Timeliness rank remains suspended.

A smart-meter installation program was approved in Pennsylvania. PPL Utilities plans to spend \$450 million (including capital and operating and maintenance) from 2017 through 2019 to replace its meters. The utility will recover these costs through a rider on customers' bills.

Electric transmission in Pennsylvania is a source of growth for PPL. The company's five-year capital budget calls for spending of over \$3.3 billion in this area. Beyond the rest of the decade, PPL has proposed a \$500 million-\$600 million transmission project to connect Pennsylvania and New York State. This would be completed in 2023.

This stock offers an attractive dividend yield. It is above average, even by utility standards. The drawback is that, due to the high payout ratio, dividend growth potential through 2018-2020 is low. This suggests unspicacular total returns over that time frame.

Paul E. Debbas, CFA November 20, 2015

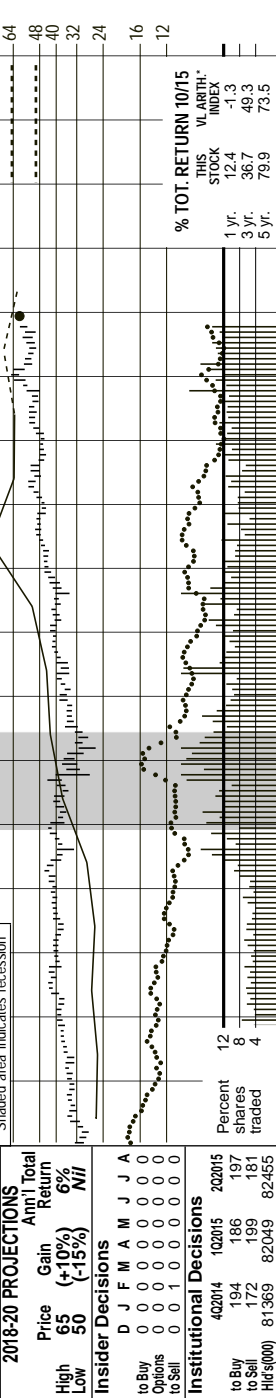
Company's Financial Strength	B++
Stock's Price Stability	100
Price Growth Persistence	10
Earnings Predictability	60

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SCANA CORP. NYSE:SCG

RECENT PRICE **59.63** P/E RATIO **15.4** (Trailing: 15.5) (Median: 14.0) RELATIVE P/E RATIO **0.87** DIVID YLD **3.7%** VALUE LINE

TIMELINESS	4	Lowered 11/13/15	42.4	45.5	44.1	38.6	42.0	45.5	50.3	54.4	63.4	65.6	Target Price Range 2016	2019	2020
SAFETY	2	Lowered 9/10/99	36.9	32.9	27.8	26.0	34.2	34.6	43.3	44.7	45.6	49.9	2016	2019	2020
TECHNICAL	2	Raised 11/20/15	43.7	43.7	44.1	38.6	42.0	45.5	50.3	54.4	63.4	65.6	128	96	80
BETA	75	(1.00 = Market)	36.6	36.9	27.8	26.0	34.2	34.6	43.3	44.7	45.6	49.9	64	48	40



to Buy	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
to Sell	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
to Buy	194	186	197	181	181	181	181	181	181	181	181	181	181	181	181
to Sell	172	199	181	181	181	181	181	181	181	181	181	181	181	181	181
Hld's(000)	81369	82049	82455	82455	82455	82455	82455	82455	82455	82455	82455	82455	82455	82455	82455

1999	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016
15.93	32.78	32.95	26.65	30.85	34.53	41.86	39.11	39.61	45.16	34.35	36.10	33.95	31.83	31.88	34.70	31.80	33.20
3.15	4.43	4.55	4.56	4.95	5.28	7.43	5.68	5.73	5.86	5.63	5.91	6.01	6.30	6.53	6.91	7.15	7.15
1.44	2.12	2.15	2.38	2.50	2.87	2.78	2.59	2.74	2.95	2.85	2.98	2.97	3.15	3.39	3.79	3.85	3.95
1.32	1.15	1.20	1.30	1.38	1.46	1.56	1.68	1.76	1.84	1.88	1.90	1.94	1.98	2.03	2.10	2.18	2.26
2.37	3.28	4.99	6.41	6.94	4.86	3.38	4.52	6.21	7.88	7.41	6.87	6.81	8.16	7.94	7.85	10.95	13.40
20.27	19.40	20.95	19.64	20.82	21.78	23.35	24.39	25.37	25.85	27.63	29.05	29.94	31.47	33.08	34.55	38.10	39.85
103.57	104.73	104.73	110.83	110.74	112.52	114.87	116.87	116.87	117.78	123.34	127.45	129.88	132.01	141.00	142.70	143.00	143.00
17.5	12.5	12.6	12.2	13.0	13.6	14.4	15.4	15.0	12.7	11.6	12.9	13.7	14.8	14.4	13.7	13.0	13.0
1.00	.81	.65	.67	.74	.72	.77	.83	.80	.76	.77	.82	.86	.94	.81	.72	.80	.80
5.2%	4.3%	4.4%	4.5%	4.2%	4.0%	3.9%	4.2%	4.3%	4.9%	5.7%	4.9%	4.8%	4.2%	4.2%	4.1%	4.3%	4.3%

CAPITAL STRUCTURE as of 6/30/15
 Total Debt \$6307 mill. Due in 5 Yrs \$1154 mill.
 LT Debt \$6018 mill. LT Interest \$285 mill.
 (LT interest earned: 3.4x)

Leases, Unencumbered Annual rentals \$8 mill.
Pension Assets-12/14 \$861.8 mill.
Obliq. \$919.5 mill.

Pfd Stock None
Common Stock 142,916,917 shs.
as of 7/31/15
MARKET CAP: \$8.5 billion (Large Cap)

ELECTRIC OPERATING STATISTICS		2012	2013	2014	2015	2016
% Change Retail Sales (KWH)		3.9	+1.3	+4.7	+4.7	+4.7
Avg. Indust. Use (MWH)		6055	6180	NA	NA	NA
Avg. Indust. Revs per MWH (¢)		7.09	7.27	NA	NA	NA
Capacity at Yearend (MW)		5533	5237	5237	5237	5237
Peak Load, Summer (MW)		4761	4574	4853	4853	4853
Annual Load Factor (%)		56.8	58.8	NA	NA	NA
% Change Customers (Y-end)		+9	+1.2	+1.4	+1.4	+1.4

Fixed Charge Cov. (%)	281	293	307
ANNUAL RATES of change (per sh)	Past 10 Yrs.	Est'd 5 Yrs.	12-'14 to '16-'20
Revenues	-5%	-4.0%	2.0%
"Cash Flow"	3.0%	4.0%	4.0%
Earnings	3.0%	4.0%	4.5%
Dividends	4.0%	2.0%	3.5%
Book Value	5.0%	5.0%	6.0%

Cal-ender	Mar.31	Jun.30	Sep.30	Dec.31	Full Year
2012	1107	908	1038	1123	4176.0
2013	1311	1016	1051	1117	4495.0
2014	1590	1026	1121	1214	4951.0
2015	1389	967	1068	1126	4550
2016	1425	1025	1075	1225	4750

Cal-ender	Mar.31	Jun.30	Sep.30	Dec.31	Full Year
2012	.91	.54	.91	.78	3.15
2013	1.11	.60	.94	.73	3.39
2014	1.37	.68	1.01	.73	3.79
2015	1.39	.69	1.04	.73	3.85
2016	1.40	.70	1.10	.75	3.95

Cal-ender	Mar.31	Jun.30	Sep.30	Dec.31	Full Year
2011	.475	.485	.485	.485	1.93
2012	.485	.495	.495	.495	1.97
2013	.495	.507	.507	.507	2.02
2014	.508	.525	.525	.525	2.08
2015	.525	.545	.545	.545	2.08

(A) Diluted eps. Excl. nonrec. gains (losses): 99c, '00; 286c, '01; \$3.00, '02; (\$3.72), '03; 31c, '04; (23)c, '05; 36c, '06; 9c, '15; \$1.41, '12
 Div'd reinvestment plan avail. (C) Incl. intang. 10.6% in '08; earned on avg. com. eq., '14; In '14: \$12.78/sh (D) In mill. (E) Rate base: 11.1%. Regulatory Climate: Above Average.
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SCANA's electric utility subsidiary has amended its agreement with contractors for the two nuclear units it is building. The units are still expected to come on line in 2019 and 2020, but in August of each year instead of June. The revised agreement calls for South Carolina Electric & Gas to pay an additional \$286 million, raising the current estimate of its 55% stake in the project to \$7.1 billion. The utility also obtained an option (through November 1, 2016) to convert the contract to a fixed price of \$7.6 billion, which would make the new contractor, Westinghouse, responsible for any overruns. The South Carolina regulators would still have to approve recovery of any amount above the currently authorized \$6.8 billion, which the commission approved in September.

SC&G was granted its annual increase under the state's Base Load Review Act. Each year, the utility receives rate relief under this law in order to recover construction work in progress for the aforementioned nuclear units. This contributes to the company's earnings growth. Electric rates were raised by \$64.5 million (2.6%) in late October. This and previous increases were based on an 11.0% return on equity, but beginning next year, the allowed ROE will drop to 10.5%. **We have raised our 2015 earnings estimate by \$0.05 a share.** Third-quarter profits were better than we had expected due to favorable weather patterns. Our revised estimate of \$3.85 is above the company's targeted range of \$3.60-\$3.80 because SCANA bases its guidance on normal weather conditions. **We forecast a modest bottom-line increase in 2016.** We assume normal weather conditions, compared with the favorable ones that have helped lift earnings in 2015. Our estimate of \$3.95 a share is within SCANA's guidance of \$3.90-\$4.10. **Public Service of North Carolina might file a rate case next year.** The utility is earning an ROE well below the authorized 10.6%. New rates wouldn't help earnings until 2017, however. **This untimely stock's yield is average for a utility.** The recent price is above the midpoint of our 2018-2020 Target Price Range, so total return potential is low. Paul E. Debbas, CFA November 20, 2015

Company's Financial Strength B++
 Stock's Price Stability 100
 Price Growth Persistence 55
 Earnings Predictability 100
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SOUTHERN COMPANY NYSE-SO

TIMELINESS 3 Raised 10/09/15
SAFETY 2 Lowered 2/27/14
TECHNICAL 2 Raised 11/20/15
 BETA .60 (1.00 = Market)

RECENT PRICE 44.44
PIE RATIO 15.2 (Trailing: 15.9 (Median: 16.0))
RELATIVE P/E RATIO 0.85
DIVID YLD 5.0%

VALUE LINE

High: 34.0
 Low: 27.4
LEGENDS
 0.70 x Dividends p sh divided by Interest Rate
 Relative Price Strength
 Options: Yes
 Shaded area indicates recession

High: 39.3
 Low: 30.5
 37.4
 36.5
 31.1
 30.8
 29.8
 26.5
 48.6
 46.7
 41.8
 40.3
 51.3
 40.3
 53.2
 41.4
Target Price Range
2016 48.6
2019 41.8
2020 35.7
 128
 96
 80
 64
 48
 40
 32
 24
 16
 12

% TOT RETURN 10/15
 THIS STOCK INDEX
 1 Yr. 0.8
 3 Yr. 10.6
 5 Yr. 48.0
 VAL ARTH: -1.3
 -1.3
 49.3
 73.5

2018-20 PROJECTIONS

Price Ann'l Total
High 55
Low 40
Gain (+25%) 10%
Loss (-10%) 3%

Insider Decisions

D J F M A M J J A
 to Buy 0 0 0 0 1 0 0 0
 to Sell 1 0 3 0 0 0 0 0
 Held 1 0 3 0 0 0 0 0

Institutional Decisions

402014 120815 202015
 to Buy 515 504 450
 to Sell 382 444 441
 Held 462861 452667 462842



Percent Shares Traded
 18
 12
 6

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1999	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	
17.40	14.78	14.54	14.73	15.31	16.05	18.28	19.24	20.12	22.04	19.21	20.70	20.41	19.06	19.26	20.34	19.80	19.85	Revenues per sh	23.00
4.17	3.89	3.55	3.46	3.63	3.65	4.03	4.01	4.22	4.43	4.43	4.51	4.91	5.18	5.27	5.28	5.40	5.55	"Cash Flow" per sh	6.25
1.83	2.01	1.61	1.85	1.97	2.06	2.13	2.10	2.28	2.25	2.32	2.36	2.55	2.87	2.70	2.77	2.85	2.95	Earnings per sh	3.50
1.34	1.34	1.34	1.36	1.39	1.42	1.48	1.54	1.60	1.66	1.73	1.80	1.87	1.94	2.01	2.08	2.15	2.22	Div'd Decl'd per sh	2.43
3.85	3.27	3.75	3.79	2.72	2.85	3.20	4.01	4.85	5.10	5.70	4.85	5.23	5.54	6.16	6.58	8.35	6.60	Cap'l Spending per sh	6.50
13.82	15.69	11.43	12.16	13.13	13.86	14.42	15.24	16.23	17.08	18.15	19.21	20.32	21.09	21.43	21.98	22.55	23.25	Book Value per sh	26.00
665.80	681.16	698.34	716.40	734.83	741.50	741.45	746.27	763.10	777.19	819.85	843.34	865.13	867.77	887.09	907.78	909.00	911.00	Common Shs Outst'g	917.00
14.3	13.2	14.6	14.6	14.8	14.7	15.9	16.2	16.0	16.1	13.5	14.9	15.8	17.0	16.2	16.0	16.0	16.0	Avg Ann'l P/E Ratio	13.5
92	86	75	80	84	78	85	87	85	97	90	95	99	108	91	85	85	85	Relative P/E Ratio	.85
5.1%	5.0%	5.7%	5.0%	4.7%	4.7%	4.4%	4.5%	4.4%	4.6%	5.5%	5.1%	4.6%	4.3%	4.6%	4.7%	4.7%	4.7%	Avg Ann'l Div'd Yield	5.2%

CAPITAL STRUCTURE as of 6/30/15
 Total Debt \$273.74 mill. Due in 5 Yrs \$104.42 mill.
 LT Debt \$226.74 mill. LT Interest \$82.7 mill.
 (LT Interest earned: 5.2x)
Leases, Uncapitalized Annual rentals \$100 mill.
Pension Assets-12/14 \$690 mill. Ob \$1080.9 mill.
Pfd Stock \$940 mill. Pfd Div'd \$44 mill.
 Incl. 1 mill. shs. 4.2%-5.44% cum. pfd. (\$100 par);
 1.52 mill. shs. 5.2%-5.83% cum. pfd. (\$1 par);
 4 mill. shs. 6.0% noncum. pfd. (\$25 par); 4 mill. shs.
 5.6%-6.5% noncum. pfd. (\$100 par); 8 mill. shs.
 5.63%-6.5% noncum. pfd. (\$1 par).
Common Stock 908,424,808 shs.
MARKET CAP- \$40 billion (Large Cap)

ELECTRIC OPERATING STATISTICS

2012	2013	2014	2015
2.5	4.5	3.3	3.3
3229	3277	3384	3384
5.94	6.08	6.37	6.37
45750	45502	46549	46549
35479	33557	37234	37234
59.5	63.2	59.6	59.6
+5	+7	+7	+8

BUSINESS: The Southern Company, through its subsidiaries, supplies electricity to 4.5 million customers in about 120,000 square miles of Georgia, Alabama, Florida, and Mississippi. Also has competitive generation business. Electric revenue breakdown: residential, 37%; commercial, 31%; industrial, 19%; other, 13%. Retail revenues by state: Georgia, 51%; Alabama, 33%; Florida, 9%; Mississippi, 7%. Generating sources: coal, 39%; oil & gas, 37%; nuclear, 15%; hydro, 3%; purchased, 6%. Fuel costs: 36% of revenues. 14 reported deprec. rate (utility); 3.1%. Has 26,400 employees. Chairman, President and CEO: Thomas A. Fanning, Inc.: Delaware. Address: 30 Ivan Allen Jr. Blvd., N.W., Atlanta, Georgia 30308. Tel.: 404-506-5000. Internet: www.southerncompany.com.

Southern Company has agreed to acquire AGL Resources. Southern would pay \$7.9 billion in cash for AGL, which owns gas utilities serving 4.5 million customers in seven states. The transaction requires the approval of AGL shareholders and the commissions in Georgia, Illinois, Virginia, New Jersey, and Maryland. The companies expect the deal to be completed in the second half of 2016. Southern is paying more than 20 times estimated 2016 earnings, but management expects the takeover to be accretive to share profits in the first full year after closing and increase its long-term earnings growth rate from 3%-4% to 4%-5%. Southern also expects the addition of AGL to benefit it as it increases its use of natural gas. The company expects to finance the purchase with a combination of debt and equity. Our figures will not include AGL until after the acquisition is completed, but will include merger-related expenses.

Mississippi Power took another charge related to the coal gasification plant it is building. The project has had extensive delays and cost overruns, and is now expected to be completed in the second quarter of 2016. The latest charge was \$93 million after taxes (\$0.11 a share). The utility is also seeking an interim rate increase of \$159 million (18%), based on a 9.7% return on a 50% common-equity ratio.

Georgia Power, which is building two nuclear units, has settled litigation about delays and cost overruns. Disputes among contractors were a problem, so one company, Westinghouse, will now assume responsibility. Georgia Power will pay for \$349 million of the overruns. The units are expected to begin commercial operation in June of 2019 and June of 2020. **We have raised our 2015 earnings estimate by a nickel a share.** Southern is benefiting from the solid economy in its service area and income from its increased investment at its Southern Power non-utility subsidiary. The same factors should produce 3%-4% profit growth in 2016. **This stock has a high dividend yield, even for a utility.** The yield is more than a percentage point above the industry average. Total return potential to 2018-2020 is unspectacular, however.

Paul E. Debbas, CFA November 20, 2015

Company's Financial Strength A
 Stock's Price Stability 100
 Price Growth Persistence 40
 Earnings Predictability 100

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(A) Diluted EPS. Excl. nonrec. gain (losses): '03, '06; '09, '23(c); '13, '(83c); '14, '(69c); '15, '(13c). '14 EPS don't add due to rounding. Next earnings report due late Jan. (B) Div'ds histor- \$7.92/sh. (C) In mill. (D) Div'ds histor- \$7.92/sh.

Quarterly Revenues (mill)

Cal-ender	Mar.31	Jun.30	Sep.30	Dec.31	Full Year
2012	3604	4181	5049	3703	16537
2013	3897	4246	5017	3927	17087
2014	4644	4467	5339	4017	18467
2015	4183	4337	5401	4079	18000
2016	4200	4350	5450	4100	18100

Quarterly Dividends Paid

Cal-ender	Mar.31	Jun.30	Sep.30	Dec.31	Full Year
2012	42	71	111	43	267
2013	47	66	108	49	270
2014	66	68	108	36	277
2015	56	71	116	42	285
2016	55	80	120	40	295

Quarterly Earnings

Cal-ender	Mar.31	Jun.30	Sep.30	Dec.31	Full Year
2011	455	4725	4725	4725	187
2012	4725	49	49	49	1.94
2013	49	5075	5075	5075	2.01
2014	5075	525	525	525	2.08
2015	525	5425	5425	5425	

fair value; FL, GA, orig. cost. All'd return on com. eq. (blended): 12.5%; earn. on avg. com. eq., '14-'12.7%. Reg. Cim.: GA, AL Above Avg.: MS, FL Avg (W) Winter peak in '14.

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SEMPRA ENERGY NYSE-SRE

RECENT PRICE **101.46** P/E RATIO **20.9** (Trailing: 18.5; Median: 13.0) RELATIVE P/E RATIO **1.16** DIVID YLD **2.9%** **VALUE LINE**

TIMELINESS 3 Lowered 7/9/15	High: 37.9	47.9	57.3	66.4	63.0	57.2	57.2	56.0	72.9	116.3	116.2	Target Price Range									
SAFETY 2 Lowered 2/4/00	Low: 29.5	35.5	42.9	50.9	34.3	36.4	43.9	44.8	54.7	86.7	89.4	2016 2019 2020									
TECHNICAL 5 Lowered 10/9/15	<p>LEGENDS: 100 x Dividends p sh divided by Interest Rate Relative Price Strength Options: Yes Shaded area indicates recession</p>																				
BETA .80 (1.00 = Market)	<p>2018-20 PROJECTIONS</p> <table border="1"> <tr> <th>Price</th> <th>Gain</th> <th>Ann'l Total Return</th> </tr> <tr> <td>High 140</td> <td>(+40%)</td> <td>11%</td> </tr> <tr> <td>Low 100</td> <td>(Nil)</td> <td>3%</td> </tr> </table>												Price	Gain	Ann'l Total Return	High 140	(+40%)	11%	Low 100	(Nil)	3%
Price	Gain	Ann'l Total Return																			
High 140	(+40%)	11%																			
Low 100	(Nil)	3%																			

to Buy 0 0 0 0 0 0 0 0	D	J	F	M	A	M	J	J	A
to Sell 0 0 0 0 0 0 0 0	0	0	0	0	0	0	0	0	0
Options 0 0 2 0 2 1 0 0 0	0	0	2	0	2	1	0	0	0
to Sell 0 0 2 0 2 1 0 0 0	0	0	2	0	2	1	0	0	0

Institutional Decisions

4Q2014	1Q2015	2Q2015
to Buy 288	243	239
to Sell 217	279	259
Holds 176633	179164	181217

1999 2000 2001 2002 2003 2004 2005 2006 2007 2008 2009 2010 2011 2012 2013 2014 2015 2016

Percent shares traded 24 16 8

22.89	35.38	39.27	29.38	34.81	40.18	45.64	44.89	43.79	44.21	32.88	37.44	41.83	39.80	43.18	44.80	42.00	43.05	Revenues per sh
5.36	4.91	5.39	5.71	5.56	6.58	6.74	6.93	7.76	7.40	7.94	7.76	8.58	8.92	8.87	9.41	9.85	10.15	"Cash Flow" per sh
1.86	2.06	2.55	2.79	3.01	3.93	4.23	4.26	4.43	4.78	4.02	4.47	4.35	4.22	4.63	4.80	4.95	4.95	Earnings per sh A
1.56	1.00	1.00	1.00	1.00	1.00	1.16	1.20	1.24	1.37	1.56	1.56	1.92	2.40	2.52	2.64	2.80	2.96	Div'd Decl'd per sh B
2.48	3.76	5.22	5.92	4.63	4.62	5.46	7.28	7.70	8.47	7.76	8.58	11.85	12.20	10.52	12.68	13.10	14.30	Cap'l Spending per sh C
12.58	12.35	13.17	13.79	17.17	20.78	23.95	28.66	31.87	32.75	36.54	41.00	42.42	45.03	45.98	48.05	48.05	50.10	Book Value per sh D
237.40	201.90	204.48	204.91	226.60	234.18	257.19	262.01	261.21	243.32	246.51	240.45	239.93	242.37	244.46	246.33	247.50	248.50	Common Stks Outst'g D
12.8	9.4	9.7	8.2	9.0	8.6	11.8	11.5	14.0	11.8	10.1	12.6	11.8	14.9	19.7	21.9	21.9	21.9	Avg Ann'l P/E Ratio
7.3	.61	.50	.45	.51	.45	.63	.62	.74	.71	.67	.80	.74	.95	1.11	1.15	1.15	1.15	Relative P/E Ratio
7.4%	5.2%	4.1%	4.4%	3.7%	2.9%	2.8%	2.5%	2.1%	2.6%	3.2%	3.1%	3.6%	3.7%	3.0%	2.6%	2.6%	2.6%	Avg Ann'l Div'd Yield

CAPITAL STRUCTURE as of 6/30/15
 Total Debt \$1,4637 mill. Due in 5 Yrs \$4,683 mill.
 LT Debt \$1,2626 mill. LT Interest \$566 mill.
 Incl. \$235 mill. capitalized leases.
 (LT interest earned: 3.7%)

Leases, Uncapitalized Annual rentals \$73 mill.
Pension Assets-12/14 \$2807 mill.
Oblig. \$3839 mill.
Ptd Div'd \$1.2 mill.
 \$11,073 shs. 6% cum., \$25 par.
Common Stock 247,915; 696 shs.
as of 7/29/15

MARKET CAP: \$25 billion (Large Cap)

ELECTRIC OPERATING STATISTICS

	2012	2013	2014
% Change Retail Sales (KWh)	2.6	1.3	1.8
Avg. Indust. Use (MWh)	4335	4279	4543
Avg. Indust. Use (MWh)	12.19	13.10	16.55
Capacity at Peak (MW)	NM/F	NM/F	NM/F
Peak Load, Summer (MW)	NM/F	NM/F	NM/F
Annual Load Factor (%)	NM/F	NM/F	NM/F
% Change Customers (Y-end)	+5	+5	+6

FIXED CHARGE COV. (%) 262 307 288

ANNUAL RATES Past 10 Yrs. 5 Yrs. to '16-'20

Revenues	1.0%	2.5%
"Cash Flow"	4.5%	6.5%
Earnings	3.0%	8.5%
Dividends	9.5%	12.5%
Book Value	10.0%	5.5%

QUARTERLY REVENUES (\$ mill.)

Cal-ender	Mar.31	Jun.30	Sep.30	Dec.31	Full Year
2012	2383	2089	2507	2668	9647
2013	2650	2651	2705	10557	10557
2014	2795	2678	2815	2747	11035
2015	2682	2367	2700	2651	10400
2016	2750	2450	2750	2750	10700

EARNINGS PER SHARE A

Cal-ender	Mar.31	Jun.30	Sep.30	Dec.31	Full Year
2012	.97	.96	1.33	1.08	4.35
2013	.54	1.46	1.09	1.13	4.22
2014	.99	1.08	1.39	1.18	4.63
2015	1.74	1.03	.73	1.30	4.80
2016	1.80	1.05	.75	1.35	4.95

QUARTERLY DIVIDENDS PAID B

Cal-ender	Mar.31	Jun.30	Sep.30	Dec.31	Full Year
2011	.39	.48	.48	.48	1.83
2012	.48	.60	.60	.60	2.28
2013	.60	.63	.63	.63	2.49
2014	.63	.66	.66	.66	2.61
2015	.66	.66	.66	.66	2.61

There is still no word on when Sempra Energy will have an initial public offering for the master limited partnership it plans to form. The new MLP, Sempra Partners, will be listed on the New York Stock Exchange under the ticker symbol SREP. At this point, little information is available. The company has said that it is considering placing assets related to liquefied natural gas and contracted renewable energy projects into Sempra Partners. It also expects to grant the new MLP a right of first offer on some other projects, including its 50% stake in the Cameron LNG project, which is now under construction for a 2018 startup. Note that our estimates and projections reflect Sempra's current configuration.

Sempra's 80%-owned Mexican subsidiary, IEnova, has announced a large acquisition. The company plans to pay \$1.325 billion in cash for its partner's 50% equity interest in a joint venture for infrastructure investment such as natural gas pipelines. The purchase is expected to close in the current quarter. Sempra expects it to add \$0.05 to share net in 2016, rising to \$0.10 by 2019. IEnova will fi-

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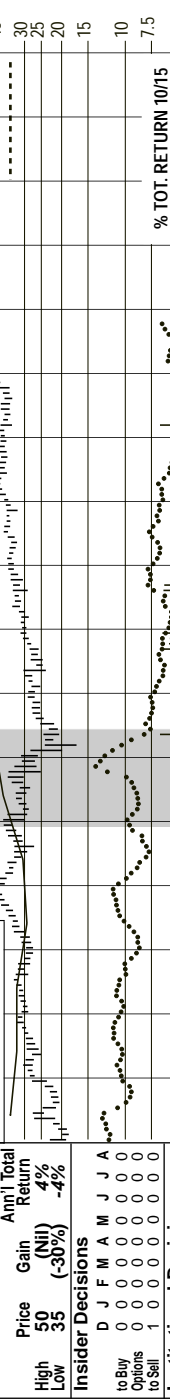
UIL HOLDINGS NYSE-UIL

RECENT PRICE **49.75** P/E RATIO **21.1** (Trailing: 23.5 (Median: 17.0)) RELATIVE P/E RATIO **1.19** DIVID YLD **3.5%** VALUE LINE

TIMELINESS	- Suspended 3/6/15	High: 32.8	33.7	43.8	43.0	37.8	31.2	31.3	35.8	37.7	42.1	46.3	52.5	Target Price Range
SAFETY	2 Raised 7/29/08	Low: 25.1	27.4	27.0	25.1	25.1	17.0	23.8	28.6	32.3	35.9	34.3	41.2	2016 2019 2020

TECHNICAL
BETA: 75 (1.00 = Market)

LEGENDS
0.81 x Dividends p sh divided by Interest Rate
67% Div 7/06
Relative Price Strength
Options: Yes
Shaded area indicates recession



2018-20 PROJECTIONS	Price	Gain	Ann'l Total Return
High	50	(Nil)	4%
Low	35	(-30%)	-4%

Insider Decisions	D	J	F	M	A	M	J	J	A
to Buy	0	0	0	0	0	0	0	0	0
Options	0	0	0	0	0	0	0	0	0
to Sell	1	0	0	0	0	0	0	0	0

Institutional Decisions	4/20/14	1/20/15	2/20/15
to Buy	88	84	80
to Sell	104	115	96
Hlds(100)	38777	37867	41350

1999	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	
29.01	37.54	46.15	47.55	40.39	45.87	49.88	34.03	39.23	37.89	29.91	19.75	31.01	29.22	28.52	28.70	29.45	31.70	
4.67	5.53	6.61	5.89	4.69	4.37	4.13	4.65	5.48	5.93	5.09	3.65	5.33	5.65	5.51	4.64	6.00	6.30	
2.23	2.56	2.53	1.85	1.24	1.54	1.30	1.86	1.87	1.89	1.94	1.99	1.96	2.04	2.28	1.92	2.25	2.60	
1.73	1.73	1.73	1.73	1.73	1.73	1.73	1.73	1.73	1.73	1.73	1.73	1.73	1.73	1.73	1.73	1.73	1.73	1.73
1.48	2.31	2.01	2.41	2.19	2.04	2.25	3.09	9.92	8.57	4.12	4.03	6.48	5.67	5.38	5.49	5.45	6.15	6.15
19.55	20.42	21.25	20.28	20.65	22.84	22.39	18.53	18.55	18.85	19.15	21.31	21.61	21.95	23.85	24.07	25.40	26.50	26.50
23.44	23.46	23.53	23.79	23.86	24.01	24.32	24.86	25.03	25.17	29.98	50.51	50.85	50.87	56.75	56.85	56.75	56.75	56.75
12.6	10.8	11.5	15.0	18.0	18.7	23.5	18.7	18.4	16.7	12.7	14.0	16.4	17.2	16.9	19.8	16.9	18.00	18.00
7.2	7.0	5.9	8.2	1.03	9.9	1.25	1.01	98	1.01	85	8.9	1.03	1.09	95	1.05	9.5	16.0	16.0
6.2%	6.2%	5.9%	6.2%	7.7%	6.0%	5.7%	5.0%	5.0%	5.5%	7.0%	6.2%	5.4%	4.9%	4.5%	4.6%	4.6%	3.9%	3.9%

CAPITAL STRUCTURE as of 9/30/15
Total Debt \$1821.8 mill. Due in 5 Yrs. \$131.9 mill.
LT Debt \$1730.3 mill. LT Interest \$75.0 mill.
(LT) Interest earned: 3.0x
Leases, Uncapitalized: Ann. rentals \$4.5 mill.

Pension Assets-12/14 \$722 mill. Oblig. \$987 mill.

Pfd Stock None

Common Stock 56,629,377 shs. as of 10/29/15

MARKET CAP: \$2.7 billion (Mid Cap)

ELECTRIC OPERATING STATISTICS		2012	2013	2014	2015
% Change Retail Sales (KWh)		-2.6	-1.6	-1.4	-1.4
Ag. Indust. Use (MWh)		N/A	N/A	N/A	N/A
Ag. Indust. Revs. per MWh (¢)		7.1	7.8	7.9	7.9
Capacity at Peak (MW)		N/A	N/A	N/A	N/A
Peak Load, Summer (MW)		N/A	N/A	N/A	N/A
Annual Load Factor (%)		N/A	N/A	N/A	N/A
% Change Customers (Y-end)		+2	+1.6	+8	+8

Fixed Charge Cov. (%)	249	262	257
ANNUAL RATES of change (per sh)	Past 10 Yrs.	Est'd 12-'14 to '16-'20	Full Year
Revenues	-4.5%	-4.0%	4.5%
"Cash Flow"	0.5%	-1.0%	4.5%
Earnings	3.0%	2.0%	5.0%
Dividends	1.0%	4.5%	4.5%
Book Value	1.0%	4.5%	4.5%

Cal-ender	Mar.31	Jun.30	Sep.30	Dec.31	Full Year
2012	458.3	283.5	323.8	420.9	1486.5
2013	548.0	319.1	316.5	435.1	1618.7
2014	571.2	334.8	293.0	432.9	1631.9
2015	584.1	312.0	330.5	443.4	1670
2016	605	350	370	475	1800

Cal-ender	Mar.31	Jun.30	Sep.30	Dec.31	Full Year
2012	.92	.23	.31	.56	2.04
2013	1.01	.35	.31	.61	2.28
2014	.97	.16	.22	.57	1.92
2015	1.01	.28	.27	.69	2.25
2016	1.00	.40	.45	.75	2.60

Cal-ender	Mar.31	Jun.30	Sep.30	Dec.31	Full Year
2011	.432	.432	.432	.432	1.73
2012	.432	.432	.432	.432	1.73
2013	.432	.432	.432	.432	1.73
2014	.432	.432	.432	.432	1.73
2015	.432	.432	.432	.432	1.73

(A) EPS basic. Excl. nonrecurr. gains (losses): '00, .46; '03, (.266); '04, \$2.14; '06, (\$5.07); '10, .47c. Next exs. report due in early February mill. or \$5.66/sh. (D) Rate base: orig. cost. (E) Divs. historically paid in early March. (B) Divs. historically paid in early March. © 2015 Value Line, Inc. All rights reserved. Factual material is obtained from sources believed to be reliable and is provided without warranties of any kind. THE PUBLISHER IS NOT RESPONSIBLE FOR ANY ERRORS OR OMISSIONS HEREIN. This publication is strictly for subscriber's own, non-commercial, internal use. No part of it may be reproduced, resold, stored or transmitted in any printed, electronic or other form, or used for generating or marketing any printed or electronic publication, service or product.

UIL Holdings expects to soon become part of Iberdrola. Indeed, the Connecticut electric and gas utility is still targeting a year-end closing for its merger with the Spanish company's U.S. unit (Iberdrola U.S.), which includes New York State Electric & Gas and the second-largest wind-power portfolio in the United States. Under terms of the proposed transaction, investors are slated to receive \$10.50 in cash and one share of newly issued stock in the merged company, worth up to \$44.03, for each share of UIL that they own. Current UIL stakeholders would own 18.5% of the yet-to-be-named newco, which plans to list on the New York Stock Exchange, while Iberdrola S.A. would control the remaining 81.5%. **Left standing in the merger's way is, among other things, approval by the Connecticut Public Utility Regulatory Authority (CPURA).** That body's draft decision in July, which prompted UIL to change in control, which prompted UIL to withdraw its original submission. A subsequent settlement agreement, promising concessions to ratepayers and other constituents, should help clear the path for approval. That said, CPURA is expected to issue a final ruling on December 9th. **Reported earnings rose sharply in the September quarter, as a one-time reserve made for an easy year-growth comparison.** Still, the headline growth figure was significantly less than we envisioned, due to higher uncollectable billings at the utility's gas distribution unit. Ahead of the merger, UIL has also put off a rate case, further limiting near-term growth. **Shares of UIL remain unranked for year-ahead Timeliness due to the utility's pending merger with Iberdrola.** Investors may want to stay pat here with the intention of participating in the cash-and-stock exchange. That option, in our view, will provide good exposure to what looks to be a relatively fast-growing, shareholder-friendly newco. Indeed, earnings at the merged company are expected to increase approximately 10% per year through 2019, partly reflecting the accelerated utilization of existing tax benefits. A competitive dividend and above-average payout increases also appear to be in the cards.

Nils C. Van Liew
 November 20, 2015
 Company's Financial Strength B++
 Stock's Price Stability 90
 Price Growth Persistence 50
 Earnings Predictability 85

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VECTREN CORP. NYSE:VVC

RECENT PRICE **41.70** P/E RATIO **17.4** (Trailing: 18.3) (Median: 16.0) RELATIVE P/E RATIO **0.99** DIVID YLD **3.8%** VALUE LINE

TIMELINESS 3 Lowered 9/25/15
SAFETY 2 Lowered 1/5/01
TECHNICAL 2 Lowered 12/11/15
 BETA .75 (1.00 = Market)

High: 27.1
 Low: 22.9
 100 x Dividends p sh divided by Interest Rate
 ... Relative Price Strength
 Options: Yes
 Shaded area indicates recession

Target Price Range
 2018 2019 2020
 128
 96
 80
 64
 48
 40
 32
 24

2018-20 PROJECTIONS

Price Ann'l Total Return
 High 55 (+30%) 10%
 Low 40 (-5%) 3%

Insider Decisions

J F M A M J J A S
 to Buy 0 0 0 0 1 0 0 1 0 1
 Options 0 0 0 0 0 0 0 0 0 0
 to Sell 0 0 0 0 0 0 0 0 0 0

Institutional Decisions

102MIS 202MIS 302MIS
 to Buy 132 140 101
 to Sell 129 109 143
 Held (000) 50204 51288 52242

Vectren was formed on March 31, 2000 through the merger of Indiana Energy and SIGCORP. The merger was consummated with a tax-free exchange of shares and has been accounted for as a pooling of interests. Indiana Energy common stockholders received one Vectren common share for each share held. SIGCORP stockholders exchanged each common share for 1.333 common shares of Vectren.

CAPITAL STRUCTURE as of 9/30/15

Total Debt \$1721.7 mill. Due in 5 Yrs \$550.0 mill.
 LT Debt \$1522.7 mill. LT Interest \$75.0 mill.
 (LT Interest earned: 4.5x)

Pension Assets-12/14 \$305.6 mill.

Oblig. \$371.9 mill.

Pfd Stock None

Common Stock 82,703,774 shs. as of 10/30/15

MARKET CAP: \$3.4 billion (Mid Cap)

ELECTRIC OPERATING STATISTICS		2012	2013	2014
% Change Retail Sales (KWH)		-2.3	+3	+2.0
Avg. Indus. Use (MMH)		NA	NA	NA
Avg. Indus. Rev. per (KWH) (¢)		NA	NA	NA
Capacity at Peak (MW)		1494	1384	1407
Peak Load Summer (MW)		1259	1102	1095
Annual Load Factor (%)		NA	NA	NA
% Change Customers (Yr-end)		+4	+6	+6

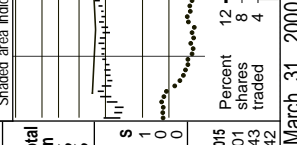
Fixed Charge Cov. (%) 367 380 363

ANNUAL RATES		Past 5 Yrs.	Est'd '12-'14 to '18-'20
of change (per sh)		2.5%	4.0%
Revenues		2.5%	4.0%
"Cash Flow"		4.5%	7.5%
Earnings		2.0%	9.5%
Dividends		2.5%	4.0%
Book Value		3.0%	2.5%

Cal-endar	QUARTERLY REVENUES (\$ mill)				Full Year	
	Mar.31	Jun.30	Sep.30	Dec.31	Full Year	Year
2012	604.6	470.6	513.5	644.1	2232.8	2012
2013	700.6	531.0	579.6	680.0	2491.2	2013
2014	796.8	542.5	595.6	676.8	2611.7	2014
2015	706.2	551.0	573.5	694.3	2525	2015
2016	730	570	630	730	2660	2016

Cal-endar	EARNINGS PER SHARE A				Full Year	
	Mar.31	Jun.30	Sep.30	Dec.31	Full Year	Year
2012	.62	.31	.48	.53	1.94	2012
2013	.61	d.07	.52	.60	1.66	2013
2014	.62	.14	.57	.68	2.02	2014
2015	.69	.43	.48	.75	2.35	2015
2016	.72	.45	.60	.78	2.55	2016

Cal-endar	QUARTERLY DIVIDENDS PAID B [†]				Full Year	
	Mar.31	Jun.30	Sep.30	Dec.31	Full Year	Year
2011	.345	.345	.345	.350	1.39	2011
2012	.350	.350	.350	.355	1.41	2012
2013	.355	.355	.355	.360	1.43	2013
2014	.360	.360	.360	.360	1.46	2014
2015	.380	.380	.380	.400	1.56	2015



Percent shares traded 12 8 4

Year	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016
Revenues per sh	26.62	26.83	29.88	30.67	25.76	26.06	28.39	27.16	30.23	31.62	30.40	31.65
"Cash Flow" per sh	3.87	3.69	4.29	3.97	4.40	4.44	4.71	5.03	5.03	5.33	5.50	6.15
Earnings per sh A	1.81	1.44	1.83	1.63	1.79	1.65	1.73	1.94	1.66	2.02	2.35	2.55
Div'd Decl'd per sh B [†]	1.19	1.23	1.27	1.31	1.35	1.37	1.39	1.41	1.43	1.46	1.54	1.62
Cap'l Spending per sh C	3.04	3.70	4.38	4.83	5.33	3.39	3.92	4.45	4.77	5.43	5.00	5.50
Book Value per sh C	15.01	15.43	16.16	16.68	17.23	17.61	17.89	18.57	18.86	19.45	20.50	20.85
Common Shs Outst'g D	76.19	76.10	76.36	81.03	81.10	81.70	81.90	82.40	82.60	82.60	83.00	84.00
Avg Ann'l P/E Ratio	15.1	18.9	15.3	16.8	12.9	15.0	15.8	15.0	20.7	20.0	20.0	15.0
Relative P/E Ratio	.80	1.02	.81	1.01	.86	.95	.99	.95	1.16	1.05	1.05	.95
Avg Ann'l Div'd Yield	4.4%	4.5%	4.5%	4.8%	5.9%	5.5%	5.1%	4.8%	4.2%	3.6%	4.2%	3.7%
Revenues (\$mill)	2028.0	2041.6	2281.9	2484.7	2088.9	2129.5	2325.2	2232.8	2491.2	2611.7	2525	2660
Net Profit (\$mill)	136.8	108.8	143.1	129.0	145.0	133.7	141.6	159.0	136.6	166.9	195	215
Income Tax Rate	24.4%	21.8%	34.7%	37.1%	26.5%	35.8%	37.9%	34.2%	32.9%	32.7%	35.0%	35.0%
AFUDC % to Net Profit	1.4%	3.8%	2.8%	2.9%	4.1%	--	--	--	4.1%	4.0%	4.0%	4.0%
Long-Term Debt Ratio	51.2%	50.7%	50.2%	48.0%	52.4%	49.9%	51.6%	50.4%	53.3%	46.7%	47.5%	48.0%
Common Equity Ratio	48.8%	49.3%	49.8%	52.0%	47.6%	50.1%	48.4%	49.6%	46.7%	53.3%	52.5%	52.0%
Total Capital (\$mill)	2341.3	2382.2	2479.1	2599.5	2937.7	2874.1	3025.1	3079.5	3331.4	3013.9	3250	3375
Net Plant (\$mill)	2251.9	2385.5	2539.7	2720.3	2878.8	2955.4	3032.6	3119.6	3224.3	3439.0	3650	3800
Return on Total Cap'l	7.2%	6.0%	7.2%	6.5%	6.3%	6.1%	6.2%	6.4%	5.4%	6.8%	7.0%	7.5%
Return on Shr. Equity	12.0%	9.3%	11.6%	9.5%	10.4%	9.3%	9.7%	10.4%	8.8%	10.4%	11.5%	12.0%
Return on Com Equity E	12.0%	9.3%	11.6%	9.5%	10.4%	9.3%	9.7%	10.4%	8.8%	10.4%	11.5%	12.5%
Retained to Com Eq	4.0%	1.3%	3.8%	2.0%	2.6%	1.6%	1.9%	2.9%	1.2%	2.9%	4.0%	4.5%
All Div's to Net Prof	66%	66%	67%	80%	75%	83%	80%	73%	86%	72%	66%	63%

BUSINESS: Vectren is a holding company formed through the merger of Indiana Energy and SIGCORP. Supplies electricity and gas to an area nearly two-thirds of the state of Indiana. Owns gas distribution assets in Ohio. Has a customer base exceeding 1.1 million. 2014 Electricity revenues: residential, 37%; commercial, 27%; industrial, 35%; other, 1%. 2014 Gas revenues: residential, 67%; commercial, 28%; other, 5%. Nonutility operations include infrastructure Services and Energy Services. Est'd plant age: electric, 8 years. '14 depreciation rate: 4.8%. Has 5,500 employees. Chairman, President, & CEO: Carl Chapman. Incorporated: Indiana. Address: One Vectren Square, Evansville, Indiana 47708. Telephone: 812-491-4000. Internet: www.vectren.com.

Vectren reported an unimpressive performance for the third quarter. Solid results on the utility side were more than offset by weakness at the Nonutility group. Overall, revenues and share net were no match for the prior-year figures. **The utility business should continue to post good results going forward.** Performance here ought to further benefit from gas infrastructure investment programs and efforts to control costs. In particular, modest customer growth and returns on infrastructure replacement programs should further boost results at the gas utility business.

Near-term weakness will likely persist at the infrastructure services line. The transmission portion of this business continues to be challenged by headwinds resulting from the impact of low oil prices on pipeline work. In the plus column, healthy demand for infrastructure repair and maintenance is providing support here. Moreover, the long-term outlook remains relatively favorable, given the need to replace aging natural gas and oil pipelines and related infrastructure. Demand for shale gas and oil infrastructure should

also result in new pipelines being constructed in the coming years. An eventual rebound in energy prices ought to support demand here.

The Energy Services business finished the September period with a backlog of \$177 million, compared to \$144 million nine months earlier. This line provides energy performance contracting and sustainable infrastructure. The long-term picture appears favorable here, given a national emphasis on conservation, developmental renewable energy, and sustainability. **The board of directors has increased the dividend by 5.3%.** Starting with the December payout, the quarterly dividend is now \$0.40 per share. Healthy dividend growth will probably continue in the coming years.

Conservative, income-seeking accounts with a long time horizon may find something to like here. Vectren earns good marks for Safety, Financial Strength, Price Stability, and Earnings Predictability. Risk-adjusted total return potential is worthwhile, thanks to the healthy dividend yield. Michael Napoli, CFA December 18, 2015

Company's Financial Strength	A
Stock's Price Stability	95
Price Growth Persistence	65
Earnings Predictability	80

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(A) Diluted EPS, Excl. nonrecur. gain (loss); June, September, and December. (B) Div'd rein- fair value. Rates allowed on elect. common '09, 15c. Earnings may not sum due to round- vest. plan avail. † Shareholder invest. plan equity range from 10;15% to 10.4%. Regu- avail. (C) Incl. int'ng. in '14, \$6.34/sh. (D) In latory Climate: Above Average.

(E) Electric rate base determination: (F) Div'ds historically paid in early March, millions. (G) Div'ds historically paid in early March, millions. (H) Div'ds historically paid in early March, millions. (I) Div'ds historically paid in early March, millions. (J) Div'ds historically paid in early March, millions.

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WEC ENERGY GROUP

NYSE-WEC

RECENT PRICE **50.50**

P/E RATIO **18.6**
(Trailing: 21.8)
(Median: 15.0)

RELATIVE P/E RATIO **1.06**

DIVID YLD **3.9%**

VALUE LINE

TIMELINESS 3	20.4	24.3	25.2	24.8	25.3	30.5	35.4	41.5	55.4	58.0	Target Price Range							
SAFETY 1	17.3	16.7	19.1	17.4	18.2	23.4	27.0	33.6	40.2	44.9	2016 2019 2020							
TECHNICAL 2	High: 17.3	Low: 14.8	<p>0.97 x Dividends p sh divided by Interest Rate Relative Price Strength 2-for-1 split 3/11 Options: Yes Shaded area indicates recession</p>															
BETA 70 (1.00 = Market)																		
2018-20 PROJECTIONS	<p>Price Gain Ann'l Total Return High 55 (+10%) 6% Low 45 (-10%) 1%</p>																	
Insider Decisions	<p>J F M A M J J A S to Buy 0 0 0 0 0 0 1 1 to Sell 0 0 0 0 0 0 1 2 Options 0 0 0 0 0 0 1 3</p>																	
Institutional Decisions	<p>12m 20m 30m to Buy 233 276 318 to Sell 244 350 283 Hld(%)(000) 168203 197855 215909</p>																	
1999 2000 2001 2002 2003 2004 2005 2006 2007 2008 2009 2010 2011 2012 2013 2014 2015 2016	<p>Percent Shares traded</p>																	
9.56	14.14	17.02	16.10	17.12	14.86	16.31	17.08	18.12	18.95	17.85	19.46	18.54	20.00	22.16	19.50	27.10	Revenues per sh	
2.26	2.24	2.72	2.84	2.86	2.58	2.89	2.90	2.98	2.95	3.11	3.30	3.68	4.01	4.33	4.47	3.90	5.40	"Cash Flow" per sh
.94	.54	.92	1.16	1.13	.93	1.28	1.32	1.42	1.52	1.60	1.92	2.18	2.35	2.51	2.59	2.40	2.90	Earnings per sh
.78	.69	.40	.40	.40	.42	.44	.46	.50	.54	.68	.80	1.04	1.20	1.45	1.56	1.76	1.98	Div'd Decl'd per sh
2.22	2.64	3.01	2.54	2.95	2.85	3.40	4.17	5.28	4.86	3.50	3.41	3.80	3.09	3.04	3.26	4.10	5.40	Cap'l Spending per sh
8.44	8.50	8.91	9.22	9.96	10.65	11.46	12.35	13.25	14.27	15.26	16.26	17.20	18.05	18.73	19.60	27.45	28.30	Book Value per sh
237.81	237.29	230.84	232.06	236.85	233.97	233.96	233.94	233.89	233.84	233.82	233.77	230.49	229.04	225.96	225.52	315.70	315.70	Common Shs Outstg ^d
13.3	18.7	12.1	10.5	12.4	17.5	14.5	16.0	16.5	14.8	13.3	14.0	14.2	15.8	16.5	17.7	17.7	17.7	Avg Ann'l P/E Ratio
.76	1.22	.62	.57	.71	.92	.77	.86	.88	.89	.89	.89	.89	.89	1.01	.93	.94	.94	Relative P/E Ratio
6.3%	6.8%	3.6%	3.3%	2.8%	2.6%	2.4%	2.2%	2.1%	2.4%	3.2%	3.0%	3.3%	3.2%	3.5%	3.4%	3.4%	3.4%	Avg Ann'l Div'd Yield

CAPITAL STRUCTURE as of 9/30/15	3815.5	3996.4	4237.8	4431.0	4127.9	4202.5	4486.4	4246.4	4519.0	4997.1	6150	6550	6650	655	920	920	920	920	Revenues (\$mill)
Total Debt \$994.5 mill. Due in 5 Yrs NA	304.8	313.7	337.7	359.8	378.4	455.6	514.0	547.5	578.6	589.5	655	655	655	655	655	655	655	655	Net Profit (\$mill)
LT Debt \$872.0 mill. LT Interest \$445.8 mill.	32.9%	35.8%	39.1%	37.6%	36.5%	35.4%	33.9%	35.9%	36.9%	38.0%	38.5%	38.0%	38.0%	38.0%	38.0%	38.0%	38.0%	38.0%	Income Tax Rate
Incl. \$59.9 mill. capitalized leases.	12.5%	19.0%	23.8%	27.2%	25.0%	18.6%	16.8%	9.4%	9.4%	4.5%	1.3%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	AFUDC % to Net Profit
Leases, Uncapitalized Annual rentals \$5.2 mill.	52.8%	51.3%	50.3%	54.8%	51.9%	50.6%	53.6%	51.7%	50.6%	48.0%	48.0%	48.0%	48.0%	48.0%	48.0%	48.0%	48.0%	48.0%	Long-Term Debt Ratio
Pension Assets-12/14 \$1444.6 mill.	46.7%	48.2%	49.2%	44.8%	47.7%	49.0%	46.0%	46.0%	46.0%	46.0%	46.0%	46.0%	46.0%	46.0%	46.0%	46.0%	46.0%	46.0%	Common Equity Ratio
Pfd Stock \$81.5 mill. Pfd Div'd \$4.3 mill.	5741.5	5992.8	6302.1	7442.0	7473.1	7764.5	8601.5	10160	10572	10907	11258	11258	11258	11258	11258	11258	11258	11258	Total Capital (\$mill)
260,000 shs. 3.60%, \$100 par, callable. \$101;	6362.9	7052.5	7681.2	8517.0	9070.5	9601.5	10160	10572	10907	11258	11258	11258	11258	11258	11258	11258	11258	11258	Net Plant (\$mill)
44,498 shs. 6%, \$100 par; \$10,626 shs. 5.00%;	7.0%	6.6%	7.0%	6.3%	7.5%	7.5%	7.9%	8.1%	8.1%	8.1%	8.1%	8.1%	8.1%	8.1%	8.1%	8.1%	8.1%	8.1%	Return on Total Cap ¹
6.88%, callable \$101 to \$107.50, cum., \$100 par.	11.2%	10.7%	10.8%	10.7%	10.5%	11.9%	12.9%	13.1%	13.6%	13.2%	13.6%	13.2%	13.6%	13.2%	13.6%	13.2%	13.6%	13.2%	Return on Shr. Equity
Common Stock 315,684,451 shs.	11.3%	10.8%	10.9%	10.7%	10.6%	12.0%	12.9%	13.2%	13.6%	13.3%	13.6%	13.3%	13.6%	13.3%	13.6%	13.3%	13.6%	13.0%	Return on Com Equity E
MARKET CAP: \$16 billion (Large Cap)	7.5%	7.1%	7.1%	7.0%	6.2%	7.0%	6.8%	6.5%	6.5%	6.5%	6.5%	6.5%	6.5%	6.5%	6.5%	6.5%	6.5%	6.5%	Return to Com Eq
ELECTRIC OPERATING STATISTICS	34%	35%	35%	35%	35%	35%	35%	35%	35%	35%	35%	35%	35%	35%	35%	35%	35%	35%	All Divs to Net Prof
Fixed Charge Cov. (%)	377	414	454	454	454	454	454	454	454	454	454	454	454	454	454	454	454	454	Company's Financial Strength

ANNUAL RATES	Past 10 Yrs.	Past 5 Yrs.	Est'd '12-'14 to '16-'20
of change (per sh)	2.5%	7.0%	7.0%
Revenues	4.5%	7.0%	6.5%
"Cash Flow"	9.0%	10.5%	8.5%
Earnings	13.0%	19.5%	8.5%
Dividends	6.5%	5.5%	9.0%
Book Value	6.5%	5.5%	9.0%

QUARTERLY REVENUES (\$ mill.)	Full Year
Cal-ender	Mar.31 Jun.30 Sep.30 Dec.31
2012	1191.2 944.7 1039.3 1071.2 4246.4
2013	1275.2 1012.3 1053.2 1178.3 4519.0
2014	1695.0 1043.7 1033.3 1225.1 4997.1
2015	1387.9 991.2 1698.7 2072.2 6150
2016	2700 1900 1600 2150 8550
EARNINGS PER SHARE A	Full Year
Cal-ender	Mar.31 Jun.30 Sep.30 Dec.31
2012	.74 .51 .67 .43 2.35
2013	.76 .52 .60 .63 2.51
2014	.91 .58 .56 .53 2.59
2015	.86 .35 .58 .61 2.40
2016	1.10 .42 .60 .78 2.90
QUARTERLY DIVIDENDS PAID B	Full Year
Cal-ender	Mar.31 Jun.30 Sep.30 Dec.31
2011	.26 .26 .26 .26 1.04
2012	.30 .30 .30 .30 1.20
2013	.34 .34 .34 .34 1.45
2014	.39 .39 .39 .39 1.56
2015	.4225 .4225 .4225 .4575

Shareholders of WEC Energy Group should expect a significant dividend increase in the first quarter of 2016. It isn't official until the board of directors declares it, but management will recommend that the board raise the quarterly payout by \$0.0375 a share (8.2%).

For WEC, 2015 has been a year of transition. The company completed a major acquisition in midyear with the addition of Integrys Energy. In the first three quarters of 2015, WEC booked merger-related expenses totaling \$0.29 a share. The company has already made improvements to the accelerated gas main replacement program in Illinois, which had problems under Integrys. Under this program, WEC expects to spend \$250 million a year, which will be eligible for monthly cost recovery through 2023. One change is yet to come. WEC plans to sell the compressed natural gas fueling station business that came with Integrys, which has a book value of \$130 million. It does not fit with WEC's focus on regulated utilities.

Earnings should wind up much higher in 2016. WEC will probably incur little or no merger-related costs next year. The

company will also benefit from rate relief (see below). Our earnings estimate is within WEC's guidance of \$2.88-\$2.94 a share. Beyond 2016, management is targeting annual profit growth of 5%-7%. **WEC's rates are about to rise in Wisconsin and Michigan, and a rate case is pending in Minnesota.** Wisconsin Public Service cut its request roughly in half, to \$48.0 million (electric) and \$4.4 million (gas), based on a 10.2% return on a 50.52% common-equity ratio. Michigan Gas reached a settlement calling for a modest hike, based on a 9.9% return on a 52% common-equity ratio. In Minnesota, the utility is seeking a gas tariff increase of \$14.8 million, based on a 10.3% return on a 50.32% common-equity ratio. Interim rates are scheduled to take effect at the start of 2016.

This stock is suitable for conservative utility accounts. It is ranked 1 (Highest) for Safety. Dividend growth potential to 2018-2020 is solid, and investors don't have to sacrifice current income for growth, since the yield is about equal to the utility mean.

Paul E. Debbas, CFA December 18, 2015

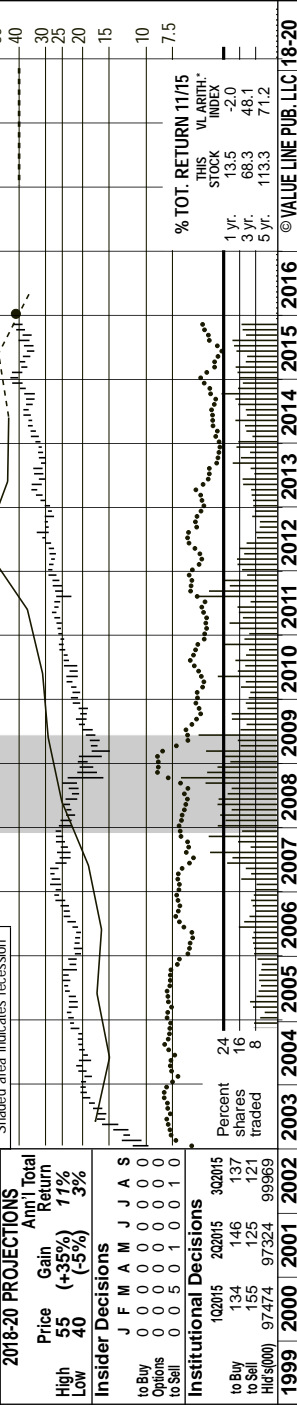
Company's Financial Strength	A+
Stock's Price Stability	100
Price Growth Persistence	85
Earnings Predictability	90

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(A) Diluted EPS. Excl. gains on disc. ops.: '04, '74c, '05; '26; '06; '24c; '09; '24c; '10; '11; '6c. '14c. '14PS don't add due to rounding. Next earnings report due early Feb. (B) Div's historical. © 2015 Value Line, Inc. All rights reserved. Factual material is obtained from sources believed to be reliable and is provided without warranties of any kind. THE PUBLISHER IS NOT RESPONSIBLE FOR ANY ERRORS OR OMISSIONS HEREIN. This publication is strictly for subscriber's non-commercial, internal use. No part of it may be reproduced, stored or transmitted in any printed, electronic or other form, or used for generating or marketing any printed or electronic publication, service or product.

WESTAR ENERGY NYSE-WR

TIMELINESS	3 Lowered 12/12/14	RECENT PRICE	27.2	25.9	22.3	29.0	33.0	35.0	43.2	44.0	DIVID YLD	33.9	RELATIVE P/E RATIO	0.99	PIE RATIO	17.5 (Trailing: 19.3 (Median: 14.0))	3.5%	VALUE LINE
SAFETY	2 Raised 4/1/05	High:	25.0	21.1	22.3	25.9	29.0	33.0	43.2	44.0	Target Price Range	2018	2019	2020				
TECHNICAL	2 Raised 12/18/15	Low:	18.1	20.1	14.9	20.6	22.6	26.8	28.6	31.7								
BETA	75 (1.00 = Market)	LEGENDS	<ul style="list-style-type: none"> 0.80 x Dividends p sh divided by Interest Rate Relative Price Strength Options: Yes Shaded area indicates recession 															



2018-20 PROJECTIONS		© VALUE LINE PUB. LLC 18-20																				
Price	55 (+35%)	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030					
High	40	30.21	33.80	31.20	24.77	20.06	17.02	18.23	18.37	18.09	16.98	17.04	18.34	17.27	17.88	18.48	19.76	18.45	18.60	Revenues per sh		
Low	40	6.96	5.32	4.77	3.77	3.12	3.28	3.94	3.77	3.14	3.59	4.24	3.97	4.30	4.41	4.55	4.40	4.40	4.40	4.75	"Cash Flow" per sh	
Gain	(-35%)	0.58	1.00	1.48	1.17	1.55	1.88	1.84	1.31	1.28	1.80	1.79	2.15	2.27	2.35	2.25	2.35	2.25	2.45	2.45	Earnings per sh A	
Return	11%	1.20	1.20	1.20	0.87	0.80	0.92	0.98	1.08	1.16	1.20	1.24	1.28	1.32	1.36	1.40	1.44	1.44	1.44	1.50	1.50	Div'd Decl'd per sh B+C
Loss	(-5%)	3.37	1.89	2.06	2.19	2.45	3.95	7.84	8.65	8.56	5.26	4.82	5.55	6.40	6.08	6.47	6.50	6.50	7.00	7.00	7.00	Cap'l Spending per sh c
Ann'l Total	3%	25.97	27.20	25.97	13.68	14.23	16.13	16.31	17.62	19.14	20.59	21.25	22.03	22.89	23.88	25.02	25.25	26.75	26.75	26.75	26.75	Book Value per sh c
Return		70.08	70.08	71.51	72.84	86.03	86.84	87.39	95.46	108.31	109.07	112.13	125.70	126.50	128.25	131.69	140.00	145.00	145.00	145.00	145.00	Common Sh's Outstg ^E
Ann'l		14.0	14.0	14.0	10.8	10.8	17.4	14.8	14.1	17.0	14.9	13.0	14.8	13.4	14.0	15.4	15.4	15.4	15.4	15.4	15.4	Common Sh's Outstg ^E
Rate		1.34	1.34	1.34	0.84	0.84	0.84	0.84	0.84	0.84	0.84	0.84	0.84	0.84	0.84	0.84	0.84	0.84	0.84	0.84	0.84	Avg Ann'l P/E Ratio
8.4%		7.9%	5.8%	5.5%	3.9%	3.9%	4.0%	4.3%	4.2%	5.2%	6.3%	5.3%	4.8%	4.6%	4.3%	3.9%	3.9%	3.9%	3.9%	3.9%	3.9%	Relative P/E Ratio
8.4%		7.9%	5.8%	5.5%	3.9%	3.9%	4.0%	4.3%	4.2%	5.2%	6.3%	5.3%	4.8%	4.6%	4.3%	3.9%	3.9%	3.9%	3.9%	3.9%	3.9%	Avg Ann'l Div'd Yield
8.4%		7.9%	5.8%	5.5%	3.9%	3.9%	4.0%	4.3%	4.2%	5.2%	6.3%	5.3%	4.8%	4.6%	4.3%	3.9%	3.9%	3.9%	3.9%	3.9%	3.9%	Avg Ann'l Div'd Yield

CAPITAL STRUCTURE as of 9/30/15
 Total Debt \$3245.5 mill. Due in 5 Yrs \$1000 mill.
 LT Debt \$2941.9 mill. LT Interest \$120.0 mill.
 (LT Interest earned: 2.7x)

Pension Assets 12/14 \$661 mill. **Oblig.** \$914 mill.

Pfd Stock None

Common Stock 141,838,178 shs.
MARKET CAP: \$5.9 billion (Large Cap)

ELECTRIC OPERATING STATISTICS		2012	2013	2014	2015
% Change Retail Sales (KWH)		-1.5	+3.6	+1.5	+1.5
Avg. Indus. Use (MWH)		5688	5407	5747	5747
Avg. Indus. Res. per KWH (¢)		6.60	6.47	6.72	6.72
Capacity at Peak (MW)		6657	6671	6696	6696
Peak Load, Summer (MW)		5411	5489	5226	5226
Annual Load Factor (%)		56.0	55.9	56.2	56.2
% Change Customers (Y-end)		+2	+2	+2	+2

REGULATORY Westar Energy, Inc. formerly Western Resources, is the parent of Kansas Gas & Electric Company. Westar supplies electricity to 700,000 customers in Kansas. Electric revenue sources: residential and rural, 41%; commercial, 38%; industrial, 21%. Sold investment in ONEOK in 2003 and 88% ownership in Regulation One in 2004. 2014 depreciation rate: 3.9%. Estimated plant age: 16 years. Fuels: coal, 48%; nuclear, 8%; gas, 44%. Has 2,411 employees. BlackRock Inc owns 7.2% of common; The Vanguard Group owns 6.3%; Stowers Institute owns 5.7% (4/15 proxy). CEO and Pres.: Mark A. Ruelle, Inc.: Kansas. Addr.: 818 South Kansas Avenue, Topeka, Kansas 66612. Telephone: 785-575-6300. Internet: www.westarenergy.com.

REGULATORS APPROVED A \$78 MILLION RATE HIKE FOR WESTAR ENERGY. The Kansas Corporation Commission accepted a 4%, or \$78 million, rate increase that should help cover some of the utility's costs associated with upgrading several power plants. Westar Energy originally sought a \$152 million boost, but subsequently dropped that demand to \$78 million after failing to garner enough support from lawmakers. Utilities routinely ask for relatively large rate increases that often get negotiated down by legislators, so the outcome was not at all unexpected.

MUCH OF THE NEW REVENUE WILL COVER THE COST OF UPGRADES AT THE LA CYGNE ENERGY CENTER AND WOLF CREEK. Improvements at La Cygne were required by federal air pollution standards. The facility received a baghouse, wet scrubber, and selective catalytic reduction (SCR) to reduce emissions. At Wolf Creek, the upgrades were tied to a decision to keep the plant in operation for 20 years longer than initially planned, until 2045.

WESTAR CONTINUES TO MODERNIZE ELECTRICITY PRODUCTION. The company announced plans to phase out by year-end old electrical-generating equipment at three locations. That should help reduce carbon emissions and energy waste, while also lowering operational costs at several plants. Furthermore, management will add more renewable energy production in the coming months as this appears to be a reasonable alternative to investing in more electrical-generating equipment.

WE LOOK FOR A DIVIDEND HIKE AT THE UPCOMING BOARD MEETING. The increase will likely add a penny to the quarterly distribution, in line with the pattern in recent years. Also, Westar Energy is targeting a payout ratio of 50%-60%, so we expect only moderate dividend growth potential through the 3- to 5-year period. **This stock provides a steady source of income for conservative investors.** The yield is around the average for electric utilities, and the payout has been raised every year since 2003. In addition, we expect cost-control measures and higher rates to drive above-average earnings growth over the next few years. That should allow Westar to increase the dividend uninterrupted.

Daniel Henigson December 18, 2015

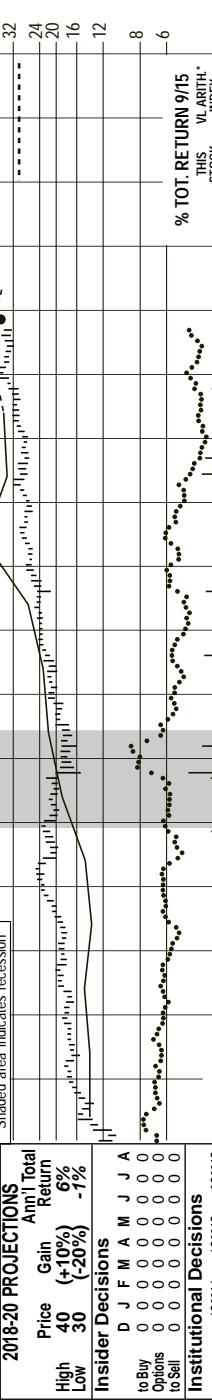
Company's Financial Strength B++
 Stock's Price Stability 100
 Price Growth Persistence 75
 Earnings Predictability 85

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XCEL ENERGY NYSE:XEL

RECENT PRICE 36.63 **P/E RATIO** 17.3 (Trailing: 18.6 (Median: 15.0)) **RELATIVE P/E RATIO** 0.96 **DIVID YLD** 3.7% **VALUE LINE**

TIMELINESS 3	Released 12/27/13	23.6	25.0	22.9	21.9	24.4	27.8	29.9	31.8	37.6	38.3	Target Price Range
SAFETY 1	Released 5/1/15	17.8	19.6	15.3	16.0	19.8	21.2	25.8	26.8	27.3	31.8	2016 2019 2020
TECHNICAL 3	Released 10/23/15	18.8	20.2	22.9	21.9	24.4	27.8	29.9	31.8	37.6	38.3	
BETA .65	(1.00 = Market)	15.5	16.5	15.3	16.0	19.8	21.2	25.8	26.8	27.3	31.8	



2018-20 PROJECTIONS

Price	40	(+10%)	6%
High	30	(-20%)	-1%

Insider Decisions

D	F	M	A	M	J	J	A
0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0

Institutional Decisions

to Buy	420/14	120/15	20/15	20/15
to Sell	249	214	217	217
Hold	343/268	351/734	355/532	355/532

% TOT RETURN 9/15

1 Yr.	20.9	-4.0
3 Yr.	40.7	37.9
5 Yr.	84.0	68.4

1999 2000 2001 2002 2003 2004 2005 2006 2007 2008 2009 2010 2011 2012 2013 2014 2015 2016

18.42	34.11	43.56	23.89	19.90	20.84	23.86	24.16	23.40	24.69	21.08	21.38	21.90	20.76	21.92	23.11	21.45	22.15	Revenues per sh
4.13	4.12	5.09	3.14	3.35	3.27	3.28	3.61	3.45	3.50	3.48	3.51	3.79	4.00	4.10	4.28	4.60	4.80	"Cash Flow" per sh
1.43	1.60	2.27	.42	1.23	1.27	1.20	1.35	1.35	1.46	1.49	1.56	1.72	1.85	1.91	2.03	2.05	2.15	Earnings per sh
1.45	1.48	1.50	1.13	.75	.81	.85	.88	.91	.94	.97	1.00	1.03	1.07	1.11	1.20	1.28	1.36	Div'd Decl'd per sh
13.87	3.63	7.40	6.04	2.49	3.19	3.25	4.00	4.89	4.66	3.91	4.60	4.53	5.27	6.32	6.33	6.65	5.45	Cap'l Spending per sh
16.42	16.37	17.95	11.70	12.95	12.99	13.37	14.28	14.70	15.35	15.92	16.76	17.44	18.19	19.21	20.20	20.90	21.75	Book Value per sh
155.73	339.79	345.02	398.71	398.96	400.46	403.39	407.30	428.78	453.79	457.51	482.33	486.49	487.96	497.97	505.73	508.00	510.00	Common Stks Outstg
16.6	14.3	12.4	NM/F	11.6	13.6	15.4	14.8	16.7	13.7	12.7	14.1	14.2	14.8	15.0	15.4	15.4	15.4	Avg Ann'l P/E Ratio
.95	.93	.64	NM/F	.66	.72	.82	.80	.89	.82	.85	.90	.89	.94	.94	.81	.81	.81	Relative P/E Ratio
6.1%	6.4%	5.3%	6.6%	5.2%	4.7%	4.6%	4.4%	4.0%	4.7%	5.1%	4.5%	4.2%	3.9%	3.8%	3.8%	3.8%	3.8%	Avg Ann'l Div'd Yield

CAPITAL STRUCTURE as of 6/30/15

Total Debt	\$13054 mill.	Due in 5 Yrs	\$3364.7 mill.
LT Debt	\$11896 mill.	LT Interest	\$573.8 mill.
Incl.	\$172.2 mill.	capitalized leases.	
(LT interest earned: 3.3x)			

Leases, Uncapitalized Annual rentals \$254.5 mill.
Pension Assets-12/14 \$3083.8 mill.
Oblig. \$3476.7 mill.

Pfd Stock None

Common Stock 507,211,342 shs.
as of 7/27/15
MARKET CAP: \$19 billion (Large Cap)

ELECTRIC OPERATING STATISTICS

2012	2013	2014	2014
3	4.3	4.2	4.2
24074	23875	24475	24475
5.60	6.23	6.47	6.47
NA	NA	NA	NA
21429	21258	21429	21429
NA	NA	NA	NA
+7	+8	+9	+9

Fixed Charge Cov. (%) 303 321 344

ANNUAL RATES Past 10 Yrs. 5 Yrs. '12-'14 of change (per sh)

Revenues	-1.0%	1.5%
"Cash Flow"	2.5%	5.0%
Earnings	7.0%	4.5%
Dividends	2.5%	6.0%
Book Value	4.5%	4.0%

QUARTERLY REVENUES (\$ mill.)

Full Year	Mar.31	Jun.30	Sep.30	Dec.31
2012	2578	2275	2724	2551
2013	2783	2579	2822	2731
2014	3203	2685	2870	2928
2015	2962	2515	2700	2723
2016	3100	2600	2800	2700

EARNINGS PER SHARE

Full Year	Mar.31	Jun.30	Sep.30	Dec.31
2012	.38	.38	.81	.29
2013	.48	.40	.73	.30
2014	.52	.39	.73	.39
2015	.46	.39	.80	.40
2016	.53	.42	.80	.40

QUARTERLY DIVIDENDS PAID

Full Year	Mar.31	Jun.30	Sep.30	Dec.31
2011	.253	.253	.26	.26
2012	.26	.26	.27	1.06
2013	.27	.27	.28	1.10
2014	.28	.30	.30	1.18
2015	.30	.32	.32	.32

BUSINESS: Xcel Energy Inc. is the parent of Northern States Power, which supplies electricity to Minnesota, Wisconsin, North Dakota, South Dakota & Michigan; Public Service of Colorado, which supplies electricity & gas to Colorado; & Southwestern Public Service, which supplies electricity to Texas & New Mexico. Customers: 3.5 million and \$5.9 million, respectively. mill. electric, 1.9 mill. gas. Elec. rev. breakdown: residential, 32%; sm. comm'l & ind'l, 36%; lg. comm'l & ind'l, 19%; other, 13%. Generating sources not available. Fuel costs: 49% of revs. '14 reported rate: 2.7%. Has 11,700 employees. Chairman, Pres. & CEO: Ben Fowke, Inc.: MN. Address: 414 Nicollet Mall, Minneapolis, MN 55401. Tel.: 612-330-5500. Internet: www.xcelenergy.com.

Xcel Energy is aiming to reduce the effect of regulatory lag on its earned return on equity. The company's utilities, as a group, are earning an ROE that is about a percentage point below its allowed ROE. In order to prevent this gap from worsening, Xcel has filed frequent rate cases in recent years and is trying to limit annual operating and maintenance expense increases to no more than 2%. Eliminating the gap isn't likely to happen, but management wants to halve it by 2018. New regulatory laws in Minnesota and Texas should help in this regard. Xcel wants to pursue multiyear rate plans, where possible.

Some rate cases are pending, and at least one is upcoming. Public Service of Colorado has a multiyear gas rate application that seeks increases of \$40.5 million this year, \$14.6 million in 2016, and \$16.8 million in 2017. The utility is asking for an allowed ROE of 10.1% this year and next, rising to 10.3% in 2017. An interim increase took effect at the start of October, with the final order due by January 20th. In Wisconsin, Northern States Power filed for electric and gas tariff hikes of \$27.4

million and \$5.9 million, respectively, based on a 10.2% ROE. New rates should take effect in January. In Texas, Southern Public Service is asking for an electric rate boost of \$42 million, based on a 10.25% ROE. A ruling is expected by yearend, retroactive to June of 2015. The utility is seeking a \$45.4 million increase in New Mexico, based on a 10.25% ROE. Finally, Northern States Power is planning to file a rate case in Minnesota (its first one since the new regulatory law was enacted).

We look for just slight earnings growth this year, followed by a greater increase in 2016. The first-quarter comparison was tough, as an unusually cold winter helped the bottom line in the first period of 2014. Our 2015 estimate is within Xcel's guidance of \$2.00-\$2.15 a share. Next year, rate relief should produce earnings growth within the company's annual target of 4%-6%.

The dividend yield of Xcel stock is about average, for a utility. Total return potential to 2018-2020 is subpar, however.

Paul E. Debbas, CFA October 30, 2015

Company's Financial Strength
 Stock's Price Stability
 Price Growth Persistence
 Earnings Predictability

A
 100
 60
 100

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