

Schedule 1

Existing Generating Facilities
As of December 31, 2013

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
|----------------------|----------|---------------------------------|-----------|-------|-------|-----------------|---------|---------------|----------------------------------|--------------------------------|-----------------------|------------------------------|--------------|
| Plant Name | Unit No. | Location | Unit Type | Fuel | | Fuel Transport. | | Fuel Days Use | Commercial In-Service Month/Year | Expected Retirement Month/Year | Gen.Max. Nameplate KW | Net Capability ^{1/} | |
| | | | | Pri. | Alt. | Pri. | Alt. | | | | | Winter MW | Summer MW |
| Cape Modernization | | Brevard County 19/24S/36F | | | | | | | | | <u>1,295,400</u> | <u>1,355</u> | <u>1,210</u> |
| | 1 | | CC | NG | FO2 | PL | TK | Unknown | Apr-13 | Unknown | 1,295,400 | 1,355 | 1,210 |
| DeSoto ^{2/} | | DeSoto County 27/36S/25E | | | | | | | | | <u>27,000</u> | <u>25</u> | <u>25</u> |
| | 1 | | PV | Solar | Solar | N/A | N/A | Unknown | Oct-09 | Unknown | 27,000 | 25 | 25 |
| Fort Myers | | Lee County 35/43S/25E | | | | | | | | | <u>2,841,990</u> | <u>2,552</u> | <u>2,396</u> |
| | 2 | | CC | NG | No | PL | No | Unknown | Jun-02 | Unknown | 1,721,490 | 1,490 | 1,432 |
| | 3A | | CT | NG | FO2 | PL | TK | Unknown | Jun-03 | Unknown | 188,190 | 176 | 158 |
| | 3B | | CT | NG | FO2 | PL | TK | Unknown | Jun-03 | Unknown | 188,190 | 176 | 158 |
| | 1-12 | | GT | FO2 | No | TK | No | Unknown | May-74 | Unknown | 744,120 | 710 | 648 |
| Lauderdale | | Broward County 30/50S/42E | | | | | | | | | <u>1,873,968</u> | <u>1,884</u> | <u>1,724</u> |
| | 4 | | CC | NG | FO2 | PL | PL | Unknown | May-93 | Unknown | 526,250 | 483 | 442 |
| | 5 | | CC | NG | FO2 | PL | PL | Unknown | Jun-93 | Unknown | 526,250 | 483 | 442 |
| | 1-12 | | GT | NG | FO2 | PL | PL | Unknown | Aug-70 | Unknown | 410,734 | 459 | 420 |
| | 13-24 | | GT | NG | FO2 | PL | PL | Unknown | Aug-70 | Unknown | 410,734 | 459 | 420 |
| Manatee | | Manatee County 18/33S/20E | | | | | | | | | <u>2,951,110</u> | <u>2,806</u> | <u>2,729</u> |
| | 1 | | ST | FO6 | NG | WA | PL | Unknown | Oct-76 | Unknown | 863,300 | 819 | 809 |
| | 2 | | ST | FO6 | NG | WA | PL | Unknown | Dec-77 | Unknown | 863,300 | 819 | 809 |
| | 3 | | CC | NG | No | PL | No | Unknown | Jun-05 | Unknown | 1,224,510 | 1,168 | 1,111 |
| Martin | | Martin County 29/29S/38E | | | | | | | | | <u>4,317,510</u> | <u>3,870</u> | <u>3,731</u> |
| | 1 | | ST | FO6 | NG | PL | PL | Unknown | Dec-80 | Unknown | 934,500 | 832 | 826 |
| | 2 | | ST | FO6 | NG | PL | PL | Unknown | Jun-81 | Unknown | 934,500 | 832 | 826 |
| | 3 | | CC | NG | No | PL | No | Unknown | Feb-94 | Unknown | 612,000 | 489 | 469 |
| | 4 | | CC | NG | No | PL | No | Unknown | Apr-94 | Unknown | 612,000 | 489 | 469 |
| 8 ^{3/} | | CC | NG | FO2 | PL | TK | Unknown | Jun-05 | Unknown | 1,224,510 | 1,228 | 1,141 | |
| Port Everglades | | City of Hollywood 23/50S/42E | | | | | | | | | <u>410,734</u> | <u>459</u> | <u>420</u> |
| | 1-12 | | GT | NG | FO2 | PL | PL | Unknown | Aug-71 | Unknown | 410,734 | 459 | 420 |
| Putnam | | Putnam County 16/10S/27E | | | | | | | | | <u>580,008</u> | <u>530</u> | <u>498</u> |
| | 1 | | CC | NG | FO2 | PL | TK | Unknown | Apr-78 | Unknown | 290,004 | 265 | 249 |
| | 2 | | CC | NG | FO2 | PL | TK | Unknown | Aug-77 | Unknown | 290,004 | 265 | 249 |

1/ These ratings are peak capability.

2/ The capacity shown for the PV facility at DeSoto is considered as non-firm generating capacity and the capacity from these units has been removed from the "System Firm Generating Capacity as of December 31, 2013" row at the end of the table.

3/ Martin Unit 8 is also partially fueled by a 75 MW solar thermal facility that supplies steam when adequate sunlight is available, thus reducing fossil fuel use.

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As of December 31, 2013

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
|--|----------|-------------------------------------|-----------|-----------|-----------|----------------|---------|---------------|----------------------------------|---------------------------------------|-----------------------|------------------------------|---------------|
| Plant Name | Unit No. | Location | Unit Type | Fuel Pri. | Fuel Alt. | Fuel Transport | | Fuel Days Use | Commercial In-Service Month/Year | Actual/Expected Retirement Month/Year | Gen.Max. Nameplate KW | Net Capability ^{1/} | |
| | | | | | | Pri. | Alt. | | | | | Winter MW | Summer MW |
| Sanford | | Volusia County 16/19S/30E | | | | | | | | | <u>2,377,720</u> | <u>2,158</u> | <u>1,980</u> |
| | 4 | | CC | NG | No | PL | No | Unknown | Oct-03 | Unknown | 1,188,860 | 1,078 | 989 |
| | 5 | | CC | NG | No | PL | No | Unknown | Jun-02 | Unknown | 1,188,860 | 1,080 | 991 |
| Scherer ^{2/} | | Monroe, GA | | | | | | | | | <u>680,368</u> | <u>651</u> | <u>643</u> |
| | 4 | | ST | SUB | No | RR | No | Unknown | Jul-89 | Unknown | 680,368 | 651 | 643 |
| Space Coast ^{3/} | | Brevard County 13/23S/36E | | | | | | | | | <u>10,000</u> | <u>10</u> | <u>10</u> |
| | 1 | | PV | Solar | Solar | N/A | N/A | Unknown | Apr-10 | Unknown | 10,000 | 10 | 10 |
| St. Johns River Power Park ^{4/} | | Duval County 12/15/28E (RPC4) | | | | | | | | | <u>271,836</u> | <u>260</u> | <u>254</u> |
| | 1 | | ST | BIT | Pet | RR | WA | Unknown | Mar-87 | Unknown | 135,918 | 130 | 127 |
| | 2 | | ST | BIT | Pet | RR | WA | Unknown | May-88 | Unknown | 135,918 | 130 | 127 |
| St. Lucie ^{5/} | | St. Lucie County 16/36S/41E | | | | | | | | | <u>1,743,775</u> | <u>1,863</u> | <u>1,821</u> |
| | 1 | | ST | Nuc | No | TK | No | Unknown | May-76 | Unknown | 1,020,000 | 1,003 | 981 |
| | 2 | | ST | Nuc | No | TK | No | Unknown | Jun-83 | Unknown | 723,775 | 860 | 840 |
| Turkey Point | | Miami Dade County 27/57S/40E | | | | | | | | | <u>3,380,960</u> | <u>3,263</u> | <u>3,176</u> |
| | 1 | | ST | FO6 | NG | WA | PL | Unknown | Apr-67 | Unknown | 402,050 | 398 | 396 |
| | 3 | | ST | Nuc | No | TK | No | Unknown | Nov-72 | Unknown | 877,200 | 839 | 811 |
| | 4 | | ST | Nuc | No | TK | No | Unknown | Jun-73 | Unknown | 877,200 | 848 | 821 |
| | 5 | | CC | NG | FO2 | PL | TK | Unknown | May-07 | Unknown | 1,224,510 | 1,178 | 1,148 |
| West County | | Palm Beach County 29&32/43S/40E | | | | | | | | | <u>2,733,600</u> | <u>4,005</u> | <u>3,657</u> |
| | 1 | | CC | NG | FO2 | PL | TK | Unknown | Aug-09 | Unknown | 1,366,800 | 1,335 | 1,219 |
| | 2 | | CC | NG | FO2 | PL | TK | Unknown | Nov-09 | Unknown | 1,366,800 | 1,335 | 1,219 |
| | 3 | CC | NG | FO2 | PL | TK | Unknown | May-11 | Unknown | 1,366,800 | 1,335 | 1,219 | |
| Total System Generating Capacity as of December 31, 2013^{6/} = | | | | | | | | | | | | 25,691 | 24,274 |
| System Firm Generating Capacity as of December 31, 2013^{7/} = | | | | | | | | | | | | 25,656 | 24,239 |

1/ These ratings are peak capability.

2/ These ratings represent Florida Power & Light Company's share of Scherer Unit 4, adjusted for transmission losses.

3/ The capacity shown for the PV facility at Space Coast is considered as non-firm generating capacity due to the intermittent nature of the solar resource.

4/ The net capability ratings represent Florida Power & Light Company's share of St. Johns River Park Units 1 and 2, excluding the Jacksonville Electric Authority (JEA) share of 80%.

5/ Total capability of St. Lucie 1 is 981/1,003 MW. FPL's share of St. Lucie 2 is 840/860. FPL's ownership share of St. Lucie Units 1 and 2 is 100% and 85%, respectively, as shown above. FPL's share of the deliverable capacity from each unit is approx. 92.5% and exclude the Orlando Utilities Commission (OUC) and Florida Municipal Power Agency (FMPA) combined portion of approximately 7.44776% per unit.

6/ The Total System Generating Capacity value shown includes FPL-owned firm and non-firm generating capacity.

7/ The System Firm Generating Capacity value shown includes only firm generating capacity.

**Schedule 7.1
Forecast of Capacity, Demand, and Scheduled
Maintenance At Time Of Summer Peak**

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) | (15) | (16) |
|-------------------|-------------------------------------|----------------------------------|----------------------------------|------------------|--|-------------------------------|-----------|--|---|-----------|--------------------------------|---|-----------|-----------------------------|--------------------------------|
| August of Year | Firm Installed Capacity MW | Firm Capacity Import MW | Firm Capacity Export MW | Firm QF MW | Total Firm Capacity Available MW | Total Peak Demand MW | DSM MW | Firm Summer Peak Demand MW | Reserve Margin Before Maintenance MW | % of Peak | Scheduled Maintenance MW | Total Reserve Margin After Maintenance MW | % of Peak | Generation Reserve MW | Reserve Margin % of Peak |
| | 2014 | 25,488 | 1,303 | 0 | 635 | 27,426 | 22,768 | 1,992 | 20,777 | 6,649 | 32.0 | 826 | 5,823 | 28.0 | 3,831 |
| 2015 | 25,121 | 1,450 | 0 | 595 | 27,165 | 23,356 | 2,057 | 21,298 | 5,867 | 27.5 | 0 | 5,867 | 27.5 | 3,810 | 16.3 |
| 2016 | 26,358 | 522 | 0 | 595 | 27,474 | 23,778 | 2,082 | 21,696 | 5,779 | 26.6 | 0 | 5,779 | 26.6 | 3,697 | 15.5 |
| 2017 | 25,962 | 522 | 0 | 595 | 27,078 | 24,190 | 2,108 | 22,082 | 4,996 | 22.6 | 0 | 4,996 | 22.6 | 2,888 | 11.9 |
| 2018 | 25,916 | 485 | 0 | 595 | 26,996 | 24,544 | 2,136 | 22,408 | 4,587 | 20.5 | 0 | 4,587 | 20.5 | 2,452 | 10.0 |
| 2019 | 26,930 | 110 | 0 | 595 | 27,635 | 24,896 | 2,165 | 22,731 | 4,904 | 21.6 | 0 | 4,904 | 21.6 | 2,739 | 11.0 |
| 2020 | 26,930 | 239 | 0 | 595 | 27,764 | 25,239 | 2,195 | 23,044 | 4,720 | 20.5 | 0 | 4,720 | 20.5 | 2,524 | 10.0 |
| 2021 | 26,930 | 278 | 0 | 775 | 27,983 | 25,439 | 2,227 | 23,212 | 4,770 | 20.6 | 0 | 4,770 | 20.6 | 2,544 | 10.0 |
| 2022 | 28,117 | 110 | 0 | 775 | 29,002 | 25,908 | 2,259 | 23,649 | 5,353 | 22.6 | 0 | 5,353 | 22.6 | 3,094 | 11.9 |
| 2023 | 29,272 | 110 | 0 | 775 | 30,157 | 26,528 | 2,292 | 24,236 | 5,921 | 24.4 | 0 | 5,921 | 24.4 | 3,628 | 13.7 |

Col. (2) represents capacity additions and changes projected to be in-service by June 1st. These MW are generally considered to be available to meet Summer peak loads which are forecasted to occur during August of the year indicated.

Col. (6) = Col.(2) + Col.(3) - Col.(4) + Col.(5).

Col. (7) reflects the 2013 load forecast without incremental DSM or cumulative load management.

Col. (8) represents cumulative load management capability, plus incremental conservation, and load management, from 9/2013-on intended for use with the 2013 load forecast.

Col. (10) = Col. (6) - Col. (9)

Col. (11) = Col.(10) / Col.(9)

Col. (12) indicates the capacity of units projected to be out-of-service for planned maintenance during the Summer peak period; i.e., Martin Unit 2's planned outage in Summer 2014 for the installation of electrostatic precipitators.

Col. (13) = Col. (10) - Col. (12)

Col. (14) = Col.(13) / Col.(9)

Col. (15) = Col. (6) - Col. (7)

Col. (16) = Col.(15) / Col.(7)