



4045 NW 97<sup>th</sup> Av.  
Doral, Fl. 33178

September 19, 2016

Ms. Carlotta S. Stauffer  
Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, FL 32399

Re: Docket No. 160003-GU, Purchased Gas Adjustment Cost Recovery

Dear Ms. Cole:

Enclosed please find the Florida City Gas purchased gas adjustment filing for the month of August 2016

Please contact me if you have any questions.

Thank you for your assistance.

Sincerely

A handwritten signature in black ink, appearing to read "MB", is written over a horizontal line.

s/ Miguel Bustos

ECP Manager  
Florida City Gas  
4045 NW 97 Ave.  
Doral, FL. 33178  
[Mbustos@aglresources.com](mailto:Mbustos@aglresources.com)  
O: (305) 835-3601  
F: (305) 835-6491

COMPANY: FLORIDA CITY GAS	COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1 (REVISED 6/08/94)			
	ESTIMATED FOR THE PERIOD OF:						PAGE 1 OF 12			
	CURRENT MONTH: 08/16		DIFFERENCE		PERIOD TO DATE		DIFFERENCE			
COST OF GAS PURCHASED	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)		
	ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%		
1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	14,090	14,090	100.00	19,826	128,635	108,809	84.59		
2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-		
3 SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-		
4 COMMODITY (Other) (Line 24 A-1 support detail)	701,238	1,286,171	584,933	45.48	5,684,841	10,726,683	5,041,842	47.00		
5 DEMAND (Line 32 A-1 support detail)	691,044	662,226	(28,818)	(4.35)	7,544,755	6,012,702	(1,532,053)	(25.48)		
6 OTHER (Line 40 A-1 support detail)	168,726	30,781	(137,945)	(448.15)	862,662	83,217	(779,445)	(936.64)		
<b>LESS END-USE CONTRACT</b>										
7 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-		
8 DEMAND	-	-	-	-	-	-	-	-		
9 Margin Sharing	-	-	-	-	-	-	-	-		
10 Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-		
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,561,008	1,993,268	432,260	21.69	14,112,084	16,351,236	2,239,152	13.69		
12 NET UNBILLED	-	-	-	-	-	-	-	-		
13 COMPANY USE (Line 40 - Page 11)	(1,094)	(629)	465	(73.93)	(6,793)	(5,087)	1,706	(33.53)		
14 TOTAL THERM SALES	1,139,750	1,992,639	852,889	42.80	13,622,708	16,976,759	3,354,051	19.76		
<b>THERMS PURCHASED</b>										
15 COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	2,385,182	3,166,286	781,104	24.67	20,664,629	24,816,787	4,152,158	16.73		
16 NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-		
17 SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-		
18 COMMODITY (Other) Commodity (Line 24 A-1 support detail)	2,391,302	3,131,886	740,584	23.65	20,626,508	24,405,767	3,779,259	15.49		
19 DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	12,153,420	9,992,850	(2,160,570)	(21.62)	128,910,260	90,880,417	(38,029,843)	(41.85)		
20 OTHER Commodity (Line 40 A-1 support detail)	393,773	35,400	(358,373)	(1,012.35)	3,384,084	(177,130)	(3,561,214)	2,010.51		
<b>LESS END-USE CONTRACT</b>										
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-		
22 DEMAND	-	-	-	-	-	-	-	-		
23	-	-	-	-	-	-	-	-		
24 TOTAL PURCHASES (17+18+20)-(21+23)	2,785,074	3,167,286	382,212	12.07	24,010,592	24,228,637	218,046	0.90		
25 NET UNBILLED	-	-	-	-	-	-	-	-		
26 COMPANY USE (Line 40 - Page 11)	(2,378)	(1,000)	1,378	(137.83)	(14,196)	(7,820)	6,376	(81.53)		
27 TOTAL THERM SALES (24-26 Estimated only)	2,645,969	3,166,286	520,318	16.43	27,467,662	25,249,737	(2,217,925)	(8.78)		
<b>CENTS PER THERM</b>										
28 COMMODITY (Pipeline) (1/15)	-	0.00445	0.00445	100.00	0.00096	0.00518	0.00422	81.47		
29 NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-		
30 SWING SERVICE (3/17)	-	-	-	-	-	-	-	-		
31 COMMODITY (Other) (4/18)	0.29325	0.41067	0.11742	28.59	0.27561	0.43951	0.16390	37.29		
32 DEMAND (5/19)	0.05686	0.06627	0.00941	14.20	0.05853	0.06616	0.00763	11.53		
33 OTHER (6/20)	0.42849	0.86952	0.44103	50.72	0.25492	(0.46981)	(0.72473)	154.26		
<b>LESS END-USE CONTRACT</b>										
34 COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-		
35 DEMAND (8/22)	-	-	-	-	-	-	-	-		
36 (9/23)	-	-	-	-	-	-	-	-		
37 TOTAL COST (11/24)	0.56049	0.62933	0.06884	10.94	0.58774	0.67487	0.08713	12.91		
38 NET UNBILLED (12/25)	-	-	-	-	-	-	-	-		
39 COMPANY USE (13/26)	0.46000	0.62900	0.16900	26.87	0.47853	0.65053	0.17200	26.44		
40 TOTAL THERM SALES (11/27)	0.58996	0.62953	0.03957	6.29	0.51377	0.64758	0.13381	20.66		
41 TRUE-UP (E-2)	(0.01275)	(0.01275)	-	-	(0.01275)	(0.01275)	-	-		
42 TOTAL COST OF GAS (40+41)	0.57721	0.61678	0.03957	6.42	0.50102	0.63483	0.13381	21.08		
43 REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-		
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.58011	0.61988	0.03977	6.42	0.50354	0.63802	0.13448	21.08		
45 PGA FACTOR ROUNDED TO NEAREST .001	0.580	0.62000	0.040	6.45	0.504	0.638	0.134	21.00		

COMPANY:		COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1/R (REVISED 6/08/94)	
FLORIDA CITY GAS		ESTIMATED FOR THE PERIOD OF:						(Flex Down) PAGE 2 OF 12	
		JANUARY 2016 THROUGH		DECEMBER 2016					
		CURRENT MONTH: 08/16		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
<b>COST OF GAS PURCHASED</b>									
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	2,078	2,078	100.00	-	50,035	50,035	100.00
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	701,238	602,302	(98,936)	(16.43)	4,860,118	6,358,042	1,497,924	23.56
5	DEMAND (Line 25 + Line 31 A-1 support detail)	691,044	568,974	(122,070)	(21.45)	7,544,811	5,633,201	(1,911,610)	(33.93)
6	OTHER (Line 40 A-1 support detail)	168,726	30,781	(137,945)	(448.14)	1,018,563	278,188	(740,375)	(266.14)
<b>LESS END-USE CONTRACT</b>									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COS1 (1+2+3+4+5+6+10)-(7+8+9)	1,561,008	1,204,135	(356,873)	(29.64)	13,423,492	12,319,466	(1,104,026)	(8.96)
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(1,094)	(441)	653	(148.30)	(6,153)	(3,734)	2,419	(64.79)
14	TOTAL THERM SALES	1,139,750	1,203,695	63,945	5.31	12,304,146	12,315,732	11,586	0.09
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	2,385,182	2,698,550	313,368	11.61	20,299,034	25,910,700	5,611,666	21.66
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	2,391,302	2,698,550	307,248	11.39	20,436,333	25,910,700	5,474,367	21.13
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	12,153,420	9,193,980	(2,959,440)	(32.19)	130,663,093	95,440,160	(35,222,933)	(36.91)
20	OTHER Commodity (Line 40 A-1 support detail)	393,773	35,400	(358,373)	(1,012.35)	3,803,814	284,700	(3,519,114)	(1,236.08)
<b>LESS END-USE CONTRACT</b>									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	2,785,074	2,733,950	(51,124)	(1.87)	24,240,146	26,195,400	1,955,254	7.46
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(2,378)	(1,000)	1,378	-	(13,376)	(8,000)	5,376	(67.20)
27	TOTAL THERM SALES (24-26 Estimated only)	2,645,969	2,732,950	86,982	3.18	26,669,117	26,187,400	(481,717)	(1.84)
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline) (1/15)	-	0.00077	0.00077	100.00	-	0.00193	0.00193	100.00
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.29325	0.22319	(0.07006)	(31.39)	0.23782	0.24538	0.00756	3.08
32	DEMAND (5/19)	0.05686	0.06189	0.00503	8.13	0.05774	0.05902	0.00128	2.17
33	OTHER (6/20)	0.42849	0.86953	0.44104	50.72	0.26777	0.97713	0.70936	72.60
<b>LESS END-USE CONTRACT</b>									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.56049	0.44044	(0.12005)	(27.26)	0.55377	0.47029	(0.08348)	(17.75)
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.46000	0.44060	(0.01940)	(4.40)	0.46000	0.46672	0.00672	1.44
40	TOTAL THERM SALES (11/27)	0.58996	0.44060	(0.14936)	(33.90)	0.50333	0.47043	(0.03290)	(6.99)
41	TRUE-UP (E-2)	(0.01275)	(0.01275)	-	-	(0.01275)	(0.01275)	-	-
42	TOTAL COST OF GAS (40+41)	0.57721	0.42785	-0.14936	(34.91)	0.49058	0.45768	(0.03290)	(7.19)
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.58011	0.43000	(0.15011)	(34.91)	0.49305	0.45998	(0.03307)	(7.19)
45	PGA FACTOR ROUNDED TO NEAREST .001	0.580	0.430	(0.150)	(34.88)	0.493	0.460	(0.033)	(7.17)

COMPANY:  
FLORIDA CITY GAS

COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF: JANUARY 2016 THROUGH DECEMBER 2016

FLEX DOWN ESTIMATE

COST OF GAS PURCHASED	Jan 2016	Feb 2016	Mar 2016	Apr 2016	May 2016	Jun 2016	Jul 2016	Aug 2016	Sep 2016	Oct 2016	Nov 2016	Dec 2016
1 COMMODITY (Pipeline)	11,524	11,537	8,516	7,673	3,311	3,236	2,160	2,078				
2 NO NOTICE SERVICE RESERVATION	-	-	-	-	-	-	-	-				
3 SWING SERVICE	-	-	-	-	-	-	-	-				
4 COMMODITY (Other)	991,313	1,068,788	781,433	859,640	707,923	698,706	647,937	602,302				
5 DEMAND	939,248	880,829	880,829	673,664	568,974	551,709	568,974	568,974				
6 OTHER	39,069	43,470	33,252	35,350	37,343	32,115	26,807	30,781				
<b>LESS END-USE CONTRACT</b>												
7 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-				
8 DEMAND	-	-	-	-	-	-	-	-				
9 Other	-	-	-	-	-	-	-	-				
10 Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-				
11 TOTAL COST <sup>1</sup> (1+2+3+4+5+6+10)-(7+8+9)	1,981,154	2,004,624	1,704,030	1,576,327	1,317,551	1,285,766	1,245,878	1,204,135				
12 NET UNBILLED	-	-	-	-	-	-	-	-				
13 COMPANY USE	(530)	(530)	(470)	(441)	(441)	(441)	(441)	(441)				
14 TOTAL THERM SALES	1,980,624	2,004,094	1,703,560	1,575,887	1,317,110	1,285,326	1,245,437	1,203,695				
<b>THERMS PURCHASED</b>												
15 COMMODITY (Pipeline) Billing Determinants Only	3,695,820	3,740,710	3,590,200	3,541,950	2,954,770	2,886,450	2,802,250	2,698,550				
16 NO NOTICE SERVICE RES Billing Determinants Only	-	-	-	-	-	-	-	-				
17 SWING SERVICE Commodity	-	-	-	-	-	-	-	-				
18 COMMODITY (Other) Commodity	3,695,820	3,740,710	3,590,200	3,541,950	2,954,770	2,886,450	2,802,250	2,698,550				
19 DEMAND Billing Determinants Only	16,785,880	15,702,920	15,702,920	10,769,100	9,193,980	8,897,400	9,193,980	9,193,980				
20 OTHER Commodity	42,100	41,600	33,000	36,700	36,600	32,800	26,500	35,400				
<b>LESS END-USE CONTRACT</b>												
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-				
22 DEMAND	-	-	-	-	-	-	-	-				
23	-	-	-	-	-	-	-	-				
24 TOTAL PURCHASES (17+18+20)-(21+23)	3,737,920	3,782,310	3,623,200	3,578,650	2,991,370	2,919,250	2,828,750	2,733,950				
25 NET UNBILLED	-	-	-	-	-	-	-	-				
26 COMPANY USE	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)				
27 TOTAL THERM SALES (24-26 Estimated only)	3,736,920	3,781,310	3,622,200	3,577,650	2,990,370	2,918,250	2,827,750	2,732,950				
<b>CENTS PER THERM</b>												
28 COMMODITY (Pipeline) (1/15)	0.00312	0.00308	0.00237	0.00217	0.00112	0.00112	0.00077	0.00077				
29 NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-				
30 SWING SERVICE (3/17)	-	-	-	-	-	-	-	-				
31 COMMODITY (Other) (4/18)	0.26823	0.28572	0.21766	0.24270	0.23959	0.24206	0.23122	0.22319				
32 DEMAND (5/19)	0.05595	0.05609	0.05609	0.06256	0.06189	0.06201	0.06189	0.06189				
33 OTHER (6/20)	0.92800	1.04496	1.00765	0.96322	1.02029	0.97913	1.01157	0.86953				
<b>LESS END-USE CONTRACT</b>												
34 COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-				
35 DEMAND (8/22)	-	-	-	-	-	-	-	-				
36 Other (9/23)	-	-	-	-	-	-	-	-				
37 TOTAL COST (11/24)	0.53002	0.53000	0.47031	0.44048	0.44045	0.44044	0.44043	0.44044				
38 NET UNBILLED (12/25)	-	-	-	-	-	-	-	-				
39 COMPANY USE (13/26)	0.53016	0.53014	0.47044	0.44060	0.44060	0.44060	0.44059	0.44060				
40 TOTAL THERM SALES (11/27)	0.53016	0.53014	0.47044	0.44060	0.44060	0.44060	0.44059	0.44060				
41 TRUE-UP (E-2)	(0.01275)	(0.01275)	(0.01275)	(0.01275)	(0.01275)	(0.01275)	(0.01275)	(0.01275)				
42 TOTAL COST OF GAS (40+41)	0.51741	0.51739	0.45769	0.42785	0.42785	0.42785	0.42784	0.42785				
43 REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503				
44 PGA FACTOR ADJUSTED FOR TAXES	0.52001	0.51999	0.45999	0.43000	0.43000	0.43000	0.42999	0.43000				
45 PGA FACTOR ROUNDED TO NEAREST .001	0.52000	0.52000	0.46000	0.43000	0.43000	0.43000	0.43000	0.43000				

PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD: JANUARY 2016 THROUGH DECEMBER 2016

CURRENT MONTH: 08/16

	(A)	(B)	(C)
COMMODITY (Pipeline)	THERMS	INV. AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	3,781,510	0.00	0.00000
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	(1,393,950)	0.00	0.00000
5 Commodity Adjustments (Transp. Portion: Off Syst. Sales, Co. Use) (Line 38+Line 40, Pg.11)	(2,378)	0.00	
6 Commodity Adjustments FGT Supplier Refund (Line 20 Page 10)		0.00	
7			
8 TOTAL COMMODITY (Pipeline)	2,385,182	0.00	0.00000
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
<b>SWING SERVICE / ALERT DAY CHARGES</b>			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT (Line 18, Page 11)	0	0.00	
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance	0	0.00	
15			
16 TOTAL SWING SERVICE / ALERT DAY CHARGES	0	0.00	
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS (Terms-Line 4 Page 10), (Amt-Line 87 Page 10)	2,387,560	907,976.99	0.38029
18 Bay Gas Storage	0	1,699.50	
19 Imbalance Cashout - FGT			
20 FGT - Cash out (Line 24 Page 11)	(183,410.00)	(57,664.62)	
21 Imbalance Cashout - Transporting Cust (Line 15 Page 11)	189,530	45,073.13	
22 Other Shippers (Line 85 Page 10)	0.00	(194,753.26)	
23 Less: OSS, Company Use, and Refund (Commodity Portion: Lines 38+40+41 Page 11)	(2,378)	(1,094.02)	0.46000
24 TOTAL COMMODITY (Other)	2,391,302	701,237.72	0.29325
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
<b>DEMAND</b>			
25 Demand (Pipeline) Entitlement (Line 10 Page 10)	9,992,850	587,294.17	0.05877
26 FPU - Capacity Indian River		70,000.00	0.00000
27 Less Relinquished Off System			
28 Other - FGT Fuel Surcharge (Line 17-19 Page 10)		0.00	
29 Demand - No Notice (Line 16 Page 10)	0	0.00	0.00000
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 32 Page 11)	2,160,570	33,750.00	
32 TOTAL DEMAND	12,153,420	691,044.17	0.05686
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
<b>OTHER</b>			
33 Other - Monthly purchase from Peoples Gas (Line 21+22, Page 10)	27,773	25,418.36	0.91523
34 Storage Purchases	0	189,401.25	
35 Storage withdrawal	366,000	1,004.17	
36 Storage Activity	0	(47,097.52)	
35 Realized Gain/Loss (Line 22, Page 10)		0.00	
36 LNG Supply		0.00	
37 FGT Demand		0.00	
38 TOTAL OTHER	393,773	168,726.26	0.42849
37	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY:  
FLORIDA CITY GAS

**CALCULATION OF TRUE-UP AND INTEREST PROVISION**

SCHEDULE A-2  
(REVISED 6/08/94)

FOR THE PERIOD OF:

JANUARY 2016 THROUGH DECEMBER 2016

PAGE 5 OF 12

		CURRENT MONTH: 08/16		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
<b>TRUE-UP CALCULATION</b>									
1	PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	869,964	633,083	(236,881)	-37.42%	5,878,681	6,636,230	757,549	11.42%
2	TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	691,044	571,052	(119,992)	-21.01%	7,544,811	5,683,236	(1,861,575)	-32.76%
3	TOTAL	1,561,008	1,204,135	(356,873)	-29.64%	13,423,492	12,319,466	(1,104,026)	-8.96%
4	FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	1,139,750	1,203,695	63,945	5.31%	12,304,146	12,315,732	11,586	0.09%
5	TRUE-UP (COLLECTED) OR REFUNDED	46,372	46,372	-	0.00%	370,972	370,972	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	1,186,122	1,250,066	63,945	5.12%	12,675,118	12,686,704	11,586	0.09%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(374,887)	45,931	420,817	916.20%	(748,374)	367,238	1,115,612	303.78%
8	INTEREST PROVISION-THIS PERIOD (21)	593	(176)	(769)	436.93%	3,174	(1,266)	(4,440)	350.71%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	2,008,843	(533,340)	(2,542,182)	476.65%	1,534,868	(528,956)	(2,063,824)	390.17%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(46,372)	(46,372)	-	0.00%	(370,972)	(370,972)	-	0.00%
10a	PRIOR PERIOD ADJUSTMENTS	-	-	-	---	-	-	-	---
10b	MARGIN SHARING, REFUNDS & END OF PERIOD ADJ	-	-	-	---	1,169,482	-	(1,169,482)	---
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	1,588,178	(533,956)	(2,122,134)	397.44%	1,588,178	(533,956)	(2,122,134)	397.44%
<b>INTEREST PROVISION</b>									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	2,008,843	(533,340)	(2,542,182)	476.65%	* If line 5 is a refund add to line 4 If line 5 is a collection ( ) subtract from line 4			
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10b + 7 - 5)	1,587,585	(533,780)	(2,121,365)	397.42%				
14	TOTAL (12+13)	3,596,427	(1,067,120)	(4,663,547)	437.02%				
15	AVERAGE (50% OF 14)	1,798,214	(533,560)	(2,331,774)	437.02%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.00350	0.00350	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.00430	0.00430	-	0.00%				
18	TOTAL (16+17)	0.00780	0.00780	-	0.00%				
19	AVERAGE (50% OF 18)	0.00390	0.00390	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00033	0.00033	-	0.00%				
21	INTEREST PROVISION (15x20)	593	(176)	(769)	436.93%				

COMPANY: FLORIDA CITY GAS

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE

SCHEDULE A-3  
(REVISED 8/19/93)  
PAGE 6 OF 12

ACTUAL FOR THE PERIOD OF:

JANUARY 2016 THROUGH DECEMBER 2016

CURRENT MONTH: 08/16

DATE	(A) PURCHASED FROM	Y 2011 TH PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GR/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	FGT		FTS-1						587,294.17		15.65
2	Sequent Energy Management	System Supply	FTS	3,781,510		3,781,510	907,976.99			4,537.81	24.01
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
<b>TOTAL</b>				<b>3,781,510</b>	<b>-</b>	<b>3,781,510</b>	<b>907,977</b>	<b>-</b>	<b>587,294</b>	<b>4,538</b>	<b>39.66</b>

NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.





COMPANY		THERM SALES AND CUSTOMER DATA						SCHEDULE A-5 (REVISED 8/19/93) PAGE 8 OF 12	
FLORIDA CITY GAS		FOR THE PERIOD OF: JANUARY 2016 THROUGH DECEMBER 2016							
	CURRENT MONTH: 08/16		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE		
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
<b>THERM SALES (FIRM)</b>									
1 RESIDENTIAL	945,716	1,091,262	145,546	15.39%	11,106,830	10,787,395	(319,435)	-2.88%	
2 GAS LIGHTS	1,242	1,900	658	52.98%	9,936	15,200	5,264	52.98%	
3 COMMERCIAL	1,699,011	1,957,754	258,743	15.23%	15,552,352	17,179,086	1,626,735	10.46%	
4 LARGE COMMERCIAL	-	115,070	115,070	0.00%	-	922,424	922,424	0.00%	
5 NATURAL GAS VEHICLES	-	300	300	0.00%	-	2,400	2,400	0.00%	
<b>6 TOTAL FIRM</b>	<b>2,645,969</b>	<b>3,166,286</b>	<b>520,318</b>	<b>19.66%</b>	<b>26,669,117</b>	<b>28,906,505</b>	<b>2,237,388</b>	<b>8.39%</b>	
<b>THERM SALES (INTERRUPTIBLE)</b>									
7 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
8 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	-	-	-	-	-	
<b>9 TOTAL INTERRUPTIBLE</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0.00%</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0.00%</b>	
<b>THERM TRANSPORTED</b>									
10 COMMERCIAL TRANSP.	4,309,107	3,499,731	(809,376)	-18.78%	34,734,514	35,290,157	555,643	1.60%	
11 SMALL COMMERCIAL TRANSP. FIRM	2,502,152	1,702,545	(799,607)	-31.96%	22,017,872	15,671,215	(6,346,657)	-28.83%	
12 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
13 SMALL COMMERCIAL TRANSP - NGV	-	1,007	1,007	0.00%	-	8,028	8,028	0.00%	
14 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
15 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
16 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
18 SPECIAL CONTRACT TRANSP.	893,258	1,099,847	206,589	23.13%	10,509,394	17,126,683	6,617,289	62.97%	
<b>19 TOTAL TRANSPORTATION</b>	<b>7,704,516</b>	<b>6,303,130</b>	<b>(1,401,386)</b>	<b>-18.19%</b>	<b>67,261,781</b>	<b>68,096,083</b>	<b>834,302</b>	<b>1.24%</b>	
<b>TOTAL THERMS SALES &amp; TRANSP.</b>	<b>10,350,485</b>	<b>9,469,416</b>	<b>(881,069)</b>	<b>-8.51%</b>	<b>93,930,898</b>	<b>97,002,588</b>	<b>3,071,690</b>	<b>3.27%</b>	
<b>NUMBER OF CUSTOMERS (FIRM)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>				
20 RESIDENTIAL	99,903	97,986	(1,917)	-1.92%	99,925	98,270	(1,655)	-1.66%	
21 GAS LIGHTS	-	197	197	0.00%	-	197	197	0.00%	
22 COMMERCIAL	4,888	5,416	528	10.80%	4,931	5,341	410	8.31%	
23 LARGE COMMERCIAL	5	4	(1)	-20.00%	3	4	1	33.33%	
24 NATURAL GAS VEHICLES	-	1	1	0.00%	-	1	1	0.00%	
<b>25 TOTAL FIRM</b>	<b>104,796</b>	<b>103,604</b>	<b>(1,192)</b>	<b>-1.14%</b>	<b>104,859</b>	<b>103,813</b>	<b>(1,046)</b>	<b>-1.00%</b>	
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>				
26 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
27 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
<b>28 TOTAL INTERRUPTIBLE</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0.00%</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0.00%</b>	
<b>NUMBER OF CUSTOMERS (TRANSPORTATION)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>				
29 COMMERCIAL TRANSP.	91	91	-	0.00%	92	91	(1)	-1.09%	
30 SMALL COMMERCIAL TRANSP. FIRM	2,613	1,896	(717)	-27.44%	2,542	1,904	(638)	-25.10%	
31 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
32 SMALL COMMERCIAL TRANSP - NGV	-	3	3	0.00%	-	3	3	0.00%	
33 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
34 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
35 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
36 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
37 SPECIAL CONTRACT TRANSP.	2	30	28	1400.00%	2	30	28	1400.00%	
<b>38 TOTAL TRANSPORTATION</b>	<b>2,706</b>	<b>2,020</b>	<b>(686)</b>	<b>-25.35%</b>	<b>2,636</b>	<b>2,028</b>	<b>(608)</b>	<b>-23.07%</b>	
<b>TOTAL CUSTOMERS</b>	<b>107,502</b>	<b>105,624</b>	<b>(1,878)</b>	<b>-1.75%</b>	<b>107,495</b>	<b>105,841</b>	<b>(1,654)</b>	<b>-1.54%</b>	
<b>THERM USE PER CUSTOMER</b>									
39 RESIDENTIAL	9	11	2	22.22%	14	14	-	0.00%	
40 GAS LIGHTS	-	10	10	0.00%	-	10	10	0.00%	
41 COMMERCIAL	348	361	13	3.74%	394	402	8	2.03%	
42 LARGE COMMERCIAL	-	28,768	28,768	0.00%	-	28,826	28,826	0.00%	
43 NATURAL GAS VEHICLES	-	300	300	0.00%	-	-	-	0.00%	
44 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
45 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
46 COMMERCIAL TRANSP.	47,353	38,459	(8,894)	-18.78%	47,194	48,475	1,281	2.71%	
47 SMALL COMMERCIAL TRANSP. FIRM	958	898	(60)	-6.26%	1,083	1,029	(54)	-4.99%	
48 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
49 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	335	335	0.00%	
50 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
51 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
52 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
53 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
54 SPECIAL CONTRACT	446,629	36,662	(409,967)	-91.79%	656,837	71,361	(585,476)	-89.14%	



FLORIDA CITY GAS  
GAS INVOICES  
CURRENT MONTH: 08/16

FOR THE PERIOD: JANUARY 2016 THROUGH DECEMBER 2016

	FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Actual Checked:
1	<b>Commodity costs</b>					
2	Contract #5034	FTS 1	3,781,510	0.00000	0.00	
3	Contract #3608, 5338, 5364, 5381	FTS 2		0.00000	0.00	
3A	Back to Back / No Notice					
4	<b>Total Firm:</b>		<b>3,781,510</b>	n/a	<b>0.00</b>	( )
<b>MEMO: FGT Fixed charges paid on 10th of month</b>						
5	FTS-1 Demand - System supply	Miami	4,871,650	0.72998354	0.05518	268,817.65 ( )
6	" Capacity release		0	---		
7	" System supply	Treasure Coast	221,340	0.03001259	0.05518	12,213.54 ( )
8	" System supply	Brevard	1,310,990	0.24000387	0.05518	72,340.43 ( )
9	" " "	Merritt Sq.	0		0.05518	0.00 ( )
10	<b>Total FTS-1 demand</b>		<b>6,403,980</b>		<b>353,372</b>	
11						
12	FTS-2 Demand - System supply	Miami	2,790,000		0.06518	181,852 ( )
13	FTS-2 Demand		798,870	---		52,070 ( )
14						
15	<b>Total FTS-2 demand</b>		<b>3,588,870</b>		<b>233,922.55</b>	
16						
17	TECO - Peoples Gas - 08/11 Usage Adj					
18	FGT Storage Demand		0			0 ( )
19						
20						
21	<b>Total fixed charges</b>		<b>9,992,850</b>		<b>587,294.17</b>	
22						
23	<b>OTHER SUPPLIERS:</b>					
24			<b>THERMS</b>		<b>AMOUNT</b>	
25	Sequent Energy Management		3,781,510		907,976.99	( )
26	Bay Gas Storage - Injection					( )
27						( )
28						( )
29						( )
30						( )
31						( )
32						( )
33						( )
34						( )
35						( )
36						( )
37						( )
38						( )
39						( )
40						( )
41						( )
42						( )
43						( )
44						( )
45	<b>Total costs:</b>		<b>3,781,510</b>		<b>907,976.99</b>	
46						
47	<b>Total Gas Cost Accrual: (Line 4+21+34, Page 9)</b>				<b>1,495,271.16</b>	

FLORIDA CITY GAS  
SUMMARY OF GAS COSTS  
CURRENT MONTH: 08/16

FOR THE PERIOD: JANUARY 2016 THROUGH DECEMBER 2016

	therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice
			Payments	Accruals			
1	FTS-1 & FTS-2 Commod. (Mia,Brv,TC) 08/16		3,781,510.0	-	-		
2	Reverse FTS-1 & FTS-2 Commod accr 07/16		(2,844,690.0)	-	-		
3	FTS-1 & FTS-2 Commodity 07/16		1,450,740.0	-	-		
4			2,387,560.0		-		
5							
6	FTS-1 & FTS-2 Demand (Mia,Brv,TC) 08/16	9,992,850.0		587,294.17	587,294.17		
7	Reverse FTS-1 & FTS-2 Demand accr 07/16	(9,992,850.0)		(587,294.17)	(587,294.17)		
8	FTS-1 & FTS-2 Demand 07/16	9,992,850.0		587,294.17	587,294.17	<b>B1 (1)</b>	
9					-		
10	TOTAL FGT DEMAND	9,992,850.0			587,294.17		
11	No-Notice Demand				-		
12					-		
13					-		
14					-		
15					-		
16	TOTAL NO-NOTICE DEMAND				-		
17					-		
18					-		
19	FGT - Special Fuel Surcharge				-		
20	Marlin - Capacity Fellsmere				-		
21	FPU - Capacity Indian River			70,000.00	70,000.00		
22	TECO - Peoples Gas		3,938	1,888.68	1,888.68	<b>B2 &amp; B3</b>	
23	TECO - Peoples Gas - Miramar Hosp.		23,835	23,529.68	23,529.68	<b>B4</b>	
24	Reverse Sequent - 07/16	(2,844,690.0)			(626,135.01)		
25					-		
26	Sequent - 08/16	1,514,120.0		431,381.75	431,381.75	<b>B1 (2)</b>	
27	Sequent - - Adjustment				-		
28					-		
29					-		
30	Bay Gas Storage Activity			(190,024.70)	(190,024.70)		
31	Bay Gas Storage Activity			79,070.45	79,070.45		
32	Bay Gas Storage Activity			192,439.32	192,439.32		
33	Bay Gas Storage Activity			(81,566.95)	(81,566.95)		
34	Bay Gas Storage Activity			(126,207.50)	(126,207.50)		
35	Bay Gas Storage Activity			79,191.86	79,191.86		
36					-		
37					-		
38					-		
39					-		
40					-		
41					-		
42					-		
43					-		
44					-		
45					-		
46					-		
47	<b>Net Activity</b>	(1,330,570.00)			(241,850.78)		
48							
49	CURRENT MTH ACCRUALS(Page 9 Ln 45) :	3,781,510.0		907,976.99	907,976.99		
50							
51	<b>Total purchases &amp; accruals -</b>		<b>2,415,332.5</b>	<b>1,066,996.76</b>	<b>281,841.98</b>	<b>1,348,838.74</b>	

FLORIDA CITY GAS  
SUMMARY OF GAS COSTS

FOR THE PERIOD: JANUARY 2016 THROUGH DECEMBER 2016								
FGT	therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
OVERTENDERS / TRANSP. CUSTOMERS								
1								
2	Cash outs		189,529.9	45,073.13	45,073.13	B5		
3					-			
4					-			
5					-			
16					-			
17					-			
18					-			
19					-			
20					-			
21					-			
22	Total Cash outs / Overtenders	0.0	189,529.9	45,073.13	0.00	45,073.13		
BOOK-OUT TRANSACTIONS								
24								
25	FGT Cashout		(183,410.0)	(47,264.76)	(47,264.76)	B1 (3)		
26	Annual Cashout				-			
27	Rate Refund		-	(10,399.86)	(10,399.86)	B1 (10)		
28	Total book-outs	0.0	(183,410.0)	(57,664.62)	0.00	(47,264.76)		
STORAGE TRANSACTIONS								
29								
30	Bay Gas - Storage Demand	1,500,000		33,750.00	33,750.00	B1 (1)		
31					0.00			
32	Storage Purchases - Bay Gas	660,570		189,401.25	189,401.25	B1 (9)		
33	Storage Injections Purch. - Bay Gas	623,450		623.45	623.45	B1 (4)		
34	Storage Injections Transp. - Bay Gas	632,970		1,076.05	1,076.05	B1 (5)		
35	Storage Withdrawals - Bay Gas	381,970		381.97	381.97	B1 (6)		
36	Storage Withdrawals - Transp. - Bay Gas		366,000	622.20	622.20	B1 (7)		
37	Total storage costs	3,798,960.0		225,854.92	0.00	225,854.92		
38								
39			2,787,452.4	1,280,260.19	281,841.98	1,572,502.03		
40				(a)	(b)			
41								
42	Total Gas Cost - (a + b):			1,562,102.17				
43				0.00				
44								
45	Company Use		(2,378.3)	(1,094.02)				
46	CNG Vehicle Use		0.0	0.00				
47								
48	Total PGA Gas Cost - (Ln 34 through 41):		2,785,074.10	1,561,008.15				