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September 20, 2016

-VIA ELECTRONIC FILING -

Ms. Carlotta S. Stauffer
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 160001-EI

Dear Ms. Stauffer:

I enclose for electronic filing in the above docket; Florida Power & Light Company's ("FPL") Commission Schedules A1 through A9 and A12 for the month of August 2016. Additionally, FPL is including the following revised schedules:

- Schedules A1 and A1 YTD July 2016, revised to remove the vendor settlement which was inadvertently included on these schedules.

If there are any questions regarding this transmittal, please contact me at (561) 304-5639.

Sincerely,

s/ John T. Butler
John T. Butler

Enclosures

cc: Counsel for Parties of Record (w/encl.)

Florida Power & Light Company

700 Universe Boulevard, Juno Beach, FL 33408

CERTIFICATE OF SERVICE
Docket No. 160001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished by electronic service on this 20th day of September 2016, to the following:

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By: s/ John T. Butler
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FLORIDA POWER & LIGHT COMPANY
 COMPARISON OF ESTIMATED AND ACTUAL
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR

FOR THE MONTH OF: July 2016

Line No.	A1 Schedule	(1) - (5)				(6) - (9)				(10) - (13)			
		Dollars				MWH				Cents/KWH			
		Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %
1	Fuel Cost of System Net Generation (A3) ⁽⁶⁾	321,585,323	279,411,788	42,173,535	15.1%	11,978,462	11,206,776	771,686	6.9%	2.6847	2.4932	0.1915	7.7%
2	Cedar Bay – Rail Coal Cars Lease per Docket No. 150075-EI	130,514	120,000	10,514	8.8%	0	0	0	0.0%		0.0000	0.0000	N/A
3	Coal Cars Depreciation Return	0	0	0	N/A	0	0	0	0.0%	0.0000	0.0000	0.0000	N/A
4	Adjustments to Fuel Cost (A2)	(28,760)	0	(28,760)	N/A	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
5	TOTAL COST OF GENERATED POWER	321,687,077	279,531,788	42,155,289	15.1%	11,978,462	11,206,776	771,686	6.9%	2.6855	2.4943	0.1912	7.7%
6	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	15,249,302	9,695,065	5,554,237	57.3%	400,751	301,864	98,887	32.8%	3.8052	3.2117	0.5935	18.5%
7	Energy Cost of Economy/OS Purchases (A9)	17,918,539	11,047,465	6,871,074	62.2%	442,248	308,600	133,648	43.3%	4.0517	3.5799	0.4718	13.2%
8	Energy Payments to Qualifying Facilities (A8)	6,129,011	5,695,041	433,970	7.6%	150,078	129,592	20,486	15.8%	4.0839	4.3946	(0.3107)	(7.1%)
9	TOTAL COST OF PURCHASED POWER	39,296,852	26,437,571	12,859,281	48.6%	993,077	740,056	253,021	34.2%	3.9571	3.5724	0.3847	10.8%
10	TOTAL AVAILABLE (LINE 5+9)	360,983,929	305,969,359	55,014,570	18.0%	12,971,539	11,946,832	1,024,707	8.6%	2.7829	2.5611	0.2218	8.7%
11													
12	Fuel Cost of Economy and Other Power Sales (A6)	(970,757)	(2,918,846)	1,948,089	(66.7%)	(37,379)	(68,700)	31,321	(45.6%)	2.5971	4.2487	(1.6516)	(38.9%)
13	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(372,127)	(377,269)	5,142	(1.4%)	(54,583)	(53,003)	(1,580)	3.0%	0.6818	0.7118	(0.0300)	(4.2%)
14	Gains from Off-System Sales (A6)	(250,631)	(661,300)	410,669	(62.1%)	N/A	N/A	N/A	N/A				N/A
15	TOTAL FUEL COST AND GAINS OF POWER SALES	(1,593,515)	(3,957,415)	2,363,900	(59.7%)	(91,962)	(121,703)	29,741	(24.4%)	1.7328	3.2517	(1.5189)	(46.7%)
16	Incremental Personnel, Software, and Hardware Costs	38,202	38,227	(26)	(0.1%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	Variable Power Plant O&M Costs over 514,000 MWh Threshold (Per A6)	50,835	93,432	(42,597)	(45.6%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Incremental Optimization Costs (Line 16+Line 17) ⁽¹⁾	89,037	131,659	(42,622)	(32.4%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Dodd Frank Fees ⁽²⁾	375	375	0	N/A	0	0	0	0.0%		0.0000	0.0000	N/A
20	ADJUSTED TOTAL FUEL & NET POWER TRANS.(LNS 5+9+15+18+19)	359,479,826	302,143,978	57,335,848	19.0%	12,879,577	11,825,129	1,054,448	8.9%	2.7911	2.5551	0.2360	9.2%
21													
22	Net Unbilled Sales ⁽³⁾	5,192,997	7,538,660	(2,345,663)	(31.1%)	186,056	295,044	(108,988)	(36.9%)	0.0431	0.0686	(0.0255)	(37.2%)
23	Company Use ⁽³⁾	336,372	332,646	3,726	1.1%	12,052	13,019	(967)	(7.4%)	0.0028	0.0030	(0.0002)	(7.5%)
24	T & D Losses ⁽³⁾	17,768,568	13,462,910	4,305,658	32.0%	636,615	526,903	109,712	20.8%	0.1475	0.1225	0.0250	20.4%
25	SYSTEM SALES KWH	359,479,826	302,143,978	57,335,848	19.0%	12,044,854,567	10,990,163,752	1,054,690,815	9.6%	2.9845	2.7492	0.2353	8.6%
26	Wholesale Sales KWH	19,145,716	17,316,174	1,829,542	10.6%	641,503,285	629,857,352	11,645,933	1.8%	2.9845	2.7492	0.2353	8.6%
27	Jurisdictional KWH Sales	340,334,110	284,827,804	55,506,306	19.5%	11,403,351,282	10,360,306,400	1,043,044,882	10.1%	2.9845	2.7492	0.2353	8.6%
28	Jurisdictional Loss Multiplier									1.00168	1.00168	0.00000	N/A
29	Jurisdictional KWH Sales Adjusted for Line Losses	340,905,872	285,306,315	55,599,557	19.5%	11,403,351,282	10,360,306,400	1,043,044,882	10.1%	2.9895	2.7538	0.2357	8.6%
30	TRUE-UP	2,260,715	2,260,715	0	N/A	11,403,351,282	10,360,306,400	1,043,044,882	10.1%	0.0198	0.0218	(0.0020)	(9.1%)
31	TOTAL JURISDICTIONAL FUEL COST	343,166,587	287,567,030	55,599,557	19.3%	11,403,351,282	10,360,306,400	1,043,044,882	10.1%	3.0093	2.7757	0.2337	8.4%
32	Revenue Tax Factor									1.00072	1.00072	0.00000	N/A
33	Fuel Factor Adjusted for Taxes									3.0115	2.7777	0.2338	8.4%
34	GPIF ⁽⁴⁾	1,941,926	1,941,926	0	N/A	11,403,351,282	10,360,306,400	1,043,044,882	10.1%	0.0170	0.0187	(0.0017)	(9.1%)
35	Incentive Mechanism (FPL Portion) ⁽⁵⁾	1,029,133	1,029,133	0	N/A	11,403,351,282	10,360,306,400	1,043,044,882	10.1%	0.0090	0.0099	(0.0009)	(9.1%)
36	Fuel Factor Including GPIF and Incentive Mechanism									3.0375	2.8063	0.2312	8.2%
37	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									3.038	2.806	0.232	8.3%
38													

39 ⁽¹⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI.
 40 ⁽²⁾ Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program
 41 and asset optimization program.
 42 ⁽³⁾ For Informational Purposes Only.
 43 ⁽⁴⁾ Generating Performance Incentive Factor is (\$23,303,114 / 12) - See Order No. PSC-15-0586-FOF-EI.
 44 ⁽⁵⁾ Jurisdictionalized Incentive Mechanism - FPL Portion is ((\$12,349,600/12) - See Order No. PSC-15-0586-FOF-EI
 45 ⁽⁶⁾ The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 in the amount of \$36,634 due to 301 barrels burned at Martin 8 inadvertently entered as a temperature calibration
 46 rather than generation. The correction will be made in August 2016.
 47
 48

FLORIDA POWER & LIGHT COMPANY
COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR

FOR THE YEAR TO DATE PERIOD ENDING: July 2016

Line No.	A1.1 Schedule	Dollars				MWH				Cents/KWH			
		Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %
		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
1	Fuel Cost of System Net Generation (A3) ⁽⁶⁾	1,600,056,565	1,557,883,030	42,173,535	2.7%	69,098,208	68,326,521	771,687	1.1%	2.3156	2.2801	0.0356	1.6%
2	Cedar Bay – Rail Coal Cars Lease per Docket No. 150075-EI	1,093,606	1,083,092	10,514	1.0%				0.0%				0.0%
3	Coal Cars Depreciation Return	0	0	0	N/A	0	0	0	N/A	0.0000	0.0000	0.0000	0.0%
4	Adjustments to Fuel Cost (A2)	(22,667,522)	(22,638,762)	(28,760)	0.1%	0	0	0	N/A	0.0000	0.0000	0.0000	0.0%
5	TOTAL COST OF GENERATED POWER	1,578,482,651	1,536,327,362	42,155,289	2.7%	69,098,208	68,326,521	771,687	1.1%	2.2844	2.2485	0.0359	1.6%
6	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	49,920,669	44,366,432	5,554,237	12.5%	1,759,097	1,660,210	98,887	6.0%	2.8379	2.6723	0.1655	6.2%
7	Energy Cost of Economy/OS Purchases (A9)	38,662,482	31,791,408	6,871,074	21.6%	1,058,112	924,464	133,648	14.5%	3.6539	3.4389	0.2150	6.3%
8	Energy Payments to Qualifying Facilities (A8)	20,524,454	20,090,484	433,970	2.2%	560,626	540,140	20,486	3.8%	3.6610	3.7195	(0.0585)	(1.6%)
9	TOTAL COST OF PURCHASED POWER	109,107,605	96,248,325	12,859,280	13.4%	3,377,835	3,124,814	253,021	8.1%	3.2301	3.0801	0.1500	4.9%
10	TOTAL AVAILABLE (LINE 5+9)	1,687,590,256	1,632,575,687	55,014,569	3.4%	72,476,043	71,451,335	1,024,708	1.4%	2.3285	2.2849	0.0436	1.9%
11													
12	Fuel Cost of Economy and Other Power Sales (A6)	(27,878,526)	(29,826,615)	1,948,089	(6.5%)	(1,701,035)	(1,732,356)	31,321	(1.8%)	1.6389	1.7217	(0.0828)	(4.8%)
13	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(2,553,320)	(2,558,462)	5,142	(0.2%)	(377,722)	(376,142)	(1,580)	0.4%	0.6760	0.6802	(0.0042)	(0.6%)
14	Gains from Off-System Sales (A6)	(12,582,696)	(12,993,365)	410,669	(3.2%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
15	TOTAL FUEL COST AND GAINS OF POWER SALES	(43,014,542)	(45,378,441)	2,363,899	(5.2%)	(2,078,757)	(2,108,498)	29,741	(1.4%)	2.0692	2.1522	(0.0829)	(3.9%)
16	Incremental Personnel, Software, and Hardware Costs	277,871	277,897	(26)	(0.0%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	Variable Power Plant O&M Costs over 514,000 MWh Threshold (Per A6)	1,751,428	1,794,025	(42,597)	(2.4%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Incremental Optimization Costs (Line 16+Line 17) ⁽¹⁾	2,029,299	2,071,921	(42,622)	(2.1%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Dodd Frank Fees ⁽²⁾	2,625	2,625	0	0.0%				0.0%				0.0%
20	ADJUSTED TOTAL FUEL & NET POWER TRANS.(LNS 5+9+15+18+19)	1,646,607,636	1,589,271,793	57,335,843	3.6%	70,397,286	69,342,837	1,054,449	1.5%	2.3390	2.2919	0.0471	2.1%
21													
22	Net Unbilled Sales ⁽³⁾	24,276,908	26,285,944	(2,009,036)	(7.6%)	1,037,918	1,146,906	(108,988)	(9.5%)	0.0369	0.0406	(0.0037)	(9.1%)
23	Company Use ⁽³⁾	1,679,731	1,668,076	11,655	0.7%	71,814	72,781	(967)	(1.3%)	0.0026	0.0026	(0.0000)	(0.9%)
24	T & D Losses ⁽³⁾	82,935,932	78,751,342	4,184,590	5.3%	3,545,786	3,436,072	109,714	3.2%	0.1262	0.1217	0.0044	3.6%
25	SYSTEM SALES KWH	1,646,607,636	1,589,271,793	57,335,843	3.6%	65,741,767,800	64,687,076,985	1,054,690,815	1.6%	2.5047	2.4569	0.0478	1.9%
26	Wholesale Sales KWH	93,476,242	91,646,700	1,829,542	2.0%	3,740,381,525	3,728,735,592	11,645,933	0.3%	2.5047	2.4569	0.0478	1.9%
27	Jurisdictional KWH Sales	1,553,131,394	1,497,625,093	55,506,301	3.7%	62,001,386,275	60,958,341,393	1,043,044,882	1.7%	2.5047	2.4569	0.0478	1.9%
28	Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00168	1.00168	0.00000	N/A
29	Jurisdictional KWH Sales Adjusted for Line Losses	1,555,874,667	1,500,275,113	55,599,554	3.7%	62,001,386,275	60,958,341,393	1,043,044,882	1.7%	2.5094	2.4611	0.0483	2.0%
30	TRUE-UP	25,747,421	25,747,421	0	N/A	62,001,386,275	60,958,341,393	1,043,044,882	1.7%	0.0415	0.0422	(0.0007)	(1.7%)
31	TOTAL JURISDICTIONAL FUEL COST	1,581,622,088	1,526,022,534	55,599,554	3.6%	62,001,386,275	60,958,341,393	1,043,044,882	1.7%	2.5509	2.5034	0.0476	1.9%
32	Revenue Tax Factor									1.00072	1.00072	0.00000	N/A
33	Fuel Factor Adjusted for Taxes									2.5528	2.5052	0.0476	0.019
34	GPIF ⁽⁴⁾	13,593,482	13,593,482	0	N/A	62,001,386,275	60,958,341,393	1,043,044,882	1.7%	0.0219	0.0223	(0.0004)	(1.7%)
35	Incentive Mechanism (FPL Portion) ⁽⁵⁾	7,203,933	7,203,933	0	0.0%	62,001,386,275	60,958,341,393	-	1.7%	0.0116	0.0118	(0.0002)	(1.7%)
36	Fuel Factor Including GPIF and Incentive Mechanism									2.5863	2.5393	0.0470	1.9%
37	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									2.586	2.539	0.047	1.9%
38													

⁽¹⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI.

⁽²⁾ Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program and asset optimization program.

⁽³⁾ For Informational Purposes Only

⁽⁴⁾ Generating Performance Incentive Factor is (\$23,303,114 / 12) - See Order No. PSC-15-0586-FOF-EI.

⁽⁵⁾ Jurisdictionalized Incentive Mechanism - FPL Portion is ((\$12,349,600/12) - See Order No. PSC-15-0586-FOF-EI

⁽⁶⁾ The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 in the amount of \$36,634 due to 301 barrels burned at Martin 8 inadvertently entered as a temperature calibration rather than generation. The correction will be made in August 2016.

FLORIDA POWER & LIGHT COMPANY
COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR

SCHEDULE: A1

FOR THE MONTH OF: August 2016

Line No.	A1 Schedule	Dollars				MWH				Cents/KWH			
		Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %
1	Fuel Cost of System Net Generation (A3) ⁽⁶⁾	302,529,945	277,561,133	24,968,812	9.0%	11,427,570	11,332,674	94,896	0.8%	2.6474	2.4492	0.1982	8.1%
2	Cedar Bay – Rail Coal Cars Lease per Docket No. 150075-EI	131,064	120,000	11,064	9.2%	0	0	0	0.0%	0.0000	0.0000	0.0000	N/A
3	Coal Cars Depreciation Return	0	0	0	N/A	0	0	0	0.0%	0.0000	0.0000	0.0000	N/A
4	Adjustments to Fuel Cost (A2)	(7,023)	0	(7,023)	N/A	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
5	TOTAL COST OF GENERATED POWER	302,653,986	277,681,133	24,972,853	9.0%	11,427,570	11,332,674	94,896	0.8%	2.6485	2.4503	0.1982	8.1%
6	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	8,805,783	9,292,904	(487,121)	(5.2%)	415,407	292,432	122,975	42.1%	2.1198	3.1778	(1.0580)	(33.3%)
7	Energy Cost of Economy/OS Purchases (A9)	17,459,119	12,055,237	5,403,882	44.8%	449,033	350,400	98,633	28.1%	3.8882	3.4404	0.4477	13.0%
8	Energy Payments to Qualifying Facilities (A8)	7,674,803	5,627,758	2,047,045	36.4%	134,528	128,754	5,774	4.5%	5.7050	4.3709	1.3341	30.5%
9	TOTAL COST OF PURCHASED POWER	33,939,705	26,975,900	6,963,805	25.8%	998,968	771,586	227,382	29.5%	3.3975	3.4962	(0.0987)	(2.8%)
10	TOTAL AVAILABLE (LINE 5+9)	336,593,691	304,657,033	31,936,658	10.5%	12,426,538	12,104,260	322,278	2.7%	2.7087	2.5169	0.1918	7.6%
11													
12	Fuel Cost of Economy and Other Power Sales (A6)	(1,392,162)	(2,633,725)	1,241,563	(47.1%)	(53,473)	(65,200)	11,727	(18.0%)	2.6035	4.0395	(1.4360)	(35.5%)
13	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	8,150	(377,269)	385,419	(102.2%)	(430)	(53,003)	52,573	(99.2%)	(1.8953)	0.7118	(2.6071)	(366.3%)
14	Gains from Off-System Sales (A6)	(377,414)	(636,800)	259,386	(40.7%)	N/A	N/A	N/A	N/A				N/A
15	TOTAL FUEL COST AND GAINS OF POWER SALES	(1,761,426)	(3,647,794)	1,886,368	(51.7%)	(53,903)	(118,203)	64,300	(54.4%)	3.2678	3.0860	0.1818	5.9%
16	Incremental Personnel, Software, and Hardware Costs	37,739	41,180	(3,441)	(8.4%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	Variable Power Plant O&M Costs over 514,000 MWh Threshold (Per A6)	72,723	88,672	(15,949)	(18.0%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Incremental Optimization Costs (Line 16+Line 17) ⁽¹⁾	110,462	129,852	(19,390)	(14.9%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Dodd Frank Fees ⁽²⁾	1,257	375	882	235.2%	0	0	0	0.0%		0.0000	0.0000	N/A
20	ADJUSTED TOTAL FUEL & NET POWER TRANS.(LNS 5+9+15+18+19)	334,943,984	301,139,466	33,804,518	11.2%	12,372,635	11,986,057	386,578	3.2%	2.7071	2.5124	0.1947	7.7%
21													
22	Net Unbilled Sales ⁽³⁾	(4,815,825)	6,666,719	(11,482,544)	(172.2%)	(177,896)	265,351	(443,247)	(167.0%)	(0.0405)	0.0598	(0.1003)	(167.7%)
23	Company Use ⁽³⁾	341,157	331,558	9,599	2.9%	12,602	13,197	(594)	(4.5%)	0.0029	0.0030	(0.0001)	(2.5%)
24	T & D Losses ⁽³⁾	17,199,952	14,186,975	3,012,977	21.2%	635,365	564,675	70,690	12.5%	0.1445	0.1273	0.0172	13.5%
25	SYSTEM SALES KWH	334,943,984	301,139,466	33,804,518	11.2%	11,902,564,278	11,142,834,055	759,730,223	6.8%	2.8140	2.7025	0.1115	4.1%
26	Wholesale Sales KWH	19,171,859	17,537,851	1,634,008	9.3%	681,291,161	648,939,796	32,351,365	5.0%	2.8140	2.7025	0.1115	4.1%
27	Jurisdictional KWH Sales	315,772,125	283,601,615	32,170,510	11.3%	11,221,273,117	10,493,894,259	727,378,858	6.9%	2.8140	2.7025	0.1115	4.1%
28	Jurisdictional Loss Multiplier									1.00168	1.00168	0.00000	N/A
29	Jurisdictional KWH Sales Adjusted for Line Losses	316,302,622	284,078,066	32,224,556	11.3%	11,221,273,117	10,493,894,259	727,378,858	6.9%	2.8188	2.7071	0.1117	4.1%
30	TRUE-UP	2,260,715	2,260,715	0	N/A	11,221,273,117	10,493,894,259	727,378,858	6.9%	0.0201	0.0215	(0.0014)	(6.5%)
31	TOTAL JURISDICTIONAL FUEL COST	318,563,337	286,338,781	32,224,556	11.3%	11,221,273,117	10,493,894,259	727,378,858	6.9%	2.8389	2.7286	0.1103	4.0%
32	Revenue Tax Factor									1.00072	1.00072	0.00000	N/A
33	Fuel Factor Adjusted for Taxes									2.8410	2.7306	0.1104	4.0%
34	GPIF ⁽⁴⁾	1,941,926	1,941,926	0	N/A	11,221,273,117	10,493,894,259	727,378,858	6.9%	0.0173	0.0185	(0.0012)	(6.5%)
35	Incentive Mechanism (FPL Portion) ⁽⁵⁾	1,029,133	1,029,133	0	N/A	11,221,273,117	10,493,894,259	727,378,858	6.9%	0.0092	0.0098	(0.0006)	(6.5%)
36	Fuel Factor Including GPIF and Incentive Mechanism									2.8675	2.7589	0.1086	3.9%
37	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									2.867	2.759	0.108	3.9%
38													

⁽¹⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI.

⁽²⁾ Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program and asset optimization program.

⁽³⁾ For Informational Purposes Only.

⁽⁴⁾ Generating Performance Incentive Factor is (\$23,303,114 / 12) - See Order No. PSC-15-0586-FOF-EI.

⁽⁵⁾ Jurisdictionalized Incentive Mechanism - FPL Portion is ((\$12,349,600/12) - See Order No. PSC-15-0586-FOF-EI

⁽⁶⁾ The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 in the amount of \$386,971 due to;

a) a correction in the amount of \$36,634 for 301 barrels burned at Martin 8 inadvertently entered as a temperature calibration rather than generation from July 2016,

b) light oil burned in the amount of \$425,983 for 5,390 barrels at Lauderdale 1-24 will be recorded in September 2016 on Schedules A1 and A2,

c) propane burned in the amount of \$2,378 for 15 barrels at Ft. Lauderdale will be reported on Schedules A3 and A4 in September 2016.

FLORIDA POWER & LIGHT COMPANY
COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR

SCHEDULE: A1

FOR THE YEAR TO DATE PERIOD ENDING: August 2016

Line No.	A1.1 Schedule	Dollars				MWH				Cents/KWH			
		Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %
		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
1	Fuel Cost of System Net Generation (A3) ⁽⁶⁾	1,902,586,510	1,877,617,698	24,968,812	1.3%	80,525,778	80,430,881	94,897	0.1%	2.3627	2.3344	0.0283	1.2%
2	Cedar Bay – Rail Coal Cars Lease per Docket No. 150075-EI	1,224,670	1,213,606	11,064	0.9%				0.0%				0.0%
3	Coal Cars Depreciation Return	0	0	0	N/A	0	0	0	N/A	0.0000	0.0000	0.0000	0.0%
4	Adjustments to Fuel Cost (A2)	(22,674,545)	(22,667,522)	(7,023)	0.0%	0	0	0	N/A	0.0000	0.0000	0.0000	0.0%
5	TOTAL COST OF GENERATED POWER	1,881,136,637	1,856,163,784	24,972,853	1.3%	80,525,778	80,430,881	94,897	0.1%	2.3361	2.3078	0.0283	1.2%
6	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	58,726,452	59,213,573	(487,121)	(0.8%)	2,174,504	2,051,529	122,975	6.0%	2.7007	2.8863	(0.1856)	(6.4%)
7	Energy Cost of Economy/OS Purchases (A9)	56,121,601	50,717,719	5,403,882	10.7%	1,507,145	1,408,512	98,633	7.0%	3.7237	3.6008	0.1229	3.4%
8	Energy Payments to Qualifying Facilities (A8)	28,199,257	26,152,212	2,047,045	7.8%	695,154	689,379	5,775	0.8%	4.0565	3.7936	0.2630	6.9%
9	TOTAL COST OF PURCHASED POWER	143,047,310	136,083,506	6,963,804	5.1%	4,376,803	4,149,420	227,383	5.5%	3.2683	3.2796	(0.0113)	(0.3%)
10	TOTAL AVAILABLE (LINE 5+9)	2,024,183,947	1,992,247,290	31,936,657	1.6%	84,902,581	84,580,301	322,280	0.4%	2.3841	2.3555	0.0287	1.2%
11													
12	Fuel Cost of Economy and Other Power Sales (A6)	(29,270,688)	(30,512,251)	1,241,563	(4.1%)	(1,754,508)	(1,766,235)	11,727	(0.7%)	1.6683	1.7275	(0.0592)	(3.4%)
13	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(2,545,170)	(2,930,589)	385,419	(13.2%)	(378,152)	(430,725)	52,573	(12.2%)	0.6731	0.6804	(0.0073)	(1.1%)
14	Gains from Off-System Sales (A6)	(12,960,110)	(13,219,496)	259,386	(2.0%)	N/A	N/A	N/A	N/A				N/A
15	TOTAL FUEL COST AND GAINS OF POWER SALES	(44,775,968)	(46,662,335)	1,886,367	(4.0%)	(2,132,660)	(2,196,960)	64,300	(2.9%)	2.0995	2.1240	(0.0244)	(1.1%)
16	Incremental Personnel, Software, and Hardware Costs	315,610	319,051	(3,441)	(1.1%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	Variable Power Plant O&M Costs over 514,000 MWh Threshold (Per A6)	1,824,151	1,840,100	(15,949)	(0.9%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Incremental Optimization Costs (Line 16+Line 17) ⁽¹⁾	2,139,761	2,159,151	(19,390)	(0.9%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Dodd Frank Fees ⁽²⁾	3,882	3,000	882	29.4%				0.0%				0.0%
20	ADJUSTED TOTAL FUEL & NET POWER TRANS.(LNS 5+9+15+18+19)	1,981,551,620	1,947,747,107	33,804,513	1.7%	82,769,921	82,383,341	386,580	0.5%	2.3940	2.3642	0.0298	1.3%
21													
22	Net Unbilled Sales ⁽³⁾	20,588,931	30,811,893	(10,222,962)	(33.2%)	860,022	1,303,269	(443,247)	(34.0%)	0.0265	0.0401	(0.0136)	(33.8%)
23	Company Use ⁽³⁾	2,020,927	2,009,826	11,101	0.6%	84,416	85,011	(594)	(0.7%)	0.0026	0.0026	(0.0000)	(0.4%)
24	T & D Losses ⁽³⁾	100,096,740	97,179,475	2,917,265	3.0%	4,181,150	4,110,459	70,691	1.7%	0.1289	0.1264	0.0025	2.0%
25	SYSTEM SALES KWH	1,981,551,620	1,947,747,107	33,804,513	1.7%	77,644,332,078	76,884,601,855	759,730,223	1.0%	2.5521	2.5333	0.0187	0.7%
26	Wholesale Sales KWH	112,648,101	111,014,093	1,634,008	1.5%	4,421,672,686	4,389,321,321	32,351,365	0.7%	2.5521	2.5333	0.0187	0.7%
27	Jurisdictional KWH Sales	1,868,903,519	1,836,733,014	32,170,505	1.8%	73,222,659,392	72,495,280,534	727,378,858	1.0%	2.5521	2.5333	0.0187	0.7%
28	Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00168	1.00168	0.00000	N/A
29	Jurisdictional KWH Sales Adjusted for Line Losses	1,872,177,289	1,839,952,736	32,224,553	1.8%	73,222,659,392	72,495,280,534	727,378,858	1.0%	2.5568	2.5380	0.0188	0.7%
30	TRUE-UP	28,008,136	28,008,136	0	N/A	73,222,659,392	72,495,280,534	727,378,858	1.0%	0.0383	0.0386	(0.0004)	(1.0%)
31	TOTAL JURISDICTIONAL FUEL COST	1,900,185,425	1,867,960,872	32,224,553	1.7%	73,222,659,392	72,495,280,534	727,378,858	1.0%	2.5951	2.5767	0.0184	0.7%
32	Revenue Tax Factor									1.00072	1.00072	0.00000	N/A
33	Fuel Factor Adjusted for Taxes									2.5969	2.5785	0.0184	0.007
34	GPIF ⁽⁴⁾	15,535,408	15,535,408	0	N/A	73,222,659,392	72,495,280,534	727,378,858	1.0%	0.0212	0.0214	(0.0002)	(1.0%)
35	Incentive Mechanism (FPL Portion) ⁽⁵⁾	8,233,067	8,233,067	0	0.0%	73,222,659,392	72,495,280,534	-	1.0%	0.0112	0.0114	(0.0001)	(1.0%)
36	Fuel Factor Including GPIF and Incentive Mechanism									2.6294	2.6113	0.0181	0.7%
37	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									2.629	2.611	0.018	0.7%
38													

⁽¹⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI.

⁽²⁾ Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program and asset optimization program.

⁽³⁾ For Informational Purposes Only

⁽⁴⁾ Generating Performance Incentive Factor is (\$23,303,114 / 12) - See Order No. PSC-15-0586-FOF-EI.

⁽⁵⁾ Jurisdictionalized Incentive Mechanism - FPL Portion is ((\$12,349,600/12) - See Order No. PSC-15-0586-FOF-EI

⁽⁶⁾ The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 in the amount of \$386,971 due to:

a) a correction in the amount of \$36,634 for 301 barrels burned at Martin 8 inadvertently entered as a temperature calibration rather than generation from July 2016,

b) light oil burned in the amount of \$425,983 for 5,390 barrels at Lauderdale 1-24 will be recorded in September 2016 on Schedules A1 and A2,

c) propane burned in the amount of \$2,378 for 15 barrels at Ft. Lauderdale will be reported on Schedules A3 and A4 in September 2016.

FLORIDA POWER & LIGHT COMPANY
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE: A2

FOR THE MONTH OF: August 2016

Line No.	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	
										Current Month
		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff	
1	Fuel Costs & Net Power Transactions									
2	Fuel Cost of System Net Generation ⁽⁶⁾	\$302,529,945	\$277,561,133	\$24,968,812	9.0%	\$1,902,586,510	\$1,877,617,698	\$24,968,812	1.3%	
3	Cedar Bay – Rail Coal Cars Lease per Docket No. 150075-EI	131,064	120,000	11,064	9.2%	1,224,670	1,213,606	11,064	0.9%	
4	Fuel Cost of Power Sold (Per A6)	(1,384,012)	(3,010,994)	1,626,982	(54.0%)	(31,815,858)	(33,442,840)	1,626,982	(4.9%)	
5	Gains from Off-System Sales (Per A6)	(377,414)	(636,800)	259,386	(40.7%)	(12,960,110)	(13,219,496)	259,386	(2.0%)	
6	Fuel Cost of Purchased Power (Per A7)	8,805,783	9,292,904	(487,121)	(5.2%)	58,726,453	59,213,574	(487,121)	(0.8%)	
7	Energy Payments to Qualifying Facilities (Per A8)	7,674,803	5,627,758	2,047,045	36.4%	28,199,257	26,152,212	2,047,045	7.8%	
8	Energy Cost of Economy Purchases (Per A9)	17,459,119	12,055,237	5,403,882	44.8%	56,121,601	50,717,719	5,403,882	10.7%	
9	Total Fuel Costs & Net Power Transactions	\$334,839,289	\$301,009,240	\$33,830,049	11.2%	\$2,002,082,523	\$1,968,252,474	\$33,830,049	1.7%	
10										
11	Incremental Optimization Costs ⁽¹⁾									
12	Incremental Personnel, Software, and Hardware Costs	37,739	41,180	(3,441)	(8.4%)	315,610	319,051	(3,441)	(1.1%)	
13	Variable Power Plant O&M Costs over 514,000 MWh Threshold (Per A6)	72,723	88,672	(15,949)	(18.0%)	1,824,151	1,840,100	(15,949)	(0.9%)	
14	Total	110,462	129,852	(19,390)	(14.9%)	2,139,761	2,159,151	(19,390)	(0.9%)	
15										
16	Dodd Frank Fees ⁽²⁾	1,257	375	882	235.2%	3,882	3,000	882	29.4%	
17										
18	Adjustments to Fuel Cost									
19	Reactive and Voltage Control Fuel Revenue	(22,066)	0	(22,066)	N/A	76,291	98,356	(22,065)	N/A	
20	Inventory Adjustments	15,043	0	15,043	N/A	(774,228)	(789,272)	15,044	N/A	
21	Non Recoverable Oil/Tank Bottoms	0	0	0	N/A	150,564	150,564	0	N/A	
22	Gas Reserves Refund	0	0	0	0.0%	(21,294,315)	(21,294,315)	0	0.0%	
23	Variable Power Plant O&M Correction	0	0	0	0.0%	(832,856)	(832,856)	0	0.0%	
24	Adjusted Total Fuel Costs & Net Power Transactions	\$334,943,985	\$301,139,467	\$33,804,518	11.2%	\$1,981,551,621	\$1,947,747,102	\$33,804,519	1.7%	
25										
26	kWh Sales									
27	Jurisdictional kWh Sales	11,221,273,117	10,493,894,259	727,378,858	6.9%	73,222,659,392	72,495,280,534	727,378,858	1.0%	
28	Sale for Resale	681,291,161	648,939,796	32,351,365	5.0%	4,421,672,686	4,389,321,321	32,351,365	0.7%	
29	Sub-Total Sales	11,902,564,278	11,142,834,055	759,730,223	6.8%	77,644,332,078	76,884,601,855	759,730,223	1.0%	
30	Total Sales	11,902,564,278	11,142,834,055	759,730,223	6.8%	77,644,332,078	76,884,601,855	759,730,223	1.0%	
31	Jurisdictional % of Total kWh Sales (Line 27 / Line 30)	94.27610%	94.17617%	0.09993%	0.1%	N/A	N/A	N/A	N/A	
32										
33	True-up Calculation									
34	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	286,452,085	261,634,149	24,817,935	9.5%	1,918,269,313	1,893,451,377	24,817,936	1.3%	
35										
36	Fuel Adjustment Revenues Not Applicable to Period									
37	Prior Period True-up Collected/(Refunded) This Period	(5,568,187)	(5,568,187)	0	(0.0%)	(44,545,495)	(44,545,496)	1	(0.0%)	
38	GPIF, Net of Revenue Taxes ⁽³⁾	(1,940,528)	(1,940,528)	0	(0.0%)	(15,524,224)	(15,524,224)	0	0.0%	

FLORIDA POWER & LIGHT COMPANY
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE: A2

FOR THE MONTH OF: August 2016

Line No.		(1)				(2)				(3)				(4)				(5)				(6)				(7)				(8)				(9)					
		Current Month				Year To Date				Actual				Estimate				\$ Diff				% Diff				Actual				Estimate				\$ Diff				% Diff	
1	Incentive Mechanism, Net of Revenue Taxes ⁽⁴⁾					(1,028,392)				(1,028,392)				0				(0.0%)				(8,227,139)				(8,227,139)				0				(0.0%)					
2	Midcourse correction - 2014 final true-up collected/(refunded) this period					3,307,472				3,307,472				0				0.0%				16,537,361				16,537,361				0				0.0%					
3	Jurisdictional Fuel Revenues Applicable to Period					\$281,222,450				\$256,404,514				\$24,817,936				9.7%				\$1,866,509,816				\$1,841,691,880				\$24,817,936				1.3%					
4	Adjusted Total Fuel Costs & Net Power Transactions (P.1, Line 24)					\$334,943,985				\$301,139,467				\$33,804,519				11.2%				\$1,981,551,621				\$1,947,747,103				\$33,804,518				1.7%					
5	Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items					334,943,985				301,139,467				33,804,518				11.2%				1,981,551,621				1,947,747,102				33,804,519				1.7%					
6	Jurisdictional Sales % of Total kWh Sales (P1, Line 31)					94.27610%				94.17617%				0.09993%				N/A				N/A				N/A				N/A				N/A					
7	Jurisdictional Total Fuel Costs & Net Power Transactions ⁽⁵⁾					\$316,302,623				\$284,078,067				\$32,224,556				11.3%				\$1,872,177,290				\$1,839,952,732				\$32,224,558				1.8%					
8	True-up Provision for the Month-Over/(Under) Recovery(Ln 4-Ln 8)					(\$35,080,174)				(\$27,673,552)				(\$7,406,622)				26.8%				(\$5,667,474)				\$1,739,148				(\$7,406,622)				(425.9%)					
9	Interest Provision for the Month (Line 27)					3,284				4,689				(1,405)				(30.0%)				113,973				115,377				(1,404)				(1.2%)					
10	True-up & Interest Provision Beg of Period-Over/(Under) Recovery					(11,547,436)				(11,547,436)				0				0.0%				(66,818,243)				(66,818,243)				0				0.0%					
11	Deferred True-up Beginning of Period - Over/(Under) Recovery					29,767,250				29,767,250				0				N/A				29,767,250				29,767,250				0				N/A					
12	Midcourse correction - Prior Period True-up (Collected)/Refunded This Period					(3,307,472)				(3,307,472)				0				0.0%				(16,537,361)				(16,537,361)				0				0.0%					
13	Vendor Settlement Refund					7,573,924				7,573,924				0				0.0%				7,573,924				7,573,924				0				0.0%					
14	Prior Period True-up (Collected)/Refunded This Period					5,568,187				5,568,187				(0)				(0.0%)				44,545,495				44,545,495				0				0.0%					
15	End of Period Net True-up Amount Over/(Under) Recovery (Lines 9 through 14)					(\$7,022,436)				\$385,590				(\$7,408,026)				(1,921.2%)				(\$7,022,436)				\$385,590				(\$7,408,026)				(1,921.2%)					
16																																							
17	Interest Provision																																						
18	Beginning True-up Amount (Lns 10+11+12)					\$25,793,738				N/A				N/A				N/A				N/A				N/A				N/A				N/A					
19	Ending True-up Amount Before Interest (Lns 8+10+11+12+13)					(\$7,025,721)				N/A				N/A				N/A				N/A				N/A				N/A				N/A					
20	Total of Beginning & Ending True-up Amount					\$18,768,018				N/A				N/A				N/A				N/A				N/A				N/A				N/A					
21	Average True-up Amount (50% of Line 20)					\$9,384,009				N/A				N/A				N/A				N/A				N/A				N/A				N/A					
22	Interest Rate - First Day Reporting Business Month					0.43000%				N/A				N/A				N/A				N/A				N/A				N/A				N/A					
23	Interest Rate - First Day Subsequent Business Month					0.41000%				N/A				N/A				N/A				N/A				N/A				N/A				N/A					
24	Total (Lines 22+23)					0.84000%				N/A				N/A				N/A				N/A				N/A				N/A				N/A					
25	Average Interest Rate (50% of Line 24)					0.42000%				N/A				N/A				N/A				N/A				N/A				N/A				N/A					
26	Monthly Average Interest Rate (Line 25/12)					0.03500%				N/A				N/A				N/A				N/A				N/A				N/A				N/A					
27	Interest Provision (Line 21 x Line 26)					\$3,284				N/A				N/A				N/A				N/A				N/A				N/A				N/A					

⁽¹⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI.

⁽²⁾ Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program and asset optimization program.

⁽³⁾ Generating Performance Incentive Factor is ((\$23,303,114 / 12) x 99.9280%) - See Order No. PSC-15-0586-FOF-EI.

⁽⁴⁾ Jurisdictionalized Incentive Mechanism - FPL Portion is ((\$12,349,600/12) x 99.9280%) - See Order No. PSC-15-0586-FOF-EI

⁽⁵⁾ Line 6 x Line 7 x 1.00168

⁽⁶⁾ The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 in the amount of \$386,971 due to:

a) a correction in the amount of \$36,634 for 301 barrels burned at Martin 8 inadvertently entered as a temperature calibration rather than generation from July 2016,

b) light oil burned in the amount of \$425,983 for 5,390 barrels at Lauderdale 1-24 will be recorded in September 2016 on Schedules A1 and A2,

c) propane burned in the amount of \$2,378 for 15 barrels at Ft. Lauderdale will be reported on Schedules A3 and A4 in September 2016.

NOTE: Amounts may not agree to the General Ledger due to rounding.

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

SCHEDULE: A3

FOR THE MONTH OF: August 2016									
Line No.	A3 Schedule	Current Month				Year To Date			
		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	Fuel Cost of System Net Generation (\$) ⁽⁵⁾								
2	Heavy Oil ⁽¹⁾	21,993,954	9,460,877	12,533,077	132.5%	61,223,200	48,690,123	12,533,077	25.7%
3	Light Oil ⁽¹⁾	1,011,525	2,284,599	(1,273,074)	(55.7%)	19,711,174	20,984,248	(1,273,074)	(6.1%)
4	Coal	16,027,898	13,252,968	2,774,930	20.9%	80,044,113	77,269,184	2,774,930	3.6%
5	Gas ⁽²⁾	250,142,654	234,397,997	15,744,657	6.7%	1,608,746,615	1,593,001,958	15,744,657	1.0%
6	Nuclear	13,740,886	18,164,692	(4,423,806)	(24.4%)	133,284,227	137,708,034	(4,423,806)	(3.2%)
7	Total	302,916,916	277,561,133	25,355,783	9.1%	1,903,009,329	1,877,653,546	25,355,783	1.4%
8	System Net Generation (MWh)								
9	Heavy Oil	143,821	53,531	90,291	168.7%	383,355	293,064	90,291	30.8%
10	Light Oil	3,908	13,502	(9,594)	(71.1%)	106,165	115,760	(9,594)	(8.3%)
11	Coal	526,637	432,545	94,092	21.8%	2,616,469	2,522,377	94,092	3.7%
12	Gas	8,887,317	8,310,000	577,317	6.9%	58,260,242	57,682,925	577,317	1.0%
13	Nuclear	1,860,034	2,504,806	(644,772)	(25.7%)	19,112,385	19,757,157	(644,772)	(3.3%)
14	Solar ⁽⁴⁾	5,853	18,290	(12,437)	(68.0%)	47,161	59,598	(12,437)	(20.9%)
15	Total	11,427,570	11,332,674	94,896	0.8%	80,525,777	80,430,881	94,896	0.1%
16	Units of Fuel Burned (Unit) ⁽³⁾								
17	Heavy Oil ⁽¹⁾	249,940	107,684	142,256	132.1%	689,497	547,241	142,256	26.0%
18	Light Oil ⁽¹⁾	10,854	18,567	(7,713)	(41.5%)	192,557	200,270	(7,713)	(3.9%)
19	Coal	316,752	264,375	52,378	19.8%	1,466,110	1,413,733	52,378	3.7%
20	Gas ⁽²⁾	62,885,875	59,482,630	3,403,245	5.7%	415,736,744	412,333,499	3,403,245	0.8%
21	Nuclear	21,393,513	27,645,237	(6,251,724)	(22.6%)	210,898,361	217,150,085	(6,251,724)	(2.9%)
22	BTU Burned (MMBTU)								
23	Heavy Oil	1,575,466	689,175	886,291	128.6%	4,352,997	3,466,706	886,291	25.6%
24	Light Oil	61,418	108,243	(46,825)	(43.3%)	1,460,444	1,507,269	(46,825)	(3.1%)
25	Coal	5,631,280	4,860,759	770,521	15.9%	28,579,099	27,808,578	770,521	2.8%
26	Gas	64,629,720	59,482,630	5,147,090	8.7%	424,274,562	419,127,472	5,147,090	1.2%
27	Nuclear	21,393,513	27,645,237	(6,251,724)	(22.6%)	210,898,361	217,150,085	(6,251,724)	(2.9%)
28	Total	93,291,397	92,786,044	505,353	0.5%	669,565,463	669,060,111	505,353	0.1%
29	Generation Mix (%)								
30	Heavy Oil	1.26%	0.47%	0.79%	166.4%	0.48%	0.36%	0.11%	30.7%
31	Light Oil	0.03%	0.12%	(0.08%)	(71.3%)	0.13%	0.14%	(0.01%)	(8.4%)
32	Coal	4.61%	3.82%	0.79%	20.7%	3.25%	3.14%	0.11%	3.6%
33	Gas	77.77%	73.33%	4.44%	6.1%	72.35%	71.72%	0.63%	0.9%
34	Nuclear	16.28%	22.10%	(5.83%)	(26.4%)	23.73%	24.56%	(0.83%)	(3.4%)
35	Solar ⁽⁴⁾	0.05%	0.16%	(0.11%)	(68.3%)	0.06%	0.07%	(0.02%)	(21.0%)
36	Total	100.00%	100.00%	(0.00%)	(0.0%)	100.00%	100.00%	0.00%	0.0%
37	Fuel Cost per Unit (\$/Unit)								
38	Heavy Oil ⁽¹⁾	87.9970	87.8581	0.1389	0.2%	88.7940	88.9738	(0.1798)	(0.2%)
39	Light Oil ⁽¹⁾	93.1938	123.0492	(29.8554)	(24.3%)	102.3654	104.7800	(2.4146)	(2.3%)
40	Coal	50.6007	50.1295	0.4713	0.9%	54.5962	54.6561	(0.0599)	(0.1%)
41	Gas ⁽²⁾	3.9777	3.9406	0.0371	0.9%	3.8696	3.8634	0.0062	0.2%
42	Nuclear	0.6423	0.6571	(0.0148)	(2.2%)	0.6320	0.6342	(0.0022)	(0.3%)
43	Fuel Cost per MMBTU (\$/MMBTU)								
44	Heavy Oil ⁽¹⁾	13.9603	13.7278	0.2325	1.7%	14.0646	14.0451	0.0195	0.1%
45	Light Oil ⁽¹⁾	16.4695	21.1062	(4.6367)	(22.0%)	13.4967	13.9220	(0.4253)	(3.1%)
46	Coal	2,8462	2,7265	0.1197	4.4%	2,8008	2,7786	0.0222	0.8%
47	Gas ⁽²⁾	3.8704	3.9406	(0.0702)	(1.8%)	3.7918	3.8008	(0.0090)	(0.2%)
48	Nuclear	0.6423	0.6571	(0.0148)	(2.2%)	0.6320	0.6342	(0.0022)	(0.3%)
49	Total	3.2470	2.9914	0.2556	8.5%	2.8422	2.8064	0.0358	1.3%
50	BTU Burned per KWH (BTU/KWH)								
51	Heavy Oil	10,954	12,874	(1,920)	(14.9%)	11,355	11,829	(474)	(4.0%)
52	Light Oil	15,716	8,017	7,700	96.0%	13,756	13,021	736	5.6%
53	Coal	10,693	11,238	(545)	(4.8%)	10,923	11,025	(102)	(0.9%)
54	Gas	7,272	7,158	114	1.6%	7,282	7,266	16	0.2%
55	Nuclear	11,502	11,037	465	4.2%	11,035	10,991	44	0.4%
56	Total	8,164	8,187	(24)	(0.3%)	8,315	8,318	(4)	(0.0%)
57	Generated Fuel Cost per KWH (cents/KWH)								
58	Heavy Oil ⁽¹⁾	15.2926	17.6738	(2.3812)	(13.5%)	15.9704	16.6142	(0.6438)	(3.9%)
59	Light Oil ⁽¹⁾	25.8841	16.9200	8.9641	53.0%	18.5665	18.1274	0.4391	2.4%
60	Coal	3.0434	3.0640	(0.0205)	(0.7%)	3.0592	3.0633	(0.0041)	(0.1%)
61	Gas ⁽²⁾	2.8146	2.8207	(0.0061)	(0.2%)	2.7613	2.7613	(0.0003)	(0.0%)
62	Nuclear	0.7387	0.7252	0.0136	1.9%	0.6974	0.6970	0.0004	0.1%
63	Total	2.6508	2.4492	0.2015	8.2%	2.3632	2.3345	0.0287	1.2%
64									
65	⁽¹⁾ Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.								
66	⁽²⁾ Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5.								
67	⁽³⁾ Fuel Units: Heavy Oil - BBLs, Light Oil - BBLs, Coal - TONS, Gas - MCF, Nuclear - MMBTU								
68	⁽⁴⁾ Actuals do not include Martin 8 solar and Estimates include Martin 8 Solar.								
69	⁽⁵⁾ The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 in the amount of \$386,971 due to:								
70	a) a correction in the amount of \$36,634 for 301 barrels burned at Martin 8 inadvertently entered as a temperature calibration rather than generation from July 2016,								
71	b) light oil burned in the amount of \$425,983 for 5,390 barrels at Lauderdale 1-24 will be recorded in September 2016 on Schedules A1 and A2.								
72	c) propane burned in the amount of \$2,378 for 15 barrels at Ft. Lauderdale will be reported on Schedules A3 and A4 in September 2016.								

FLORIDA POWER & LIGHT COMPANY
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: August 2016													
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Cape Canaveral 3</u>												
2	Light Oil		292					331	5.917	1,959	31,125	10.6555	94.03
3	Gas		655,523					4,278,750	1.028	4,398,555	17,022,985	2.5969	3.98
4	Plant Unit Info	1,235		72.1	98.8	72.1	6,710						
5	<u>Cedar Bay FPL</u>												
6	Coal		22,768					13,528	21.515	291,055	1,458,969	6.4080	107.85
7	Plant Unit Info	250		12.2	100.0	53.0	12,784						
8	<u>Desoto Solar</u>												
9	Solar		4,241					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	25		22.8	N/A	22.8	N/A						
11	<u>Everglades 1-12</u>												
12	Light Oil		203					615	5.537	3,405	60,909	29.9308	99.04
13	Gas		1,668					28,486	1.027	29,255	113,221	6.7898	3.97
14	Plant Unit Info	334		0.7	100.0	42.4	17,456						
15	<u>Fort Myers 1-12</u>												
16	Light Oil		911					3,450	5.804	20,024	388,325	42.6263	112.56
17	Plant Unit Info	92		0.2	91.9	19.7	21,980						
18	<u>Fort Myers 2</u>												
19	Gas		870,871					6,090,805	1.023	6,230,894	24,114,378	2.7690	3.96
20	Plant Unit Info	1,411		83.7	97.1	83.7	7,155						
21	<u>Fort Myers 3A</u>												
22	Light Oil		0					0	N/A	0	0	0.0000	0.00
23	Gas		26,199					277,521	1.023	283,904	1,098,746	4.1938	3.96
24	Plant Unit Info	173		24.1	99.8	100.1	10,836						
25	<u>Fort Myers 3B</u>												
26	Light Oil		61					108	5.777	624	12,156	19.9939	112.56
27	Gas		22,897					239,611	1.023	245,122	948,654	4.1431	3.96
28	Plant Unit Info	173		21.1	89.4	106.3	10,704						
29	<u>Lauderdale 1-12</u>												
30	Light Oil		764					2,628	5.537	14,551	207,696	27.1818	79.03
31	Gas		3,839					74,763	1.027	76,782	297,156	7.7407	3.97
32	Plant Unit Info	56		1.8	100.0	42.6	19,842						

FLORIDA POWER & LIGHT COMPANY
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: August 2016													
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Lauderdale 13-24</u>												
2	Light Oil		1,005					2,762	5.537	15,293	218,287	21.7287	79.03
3	Gas		1,993					31,342	1.027	32,188	124,572	6.2492	3.97
4	Plant Unit Info	334		1.2	100.0	27.7	15,838						
5	<u>Lauderdale 4</u>												
6	Light Oil		1					2	5.537	11	231	17.8005	115.70
7	Gas		163,809					1,375,950	1.027	1,413,101	5,468,886	3.3386	3.97
8	Plant Unit Info	438		51.1	97.3	71.9	8,627						
9	<u>Lauderdale 5</u>												
10	Light Oil		33					50	5.537	277	5,785	17.8005	115.70
11	Gas		128,139					1,067,950	1.027	1,096,785	4,244,702	3.3126	3.97
12	Plant Unit Info	438		40.0	76.3	66.0	8,559						
13	<u>Manatee 1</u>												
14	Heavy Oil		16,494					29,866	6.303	188,245	2,401,429	14.5591	80.41
15	Gas		81,858					979,256	1.027	1,005,206	3,890,279	4.7525	3.97
16	Plant Unit Info	789		16.9	84	34.8	12,134						
17	<u>Manatee 2</u>												
18	Heavy Oil		16,772					30,385	6.303	191,517	2,443,161	14.5667	80.41
19	Gas		89,033					1,073,492	1.027	1,101,940	4,264,652	4.7900	3.97
20	Plant Unit Info	789		18.2	100.0	35.7	12,225						
21	<u>Manatee 3</u>												
22	Light Oil		0					0	N/A	0	0	0.0000	0.00
23	Gas		682,057					4,603,374	1.027	4,725,363	18,287,775	2.6813	3.97
24	Plant Unit Info	1,095		84.3	100.0	84.3	6,928						
25	<u>Martin 1</u>												
26	Heavy Oil		21,896					35,024	6.339	222,020	2,946,450	13.4565	84.13
27	Gas		100,386					1,140,480	1.027	1,171,273	4,532,980	4.5156	3.97
28	Plant Unit Info	804		20.6	100.0	37.5	11,394						
29	<u>Martin 2</u>												
30	Heavy Oil		14,076					25,178	6.339	159,606	2,118,149	15.0481	84.13
31	Gas		81,832					1,050,241	1.027	1,078,598	4,174,316	5.1011	3.97
32	Plant Unit Info	776		16.4	95.2	37.7	12,910						

FLORIDA POWER & LIGHT COMPANY
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: August 2016													
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Martin 3</u>												
2	Gas		203,607					1,430,913	1.030	1,473,840	5,703,954	2.8015	3.99
3	Plant Unit Info	455		65	80.8	71	7,239						
4	<u>Martin 4</u>												
5	Gas		246,140					1,758,415	1.030	1,811,167	7,009,454	2.8478	3.99
6	Plant Unit Info	435		79.7	97.5	79.7	7,358						
7	<u>Martin 8</u>												
8	Light Oil		123					145	5.874	852	17,647	14.3706	121.70
9	Gas		693,923					4,672,719	1.030	4,812,901	18,626,559	2.6842	3.99
10	Plant Unit Info	1,090		86.8	99.8	86.8	6,936						
11	<u>PEEC</u>												
12	Light Oil		0					0	N/A	0	0	0.0000	0.00
13	Gas		744,819					4,724,095	1.027	4,851,646	18,776,507	2.5209	3.97
14	Plant Unit Info	1,237		81.7	92.8	81.7	6,514						
15	<u>Riviera 5</u>												
16	Light Oil		0					0	N/A	0	0	0.0000	0.00
17	Gas		659,500					4,276,003	1.027	4,391,455	16,995,507	2.5770	3.97
18	Plant Unit Info	1,235		72.5	99.2	72.5	6,659						
19	<u>Sanford 4</u>												
20	Gas		455,595					3,329,011	1.028	3,422,223	13,244,452	2.9071	3.98
21	Plant Unit Info	965		64.1	99.3	64.1	7,512						
22	<u>Sanford 5</u>												
23	Gas		448,559					3,208,746	1.028	3,298,591	12,765,980	2.8460	3.98
24	Plant Unit Info	965		63.1	92.3	63.1	7,354						
25	<u>Scherer 4</u>												
26	Light Oil		205					386	5.817	2,245	29,097	14.1869	75.38
27	Coal ⁽¹⁾⁽⁵⁾⁽⁶⁾		365,544					4,002,507	-	4,002,507	9,846,429	2.6936	2.46
28	Plant Unit Info ⁽³⁾⁽⁴⁾	625		78.8	95.0	83.1	10,949						
29	<u>St Johns #1</u>												
30	Coal ⁽¹⁾⁽⁶⁾		69,294					34,018	21.768	740,495	2,583,024	3.7276	75.93
31	Gas ⁽⁶⁾		101					1,084	-	1,084	7,232	7.1320	6.67
32	Plant Unit Info ⁽³⁾⁽⁴⁾	127		73.3	100.0	73.3	10,686						

FLORIDA POWER & LIGHT COMPANY
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: August 2016

(1)	(2)
Line No.	A4.1 Schedule
	FPL
1	System Totals:
2	BBLs 260,794
3	MCF 62,885,875
4	MMBTU (Coal - Scherer) 4,002,507
5	Tons (Coal - SJRPP and Cedar Bay) 75,722
6	MMBTU (Nuclear) 21,393,513
7	-----
8	Average Net Heat Rate (BTU/KWH) 8,164
9	Fuel Cost Per KWH (Cents/KWH) 2.6508
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**SCHEDULE A - NOTES
AUG 2016**

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
		RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS MANATEE - NON RECOVERABLE - TANK BOTTOMS SANFORD - FUELS RECEIVABLE - SALE OF FUEL FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ CANAVERAL - FUELS RECEIVABLE - SALE TURKEY POINT FOS - FUELS RECEIVABLE - SALE OF FUEL MANATEE - FUELS RECEIVABLE - SALE OF FUEL TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
		RIVIERA - TEMP/CAL ADJUSTMENT SANFORD - FUEL SALE-LFARS
		SANFORD - TEMP/CAL ADJUSTMENT-SAP SANFORD -NON-REC INVENTORY ADJ FT. MYERS - TEMP/CAL ADJUSTMENT FT/ MYERS - INVENTORY ADJUSTMENT
		PORT EVERGLADES - TEMP/CAL ADJUSTMENT-LFARS PORT EVERGLADES - TEMP/CAL ADJUSTMENT-SAP CANAVERAL - TEMP/CAL ADJUSTMENT CANAVERAL - NON-REC INVENTORY ADJ
(18)	(\$1,679.92)	TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-LFARS TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-SAP TURKEY POINT FOSSIL - NON-REC INVENTORY ADJ
(426)	(\$34,254.29)	MANATEE - TEMP/CAL ADJUSTMENT-LFARS MANATEE - TEMP/CAL ADJUSTMENT-SAP MANATEE - NON-REC INVENTORY ADJ
1,215	\$102,215.99	MARTIN - TEMP/CAL ADJUSTMENT-LFARS MARTIN - TEMP/CAL ADJUSTMENT-SAP MARTIN - NON-REC INVENTORY ADJ
771	\$66,281.78	TOTAL-LFARS
0	\$0.00	TOTAL-SAP
\$ 771	\$66,281.78	TOTAL
COAL		
UNITS	AMOUNT	NOTES ON COAL
0	0	SJRPP COAL CAR DEPRECIATION
GAS		
UNITS	AMOUNT	NOTES ON GAS/CTGT #2 OIL
		NORMALIZED ADJUSTMENT NATURAL GAS (MMBTUS)
-	\$ -	NORMALIZED ADJUSTMENT CTGT #2 OIL (BBLs)

SCHEDULE A - NOTES

SJRPP - COAL

Adjusted Month	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16
Date of Survey	-	-	2/29/2016	-	-	-
Tons per survey	-	-	603,917	-	-	-
Tons per books	-	-	604,116	-	-	-
Tons Difference	-	-	(199)	-	-	-
Adjustment tons exceeding 3% of survey	-	-	-	-	-	-
Adjustment \$ (20% ownership)	-	-	-	-	-	-

SJRPP - COAL

Adjusted Month	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16
Date of Survey	-	-	-	-	-	-
Tons per survey	-	-	-	-	-	-
Tons per books	-	-	-	-	-	-
Tons Difference	-	-	-	-	-	-
Adjustment tons exceeding 3% of survey	-	-	-	-	-	-
Adjustment \$ (20% ownership)	-	-	-	-	-	-

SCHERER 4

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-16	147,663	\$ 360,157.62
Feb-16		
Mar-16		
Apr-16	35,009	\$ 87,085.97
May-16		
Jun-16		
Jul-16	(68,365)	(\$170,714.68)
Aug-16		
Sep-16		
Oct-16		
Nov-16		
Dec-16		

FLORIDA POWER & LIGHT COMPANY
PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE: A7

FOR THE MONTH OF: August 2016

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	PURCHASED FROM	Type & Schedule	KWH Purchased (000)	Adj KWH Purchased (000)	Total KWH Purchased (000)	KWH for Firm (000)	Adj KWH for Firm (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	\$ for Fuel Adj	Adj \$ for Fuel Adj	Total \$ for Fuel Adj ((Col(8))+Col(9))
1	<u>Estimated</u>											
2	SJRPP		169,678	0	169,678	169,678	0	169,678	3.672	\$6,230,660	\$0	\$6,230,660
3	St Lucie Reliability		45,378	0	45,378	45,378	0	45,378	0.691	\$313,583	\$0	\$313,583
4	Solid Waste Authority 40MW	PPA	25,296	0	25,296	25,296	0	25,296	3.501	\$885,684	\$0	\$885,684
5	Solid Waste Authority 70MW	PPA	52,080	0	52,080	52,080	0	52,080	3.577	\$1,862,977	\$0	\$1,862,977
6	Total Estimated		292,432	0	292,432	292,432	0	292,432	3.178	\$9,292,904	\$0	\$9,292,904
7												
8	<u>Actual</u>											
9	FMPA (SL 2)	SL 2	32,796	(1,044)	31,752	32,796	(1,044)	31,752	0.731	\$232,737	(\$705)	\$232,032
10	Jacksonville Electric Authority UPS	UPS	298,196	0	298,196	298,196	0	298,196	2.167	\$6,502,571	(\$39,550)	\$6,463,021
11	OUC (SL 2)	SL 2	22,679	(722)	21,957	22,679	(722)	21,957	0.722	\$158,429	\$29	\$158,458
12	Solid Waste Authority 40MW	PPA	25,739	0	25,739	25,739	0	25,739	2.362	\$606,806	\$1,055	\$607,861
13	Solid Waste Authority 70MW	PPA	37,762	0	37,762	37,762	0	37,762	3.560	\$1,350,569	(\$6,157)	\$1,344,412
14	Total Actual		417,173	(1,766)	415,407	417,173	(1,766)	415,407	2.120	\$8,851,112	(\$45,329)	\$8,805,783

NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3

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FLORIDA POWER & LIGHT COMPANY
PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE: A7

FOR THE MONTH OF: August 2016

	(1)	(2)	(3)	(4)	(5)
Line No.	PURCHASED FROM	Total KWH Purchased (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj ((Col(8))+Col(9))
1	<u>Current Month</u>				
2	Actual	415,407	415,407	2.120	\$8,805,783
3	Estimate	292,432	292,432	3.178	\$9,292,904
4	Difference	122,975	122,975	(1.0580)	(\$487,121)
5	Difference (%)	42.1%	42.1%	(33.3%)	(5.2%)
6					
7	<u>Year to Date</u>				
8	Actual	2,174,503	2,174,503	2.701	\$58,726,453
9	Estimate	2,051,528	2,051,528	2.886	\$59,213,573
10	Difference	122,975	122,975	(0.1856)	(\$487,121)
11	Difference (%)	6.0%	6.0%	(6.4%)	(0.8%)
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ENERGY PAYMENT TO QUALIFYING FACILITIES
 FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF: August 2016

SCHEDULE: A8

(1)	(2)	(3)	(4)	(5)	
Line No.	PURCHASED FROM	Total KWH Purchased (000)	KWH For Firm (000)	Cents Per KWH	Total \$ For Fuel Adj (Col(3) * Col(4))
1	<u>Estimated</u>				
2	Qualifying Facilities	128,754	128,754	4	5,627,758
3	Total Estimated	128,754	128,754	4.371	\$5,627,758
4					
5	<u>Actual</u>				
6	Broward County Resource Recovery - South QF	2,604	2,604	2.281	\$59,391
7	Broward County Resource Recovery - South AA QF	5,700	5,700	2.250	\$128,261
8	First Solar Inc. QF	(9,786)	(9,786)	(0.002)	\$235
9	Georgia Pacific Corporation QF	558	558	2.463	\$13,732
10	Indiantown Cogeneration LP. QF	120,739	120,739	5.934	\$7,164,942
11	INEOS NEW PLANET BIOENERGY	5	5	3.328	\$177
12	MMA Bee Ridge QF	0	0	11.381	\$25
13	Okeelanta Power Limited Partnership QF	6,569	6,569	2.327	\$152,840
14	Tropicana Products QF	3,096	3,096	0.627	\$19,411
15	WM-Renewable LLC QF	92	92	2.720	\$2,494
16	WM-Renewables LLC - Naples QF	1,748	1,748	2.542	\$44,433
17	Miami-Dade South District Water Treatment	3,203	3,203	2.775	\$88,862
18	Total Actual	134,528	134,528	5.705	\$7,674,803
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ENERGY PAYMENT TO QUALIFYING FACILITIES
 FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF: August 2016

SCHEDULE: A8

(1)	(2)	(3)	(4)	(5)	
Line No.	PURCHASED FROM	Total KWH Purchased (000)	KWH For Firm (000)	Fuel Cost (cents/KWH)	Total \$ For Fuel Adj (Col(3) * Col(4))
1	<u>Current Month</u>				
2	Actual	134,528	134,528	5.705	\$7,674,803
3	Estimate	128,754	128,754	4.371	\$5,627,758
4	Difference	5,774	5,774	1.334	\$2,047,045
5	Difference (%)	4.5%	4.5%	30.5%	36.4%
6					
7	<u>Year to Date</u>				
8	Actual	695,153	695,153	4.057	\$28,199,257
9	Estimate	689,379	689,379	3.794	\$26,152,212
10	Difference	5,774	5,774	0.263	\$2,047,045
11	Difference (%)	0.8%	0.8%	6.9%	7.8%
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Florida Power & Light Company
 Schedule A12 - Capacity Costs
 Page 1 of 2

For the Month of **Aug-16**

Contract	Capacity MW	Term Start	Term End	Contract Type
Indiantown	330	12/22/1995	12/1/2025	QF
Broward South - 1991 Agreement	3.5	1/1/1993	12/31/2026	QF

QF = Qualifying Facility

	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-date
Cedar Bay						(3,120)							(3,120)
ICL	7,757,865	7,751,520	7,754,693	7,049,721	8,391,004	7,738,920	7,738,920	7,745,222					61,927,866
BS-NEG '91	108,010	108,010	108,010	104,031	103,178	102,335	101,495	100,655					835,723
Total	7,865,875	7,859,530	7,862,703	7,153,752	8,494,181	7,838,135	7,840,415	7,845,877	0	0	0	0	62,760,468

Florida Power & Light Company
Schedule A12 - Capacity Costs
Page 2 of 2

For the Month of Aug-16

<u>Contract</u>	<u>Counterparty</u>	<u>Identification</u>	<u>Contract Start Date</u>	<u>Contract End Date</u>
1	Southern Co. - UPS Scherer	Other Entity	June, 2010	December 31, 2015
2	Southern Co. - UPS Harris	Other Entity	June, 2010	December 31, 2015
3	Southern Co. - UPS Franklin	Other Entity	June, 2010	December 31, 2015
4	JEA - SJRPP	Other Entity	April, 1982	September 30, 2021
5	Solid Waste Authority - 40 MW	Other Entity	January, 2012	March 31, 2032
6	Solid Waste Authority - 70 MW	Other Entity	July, 2015	May 31, 2034

2016 Capacity in MW

<u>Contract</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
1	-	-	-	-	-	-	-	-	-	-	-	-
2	-	-	-	-	-	-	-	-	-	-	-	-
3	-	-	-	-	-	-	-	-	-	-	-	-
4	375	375	375	375	375	375	375	375	-	-	-	-
5	40	40	40	40	40	40	40	40	-	-	-	-
6	70	70	70	70	70	70	70	70	-	-	-	-
Total	485	485	485	485	485	485	485	485	-	-	-	-

2016 Capacity in Dollars

	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
Total	5,797,708	5,882,677	6,940,701	6,065,010	6,320,975	6,751,736	6,247,636	6,561,602	0	0	0	0

Year-to-date Short Term Capacity Payments	50,568,045 ⁽¹⁾
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(1) Total capacity costs do not include payments for the Solid Waste Authority - 70 MW unit. Capacity costs for this unit were recovered through the Energy Conservation Cost Recovery Clause in 2014, consistent with Commission Order No. PSC-11-0293-FOF-EU issued in Docket No. 110018-EU on July 6, 2011.

FLORIDA POWER & LIGHT COMPANY

Docket No. 160001-EI

Date: September 20, 2016

<u>List of Acronyms and Abbreviations</u>	
BBLS	Barrels
BTU	British Thermal Units
FMPA	Florida Municipal Power Agency
FPL	Florida Power & Light Company
GPIF	Generating Performance Incentive Factor
kWh	Kilowatt Hour
MCF	Million cubic feet
MMBTU	Million British Thermal Units
MW	Megawatt
MWh	Megawatt Hour
OS	Off-system Sales
FCBBS	Florida Cost Based Broker System
OUC	Orlando Utilities Commission
PEEC	Port Everglades Energy Center
PPA	Purchased Power Agreement
QF	Qualifying Facilities
SJRPP	St. Johns River Power Park
SL	St. Lucie
UPS	Unit Power Sales Agreement
WCEC	West County Energy Center