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September 20, 2016

-VIA ELECTRONIC FILING -

Ms. Carlotta S. Stauffer Commission Clerk Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, FL 32399-0850

Re: Docket No. 160001-EI

Dear Ms. Stauffer:

I enclose for electronic filing in the above docket; Florida Power & Light Company's ("FPL") Commission Schedules A1 through A9 and A12 for the month of August 2016. Additionally, FPL is including the following revised schedules:

• Schedules A1 and A1 YTD July 2016, revised to remove the vendor settlement which was inadvertently included on these schedules.

If there are any questions regarding this transmittal, please contact me at (561) 304-5639.

Sincerely,

s/John T. Butler

John T. Butler

Enclosures

cc: Counsel for Parties of Record (w/encl.)

Florida Power & Light Company

CERTIFICATE OF SERVICE Docket No. 160001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished by electronic service on this 20th day of September 2016, to the following:

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By: <u>s/ John T. Butler</u> John T. Butler Florida Bar No. 283479

SCHEDULE: A1

FLORIDA POWER & LIGHT COMPANY COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR

FOR THE MONTH OF: July 2016

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line	A4 Ochodula		Doll	ars			MV	VH			Cents	/KWH	
No.	A1 Schedule	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %
1	Fuel Cost of System Net Generation (A3) (6)	321,585,323	279,411,788	42,173,535	15.1%	11,978,462	11,206,776	771,686	6.9%	2.6847	2.4932	0.1915	7.7%
2	Cedar Bay - Rail Coal Cars Lease per Docket No. 150075-EI	130,514	120,000	10,514	8.8%	0	0	0	0.0%		0.0000	0.0000	N/A
3	Coal Cars Depreciation Return	0	0	0	N/A	0	0	0	0.0%	0.0000	0.0000	0.0000	N/A
4	Adjustments to Fuel Cost (A2)	(28,760)	0	(28,760)	N/A	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
5	TOTAL COST OF GENERATED POWER	321,687,077	279,531,788	42,155,289	15.1%	11,978,462	11,206,776	771,686	6.9%	2.6855	2.4943	0.1912	7.7%
6	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	15,249,302	9,695,065	5,554,237	57.3%	400,751	301,864	98,887	32.8%	3.8052	3.2117	0.5935	18.5%
7	Energy Cost of Economy/OS Purchases (A9)	17,918,539	11,047,465	6,871,074	62.2%	442,248	308,600	133,648	43.3%	4.0517	3.5799	0.4718	13.2%
8	Energy Payments to Qualifying Facilities (A8)	6,129,011	5,695,041	433,970	7.6%	150,078	129,592	20,486	15.8%	4.0839	4.3946	(0.3107)	(7.1%)
9	TOTAL COST OF PURCHASED POWER	39,296,852	26,437,571	12,859,281	48.6%	993,077	740,056	253,021	34.2%	3.9571	3.5724	0.3847	10.8%
10	TOTAL AVAILABLE (LINE 5+9)	360,983,929	305,969,359	55,014,570	18.0%	12,971,539	11,946,832	1,024,707	8.6%	2.7829	2.5611	0.2218	8.7%
11													
12	Fuel Cost of Economy and Other Power Sales (A6)	(970,757)	(2,918,846)	1,948,089	(66.7%)	(37,379)	(68,700)	31,321	(45.6%)	2.5971	4.2487	(1.6516)	(38.9%)
13	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(372,127)	(377,269)	5,142	(1.4%)	(54,583)	(53,003)	(1,580)	3.0%	0.6818	0.7118	(0.0300)	(4.2%)
14	Gains from Off-System Sales (A6)	(250,631)	(661,300)	410,669	(62.1%)	N/A	N/A	N/A	N/A				N/A
15	TOTAL FUEL COST AND GAINS OF POWER SALES	(1,593,515)	(3,957,415)	2,363,900	(59.7%)	(91,962)	(121,703)	29,741	(24.4%)	1.7328	3.2517	(1.5189)	(46.7%)
16	Incremental Personnel, Software, and Hardware Costs	38,202	38,227	(26)	(0.1%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	Variable Power Plant O&M Costs over 514,000 MWh Threshold (Per A6)	50,835	93,432	(42,597)	(45.6%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Incremental Optimization Costs (Line 16+Line 17) (1)	89,037	131,659	(42,622)	(32.4%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Dodd Frank Fees (2)	375	375	0	N/A	0	0	0	0.0%		0.0000	0.0000	N/A
20	ADJUSTED TOTAL FUEL & NET POWER TRANS.(LNS 5+9+15+18+19)	359,479,826	302,143,978	57,335,848	19.0%	12,879,577	11,825,129	1,054,448	8.9%	2.7911	2.5551	0.2360	9.2%
21													
22	Net Unbilled Sales (3)	5,192,997	7,538,660	(2,345,663)	(31.1%)	186,056	295,044	(108,988)	(36.9%)	0.0431	0.0686	(0.0255)	(37.2%)
23	Company Use (3)	336,372	332,646	3,726	1.1%	12,052	13,019	(967)	(7.4%)	0.0028	0.0030	(0.0002)	(7.5%)
24	T & D Losses (3)	17,768,568	13,462,910	4,305,658	32.0%	636,615	526,903	109,712	20.8%	0.1475	0.1225	0.0250	20.4%
25	SYSTEM SALES KWH	359,479,826	302,143,978	57,335,848	19.0%	12,044,854,567	10,990,163,752	1,054,690,815	9.6%	2.9845	2.7492	0.2353	8.6%
26	Wholesale Sales KWH	19,145,716	17,316,174	1,829,542	10.6%	641,503,285	629,857,352	11,645,933	1.8%	2.9845	2.7492	0.2353	8.6%
27	Jurisdictional KWH Sales	340,334,110	284,827,804	55,506,306	19.5%	11,403,351,282	10,360,306,400	1,043,044,882	10.1%	2.9845	2.7492	0.2353	8.6%
28	Jurisdictional Loss Multiplier									1.00168	1.00168	0.00000	N/A
29	Jurisdictional KWH Sales Adjusted for Line Losses	340,905,872	285,306,315	55,599,557	19.5%	11,403,351,282	10,360,306,400	1,043,044,882	10.1%	2.9895	2.7538	0.2357	8.6%
30	TRUE-UP	2,260,715	2,260,715	0	N/A		10,360,306,400	1,043,044,882	10.1%	0.0198	0.0218	(0.0020)	(9.1%)
31	TOTAL JURISDICTIONAL FUEL COST	343,166,587	287,567,030	55,599,557	19.3%	11,403,351,282	10,360,306,400	1,043,044,882	10.1%	3.0093	2.7757	0.2337	8.4%
32	Revenue Tax Factor									1.00072	1.00072	0.00000	N/A
33	Fuel Factor Adjusted for Taxes									3.0115	2.7777	0.2338	8.4%
34	GPIF (4)	1,941,926	1,941,926	0	N/A		10,360,306,400	1,043,044,882	10.1%	0.0170	0.0187	(0.0017)	(9.1%)
35	Incentive Mechanism (FPL Portion) (5)	1,029,133	1,029,133	0	N/A	11,403,351,282	10,360,306,400	1,043,044,882	10.1%	0.0090	0.0099	(0.0009)	(9.1%)
36	Fuel Factor Including GPIF and Incentive Mechanism									3.0375	2.8063	0.2312	8.2%
37	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									3.038	2.806	0.232	8.3%
38													

^{39 (1)} Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI.

^{40 (*)} Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act (*Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program

⁴¹ and asset optimization program.

^{42 (3)} For Informational Purposes Only.

^{43 (4)} Generating Performance Incentive Factor is (\$23,303,114 / 12) - See Order No. PSC-15-0586-FOF-EI.

^{44 (5)} Jurisdictionalized Incentive Mechanism - FPL Portion is ((\$12,349,600/12) - See Order No. PSC-15-0586-FOF-EI

⁽⁶⁾ The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 in the amount of \$36,634 due to 301 barrels burned at Martin 8 inadvertently entered as a temperature calibration

rather than generation. The correction will be made in August 2016.

FLORIDA POWER & LIGHT COMPANY COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR

FOR THE YEAR TO DATE PERIOD ENDING: July 2016

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line			Dolla	ars			MW	/H			Cents/	KWH	
No.	A1.1 Schedule	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %
1	Fuel Cost of System Net Generation (A3) (6)	1,600,056,565	1,557,883,030	42,173,535	2.7%	69,098,208	68,326,521	771,687	1.1%	2.3156	2.2801	0.0356	1.6%
2	Cedar Bay – Rail Coal Cars Lease per Docket No. 150075-El	1,093,606	1,083,092	10,514	1.0%				0.0%				0.0%
3	Coal Cars Depreciation Return	0	0	0	N/A	0	0	0	N/A	0.0000	0.0000	0.0000	0.0%
4	Adjustments to Fuel Cost (A2)	(22,667,522)	(22,638,762)	(28,760)	0.1%	0	0	0	N/A	0.0000	0.0000	0.0000	0.0%
5	TOTAL COST OF GENERATED POWER	1,578,482,651	1,536,327,362	42,155,289	2.7%	69,098,208	68,326,521	771,687	1.1%	2.2844	2.2485	0.0359	1.6%
6	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	49,920,669	44,366,432	5,554,237	12.5%	1,759,097	1,660,210	98,887	6.0%	2.8379	2.6723	0.1655	6.2%
7	Energy Cost of Economy/OS Purchases (A9)	38,662,482	31,791,408	6,871,074	21.6%	1,058,112	924,464	133,648	14.5%	3.6539	3.4389	0.2150	6.3%
8	Energy Payments to Qualifying Facilities (A8)	20,524,454	20,090,484	433,970	2.2%	560,626	540,140	20,486	3.8%	3.6610	3.7195	(0.0585)	(1.6%)
9	TOTAL COST OF PURCHASED POWER	109,107,605	96,248,325	12,859,280	13.4%	3,377,835	3,124,814	253,021	8.1%	3.2301	3.0801	0.1500	4.9%
10	TOTAL AVAILABLE (LINE 5+9)	1,687,590,256	1,632,575,687	55,014,569	3.4%	72,476,043	71,451,335	1,024,708	1.4%	2.3285	2.2849	0.0436	1.9%
11													
12	Fuel Cost of Economy and Other Power Sales (A6)	(27,878,526)	(29,826,615)	1,948,089	(6.5%)	(1,701,035)	(1,732,356)	31,321	(1.8%)	1.6389	1.7217	(0.0828)	(4.8%)
13	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(2,553,320)	(2,558,462)	5,142	(0.2%)	(377,722)	(376,142)	(1,580)	0.4%	0.6760	0.6802	(0.0042)	(0.6%)
14	Gains from Off-System Sales (A6)	(12,582,696)	(12,993,365)	410,669	(3.2%)	N/A	N/A	N/A	N/A				N/A
15	TOTAL FUEL COST AND GAINS OF POWER SALES	(43,014,542)	(45,378,441)	2,363,899	(5.2%)	(2,078,757)	(2,108,498)	29,741	(1.4%)	2.0692	2.1522	(0.0829)	(3.9%)
16	Incremental Personnel, Software, and Hardware Costs	277,871	277,897	(26)	(0.0%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	Variable Power Plant O&M Costs over 514,000 MWh Threshold (Per A6)	1,751,428	1,794,025	(42,597)	(2.4%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Incremental Optimization Costs (Line 16+Line 17) (1)	2,029,299	2,071,921	(42,622)	(2.1%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Dodd Frank Fees (2)	2,625	2,625	0	0.0%				0.0%				0.0%
20	ADJUSTED TOTAL FUEL & NET POWER TRANS.(LNS 5+9+15+18+19)	1,646,607,636	1,589,271,793	57,335,843	3.6%	70,397,286	69,342,837	1,054,449	1.5%	2.3390	2.2919	0.0471	2.1%
21													
22	Net Unbilled Sales (3)	24,276,908	26,285,944	(2,009,036)	(7.6%)	1,037,918	1,146,906	(108,988)	(9.5%)	0.0369	0.0406	(0.0037)	(9.1%)
23	Company Use (3)	1,679,731	1,668,076	11,655	0.7%	71,814	72,781	(967)	(1.3%)	0.0026	0.0026	(0.0000)	(0.9%)
24	T & D Losses (3)	82.935.932	78,751,342	4,184,590	5.3%	3,545,786	3,436,072	109,714	3.2%	0.1262	0.1217	0.0044	3.6%
25	SYSTEM SALES KWH	1,646,607,636	1,589,271,793	57,335,843	3.6%	65,741,767,800	64,687,076,985	1,054,690,815	1.6%	2.5047	2.4569	0.0478	1.9%
26	Wholesale Sales KWH	93,476,242	91,646,700	1,829,542	2.0%	3,740,381,525	3,728,735,592	11,645,933	0.3%	2.5047	2.4569	0.0478	1.9%
27	Jurisdictional KWH Sales	1,553,131,394	1,497,625,093	55,506,301	3.7%	62,001,386,275	60,958,341,393	1,043,044,882	1.7%	2.5047	2.4569	0.0478	1.9%
28	Jurisdictional Loss Multiplier	-	_	=	-	-	-	-	-	1.00168	1.00168	0.00000	N/A
29	Jurisdictional KWH Sales Adjusted for Line Losses	1,555,874,667	1,500,275,113	55,599,554	3.7%	62,001,386,275	60,958,341,393	1,043,044,882	1.7%	2.5094	2.4611	0.0483	2.0%
30	TRUE-UP	25,747,421	25,747,421	0	N/A	62,001,386,275	60,958,341,393	1,043,044,882	1.7%	0.0415	0.0422	(0.0007)	(1.7%)
31	TOTAL JURISDICTIONAL FUEL COST	1,581,622,088	1,526,022,534	55,599,554	3.6%	62,001,386,275	60,958,341,393	1,043,044,882	1.7%	2.5509	2.5034	0.0476	1.9%
32	Revenue Tax Factor						-	-	-	1.00072	1.00072	0.00000	N/A
33	Fuel Factor Adjusted for Taxes						-	-	-	2.5528	2.5052	0.0476	0.019
34	GPIF (4)	13,593,482	13,593,482	0	N/A	62,001,386,275	60,958,341,393	1,043,044,882	1.7%	0.0219	0.0223	(0.0004)	(1.7%)
35	Incentive Mechanism (FPL Portion) (5)	7,203,933	7,203,933	0	0.0%	62,001,386,275	60,958,341,393	-	1.7%	0.0116	0.0118	(0.0002)	(1.7%)
36	Fuel Factor Including GPIF and Incentive Mechanism									2.5863	2.5393	0.0470	1.9%
37	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									2.586	2.539	0.047	1.9%

⁽¹⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI.

38

^{40 (2)} Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program

⁴¹ and asset optimization program.

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^{43 (4)} Generating Performance Incentive Factor is (\$23,303,114 / 12) - See Order No. PSC-15-0586-FOF-EI.

^{44 (5)} Jurisdictionalized Incentive Mechanism - FPL Portion is ((\$12,349,600/12) - See Order No. PSC-15-0586-FOF-EI

^{5 (6)} The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 in the amount of \$36,634 due to 301 barrels burned at Martin 8 inadvertently entered as a temperature calibration

⁴⁶ rather than generation. The correction will be made in August 2016.

FLORIDA POWER & LIGHT COMPANY COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR

FOR THE MONTH OF: August 2016

(8) (1) (2) (3) (4) (5) (7) (9) (10) (11) (12) (13) (6) Dollars MWH Cents/KWH Line A1 Schedule No. Diff Amount Actual Estimated Diff Amount Diff % Actual Estimated Diff Amount Diff % Actual Estimated Diff % 302.529.945 11,427,570 11.332.674 277,561,133 24 968 812 9.0% 94,896 0.8% 2 6474 2 4492 0 1982 Fuel Cost of System Net Generation (A3) (6) 2 Cedar Bay - Rail Coal Cars Lease per Docket No. 150075-EI 131.064 120.000 11.064 9.2% n 0.0% 0.0000 0.0000 N/A 3 Coal Cars Depreciation Return 0 Λ 0 N/A 0 Λ 0 0.0% 0.0000 0.0000 0.0000 N/A Adjustments to Fuel Cost (A2) (7.023)٥ (7.023)N/A Λ n n N/A 0.0000 0.0000 0.0000 N/A TOTAL COST OF GENERATED POWER 302,653,986 9.0% 277,681,133 24,972,853 11,427,570 11,332,674 94 896 0.8% 2 6485 2 4503 0 1982 8 1% 292,432 3.1778 6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7) 8,805,783 9.292.904 (487,121) (5.2%)415.407 122.975 42.1% 2.1198 (1.0580)(33.3%)Energy Cost of Economy/OS Purchases (A9) 17.459.119 12.055.237 5.403.882 44.8% 449.033 350.400 98.633 28.1% 3.8882 3.4404 0.4477 13.0% Energy Payments to Qualifying Facilities (A8) 7,674,803 5,627,758 2,047,045 36.4% 134,528 128,754 5,774 4.5% 5.7050 4.3709 1.3341 30.5% 3.4962 TOTAL COST OF PURCHASED POWER 33.939.705 26,975,900 6.963.805 25.8% 998,968 771,586 227,382 29.5% 3.3975 (0.0987)(2.8%)10 TOTAL AVAILABLE (LINE 5+9) 336.593.691 304.657.033 31.936.658 10.5% 12.426.538 12.104.260 322.278 2.7% 2.7087 2.5169 0.1918 7.6% 11 (1.4360) 12 Fuel Cost of Economy and Other Power Sales (A6) (1,392,162) (2,633,725) 1,241,563 (47.1%)(53,473)(65.200) 11.727 (18.0%)2.6035 4.0395 (35.5%)13 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6) 8.150 (377,269) 385,419 (102.2%) (430) (53.003) 52.573 (99.2%) (1.8953)0.7118 (2.6071) (366.3%) 14 Gains from Off-System Sales (A6) (377,414)(636,800) 259,386 (40.7%)N/A N/A N/A N/A N/A 15 TOTAL FUEL COST AND GAINS OF POWER SALES (54.4%) 3.2678 3.0860 5.9% (1,761,426) (3,647,794) 1 886 368 (51.7%) (53,903)(118,203)64 300 0 1818 16 Incremental Personnel, Software, and Hardware Costs 37,739 41,180 (3,441)(8.4%) N/A N/A N/A N/A N/A N/A N/A N/A Variable Power Plant O&M Costs over 514,000 MWh 17 72.723 88.672 (15,949)(18.0%)N/A N/A N/A N/A N/A N/A N/A N/A Threshold (Per A6) 110.462 129.852 18 Incremental Optimization Costs (Line 16+Line 17) (1) (19.390)(14.9%)N/A N/A N/A N/A N/A N/A N/A N/A 19 1.257 235.2% 0.0% 0.0000 0.0000 N/A Dodd Frank Fees (2) 375 882 0 ADJUSTED TOTAL FUEL & NET POWER 2.5124 20 334,943,984 301,139,466 33.804.518 11.2% 12,372,635 11.986.057 386.578 3.2% 2.7071 0.1947 7.7% TRANS.(LNS 5+9+15+18+19) 21 22 Net Unbilled Sales (3) (4,815,825) 6,666,719 (11,482,544) (172.2%) (177,896)265,351 (443, 247)(167.0%) (0.0405)0.0598 (0.1003)(167.7%) 2.9% 23 Company Use (3) 341,157 331.558 9.599 12.602 13.197 (594) (4.5%)0.0029 0.0030 (0.0001)(2.5%)24 T & D Losses (3) 17,199,952 14,186,975 3,012,977 21.2% 635.365 564,675 70,690 12.5% 0.1445 0.1273 0.0172 13.5% SYSTEM SALES KWH 2.7025 25 334,943,984 301,139,466 33,804,518 11.2% 11,902,564,278 11,142,834,055 759,730,223 6.8% 2.8140 0.1115 4.1% 26 Wholesale Sales KWH 19.171.859 17.537.851 1.634.008 9.3% 681 291 161 648.939.796 32.351.365 5.0% 2 8140 2 7025 0 1115 4 1% 27 Jurisdictional KWH Sales 315,772,125 283,601,615 32,170,510 11.3% 11,221,273,117 10,493,894,259 727,378,858 6.9% 2.8140 2.7025 0.1115 4.1% 28 Jurisdictional Loss Multiplier 1.00168 1.00168 0.00000 N/A 29 Jurisdictional KWH Sales Adjusted for Line Losses 316,302,622 284,078,066 32,224,556 11.3% 11,221,273,117 10,493,894,259 727,378,858 6.9% 2.8188 2.7071 0.1117 4.1% 30 2,260,715 2,260,715 11.221.273.117 10,493,894,259 727,378,858 6.9% 0.0201 0.0215 (0.0014)(6.5%)31 TOTAL JURISDICTIONAL FUEL COST 318,563,337 286,338,781 32,224,556 11.3% 10,493,894,259 727,378,858 2 8389 2.7286 11.221.273.117 6.9% 0.1103 4.0% 32 Revenue Tax Factor 1.00072 1.00072 0.00000 N/A 33 2.8410 2.7306 4.0% Fuel Factor Adjusted for Taxes 0.1104 34 GPIF (4) 1,941,926 1,941,926 N/A 11,221,273,117 10,493,894,259 0.0173 0.0185 0 727 378 858 6.9% (0.0012)(6.5%)35 Incentive Mechanism (FPL Portion) (5) 1,029,133 1,029,133 0 N/A 11,221,273,117 10,493,894,259 727,378,858 6.9% 0.0092 0.0098 (0.0006)(6.5%)36 Fuel Factor Including GPIF and Incentive Mechanism 2.8675 2.7589 0.1086 3.9% 37 FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH 2.867 2.759 0.108 3.9% 38

⁽¹⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI.

^{40 (&}quot;Dees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program

⁴¹ and asset optimization program.

^{42 (3)} For Informational Purposes Only.

^{43 (4)} Generating Performance Incentive Factor is (\$23,303,114 / 12) - See Order No. PSC-15-0586-FOF-EI.

^{44 (5)} Jurisdictionalized Incentive Mechanism - FPL Portion is ((\$12,349,600/12) - See Order No. PSC-15-0586-FOF-EI

^{45 (6)} The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 in the amount of \$386,971 due to;

⁴⁶ a) a correction in the amount of \$36,634 for 301 barrels burned at Martin 8 inadvertently entered as a temperature calibration rather than generation from July 2016,

⁴⁷ b) light oil burned in the amount of \$425,983 for 5,390 barrels at Lauderdale 1-24 will be recorded in September 2016 on Schedules A1 and A2,

⁴⁸ c) propane burned in the amount of \$2,378 for 15 barrels at Ft. Lauderdale will be reported on Schedules A3 and A4 in September 2016.

FLORIDA POWER & LIGHT COMPANY COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR

FOR THE YEAR TO DATE PERIOD ENDING: August 2016

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10) (11) (12) (13) Dollars MWH Cents/KWH Line A1.1 Schedule No. Actual Estimated Diff Amount Diff % Actual Estimated Diff Amount Diff % Actual Estimated Diff Amount Diff % Fuel Cost of System Net Generation (A3) 1 877 617 698 24 968 812 80 525 778 80 430 881 2 3344 1 902 586 510 1.3% 94 897 0.1% 2 3627 0.0283 1 2% 2 Cedar Bay - Rail Coal Cars Lease per Docket No. 150075-EI 1.224.670 1,213,606 11.064 0.9% 0.0% 0.0% 3 Coal Cars Depreciation Return 0 0 0 N/A 0 0 0 N/A 0.0000 0.0000 0.0000 0.0% 0.0% 4 Adjustments to Fuel Cost (A2) (22,674,545) (22.667.522) (7.023)Λ Λ Λ NI/A 0.0000 0.0000 0.0000 0.0% 5 TOTAL COST OF GENERATED POWER 1,881,136,637 1,856,163,784 24,972,853 1.3% 80,525,778 80,430,881 94,897 0.1% 2 3361 2.3078 0.0283 1.2% 6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7) 58.726.452 59.213.573 (487,121) (0.8%) 2.174.504 2.051.529 122.975 6.0% 2.7007 2.8863 (0.1856) (6.4%) Energy Cost of Economy/OS Purchases (A9) 56,121,601 5 403 882 7.0% 50.717.719 10.7% 1.507.145 1.408.512 98.633 3 7237 3 6008 0 1229 3.4% Energy Payments to Qualifying Facilities (A8) 28.199.257 26,152,212 2 047 045 7.8% 695 154 689 379 5,775 0.8% 4 0565 3 7936 0.2630 6.9% TOTAL COST OF PURCHASED POWER 143,047,310 136,083,506 6,963,804 5.1% 4,376,803 4,149,420 227,383 5.5% 3.2683 3.2796 (0.0113) (0.3%) 10 TOTAL AVAILABLE (LINE 5+9) 2.024.183.947 1.992.247.290 31.936.657 1.6% 84.902.581 84.580.301 322,280 0.4% 2.3841 2.3555 0.0287 1.2% 11 12 Fuel Cost of Economy and Other Power Sales (A6) (29.270.688) (30 512 251) 1.241.563 (4.1%) (1.754.508) (1.766.235) 11 727 (0.7%)1.6683 1.7275 (0.0592)(3.4%) 13 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6) (2,545,170) (2,930,589)385.419 (13.2%)(378, 152)(430,725)52,573 (12.2%)0.6731 0.6804 (0.0073)(1.1%)14 Gains from Off-System Sales (A6) (12,960,110) (13,219,496) 259 386 (2.0%)N/A N/A N/A N/A N/A TOTAL FUEL COST AND GAINS OF POWER SALES 1,886,367 (4.0%) (2,132,660) (2,196,960) 64,300 (2.9%) 2.0995 2.1240 (0.0244)15 (44.775.968) (46.662.335) (1.1%)16 Incremental Personnel, Software, and Hardware Costs 315,610 319,051 (3,441)(1.1%)N/A N/A N/A N/A N/A NI/A N/A N/A Variable Power Plant O&M Costs over 514,000 MWh Threshold (Per A6) 1,824,151 1,840,100 (15,949)(0.9%)N/A N/A N/A N/A N/A N/A N/A N/A Incremental Optimization Costs (Line 16+Line 17) (1) 18 2 139 761 2 159 151 (19.390) (0.9%) N/A N/A N/A N/A N/A N/A N/A N/A Dodd Frank Fees (2) 19 3,882 3,000 882 29.4% 0.0% 0.0% ADJUSTED TOTAL FUEL & NET POWER TRANS.(LNS 5+9+15+18+19) 20 1 981 551 620 1 947 747 107 33 804 513 1 7% 82 769 921 82 383 341 386 580 0.5% 2 3940 2 3642 0.0298 1 3% 21 Net Unbilled Sales (3) 22 20,588,931 30,811,893 (10,222,962) 1,303,269 (443,247) 0.0265 0.0401 (33.2%)860.022 (34.0%) (0.0136)(33.8%)Company Use (3) 23 (0.4%) 2.020.927 2.009.826 11.101 0.6% 84.416 85.011 (594)(0.7%)0.0026 0.0026 (0.0000)T & D Losses (3) 24 100.096.740 97.179.475 2.917.265 3.0% 4.181.150 4.110.459 70.691 1.7% 0.1289 0.1264 0.0025 2.0% 25 SYSTEM SALES KWH 1,981,551,620 1,947,747,107 33 804 513 1 7% 77,644,332,078 76 884 601 855 759,730,223 1.0% 2 5521 2 5333 0.0187 0.7% 26 Wholesale Sales KWH 112 648 101 111 014 093 1 634 008 1.5% 4 421 672 686 4 389 321 321 32 351 365 0.7% 2 5521 2 5333 0.0187 0.7% 27 Jurisdictional KWH Sales 1,868,903,519 1,836,733,014 32,170,505 1.8% 73,222,659,392 72,495,280,534 727,378,858 1.0% 2.5521 2.5333 0.0187 0.7% 28 Jurisdictional Loss Multiplier 1.00168 1.00168 0.00000 N/A 20 Jurisdictional KWH Sales Adjusted for Line Losses 1.872.177.289 1.839.952.736 32,224,553 1.8% 73.222.659.392 727.378,858 1.0% 2 5568 2.5380 0.0188 72 495 280 534 0.7% 30 TRUE-UP 28,008,136 28.008.136 0 73.222.659.392 72,495,280,534 727,378,858 1.0% 0.0383 0.0386 (0.0004)(1.0%)31 TOTAL JURISDICTIONAL FUEL COST 1,900,185,425 1,867,960,872 32,224,553 1 7% 73 222 659 392 72,495,280,534 727,378,858 1.0% 2.5951 2.5767 0.0184 0.7% 32 1.00072 1 00072 0.00000 Revenue Tax Factor N/A 33 Fuel Factor Adjusted for Taxes 2.5785 0.0184 0.007 2.5969 34 15,535,408 15,535,408 0 N/A 73,222,659,392 72,495,280,534 727,378,858 1.0% 0.0212 0.0214 (0.0002)(1.0%)Incentive Mechanism (FPL Portion) (5) 35 8,233,067 8,233,067 0 0.0% 73,222,659,392 72,495,280,534 1.0% 0.0112 0.0114 (0.0001)(1.0%)Fuel Factor Including GPIF and Incentive Mechanism 2.6294 2.6113 0.0181 0.7% 37 FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH 2.629 2.611 0.018 0.7%

^{39 (1)} Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI.

^{40 &}lt;sup>(2)</sup> Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program

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FLORIDA POWER & LIGHT COMPANY CALCULATION OF TRUE-UP AND INTEREST PROVISION

FOR THE MONTH OF: August 2016

(1) (2) (3) (4) (5) (6) (7) (8) (9)

Line			Current I	Month			Year To I	Date	
No.		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	Fuel Costs & Net Power Transactions								
2	Fuel Cost of System Net Generation (6)	\$302,529,945	\$277,561,133	\$24,968,812	9.0%	\$1,902,586,510	\$1,877,617,698	\$24,968,812	1.3%
3	Cedar Bay – Rail Coal Cars Lease per Docket No. 150075-El	131,064	120,000	11,064	9.2%	1,224,670	1,213,606	11,064	0.9%
4	Fuel Cost of Power Sold (Per A6)	(1,384,012)	(3,010,994)	1,626,982	(54.0%)	(31,815,858)	(33,442,840)	1,626,982	(4.9%)
5	Gains from Off-System Sales (Per A6)	(377,414)	(636,800)	259,386	(40.7%)	(12,960,110)	(13,219,496)	259,386	(2.0%)
6	Fuel Cost of Purchased Power (Per A7)	8,805,783	9,292,904	(487,121)	(5.2%)	58,726,453	59,213,574	(487,121)	(0.8%)
7	Energy Payments to Qualifying Facilities (Per A8)	7,674,803	5,627,758	2,047,045	36.4%	28,199,257	26,152,212	2,047,045	7.8%
8	Energy Cost of Economy Purchases (Per A9)	17,459,119	12,055,237	5,403,882	44.8%	56,121,601	50,717,719	5,403,882	10.7%
9	Total Fuel Costs & Net Power Transactions	\$334,839,289	\$301,009,240	\$33,830,049	11.2%	\$2,002,082,523	\$1,968,252,474	\$33,830,049	1.7%
10	Incremental Optimization Costs (1)								
11 12	Incremental Personnel, Software, and Hardware Costs	37,739	41,180	(3,441)	(8.4%)	315,610	319,051	(3,441)	(1.1%)
13	Variable Power Plant O&M Costs over 514,000 MWh Threshold (Per A6)	72,723	41,180 88,672	(3,441)	(8.4%)	1,824,151	1,840,100	(3,441)	(0.9%)
14	Total	110.462	129,852	(19,390)	(14.9%)	2,139,761	2,159,151	(19,390)	(0.9%)
15	100	110,402	129,032	(19,390)	(14.970)	2,139,701	2,139,131	(19,390)	(0.976)
16	Dodd Frank Fees (2)	1,257	375	882	235.2%	3,882	3,000	882	29.4%
17	5000 1101111 1000	1,237	373	002	233.2 /6	3,002	3,000	002	29.470
18	Adjustments to Fuel Cost								
19	Reactive and Voltage Control Fuel Revenue	(22,066)	0	(22,066)	N/A	76,291	98,356	(22,065)	N/A
20	Inventory Adjustments	15,043	0	15,043	N/A	(774,228)	(789,272)	15,044	N/A
21	Non Recoverable Oil/Tank Bottoms	0	0	0	N/A	150,564	150,564	0	N/A
22	Gas Reserves Refund	0	0	0	0.0%	(21,294,315)	(21,294,315)	0	0.0%
23	Variable Power Plant O&M Correction	0	0	0	0.0%	(832,856)	(832,856)	0	0.0%
24	Adjusted Total Fuel Costs & Net Power Transactions	\$334,943,985	\$301,139,467	\$33,804,518	11.2%	\$1,981,551,621	\$1,947,747,102	\$33,804,519	1.7%
25	Adjusted Total Fuel Costs a Net Fower Transactions	ψου-1,0-10,000	ψου 1, 100,407	φου,σου,στο	11.270	ψ1,501,001,021	ψ1,547,747,102	ψου,ου-,ο το	1.770
26	kWh Sales								
27	Jurisdictional kWh Sales	11,221,273,117	10,493,894,259	727,378,858	6.9%	73,222,659,392	72,495,280,534	727,378,858	1.0%
28	Sale for Resale	681,291,161	648,939,796	32,351,365	5.0%	4,421,672,686	4,389,321,321	32,351,365	0.7%
29	Sub-Total Sales	11,902,564,278	11,142,834,055	759,730,223	6.8%	77,644,332,078	76,884,601,855	759,730,223	1.0%
30	Total Sales	11,902,564,278	11,142,834,055	759,730,223	6.8%	77,644,332,078	76,884,601,855	759,730,223	1.0%
31	Jurisdictional % of Total kWh Sales (Line 27 / Line 30)	94.27610%	94.17617%	0.09993%	0.1%	N/A	N/A	N/A	N/A
32		94.2701076	94.1701776	0.0999376	0.176	IV/A	IN/A	IVA	N/A
33	True-up Calculation								
34	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	200 452 005	204 024 440	24 047 025	0.5%	4 040 200 242	4 000 454 077	24.047.020	4.20/
34 35	Salestant and November (Not of November 18469)	286,452,085	261,634,149	24,817,935	9.5%	1,918,269,313	1,893,451,377	24,817,936	1.3%
	Fuel Adjustment Devenues Not Applicable to Device								
36 37	Fuel Adjustment Revenues Not Applicable to Period Prior Period True-up Collected/(Refunded) This Period	(E EGO 407)	/E EGO 107\	0	(0.00/)	(44 E4E 40E)	(44 E4E 400)	1	(0.00/)
38	GPIF, Net of Revenue Taxes (3)	(5,568,187)	(5,568,187)		(0.0%)	(44,545,495)	(44,545,496)		(0.0%)
38	OF IT, THE OF INCHESING TAKES	(1,940,528)	(1,940,528)	0	(0.0%)	(15,524,224)	(15,524,224)	0	0.0%

FLORIDA POWER & LIGHT COMPANY CALCULATION OF TRUE-UP AND INTEREST PROVISION

FOR THE MONTH OF: August 2016

(1) (2) (3) (4) (5) (6) (7) (8) (9)

Line			Current I	Month			Year To I	Date	
No.		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	Incentive Mechanism, Net of Revenue Taxes (4)	(1,028,392)	(1,028,392)	0	(0.0%)	(8,227,139)	(8,227,139)	0	(0.0%)
2	Midcourse correction - 2014 final true-up collected/(refunded) this period	3,307,472	3,307,472	0	0.0%	16,537,361	16,537,361	0	0.0%
3	Jurisdictional Fuel Revenues Applicable to Period	\$281,222,450	\$256,404,514	\$24,817,936	9.7%	\$1,866,509,816	\$1,841,691,880	\$24,817,936	1.3%
4	Adjusted Total Fuel Costs & Net Power Transactions (P.1, Line 24)	\$334,943,985	\$301,139,467	\$33,804,519	11.2%	\$1,981,551,621	\$1,947,747,103	\$33,804,518	1.7%
5	Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items	334,943,985	301,139,467	33,804,518	11.2%	1,981,551,621	1,947,747,102	33,804,519	1.7%
6	Jurisdictional Sales % of Total kWh Sales (P1, Line 31)	94.27610%	94.17617%	0.09993%	N/A	N/A	N/A	N/A	N/A
7	Jurisdictional Total Fuel Costs & Net Power Transactions (5)	\$316,302,623	\$284,078,067	\$32,224,556	11.3%	\$1,872,177,290	\$1,839,952,732	\$32,224,558	1.8%
8	True-up Provision for the Month-Over/(Under) Recovery(Ln 4-Ln 8)	(\$35,080,174)	(\$27,673,552)	(\$7,406,622)	26.8%	(\$5,667,474)	\$1,739,148	(\$7,406,622)	(425.9%)
9	Interest Provision for the Month (Line 27)	3,284	4,689	(1,405)	(30.0%)	113,973	115,377	(1,404)	(1.2%)
10	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	(11,547,436)	(11,547,436)	0	0.0%	(66,818,243)	(66,818,243)	0	0.0%
11	Deferred True-up Beginning of Period - Over/(Under) Recovery	29,767,250	29,767,250	0	N/A	29,767,250	29,767,250	0	N/A
12	Midcourse correction - Prior Period True-up (Collected)/Refunded This Period	(3,307,472)	(3,307,472)	0	0.0%	(16,537,361)	(16,537,361)	0	0.0%
13	Vendor Settlement Refund	7,573,924	7,573,924	0	0.0%	7,573,924	7,573,924	0	0.0%
14	Prior Period True-up (Collected)/Refunded This Period	5,568,187	5,568,187	(0)	(0.0%)	44,545,495	44,545,495	0	0.0%
15	End of Period Net True-up Amount Over/(Under) Recovery (Lines 9 through 14)	(\$7,022,436)	\$385,590	(\$7,408,026)	(1,921.2%)	(\$7,022,436)	\$385,590	(\$7,408,026)	(1,921.2%)
16									
17	Interest Provision								
18	Beginning True-up Amount (Lns 10+11+12)	\$25,793,738	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Ending True-up Amount Before Interest (Lns 8+10+11+12+13)	(\$7,025,721)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	Total of Beginning & Ending True-up Amount	\$18,768,018	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	Average True-up Amount (50% of Line 20)	\$9,384,009	N/A	N/A	N/A	N/A	N/A	N/A	N/A
22	Interest Rate - First Day Reporting Business Month	0.43000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
23	Interest Rate - First Day Subsequent Business Month	0.41000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
24	Total (Lines 22+23)	0.84000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
25	Average Interest Rate (50% of Line 24)	0.42000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
26	Monthly Average Interest Rate (Line 25/12)	0.03500%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
27	Interest Provision (Line 21 x Line 26)	\$3,284	N/A	N/A	N/A	N/A	N/A	N/A	N/A
28									

^{29 (1)} Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI.

31

NOTE: Amounts may not agree to the General Ledger due to rounding.

^{30 (2)} Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program

^{32 (3)} Generating Performance Incentive Factor is ((\$23,303,114 / 12) x 99.9280%) - See Order No. PSC-15-0586-FOF-EI.

^{33 (4)} Jurisdictionalized Incentive Mechanism - FPL Portion is ((\$12,349,600/12) x 99.9280%) - See Order No. PSC-15-0586-FOF-EI

^{34 (5)} Line 6 x Line 7 x 1.00168

^{35 (6)} The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 in the amount of \$386,971 due to;

a) a correction in the amount of \$36,634 for 301 barrels burned at Martin 8 inadvertently entered as a temperature calibration rather than generation from July 2016,

³⁷ b) light oil burned in the amount of \$425,983 for 5,390 barrels at Lauderdale 1-24 will be recorded in September 2016 on Schedules A1 and A2,

³⁸ c) propane burned in the amount of \$2,378 for 15 barrels at Ft. Lauderdale will be reported on Schedules A3 and A4 in September 2016.

			500 T	05.4					
			FOR THE MONTH	OF: August 2016					
Line			Curren	it Month			Year T	o Date	
No.	A3 Schedule	Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	Fuel Cost of System Net Generation (\$) (5)								
3	Heavy Oil (1) Light Oil (1)	21,993,954 1,011,525	9,460,877 2,284,599	12,533,077 (1,273,074)	132.5% (55.7%)	61,223,200 19,711,174	48,690,123 20,984,248	12,533,077 (1,273,074)	25.7%
4	Coal	16,027,898	13,252,968	2,774,930	20.9%	80,044,113	77,269,184	2,774,930	3.6%
5	Gas ⁽²⁾	250,142,654	234,397,997	15,744,657	6.7%	1,608,746,615	1,593,001,958	15,744,657	1.0%
6	Nuclear	13,740,886	18,164,692	(4,423,806)	(24.4%)	133,284,227	137,708,034	(4,423,806)	(3.2%)
7 8	Total System Net Generation (MWh)	302,916,916	277,561,133	25,355,783	9.1%	1,903,009,329	1,877,653,546	25,355,783	1.4%
9	Heavy Oil	143,821	53,531	90,291	168.7%	383,355	293,064	90,291	30.8%
10	Light Oil	3,908	13,502	(9,594)	(71.1%)	106,165	115,760	(9,594)	(8.3%)
11 12	Coal Gas	526,637 8,887,317	432,545 8,310,000	94,092 577,317	21.8% 6.9%	2,616,469 58,260,242	2,522,377 57,682,925	94,092 577,317	3.7% 1.0%
13	Nuclear	1,860,034	2,504,806	(644,772)	(25.7%)	19,112,385	19,757,157	(644,772)	(3.3%)
14	Solar (4)	5,853	18,290	(12,437)	(68.0%)	47,161	59,598	(12,437)	(20.9%)
15	Total	11,427,570	11,332,674	94,896	0.8%	80,525,777	80,430,881	94,896	0.1%
16 17	Units of Fuel Burned (Unit) (3) Heavy Oil (1)	249,940	107,684	142,256	132.1%	689,497	547,241	142,256	26.0%
18	Light Oil (1)	10,854	18,567	(7,713)	(41.5%)	192,557	200,270	(7,713)	(3.9%)
19	Coal	316,752	264,375	52,378	19.8%	1,466,110	1,413,733	52,378	3.7%
20	Gas ⁽²⁾	62,885,875	59,482,630	3,403,245	5.7%	415,736,744	412,333,499	3,403,245	0.8%
21	Nuclear BTU Burned (MMBTU)	21,393,513	27,645,237	(6,251,724)	(22.6%)	210,898,361	217,150,085	(6,251,724)	(2.9%)
23	Heavy Oil	1,575,466	689,175	886,291	128.6%	4,352,997	3,466,706	886,291	25.6%
24	Light Oil	61,418	108,243	(46,825)	(43.3%)	1,460,444	1,507,269	(46,825)	(3.1%)
25	Coal	5,631,280	4,860,759	770,521	15.9%	28,579,099	27,808,578	770,521	2.8%
26 27	Gas	64,629,720	59,482,630	5,147,090	8.7% (22.6%)	424,274,562 210,898,361	419,127,472	5,147,090 (6,251,724)	(2.9%)
28	Nuclear Total	21,393,513 93,291,397	27,645,237 92,786,044	(6,251,724) 505,353	0.5%	669,565,463	217,150,085 669,060,111	505,353	0.1%
29	Generation Mix (%)								
30	Heavy Oil	1.26%	0.47%	0.79%	166.4%	0.48%	0.36%	0.11%	30.7%
31	Light Oil Coal	0.03% 4.61%	0.12% 3.82%	(0.08%)	(71.3%) 20.7%	0.13% 3.25%	0.14% 3.14%	(0.01%)	(8.4%)
33	Gas	77.77%	73.33%	4.44%	6.1%	72.35%	71.72%	0.63%	0.9%
34	Nuclear	16.28%	22.10%	(5.83%)	(26.4%)	23.73%	24.56%	(0.83%)	(3.4%)
35	Solar (4)	0.05%	0.16%	(0.11%)	(68.3%)	0.06%	0.07%	(0.02%)	(21.0%)
36	Total	100.00%	100.00%	(0.00%)	(0.0%)	100.00%	100.00%	0.00%	0.0%
37 38	Fuel Cost per Unit (\$/Unit) Heavy Oil (1)	87.9970	87.8581	0.1389	0.2%	88.7940	88.9738	(0.1798)	(0.2%)
39	Light Oil (1)	93.1938	123.0492	(29.8554)	(24.3%)	102.3654	104.7800	(2.4146)	(2.3%)
40	Coal	50.6007	50.1295	0.4713	0.9%	54.5962	54.6561	(0.0599)	(0.1%)
41 42	Gas ⁽²⁾ Nuclear	3.9777 0.6423	3.9406 0.6571	0.0371 (0.0148)	0.9%	3.8696 0.6320	3.8634 0.6342	0.0062 (0.0022)	(0.3%)
43	Fuel Cost per MMBTU (\$/MMBTU)	0.0423	0.0371	(0.0148)	(2.270)	0.0320	0.0342	(0.0022)	(0.576)
44	Heavy Oil (1)	13.9603	13.7278	0.2325	1.7%	14.0646	14.0451	0.0195	0.1%
45	Light Oil (1)	16.4695	21.1062	(4.6367)	(22.0%)	13.4967	13.9220	(0.4253)	(3.1%)
46 47	Coal Gas ⁽²⁾	2.8462 3.8704	2.7265 3.9406	0.1197 (0.0702)	4.4% (1.8%)	2.8008 3.7918	2.7786 3.8008	(0.00222	(0.2%)
48	Nuclear	0.6423	0.6571	(0.0148)	(2.2%)	0.6320	0.6342	(0.0022)	(0.2%)
49	Total	3.2470	2.9914	0.2556	8.5%	2.8422	2.8064	0.0358	1.3%
50	BTU Burned per KWH (BTU/KWH)								
51 52	Heavy Oil Light Oil	10,954 15,716	12,874 8,017	(1,920) 7,700	(14.9%) 96.0%	11,355 13,756	11,829 13,021	(474) 736	(4.0%)
53	Coal	10,693	11,238	(545)	(4.8%)	10,923	11,025	(102)	(0.9%)
54	Gas	7,272	7,158	114	1.6%	7,282	7,266	16	0.2%
55	Nuclear	11,502	11,037	465	4.2%	11,035	10,991	44	0.4%
56 57	Total Generated Fuel Cost per KWH (cents/KWH)	8,164	8,187	(24)	(0.3%)	8,315	8,318	(4)	(0.0%)
58	Heavy Oil (1)	15.2926	17.6738	(2.3812)	(13.5%)	15.9704	16.6142	(0.6438)	(3.9%)
59	Light Oil (1)	25.8841	16.9200	8.9641	53.0%	18.5665	18.1274	0.4391	2.4%
60	Coal Gas ⁽²⁾	3.0434	3.0640	(0.0205)	(0.7%)	3.0592	3.0633	(0.0041)	(0.1%)
61	Gas (-) Nuclear	2.8146 0.7387	2.8207 0.7252	(0.0061) 0.0136	(0.2%)	2.7613 0.6974	2.7617 0.6970	(0.0003) 0.0004	(0.0%)
63	Total	2.6508	2.4492	0.2015	8.2%	2.3632	2.3345	0.0004	1.2%
64									
65	(1) Distillate & Propane (Bbls & \$) used for firing, hot standby		-		in Heavy Oil and Lig	ght Oil. Values may	not agree with Sche	dule A5.	
66 67	(2) Includes gas used for Fossil Steam Plants start-up. Estim (3) Fuel Units: Heavy Oil - BBLS, Light Oil - BBLS, Coal - TOI			e AD.					
68	(4) Actuals do not include Martin 8 solar and Estimates includ								
69	(5) The Fuel Cost of System Net Generation reflected on Sch	edules A1 and A2 d	oes not tie to the an	nount on Schedules A	A3 and A4 in the am	ount of \$386,971 due	e to;		
70	a) a correction in the amount of \$36,634 for 301 barrels bur		-	· · · · · · · · · · · · · · · · · · ·		-	16,		
71 72	b) light oil burned in the amount of \$425,983 for 5,390 barrel c) propane burned in the amount of \$2,378 for 15 barrels at					MZ,			
14	-, -, -, -, -, -, -, -, -, -, -, -, -, -	Laguerdaic Will I	oportou on oure	oo , to und A4 ill o	p.c				

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					FOR	THE MONTH OF:	August 2016						
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	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
	(1)	(2)	(0)	(4)	(0)	(0)	(1)	(0)	(0)	(10)	(11)	(12)	(10)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	Cape Canaveral 3												
2	Light Oil		292					331	5.917	1,959	31,125	10.6555	94.03
3	Gas		655,523					4,278,750	1.028	4,398,555	17,022,985	2.5969	3.98
4	Plant Unit Info	1,235		72.1	98.8	72.1	6,710						
5	Cedar Bay FPL												
6	Coal		22,768					13,528	21.515	291,055	1,458,969	6.4080	107.85
7	Plant Unit Info	250		12.2	100.0	53.0	12,784						
8	<u>Desoto Solar</u>												
9	Solar		4,241					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	25		22.8	N/A	22.8	N/A						
11	Everglades 1-12												
12	Light Oil		203					615	5.537	3,405	60,909	29.9308	99.04
13	Gas		1,668					28,486	1.027	29,255	113,221	6.7898	3.97
14	Plant Unit Info	334		0.7	100.0	42.4	17,456						
15	Fort Myers 1-12												
16	Light Oil		911					3,450	5.804	20,024	388,325	42.6263	112.56
17	Plant Unit Info	92		0.2	91.9	19.7	21,980						
18	Fort Myers 2												
19	Gas		870,871					6,090,805	1.023	6,230,894	24,114,378	2.7690	3.96
20	Plant Unit Info	1,411		83.7	97.1	83.7	7,155						
21	Fort Myers 3A												
22	Light Oil		0					0	N/A	0	0	0.0000	0.00
23	Gas		26,199					277,521	1.023	283,904	1,098,746	4.1938	3.96
24	Plant Unit Info	173		24.1	99.8	100.1	10,836						
25	Fort Myers 3B												
26	Light Oil		61					108	5.777	624	12,156	19.9939	112.56
27	Gas		22,897					239,611	1.023	245,122	948,654	4.1431	3.96
28	Plant Unit Info	173		21.1	89.4	106.3	10,704						
29	<u>Lauderdale 1-12</u>												
30	Light Oil		764					2,628	5.537	14,551	207,696	27.1818	79.03
31	Gas		3,839					74,763	1.027	76,782	297,156	7.7407	3.97
32	Plant Unit Info	56		1.8	100.0	42.6	19,842						

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					FOR	THE MONTH OF:	August 2016						
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	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	Lauderdale 13-24												
2	Light Oil		1,005					2,762	5.537	15,293	218,287	21.7287	79.03
3	Gas		1,993					31,342	1.027	32,188	124,572	6.2492	3.97
4	Plant Unit Info	334		1.2	100.0	27.7	15,838						
5	<u>Lauderdale 4</u>												
6	Light Oil		1					2	5.537	11	231	17.8005	115.70
7	Gas		163,809					1,375,950	1.027	1,413,101	5,468,886	3.3386	3.97
8	Plant Unit Info	438		51.1	97.3	71.9	8,627						
9	<u>Lauderdale 5</u>												
10	Light Oil		33					50	5.537	277	5,785	17.8005	115.70
11	Gas		128,139					1,067,950	1.027	1,096,785	4,244,702	3.3126	3.97
12	Plant Unit Info	438		40.0	76.3	66.0	8,559						
13	Manatee 1												
14	Heavy Oil		16,494					29,866	6.303	188,245	2,401,429	14.5591	80.41
15	Gas		81,858					979,256	1.027	1,005,206	3,890,279	4.7525	3.97
16	Plant Unit Info	789		16.9	84	34.8	12,134						
17	Manatee 2												
18	Heavy Oil		16,772					30,385	6.303	191,517	2,443,161	14.5667	80.41
19	Gas		89,033					1,073,492	1.027	1,101,940	4,264,652	4.7900	3.97
20	Plant Unit Info	789		18.2	100.0	35.7	12,225						
21	Manatee 3												
22	Light Oil		0					0	N/A	0	0	0.0000	0.00
23	Gas		682,057					4,603,374	1.027	4,725,363	18,287,775	2.6813	3.97
24	Plant Unit Info	1,095		84.3	100.0	84.3	6,928						
25	Martin 1												
26	Heavy Oil		21,896					35,024	6.339	222,020	2,946,450	13.4565	84.13
27	Gas		100,386					1,140,480	1.027	1,171,273	4,532,980	4.5156	3.97
28	Plant Unit Info	804		20.6	100.0	37.5	11,394						
29	Martin 2												
30	Heavy Oil		14,076					25,178	6.339	159,606	2,118,149	15.0481	84.13
31	Gas		81,832					1,050,241	1.027	1,078,598	4,174,316	5.1011	3.97
32	Plant Unit Info	776		16.4	95.2	37.7	12,910						

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					FOR	THE MONTH OF	A						
					FUR	THE MONTH OF:	August 2016						
-	(4)	(2)	(3)	(4)	(F)	(6)	(7)	(0)	(0)	(10)	(11)	(12)	(42)
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	Martin 3												
2	Gas		203,607					1,430,913	1.030	1,473,840	5,703,954	2.8015	3.99
3	Plant Unit Info	455		65	80.8	71	7,239						
4	Martin 4												
5	Gas		246,140					1,758,415	1.030	1,811,167	7,009,454	2.8478	3.99
6	Plant Unit Info	435		79.7	97.5	79.7	7,358						
7	Martin 8												
8	Light Oil		123					145	5.874	852	17,647	14.3706	121.70
9	Gas		693,923					4,672,719	1.030	4,812,901	18,626,559	2.6842	3.99
10	Plant Unit Info	1,090		86.8	99.8	86.8	6,936						
11	<u>PEEC</u>												
12	Light Oil		0					0	N/A	0	0	0.0000	0.00
13	Gas		744,819					4,724,095	1.027	4,851,646	18,776,507	2.5209	3.97
14	Plant Unit Info	1,237		81.7	92.8	81.7	6,514						
15	Riviera 5												
16	Light Oil		0					0	N/A	0	0	0.0000	0.00
17	Gas		659,500					4,276,003	1.027	4,391,455	16,995,507	2.5770	3.97
18	Plant Unit Info	1,235		72.5	99.2	72.5	6,659						
19	Sanford 4												
20	Gas		455,595					3,329,011	1.028	3,422,223	13,244,452	2.9071	3.98
21	Plant Unit Info	965		64.1	99.3	64.1	7,512						
22	Sanford 5												
23	Gas		448,559					3,208,746	1.028	3,298,591	12,765,980	2.8460	3.98
24	Plant Unit Info	965		63.1	92.3	63.1	7,354						
25	Scherer 4												
26	Light Oil		205					386	5.817	2,245	29,097	14.1869	75.38
27	Coal (1)(5)(6)		365,544					4,002,507	-	4,002,507	9,846,429	2.6936	2.46
28	Plant Unit Info (3)(4)	625		78.8	95.0	83.1	10,949						
29	St Johns #1												
30	Coal (1)(6)		69,294					34,018	21.768	740,495	2,583,024	3.7276	75.93
31	Gas (6)		101					1,084	-	1,084	7,232	7.1320	6.67
32	Plant Unit Info (3)(4)	127		73.3	100.0	73.3	10,686						-
		1	l			I		l			1	I	

					FOR	THE MONTH OF:	August 2016						
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	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
	(1)	(=)	(0)	(.,	(0)	(0)	(.)	(5)	(0)	(.0)	(,	(:=)	(.0)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	St Johns #2												
2	Coal (1)(6)		69,031					28,176	21.196	597,223	2,139,475.22	3.0993	75.93
3	Gas ⁽⁶⁾		582					5,033	-	5,033	33,572	5.7703	6.67
4	Plant Unit Info (3)(4)	127		73.6	99.6	73.6	8,651						
5	St Lucie 1												
6	Nuclear		42,264					692,920	-	692,920	794,951	1.8809	1.15
7	Plant Unit Info	981		5.8	8.7	61.2	16,395						
8	St Lucie 2												
9	Nuclear		636,314					7,660,809	-	7,660,809	4,433,678	0.6968	0.58
10	Plant Unit Info	840		101.7	100.0	101.8	10,253						
11	Space Coast												
12	Solar		1,612					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	10		21.7	N/A	21.7	N/A						
14	Turkey Point 1												
15	Heavy Oil		75,023					129,486	6.287	814,078	12,084,765	16.1081	93.33
16	Gas		30,984					349,233	1.027	358,662	1,388,069	4.4799	3.97
17	Plant Unit Info	378		38.1	96.0	40.3	11,063						
18	Turkey Point 2												
19	Heavy Oil		(440)					0	N/A	0	0	0.0000	0.00
20	Gas		(440)					0	N/A	0	0	0.0000	0.00
21	Turkey Point 3												
22	Nuclear		569,312					6,332,403	-	6,332,403	4,393,740	0.7718	0.69
23	Plant Unit Info	811		94.4	93.2	98.9	11,123						
24	Turkey Point 4					·							
25	Nuclear		612,144					6,707,381	-	6,707,381	4,118,517	0.6728	0.61
26	Plant Unit Info	821		100.2	100.0	100.2	10,957						
27	Turkey Point 5												
28	Light Oil		310					377	5.774	2,177	40,266	12.9805	106.81
29	Gas		624,276					4,265,328	1.027	4,380,492	16,953,079	2.7156	3.97
30	Plant Unit Info	1,095		77.2	98.1	77.2	7,017						
31													
32													

					0.0.2	B B	.0.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,					ī	
					FOR	THE MONTH OF:	August 2016						
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	WCEC 01												
2	Light Oil		0					0	0	0	0	0.0000	0.00
3	Gas		564,327					3,818,337	1.030	3,932,123	15,217,855	2.6966	3.99
4	Plant Unit Info	1,199		64.2	82.1	69.5	6,968						
5	WCEC 02												
6	Light Oil		0					0	0	0	0	0.0000	0.00
7	Gas		684,066					4,691,234	1.030	4,831,033	18,696,732	2.7332	3.99
8	Plant Unit Info	1,189		78.5	97.8	78.5	7,062						
9	WCEC 03												
10	Light Oil		0					0	0	0	0	0.0000	0.00
11	Gas		621,174					4,049,819	1.030	4,170,504	16,140,398	2.5984	3.99
12	Plant Unit Info	1,199		70.6	85.8	70.6	6,714						
13	System Totals												
14	Total	24,996	11,427,570	-	-	-	8,164		-	93,291,397	302,916,916	2.6508	-
15													
16	⁽¹⁾ IN MONTHS WHERE INVENTOR	Y ADJUSTMENTS	ARE BOOKED P	ER STOCKPILE S	URVEYS AS IN J	JLY 2016 FOR SC	HERER, THE MM	BTU'S REPORTE	D MAY BE ARTIFI	CIALLY LOW OR	HIGH AS THE RE	SULT OF THE SU	RVEY
17	BEING RECORDED IN THE CURRI	ENT MONTH AND	NOT FLOWED BA	ACK TO EACH AF	FECTED MONTH								
18	(2) HEAT RATE IS CALCULATED BA	ASED ON THE GE	NERATION AND F	FUEL CONSUMPT	ION REPORTED	ON THIS SCHEDU	JLE AND MAY BE	DIFFERENT THA	N THE ACTUAL H	EAT RATE.			
19	(3) NET CAPABILITY (MW) IS FPL's	SHARE											
20	(4) NET GENERATION (MWH) AND	AVERAGE NET H	EAT RATE (BTU/	(WH) ARE CALCU	LATED ON GENE	RATION RECEIV	ED NET OF LINE	LOSSES					
21	(5) SCHERER COAL FUEL BURNED	(UNITS) IS REPO	RTED IN MMBTU	s ONLY. SCHERE	R COAL IS NOT I	NCLUDED IN TO	NS						
22	⁽⁶⁾ August 2016 fuel burned for SJRF	PP is being reported	d using July's data	and will be trued-u	ıp in September 20	016							
23													
24	NOTE: The Fuel Cost of System Ne	t Generation reflec	ted on Schedules	A1 and A2 does no	ot tie to the amoun	t on Schedules A3	and A4 in the amo	ount of \$386,971 c	lue to;				
25	a) a correction in the amount of \$36	6,634 for 301 barrel	s burned at Martin	8 inadvertently en	tered as a temper	ature calibration ra	ther than generation	on from July 2016,					
26	b) light oil burned in the amount of \$			•	· · · · · · · · · · · · · · · · · · ·								
27	c) propane burned in the amount of	\$2,378 for 15 barr	els at Ft. Lauderda	ale will be reported	on Schedules A3	and A4 in Septem	ber 2016.						
28	•												
29													
30													
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FOR THE MONTH OF: August 2016

(1) (2)

Line		
No.	A4.1 Scriedule	FPL
1	System Totals:	
2	BBLS	260,794
3	MCF	62,885,875
4	MMBTU (Coal - Scherer)	4,002,507
5	Tons (Coal - SJRPP and Cedar Bay)	75,722
6	MMBTU (Nuclear)	21,393,513
7		
8	Average Net Heat Rate (BTU/KWH)	8,164
9	Fuel Cost Per KWH (Cents/KWH)	2.6508
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COMPANY: FLORIDA POWER & LIGHT COMPANY

SYSTEM GENERATED FUEL COST INVENTORY ANALYSIS

SCHEDULE A5

MONTH OF AUGUST 2016 CURRENT MONTH PERIOD TO DATE DIFFERENCE DIFFERENCE **ESTIMATED** ACTUAL **ESTIMATED** AMOUNT AMOUNT 1 PURCHASES HEAVY OIL 2 UNITS 217,391 217,391 100 416,215 416,215 100 3 UNIT COST (\$/BBL) 53.7366 53.7366 100.0000 50.0180 50.0180 100.0000 11,681,855 11,681,855 4 AMOUNT 20.818.250 20,818,250 (\$) 100 100 5 BURNED 6 UNITS (BBL) 249.925 99.130 689.254 228.859 150 795 >100 0 460 395 >100 0 7 UNIT COST (\$/BBL) (4.1808) 92.1615 (3.3540)87.9985 92.1793 (4.5000)88.8075 (3.6000)8 AMOUNT 21,993,030 9,137,734 12,855,296 | >100.0 61,210,911 21,091,991 40,118,920 >100.0 9 ENDING INVENTORY 10 UNITS (BBL) 1,749,630 1,786,257 (36,627)(2) 1,749,630 1,786,257 (36,627)(2) 11 UNIT COST (\$/BBL) 83.1978 91.9089 (8.7111)(9.5000)83.1978 91.9089 (8.7111)(9.5000)164,173,000 12 AMOUNT 145,565,310 164,173,000 (18,607,690) (11) 145,565,310 (18,607,690) (11) 13 OTHER USAGE (\$) 66,282 (692.923) 14 DAYS SUPPLY 217 15 PURCHASES LIGHT OIL 16 UNITS (BBL) (3,881)14,202 (18,083)(27)210,805 188,883 21,922 12 17 UNIT COST (\$/BBL) 78.6730 62.8785 15.7945 25.1000 62.5653 59.7672 2.7981 4.7000 18 AMOUNT (305, 330)893,000 (1,198,330)13,189,088 11,289,000 1,900,088 (\$) (34)17 19 BURNED 20 UNITS (BBL) 5,765 18,924 (13, 159)(70)187,167 100,030 87,137 87 21 UNIT COST (\$/BBL) 107.9228 106.1609 107.8802 (4.0200) (3.7000)1.7619 1.7000 103.8602 22 AMOUNT 622,175 2,008,988 19,439,203 10,791,261 8,647,942 (\$) (1,386,813)(69)80 23 ENDING INVENTORY 24 UNITS 1.233.139 1.320.503 (87,364) 1.233.139 1.320.503 (BBL) (87 364) (7) (7) 25 UNIT COST (\$/BBL) 106.1200 106.1171 0.0029 106.1200 106.1171 0.0029 26 AMOUNT 130,860,705 140,128,000 (9,267,295) (7) 130,860,705 140,128,000 (9,267,295) (7) (\$) 27 OTHER USAGE (\$) 28 DAYS SUPPLY 29 PURCHASES **COAL SJRPP AND CEDAR BAY** 30 UNITS (TON) 55.192 46.357 8.835 19 304.805 370.856 (66.051) (18)31 UNIT COST (\$/TON) 10.0723 73.7052 8 8000 84,4947 74 4224 13.5000 80.2176 6 5124 32 AMOUNT 4,663,434 3,450,000 1,213,434 35 24,450,727 27,334,000 (2,883,273 (11)33 BURNED 34 UNITS (TON) 75,722 65,201 10,521 16 337,904 364,127 (26,223)35 UNIT COST (\$/TON) 81.6337 77.8318 3.8019 4.8848 79.7155 75.2362 4.4793 I 6.0000 I 22 **36** AMOUNT 6,181,469 5,074,708 1,106,761 26,936,182 27,395,529 (459,347)(\$) (2) **37** ENDING INVENTORY 38 UNITS (TON) 69,075 128,008 (58,933) (46) 69,075 128,008 (58,933) (46) 39 UNIT COST (\$/TON) 75.6671 0.8556 76.5227 75.6671 0.8556 76.5227 1.1000 1.1000 40 AMOUNT (\$) 5,285,805 9.686.000 (4,400,195) (45)5.285.805 9.686.000 (4,400,195) (45)41 OTHER USAGE (\$) 42 DAYS SUPPLY

COMPANY: FLORIDA POWER & LIGHT COMPANY

SYSTEM GENERATED FUEL COST INVENTORY ANALYSIS

M GENERATED FUEL COST SCHEDULE A5

PERIOD-TO-DATE.

			MONTH OF	AUGUST	2016			
		CURRENT MO	NTH			PE	RIOD TO DATE	
		FOTIMATED	DIFFEREN	ICE	ACTUAL	FOTIMATED	DIFFER	ENCE
,	ACTUAL	ESTIMATED	AMOUNT	% <u>j</u>	ACTUAL	ESTIMATED	AMOUNT	%
PURCHASES	<u>; </u>		COAL SCHERER				<u>:</u> 	
4 UNITS (MMBTU)	3,112,197	2,758,789	353,408	13	17,848,134	22,070,312	(4,222,178)	(
5 U. COST (\$/MMBTU)	2.3715	2.6657	(0.2942)	(11.0000)	2.4950	2.6190	(0.1240)	(4.70
6 AMOUNT (\$)	7,380,531	7,354,000	26,531	0	44,531,978	57,802,000	(13,270,022)	(2
7 BURNED	<u> </u> 							
8 UNITS (MMBTU)	4,002,507	3,548,399	454,108	13	21,188,070	20,141,466	1,046,604	
U. COST (\$/MMBTU)	2.4285	2.5998	(0.1713)	(6.6000)	2.4713	2.5404	(0.0691)	(2.70
AMOUNT (\$)	9,720,064	9,225,239	494,825	5	52,363,007	51,166,745	1,196,262	
1 ENDING INVENTORY	<u> </u> 		 				 	
UNITS (MMBTU)	4,491,501	9,760,280	(5,268,779)	(54)	4,491,501	9,760,280	(5,268,779)	(
U. COST (\$/MMBTU)	2.4285	2.5998	(0.1713)	(6.6000)	2.4285	2.5998	(0.1713)	(6.60
AMOUNT (\$)	10,907,700	25,375,000	(14,467,300)	(57)	10,907,700	25,375,000	(14,467,300)	` (
OTHER USAGE (\$)	:		1 ! !	- 1			. 'l	
DAYS SUPPLY	ļ		<u> </u>	ļ <u></u>			ļ	
PURCHASES	<u> </u>		GAS				<u> </u>	
UNITS (MMBTU)	64,435,115	-	64,435,115	100	424,629,016	_	424,629,016	1
U. COST (\$/MMBTU)	3.9167	-	3.9167	100.0000	3.8637	-	3.8637	100.00
AMOUNT (\$)	252,375,815	-	252,375,815	100	1,640,625,108	-	640,625,108	1
BURNED	<u> </u> 		<u> </u> 				<u> </u> 	
UNITS (MMBTU)	64,629,720	60,163,226	4,466,494	7	424,274,562	402,068,426	22,206,136	
U. COST (\$/MMBTU)	3.9056	3.8466	0.0590	1.5000	3.8621	3.9512	(0.0891)	(2.30
AMOUNT (\$)	252,418,485	231,425,686	20,992,799	9	1,638,591,471	1,588,646,290	49,945,181	
ENDING INVENTORY	<u>; </u>		j <u> </u>				<u>. </u>	
UNITS (MMBTU)	2,419,824	-	2,419,824	100	2,419,824	-	2,419,824	1
U. COST (\$/MMBTU)	2.4294	-	2.4294	100.0000	2.4294	-	2.4294	100.00
B AMOUNT (\$)	5,878,649	-	5,878,649	100	5,878,649	-	5,878,649	1
OTHER USAGE (\$)	ļ		!	ļ			!	
DAYS SUPPLY	<u> </u>		<u> </u>	į				
BURNED	† 	 	NUCLEAR	⊦ 				
2 UNITS (MMBTU)	21,393,513	27,645,237	(6,251,724)	(23)	210,996,641	212,732,519	(1,735,878)	
3 U. COST (\$/MMBTU)	0.6423	0.6500	(0.0077)	(1.2000)	0.6317	0.6536	(0.0219)	(3.40
AMOUNT (\$)	13,740,886	17,968,118	(4,227,232)	(24)	133,284,227	139,046,506	(5,762,279)	
BURNED	<u>—</u> — ! :		PROPANE				. —	
UNITS (GAL)	1,249	-	1,249	100	6,149	-	6,149	1
7 UNIT COST (\$/GAL)	2.6445	-	2.6445	100.0000	2.0185	-	2.0185	100.00
B AMOUNT (\$)	3,303	-	3,303	100	12,412	-	12,412	1
NES 9 & 23 EXCLUDE	-	BARRELS,	\$ -	CURRENT MO	ONTH AND	-	BARRELS,	\$ (150,5
RIOD-TO-DATE.								

LINE 74 EXCLUDES NUCLEAR DISPOSAL COST OF \$ - CURRENT MONTH AND LINES 38, 39 & 40 ESTIMATED COLUMN INCLUDES CEDAR BAY COAL ENDING INVENTORY

SCHEDULE A - NOTES AUG 2016

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
		RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ
		SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS
		MANATEE - NON RECOVERABLE - TANK BOTTOMS
		SANFORD - FUELS RECEIVABLE - SALE OF FUEL
		FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS
		PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ
		CANAVERAL - FUELS RECEIVABLE - SALE
		TURKEY POINT FOS - FUELS RECEIVABLE - SALE OF FUEL
		MANATEE - FUELS RECEIVABLE - SALE OF FUEL
		TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ
		MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
		RIVIERA - TEMP/CAL ADJUSTMENT
		SANFORD - FUEL SALE-LFARS
		SANFORD - TEMP/CAL ADJUSTMENT-SAP
		SANFORD -NON-REC INVENTORY ADJ
		FT. MYERS - TEMP/CAL ADJUSTMENT
		FT/ MYERS - INVENTORY ADJUSTMENT
		PORT EVERGLADES - TEMP/CAL ADJUSTMENT-LFARS
		PORT EVERGLADES - TEMP/CAL ADJUSTMENT-SAP
		CANAVERAL - TEMP/CAL ADJUSTMENT
(40)	(04.070.00)	CANAVERAL - NON-REC INVENTORY ADJ
(18)	(\$1,679.92)	TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-LFARS
		TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-SAP
(400)	(004.054.00)	TURKEY POINT FOSSIL - NON-REC INVENTORY ADJ
(426)	(\$34,254.29)	MANATEE - TEMP/CAL ADJUSTMENT-LFARS
		MANATEE - TEMP/CAL ADJUSTMENT-SAP
1 015	£400 045 00	MANATEE - NON-REC INVENTORY ADJ
1,215	\$102,215.99	MARTIN - TEMP/CAL ADJUSTMENT-LFARS MARTIN - TEMP/CAL ADJUSTMENT-SAP
		MARTIN - TEMP/CAL ADJUSTMENT-SAP MARTIN - NON-REC INVENTORY ADJ
		MARTIN - NON-REC INVENTORY ADJ
771	. ,	TOTAL-LFARS
0	*	TOTAL-SAP
\$ 771	\$66,281.78	TOTAL
COAL		
UNITS	AMOUNT	NOTES ON COAL
0	0	SJRPP COAL CAR DEPRECIATION
GAS		
UNITS	AMOUNT	NOTES ON GAS/CTGT #2 OIL
		NORMALIZED ADJUSTMENT NATURAL GAS (MMBTUS)
-	\$ -	NORMALIZED ADJUSTMENT CTGT #2 OIL (BBLS)

SCHEDULE A - NOTES

SJRPP - COAL

Adjusted Month	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16
Date of Survey	-	-	2/29/2016	-	-	-
Tons per survey	1	-	603,917	•	-	-
Tons per books	ı	-	604,116	-	-	-
Tons Difference	-	-	(199)	-	-	-
Adjustment tons exceeding 3% of survey	-	-	-	-	-	-
Adjustment \$ (20% ownership)	-	-	-	-	-	-

SJRPP - COAL

Adjusted Month	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16
Date of Survey	-	-	-	-	-	-
Tons per survey	1	-	-	-	-	-
Tons per books	1	-	-	-	-	-
Tons Difference	-	-	-	-	-	-
Adjustment tons exceeding 3% of survey	-	-	-	-	-	-
Adjustment \$ (20% ownership)	-	-	-	-	-	-

SCHERER 4

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-16	147,663	\$ 360,157.62
Feb-16		
Mar-16		
Apr-16	35,009	\$ 87,085.97
May-16		
Jun-16		
Jul-16	(68,365)	(\$170,714.68)
Aug-16		
Sep-16		
Oct-16		
Nov-16		
Dec-16		

POWER SOLD FLORIDA POWER & LIGHT COMPANY

FOR THE MONTH OF: August 2016

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.	SOLD TO	Type & Schedule	Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adjustment (Col(4) * Col(5))	Total Cost (\$) (Col(4) * Col(6))	Gain from Off System Sales (\$)
1	Estimated								
2	OS/FCBBS								
3	Off System	os	65,200	65,200	4.039	5.370	2,633,725	3,501,275	636,800
4	St Lucie Reliability Sales	os	53,003	53,003	0.712	0.712	377,269	377,269	0
5	Total OS/FCBBS		118,203	118,203	2.547	3.281	3,010,994	3,878,544	636,800
6									
7	Total Estimated		118,203	118,203	2.547	3.281	3,010,994	3,878,544	636,800
8									
9	Actual								
10	St. Lucie Participation								
11	FMPA (SL 1)	St. L.	254	254	0.282	0.282	716	716	0
12	OUC (SL 1)	St. L.	176	176	(5.037)	(5.037)		(8,866)	
13	Total St. Lucie Participation		430	430	(1.895)	(1.895)	(8,150)	(8,150)	0
14									
15	OS/AF								
16	EDF Trading North America, LLC. OS	os	5,718	5,718	2.092	3.339	119,593	190,911	61,236
17	Energy Authority, The OS	os	5,072	5,072	1.944	2.949	98,587	149,582	42,683
18	Exelon Generation Company, LLC. OS	os	5,195	5,195	1.953	3.099	101,480	160,968	50,932
19	City of Homestead, FL OS	os	266	266	1.966	2.949	5,230	7,844	2,173
20	Morgan Stanley Capital Group, Inc. OS	os	9,675	9,675	2.000	3.488	193,512	337,416	127,590
21	City of New Smyrna Beach, FL Utilities Commission O	os	1,318	1,318	2.143	3.388	28,249	44,652	14,022
22	Oglethorpe Power Corporation OS	os	198	198	2.208	4.400	4,371	8,712	3,972
23	Orlando Utilities Commission OS	os	850	850	3.235	4.971	27,494	42,250	12,438
24	Powersouth Energy Cooporative OS	os	445	445	2.241	3.752	9,973	16,695	5,881
25	Seminole Electric Cooperative, Inc. OS	os	4,777	4,777	2.274	3.372	108,619	161,069	43,293
26	Tampa Electric Company OS	os	19,238	19,238	3.532	4.942		950,747	6,265
27	Duke Energy Florida, LLC OS	os	100	100	2.756	4.000	2,756	4,000	1,012
28	Mercuria Energy America Inc. OS	os	572	572	2.077	3.247	11,883	18,572	5,688
29	Midcontinent Independent System Operator, Inc. OS	os	0	0	0.000	0.000	0	131	131
30	Total OS/AF		53,424	53,424	2.604	3.919	1,391,203	2,093,549	377,315
31	50000								
32	FCBBS	FORRO			4.050	0.000	252	4 100	22
33	Duke Energy Florida, LLC FCBBS	FCBBS	49	49	1.956	2.322	959	1,138	98
34	Total FCBBS		49	49	1.956	2.322	959	1,138	98
35	Total Actual		F2 000	E2 000	2.500	2.074	4 204 242	2.006.507	277 444
36 37	Total Actual		53,903	53,903	2.568	3.871	1,384,012	2,086,537	377,414

POWER SOLD FLORIDA POWER & LIGHT COMPANY

FOR THE MONTH OF: August 2016 (2) (7) (8) (1) (3) (4) (5) (6) (9) Total \$ for Fuel Line Total KWH Sold KWH from Own Fuel Cost Total Cost Total Cost (\$) Gain from Off SOLD TO Type & Schedule Adjustment No. (000)Generation (000) (cents/KWH) (cents/KWH) (Col(4) * Col(6)) System Sales (\$) (Col(4) * Col(5) Other Actual 1 2 Gross Gain from off System Sales \$ 377,414 Gas Turbine Maintenance Revenue Reclassed to Base Revenue 3 0 Sub-Total (Schedule A1 and A2) 377,414 5 Third-Party Transmission Costs (1,375)6 Variable Power Plant O&M Costs over 514,000 MWh Threshold (72,723)303,315 Net Gain from off System Sales (\$) 8 9 Other Estimate Gain from off System Sales \$ 636,800 10 Gas Turbine Maintenance Revenue Reclassed to Base Revenue 0 11 12 Variable Power Plant O&M Costs over 514,000 MWh Threshold (88,672) 13 Total 548,128 14 15 Current Month 16 Actual 53,903 53,903 2.568 3.871 1,384,012 2,086,537 303,315 17 118,203 118,203 2.547 3.281 3,010,994 3,878,544 548,128 Estimate 0.020 0.590 18 Difference (64,300)(64,300)(1,626,982) (1,792,007)(244,813) 0.8% 18.0% 19 Difference (%) (54.4%) (54.4%) (54.0%) (46.2%) (44.7%)20 21 Period To Date 22 Actual 2,132,660 2,132,660 1.492 2.341 31,815,858 49,922,012 11,707,484 23 Estimate 2.196.960 2.196.960 1.522 2.354 33.442.840 51.714.019 11.952.297 (0.030)(0.013)(1,626,982) 24 Difference (64,300)(64,300)(1,792,007)(244,813) 25 (0.6%) (3.5%) (2.0%) Difference (%) (2.9%)(2.9%)(2.0%)(4.9%)26 27 28 29 30 31 32 33 34 35

FLORIDA POWER & LIGHT COMPANY PURCHASED POWER (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

FOR THE MONTH OF: August 2016

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	PURCHASED FROM	Type & Schedule	KWH Purchased (000)		Total KWH Purchased (000)	KWH for Firm (000)	Adj KWH for Firm (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	\$ for Fuel Adj	Adj \$ for Fuel Adj	Total \$ for Fuel Adj ((Col(8)+Col(9))
1	<u>Estimated</u>											
2	SJRPP		169,678	0	169,678	169,678	0	169,678	3.672	\$6,230,660	\$0	\$6,230,660
3	St Lucie Reliability		45,378	0	45,378	45,378	0	45,378	0.691	\$313,583	\$0	\$313,583
4	Solid Waste Authority 40MW	PPA	25,296	0	25,296	25,296	0	25,296	3.501	\$885,684	\$0	\$885,684
5	Solid Waste Authority 70MW	PPA	52,080	0	52,080	52,080	0	52,080	3.577	\$1,862,977	\$0	\$1,862,977
6	Total Estimated		292,432	0	292,432	292,432	0	292,432	3.178	\$9,292,904	\$0	\$9,292,904
7												
8	Actual											
9	FMPA (SL 2)	SL 2	32,796	(1,044)	31,752	32,796	(1,044)	31,752	0.731	\$232,737	(\$705)	\$232,032
10	Jacksonville Electric Authority UPS	UPS	298,196	0	298,196	298,196	0	298,196	2.167	\$6,502,571	(\$39,550)	\$6,463,021
11	OUC (SL 2)	SL 2	22,679	(722)	21,957	22,679	(722)	21,957	0.722	\$158,429	\$29	\$158,458
12	Solid Waste Authority 40MW	PPA	25,739	0	25,739	25,739	0	25,739	2.362	\$606,806	\$1,055	\$607,861
13	Solid Waste Authority 70MW	PPA	37,762	0	37,762	37,762	0	37,762	3.560	\$1,350,569	(\$6,157)	\$1,344,412
14	Total Actual		417,173	(1,766)	415,407	417,173	(1,766)	415,407	2.120	\$8,851,112	(\$45,329)	\$8,805,783

NOTE:GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3

FLORIDA POWER & LIGHT COMPANY PURCHASED POWER (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

FOR THE MONTH OF: August 2016

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				1	Total \$ for Fuel
Line No.	PURCHASED FROM	Total KWH Purchased (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	Adj
		Purchased (000)	FIIII (UUU)	(cents/Nvvn)	((Col(8)+Col(9))
1	Current Month				
2	Actual	415,407	415,407	2.120	\$8,805,783
3	Estimate	292,432	292,432	3.178	\$9,292,904
4	Difference	122,975	122,975	(1.0580)	(\$487,121)
5	Difference (%)	42.1%	42.1%	(33.3%)	(5.2%)
6					
7	Year to Date				
8	Actual	2,174,503	2,174,503	2.701	\$58,726,453
9	Estimate	2,051,528	2,051,528	2.886	\$59,213,573
10	Difference	122,975	122,975	(0.1856)	(\$487,121)
11	Difference (%)	6.0%	6.0%	(6.4%)	(0.8%)
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ENERGY PAYMENT TO QUALIFYING FACILITIES FLORIDA POWER & LIGHT COMPANY FOR THE MONTH OF: August 2016 (4) (5)

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Line	PURCHASED FROM	Total KWH	KWH For Firm	Cents Per KWH	Total \$ For Fuel Adj (Col(3) *
No.		Purchased (000)	(000)		Col(4))
1	Estimated				
2	Qualifying Facilities	128,754	128,754	4	5,627,758
3	Total Estimated	128,754	128,754	4.371	\$5,627,758
4					
5	Actual				
6	Broward County Resource Recovery - South QF	2,604	2,604	2.281	\$59,391
7	Broward County Resource Recovery - South AA QF		5,700	2.250	\$128,261
8	First Solar Inc. QF	(9,786)			
9	Georgia Pacific Corporation QF	558	558	2.463	\$13,732
10	Indiantown Cogeneration LP. QF	120,739	120,739	5.934	\$7,164,942
11	INEOS NEW PLANET BIOENERGY	5	5	3.328	\$177
12	MMA Bee Ridge QF	0	0	11.381	\$25
13	Okeelanta Power Limited Partnership QF	6,569	6,569	2.327	\$152,840
14	Tropicana Products QF	3,096	3,096	0.627	\$19,411
15	WM-Renewable LLC QF	92	92	2.720	\$2,494
16	WM-Renewables LLC - Naples QF	1,748	1,748	2.542	\$44,433
17	Miami-Dade South District Water Treatment	3,203	3,203	2.775	\$88,862
18	Total Actual	134,528	134,528	5.705	\$7,674,803
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ENERGY PAYMENT TO QUALIFYING FACILITIES FLORIDA POWER & LIGHT COMPANY FOR THE MONTH OF: August 2016

(3) (4) (1) (2) Total \$ For Fuel Line Total KWH KWH For Firm Fuel Cost PURCHASED FROM Adj (Col(3) * No. Purchased (000) (000) (cents/KWH) Col(4)) 1 Current Month 2 134,528 134,528 5.705 \$7,674,803 Actual 3 Estimate 128,754 128,754 4.371 \$5,627,758 Difference 5,774 5,774 1.334 \$2,047,045 5 Difference (%) 4.5% 4.5% 30.5% 36.4% 6 7 Year to Date 695,153 695,153 4.057 \$28,199,257 Actual 9 Estimate 689,379 689,379 3.794 \$26,152,212 10 Difference 5,774 5,774 0.263 \$2,047,045 11 Difference (%) 0.8% 0.8% 6.9% 7.8% 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32

FLORIDA POWER & LIGHT COMPANY ECONOMY ENERGY PURCHASES INCLUDING LONG TERM PURCHASES

FOR THE MONTH OF: August 2016

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	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
Line No.	A9 Schedule	Type & Schedule	Total KWH Purchased (000)	Transaction Cost (Cents/KWH)	Total \$ for Fuel Adj (Col(3) * Col(4))	Cost If Generated (Cents/KWH)	Cost if Generated (\$) (Col(3) * Col(6))	Fuel Savings (\$) (Col(7) Col(5))
1	<u>Estimated</u>							
2	Economy							
3	Economy	OS/FCBBS	350,400	3.440	\$12,055,237	4.486	\$15,719,445	\$3,664,208
4	Total Economy		350,400	3.440	\$12,055,237	4.486	\$15,719,445	\$3,664,208
5	Total Estimated	:	350,400	3.440	\$12,055,237	4.486	\$15,719,445	\$3,664,208
6								
7	Actual							
8	<u>Economy</u>							
9	Cargill Power Markets, LLC OS	OS	93,700	4.045	\$3,790,211	5.597	\$5,243,952	\$1,453,741
10	EDF Trading North America, LLC. OS	os	34,409	3.380	\$1,162,946	4.469	\$1,537,776	\$374,830
11	Energy Authority, The OS	os	82,438	3.722	\$3,067,931	5.329	\$4,393,097	\$1,325,166
12	Exelon Generation Company, LLC. OS	OS	122,691	3.927	\$4,817,989	5.457	\$6,694,811	\$1,876,822
13	Morgan Stanley Capital Group, Inc. OS	os	44,063	3.599	\$1,585,904	4.285	\$1,887,965	\$302,061
14	Oglethorpe Power Corporation OS	OS	800	1.506	\$12,047	2.000	\$16,001	\$3,954
15	Orlando Utilities Commission OS	OS	900	5.869	\$52,820	6.293	\$56,637	\$3,817
16	Southern Company Services, Inc. OS	os	40,324	4.506	\$1,816,862	6.984	\$2,816,265	\$999,403
17	Tampa Electric Company OS	os	614	4.654	\$28,574	6.452	\$39,614	\$11,040
18	Duke Energy Florida, LLC OS	OS	1,800	5.663	\$101,933	7.413	\$133,434	\$31,501
19	Mercuria Energy America Inc. OS	os	27,294	3.744	\$1,021,903	5.924	\$1,616,946	\$595,043
20	Total Economy	•	449,033	3.888	\$17,459,119	5.442	\$24,436,497	\$6,977,378
21	Total Actual	;	449,033	3.888	\$17,459,119	5.442	\$24,436,497	\$6,977,378
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FLORIDA POWER & LIGHT COMPANY ECONOMY ENERGY PURCHASES INCLUDING LONG TERM PURCHASES

FOR THE MONTH OF: August 2016

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
Line No.	PURCHASED FROM	Type & Schedule	Total KWH Purchased (000)	Transaction Cost (cents/KWH)	Total \$ for Fuel Adj (Col(3) * Col(4))	Cost if Generated (cents/KWH)	Cost if Generated (\$) (Col(3) * Col(6))	Fuel Savings (\$) (Col(7) Col(5))
1	Current Month							
2	Actual		449,033	3.888	\$17,459,119	5.442	\$24,436,497	\$6,977,378
3	Estimate		350,400	3.440	\$12,055,237	4.486	\$15,719,445	
4	Difference		98,633	0.448	\$5,403,881	0.956	\$8,717,052	
5	Difference (%)		28.15%	13.01%	44.83%	21.31%	55.45%	90.42%
6 7	Year to Date							
8	Actual		1,507,145	3.724	\$56,121,601	5.021	\$75,672,924	\$19,551,323
9	Estimate		1,408,512	3.601	\$50,717,720	4.754	\$66,955,872	\$16,238,153
10	Difference	•	98,633	0.123	\$5,403,881	0.267	\$8,717,052	
11	Difference (%)		7.00%	3.41%	10.65%	5.62%	13.02%	
12	Billiotetice (70)		7.0070	0.4170	10.0070	0.0270	10.02 /0	20.4070
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Florida Power & Light Company Schedule A12 - Capacity Costs Page 1 of 2

For the Month of Aug-16

Contract			Capacity MW	Term Start	Term End	Contract Type							
Indiantown			330	12/22/1995	12/1/2025	QF							
Broward Sou	ıth - 1991 Agre	ement	3.5	1/1/1993	12/31/2026	QF							
QF = Qualifying	Facility												
	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-date
Cedar Bay						(3,120)							(3,120
ICL	7,757,865	7,751,520	7,754,693	7,049,721	8,391,004	7,738,920	7,738,920	7,745,222					61,927,86
BS-NEG '91	108,010	108,010	108,010	104,031	103,178	102,335	101,495	100,655					835,72
Total	7.865.875	7,859,530	7,862,703	7,153,752	8,494,181	7,838,135	7,840,415	7.845.877	0	C) 0		62.760.46

Florida Power & Light Company Schedule A12 - Capacity Costs Page 2 of 2

For the Month of Aug-16

Contract	<u>Counterparty</u>	<u>Identification</u>	Contract Start Date	Contract End Date
1	Southern Co UPS Scherer	Other Entity	June, 2010	December 31, 2015
2	Southern Co UPS Harris	Other Entity	June, 2010	December 31, 2015
3	Southern Co UPS Franklin	Other Entity	June, 2010	December 31, 2015
4	JEA - SJRPP	Other Entity	April, 1982	September 30, 2021
5	Solid Waste Authority - 40 MW	Other Entity	January, 2012	March 31, 2032
6	Solid Waste Authority - 70 MW	Other Entity	July, 2015	May 31, 2034

2016 Capacity in MW

Contract	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
1	-	-	-	-	-	-	-	-	-	-	-	-
2	-		-	-	-	-	-	-	-	-	-	-
3	-		-	-	-	-	-	-	-	-	-	-
4	375	375	375	375	375	375	375	375	-	-	-	-
5	40	40	40	40	40	40	40	40	-	-	-	-
6	70	70	70	70	70	70	70	70	-	-	-	-
Total	485	485	485	485	485	485	485	485	-	-	-	-

2016 Capacity in Dollars

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Total	5,797,708	5,882,677	6,940,701	6,065,010	6,320,975	6,751,736	6,247,636	6,561,602	0	0	0	0

Year-to-date Short Term Capacity Payments	50,568,045	(1
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(1) Total capacity costs do not include payments for the Solid Waste Authority - 70 MW unit. Capacity costs for this unit were recovered through the Energy Conservation Cost Recovery Clause in 2014, consistent with Commission Order No. PSC-11-0293-FOF-EU issued in Docket No. 110018-EU on July 6, 2011.

FLORIDA POWER & LIGHT COMPANY

Docket No. 160001-EI Date: September 20, 2016

List of Acronyms and Abbreviations					
BBLS	Barrels				
BTU	British Thermal Units				
FMPA	Florida Municipal Power Agency				
FPL	Florida Power & Light Company				
GPIF	Generating Performance Incentive Factor				
kWh	Kilowatt Hour				
MCF	Million cubic feet				
MMBTU	Million British Thermal Units				
MW	Megawatt				
MWh	Megawatt Hour				
OS	Off-system Sales				
FCBBS	Florida Cost Based Broker System				
OUC	Orlando Utilities Commission				
PEEC	Port Everglades Energy Center				
PPA	Purchased Power Agreement				
QF	Qualifying Facilities				
SJRPP	St. Johns River Power Park				
SL	St. Lucie				
UPS	Unit Power Sales Agreement				
WCEC	West County Energy Center				