

Writer's Direct Dial Number: (850) 521-1706
Writer's E-Mail Address: bkeating@gunster.com

September 27, 2016

E-PORTAL/ELECTRONIC FILING

Ms. Carlotta Stauffer
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

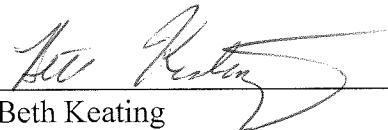
Re: Docket No. 160004-GU – Natural Gas Conservation Cost Recovery Clause

Dear Ms. Stauffer:

Attached for electronic filing, please find the Consolidated Preliminary Statement of Issues and Positions of Florida Public Utilities Company, Florida Public Utilities Company – Indiantown Division, and the Florida Division of Chesapeake Utilities Corporation.

Thank you for your assistance with this filing. As always, please don't hesitate to let me know if you have any questions whatsoever.

Sincerely,



Beth Keating
Gunster, Yoakley & Stewart, P.A.
215 South Monroe St., Suite 601
Tallahassee, FL 32301
(850) 521-1706

MEK
cc: Parties of Record

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Natural Gas)
Conservation Cost Recovery)
Clause)
_____)

Docket No. 160004-GU
Filed: September 27, 2016

**CONSOLIDATED PRELIMINARY STATEMENT OF ISSUES AND POSITIONS
FOR FLORIDA PUBLIC UTILITIES COMPANY, FLORIDA DIVISION OF
CHESAPEAKE UTILITIES CORPORATION, FLORIDA PUBLIC UTILITIES-
INDIANTOWN DIVISION AND FLORIDA PUBLIC UTILITIES – FORT MEADE**

The following is the preliminary statement of issues and positions filed on behalf of Florida Public Utilities Company (“FPUC”), the Florida Division of Chesapeake Utilities Corporation (“CUC”), Florida Public Utilities Company-Indiantown Division (“Indiantown”), and Florida Public Utilities – Fort Meade (“Fort Meade”), referred to jointly herein as “Consolidated Companies”:

ISSUE 1. What are the final conservation cost recovery true-up amounts for the period January 2015 through December 2015?

Consolidated Companies: An under-recovery of \$2,694,184, resulting in an adjusted, end-of-period true up amount of an under-recovery of \$1,403,735.

ISSUE 2. What are the total conservation cost recovery amounts to be collected during the period January 2017 through December 2017?

Consolidated Companies: A total of \$6,562,854 remains to be recovered during the period January 1, 2017 through December 31, 2017.

ISSUE 3. What are the conservation cost recovery factors for the period January 2017 through December 2017?

CUC: The appropriate factors are:

<u>Rate Class</u>	<u>Adjustment Factor (dollars per therm)</u>
FTS-A	\$ 0.31789
FTS-B	\$ 0.24033
FTS-1	\$ 0.20824
FTS-2	\$ 0.11396
FTS-2.1	\$ 0.08428
FTS-3	\$ 0.07097
FTS-3.1	\$ 0.05494
FTS-4	\$ 0.04647
FTS-5	\$ 0.04069
FTS-6	\$ 0.03327
FTS-7	\$ 0.02370
FTS-8	\$ 0.02174
FTS-9	\$ 0.01747
FTS-10	\$ 0.01707
FTS-11	\$ 0.01450
FTS-12	\$ 0.01095

The Company also seeks approval of the following experimental per bill Conservation Cost

Recovery Adjustment (Experimental) factors:

Rate Class	ECCR Factor (\$ per bill)
FTS-A	\$2.05
FTS-B	\$2.70
FTS-1	\$3.41
FTS-2	\$6.81
FTS-2.1	\$9.67
FTS-3	\$24.56
FTS-3.1	\$32.81

FPUC: The appropriate factors are:

<u>Rate Class</u>		<u>Adjustment Factor (dollars per therm)</u>
RESIDENTIAL	\$	0.13261
COMMERCIAL SMALL (Gen Srv GS1 & GS1 Transportation <600)	\$	0.08015
COMMERCIAL SMALL (Gen Srv GS2 & GS2 Transportation >600)	\$	0.06255
COMM. LRG VOLUME (Large Vol & LV Transportation <,> 50,000 units)	\$	0.05098
NATURAL GAS VEHICLES	\$	0.02456

Indiantown: The appropriate factors are:

<u>Rate Class</u>		<u>Adjustment Factor (dollars per therm)</u>
TS1 (INDIANTOWN DIVISION)	\$	0.12751
TS2 (INDIANTOWN DIVISION)	\$	0.01977
TS3 (INDIANTOWN DIVISION)	\$	0.05049
TS4 (INDIANTOWN DIVISION)	\$	0.06300

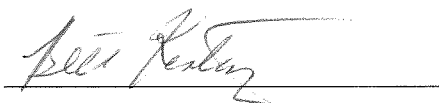
Fort Meade: The appropriate factors are:

<u>Rate Class</u>		<u>Adjustment Factor (dollars per therm)</u>
RESIDENTIAL	\$	0.13261
COMMERCIAL SMALL CVPD	\$	0.08015
COMM. LRG VOLUME (Large Vol & LV Transportation <,> 50,000 units)	\$	0.05098

ISSUE 4. What should be the effective date of the conservation cost recovery factors for billing purposes?

Consolidated Companies: The factors should be effective beginning with the specified conservation cost recovery cycle and thereafter for the period January 2017 through December 2017. Billing cycles may start before January 1, 2017 and the last cycle may be read after December 31, 2017, so that each customer is billed for twelve months regardless of when the adjustment factor became effective.

RESPECTFULLY SUBMITTED this 27th day of September, 2016.



Beth Keating
Gunster, Yoakley & Stewart, P.A.
215 South Monroe St., Suite 601
Tallahassee, FL 32301
(850) 521-1706

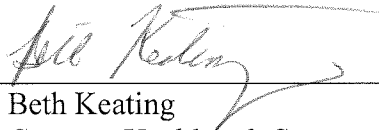
*Attorneys for Florida Public Utilities
Company, Florida Public Utilities Company-
Indiantown Division, Florida Public Utilities
Company – Fort Meade, and the Florida
Division of Chesapeake Utilities Corporation*

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing, has been furnished by Electronic Mail to the following parties of record this 27th day of September, 2016:

<p>Florida Public Utilities Company/Florida Division of Chesapeake Utilities/Indiantow Mike Cassel 1750 S.W. 14th Street, Suite 200. Fernandina Beach, FL 32034 mcassel@fpuc.com</p>	<p>MacFarlane Ferguson Law Firm Ansley Watson, Jr. /Andrew Brown P.O. Box 1531 Tampa, FL 33601-1531 aw@macfar.com; AB@macfar.com</p>
<p>Messer Law Firm Paula Sparkman P.O Box 15579 Tallahassee, FL 32317 psparkman@lawfla.com</p>	<p>Office of Public Counsel J.R. Kelly/Charles Rehwinkel/Patricia Christensen c/o The Florida Legislature 111 West Madison Street Room 812 Tallahassee, FL 32399-1400 Kelly.JR@leg.state.fl.us Christensen.Patty@leg.state.fl.us Rehwinkel.Charles@leg.state.fl.us</p>
<p>Peoples Gas System Paula Brown Kandi Floyd P.O. Box 111 Tampa, FL 33601-0111 regdept@tecoenergy.com kfloyd@tecoenergy.com</p>	<p>St. Joe Natural Gas Company, Inc. Mr. Andy Shoaf P.O. Box 549 Port St. Joe, FL 32457-0549 Andy@stjoegas.com</p>
<p>Sebring Gas System, Inc. Jerry H. Melendy, Jr. 3515 U.S. Highway 27 South Sebring, FL 33870 jmelendy@floridasbestgas.com</p>	<p>AGL Resources Inc. Elizabeth Wade Ten Peachtree Place Location 1470 Atlanta, GA 30309 ewade@aglresources.com</p>
<p>Florida City Gas Carolyn Bermudez 933 East 25th Street Hialeah, FL 33013-3498 cbermude@aglresources.com</p>	<p>Kelley Corbari Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, FL 32399 kcorbari@psc.state.fl.us</p>

AGL Resources Inc. Blake O’Farrow Ten Peachtree Place Location 1686 Atlanta, GA 30309 bofarrow@aglresources.com	
---	--



Beth Keating
Gunster, Yoakley & Stewart, P.A.
215 South Monroe St., Suite 601
Tallahassee, FL 32301
(850) 521-1706