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September 27, 2016

**BY ELECTRONIC FILING**

Ms. Carlotta Stauffer, Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

**Re: Docket No. 160074-EQ: Petition for approval of new standard offer rate schedule for energy purchases from cogenerators and renewable facilities and for approval of standard offer contract for purchased of firm capacity and energy, by Florida Public Utilities Company.**

Dear Ms. Stauffer:

Attached for electronic filing, please find a revised and amended pages of Florida Public Utilities Company's proposed new standard offer rate schedule for energy purchases from cogenerators and renewable facilities. These further revised and amended pages are submitted consistent with FPUC's discussions with Commission staff and in support of Florida Public Utilities Company's Petition for Approval of new Standard Offer Rate Schedule for Energy Purchases from Cogenerators and Renewable Generating Facilities and for approval of Standard Offer Contract for Purchases of Firm Capacity and Energy in the referenced docket. The following revised pages are being submitted, and they should replace, in their entirety, the same tariff pages included with the Company's August 11, 2016 filing

F.P.S.C. Standard Offer Rate Schedule, Original Volume I

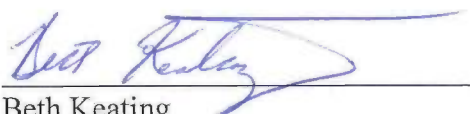
Original Tariff Sheet No. 18  
Original Tariff Sheet Nos. 24.0

Along with a clean version of the revised and amended tariff pages, a legislative version is also being provided. The Company notes that it intends to revise its responses to Staff's Third Data Requests to the Company consistent with the revisions reflected herein. Those revised responses will be submitted under separate cover in short order.

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As always, thank you for your assistance in connection with this filing. If you have any questions whatsoever, please do not hesitate to let me know.

Sincerely,



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Beth Keating  
Gunster, Yoakley & Stewart, P.A.  
215 South Monroe St., Suite 601  
Tallahassee, FL 32301  
(850) 521-1706

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*SOA Rate Schedule (Continued)*

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Continued from Sheet No. 17

2. Energy Rates

- A. As-Available energy is purchased at a unit cost based on the Avoided Cost, as defined in this Tariff, as applicable to the relevant Company Division. Payments for As-Available Energy to the QF shall only be made for energy that the Company can utilize to meet total system load for the division to which the deliveries are made without creating transmission line constraints on the FPU system.
- B. Details on Gulf Power's avoided costs can be reviewed in their Rate Schedule COG-1. Details on Jacksonville Electric Authority's avoided costs can be reviewed in their Renewable Energy Standard Offer Contract within their Tariff.
- C. A fixed percentage factor for avoided line losses (if any) will be determined by the Company for each QF based upon the locations of the QF on the Company's distribution system and the applicable voltage level.
- D. Energy payments to a QF will be reduced by: (1) the amount of any charges assessed by the Company's Full Requirements Wholesale Power Supplier to the Company pursuant to contract as a result of the delivery of energy to the Company by the QF; and (2) any additional administrative, technical, or legal costs incurred by the Company as a direct result of the delivery of energy to the Company by the QF.
- E. Energy payments to a QF may be adjusted, on a case-by-case basis, to reflect additional, quantifiable savings or benefits that result from the delivery of energy by a QF, such as: (1) avoided line losses associated with the location of the QF; (2) cost reductions associated with the point of energy delivery; (3) cost reductions based on avoiding purchases from the wholesale providers under the existing purchased power agreements for the specific Company Divisions for QFs that directly interconnect with the Company; and (4) additional system stabilization, redundancy or reliability associated with the location of the QF.

3. Negotiated Rates

Upon agreement by both the Company and the Qualifying Facility, an alternate contract rate for the purchase of As-Available Energy may be separately negotiated.

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*SOF Rate Schedule (Continued)*

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Continued from Sheet No. 23

Rate for Purchases by the Company

1. Capacity and Energy Rates

- A. Firm Capacity and Energy are purchased at a unit cost, based on the Avoided Cost, as defined in this Tariff, for the relevant Company Division. Payments to the QS shall only be made for capacity and energy that the Company can utilize to meet its total system load for the division to which the deliveries are made without creating transmission line constraints on the FPU system.
- B. Details on Gulf Power's avoided capacity and energy costs can be reviewed in their Rate Schedule COG-2. Details on Jacksonville Electric Authority's avoided capacity and energy costs can be reviewed in their Renewable Energy Standard Offer Contract within their Tariff.
- C. A fixed percentage factor for avoided line losses (if any) will be determined by the Company for each QF based upon the locations of the QF on the Company's distribution system and the applicable voltage level
- D. Payments will be made to the Qualifying Seller at the Avoided Cost for the applicable delivery division for each KW of billing capacity and kwh of energy provided - less: (1) the amount of any charges assessed by the Company's Full Requirements Wholesale Power Supplier to the Company pursuant to contract as a result of the delivery of energy to the Company by the QS; and (2) any additional administrative, technical, or legal costs incurred by the Company as a direct result of the delivery of energy to the Company by the QS.
- E. In the event that a delivery of energy and capacity by a QS does not allow the Company to avoid a capacity payment to its Full Requirements Wholesale Power Supplier, the QS will only be eligible for an Energy payment and will not receive payments for delivery of Billing Capacity.
- F. Energy and Capacity payments to a QF may be adjusted, on a case-by-case basis, to reflect additional, quantifiable savings or benefits that result from the delivery of energy by a QF, such as: (1) avoided line losses associated with the location of the QF; (2) cost reductions associated with the point of energy delivery; (3) cost reductions based on avoiding purchases from the wholesale providers under the existing purchased power agreements for the specific Company Divisions for QFs that directly interconnect with the Company; and (4) additional system stabilization, redundancy or reliability associated with the location of the QF.



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*SOA Rate Schedule (Continued)*

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Continued from Sheet No. 17

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- C. A fixed percentage factor for avoided line losses (if any) will be determined by the Company for each QF based upon the locations of the QF on the Company's distribution system and the applicable voltage level.
- D. Energy payments to a QF will be reduced by: (1) the amount of any charges assessed by the Company's Full Requirements Wholesale Power Supplier to the Company pursuant to contract as a result of the delivery of energy to the Company by the QF; and (2) any additional administrative, technical, or legal costs incurred by the Company as a direct result of the delivery of energy to the Company by the QF.
- E. Energy payments to a QF may be adjusted, on a case-by-case basis, to reflect additional, quantifiable savings or benefits that result from the delivery of energy by a QF, such as: (1) avoided line losses associated with the location of the QF; (2) cost reductions associated with the point of energy delivery; (3) cost reductions based on avoiding purchases from the wholesale providers under the existing purchased power agreements for the specific Company Divisions for QFs that directly interconnect with the Company; and (4) additional system stabilization, redundancy or reliability associated with the location of the QF.

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*SOF Rate Schedule (Continued)*

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Continued from Sheet No. 23

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B. Details on Gulf Power's avoided capacity and energy costs can be reviewed in their Rate Schedule COG-2. Details on Jacksonville Electric Authority's avoided capacity and energy costs can be reviewed in their Renewable Energy Standard Offer Contract within their Tariff.

~~B.C.~~ A fixed percentage factor for avoided line losses (if any) will be determined by the Company for each QF based upon the locations of the QF on the Company's distribution system and the applicable voltage level

~~C.D.~~ Payments will be made to the Qualifying Seller at the Avoided Cost for the applicable delivery division for each KW of billing capacity and kwh of energy provided - less: (1) the amount of any charges assessed by the Company's Full Requirements Wholesale Power Supplier to the Company pursuant to contract as a result of the delivery of energy to the Company by the QS; and (2) any additional administrative, technical, or legal costs incurred by the Company as a direct result of the delivery of energy to the Company by the QS.

~~D.E.~~ In the event that a delivery of energy and capacity by a QS does not allow the Company to avoid a capacity payment to its Full Requirements Wholesale Power Supplier, the QS will only be eligible for an Energy payment and will not receive payments for delivery of Billing Capacity.

- ~~E. A fixed percentage factor for avoided line losses (if any) will be determined by~~
- ~~F. the Company for each QF based upon the locations of the QF on the Company's distribution system and the applicable voltage level. Energy and Capacity payments to a QF may be adjusted, on a case-by-case basis, to reflect additional, quantifiable savings or benefits that result from the delivery of energy by a QF, such as: (1) avoided line losses associated with the location of the QF; (2) cost reductions associated with the point of energy delivery; (3) cost reductions based on avoiding purchases from the wholesale providers under the existing purchased power agreements for the specific Company Divisions for QFs that directly interconnect with the Company; and (4) additional system stabilization, redundancy or reliability associated with the location of the QF.~~

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