



Robert L. McGee, Jr.  
Regulatory & Pricing Manager

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October 12, 2016

VIA ELECTRONIC FILING

Ms. Carlotta Stauffer  
Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

Re: Petition for an increase in rates by Gulf Power Company, Docket No. 160186-EI

Re: Petition for approval of 2016 depreciation and dismantlement studies, approval of proposed depreciation rates and annual dismantlement accruals and Plant Smith Units 1 and 2 regulatory asset amortization by Gulf Power Company, Docket No. 160170-EI

Dear Ms. Stauffer:

Attached is Gulf Power Company's Minimum Filing Requirements Section A – Executive Summary Schedules.

(Document 21 of 29)

Sincerely,

A handwritten signature in blue ink that reads "Robert L. McGee, Jr.".

Robert L. McGee, Jr.  
Regulatory & Pricing Manager

**BEFORE THE  
FLORIDA PUBLIC SERVICE COMMISSION**

**DOCKET NO. 160186-EI**



**Gulf Power**

**MINIMUM FILING REQUIREMENTS**

**SECTION A – EXECUTIVE SUMMARY SCHEDULES**

GULF POWER COMPANY

Docket No. 160186-EI  
Minimum Filing Requirements

Index

A. Executive Summary Schedules

<u>Schedules</u>	<u>Witness</u>	<u>Title</u>	<u>Page</u>
A-1	Liu Ritenour	Full Revenue Requirements Increase Requested	1
A-2	Evans	Full Revenue Requirements Bill Comparison – Typical Monthly Bills	2
A-3	Evans	Summary of Tariffs	7
A-4	Ritenour	Interim Revenue Requirements Increase Requested	11
A-5	Evans	Interim Revenue Requirements Bill Comparison – Typical Monthly Bills	12

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the calculation of the requested full revenue requirements increase.

COMPANY: GULF POWER COMPANY

DOCKET NO.: 160186-EI

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Type of Data Shown:

 Projected Test Year Ended 12/31/17 Prior Year Ended 12/31/16 Historical Year Ended 12/31/15

Witness: X. Liu, S. D. Ritenour

(1) Line No.	(2) Description	(3) Source	(4) Amount
1	Jurisdictional Adjusted Rate Base	Schedule B-1	\$ 2,418,917
2	Rate of Return on Rate Base Requested	Schedule D-1a	x 6.04%
3	Jurisdictional Net Operating Income Requested	Line 1 x Line 2	\$ 146,103
4	Jurisdictional Adjusted Net Operating Income	Schedule C-1	<u>80,723</u>
5	Net Operating Income Deficiency	Line 3 - Line 4	\$ 65,380
6	Earned Rate of Return	Line 4 / Line 1	<u>3.34%</u>
7	Net Operating Income Multiplier	Schedule C-44	x <u>1.633258</u>
8	Revenue Increase Requested	Line 5 x Line 7	<u>\$ 106,782</u>

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each rate, calculate typical monthly bills for present rates and proposed rates.

Type of Data Shown:

Projected Test Year Ended 12/31/17

Prior Year Ended 12/31/16

Historical Year Ended 12/31/15

COMPANY: GULF POWER COMPANY

Witness: L. P. Evans

DOCKET NO.: 160186-EI

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
BILL UNDER PRESENT RATES \$									
Line No.	RATE CLASS	TYPICAL KW	TYPICAL kWh	BASE RATE	FUEL CHARGE	ECCR CHARGE	CAPACITY CHARGE	ENVIRONMENTAL CHARGE	TOTAL
1	RS		1,000	\$64.72	\$36.78	\$0.68	\$9.19	\$21.09	\$132.46
2	RS		1,112	\$69.86	\$40.90	\$0.76	\$10.22	\$23.45	\$145.19
3	RS		1,224	\$74.99	\$45.02	\$0.83	\$11.25	\$25.81	\$157.90
(11) (12) (13) (14) (15) (16)									
BILL UNDER PROPOSED RATES \$									
Line No.	RATE CLASS	TYPICAL KW	TYPICAL kWh	BASE RATE	FUEL CHARGE	ECCR CHARGE	CAPACITY CHARGE	ENVIRONMENTAL CHARGE	TOTAL
4									
5									
6									
7				\$81.07	\$31.63	\$1.60	\$8.88	\$21.58	\$144.76
8				\$84.76	\$35.17	\$1.78	\$9.87	\$24.00	\$155.58
9				\$88.46	\$38.72	\$1.96	\$10.87	\$26.41	\$166.42
(17) (18) (19) (20)									
10				INCREASE		CENTS PER kWh			
11				\$	%	PRESENT	PROPOSED		
12				(16) - (10)	(17) / (10)	(10) / (4)	(16) / (4)		
13				\$12.30	9.29%	13.246	14.476		
14				\$10.39	7.16%	13.057	13.991		
15				\$8.52	5.40%	12.900	13.596		
(21) (22) (23) (24)									
16							<u>PRESENT</u>	<u>PROPOSED</u>	
17				BASE CHARGE			\$18.87	\$48.09	
18				DEMAND CHARGE		\$/KW	-	-	
19				ENERGY CHARGE		CENTS/kWh	4.585	3.298	
20				FUEL CHARGE		CENTS/kWh	3.678	3.163	
21				CONSERVATION CHARGE		CENTS/kWh	0.068	0.160	
22				CAPACITY CHARGE		CENTS/kWh	0.919	0.888	
23				ENVIRONMENTAL CHARGE		CENTS/kWh	2.109	2.158	

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each rate, calculate typical monthly bills for present rates and proposed rates.

Type of Data Shown:

Projected Test Year Ended 12/31/17

Prior Year Ended 12/31/16

Historical Year Ended 12/31/15

COMPANY: GULF POWER COMPANY

Witness: L. P. Evans

DOCKET NO.: 160186-EI

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
BILL UNDER PRESENT RATES \$									
Line No.	RATE CLASS	TYPICAL KW	TYPICAL kWh	BASE RATE	FUEL CHARGE	ECCR CHARGE	CAPACITY CHARGE	ENVIRONMENTAL CHARGE	TOTAL
1	GS		850	\$64.22	\$31.26	\$0.55	\$6.90	\$16.11	\$119.04
2	GS		1,500	\$96.80	\$55.17	\$0.98	\$12.18	\$28.43	\$193.56
(11) (12) (13) (14) (15) (16)									
BILL UNDER PROPOSED RATES \$									
3	4	5		BASE RATE	FUEL CHARGE	ECCR CHARGE	CAPACITY CHARGE	ENVIRONMENTAL CHARGE	TOTAL
6				\$76.99	\$26.89	\$1.33	\$6.89	\$16.90	\$129.00
7				\$111.57	\$47.45	\$2.34	\$12.17	\$29.82	\$203.35
(17) (18) (19) (20)									
8	INCREASE			CENTS PER kWh					
9	\$	%		PRESENT	PROPOSED				
10	(16) - (10)	(17) / (10)		(10) / (4)	(16) / (4)				
11	\$9.96	8.37%		14.005	15.176				
12	\$9.79	5.06%		12.904	13.557				
(21) (22) (23) (24)									
13					PRESENT	PROPOSED			
14	BASE CHARGE				\$21.62	\$31.78			
15	DEMAND CHARGE				\$/KW	-			
16	ENERGY CHARGE				CENTS/kWh	5.319			
17	FUEL CHARGE				CENTS/kWh	3.678			
18	CONSERVATION CHARGE				CENTS/kWh	0.065			
19	CAPACITY CHARGE				CENTS/kWh	0.812			
20	ENVIRONMENTAL CHARGE				CENTS/kWh	1.895			

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each rate, calculate typical monthly bills for present rates and proposed rates.

Type of Data Shown:

Projected Test Year Ended 12/31/17

Prior Year Ended 12/31/16

Historical Year Ended 12/31/15

COMPANY: GULF POWER COMPANY

Witness: L. P. Evans

DOCKET NO.: 160186-EI

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
BILL UNDER PRESENT RATES \$									
Line No.	RATE CLASS	TYPICAL KW	TYPICAL kWh	BASE RATE	FUEL CHARGE	ECCR CHARGE	CAPACITY CHARGE	ENVIRONMENTAL CHARGE	TOTAL
1	GSD	25	11,000	\$397.21	\$404.58	\$6.82	\$77.55	\$184.58	\$1,070.74
2	GSD	50	11,000	\$562.21	\$404.58	\$6.82	\$77.55	\$184.58	\$1,235.74

1

(11)	(12)	(13)	(14)	(15)	(16)
BILL UNDER PROPOSED RATES \$					
3	4	5	6	7	7
BASE RATE	FUEL CHARGE	ECCR CHARGE	CAPACITY CHARGE	ENVIRONMENTAL CHARGE	TOTAL
\$471.96	\$347.93	\$16.61	\$77.88	\$193.71	\$1,108.09
\$669.96	\$347.93	\$16.61	\$77.88	\$193.71	\$1,306.09

(17)	(18)	(19)	(20)
INCREASE		CENTS PER kWh	
\$	%	PRESENT	PROPOSED
(16) - (10)	(17) / (10)	(10) / (4)	(16) / (4)
\$37.35	3.49%	9.734	10.074
\$70.35	5.69%	11.234	11.874

(21)	(22)	(23)	(24)
		PRESENT	PROPOSED
13	BASE CHARGE	\$45.43	\$50.00
14	DEMAND CHARGE	\$/KW	\$6.60
15	ENERGY CHARGE	CENTS/kWh	1.698
16	FUEL CHARGE	CENTS/kWh	3.678
17	CONSERVATION CHARGE	CENTS/kWh	0.062
18	CAPACITY CHARGE	CENTS/kWh	0.705
19	ENVIRONMENTAL CHARGE	CENTS/kWh	1.678
20			

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each rate, calculate typical monthly bills for present rates and proposed rates.

Type of Data Shown:

Projected Test Year Ended 12/31/17

Prior Year Ended 12/31/16

Historical Year Ended 12/31/15

COMPANY: GULF POWER COMPANY

Witness: L. P. Evans

DOCKET NO.: 160186-EI

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
BILL UNDER PRESENT RATES \$									
Line No.	RATE CLASS	TYPICAL KW	TYPICAL kWh	BASE RATE	FUEL CHARGE	ECCR CHARGE	CAPACITY CHARGE	ENVIRONMENTAL CHARGE	TOTAL
1	LP	500	288,000	\$8,612.20	\$10,339.20	\$169.92	\$1,490.00	\$4,285.44	\$24,896.76
2	LP	658	288,000	\$10,449.74	\$10,339.20	\$169.92	\$1,960.84	\$4,285.44	\$27,205.14
3	LP	1,315	288,000	\$18,090.65	\$10,339.20	\$169.92	\$3,918.70	\$4,285.44	\$36,803.91
BILL UNDER PROPOSED RATES \$									
(11)	(12)	(13)	(14)	(15)	(16)				
4	5	6	7	8	9	10	11	12	13
BASE RATE	FUEL CHARGE	ECCR CHARGE	CAPACITY CHARGE	ENVIRONMENTAL CHARGE	TOTAL				
7	\$10,271.20	\$8,890.56	\$414.72	\$1,485.00	\$4,461.12	\$25,522.60			
8	\$12,473.72	\$8,890.56	\$414.72	\$1,954.26	\$4,461.12	\$28,194.38			
9	\$21,632.30	\$8,890.56	\$414.72	\$3,905.55	\$4,461.12	\$39,304.25			
(17)	(18)	(19)	(20)						
INCREASE		CENTS PER kWh							
\$	%	PRESENT	PROPOSED						
(16) - (10)	(17) / (10)	(10) / (4)	(16) / (4)						
13	\$625.84	2.51%	8.645	8.862					
14	\$989.24	3.64%	9.446	9.790					
15	\$2,500.34	6.79%	12.779	13.647					
(21)	(22)	(23)	(24)						
16		PRESENT	PROPOSED						
17	BASE CHARGE	\$262.80	\$262.80						
18	DEMAND CHARGE	\$/KW	\$11.63	\$13.94					
19	ENERGY CHARGE	CENTS/kWh	0.880	1.055					
20	FUEL CHARGE	CENTS/kWh	3.590	3.087					
21	CONSERVATION CHARGE	CENTS/kWh	0.059	0.144					
22	CAPACITY CHARGE	\$/KW	\$2.98	\$2.97					
23	ENVIRONMENTAL CHARGE	CENTS/kWh	1.488	1.549					



FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each rate, calculate typical monthly bills for present rates and proposed rates.

Type of Data Shown:

Projected Test Year Ended 12/31/17

Prior Year Ended 12/31/16

Historical Year Ended 12/31/15

COMPANY: GULF POWER COMPANY

Witness: L. P. Evans

DOCKET NO.: 160186-EI

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)		
BILL UNDER PRESENT RATES \$											
Line No.	RATE CLASS	TYPICAL KW		kwH	BASE RATE	FUEL CHARGE	ECCR CHARGE	CAPACITY CHARGE	ENVIRONMENTAL CHARGE	TOTAL	
1	LPT	5,000	Max	600,000	On	\$79,982.80	\$85,020.00	\$1,416.00	\$14,900.00	\$35,712.00	\$217,030.80
2		5,000	On	1,800,000	Off						
BILL UNDER PROPOSED RATES \$											
(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)		
Line No.	RATE CLASS	TYPICAL KW		kwH	BASE RATE	FUEL CHARGE	ECCR CHARGE	CAPACITY CHARGE	ENVIRONMENTAL CHARGE	TOTAL	
3											
4											
5											
6					\$95,832.80	\$73,194.00	\$3,456.00	\$14,850.00	\$37,176.00	\$224,508.80	
INCREASE											
(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)		
Line No.	INCREASE \$	INCREASE %	CENTS PER kWh		PRESENT	PROPOSED					
7											
8											
9											
10	\$7,478.00	3.45%			9.043	9.355					
PRESENT vs PROPOSED											
(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)		
Line No.	CHARGE	CHARGE	CHARGE	CHARGE	CHARGE	PRESENT	PROPOSED				
11											
12	BASE CHARGE					\$262.80	\$262.80				
13	MAX DEMAND CHARGE					\$/KW	\$2.38	\$2.85			
14	ON-PEAK DEMAND CHARGE					\$/KW	\$9.34	\$11.20			
15	ON-PEAK ENERGY CHARGE					CENTS/kWh	0.880	1.055			
16	OFF-PEAK ENERGY CHARGE					CENTS/kWh	0.880	1.055			
17	ON-PEAK FUEL CHARGE					CENTS/kWh	4.387	3.715			
18	OFF-PEAK FUEL CHARGE					CENTS/kWh	3.261	2.828			
19	CONSERVATION CHARGE					CENTS/kWh	0.059	0.144			
20	CAPACITY CHARGE					\$/KW	\$2.98	\$2.97			
21	ENVIRONMENTAL CHARGE					CENTS/kWh	1.488	1.549			

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

 Projected Test Year Ended 12/31/17 Prior Year Ended 12/31/16 Historical Year Ended 12/31/15

Witness: L. P. Evans

DOCKET NO.: 160186-EI

(1) Line No.	(2) Current Rate Schedule	(3) Type of Charge	(4) Current Rate	(5) Proposed Rate Schedule	(6) Proposed Rate	(7) Percent Increase
1	RS	BASE (\$/Customer)	\$0.62 /Day	RS	\$1.58 /Day	155%
2		ENERGY (¢/kWh)	4.585		3.298	-28%
3	GS	BASE (\$/Customer)	\$21.62	GS	\$31.78	47%
4		ENERGY (¢/kWh)	5.012		5.319	6%
5	GSD	BASE (\$/Customer)	\$45.43	GSD	\$50.00	10%
6		DEMAND (\$/KW)	\$6.60		\$7.92	20%
7		ENERGY (¢/kWh)	1.698		2.036	20%
8		PRIMARY DISCOUNT (\$/KW)	(\$0.34)		(\$0.36)	6%
9	LP	DEMAND (\$/KW)	\$11.63	LP	\$13.94	20%
10		ENERGY (¢/kWh)	0.880		1.055	20%
11		TRANSMISSION DISCOUNT (\$/KW)	(\$0.69)		(\$0.72)	4%
12	PX	BASE (\$/Customer)	\$718.28	PX	\$925.24	29%
13		DEMAND (\$/KW)	\$10.48		\$13.50	29%
14		ENERGY (¢/kWh)	0.385		0.496	29%
15	RSVP	BASE (\$/Customer)	\$0.62 /Day	RSVP	\$1.58 /Day	155%
16		ENERGY Critical (¢/kWh)	4.585		3.298	-28%
17		ENERGY High (¢/kWh)	4.585		3.298	-28%
18		ENERGY Medium (¢/kWh)	4.585		3.298	-28%
19		ENERGY Low (¢/kWh)	4.585		3.298	-28%

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

 Projected Test Year Ended 12/31/17 Prior Year Ended 12/31/16 Historical Year Ended 12/31/15

Witness: L. P. Evans

DOCKET NO.: 160186-EI

(1) Line No.	(2) Current Rate Schedule	(3) Type of Charge	(4) Current Rate	(5) Proposed Rate Schedule	(6) Proposed Rate	(7) Percent Increase
1	GSTOU	BASE (\$/Customer)	\$45.43	GSTOU	\$50.00	10%
2		ENERGY Summer On (¢/kWh)	18.244		21.802	20%
3		ENERGY Summer Int. (¢/kWh)	6.811		8.139	19%
4		ENERGY Summer Off (¢/kWh)	2.832		3.384	19%
5		ENERGY Winter (¢/kWh)	3.964		4.737	20%
6	GSDT	BASE (\$/Customer)	\$45.43	GSDT	\$50.00	10%
7		DEMAND Maximum (\$/KW)	\$3.14		\$3.77	20%
8		DEMAND On-Peak (\$/KW)	\$3.53		\$4.23	20%
9		ENERGY On-Peak (¢/kWh)	1.698		2.036	20%
10		ENERGY Off-Peak (¢/kWh)	1.698		2.036	20%
11		PRIMARY DISCOUNT (\$/KW)	(\$0.34)		(\$0.36)	6%
12		CRITICAL PEAK OPTION:				
13		DEMAND Maximum (\$/KW)	\$3.14		----	----
14		DEMAND On-Peak (\$/KW)	\$1.77		----	----
15		DEMAND Critical Peak (\$/KW)	\$5.30		----	----
16	LPT	DEMAND Maximum (\$/KW)	\$2.38	LPT	\$2.85	20%
17		DEMAND On-Peak (\$/KW)	\$9.34		\$11.20	20%
18		ENERGY On-Peak (¢/kWh)	0.880		1.055	20%
19		ENERGY Off-Peak (¢/kWh)	0.880		1.055	20%
20		TRANSMISSION DISCOUNT (\$/KW)	(\$0.69)		(\$0.72)	4%
21		CRITICAL PEAK OPTION:				
22		DEMAND Maximum (\$/KW)	\$2.38		\$2.85	20%
23		DEMAND On-Peak (\$/KW)	\$1.87		\$11.20	499%
24		DEMAND Critical Peak (\$/KW)	\$16.81		----	----

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

 Projected Test Year Ended 12/31/17 Prior Year Ended 12/31/16 Historical Year Ended 12/31/15

Witness: L. P. Evans

DOCKET NO.: 160186-EI

(1) Line No.	(2) Current Rate Schedule	(3) Type of Charge	(4) Current Rate	(5) Proposed Rate Schedule	(6) Proposed Rate	(7) Percent Increase
1	PXT	BASE (\$/Customer)	\$718.28	PXT	\$925.24	29%
2		DEMAND Maximum (\$/KW)	\$0.86		\$1.11	29%
3		DEMAND On-Peak (\$/KW)	\$9.72		\$12.52	29%
4		ENERGY On-Peak (¢/kWh)	0.385		0.496	29%
5		ENERGY Off-Peak (¢/kWh)	0.385		0.496	29%
6	SBS	100 TO 499 KW		SBS		
7		DEMAND CHARGE:				
8		LOCAL FACILITIES (\$/KW)	\$2.80		\$3.33	19%
9		ON-PEAK DEMAND (\$/KW)	\$3.61		\$4.23	17%
10		RESERVATION CHARGE (\$/KW)	\$1.10		\$1.56	42%
11		SUM DAILY ON-PK STANDBY (\$/KW)	\$0.53		\$0.74	40%
12		ENERGY (¢/kWh)	2.783		3.957	42%
13		PRIMARY DISCOUNT (\$/KW)	(\$0.05)		(\$0.06)	20%
14		500 TO 7,499 KW				
15		DEMAND CHARGE:				
16		LOCAL FACILITIES (\$/KW)	\$2.48		\$2.99	21%
17		ON-PEAK DEMAND (\$/KW)	\$9.37		\$11.20	20%
18		RESERVATION CHARGE (\$/KW)	\$1.10		\$1.56	42%
19		SUM DAILY ON-PK STANDBY (\$/KW)	\$0.53		\$0.74	40%
20		ENERGY (¢/kWh)	2.783		3.957	42%
21		PRIMARY DISCOUNT (\$/KW)	(\$0.05)		(\$0.06)	20%
22		TRANSMISSION DISCOUNT (\$/KW)	(\$0.06)		(\$0.07)	17%
23		ABOVE 7,499 KW				
24		DEMAND CHARGE:				
25		LOCAL FACILITIES (\$/KW)	\$0.89		\$1.09	22%
26		ON-PEAK DEMAND (\$/KW)	\$9.88		\$12.52	27%
27		RESERVATION CHARGE (\$/KW)	\$1.13		\$1.59	41%
28		SUM DAILY ON-PK STANDBY (\$/KW)	\$0.54		\$0.75	39%
29		ENERGY (¢/kWh)	2.783		3.957	42%
30		TRANSMISSION DISCOUNT (\$/KW)	(\$0.07)		(\$0.08)	14%

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

Projected Test Year Ended 12/31/17

Prior Year Ended 12/31/16

Historical Year Ended 12/31/15

Witness: L. P. Evans

COMPANY: GULF POWER COMPANY

DOCKET NO.: 160186-EI

(1) Line No.	(2) Current Rate Schedule	(3) Type of Charge	(4) Current Rate	(5) Proposed Rate Schedule	(6) Proposed Rate	(7) Percent Increase
1	RSTOU	BASE (\$/Customer)	\$0.62 /Day	RSTOU	\$1.58 /Day	155%
2		ENERGY On-Peak (¢/kWh)	4.585		3.298	-28%
3		ENERGY Off-Peak (¢/kWh)	4.585		3.298	-28%
4	RSD	BASE (\$/Customer)	----- /Day	RSD	\$0.73 /Day	-----
5		DEMAND (\$/KW)	-----		\$5.00	-----
6		ENERGY (¢/kWh)	-----		2.334	-----
7	RSDT	BASE (\$/Customer)	----- /Day	RSDT	\$0.73 /Day	-----
8		DEMAND Maximum (\$/KW)	-----		\$2.17	-----
9		DEMAND On-Peak (\$/KW)	-----		\$3.66	-----
10		ENERGY (¢/kWh)	-----		2.334	-----

10

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the calculation of the requested interim revenue requirements increase.

Type of Data Shown:

Projected Test Year Ended 12/31/17

Prior Year Ended 12/31/16

Historical Year Ended 12/31/15

Witness: S. D. Ritenour

COMPANY: GULF POWER COMPANY

DOCKET NO.: 160186-EI

(\$000s)

(1) (2)  
Line

(3)

(4)

No. Description

Source

Amount

Not Applicable. Gulf Power is not requesting an interim revenue requirements increase.

11

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each rate, calculate typical monthly bills for present rates and proposed interim rates.

Type of Data Shown:

Projected Test Year Ended 12/31/17

Prior Year Ended 12/31/16

Historical Year Ended 12/31/15

Witness: L. P. Evans

COMPANY: GULF POWER COMPANY

DOCKET NO.: 160186-EI

Not Applicable. Gulf Power is not requesting an interim revenue requirements increase.