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October 18, 2016

Carlotta S. Stauffer, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 160003-GU
Purchased Gas Cost Recovery Monthly for September 2016

Dear Ms. Stauffer:

Enclosed for filing in the above referenced docket is St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, and A-6 for the month of September 2016.

Thank you for your assistance.

Very Truly Yours,

s/Andy Shoaf
Vice-President

COMPANY: ST JOE NATURAL GAS CO

COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1

ESTIMATED FOR THE PERIOD OF: JANUARY 2016 Through DECEMBER 2016

	-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-
	CURRENT MONTH:		SEPTEMBER		PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline)	\$81.55	\$81.56	0	0.01	\$1,923.73	\$1,833.62	-90	-4.91
2 NO NOTICE SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
3 SWING SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
4 COMMODITY (Other)	\$15,457.01	\$16,129.33	672	4.17	\$173,729.89	\$175,190.44	1,461	0.83
5 DEMAND	\$3,310.79	\$4,041.16	730	18.07	\$44,025.50	\$48,615.25	4,590	9.44
6 OTHER	\$5,087.79	\$4,727.50	-360	-7.62	\$45,701.08	\$150,710.00	105,009	69.68
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
8 DEMAND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
9 FGT REFUND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$23,937.14	\$24,979.55	1,042	4.17	\$265,380.20	\$376,349.31	110,969	29.49
12 NET UNBILLED	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
13 COMPANY USE	\$14.50	\$0.00	-15	0.00	\$150.20	\$0.00	-150	0.00
14 TOTAL THERM SALES	\$27,189.30	\$24,979.55	-2,210	-8.85	\$386,098.94	\$376,349.31	-9,750	-2.59
THERMS PURCHASED								
15 COMMODITY (Pipeline)	0	52,960	52,960	100.00	633,720.00	748,240.00	114,520	15.31
16 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	52,560	55,140	2,580	4.68	763,256	774,300	11,044	1.43
19 DEMAND	60,000	62,000	2,000	3.23	821,000	730,000	-91,000	-12.47
20 OTHER	0	1,552	1,552	0.00	0	68,669	68,669	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (15-21+23)	0	52,960	52,960	100.00	633,720	748,240	114,520	15.31
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	29	0	-29	0.00	284	0	-284	0.00
27 TOTAL THERM SALES	54,652	52,960	-1,692	-3.19	722,982	748,240	25,258	3.38
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	#DIV/0!	\$0.00154	#DIV/0!	#DIV/0!	\$0.00304	\$0.00245	0	-23.87
29 NO NOTICE SERVICE (2/16)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
30 SWING SERVICE (3/17)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
31 COMMODITY (Other) (4/18)	\$0.29408	\$0.29252	-\$0.00157	-0.54	\$0.22762	\$0.22626	-0.00136	-0.60
32 DEMAND (5/19)	\$0.05518	\$0.06518	\$0.01000	15.34	\$0.05362	\$0.06660	0.01297	19.48
33 OTHER (6/20)	#DIV/0!	\$3.04607	#DIV/0!	#DIV/0!	#DIV/0!	\$2.19473	#DIV/0!	#DIV/0!
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
35 DEMAND (8/22)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
36	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
37 TOTAL COST (11/24)	#DIV/0!	\$0.47167	#DIV/0!	#DIV/0!	\$0.36706	\$0.50298	0.13592	27.02
38 NET UNBILLED (12/25)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
39 COMPANY USE (13/26)	\$0.49750	#DIV/0!	#DIV/0!	#DIV/0!	\$0.52869	#DIV/0!	#DIV/0!	#DIV/0!
40 TOTAL THERM SALES (11/27)	0.43799	0.47167	\$0.03368	7.14	0.36706	0.50298	0.13592	27.02
41 TRUE-UP (E-2)	\$0.02583	\$0.02583	\$0.00000	\$0.00000	\$0.02583	\$0.02583	0.00000	\$0.00000
42 TOTAL COST OF GAS (40+41)	\$0.46382	\$0.49750	\$0.03368	6.77	\$0.39289	\$0.52881	0.13592	25.70
43 REVENUE TAX FACTOR	\$1.00503	\$1.00503	\$0.00000	0	\$1.00503	\$1.00503	\$0.00000	0
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	\$0.46616	\$0.50000	\$0.03384	6.77	\$0.39487	\$0.53147	0.13660	25.70
45 PGA FACTOR ROUNDED TO NEAREST .001	0.466	\$0.500	\$0.034	6.80	\$0.395	\$0.531	\$0.136	25.61

COMPANY: ST JOE NATURAL GAS COMPANY

PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: Through JANUARY 2016 THROUGH: DECEMBER 2016
 CURRENT MONTH: SEPTEMBER

-A- -B- -C-

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS-1	52,960	\$81.55	0.00154
2 Commodity Pipeline - Scheduled FTS-2			
3 Commodity Adjustments			
4 Commodity Adjustments			
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMMODITY (Pipeline)	52,960	\$81.55	0.00154
SWING SERVICE			
9 Swing Service - Scheduled			
10 Alert Day Volumes - FGT			
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Other			
14 Other			
15			
16 TOTAL SWING SERVICE	0	\$0.00	0.00000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	55,140	\$16,129.33	0.29252
18 Imbalance Bookout - Other Shippers			
19 Imbalance Cashout - FGT	1,100	\$385.90	0.35082
20 Imbalance Bookout - Other Shippers 8/16 Correctio	-4,180	(\$1,203.00)	0.28780
21 Imbalance Cashout - Transporting Customers	500	\$144.78	0.28956
22 Imbalance Cashout - FGT			
23 Imbalance Cashout			
24 TOTAL COMMODITY OTHER	52,560	\$15,457.01	0.29408
DEMAND			
25 Demand (Pipeline) Entitlement - FTS-1	477,000	\$26,320.86	0.05518
26 Less Relinquished - FTS-1	-417,000	-\$23,010.07	0.05518
27 Demand (Pipeline) Entitlement - FTS-2			
28 Less Relinquished - FTS-2			
29 Less Demand Billed to Others			
30 Less Relinquished Off System - FTS-2			
31 Other			
32 TOTAL DEMAND	60,000	\$3,310.79	0.05518
OTHER			
33 Refund by shipper - FGT			
34 FGT Overage Alert Day Charge			
35 FGT Overage Alert Day Charge			
36 OFO Charge			
37 Alert Day Charge - GCI			
38 Payroll allocation		\$5,087.79	
39 Other			
40 TOTAL OTHER	0	\$5,087.79	0.00000

FOR THE PERIOD OF: JANUARY 2016 Through DECEMBER 2016

	CURRENT MONTH:		SEPTEMBER		PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST LINE 4, A/1	\$15,457	\$16,129	672	0.041683	\$173,730	\$175,190	1,461	0.008337
2 TRANSPORTATION COST (LINE(1+5+6-(7+8+9))	\$8,480	\$8,850	370	0.041817	\$91,650	\$201,159	109,509	0.544388
3 TOTAL	\$23,937	\$24,980	1,042	0.041731	\$265,380	\$376,349	110,969	0.294857
4 FUEL REVENUES (NET OF REVENUE TAX)	\$27,189	\$24,980	-2,210	-0.08846	\$386,099	\$376,349	-9,750	-0.02591
5 TRUE-UP(COLLECTED) OR REFUNDED	-\$3,289	-\$3,289	0	0	-\$29,604	-\$29,604	0	0
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$23,900	\$21,690	-2,210	-0.10188	\$356,495	\$346,745	-9,750	-0.02812
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	-\$37	-\$3,289	-3,252	0.988697	\$91,115	-\$29,604	-120,719	4.077785
8 INTEREST PROVISION-THIS PERIOD (21)	\$27	-\$20	-47	2.300485	\$126	-\$162	-288	1.777016
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST (PREVIOUS DEC -LINE 11)	\$76,149	(\$59,805)	-135,954	2.273295	-\$41,417	(\$59,663)	-18,246	0.305818
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	3,289	3,289	0	0	29,604	29,604	0	0
10a FLEX RATE REFUND (if applicable)	\$0	\$0	0	0	\$0	\$0	0	0
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	\$79,428	-\$59,825	-139,253	2.327666	\$79,428	-\$59,825	-139,253	2.327666
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	76,149	(59,805)	(135,954)	2.273295	If line 5 is a refund add to line 4 If line 5 is a collection ()subtract from line 4			
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	79,401	(59,805)	(139,206)	2.327675				
14 TOTAL (12+13)	155,550	(119,609)	(275,159)	2.300485				
15 AVERAGE (50% OF 14)	77,775	(59,805)	(137,580)	2.300485				
16 INTEREST RATE - FIRST DAY OF MONTH	0.43	0.43	0	0				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.39	0.39	0	0				
18 TOTAL (16+17)	0.82	0.82	0	0				
19 AVERAGE (50% OF 18)	0.41	0.41	0	0				
20 MONTHLY AVERAGE (19/12 Months)	0.03417	0.03417	0	0				
21 INTEREST PROVISION (15x20)	27	-20	-47	2.300485				

COMPANY: ST. JOE NATURAL GAS COMPANY			TRANSPORTATION PURCHASES SYSTEM SUPPLY AND END USE				SCHEDULE A-3						
ACTUAL FOR THE PERIOD OF:			JANUARY 2016				Through						
PRESENT MONTH:			SEPTEMBER				DECEMBER 2016						
-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-	-I-	-J-	-K-	-L-		
DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM		
							THIRD PARTY	PIPELINE					
1	SEPTEMBER	FGT	SJNG	FT		0			\$82.62	\$3,310.79	-\$1.07		
2	"	PRIOR	SJNG	FT	55,140	55,140	\$16,129.33					29.25	
3	"	SJNG	FGT	CO	1,100	1,100	\$385.90					35.08	
4	"	INFINITE	SJNG	CO	500	500	\$144.78					28.96	
5	AUG Correct	SJNG	KTM	BO	-4,180	-4,180	-\$1,203.00					28.78	
6													
7													
8													
9													
10													
11													
12													
13													
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24													
25													
26													
27													
28													
29													
30													
TOTAL						52,560	0	52,560	\$15,457.01	\$82.62	\$3,310.79	-\$1.07	35.86

COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY SCHEDULE A-4

FOR THE PERIOD OF: JANUARY 2016 Through DECEMBER 2016

MONTH: SEPTEMBER

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
1.	PRIOR	175	168	5,250	5,042	2.92	3.04
2.	PRIOR	33	32	264	254	3.07	3.20
3.							
4.							
5.							
6.							
7.							
8.							
9.							
10.							
11.							
12.							
13.							
14.							
15.							
16.							
17.							
18.							
19.	TOTAL	208	200	5,514	5,296		
20.					WEIGHTED AVERAGE	2.99	3.12

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

JANUARY 2016 THRU DECEMBER 2016

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	
PGA COST													
1	Commodity costs	36,606	29,897	16,520	14,961	13,384	12,221	17,710	16,973	15,457	0	0	0
2	Transportation costs	12,583	13,573	13,907	8,246	8,723	8,908	8,601	8,629	8,480	0	0	0
3	Hedging costs												
4	(financial settlement)												
5	Adjustments*												
6													
7													
8													
9													
10													
11													
12	TOTAL COST:	49,190	43,470	30,428	23,207	22,107	21,129	26,311	25,602	23,937	0	0	0
PGA THERM SALES													
13	Residential	81,233	93,169	66,297	49,562	29,516	26,292	29,379	22,983	27,379	0	0	0
14	Commercial	42,536	44,585	37,261	39,091	26,342	23,129	28,949	24,266	27,302	0	0	0
15	Interruptible	53	0	743	0	766	0	219	0	0	0	0	0
18	Total:	123,822	137,754	104,301	88,653	56,624	49,421	58,547	47,249	54,681	0	0	0
PGA RATES (FLEX-DOWN FACTORS)													
19	Residential	0.55	0.55	0.55	0.55	0.50	0.50	0.50	0.50	0.50			
20	Commercial	0.55	0.55	0.55	0.55	0.50	0.50	0.50	0.50	0.50			
21	Interruptible	0.73	0.00	0.73	0.00	0.73	0.79	0.72	0.00				
22													
23													
PGA REVENUES													
24	Residential	44,678	51,243	36,463	27,259	14,758	13,146	14,690	11,492	13,690	0	0	0
25	Commercial	23,395	24,522	20,494	21,500	13,171	11,565	14,475	12,133	13,651	0	0	0
26	Interruptible						0	158	0	0	0	0	0
27	Adjustments*												
28													
29													
45	Total:	68,073	75,765	56,957	48,759	27,929	24,711	29,322	23,625	27,341	0	0	0
NUMBER OF PGA CUSTOMERS													
46	Residential	2,783	2,765	2,791	2,797	2,784	2,787	2,790	2,782	2,781			
47	Commercial	203	204	207	206	205	209	209	206	209			
48	Interruptible *	1	0	1	0	1	0	1	0				

*Any adjustment such as off system sales. Provide additional details or reference to other schedules as needed.

*Interruptible Customer is transport customer also.

COMPANY: ST JOE NATURAL GAS CO.		CONVERSION FACTOR CALCULATION											SCHEDULE A-6	
ACTUAL FOR THE PERIOD OF:		JANUARY 2016			through			DECEMBER 2016						
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
THERMS PURCHASED	= AVERAGE BTU CONTENT	1.024561	1.024363	1.026021	1.023642	1.022657	1.019548	1.020341	1.023866	1.022508				
CCF PURCHASED														
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD	psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	
b. DELIVERY PRESSURE OF GAS PURCHASED	psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b)	psia	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.04195	1.041749	1.043434	1.041015	1.040014	1.036852	1.037659	1.041243	1.039862	0	0	0	