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of Energy Excellence.*

P.O. Box 3395
West Palm Beach, Florida 33402-3395

October 19, 2016

Ms. Carlotta Stauffer, Director
Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0950

Re: Docket No. 160001-EI
CONTINUING SURVEILLANCE AND REVIEW OF FUEL COST
RECOVERY CLAUSES OF ELECTRIC UTILITIES

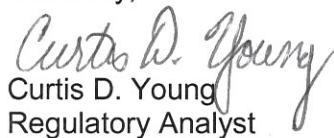
Dear Ms. Stauffer:

We are enclosing the September 2016 Fuel Schedules for our Consolidated Electric Florida divisions.

The over-recovery is lower than estimated primarily due to fuel costs being higher than projected.

If you have any questions, please contact me at cyoung@fpuc.com or Michael Cassel at mcassel@fpuc.com.

Sincerely,


Curtis D. Young
Regulatory Analyst

Enclosure

Cc: FPSC
Beth Keating
Buddy Shelley (no enclosure)
SJ 80-441

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH: SEPTEMBER 2016

	DOLLARS				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 FPL Interconnect	5,918	11,744	(5,826)	-49.6%								
4 Adjustments to Fuel Cost (A2, Page 1)			0	0.0%								
5 TOTAL COST OF GENERATED POWER	5,918	11,744	(5,826)	-49.6%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	2,569,597	2,527,614	41,983	1.7%	53,167	48,700	4,467	9.2%	4.83307	5.19017	(0.35710)	-6.9%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	2,608,670	2,223,831	384,839	17.3%	53,167	48,700	4,467	9.2%	4.90656	4.56639	0.34017	7.5%
11 Energy Payments to Qualifying Facilities (A8a)	703,276	747,988	(44,712)	-6.0%	1,097	16,201	(15,104)	-93.2%	64.13079	4.61692	59.51387	1289.0%
12 TOTAL COST OF PURCHASED POWER	5,887,461	5,511,177	376,284	6.8%	54,264	64,901	(10,637)	-16.4%	10.84974	8.49167	2.35807	27.8%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					54,264	64,901	(10,637)	-16.4%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	205,120	374,687	(169,567)	-29.8%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	5,688,260	5,148,234	540,026	10.5%	54,264	64,901	(10,637)	-16.4%	10.48264	7.93244	2.55020	32.2%
21 Net Unbilled Sales (A4)	(1,662,550) *	(281,205) *	(1,381,345)	491.2%	(15,860)	(3,545)	(12,315)	347.4%	(2.48847)	(0.43595)	(2.05252)	470.8%
22 Company Use (A4)	6,044 *	3,808 *	2,236	58.7%	58	48	10	20.1%	0.00905	0.00590	0.00315	53.4%
23 T & D Losses (A4)	341,315 *	308,889 *	32,426	10.5%	3,256	3,894	(638)	-16.4%	0.51087	0.47887	0.03200	6.7%
24 SYSTEM KWH SALES	5,688,260	5,148,234	540,026	10.5%	66,810	64,504	2,306	3.6%	8.51409	7.98126	0.53283	6.7%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	5,688,260	5,148,234	540,026	10.5%	66,810	64,504	2,306	3.6%	8.51409	7.98126	0.53283	6.7%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	5,688,260	5,148,234	540,026	10.5%	66,810	64,504	2,306	3.6%	8.51409	7.98126	0.53283	6.7%
28 GPIF**												
29 TRUE-UP**	131,846	131,846	0	0.0%	66,810	64,504	2,306	3.6%	0.19734	0.20440	(0.00706)	-3.5%
30 TOTAL JURISDICTIONAL FUEL COST (Excluding GSLD Apportionment)	5,820,106	5,280,080	540,026	10.2%	66,810	64,504	2,306	3.6%	8.71143	8.18566	0.52577	6.4%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									8.85160	8.31737	0.53423	6.4%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									8.852	8.317	0.535	6.4%

*Included for Informational Purposes Only

**Calculation Based on Jurisdictional KWH Sales

	PERIOD TO DATE DOLLARS				PERIOD TO DATE MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 FPL Interconnect	53,264	65,421	(12,157)	-18.6%								
4 Adjustments to Fuel Cost (A2, Page 1)	0	0	0	0.0%								
5 TOTAL COST OF GENERATED POWER	53,264	65,421	(12,157)	-18.6%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	23,036,242	24,189,811	(1,153,569)	-4.8%	479,940	473,700	6,240	1.3%	4.79982	5.10657	(0.30675)	-6.0%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	24,013,156	22,841,624	1,171,532	5.1%	479,940	473,700	6,240	1.3%	5.00337	4.82196	0.18141	3.8%
11 Energy Payments to Qualifying Facilities (A8a)	3,951,645	2,959,900	991,745	33.5%	10,744	62,552	(51,808)	-82.8%	36.78009	4.73190	32.04819	677.3%
12 TOTAL COST OF PURCHASED POWER	51,001,043	49,991,335	1,009,708	2.0%	490,684	536,252	(45,568)	-8.5%	10.39387	9.32236	1.07151	11.5%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					490,684	536,252	(45,568)	-8.5%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GS LD APPORTIONMENT OF FUEL COST	1,644,421	3,708,614	(2,064,193)	-55.7%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	49,409,886	46,348,142	3,061,744	6.6%	490,684	536,252	(45,568)	-8.5%	10.06959	8.64298	1.42661	16.5%
21 Net Unbilled Sales (A4)	(3,773,411) *	(613,219) *	(3,160,192)	515.3%	(37,473)	(7,095)	(30,378)	428.2%	(0.75729)	(0.12003)	(0.63726)	530.9%
22 Company Use (A4)	44,036 *	25,065 *	18,971	75.7%	437	290	147	50.8%	0.00884	0.00491	0.00393	80.0%
23 T & D Losses (A4)	2,964,588 *	2,780,879 *	183,709	6.6%	29,441	32,175	(2,734)	-8.5%	0.59497	0.54433	0.05064	9.3%
24 SYSTEM KWH SALES	49,409,886	46,348,142	3,061,744	6.6%	498,279	510,882	(12,603)	-2.5%	9.91611	9.07219	0.84392	9.3%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	49,409,886	46,348,142	3,061,744	6.6%	498,279	510,882	(12,603)	-2.5%	9.91611	9.07219	0.84392	9.3%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	49,409,886	46,348,142	3,061,744	6.6%	498,279	510,882	(12,603)	-2.5%	9.91611	9.07219	0.84392	9.3%
28 GPIF**												
29 TRUE-UP**	1,186,614	1,186,614	0	0.0%	498,279	510,882	(12,603)	-2.5%	0.23814	0.23227	0.00587	2.5%
30 TOTAL JURISDICTIONAL FUEL COST	50,596,500	47,534,756	3,061,744	6.4%	498,279	510,882	(12,603)	-2.5%	10.15425	9.30445	0.84980	9.1%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									10.31763	9.45416	0.86347	9.1%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									10.318	9.454	0.864	9.1%

*Included for Informational Purposes Only
**Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: SEPTEMBER 2016

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. Fuel Cost & Net Power Transactions								
1. Fuel Cost of System Net Generation	\$ 5,918	\$ 11,744	\$ (5,826)	-49.6%	\$ 53,264	\$ 65,421	\$ (12,157)	-18.6%
1a. Fuel Related Transactions (Nuclear Fuel Disposal)								
2. Fuel Cost of Power Sold								
3. Fuel Cost of Purchased Power	2,569,597	2,527,614	41,983	1.7%	23,036,242	24,189,811	(1,153,569)	-4.8%
3a. Demand & Non Fuel Cost of Purchased Power	2,608,670	2,223,831	384,839	17.3%	24,013,156	22,841,624	1,171,532	5.1%
3b. Energy Payments to Qualifying Facilities	703,276	747,988	(44,712)	-6.0%	3,951,645	2,959,900	991,745	33.5%
4. Energy Cost of Economy Purchases								
5. Total Fuel & Net Power Transactions	5,887,461	5,511,177	376,284	6.8%	51,054,307	50,056,756	997,551	2.0%
6. Adjustments to Fuel Cost (Describe Items)								
6a. Special Meetings - Fuel Market Issue	42,255	30,256	11,999	39.7%	192,806	312,579	(119,773)	-38.3%
7. Adjusted Total Fuel & Net Power Transactions	5,929,717	5,541,433	388,284	7.0%	51,247,114	50,369,335	877,779	1.7%
8. Less Apportionment To GSLD Customers	205,120	374,687	(169,567)	-45.3%	1,644,421	3,708,614	(2,064,193)	-55.7%
9. Net Total Fuel & Power Transactions To Other Classes	\$ 5,724,597	\$ 5,166,746	\$ 557,851	10.8%	\$ 49,602,693	\$ 46,660,721	\$ 2,941,972	6.3%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: SEPTEMBER 2016

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
B. Sales Revenues (Exclude Revenue Taxes & Franchise Taxes)								
1. Jurisdictional Sales Revenue (Excluding GSLD)	\$	\$	\$		\$	\$	\$	
a. Base Fuel Revenue								
b. Fuel Recovery Revenue	6,109,505	6,501,641	(392,136)	-6.0%	49,094,370	50,907,533	(1,813,163)	-3.6%
c. Jurisdictional Fuel Revenue	6,109,505	6,501,641	(392,136)	-6.0%	49,094,370	50,907,533	(1,813,163)	-3.6%
d. Non Fuel Revenue	2,554,791	1,525,642	1,029,149	67.5%	20,067,455	12,608,040	7,459,415	59.2%
e. Total Jurisdictional Sales Revenue	8,664,296	8,027,283	637,013	7.9%	69,161,825	63,515,573	5,646,252	8.9%
2. Non Jurisdictional Sales Revenue	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales Revenue (Excluding GSLD)	\$ 8,664,296	\$ 8,027,283	\$ 637,013	7.9%	\$ 69,161,825	\$ 63,515,573	\$ 5,646,252	8.9%
C. KWH Sales (Excluding GSLD)								
1. Jurisdictional Sales KWH	64,240,209	62,967,208	1,273,001	2.0%	480,808,436	489,657,614	(8,849,178)	-1.8%
2. Non Jurisdictional Sales	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales	64,240,209	62,967,208	1,273,001	2.0%	480,808,436	489,657,614	(8,849,178)	-1.8%
4. Jurisdictional Sales % of Total KWH Sales	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: SEPTEMBER 2016

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. True-up Calculation (Excluding GSLD)								
1. Jurisdictional Fuel Rev. (line B-1c)	\$ 6,109,505	\$ 6,501,641	\$ (392,136)	-6.0%	\$ 49,094,370	\$ 50,907,533	\$ (1,813,163)	-3.6%
2. Fuel Adjustment Not Applicable								
a. True-up Provision	131,846	131,846	0	0.0%	1,186,614	1,186,614	0	0.0%
b. Incentive Provision								
c. Transition Adjustment (Regulatory Tax Refund)							0	0.0%
3. Jurisdictional Fuel Revenue Applicable to Period	5,977,659	6,369,795	(392,136)	-6.2%	47,907,756	49,720,919	(1,813,163)	-3.7%
4. Adjusted Total Fuel & Net Power Transaction (Line A-7)	5,724,597	5,166,746	557,851	10.8%	49,602,693	46,660,721	2,941,972	6.3%
5. Jurisdictional Sales % of Total KWH Sales (Line C-4)	100%	100%	0.00%	0.0%	N/A	N/A		
6. Jurisdictional Total Fuel & Net Power Transactions (Line D-4 x Line D-5 x *)	5,724,597	5,166,746	557,851	10.8%	49,602,693	46,660,721	2,941,972	6.3%
7. True-up Provision for the Month Over/Under Collection (Line D-3 - Line D-6)	253,062	1,203,049	(949,987)	-79.0%	(1,694,937)	3,060,198	(4,755,135)	-155.4%
8. Interest Provision for the Month	(792)	77	(869)	-1128.6%	(6,377)	(325)	(6,052)	1862.0%
9. True-up & Inst. Provision Beg. of Month	(2,509,072)	1,329,367	(3,838,439)	-288.7%	(1,610,257)	(1,582,148)	(28,109)	1.8%
9a. Deferred True-up Beginning of Period								
10. True-up Collected (Refunded)	131,846	131,846	0	0.0%	1,186,614	1,186,614	0	0.0%
11. End of Period - Total Net True-up (Lines D7 through D10)	\$ (2,124,956)	\$ 2,664,339	\$ (4,789,295)	-179.8%	\$ (2,124,956)	\$ 2,664,339	\$ (4,789,295)	-179.8%

* Jurisdictional Loss Multiplier

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: SEPTEMBER 2016

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
E. Interest Provision (Excluding GSLD)							--	--
1. Beginning True-up Amount (lines D-9 + 9a)	\$ (2,509,072)	\$ 1,329,367	\$ (3,838,439)	-288.7%	N/A	N/A	--	--
2. Ending True-up Amount Before Interest (line D-7 + Lines D-9 + 9a + D-10)	(2,124,164)	2,664,262	(4,788,426)	-179.7%	N/A	N/A	--	--
3. Total of Beginning & Ending True-up Amount	(4,633,236)	3,993,629	(8,626,865)	-216.0%	N/A	N/A	--	--
4. Average True-up Amount (50% of Line E-3)	\$ (2,316,618)	\$ 1,996,814	\$ (4,313,432)	-216.0%	N/A	N/A	--	--
5. Interest Rate - First Day Reporting Business Month	0.4300%	N/A	--	--	N/A	N/A	--	--
6. Interest Rate - First Day Subsequent Business Month	0.3900%	N/A	--	--	N/A	N/A	--	--
7. Total (Line E-5 + Line E-6)	0.8200%	N/A	--	--	N/A	N/A	--	--
8. Average Interest Rate (50% of Line E-7)	0.4100%	N/A	--	--	N/A	N/A	--	--
9. Monthly Average Interest Rate (Line E-8 / 12)	0.0342%	N/A	--	--	N/A	N/A	--	--
10. Interest Provision (Line E-4 x Line E-9)	(792)	N/A	--	--	N/A	N/A	--	--

		CURRENT MONTH				PERIOD TO DATE			
		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
(MWH)									
1	System Net Generation	0	0	0	0.00%	0	0	0	0.00%
2	Power Sold								
3	Inadvertent Interchange Delivered - NET								
4	Purchased Power	53,167	48,700	4,467	9.17%	479,940	473,700	6,240	1.32%
4a	Energy Purchased For Qualifying Facilities	1,097	16,201	(15,104)	-93.23%	10,744	62,552	(51,808)	-82.82%
5	Economy Purchases								
6	Inadvertent Interchange Received - NET								
7	Net Energy for Load	54,264	64,901	(10,637)	-16.39%	490,684	536,252	(45,568)	-8.50%
8	Sales (Billed)	66,810	64,504	2,306	3.57%	498,279	510,882	(12,603)	-2.47%
8a	Unbilled Sales Prior Month (Period)								
8b	Unbilled Sales Current Month (Period)								
9	Company Use	58	48	10	20.13%	437	290	147	50.80%
10	T&D Losses Estimated @	3,256	3,894	(638)	-16.38%	29,441	32,175	(2,734)	-8.50%
11	Unaccounted for Energy (estimated)	(15,860)	(3,545)	(12,315)	347.39%	(37,473)	(7,095)	(30,378)	428.17%
12									
13	% Company Use to NEL	0.11%	0.07%	0.04%	57.14%	0.09%	0.05%	0.04%	80.00%
14	% T&D Losses to NEL	6.00%	6.00%	0.00%	0.00%	6.00%	6.00%	0.00%	0.00%
15	% Unaccounted for Energy to NEL	-29.23%	-5.46%	-23.77%	435.35%	-7.64%	-1.32%	-6.32%	478.79%

(\$)									
16	Fuel Cost of Sys Net Gen	5,918	11,744	(5,826)	-0.4961	53,264	65,421	(12,157)	-0.1858
16a	Fuel Related Transactions								
16b	Adjustments to Fuel Cost								
17	Fuel Cost of Power Sold								
18	Fuel Cost of Purchased Power	2,569,597	2,527,614	41,983	1.66%	23,036,242	24,189,811	(1,153,569)	-4.77%
18a	Demand & Non Fuel Cost of Pur Power	2,608,670	2,223,831	384,839	17.31%	24,013,156	22,841,624	1,171,532	5.13%
18b	Energy Payments To Qualifying Facilities	703,276	747,988	(44,712)	-5.98%	3,951,645	2,959,900	991,745	33.51%
19	Energy Cost of Economy Purch.								
20	Total Fuel & Net Power Transactions	5,887,461	5,511,177	376,284	6.83%	51,054,307	50,056,756	997,551	1.99%

(Cents/KWH)									
21	Fuel Cost of Sys Net Gen								
21a	Fuel Related Transactions								
22	Fuel Cost of Power Sold								
23	Fuel Cost of Purchased Power	4.833	5.190	(0.357)	-6.88%	4.800	5.107	(0.307)	-6.01%
23a	Demand & Non Fuel Cost of Pur Power	4.907	4.566	0.341	7.47%	5.003	4.822	0.181	3.75%
23b	Energy Payments To Qualifying Facilities	64.131	4.617	59.514	1289.02%	36.780	4.732	32.048	677.26%
24	Energy Cost of Economy Purch.								
25	Total Fuel & Net Power Transactions	10.850	8.492	2.358	27.77%	10.405	9.335	1.070	11.46%

PURCHASED POWER

(Exclusive of Economy Energy Purchases)

For the Period/Month of: SEPTEMBER 2016

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	CENTS/KWH		TOTAL \$ FOR FUEL ADJ.
						(a) FUEL COST	(b) TOTAL COST	(6)X(7)(a) \$

ESTIMATED:

JEA AND GULF	MS	48,700			48,700	5.190172	9.756561	2,527,614
TOTAL		48,700	0	0	48,700	5.190172	9.756561	2,527,614

ACTUAL:

JEA	MS	24,176			24,176	3.674938	9.267190	888,453
GULF/SOUTHERN		28,991			28,991	5.798848	10.133597	1,681,144
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
TOTAL		53,167	0	0	53,167	9.473786	9.267190	2,569,597

CURRENT MONTH: DIFFERENCE		4,467	0	0	4,467	4.283614	(0.48937)	41,983
DIFFERENCE (%)		9.2%	0.0%	0.0%	9.2%	82.5%	-5.0%	1.7%
PERIOD TO DATE: ACTUAL	MS	479,940			479,940	4.799817	4.899817	23,036,242
ESTIMATED	MS	473,700			473,700	5.106568	5.206568	24,189,811
DIFFERENCE		6,240	0	0	6,240	(0.306751)	-0.306751	(1,153,569)
DIFFERENCE (%)		1.3%	0.0%	0.0%	1.3%	-6.0%	-5.9%	-4.8%

ENERGY PAYMENT TO QUALIFYING FACILITIES

For the Period/Month of: SEPTEMBER 2016

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	

ESTIMATED:

ROCKTENN, EIGHT FLAGS AND RAYONIER		16,201			16,201	4.616925	4.616925	747,988
TOTAL		16,201	0	0	16,201	4.616925	4.616925	747,988

ACTUAL:

ROCKTENN, EIGHT FLAGS AND RAYONIER		1,097			1,097	64.130785	64.130785	703,276
TOTAL		1,097	0	0	1,097	64.130785	64.130785	703,276

CURRENT MONTH: DIFFERENCE		(15,104)	0	0	(15,104)	59.513860	59.513860	(44,712)
DIFFERENCE (%)		-93.2%	0.0%	0.0%	-93.2%	1289.0%	1289.0%	-6.0%
PERIOD TO DATE: ACTUAL	MS	10,744			10,744	36.780091	36.780091	3,951,645
ESTIMATED	MS	62,552			62,552	4.731903	4.731903	2,959,900
DIFFERENCE		(51,808)	0	0	(51,808)	32.048188	32.048188	991,745
DIFFERENCE (%)		-82.8%	0.0%	0.0%	-82.8%	677.3%	677.3%	33.5%

ECONOMY ENERGY PURCHASES

INCLUDING LONG TERM PURCHASES
 For the Period/Month of: SEPTEMBER 2016

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	TRANS. COST CENTS/KWH	TOTAL \$ FOR FUEL ADJ. (3) X (4) \$	COST IF GENERATED		FUEL SAVINGS (6)(b)-(5) \$
					(a) CENTS/KWH	(b) TOTAL COST \$	
ESTIMATED:							
TOTAL							

ACTUAL:							
TOTAL							

FOOTNOTE: PURCHASED POWER COSTS INCLUDE CUSTOMER, DEMAND & ENERGY CHARGES TOTALING 0

CURRENT MONTH: DIFFERENCE DIFFERENCE (%)							
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)							