



AN EMERA COMPANY

October 20, 2016

VIA E-Filing

Ms. Carlotta Stauffer, Director
Office of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 160003-GU-- Purchased Gas Adjustment (PGA) Clause

Dear Ms. Stauffer:

Enclosed is Peoples Gas System's purchased gas adjustment filing for the month of September 2016 consisting of Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6.

Thank you for your assistance in this matter. If you have any questions, please contact me at (813) 228-4668. My fax number is 813-314-4267.

Sincerely,

A handwritten signature in blue ink that reads "Kandi Floyd".

Kandi Floyd
Manager State Regulatory

Enclosures

cc: Ms. Paula Brown

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE								SCHEDULE A-1	
Combined For All Rate Classes		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR								Page 1 of 1	
FOR THE PERIOD OF: JANUARY 16 through DECEMBER 16		CURRENT MONTH: SEPTEMBER 2016				PERIOD TO DATE					
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE			
				AMOUNT	%			AMOUNT	%		
COST OF GAS PURCHASED											
1	COMMODITY (Pipeline)	\$53,514	\$84,509	\$30,995	36.68	\$638,946	\$650,796	\$11,850	1.82		
2	NO NOTICE SERVICE	\$30,831	\$30,831	\$0	0.00	\$309,727	\$308,125	(\$1,602)	(0.52)		
3	SWING SERVICE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
4	COMMODITY (Other)	\$9,051,031	\$709,101	(\$8,341,930)	(1,176.41)	\$74,753,702	\$29,669,221	(\$45,084,481)	(151.96)		
5	DEMAND	\$3,701,666	\$3,871,721	\$170,055	4.39	\$37,362,783	\$43,688,439	\$6,325,655	14.48		
6	OTHER	(\$56,237)	\$254,221	\$310,458	122.12	\$2,183,141	\$2,424,490	\$241,349	9.95		
LESS END-USE CONTRACT:											
7	COMMODITY (Pipeline)	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
8	DEMAND	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
9	OTHER	\$461,667	\$504,163	\$42,496	8.43	\$4,811,890	\$5,190,080	\$378,189	7.29		
10											
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$12,319,139	\$4,446,219	(\$7,872,920)	(177.07)	\$110,436,408	\$71,550,989	(\$38,885,419)	(54.35)		
12	NET UNBILLED	(\$6,024)	\$0	\$6,024	0.00	(\$1,420,936)	\$0	\$1,420,936	0.00		
13	COMPANY USE	\$32,086	\$0	(\$32,086)	0.00	\$120,422	\$0	(\$120,422)	0.00		
14	TOTAL THERM SALES (11)	\$11,745,841	\$4,446,219	(\$7,299,622)	(164.18)	\$123,337,613	\$71,550,989	(\$51,786,624)	(72.38)		
THERMS PURCHASED											
15	COMMODITY (Pipeline)	28,141,320	22,549,600	(5,591,720)	(24.80)	270,100,530	180,802,810	(89,297,720)	(49.39)		
16	NO NOTICE SERVICE	6,450,000	6,450,000	0	0.00	66,730,000	66,395,000	(335,000)	(0.50)		
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00		
18	COMMODITY (Other)	31,015,009	5,672,810	(25,342,199)	(446.73)	296,294,525	82,132,406	(214,162,119)	(260.75)		
19	DEMAND	67,140,080	124,362,188	57,222,108	46.01	677,224,160	1,297,727,539	620,503,379	47.81		
20	OTHER	0	0	0	0.00	0	0	0	0.00		
LESS END-USE CONTRACT:											
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00		
22	DEMAND	0	0	0	0.00	0	0	0	0.00		
23	OTHER	0	0	0	0.00	0	0	0	0.00		
24	TOTAL PURCHASES (17+18-23)	31,015,009	5,672,810	(25,342,199)	(446.73)	296,294,525	82,132,406	(214,162,119)	(260.75)		
25	NET UNBILLED	147,118	0	(147,118)	0.00	(1,372,683)	0	1,372,683	0.00		
26	COMPANY USE	15,802	0	(15,802)	0.00	267,366	0	(267,366)	0.00		
27	TOTAL THERM SALES (24)	27,795,400	5,672,810	(22,122,590)	(389.98)	284,031,305	82,132,406	(201,898,899)	(245.82)		
CENTS PER THERM											
28	COMMODITY (Pipeline)	(1/15)	0.00190	0.00375	0.00185	49.26	0.00237	0.00360	0.00123	34.28	
29	NO NOTICE SERVICE	(2/16)	0.00478	0.00478	0.00000	0.00	0.00464	0.00464	(0.00000)	(0.02)	
30	SWING SERVICE	(3/17)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
31	COMMODITY (Other)	(4/18)	0.29183	0.12500	(0.16683)	(133.46)	0.25230	0.36124	0.10894	30.16	
32	DEMAND	(5/19)	0.05513	0.03113	(0.02400)	(77.09)	0.05517	0.03367	(0.02151)	(63.88)	
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
LESS END-USE CONTRACT:											
34	COMMODITY (Pipeline)	(7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
35	DEMAND	(8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
37	TOTAL COST	(11/24)	0.39720	0.78378	0.38658	49.32	0.37273	0.87117	0.49844	57.22	
38	NET UNBILLED	(12/25)	(0.04095)	0.00000	0.04095	0.00	1.03515	0.00000	(1.03515)	0.00	
39	COMPANY USE	(13/26)	2.03048	0.00000	(2.03048)	0.00	0.45040	0.00000	(0.45040)	0.00	
40	TOTAL THERM SALES	(11/27)	0.44321	0.78378	0.34057	43.45	0.38882	0.87117	0.48235	55.37	
41	TRUE-UP	(E-4)	(0.00662)	(0.00662)	0.00000	0.00	(0.00662)	(0.00662)	0.00000	0.00	
42	TOTAL COST OF GAS	(40+41)	0.43659	0.77716	0.34057	43.82	0.38220	0.86455	0.48235	55.79	
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00	
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.43878	0.78107	0.34229	43.82	0.38412	0.86890	0.48477	55.79	
45	PGA FACTOR ROUNDED TO NEAREST .001		43.878	78.107	34.22900	43.82	38.412	86.890	48.47800	55.79	

FOR THE PERIOD OF: JANUARY 16 through DECEMBER 16

CURRENT MONTH: SEPTEMBER 2016

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	21,168,970	32,552.46	\$0.00154
2 Commodity Pipeline (SNG)	1,522,720	9,379.96	\$0.00616
3 Commodity Pipeline (Gulfstream)	5,412,260	11,524.23	\$0.00213
4 Commodity Pipeline (FGT) - Aug'16 Accrual Adj.	37,390	57.61	\$0.00154
5 Commodity Pipeline (Gulfstream) - Aug'16 Accrual Adj.	(20)	0.12	(\$0.00600)
6	0	0.02	\$0.00000
7 TOTAL COMMODITY (Pipeline)	28,141,320	53,514.40	\$0.00190
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
8 Swing Service-Demand-3rd Party Suppliers	0	0.00	\$0.00000
9 TOTAL SWING SERVICE	0	0.00	\$0.00000
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
10 Purchases from 3rd Party Suppliers	28,623,800	8,379,484.28	\$0.29275
11 Purchases from 3rd Party Suppliers - Aug'16 Accrual Adj	(43,280)	(10,905.76)	\$0.25198
12 Imbalance Cashout (FGT)	(1,653,280)	(418,854.27)	\$0.25335
13 Imbalance Cashout (FGT)-Aug'16 Accrual Adj.	2,991,470	810,388.48	\$0.27090
14 Imbalance Cashout (SNG)	115,220	33,298.58	\$0.28900
15 Imbalance Cashout (SNG)-Aug'16 Accrual Adj.	0	(3.86)	\$0.00000
16 Imbalance Cashout (Gulfstream)	(25,670)	(8,414.27)	\$0.32779
17 Imbalance Cashout (Gulfstream)-Aug'16 Accrual Adj	15,540	4,622.02	\$0.29743
18	5,410	1,773.32	\$0.32779
19	11,240	3,713.21	\$0.33036
20	17,006	20,798.14	\$1.22299
21	0	(0.02)	\$0.00000
22	(2,244)	(470.25)	\$0.20956
23	225,000	31,500.00	\$0.14000
24	18,078	8,188.40	\$0.45295
25 Cashouts-Peoples' Transportation Customers	201,714	55,419.86	\$0.27474
26 Cashouts-NCTS Program	515,005	140,493.21	\$0.27280
27 TOTAL COMMODITY (Other)	31,015,009	9,051,031.07	\$0.29183
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
28 Demand (SNG)	12,941,700	500,496.23	\$0.03867
29 Demand (SNG) - Capacity Release	(4,191,600)	(158,861.64)	\$0.03790
30 Demand (SNG) Capacity Release - Aug'16 Adjustment	0	3.80	\$0.00000
31 Demand (Gulfstream)	10,800,000	601,995.00	\$0.05574
32 Demand (FGT)	88,776,300	5,634,441.14	\$0.06347
33 Temporary Relinquishment Credit - (FGT)	(51,026,320)	(3,335,428.83)	\$0.06537
34 Temporary Acquisition (FGT)	7,340,000	405,020.60	\$0.05518
35	2,500,000	54,000.00	\$0.02160
36 TOTAL DEMAND	67,140,080	3,701,666.30	\$0.05513
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
37 Administrative Costs	0	(82,472.97)	\$0.00000
38 Legal	0	17,666.50	\$0.00000
39 LNG/CNG	0	1,118.88	\$0.00000
40 Odorant	0	7,450.88	\$0.00000
41 TOTAL OTHER	0	(56,236.71)	\$0.00000

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COMPANY: PEOPLES GAS SYSTEM		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2					
FOR THE PERIOD OF:		January-16 Through		December-16		Page 1 of 1					
	CURRENT MONTH:	SEPTEMBER 2016		PERIOD TO DATE		ACTUAL	ESTIMATE	DIFFERENCE			
		ACTUAL	ESTIMATE	DIFFERENCE				ACTUAL	ESTIMATE	DIFFERENCE	
				AMOUNT	%					AMOUNT	%
TRUE-UP CALCULATION											
1	PURCHASED GAS COST (A-1, LINES 4-13)	\$9,018,945	709,101	(\$8,309,844)	(\$11.71884)	\$74,633,280	\$29,669,221	(\$44,964,059)	(\$1.51551)		
2	TRANSPORTATION COST (A-1, LINES 1+2+3+5+6-7-8-9)	\$3,268,108	3,737,119	469,011	\$0.12550	\$35,682,706	\$41,881,770.11	6,199,064	0.14801		
3	TOTAL	12,287,053	4,446,220	(7,840,833)	(\$1.76348)	\$110,315,986	\$71,550,991.13	(38,764,995)	(0.54178)		
4	FUEL REVENUES (NET OF REVENUE TAX)	11,745,841	4,446,219	(7,299,622)	(\$1.64176)	\$123,337,613	\$71,550,989.13	(51,786,624)	(0.72377)		
5	TRUE-UP REFUND/(COLLECTION)	67,872	67,872	0	\$0.00000	\$610,848	\$610,848	0	0.00000		
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	11,813,713	4,514,091	(7,299,622)	(\$1.61707)	\$123,948,461	\$72,161,837.13	(51,786,624)	(0.71765)		
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(473,340)	67,871	541,211	\$7.97411	\$13,632,475	\$610,846	(13,021,629)	(21.31737)		
8	INTEREST PROVISION-THIS PERIOD (21)	3,171	3,267	96	\$0.02945	\$11,697	\$10,218	(1,479)	(0.14474)		
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	8,821,967	8,810,485	(11,482)	(\$0.00130)	(\$4,817,531)	\$2,718,519	7,536,050	2.77212		
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(67,872)	(67,872)	0	\$0.00000	(\$610,848)	(\$610,848)	0	0.00000		
10a	OVER EARNINGS REFUND	0	0	0	\$0.00000	\$0	\$0	0	0.00000		
11	TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	8,283,926	8,813,751	529,825	\$0.06011	\$8,215,793	\$2,728,735	(5,487,058)	(2.01084)		
11a	REFUNDS FROM PIPELINE	0	0	0	\$0.00000	\$68,133	\$0.00	(68,133)	0.00000		
12	ADJ TOTAL EST/ACT TRUE-UP (11+11a)	\$8,283,926	8,813,751	529,825	0.06011	\$8,283,926	\$2,728,735	\$529,825	\$0.19416		
INTEREST PROVISION											
13	BEGINNING TRUE-UP AND INTEREST PROVISION (9)	8,821,967	8,810,485	(11,482)	(0.00130)	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4					
14	ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	8,280,755	8,810,484	529,729	0.06012						
15	TOTAL (13+14)	17,102,723	17,620,969	518,246	0.02941						
16	AVERAGE (50% OF 15)	8,551,361	8,810,484	259,123	0.02941						
17	INTEREST RATE - FIRST DAY OF MONTH	0.41	0.41	0	0.00000						
18	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.48	0.48	0	0.00000						
19	TOTAL (17+18)	0.890	0.890	0	0.00000						
20	AVERAGE (50% OF 19)	0.445	0.445	0	0.00000						
21	MONTHLY AVERAGE (20/12 Months)	0.03708	0.03708	0	0.00000						
22	INTEREST PROVISION (16x21)	\$3,171	\$3,267	\$96	\$0.02945						

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COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
JANUARY 16 through DECEMBER 16

SCHEDULE A-3**
Page 1 of 1

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

Sep'16

	(A) MO	(B) PURCHASED FROM	(C) PURCH. FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) COMM. COST THIRD PARTY	(I) COMM. COST PIPELINE	(J) DEMAND COST	(K) OTHER CHARGES	(L) TOTAL CENTS PER THERM
1	Sep'16	FGT	PGS	FTS-1 COMM. PIPELINE	16,231,110		16,231,110		24,995.96			\$0.15
2	Sep'16	FGT	PGS	FTS-2 COMM. PIPELINE	4,937,860		4,937,860		7,556.50			\$0.15
3	Sep'16	FGT	PGS	FTS-1 DEMAND	33,704,820		33,704,820			1,752,129.29		\$5.20
4	Sep'16	FGT	PGS	FTS-2 DEMAND	8,385,160		8,385,160			595,983.60		\$7.11
5	Sep'16	FGT	PGS	FTS-3 DEMAND	3,000,000		3,000,000			355,920.00		\$11.86
6	Sep'16	FGT	PGS	NO NOTICE	6,450,000		6,450,000			30,831.00		\$0.48
7	Sep'16	SONAT	PGS	COMM. PIPELINE	1,522,720		1,522,720		9,379.96			\$0.62
8	Sep'16	SONAT	PGS	DEMAND	12,941,700		12,941,700			500,496.23		\$3.87
9	Sep'16	SONAT - CAPACITY RELEASE	PGS	DEMAND	(4,191,600)		(4,191,600)			(158,861.64)		\$3.79
10	Sep'16	SONAT	PGS	COMM. OTHER	115,220		115,220	33,298.58				\$28.90
11	Sep'16	GULFSTREAM PIPELINE	PGS	COMM. PIPELINE	5,412,260		5,412,260		11,524.23			\$0.21
12	Sep'16	GULFSTREAM PIPELINE	PGS	DEMAND	10,800,000		10,800,000			601,995.00		\$5.57
14	Sep'16	GULFSTREAM PIPELINE	PGS	COMM. OTHER	(25,670)		(25,670)	(8,414.27)				\$32.78
15	Sep'16		PGS	COMM. OTHER	5,410		5,410	1,773.32				\$32.78
16	Sep'16		PGS	COMM. OTHER	17,006		17,006	20,798.14				\$122.30
17	Sep'16		PGS	COMM. OTHER	225,000		225,000	31,500.00				\$14.00
18	Sep'16		PGS	COMM. OTHER	18,078		18,078	8,188.40				\$45.29
19	Sep'16	C/O TRANSP. CUSTOMERS	PGS	COMM. OTHER	201,714		201,714	55,419.86				\$27.47
20	Sep'16	NCTS PROGRAM C/O	PGS	COMM. OTHER	515,005		515,005	140,493.21				\$27.28
21	Sep'16		PGS	DEMAND	2,500,000		2,500,000			54,000.00		\$2.16
23	Sep'16		PGS	COMM. OTHER	20,880		20,880	6,091.74				\$29.18
24	Sep'16		PGS	COMM. OTHER	1,981,380		1,981,380	587,842.56				\$29.67
25	Sep'16		PGS	COMM. OTHER	1,247,950		1,247,950	379,134.19				\$30.38
26	Sep'16		PGS	COMM. OTHER	426,000		426,000	114,594.00				\$26.90
27	Sep'16		PGS	COMM. OTHER	3,138,130		3,138,130	896,608.10				\$28.57
28	Sep'16		PGS	COMM. OTHER	176,460		176,460	51,467.79				\$29.17
29	Sep'16		PGS	COMM. OTHER	1,165,930		1,165,930	330,130.25				\$28.31
30	Sep'16		PGS	COMM. OTHER	2,400,000		2,400,000	701,400.01				\$29.23
31	Sep'16		PGS	COMM. OTHER	1,947,010		1,947,010	559,894.20				\$28.76
32	Sep'16		PGS	COMM. OTHER	1,050,600		1,050,600	296,847.03				\$28.26
33	Sep'16		PGS	COMM. OTHER	209,850		209,850	61,426.20				\$29.27
34	Sep'16		PGS	COMM. OTHER	217,980		217,980	63,323.20				\$29.05
35	Sep'16		PGS	COMM. OTHER	541,880		541,880	154,635.89				\$28.54
36	Sep'16		PGS	COMM. OTHER	1,759,680		1,759,680	503,671.31				\$28.62
37	Sep'16		PGS	COMM. OTHER	726,700		726,700	217,630.26				\$29.95
38	Sep'16		PGS	COMM. OTHER	2,229,220		2,229,220	644,408.62				\$28.91
39	Sep'16		PGS	COMM. OTHER	2,489,900		2,489,900	712,021.51				\$28.60
40	Sep'16		PGS	COMM. OTHER	927,450		927,450	277,912.77				\$29.97
41	Sep'16		PGS	COMM. OTHER	1,711,280		1,711,280	489,535.93				\$28.61
42	Sep'16		PGS	COMM. OTHER	104,490		104,490	30,302.10				\$29.00
43	Sep'16		PGS	COMM. OTHER	782,720		782,720	228,162.88				\$29.15
44	Sep'16		PGS	COMM. OTHER	63,000		63,000	21,357.00				\$33.90
45	Sep'16		PGS	COMM. OTHER	1,221,270		1,221,270	366,333.92				\$30.00
46	Sep'16		PGS	COMM. OTHER	1,669,690		1,669,690	491,515.07				\$29.44
47	Sep'16		PGS	COMM. OTHER	414,350		414,350	126,457.75				\$30.52
48	Sep'16		PGS	COMM. OTHER	0		0	6,890.00				
48	Sep'16		PGS	COMM. OTHER	0		0	57,225.00				
49	Sep'16		PGS	COMM. OTHER	0		0	2,665.00				
50	Total	**This report excludes prior month/period adjustments.			131,389,593	0	131,389,593	8,662,542	53,457	3,732,493	-	\$9.47

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PEOPLES GAS SYSTEM
DOCKET NO. 160003-GU
MONTHLY PGA
FILED: OCTOBER 20, 2016

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY					SCHEDULE A-4 Page 1 of 4		
		FOR THE PERIOD OF: PRESENT MONTH:		January-16 Sep'16	Through	December-16			
(A) PRODUCER/SUPPLIER	(B) PIPELINE	(C) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GXE)/F	
1	FGT	282-Sabine Pass Pll	35	33	1,044	1,000	2.87500	3.00042	
2	FGT	282-Sabine Pass Pll	35	33	1,044	1,000	2.96000	3.08913	
3	FGT	78372-PGS Oak Grove	66	66	1,992	1,992	3.22500	3.22500	
4	FGT	78372-PGS Oak Grove	66	66	1,992	1,992	3.24500	3.24500	
5	FGT	78372-PGS Oak Grove	66	66	1,992	1,992	3.30500	3.30500	
6	FGT	78372-PGS Oak Grove	66	66	1,992	1,992	3.33000	3.33000	
7	FGT	78372-PGS Oak Grove	66	66	1,992	1,992	3.33000	3.33000	
8	FGT	78372-PGS Oak Grove	66	66	1,992	1,992	3.33000	3.33000	
9	FGT	78372-PGS Oak Grove	66	66	1,992	1,992	3.33500	3.33500	
10	FGT	78372-PGS Oak Grove	73	73	2,202	2,202	3.44000	3.44000	
11	FGT	78372-PGS Oak Grove	66	66	1,992	1,992	3.44000	3.44000	
12	FGT	25309-Cs #11 Mt Vernon Zone 3	1,044	1,000	31,308	29,999	2.92000	3.04738	
13	FGT	62410-Columbia Gulf-Lafayette FGT	10	9	296	284	3.13000	3.26654	
14	FGT	78319-Gulf So-Williams Field Serv Pdc	233	224	7,000	6,707	2.80000	2.92215	
15	FGT	78475-Tres Palacios Storage (Rec)	8,665	8,303	259,950	249,084	2.84300	2.96702	
16	FGT	62410-Columbia Gulf-Lafayette FGT	58	56	1,754	1,681	2.83000	2.95345	
17	FGT	62410-Columbia Gulf-Lafayette FGT	132	127	3,973	3,807	2.89000	3.01607	
18	FGT	62410-Columbia Gulf-Lafayette FGT	132	127	3,973	3,807	2.89000	3.01607	
19	FGT	62410-Columbia Gulf-Lafayette FGT	132	127	3,973	3,807	2.89000	3.01607	
20	FGT	62410-Columbia Gulf-Lafayette FGT	132	127	3,973	3,807	3.03500	3.16740	
21	FGT	62410-Columbia Gulf-Lafayette FGT	3,750	3,600	112,620	107,910	2.82800	2.95137	
22	FGT	62410-Columbia Gulf-Lafayette FGT	132	127	3,973	3,807	2.93000	3.05782	
23	FGT	71298-Destin P/L/FGT	8,000	7,666	240,000	229,968	2.92250	3.04999	
24	FGT	10258-Carnes Tn FGT (Rec)	1,638	1,570	49,140	47,086	2.85000	2.97433	
25	FGT	71298-Destin P/L/FGT	267	256	8,015	7,680	2.78000	2.90127	
26	FGT	78460-Southern Pines Citronelle (Rec)	348	333	10,436	10,000	3.07000	3.20392	
27	FGT	78533-Frisco Acadian	3,502	3,356	105,060	100,668	2.82550	2.94876	
28	FGT	71298-Destin P/L/FGT	200	191	5,985	5,735	2.92000	3.04738	
29	FGT	78303-Anr/FGT St Landry Parish Exchn	727	696	21,798	20,887	2.90500	3.03173	
30	FGT	8774-Hpl-Texoma (Rec)	985	944	29,555	28,320	2.80000	2.92215	
31	FGT	8774-Hpl-Texoma (Rec)	195	187	5,856	5,611	2.88000	3.00564	
32	FGT	8774-Hpl-Texoma (Rec)	209	200	6,259	5,997	2.93000	3.05782	
33	FGT	8774-Hpl-Texoma (Rec)	209	200	6,259	5,997	2.93000	3.05782	
34	FGT	8774-Hpl-Texoma (Rec)	209	200	6,259	5,997	2.93000	3.05782	
35	FGT	78499-Enbridge-Orange Co	5,220	5,010	156,540	150,000	2.84750	2.97172	
36		SUBTOTAL	36,800	35,303	1,104,181	1,058,784	3.16077	3.29630	

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s)
(2) The above net volumes are calculated at a fuel surcharge of 4.18%, 1.70%, and 4.30% per dth for FGT, Gulfstream, and Southern Natural Gas pipelines, respective
(3) Included in the monthly gross volumes above are 554,998 dth's nominated under FGT FTS-2 and 72,616 under FGT FTS.

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COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY					SCHEDULE A-4 Page 2 of 4		
		FOR THE PERIOD OF: PRESENT MONTH:		January-16 Sep'16	Through	December-16			
(A) PRODUCER/SUPPLIER	(B) PIPELINE	(C) RECEIPT POINT	(D) GROSS AMOUNT MMBtu/d	(E) NET AMOUNT MMBtu/d	(F) MONTHLY GROSS MMBtu	(G) MONTHLY NET MMBtu	(H) WELLHEAD PRICE \$/MMBtu	(I) CITYGATE PRICE (GXE)/F	(J) CITYGATE PRICE (GXE)/F
37	FGT	78499-Enbridge-Orange Co	77	73	2,298	2,202	2.89500	3.02129	
38	FGT	78499-Enbridge-Orange Co	77	73	2,298	2,202	2.91500	3.04216	
39	FGT	78499-Enbridge-Orange Co	77	73	2,298	2,202	2.98000	3.11000	
40	FGT	78499-Enbridge-Orange Co	35	33	1,044	1,000	2.98500	3.11522	
41	FGT	78499-Enbridge-Orange Co	77	73	2,298	2,202	2.99000	3.12043	
42	FGT	78499-Enbridge-Orange Co	77	73	2,298	2,202	2.99000	3.12043	
43	FGT	78499-Enbridge-Orange Co	77	73	2,298	2,202	2.99000	3.12043	
44	FGT	78499-Enbridge-Orange Co	77	73	2,298	2,202	3.00000	3.13087	
45	FGT	78499-Enbridge-Orange Co	77	73	2,298	2,202	3.09000	3.22480	
46	FGT	71414-Williams Pit	333	319	10,000	9,582	2.90000	3.02651	
47	FGT	78303-Anr/FGT St Landry Parish Exchn	242	232	7,266	6,962	3.03500	3.16740	
48	FGT	78303-Anr/FGT St Landry Parish Exchn	242	232	7,266	6,962	3.11500	3.25089	
49	FGT	78299-Egan Hub (Rec)/FGT Acadia	342	328	10,262	9,833	2.77000	2.89084	
50	FGT	78299-Egan Hub (Rec)/FGT Acadia	383	367	11,480	11,000	2.77000	2.89084	
51	FGT	78299-Egan Hub (Rec)/FGT Acadia	985	944	29,555	28,320	2.85000	2.97433	
52	FGT	78299-Egan Hub (Rec)/FGT Acadia	985	944	29,555	28,320	2.88000	3.00564	
53	FGT	78299-Egan Hub (Rec)/FGT Acadia	985	944	29,555	28,320	2.88000	3.00564	
54	FGT	78299-Egan Hub (Rec)/FGT Acadia	985	944	29,555	28,320	2.88000	3.00564	
55	FGT	78299-Egan Hub (Rec)/FGT Acadia	333	319	10,000	9,582	2.89000	3.01607	
56	FGT	78299-Egan Hub (Rec)/FGT Acadia	333	319	10,000	9,582	2.89000	3.01607	
57	FGT	78299-Egan Hub (Rec)/FGT Acadia	333	319	10,000	9,582	2.89000	3.01607	
58	FGT	78299-Egan Hub (Rec)/FGT Acadia	35	33	1,044	1,000	2.92500	3.05260	
59	FGT	78299-Egan Hub (Rec)/FGT Acadia	108	108	3,235	3,235	2.94500	2.94500	
60	FGT	78299-Egan Hub (Rec)/FGT Acadia	623	597	18,681	17,900	2.94500	3.07347	
61	FGT	78299-Egan Hub (Rec)/FGT Acadia	333	319	10,000	9,582	3.01000	3.14131	
62	FGT	78299-Egan Hub (Rec)/FGT Acadia	333	319	10,000	9,582	3.01000	3.14131	
63	FGT	78299-Egan Hub (Rec)/FGT Acadia	333	319	10,000	9,582	3.01000	3.14131	
64	FGT	10240-Ngpl-Jefferson FGT	7,533	7,218	225,990	216,544	2.84800	2.97224	
65	FGT	57391-Ngpl Vermilion	153	147	4,600	4,408	2.91000	3.03694	
66	FGT	57391-Ngpl Vermilion	153	147	4,600	4,408	2.91000	3.03694	
67	FGT	57391-Ngpl Vermilion	153	147	4,600	4,408	2.91000	3.03694	
68	FGT	57391-Ngpl Vermilion	153	147	4,600	4,408	3.01000	3.14131	
69	FGT	57391-Ngpl Vermilion	153	147	4,600	4,408	3.13000	3.26654	
70	FGT	25309-Cs #11 Mt Vernon Zone 3	876	839	26,272	25,174	3.05000	3.18305	
71	FGT	25309-Cs #11 Mt Vernon Zone 4	348	333	10,436	10,000	3.08000	3.21436	
72	FGT	25309-Cs #11 Mt Vernon Zone 3	77	73	2,300	2,204	3.02000	3.15174	
73		SUBTOTAL	18,496	17,721	554,880	531,824	3.16077	3.29780	

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s)
(2) The above net volumes are calculated at a fuel surcharge of 4.18%, 1.70%, and 4.30% per dth for FGT, Gulfstream, and Southern Natural Gas pipelines, respective
(3) Included in the monthly gross volumes above are 554,998 dth's nominated under FGT FTS-2 and 72,616 under FGT FTS.

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COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY					SCHEDULE A-4 Page 3 of 4		
		FOR THE PERIOD OF: PRESENT MONTH:		January-16 Sep'16	Through	December-16			
(A) PRODUCER/SUPPLIER	(B) PIPELINE	(C) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GXE)/F	
74	FGT	282-Sabine Pass Plt	5,550	5,310	166,530	159,570	2.85500	2.97954	
75	FGT	282-Sabine Pass Plt	77	73	2,298	2,202	3.11000	3.24567	
76	FGT	62248-Bay Gas (Rec) Storage Company	2,609	2,500	78,272	75,000	2.91500	3.04216	
77	FGT	16151-PGS-Jacksonville	210	210	6,300	6,300	3.39000	3.39000	
78	FGT	100022-Pledger - Enterprise	960	920	28,800	27,596	2.93000	3.05782	
79	FGT	10102-Gulf So-St Landry FGT	92	88	2,770	2,654	3.03000	3.16218	
80	FGT	10102-Gulf So-St Landry FGT	92	88	2,770	2,654	3.11500	3.25089	
81	FGT	62248-Bay Gas (Rec) Storage Company	785	752	23,551	22,567	3.10000	3.23523	
82	FGT	62410-Columbia Gulf-Lafayette FGT	397	381	11,919	11,421	2.89000	3.01607	
83	FGT	78303-Anr/FGT St Landry Parish Exchng	727	696	21,798	20,887	2.94000	3.06825	
84	FGT	25309-Cs #11 Mt Vernon Zone 3	583	559	17,500	16,769	2.94000	3.06825	
85	FGT	25309-Cs #11 Mt Vernon Zone 4	583	559	17,500	16,769	2.94000	3.06825	
86	FGT	25309-Cs #11 Mt Vernon Zone 5	583	559	17,500	16,769	2.94000	3.06825	
87	FGT	25309-Cs #11 Mt Vernon Zone 6	252	241	7,550	7,234	3.02500	3.15696	
88	FGT	25309-Cs #11 Mt Vernon Zone 7	252	241	7,550	7,234	3.02500	3.15696	
89	FGT	25309-Cs #11 Mt Vernon Zone 8	252	241	7,550	7,234	3.02500	3.15696	
90	FGT	25309-Cs #11 Mt Vernon Zone 9	167	160	5,000	4,791	3.04000	3.17262	
91	FGT	62248-Bay Gas (Rec) Storage Company	696	667	20,872	20,000	3.03500	3.16740	
92	FGT	71462-Transco/Citronelle FGT Mainline	258	247	7,747	7,423	3.00500	3.13609	
93	FGT	25309-Cs #11 Mt Vernon Zone 3	258	247	7,747	7,423	3.03000	3.16218	
94	FGT	25309-Cs #11 Mt Vernon Zone 4	258	247	7,747	7,423	3.03000	3.16218	
95	FGT	25309-Cs #11 Mt Vernon Zone 5	258	247	7,747	7,423	3.03000	3.16218	
96	FGT	25309-Cs #11 Mt Vernon Zone 6	606	581	18,194	17,433	3.08000	3.21436	
97	Gulfstream	8205175-Destin	6,000	5,898	180,000	176,940	2.93000	2.98067	
98	Gulfstream	8205171-Williams Mobile Bay	622	611	18,650	18,333	3.04500	3.09766	
99	Gulfstream	8205179-Defs Mobile Bay	509	500	15,259	15,000	2.93000	2.98067	
100	Gulfstream	8205179-Defs Mobile Bay	317	311	9,502	9,340	3.01000	3.06205	
101	Gulfstream	8205179-Defs Mobile Bay	678	667	20,346	20,000	3.03000	3.08240	
102	Gulfstream	8205179-Defs Mobile Bay	678	667	20,346	20,000	3.03000	3.08240	
103	Gulfstream	8205179-Defs Mobile Bay	678	667	20,346	20,000	3.03000	3.08240	
104	Gulfstream	8205179-Defs Mobile Bay	678	667	20,346	20,000	3.15000	3.20448	
105	Gulfstream	8205171-Williams Mobile Bay	509	500	15,259	15,000	2.99000	3.04171	
106	Gulfstream	8205175-Destin	1,017	1,000	30,519	30,000	2.78000	2.82808	
107	Gulfstream	8205175-Destin	167	164	5,000	4,915	2.98000	3.03154	
108	Gulfstream	8205179-Defs Mobile Bay	267	262	8,000	7,864	3.13000	3.18413	
109		SUBTOTAL	28,625	27,728	858,785	832,168	3.16077	3.26187	

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s)
(2) The above net volumes are calculated at a fuel surcharge of 4.18%, 1.70%, and 4.30% per dth for FGT, Gulfstream, and Southern Natural Gas pipelines, respective
(3) Included in the monthly gross volumes above are 554,998 dth's nominated under FGT FTS-2 and 72,616 under FGT FTS.

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COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY					SCHEDULE A-4 Page 4 of 4		
		FOR THE PERIOD OF:		January-16	Through	December-16			
		PRESENT MONTH:		Sep'16					
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)		
PRODUCER/SUPPLIER	PIPELINE	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F	
110	Gulfstream	8205175-Destin	500	492	15,000	14,745	2.93000	2.98067	
111	Gulfstream	8205171-Williams Mobile Bay	667	655	20,000	19,660	2.99000	3.04171	
112	Gulfstream	8205179-Defs Mobile Bay	271	267	8,138	8,000	2.93000	2.98067	
113	Gulfstream	8205179-Defs Mobile Bay	667	655	20,000	19,660	3.01500	3.06714	
114	Gulfstream	8205175-Destin	667	655	20,000	19,660	2.95000	3.00102	
115	Gulfstream	8205175-Destin	509	500	15,259	15,000	2.95000	3.00102	
116	Gulfstream	8205175-Destin	509	500	15,259	15,000	2.95000	3.00102	
117	Gulfstream	8205175-Destin	184	181	5,519	5,425	3.01000	3.06205	
118	Gulfstream	8205175-Destin	1,017	1,000	30,519	30,000	3.06000	3.11292	
119	Gulfstream	8205179-Defs Mobile Bay	848	833	25,432	25,000	2.80000	2.84842	
120	Gulfstream	8205179-Defs Mobile Bay	396	389	11,869	11,667	3.05500	3.10783	
121	SONAT	651370-COKENRG/SNG UDP LOGANSPO-CTT	1,420	1,359	42,600	40,768	2.69000	2.81087	
122	SONAT	611001-South LA Zone 0 pool	696	667	20,894	19,996	2.86500	2.99373	
123	SONAT	611001-South LA Zone 0 pool	697	667	20,899	20,000	2.88500	3.01463	
124	SONAT	611001-South LA Zone 0 pool	697	667	20,899	20,000	2.88500	3.01463	
125	SONAT	611001-South LA Zone 0 pool	697	667	20,899	20,000	2.88500	3.01463	
126	SONAT	611001-South LA Zone 0 pool	348	333	10,449	10,000	2.90000	3.03030	
127	SONAT	611001-South LA Zone 0 pool	697	667	20,899	20,000	2.84000	2.96761	
128									
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145									
146		SUBTOTAL	11,487	11,154	344,534	334,581	3.16077	3.25480	
147		TOTAL	95,408	91,906	2,862,380	2,757,357	3.16077	3.28116	

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- (2) The above net volumes are calculated at a fuel surcharge of 4.18%, 1.70%, and 4.30% per dth for FGT, Gulfstream, and Southern Natural Gas pipelines, respective
- (3) Included in the monthly gross volumes above are 554,998 dth's nominated under FGT FTS-2 and 72,616 under FGT FTS.

ACTUAL FOR THE PERIOD OF: JANUARY 16 through DECEMBER 16

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
PGA COST													
1	Commodity Costs	\$ 8,827,239	\$ 6,920,517	\$ 5,531,479	\$ 7,422,336	\$ 4,978,773	\$ 5,936,739	\$ 10,766,562	\$ 9,497,360	\$ 8,984,251			\$ 68,865,256
2	Transportation Costs	\$ 4,866,156	\$ 4,881,207	\$ 5,620,991	\$ 4,725,899	\$ 3,032,296	\$ 2,449,220	\$ 2,227,175	\$ 2,814,095	\$ 3,325,464			\$ 33,942,503
3	Hedging Costs (settlement)	\$ 1,816,330	\$ 1,347,390	\$ 1,038,010	\$ 601,490	\$ 409,595	\$ 410,540	\$ 67,640	\$ 130,670	\$ 66,780			\$ 5,888,445
4	Company Use	\$ (23,121)	\$ (11,536)	\$ (30,975)	\$ (21,830)	\$ (3,839)	\$ (28,898)	\$ 3,073	\$ 28,790	\$ (32,086)			\$ (120,422)
5	Administrative Costs	\$ 222,214	\$ 189,065	\$ 187,068	\$ 175,418	\$ 188,529	\$ 191,806	\$ 178,338	\$ 177,262	\$ (82,473)			\$ 1,427,227
6	Odorant Charges	\$ -	\$ 31,109	\$ 625	\$ 88,245	\$ -	\$ 491	\$ 301	\$ 17,825	\$ 7,451			\$ 146,047
7	Legal	\$ (10,000)	\$ 10,917	\$ 41,680	\$ 25,424	\$ 546	\$ 82,203	\$ (7,448)	\$ 5,943	\$ 17,667			\$ 166,932
8	Total	\$ 15,698,818	\$ 13,368,669	\$ 12,388,878	\$ 13,016,982	\$ 8,605,900	\$ 9,042,101	\$ 13,235,641	\$ 12,671,945	\$ 12,287,054			\$ 110,315,988
PGA THERM SALES													
9	Residential	8,090,067	10,006,841	7,701,018	5,700,488	4,569,673	3,759,078	3,167,221	3,077,433	3,321,500			49,393,319
10	Commercial	4,114,659	4,741,641	4,038,365	3,555,716	2,780,464	2,603,108	2,385,733	2,646,071	2,268,030			29,133,788
11	Off System Sales	15,243,690	15,783,790	22,849,630	22,849,630	19,223,430	22,483,220	29,309,920	27,942,770	22,205,870			197,891,950
12	Total	27,448,416	30,532,272	34,589,013	32,105,834	26,573,567	28,845,406	34,862,875	33,666,274	27,795,400			276,419,056
PGA RATES (FLEX-DOWN FACTORS) (Average for YTD)													
13	Residential	\$ 0.89849	\$ 0.89849	\$ 0.89849	\$ 0.87849	\$ 0.87849	\$ 0.84849	\$ 0.82849	\$ 0.82849	\$ 0.78107			\$ 0.85989
14	Commercial	\$ 0.88641	\$ 0.89582	\$ 0.85882	\$ 0.87849	\$ 0.87849	\$ 0.84849	\$ 0.82849	\$ 0.82849	\$ 0.78107			\$ 0.85384
PGA REVENUES													
15	Residential	\$ 7,232,439	\$ 8,946,016	\$ 6,884,633	\$ 4,982,739	\$ 3,994,306	\$ 3,173,564	\$ 2,610,867	\$ 2,536,851	\$ 2,581,337			\$ 42,942,751
16	Commercial	\$ 3,567,939	\$ 3,896,818	\$ 3,296,968	\$ 3,068,373	\$ 2,392,003	\$ 2,029,281	\$ 1,920,155	\$ 1,847,240	\$ 1,761,665			\$ 23,780,442
17	Off System Sales	\$ 3,942,689	\$ 3,799,319	\$ 4,728,078	\$ 6,750,188	\$ 4,581,030	\$ 6,274,236	\$ 10,215,734	\$ 8,980,462	\$ 7,458,150			\$ 56,729,885
18	Cash Outs-Transportation Customers	\$ 235,148	\$ 753,639	\$ 380,509	\$ 12,202	\$ 31,144	\$ 114,727	\$ 97,799	\$ 169,588	\$ 5,714			\$ 1,800,470
19	Swing Charges-Transportation Customers	\$ (55,000)	\$ (55,000)	\$ (55,000)	\$ (55,000)	\$ (55,000)	\$ (55,000)	\$ (55,000)	\$ (55,000)	\$ (55,000)			\$ (495,000)
20	Unbilled Revenues-Residential	\$ 1,317,279	\$ 856,789	\$ (1,030,691)	\$ (950,949)	\$ (494,217)	\$ (410,369)	\$ (281,349)	\$ (37,009)	\$ 22,243			\$ (1,008,273)
21	Unbilled Revenues-Commercial	\$ 400,643	\$ 131,927	\$ (260,057)	\$ (80,477)	\$ (318,339)	\$ (179,445)	\$ (75,773)	\$ (2,875)	\$ (28,267)			\$ (412,663)
22	Total	\$ 16,641,137	\$ 18,329,508	\$ 13,944,440	\$ 13,727,076	\$ 10,130,927	\$ 10,946,994	\$ 14,432,432	\$ 13,439,257	\$ 11,745,841			\$ 123,337,612
NUMBER OF PGA CUSTOMERS (Average for YTD)													
23	Residential	328,344	330,585	332,667	332,502	332,842	332,952	333,719	333,814	333,449			332,319
24	Commercial	13,485	13,521	13,598	13,437	13,329	13,256	13,273	13,220	13,126			13,361
25	Off System Sales	19	16	10	8	7	21	26	14	8			14
26	Total	341,848	344,122	346,275	345,947	346,178	346,229	347,018	347,048	346,583			345,694

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ACTUAL FOR THE PERIOD OF: JANUARY 16 through DECEMBER 16

	JAN 16	FEB 16	MAR 16	APR 16	MAY 16	JUN 16	JUL 16	AUG 16	SEP 16	OCT 16	NOV 16	DEC 16
JACKSONVILLE DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0266	1.0256	1.0276	1.0276	1.0295	1.0295	1.0325	1.0285	1.0305			
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.044	1.043	1.045	1.045	1.047	1.047	1.050	1.046	1.048			
SOUTH FLORIDA DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0217	1.0226	1.0246	1.0246	1.0256	1.0226	1.0217	1.0197	1.0197			
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.039	1.040	1.042	1.042	1.043	1.040	1.039	1.037	1.037			
JUPITER DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0217	1.0226	1.0246	1.0246	1.0256	1.0226	1.0217	1.0197	1.0197			
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.039	1.040	1.042	1.042	1.043	1.040	1.039	1.037	1.037			

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ACTUAL FOR THE PERIOD OF: JANUARY 16 through DECEMBER 16

	JAN 16	FEB 16	MAR 16	APR 16	MAY 16	JUN 16	JUL 16	AUG 16	SEP 16	OCT 16	NOV 16	DEC 16
ORLANDO DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0217	1.0226	1.0246	1.0256	1.0256	1.0236	1.0226	1.0197	1.0207			
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.039	1.040	1.042	1.043	1.043	1.041	1.040	1.037	1.038			
TAMPA												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0207	1.0226	1.0246	1.0246	1.0246	1.0226	1.0207	1.0187	1.0207			
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.038	1.040	1.042	1.042	1.042	1.040	1.038	1.036	1.038			
LAKELAND												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0197	1.0207	1.0246	1.0246	1.0236	1.0236	1.0207	1.0177	1.0197			
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.037	1.038	1.042	1.042	1.041	1.041	1.038	1.035	1.037			

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ACTUAL FOR THE PERIOD OF: JANUARY 16 through DECEMBER 16

	JAN 16	FEB 16	MAR 16	APR 16	MAY 16	JUN 16	JUL 16	AUG 16	SEP 16	OCT 16	NOV 16	DEC 16
TRIANGLE:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0217	1.0226	1.0256	1.0256	1.0266	1.0246	1.0236	1.0207	1.0207			
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.039	1.040	1.043	1.043	1.044	1.042	1.041	1.038	1.038			
OCALA:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0217	1.0226	1.0246	1.0256	1.0256	1.0236	1.0226	1.0197	1.0197			
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.039	1.040	1.042	1.043	1.043	1.041	1.040	1.037	1.037			

ACTUAL FOR THE PERIOD OF: JANUARY 16 through DECEMBER 16

	JAN 16	FEB 16	MAR 16	APR 16	MAY 16	JUN 16	JUL 16	AUG 16	SEP 16	OCT 16	NOV 16	DEC 16
PANAMA CITY:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0213	1.0223	1.0243	1.0253	1.0272	1.0243	1.0223	1.0194	1.0204			
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444			
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.046	1.047	1.049	1.050	1.052	1.049	1.047	1.044	1.045			
ST. PETE												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0226	1.0226	1.0256	1.0246	1.0246	1.0226	1.0217	1.0187	1.0197			
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.040	1.040	1.043	1.042	1.042	1.040	1.039	1.036	1.037			
SARASOTA												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0207	1.0226	1.0246	1.0246	1.0256	1.0226	1.0207	1.0187	1.0197			
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.038	1.040	1.042	1.042	1.043	1.040	1.038	1.036	1.037			

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COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION										SCHEDULE A-6 Page 5 of 5	
ACTUAL FOR THE PERIOD OF: JANUARY 16 through DECEMBER 16		JAN 16	FEB 16	MAR 16	APR 16	MAY 16	JUN 16	JUL 16	AUG 16	SEP 16	OCT 16	NOV 16	DEC 16
FORT MYERS													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED		1.0217	1.0226	1.0246	1.0256	1.0256	1.0226	1.0217	1.0187	1.0197			
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.039	1.040	1.042	1.043	1.043	1.040	1.039	1.036	1.037			
DAYTONA:													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED		1.0217	1.0226	1.0246	1.0256	1.0266	1.0236	1.0236	1.0207	1.0217			
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.039	1.040	1.042	1.043	1.044	1.041	1.041	1.038	1.039			
AVON PARK:													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED		1.0207	1.0226	1.0246	1.0256	1.0256	1.0226	1.0217	1.0187	1.0197			
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.038	1.040	1.042	1.043	1.043	1.040	1.039	1.036	1.037			

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