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October 20, 2016

-VIA ELECTRONIC FILING -

Ms. Carlotta S. Stauffer Commission Clerk Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, FL 32399-0850

Re: Docket No. 160001-EI

Dear Ms. Stauffer:

I enclose for electronic filing in the above docket; Florida Power & Light Company's ("FPL") Commission Schedules A1 through A9 and A12 for the month of September 2016. Additionally, FPL is including the following revised schedules:

- Schedules A1, A1 YTD, A2, A3 and A4 for July and August 2016, revised to include Cedar Bay steam sales
- Schedules A3 and A4 for August 2016, revised to include propane burned at Ft. Lauderdale

If there are any questions regarding this transmittal, please contact me at (561) 304-5639.

Sincerely,

<u>s/John T. Butler</u>

John T. Butler

Enclosures

cc: Counsel for Parties of Record (w/encl.)

Florida Power & Light Company

CERTIFICATE OF SERVICE Docket No. 160001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished by electronic service on this 20th day of October 2016, to the following:

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By: <u>s/ John T. Butler</u> John T. Butler Florida Bar No. 283479

SCHEDULE: A1

FLORIDA POWER & LIGHT COMPANY COMPARISON OF ESTIMATED AND ACTUAL

FUEL AND PURCHASED POWER COST RECOVERY FACTOR

FOR THE MONTH OF: July 2016

(1) (2) (3) (4) (5) (7) (8) (9) (10) (11) (12) (13)

Line			Doll	ars			MW	Ή			Cents/	KWH	
No.	A1 Schedule	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %
1	Fuel Cost of System Net Generation (A3) (6)	321,515,138	279,411,788	42,103,350	15.1%	11,978,462	11,206,776	771,686	6.9%	2.6841	2.4932	0.1909	7.7%
2	Cedar Bay – Rail Coal Cars Lease per Docket No. 150075-El	130,514	120,000	10,514	8.8%	0	0	0	0.0%		0.0000	0.0000	N/A
3	Coal Cars Depreciation Return	0	0	0	N/A	0	0	0	0.0%	0.0000	0.0000	0.0000	N/A
4	Adjustments to Fuel Cost (A2)	(28,760)	0	(28,760)	N/A	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
5	TOTAL COST OF GENERATED POWER	321,616,892	279,531,788	42,085,104	15.1%	11,978,462	11,206,776	771,686	6.9%	2.6850	2.4943	0.1907	7.6%
6	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	15,249,302	9,695,065	5,554,237	57.3%	400,751	301,864	98,887	32.8%	3.8052	3.2117	0.5935	18.5%
7	Energy Cost of Economy/OS Purchases (A9)	17,918,539	11,047,465	6,871,074	62.2%	442,248	308,600	133,648	43.3%	4.0517	3.5799	0.4718	13.2%
8	Energy Payments to Qualifying Facilities (A8)	6,129,011	5,695,041	433,970	7.6%	150,078	129,592	20,486	15.8%	4.0839	4.3946	(0.3107)	(7.1%)
9	TOTAL COST OF PURCHASED POWER	39,296,852	26,437,571	12,859,281	48.6%	993,077	740,056	253,021	34.2%	3.9571	3.5724	0.3847	10.8%
10	TOTAL AVAILABLE (LINE 5+9)	360,913,744	305,969,359	54,944,385	18.0%	12,971,539	11,946,832	1,024,707	8.6%	2.7824	2.5611	0.2213	8.6%
11													
12	Fuel Cost of Economy and Other Power Sales (A6)	(970,757)	(2,918,846)	1,948,089	(66.7%)	(37,379)	(68,700)	31,321	(45.6%)	2.5971	4.2487	(1.6516)	(38.9%)
13	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(372,127)	(377,269)	5,142	(1.4%)	(54,583)	(53,003)	(1,580)	3.0%	0.6818	0.7118	(0.0300)	(4.2%)
14	Gains from Off-System Sales (A6)	(250,631)	(661,300)	410,669	(62.1%)	N/A	N/A	N/A	N/A				N/A
15	TOTAL FUEL COST AND GAINS OF POWER SALES	(1,593,515)	(3,957,415)	2,363,900	(59.7%)	(91,962)	(121,703)	29,741	(24.4%)	1.7328	3.2517	(1.5189)	(46.7%)
16	Incremental Personnel, Software, and Hardware Costs	38,202	38,227	(26)	(0.1%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	Variable Power Plant O&M Costs over 514,000 MWh Threshold (Per A6)	50,835	93,432	(42,597)	(45.6%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Incremental Optimization Costs (Line 16+Line 17) (1)	89,037	131,659	(42,622)	(32.4%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Dodd Frank Fees (2)	375	375	0	N/A	0	0	0	0.0%		0.0000	0.0000	N/A
20	ADJUSTED TOTAL FUEL & NET POWER TRANS.(LNS 5+9+15+18+19)	359,409,641	302,143,978	57,265,663	19.0%	12,879,577	11,825,129	1,054,448	8.9%	2.7905	2.5551	0.2354	9.2%
21													
22	Net Unbilled Sales (3)	5,191,881	7,538,660	(2,346,779)	(31.1%)	186,056	295,044	(108,988)	(36.9%)	0.0431	0.0686	(0.0255)	(37.2%)
23	Company Use (3)	336,300	332,646	3,654	1.1%	12,052	13,019	(967)	(7.4%)	0.0028	0.0030	(0.0002)	(7.5%)
24	T & D Losses (3)	17,764,749	13,462,910	4,301,839	32.0%	636,615	526,903	109,712	20.8%	0.1475	0.1225	0.0250	20.4%
25	SYSTEM SALES KWH	359,409,641	302,143,978	57,265,663	19.0%	12,044,854,567	10,990,163,752	1,054,690,815	9.6%	2.9839	2.7492	0.2347	8.5%
26	Wholesale Sales KWH	19,141,978	17,316,174	1,825,804	10.5%	641,503,285	629,857,352	11,645,933	1.8%	2.9839	2.7492	0.2347	8.5%
27	Jurisdictional KWH Sales	340,267,663	284,827,804	55,439,859	19.5%	11,403,351,282	10,360,306,400	1,043,044,882	10.1%	2.9839	2.7492	0.2347	8.5%
28	Jurisdictional Loss Multiplier									1.00168	1.00168	0.00000	N/A
29	Jurisdictional KWH Sales Adjusted for Line Losses	340,839,313	285,306,315	55,532,998	19.5%	11,403,351,282	10,360,306,400	1,043,044,882	10.1%	2.9889	2.7538	0.2351	8.5%
30	TRUE-UP	2,260,715	2,260,715	0	N/A	11,403,351,282	10,360,306,400	1,043,044,882	10.1%	0.0198	0.0218	(0.0020)	(9.1%)
31	TOTAL JURISDICTIONAL FUEL COST	343,100,028	287,567,030	55,532,998	19.3%	11,403,351,282	10,360,306,400	1,043,044,882	10.1%	3.0088	2.7757	0.2331	8.4%
32	Revenue Tax Factor									1.00072	1.00072	0.00000	N/A
33	Fuel Factor Adjusted for Taxes									3.0109	2.7777	0.2332	8.4%
34	GPIF (4)	1,941,926	1,941,926	0	N/A	11,403,351,282	10,360,306,400	1,043,044,882	10.1%	0.0170	0.0187	(0.0017)	(9.1%)
35	Incentive Mechanism (FPL Portion) (5)	1,029,133	1,029,133	0	N/A	11,403,351,282	10,360,306,400	1,043,044,882	10.1%	0.0090	0.0099	(0.0009)	(9.1%)
36	Fuel Factor Including GPIF and Incentive Mechanism									3.0369	2.8063	0.2306	8.2%
37	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									3.037	2.806	0.231	8.2%

⁽¹⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI. 39

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⁴⁰ (2) Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program

⁴¹ and asset optimization program.

⁽³⁾ For Informational Purposes Only. 42

⁴³ ⁽⁴⁾ Generating Performance Incentive Factor is (\$23,303,114 / 12) - See Order No. PSC-15-0586-FOF-EI.

 $^{^{(5)} \}textbf{Jurisdictionalized Incentive Mechanism - FPL Portion is ((\$12,349,600/12) - See Order No. PSC-15-0586-FOF-EIC No. P$

⁽⁶⁾ The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 in the amount of \$36,634 due to 301 barrels burned at Martin 8 inadvertently entered as a temperature calibration 45

⁴⁶ rather than generation. The correction will be made in August 2016.

SCHEDULE: A1

FLORIDA POWER & LIGHT COMPANY COMPARISON OF ESTIMATED AND ACTUAL

FOR THE YEAR TO DATE PERIOD ENDING: July 2016

FUEL AND PURCHASED POWER COST RECOVERY FACTOR

(1) (2) (3) (4) (5) (6) (7) (10) (11) (12) (13)

Line	A1.1 Sabadula		Dolla	ars		MWH					Cents	/KWH	
No.	A1.1 Schedule	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %
1	Fuel Cost of System Net Generation (A3) (6)	1,599,986,380	1,557,883,030	42,103,350	2.7%	69,098,208	68,326,521	771,687	1.1%	2.3155	2.2801	0.0355	1.6%
2	Cedar Bay – Rail Coal Cars Lease per Docket No. 150075-EI	1,093,606	1,083,092	10,514	1.0%				0.0%				0.0%
3	Coal Cars Depreciation Return	0	0	0	N/A	0	0	0	N/A	0.0000	0.0000	0.0000	0.0%
4	Adjustments to Fuel Cost (A2)	(22,667,522)	(22,638,762)	(28,760)	0.1%	0	0	0	N/A	0.0000	0.0000	0.0000	0.0%
5	TOTAL COST OF GENERATED POWER	1,578,412,466	1,536,327,362	42,085,104	2.7%	69,098,208	68,326,521	771,687	1.1%	2.2843	2.2485	0.0358	1.6%
6	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	49,920,669	44,366,432	5,554,237	12.5%	1,759,097	1,660,210	98,887	6.0%	2.8379	2.6723	0.1655	6.2%
7	Energy Cost of Economy/OS Purchases (A9)	38,662,482	31,791,408	6,871,074	21.6%	1,058,112	924,464	133,648	14.5%	3.6539	3.4389	0.2150	6.3%
8	Energy Payments to Qualifying Facilities (A8)	20,524,454	20,090,484	433,970	2.2%	560,626	540,140	20,486	3.8%	3.6610	3.7195	(0.0585)	(1.6%)
9	TOTAL COST OF PURCHASED POWER	109,107,605	96,248,325	12,859,280	13.4%	3,377,835	3,124,814	253,021	8.1%	3.2301	3.0801	0.1500	4.9%
10	TOTAL AVAILABLE (LINE 5+9)	1,687,520,071	1,632,575,687	54,944,384	3.4%	72,476,043	71,451,335	1,024,708	1.4%	2.3284	2.2849	0.0435	1.9%
11													
12	Fuel Cost of Economy and Other Power Sales (A6)	(27,878,526)	(29,826,615)	1,948,089	(6.5%)	(1,701,035)	(1,732,356)	31,321	(1.8%)	1.6389	1.7217	(0.0828)	(4.8%)
13	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(2,553,320)	(2,558,462)	5,142	(0.2%)	(377,722)	(376,142)	(1,580)	0.4%	0.6760	0.6802	(0.0042)	(0.6%)
14	Gains from Off-System Sales (A6)	(12,582,696)	(12,993,365)	410,669	(3.2%)	N/A	N/A	N/A	N/A				N/A
15	TOTAL FUEL COST AND GAINS OF POWER SALES	(43,014,542)	(45,378,441)	2,363,899	(5.2%)	(2,078,757)	(2,108,498)	29,741	(1.4%)	2.0692	2.1522	(0.0829)	(3.9%)
16	Incremental Personnel, Software, and Hardware Costs	277,871	277,897	(26)	(0.0%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	Variable Power Plant O&M Costs over 514,000 MWh Threshold (Per A6)	1,751,428	1,794,025	(42,597)	(2.4%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Incremental Optimization Costs (Line 16+Line 17) (1)	2,029,299	2,071,921	(42,622)	(2.1%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Dodd Frank Fees (2)	2,625	2,625	0	0.0%				0.0%				0.0%
20	ADJUSTED TOTAL FUEL & NET POWER TRANS.(LNS 5+9+15+18+19)	1,646,537,451	1,589,271,793	57,265,658	3.6%	70,397,286	69,342,837	1,054,449	1.5%	2.3389	2.2919	0.0470	2.1%
21													
22	Net Unbilled Sales (3)	24,275,871	26,285,944	(2,010,073)	(7.6%)	1,037,918	1,146,906	(108,988)	(9.5%)	0.0369	0.0406	(0.0037)	(9.1%)
23	Company Use (3)	1,679,659	1,668,076	11,583	0.7%	71,814	72,781	(967)	(1.3%)	0.0026	0.0026	(0.0000)	(0.9%)
24	T & D Losses (3)	82,932,386	78,751,342	4,181,044	5.3%	3,545,786	3,436,072	109,714	3.2%	0.1261	0.1217	0.0044	3.6%
25	SYSTEM SALES KWH	1,646,537,451	1,589,271,793	57,265,658	3.6%	65,741,767,800	64,687,076,985	1,054,690,815	1.6%	2.5046	2.4569	0.0477	1.9%
26	Wholesale Sales KWH	93,472,504	91,646,700	1,825,804	2.0%	3,740,381,525	3,728,735,592	11,645,933	0.3%	2.5046	2.4569	0.0477	1.9%
27	Jurisdictional KWH Sales	1,553,064,947	1,497,625,093	55,439,854	3.7%	62,001,386,275	60,958,341,393	1,043,044,882	1.7%	2.5046	2.4569	0.0477	1.9%
28	Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00168	1.00168	0.00000	N/A
29	Jurisdictional KWH Sales Adjusted for Line Losses	1,555,808,108	1,500,275,113	55,532,995	3.7%	62,001,386,275	60,958,341,393	1,043,044,882	1.7%	2.5093	2.4611	0.0482	2.0%
30	TRUE-UP	25,747,421	25,747,421	0	N/A	62,001,386,275	60,958,341,393	1,043,044,882	1.7%	0.0415	0.0422	(0.0007)	(1.7%)
31	TOTAL JURISDICTIONAL FUEL COST	1,581,555,529	1,526,022,534	55,532,995	3.6%	62,001,386,275	60,958,341,393	1,043,044,882	1.7%	2.5508	2.5034	0.0475	1.9%
32	Revenue Tax Factor						-	-	-	1.00072	1.00072	0.00000	N/A
33	Fuel Factor Adjusted for Taxes						-	-	-	2.5527	2.5052	0.0475	0.019
34	GPIF (4)	13,593,482	13,593,482	0	N/A	62,001,386,275	60,958,341,393	1,043,044,882	1.7%	0.0219	0.0223	(0.0004)	(1.7%)
35	Incentive Mechanism (FPL Portion) (5)	7,203,933	7,203,933	0	0.0%	62,001,386,275	60,958,341,393	-	1.7%	0.0116	0.0118	(0.0002)	(1.7%)
36	Fuel Factor Including GPIF and Incentive Mechanism									2.5862	2.5393	0.0469	1.8%
37	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									2.586	2.539	0.047	1.8%

⁽¹⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI. 39

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⁽²⁾ Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program 40

⁴¹ and asset optimization program.

⁽³⁾ For Informational Purposes Only 42

 $^{^{(4)}}$ Generating Performance Incentive Factor is (\$23,303,114 / 12) - See Order No. PSC-15-0586-FOF-EI. 43

⁽⁵⁾ Jurisdictionalized Incentive Mechanism - FPL Portion is ((\$12,349,600/12) - See Order No. PSC-15-0586-FOF-EI 44

⁽⁶⁾ The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 in the amount of \$36,634 due to 301 barrels burned at Martin 8 inadvertently entered as a temperature calibration 45

⁴⁶ rather than generation. The correction will be made in August 2016.

FLORIDA POWER & LIGHT COMPANY CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE: A2

FOR THE MONTH OF: July 2016

(1) (2) (3) (4) (5) (6) (7) (8) (9)

Line			Current M	lonth			Year To I	Date	
No.		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	Fuel Costs & Net Power Transactions								
2	Fuel Cost of System Net Generation (6)	\$321,515,138	\$279,411,788	\$42,103,350	15.1%	\$1,599,986,380	\$1,557,883,030	\$42,103,350	2.7%
3	Cedar Bay – Rail Coal Cars Lease per Docket No. 150075-El	130,514	120,000	10,514	8.8%	1,093,606	1,083,092	10,514	1.0%
4	Fuel Cost of Power Sold (Per A6)	(1,342,884)	(3,296,115)	1,953,231	(59.3%)	(30,431,846)	(32,385,077)	1,953,231	(6.0%)
5	Gains from Off-System Sales (Per A6)	(250,631)	(661,300)	410,669	(62.1%)	(12,582,696)	(12,993,365)	410,669	(3.2%)
6	Fuel Cost of Purchased Power (Per A7)	15,249,302	9,695,065	5,554,237	57.3%	49,920,670	44,366,432	5,554,238	12.5%
7	Energy Payments to Qualifying Facilities (Per A8)	6,129,011	5,695,041	433,969	7.6%	20,524,454	20,090,484	433,970	2.2%
8	Energy Cost of Economy Purchases (Per A9)	17,918,539	11,047,465	6,871,074	62.2%	38,662,482	31,791,408	6,871,074	21.6%
9	Total Fuel Costs & Net Power Transactions	\$359,348,989	\$302,011,944	\$57,337,044	19.0%	\$1,667,173,049	\$1,609,836,005	\$57,337,044	3.6%
10					_				
11	Incremental Optimization Costs (1)								
12	Incremental Personnel, Software, and Hardware Costs	38,202	38,227	(26)	(0.1%)	277,871	277,897	(26)	(0.0%)
13	Variable Power Plant O&M Costs over 514,000 MWh Threshold (Per A6)	50,835	93,432	(42,597)	(45.6%)	1,751,428	1,794,025	(42,597)	(2.4%)
14	Total	89,037	131,659	(42,622)	(32.4%)	2,029,299	2,071,921	(42,622)	(2.1%)
15									
16	Dodd Frank Fees (2)	375	375	0	0.0%	2,625	2,625	0	0.0%
17									
18	Adjustments to Fuel Cost								
19	Reactive and Voltage Control Fuel Revenue	41,251	0	41,251	N/A	98,356	57,105	41,251	N/A
20	Inventory Adjustments	(70,011)	0	(70,011)	N/A	(789,272)	(719,261)	(70,011)	N/A
21	Non Recoverable Oil/Tank Bottoms	0	0	0	N/A	150,564	150,564	0	N/A
22	Gas Reserves Refund	0	0	0	0.0%	(21,294,315)	(21,294,315)	0	0.0%
23	Variable Power Plant O&M Correction	0	0	0	0.0%	(832,856)	(832,856)	0	0.0%
24	Adjusted Total Fuel Costs & Net Power Transactions	\$359,409,641	\$302,143,979	\$57,265,662	19.0%	\$1,646,537,451	\$1,589,271,788	\$57,265,663	3.6%
25					=				
26	kWh Sales								
27	Jurisdictional kWh Sales	11,403,351,282	10,360,306,400	1,043,044,882	10.1%	62,001,386,275	60,958,341,393	1,043,044,882	1.7%
28	Sale for Resale	641,503,285	629,857,352	11,645,933	1.8%	3,740,381,525	3,728,735,592	11,645,933	0.3%
29	Sub-Total Sales	12,044,854,567	10,990,163,752	1,054,690,815	9.6%	65,741,767,800	64,687,076,985	1,054,690,815	1.6%
30	Total Sales	12,044,854,567	10,990,163,752	1,054,690,815	9.6%	65,741,767,800	64,687,076,985	1,054,690,815	1.6%
31	Jurisdictional % of Total kWh Sales (Line 27 / Line 30)	94.67405%	94.26890%	0.40515%	0.4%	N/A	N/A	N/A	N/A
32					=				
33	True-up Calculation								
34	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	291,723,278	258,303,532	33,419,746	12.9%	1,631,817,228	1,598,397,482	33,419,746	2.1%
35		, ,	, ,	, ,		, , ,	, , ,	, ,	
36	Fuel Adjustment Revenues Not Applicable to Period								
37	Prior Period True-up Collected/(Refunded) This Period	(5,568,187)	(5,568,187)	0	(0.0%)	(38,977,308)	(38,977,309)	1	(0.0%)
38	GPIF, Net of Revenue Taxes (3)	(1,940,528)	(1,940,528)	0	(0.0%)	(13,583,696)	(13,583,696)	0	0.0%
		(.,5.5,525)	(1,310,020)	· ·	(3.3,0)	(12,500,000)	(,300,000)	· ·	3.3,0

FLORIDA POWER & LIGHT COMPANY CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE: A2

FOR THE MONTH OF: July 2016

(1) (2) (3) (4) (5) (6) (7) (8) (9)

Line			Current M	onth			Year To [Date	
No.		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	Incentive Mechanism, Net of Revenue Taxes (4)	(1,028,392)	(1,028,392)	0	(0.0%)	(7,198,747)	(7,198,747)	0	(0.0%)
2	Midcourse correction - 2014 final true-up collected/(refunded) this period	3,307,472	3,307,472	0	0.0%	13,229,889	13,229,889	0	0.0%
3	Jurisdictional Fuel Revenues Applicable to Period	\$286,493,643	\$253,073,897	\$33,419,746	13.2%	\$1,585,287,366	\$1,551,867,620	\$33,419,746	2.2%
4	Adjusted Total Fuel Costs & Net Power Transactions (P.1, Line 24)	\$359,409,641	\$302,143,979	\$57,265,662	19.0%	\$1,646,537,451	\$1,589,271,789	\$57,265,662	3.6%
5	Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items	359,409,641	302,143,979	57,265,662	19.0%	1,646,537,451	1,589,271,788	57,265,663	3.6%
6	Jurisdictional Sales % of Total kWh Sales (P1, Line 31)	94.67405%	94.26890%	0.40515%	N/A	N/A	N/A	N/A	N/A
7	Jurisdictional Total Fuel Costs & Net Power Transactions (5)	\$340,839,313	\$285,306,316	\$55,532,997	19.5%	\$1,555,808,108	\$1,500,275,110	\$55,532,998	3.7%
8	True-up Provision for the Month-Over/(Under) Recovery(Ln 4-Ln 8)	(\$54,345,670)	(\$32,232,419)	(\$22,113,251)	68.6%	\$29,479,258	\$51,592,509	(\$22,113,251)	(42.9%)
9	Interest Provision for the Month (Line 27)	16,234	18,730	(2,496)	(13.3%)	110,699	113,195	(2,496)	(2.2%)
10	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	40,587,856	40,587,856	0	0.0%	(66,818,243)	(66,818,243)	0	0.0%
11	Deferred True-up Beginning of Period - Over/(Under) Recovery	29,767,250	29,767,250	0	N/A	29,767,250	29,767,250	0	N/A
12	Midcourse correction - Prior Period True-up (Collected)/Refunded This Period	(3,307,472)	(3,307,472)	0	0.0%	(13,229,889)	(13,229,889)	0	0.0%
13	Vendor Settlement Refund	7,573,924	7,541,512	32,412	0.4%	7,573,924	7,573,924	0	0.0%
14	Prior Period True-up (Collected)/Refunded This Period	5,568,187	5,568,187	(0)	(0.0%)	38,977,308	38,977,308	0	0.0%
15	End of Period Net True-up Amount Over/(Under) Recovery (Lines 9 through 14)	\$25,860,308	\$47,943,643	(\$22,083,335)	(46.1%)	\$25,860,308	\$47,976,054	(\$22,115,746)	(46.1%)
16	-				-				
17	Interest Provision								
18	Beginning True-up Amount (Lns 11+12)	\$70,355,106	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Ending True-up Amount Before Interest (Lns 9+11+12+13)	\$25,844,075	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	Total of Beginning & Ending True-up Amount	\$96,199,181	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	Average True-up Amount (50% of Line 20)	\$48,099,590	N/A	N/A	N/A	N/A	N/A	N/A	N/A
22	Interest Rate - First Day Reporting Business Month	0.38000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
23	Interest Rate - First Day Subsequent Business Month	0.43000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
24	Total (Lines 22+23)	0.81000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
25	Average Interest Rate (50% of Line 24)	0.40500%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
26	Monthly Average Interest Rate (Line 25/12)	0.03375%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
27	Interest Provision (Line 21 x Line 26)	\$16,234	N/A	N/A	N/A	N/A	N/A	N/A	N/A

^{29 (1)} Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI.

28

37

38 NOTE: Amounts may not agree to the General Ledger due to rounding.

^{30 (2)} Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program

³¹ and asset optimization program.

^{32 (3)} Generating Performance Incentive Factor is ((\$23,303,114 / 12) x 99.9280%) - See Order No. PSC-15-0586-FOF-EI.

 $^{^{(4)}}$ Jurisdictionalized Incentive Mechanism - FPL Portion is ((\$12,349,600/12) x 99.9280%) - See Order No. PSC-15-0586-FOF-EI

^{34 &}lt;sup>(5)</sup> Line 6 x Line 7 x 1.00168

^{35 (6)} The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 in the amount of \$36,634 due to 301 barrels burned at Martin 8 inadvertently entered as a temperature calibration

rather than generation. The correction will be made in August 2016.

FLORIDA POWER & LIGHT COMPANY GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

			FOR THE MONTH	OF. July 2016					
Line			Current	t Month			Year T	o Date	
No.	A3 Schedule	Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
2	Fuel Cost of System Net Generation (\$) (5) Heavy Oil (1)	27,467,902	9,012,839	18,455,063	204.8%	39,229,246	20,774,183	18,455,063	88.8%
3	Light Oil (1)	6,592,917	2,002,109	4,590,808	229.3%	18,699,649	14,108,841	4,590,808	32.5%
4	Coal	21,467,979	14,607,692	6,860,287	47.0%	63,946,031	57,085,744	6,860,287	12.0%
5 6	Gas ⁽²⁾ Nuclear	248,470,096 17,552,875	235,624,455 18,164,692	12,845,641 (611,817)	5.5%	1,358,603,961	1,345,758,320 120,155,158	12,845,641 (611,817)	(0.5%)
7	Total	321,551,769	279,411,788	42,139,981	15.1%	1,600,022,228	1,557,882,246	42,139,981	2.7%
8	System Net Generation (MWh)								
9	Heavy Oil	176,462	48,808	127,653	261.5%	239,534	111,880	127,653	114.1%
10	Light Oil Coal	22,893 550,270	12,005 481,841	10,888 68,429	90.7%	102,257 2,089,832	91,369 2,021,403	10,888 68,429	11.9% 3.4%
12	Gas	8,687,121	8,139,848	547,273	6.7%	49,372,925	48,825,652	547,273	1.1%
13	Nuclear Solar (4)	2,534,777	2,504,806	29,971	1.2%	17,252,351	17,222,380	29,971	0.2%
14 15	Total	6,939 11,978,462	19,468 11,206,776	(12,529) 771,686	(64.4%) 6.9%	41,308 69,098,207	53,837 68,326,521	(12,529) 771,686	(23.3%)
16	Units of Fuel Burned (Unit) (3)	11,970,402	11,200,110	771,000	0.970	03,030,201	00,320,321	771,000	1.170
17	Heavy Oil (1)	311,545	97,728	213,816	218.8%	439,558	225,741	213,816	94.7%
18	Light Oil (1)	67,501	16,083	51,418	319.7%	181,703	130,285	51,418	39.5%
19 20	Coal Gas (2)	321,727 62,330,459	291,719 58,192,298	30,008 4,138,161	10.3% 7.1%	1,149,358 352,850,869	1,119,350 348,712,708	30,008 4,138,161	2.7% 1.2%
21	Nuclear	28,228,068	27,645,237	582,831	2.1%	189,504,848	188,922,017	582,831	0.3%
22	BTU Burned (MMBTU)						<u>—</u> —		
23	Heavy Oil	1,968,904	625,462	1,343,442	214.8%	2,777,531	1,434,090	1,343,442	93.7%
24 25	Light Oil Coal	1,010,488 7,569,086	93,766 5,341,915	916,722 2,227,172	977.7% 41.7%	1,399,026 22,947,819	482,304 20,720,648	916,722 2,227,172	190.1%
26	Gas	63,742,099	58,192,298	5,549,801	9.5%	359,644,842	354,095,041	5,549,801	1.6%
27	Nuclear	28,228,068	27,645,237	582,831	2.1%	189,504,848	188,922,017	582,831	0.3%
28 29	Total Generation Mix (%)	102,518,645	91,898,678	10,619,968	11.6%	576,274,067	565,654,099	10,619,968	1.9%
30	Heavy Oil	1.47%	0.44%	1.04%	238.2%	0.35%	0.16%	0.18%	111.7%
31	Light Oil	0.19%	0.11%	0.08%	78.4%	0.15%	0.13%	0.01%	10.7%
32	Coal	4.59%	4.30%	0.29%	6.8%	3.02%	2.96%	0.07%	2.2%
33	Gas Nuclear	72.52% 21.16%	72.63% 22.35%	(0.11%)	(0.2%)	71.45% 24.97%	71.46% 25.21%	(0.01%)	(0.0%)
35	Solar ⁽⁴⁾	0.06%	0.17%	(0.12%)	(66.7%)	0.06%	0.08%	(0.02%)	(24.1%)
36	Total	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%
37	Fuel Cost per Unit (\$/Unit) Heavy Oil (1)			/	44.404			(0 ===)	(0.00)
38 39	Light Oil (1)	88.1668 97.6714	92.2233	(4.0565)	(4.4%)	89.2471 102.9133	92.0266	(2.7794)	(3.0%)
40	Coal	66.7273	50.0746	16.6528	33.3%	55.6363	50.9990	4.6373	9.1%
41	Gas ⁽²⁾	3.9863	4.0491	(0.0627)	(1.5%)	3.8504	3.8592	(0.0089)	(0.2%)
42	Nuclear	0.6218	0.6571	(0.0352)	(5.4%)	0.6308	0.6360	(0.0052)	(0.8%)
43	Fuel Cost per MMBTU (\$/MMBTU) Heavy Oil (1)	13.9509	14.4099	(0.4590)	(3.2%)	14.1238	14.4860	(0.3622)	(2.5%)
45	Light Oil (1)	6.5245	21.3522	(14.8277)	(69.4%)	13.3662	29.2530	(15.8868)	(54.3%)
46	Coal	2.8363	2.7345	0.1017	3.7%	2.7866	2.7550	0.0316	1.1%
47 48	Gas (2)	3.8981 0.6218	4.0491 0.6571	(0.1510)	(3.7%)	3.7776	3.8006 0.6360	(0.0229)	(0.6%)
49	Nuclear	3.1365	3.0404	0.0352)	(5.4%)	0.6308 2.7765	2.7541	(0.0052) 0.0224	0.8%
50	BTU Burned per KWH (BTU/KWH)								
51	Heavy Oil	11,158	12,815	(1,657)	(12.9%)	11,596	12,818	(1,223)	(9.5%)
52 53	Light Oil Coal	44,140 13,755	7,811	36,329 2,669	465.1% 24.1%	13,681	5,279 10,251	8,403 730	7.1%
54	Gas	7,338	7,149	188	2.6%	7,284	7,252	32	0.4%
55	Nuclear	11,136	11,037	99	0.9%	10,984	10,970	15	0.1%
56	Total	8,559	8,200	358	4.4%	8,340	8,279	61	0.7%
57 58	Generated Fuel Cost per KWH (cents/KWH) Heavy Oil (1)	15.5659	18.4658	(2.8999)	(15.7%)	16.3773	18.5682	(2.1909)	(11.8%)
59	Light Oil (1)	28.7988	16.6779	12.1209	72.7%	18.2868	15.4416	2.8452	18.4%
60	Coal	3.9014	3.0316	0.8697	28.7%	3.0599	2.8241	0.2358	8.3%
61	Gas (2)	2.8602	2.8947	(0.0345)	(1.2%)	2.7517	2.7563	(0.0045)	(0.2%)
62 63	Nuclear Total	0.6925 2.6844	0.7252 2.4932	(0.0327) 0.1912	(4.5%) 7.7%	0.6929 2.3156	0.6977 2.2801	(0.0048) 0.0355	(0.7%)
64		2.3044	2.1002	5.1012	/0	2.0.00		3.0300	
65	(1) Distillate & Propane (Bbls & \$) used for firing, hot standb	· · ·	<u> </u>		Heavy Oil and Lig	ght Oil. Values may r	not agree with Sch	edule A5.	
66	(2) Includes gas used for Fossil Steam Plants start-up. Esti	•		le A5.					
67 68	(4) Actuals do not include Martin 8 solar and Estimates inclu		IVIIVID I U						
69	(5) The Fuel Cost of System Net Generation reflected on So		oes not tie to the am	nount on Schedules A3	and A4 in the am	nount of \$36,634 due	to 301 barrels bur	ned at Martin 8 inadv	ertently
70	entered as a temperature calibration rather than generatio	n. The correction will	be made in August 2	2016.					
71									
72									

		ı	Γ		OTOTEN	INEI GENERATI	ON AND I GEE OC		 		T		1
					FOR ⁻	THE MONTH OF:	July 2016						
	(4)	(0)	(2)	(4)	(E)	(6)	/ 7 \	(0)	(0)	(10)	(11)	(10)	(12)
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	Cape Canaveral 3												
2	Light Oil		0					0	N/A	0	0	0.0000	0.00
3	Gas		668,042					4,370,530	1.022	4,466,682	17,410,200	2.6062	3.98
4	Plant Unit Info	1,235		73.4	92.7	73.4	6,686						
5	Cedar Bay FPL												
6	Light Oil		0					4,760	137.223	653,181	324,642	0.0000	68.20
7	Coal		42,815					23,290	21.515	501,084	2,441,642	5.7028	104.84
8	Plant Unit Info	250		23.0	91.3	52.0	26,959						
9	<u>Desoto Solar</u>												
10	Solar		5,082					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	25		27.3	N/A	27.3	N/A						
12	Everglades 1-12												
13	Light Oil		1,961					6,159	5.537	34,102	609,984	31.1137	99.04
14	Gas		901					16,461	1.022	16,823	65,573	7.2737	3.98
15	Plant Unit Info	334		1.1	100.0	43.2	17,794						
16	Fort Myers 1-12												
17	Light Oil		13,185					34,270	5.804	198,903	3,857,366	29.2557	112.56
18	Plant Unit Info	92		3.2	99.4	45.8	15,086						
19	Fort Myers 2												
20	Gas		852,573					6,022,323	1.023	6,160,836	24,013,661	2.8166	3.99
21	Plant Unit Info	1,411		81.9	98.3	81.9	7,226						
22	Fort Myers 3A												
23	Light Oil		590					1,039	5.811	6,038	116,948	19.8150	112.56
24	Gas		29,873					309,886	1.023	317,013	1,235,651	4.1364	3.99
25	Plant Unit Info	161		28.0	97.3	95.3	10,605						
26	Fort Myers 3B												
27	Light Oil		565					1,096	5.811	6,369	123,364	21.8420	112.56
28	Gas		11,754					133,759	1.023	136,835	533,354	4.5376	3.99
29	Plant Unit Info	161		11.3	23.1	92.5	11,625						
30													
31													
32													

			ı	1	3131E	M NET GENERATI	ON AND FUEL CO)51			1		
					FOR	THE MONTH OF:	July 2016						
	(4)	(0)	(2)	(1)	(=)	(2)	(=)	(0)	(2)	(10)	(4.1)	(10)	(10)
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	Lauderdale 1-12												
2	Light Oil		4,846					15,371	5.537	85,109	1,169,894	24.1414	76.11
3	Gas		3,224					58,662	1.022	59,953	233,684	7.2483	3.98
4	Plant Unit Info	56		3.1	100.0	56.8	17,975						
5	<u>Lauderdale 13-24</u>												
6	Light Oil		1,214					4,096	5.537	22,680	311,749	25.6816	76.11
7	Gas		2,680					51,483	1.022	52,616	205,086	7.6522	3.98
8	Plant Unit Info	334		1.5	100.0	27.4	19,336						
9	<u>Lauderdale 4</u>												
10	Light Oil		57					89	5.537	493	10,298	18.0029	115.70
11	Gas		99,494					843,386	1.022	861,941	3,359,667	3.3768	3.98
12	Plant Unit Info	438		31.0	55.7	47.7	8,663						
13	Lauderdale 5												
14	Light Oil		18					27	5.537	149	3,124	17.7500	115.70
15	Gas		177,363					1,481,017	1.022	1,513,599	5,899,695	3.3263	3.98
16	Plant Unit Info	438		55.3	97.6	72.1	8,534						
17	Manatee 1												
18	Heavy Oil		41,633					71,569	6.303	451,101	6,587,666	15.8234	92.05
19	Gas		155,553					1,735,284	1.023	1,775,543	6,920,698	4.4491	3.99
20	Plant Unit Info	789		33.9	100	40.6	11,292						
21	Manatee 2												
22	Heavy Oil		43,478					77,936	6.303	491,232	7,173,722	16.4996	92.05
23	Gas		80,302					960,402	1.023	982,683	3,830,295	4.7699	3.99
24	Plant Unit Info	789		21.3	88.1	41.1	11,908						
25	Manatee 3												
26	Light Oil		0					0	N/A	0	0	0.0000	0.00
27	Gas		660,301					4,504,445	1.023	4,608,948	17,964,724	2.7207	3.99
28	Plant Unit Info	1,095		81.6	100.0	81.7	6,980						
29	Martin 1												
30	Heavy Oil		38,496					62,809	6.340	398,207	5,197,685	13.5020	82.75
31	Gas		97,807					1,110,752	1.022	1,135,189		4.5239	3.98
32	Plant Unit Info	804	, -	23.0	100.0	40.5	11,250						
							, 22						

					SYSTE	M NET GENERATION	ON AND FUEL CO	ST					
						Ц							
					FOR	THE MONTH OF:	July 2016						
	(4)	(2)	(2)	(4)	(5)	(0)	(7)	(0)	(0)	(40)	(44)	(40)	(42)
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
	Martin 2												
2	Heavy Oil		38,918					71,138	6.340	451,012	5,886,946	15.1265	82.75
3	Gas		89,269					1,123,525	1.022	1,148,243	4,475,613	5.0136	3.98
4	Plant Unit Info	776		21.9	91.2	40.8	12,476						
5	Martin 3												
6	Gas		(196)					5,296	1.023	5,418	21,118	10.7746	3.99
7	Plant Unit Info	423		0	0.5	0							
8	Martin 4												
9	Gas		248,402					1,777,662	1.023	1,818,726	7,089,017	2.8538	3.99
10	Plant Unit Info	435		80.5	97.7	81.3	7,322						
11	Martin 8												
12	Light Oil		254					301	5.874	1,768	36,633	14.4338	121.70
13	Gas		664,242					4,522,803	1.023	4,627,280	18,036,178	2.7153	3.99
14	Plant Unit Info	1,090		83.1	97.0	83.1	6,966						
15	<u>PEEC</u>												
16	Light Oil		0					0	N/A	0	0	0.0000	0.00
17	Gas		654,907					4,208,735	1.022	4,301,327	16,765,681	2.5600	3.98
18	Plant Unit Info	1,237		71.9	82.7	71.9	6,568						
19	<u>Riviera 5</u>												
20	Light Oil		0					0	N/A	0	0	0.0000	0.00
21	Gas		672,152					4,380,678	1.022	4,477,053	17,450,624	2.5962	3.98
22	Plant Unit Info	1,235		73.9	99.9	73.9	6,661						
23	Sanford 4												
24	Gas		440,550					3,264,448	1.022	3,336,266	13,004,073	2.9518	3.98
25	Plant Unit Info	965	, , , , , , , , , , , , , , , , , , , ,	62.0	99.9	62.0	7,573				, , ,		
	Sanford 5						-						
27	Gas		457,725					3,317,510	1.022	3,390,495	13,215,446	2.8872	3.98
28	Plant Unit Info	965	131,120	64.4	98.7	64.4	7,407	-,,		-,,	,,		3.00
29	Scherer 4			2.31		5.71	.,						
30	Light Oil		32					83	5.817	483	6,486	20.4612	78.15
31	Coal (1)(5)(6)		376,043					5,727,283	-	5,727,283	14,303,838	3.8038	2.50
32	Plant Unit Info (3)(4)	625	3. 3,3 10	80.8	99.9	80.8	15,230	5,7,27,200		5,121,200	,555,550	3.3330	2.00
							-						

			T	1	STSTEN	NET GENERATI	ON AND FUEL CC)S1			T	<u> </u>	
<u></u>						T. I.E. 1401:: - 2 -							
					FOR ¹	THE MONTH OF:	July 2016						
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	St Johns #1												
2	Coal (1)(6)		72,863					34,018	21.674	737,297	2,583,024	3.5450	75.93
3	Gas (6)		107					1,084	-	1,084	7,166	6.6911	6.61
4	Plant Unit Info (3)(4)	127		77.1	100.0	77.1	10,119						
5	St Johns #2												
6	Coal (1)(6)		58,549					28,176	21.416	603,421	2,139,475.22	3.6542	75.93
7	Gas (6)		488					5,033	-	5,033	33,267	6.8114	6.61
8	Plant Unit Info (3)(4)	127		62.0	82.7	73.0	10,306						
9	St Lucie 1												
10	Nuclear		734,854					7,656,876	-	7,656,876	4,651,817	0.6330	0.61
11	Plant Unit Info	981		100.7	100.0	100.7	10,420						
12	St Lucie 2												
13	Nuclear		635,706					7,662,739	-	7,662,739	4,429,372	0.6968	0.58
14	Plant Unit Info	840		101.6	100.0	101.7	10,266						
15	Space Coast												
16	Solar		1,857					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	10		25.0	N/A	25.0	N/A						
18	Turkey Point 1												
19	Heavy Oil		14,389					28,093	6.313	177,351	2,621,884	18.2212	93.33
20	Gas		12,255					176,984	1.022	180,878	705,025	5.7528	3.98
21	Plant Unit Info	378		9.6	48.2	43.2	13,445						
22	<u>Turkey Point 2</u>												
23	Heavy Oil		(452)					0	N/A	0	0	0.0000	0.00
24	Gas		(452)					0	N/A	0	0	0.0000	0.00
25	Turkey Point 3												
26	Nuclear		555,007					6,201,808	-	6,201,808	4,373,680	0.7880	0.71
27	Plant Unit Info	811		92.0	91.9	98.0	11,174						
28	Turkey Point 4												
29	Nuclear		609,210					6,706,645	-	6,706,645	4,098,007	0.6727	0.61
30	Plant Unit Info	821		99.7	100.0	99.7	11,009						
31													
32													

	SYSTEM NET GENERATION AND FUEL COST												
					FOR	THE MONTH OF:	July 2016						
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	Turkey Point 5												
2	Light Oil		172					210	5.774	1,213	22,429	13.0175	106.81
3	Gas		637,100					4,387,417	1.022	4,483,940	17,477,468	2.7433	3.98
4	Plant Unit Info	1,095		78.8	99.4	78.8	7,038						
5	<u>WCEC 01</u>												
6	Light Oil		0					0	0	0	0	0.0000	0.00
7	Gas		593,603					4,174,742	1.023	4,270,344	16,644,938	2.8041	3.99
8	Plant Unit Info	1,199		67.5	84.4	67.5	7,194						
9	WCEC 02												
10	Light Oil		0					0	0	0	0	0.0000	0.00
11	Gas		696,429					4,722,454	1.023	4,830,598	18,828,669	2.7036	3.99
12	Plant Unit Info	1,189		79.9	97.2	79.9	6,936						
13	WCEC 03												
14	Light Oil		0					0	0	0	0	0.0000	0.00
15	Gas		680,672					4,669,814	1.023	4,776,753	18,618,793	2.7354	3.99
16	Plant Unit Info	1,199		77.4	97.4	77.4	7,018						
17	System Totals												
18	Total	24,940	11,978,462	-	-	-	8,559		-	102,518,645	321,551,769	2.6844	-
19													
20	(1) IN MONTHS WHERE INVENTOR	Y ADJUSTMENTS	ARE BOOKED PE	ER STOCKPILE SU	JRVEYS AS IN JU	LY 2016 FOR SCH	IERER, THE MMB	TU'S REPORTED	MAY BE ARTIFIC	IALLY LOW OR H	IGH AS THE RESI	JLT OF THE SUR\	/EY
21	BEING RECORDED IN THE CURRE	ENT MONTH AND	NOT FLOWED BA	ACK TO EACH AFF	ECTED MONTH								
22	(2) HEAT RATE IS CALCULATED BA	SED ON THE GEI	NERATION AND F	UEL CONSUMPTI	ON REPORTED C	N THIS SCHEDU	E AND MAY BE D	DIFFERENT THAN	THE ACTUAL HE	AT RATE.			
	(3) NET CAPABILITY (MW) IS FPL's	SHARE											
24	(4) NET GENERATION (MWH) AND		EAT RATE (BTU/K	WH) ARE CALCUI	LATED ON GENE	RATION RECEIVE	D NET OF LINE L	OSSES					
25	(5) SCHERER COAL FUEL BURNED	(UNITS) IS REPO	RTED IN MMBTU	s ONLY. SCHERE	R COAL IS NOT IN	NCLUDED IN TON	S						
26	(6) JULY 2016 FUEL BURNED FOR	SCHERER COAL I	NCLUDES THE T	RUE-UP FROM JU	NE 2016.								
27													
	NOTE: The Fuel Cost of System Net	t Generation reflec	ted on Schedules	A1 and A2 does no	t tie to the amount	t on Schedules A3	and A4 in the amo	unt of \$36.634 due	e to 301 barrels bu	rned at Martin 8 in	advertently entere	d as a temperature	calibration
29	rather than generation. The correction						211111111111111111111111111111111111111	. , . , . , . ,					
30	The solution of the solution o	I I I I I I I I I I I I I I I I I I I	355 2515.										
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FOR THE MONTH OF: July 2016

(1)

	(-)	(2)
Line No.	A4.1 Schedule	FPL
No. 1		-
2	BBLS	379,046
3	MCF	62,330,459
4	MMBTU (Coal - Scherer)	5,727,283
5	Tons (Coal - SJRPP and Cedar Bay)	85,484
6	MMBTU (Nuclear)	28,228,068
7		
8	Average Net Heat Rate (BTU/KWH)	8,559
9	Fuel Cost Per KWH (Cents/KWH)	2.6844
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FLORIDA POWER & LIGHT COMPANY COMPARISON OF ESTIMATED AND ACTUAL

FUEL AND PURCHASED POWER COST RECOVERY FACTOR

FOR THE MONTH OF: August 2016

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10) (11) (12) (13)

Line	A4 Cobadula		Doll	ars			MW	/H			Cents/	/KWH	
No.	A1 Schedule	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %
1	Fuel Cost of System Net Generation (A3) (6)	302,446,086	277,561,133	24,884,953	9.0%	11,427,570	11,332,674	94,896	0.8%	2.6466	2.4492	0.1974	8.1%
2	Cedar Bay – Rail Coal Cars Lease per Docket No. 150075-El	131,064	120,000	11,064	9.2%	0	0	0	0.0%		0.0000	0.0000	N/A
3	Coal Cars Depreciation Return	0	0	0	N/A	0	0	0	0.0%	0.0000	0.0000	0.0000	N/A
4	Adjustments to Fuel Cost (A2)	(7,023)	0	(7,023)	N/A	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
5	TOTAL COST OF GENERATED POWER	302,570,127	277,681,133	24,888,994	9.0%	11,427,570	11,332,674	94,896	0.8%	2.6477	2.4503	0.1974	8.1%
6	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	8,805,783	9,292,904	(487,121)	(5.2%)	415,407	292,432	122,975	42.1%	2.1198	3.1778	(1.0580)	(33.3%)
7	Energy Cost of Economy/OS Purchases (A9)	17,459,119	12,055,237	5,403,882	44.8%	449,033	350,400	98,633	28.1%	3.8882	3.4404	0.4477	13.0%
8	Energy Payments to Qualifying Facilities (A8)	7,674,803	5,627,758	2,047,045	36.4%	134,528	128,754	5,774	4.5%	5.7050	4.3709	1.3341	30.5%
9	TOTAL COST OF PURCHASED POWER	33,939,705	26,975,900	6,963,805	25.8%	998,968	771,586	227,382	29.5%	3.3975	3.4962	(0.0987)	(2.8%)
10	TOTAL AVAILABLE (LINE 5+9)	336,509,832	304,657,033	31,852,799	10.5%	12,426,538	12,104,260	322,278	2.7%	2.7080	2.5169	0.1911	7.6%
11													
12	Fuel Cost of Economy and Other Power Sales (A6)	(1,392,162)	(2,633,725)	1,241,563	(47.1%)	(53,473)	(65,200)	11,727	(18.0%)	2.6035	4.0395	(1.4360)	(35.5%)
13	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	8,150	(377,269)	385,419	(102.2%)	(430)	(53,003)	52,573	(99.2%)	(1.8953)	0.7118	(2.6071)	(366.3%)
14	Gains from Off-System Sales (A6)	(377,414)	(636,800)	259,386	(40.7%)	N/A	N/A	N/A	N/A				N/A
15	TOTAL FUEL COST AND GAINS OF POWER SALES	(1,761,426)	(3,647,794)	1,886,368	(51.7%)	(53,903)	(118,203)	64,300	(54.4%)	3.2678	3.0860	0.1818	5.9%
16	Incremental Personnel, Software, and Hardware Costs	37,739	41,180	(3,441)	(8.4%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	Variable Power Plant O&M Costs over 514,000 MWh Threshold (Per A6)	72,723	88,672	(15,949)	(18.0%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Incremental Optimization Costs (Line 16+Line 17) (1)	110,462	129,852	(19,390)	(14.9%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Dodd Frank Fees (2)	1,257	375	882	235.2%	0	0	0	0.0%		0.0000	0.0000	N/A
20	ADJUSTED TOTAL FUEL & NET POWER TRANS.(LNS 5+9+15+18+19)	334,860,125	301,139,466	33,720,659	11.2%	12,372,635	11,986,057	386,578	3.2%	2.7065	2.5124	0.1941	7.7%
21													
22	Net Unbilled Sales (3)	(4,814,758)	6,666,719	(11,481,477)	(172.2%)	(177,896)	265,351	(443,247)	(167.0%)	(0.0405)	0.0598	(0.1003)	(167.7%)
23	Company Use (3)	341,081	331,558	9,523	2.9%	12,602	13,197	(594)	(4.5%)	0.0029	0.0030	(0.0001)	(2.5%)
24	T & D Losses (3)	17,196,140	14,186,975	3,009,165	21.2%	635,365	564,675	70,690	12.5%	0.1445	0.1273	0.0172	13.5%
25	SYSTEM SALES KWH	334,860,125	301,139,466	33,720,659	11.2%	11,902,564,278	11,142,834,055	759,730,223	6.8%	2.8133	2.7025	0.1108	4.1%
26	Wholesale Sales KWH	19,167,059	17,537,851	1,629,208	9.3%	681,291,161	648,939,796	32,351,365	5.0%	2.8133	2.7025	0.1108	4.1%
27	Jurisdictional KWH Sales	315,693,066	283,601,615	32,091,451	11.3%	11,221,273,117	10,493,894,259	727,378,858	6.9%	2.8133	2.7025	0.1108	4.1%
28	Jurisdictional Loss Multiplier									1.00168	1.00168	0.00000	N/A
29	Jurisdictional KWH Sales Adjusted for Line Losses	316,223,431	284,078,066	32,145,365	11.3%	11,221,273,117	10,493,894,259	727,378,858	6.9%	2.8181	2.7071	0.1110	4.1%
30	TRUE-UP	2,260,715	2,260,715	0	N/A	11,221,273,117	10,493,894,259	727,378,858	6.9%	0.0201	0.0215	(0.0014)	(6.5%)
31	TOTAL JURISDICTIONAL FUEL COST	318,484,146	286,338,781	32,145,365	11.2%	11,221,273,117	10,493,894,259	727,378,858	6.9%	2.8382	2.7286	0.1096	4.0%
32	Revenue Tax Factor									1.00072	1.00072	0.00000	N/A
33	Fuel Factor Adjusted for Taxes									2.8403	2.7306	0.1097	4.0%
34	GPIF (4)	1,941,926	1,941,926	0	N/A	11,221,273,117	10,493,894,259	727,378,858	6.9%	0.0173	0.0185	(0.0012)	(6.5%)
35	Incentive Mechanism (FPL Portion) (5)	1,029,133	1,029,133	0	N/A	11,221,273,117	10,493,894,259	727,378,858	6.9%	0.0092	0.0098	(0.0006)	(6.5%)
36	Fuel Factor Including GPIF and Incentive Mechanism									2.8668	2.7589	0.1079	3.9%
37	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									2.867	2.759	0.108	3.9%

^{39 (1)} Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI.

38

^{40 (2)} Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program

⁴¹ and asset optimization program.

^{42 (3)} For Informational Purposes Only.

^{43 (4)} Generating Performance Incentive Factor is (\$23,303,114 / 12) - See Order No. PSC-15-0586-FOF-EI.

^{44 (5)} Jurisdictionalized Incentive Mechanism - FPL Portion is ((\$12,349,600/12) - See Order No. PSC-15-0586-FOF-EI

^{45 (6)} The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 in the amount of \$389,350 due to;

a) a correction in the amount of \$36,634 for 301 barrels burned at Martin 8 inadvertently entered as a temperature calibration rather than generation from July 2016,

b) light oil burned in the amount of \$425,983 for 5,390 barrels at Lauderdale 1-24 will be recorded in September 2016 on Schedules A1 and A2,

FLORIDA POWER & LIGHT COMPANY COMPARISON OF ESTIMATED AND ACTUAL

SCHEDULE: A1 FUEL AND PURCHASED POWER COST RECOVERY FACTOR

FOR THE YEAR TO DATE PERIOD ENDING: August 2016

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10) (11) (12) (13)

Line	A4.4 Cabadula		Dolla	ars	__		MW	TH			Cents/	KWH	
No.	A1.1 Schedule	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %
1	Fuel Cost of System Net Generation (A3) (6)	1,902,432,466	1,877,617,698	24,814,768	1.3%	80,525,778	80,430,881	94,897	0.1%	2.3625	2.3344	0.0281	1.2%
2	Cedar Bay – Rail Coal Cars Lease per Docket No. 150075-El	1,224,670	1,213,606	11,064	0.9%				0.0%				0.0%
3	Coal Cars Depreciation Return	0	0	0	N/A	0	0	0	N/A	0.0000	0.0000	0.0000	0.0%
4	Adjustments to Fuel Cost (A2)	(22,674,545)	(22,667,522)	(7,023)	0.0%	0	0	0	N/A	0.0000	0.0000	0.0000	0.0%
5	TOTAL COST OF GENERATED POWER	1,880,982,593	1,856,163,784	24,818,809	1.3%	80,525,778	80,430,881	94,897	0.1%	2.3359	2.3078	0.0281	1.2%
6	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	58,726,452	59,213,573	(487,121)	(0.8%)	2,174,504	2,051,529	122,975	6.0%	2.7007	2.8863	(0.1856)	(6.4%)
7	Energy Cost of Economy/OS Purchases (A9)	56,121,601	50,717,719	5,403,882	10.7%	1,507,145	1,408,512	98,633	7.0%	3.7237	3.6008	0.1229	3.4%
8	Energy Payments to Qualifying Facilities (A8)	28,199,257	26,152,212	2,047,045	7.8%	695,154	689,379	5,775	0.8%	4.0565	3.7936	0.2630	6.9%
9	TOTAL COST OF PURCHASED POWER	143,047,310	136,083,506	6,963,804	5.1%	4,376,803	4,149,420	227,383	5.5%	3.2683	3.2796	(0.0113)	(0.3%)
10	TOTAL AVAILABLE (LINE 5+9)	2,024,029,903	1,992,247,290	31,782,613	1.6%	84,902,581	84,580,301	322,280	0.4%	2.3839	2.3555	0.0285	1.2%
11													
12	Fuel Cost of Economy and Other Power Sales (A6)	(29,270,688)	(30,512,251)	1,241,563	(4.1%)	(1,754,508)	(1,766,235)	11,727	(0.7%)	1.6683	1.7275	(0.0592)	(3.4%)
13	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(2,545,170)	(2,930,589)	385,419	(13.2%)	(378,152)	(430,725)	52,573	(12.2%)	0.6731	0.6804	(0.0073)	(1.1%)
14	Gains from Off-System Sales (A6)	(12,960,110)	(13,219,496)	259,386	(2.0%)	N/A	N/A	N/A	N/A				N/A
15	TOTAL FUEL COST AND GAINS OF POWER SALES	(44,775,968)	(46,662,335)	1,886,367	(4.0%)	(2,132,660)	(2,196,960)	64,300	(2.9%)	2.0995	2.1240	(0.0244)	(1.1%)
16	Incremental Personnel, Software, and Hardware Costs	315,610	319,051	(3,441)	(1.1%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	Variable Power Plant O&M Costs over 514,000 MWh Threshold (Per A6)	1,824,151	1,840,100	(15,949)	(0.9%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Incremental Optimization Costs (Line 16+Line 17) (1)	2,139,761	2,159,151	(19,390)	(0.9%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Dodd Frank Fees (2)	3,882	3,000	882	29.4%				0.0%				0.0%
20	ADJUSTED TOTAL FUEL & NET POWER TRANS.(LNS 5+9+15+18+19)	1,981,397,576	1,947,747,107	33,650,469	1.7%	82,769,921	82,383,341	386,580	0.5%	2.3939	2.3642	0.0297	1.3%
21	(2)												
22	Net Unbilled Sales (3)	20,588,071	30,811,893	(10,223,822)	(33.2%)	860,022	1,303,269	(443,247)	(34.0%)	0.0265	0.0401	(0.0136)	(33.8%)
23	Company Use (3)	2,020,843	2,009,826	11,017	0.5%	84,416	85,011	(594)	(0.7%)	0.0026	0.0026	(0.0000)	(0.4%)
24	T & D Losses (3)	100,092,559	97,179,475	2,913,084	3.0%	4,181,150	4,110,459	70,691	1.7%	0.1289	0.1264	0.0025	2.0%
25	SYSTEM SALES KWH	1,981,397,576	1,947,747,107	33,650,469	1.7%	77,644,332,078	76,884,601,855	759,730,223	1.0%	2.5519	2.5333	0.0186	0.7%
26	Wholesale Sales KWH	112,639,563	111,014,093	1,625,470	1.5%	4,421,672,686	4,389,321,321	32,351,365	0.7%	2.5519	2.5333	0.0186	0.7%
27	Jurisdictional KWH Sales	1,868,758,013	1,836,733,014	32,024,999	1.7%	73,222,659,392	72,495,280,534	727,378,858	1.0%	2.5519	2.5333	0.0186	0.7%
28	Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00168	1.00168	0.00000	N/A
29	Jurisdictional KWH Sales Adjusted for Line Losses	1,872,031,539	1,839,952,736	32,078,803	1.7%	73,222,659,392	72,495,280,534	727,378,858	1.0%	2.5566	2.5380	0.0186	0.7%
30	TRUE-UP	28,008,136	28,008,136	0	N/A	73,222,659,392	72,495,280,534	727,378,858	1.0%	0.0383	0.0386	(0.0004)	(1.0%)
31	TOTAL JURISDICTIONAL FUEL COST	1,900,039,675	1,867,960,872	32,078,803	1.7%	73,222,659,392	72,495,280,534	727,378,858	1.0%	2.5949	2.5767	0.0182	0.7%
32	Revenue Tax Factor						-	-	-	1.00072	1.00072	0.00000	N/A
33	Fuel Factor Adjusted for Taxes						-	-	-	2.5967	2.5785	0.0182	0.007
34	GPIF (4)	15,535,408	15,535,408	0	N/A	73,222,659,392	72,495,280,534	727,378,858	1.0%	0.0212	0.0214	(0.0002)	(1.0%)
35	Incentive Mechanism (FPL Portion) (6)	8,233,067	8,233,067	0	0.0%	73,222,659,392	72,495,280,534	-	1.0%	0.0112	0.0114	(0.0001)	(1.0%)
36	Fuel Factor Including GPIF and Incentive Mechanism									2.6292	2.6113	0.0179	0.7%
37	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									2.629	2.611	0.018	0.7%

⁽¹⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI. 39

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38

⁽²⁾ Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program 40

⁴¹ and asset optimization program.

⁽³⁾ For Informational Purposes Only 42

⁴³ ⁽⁴⁾ Generating Performance Incentive Factor is (\$23,303,114 / 12) - See Order No. PSC-15-0586-FOF-EI.

⁽⁵⁾ Jurisdictionalized Incentive Mechanism - FPL Portion is ((\$12,349,600/12) - See Order No. PSC-15-0586-FOF-EI 44

⁽⁶⁾ The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 in the amount of \$389,350 due to; 45

⁴⁶ a) a correction in the amount of \$36,634 for 301 barrels burned at Martin 8 inadvertently entered as a temperature calibration rather than generation from July 2016,

⁴⁷ b) light oil burned in the amount of \$425,983 for 5,390 barrels at Lauderdale 1-24 will be recorded in September 2016 on Schedules A1 and A2,

FLORIDA POWER & LIGHT COMPANY CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE: A2

FOR THE MONTH OF: August 2016

(1) (2) (3) (4) (5) (6) (7) (8) (9)

Line	1	T	Current M	onth			Year To D	Date	
No.		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	Fuel Costs & Net Power Transactions								
2	Fuel Cost of System Net Generation (6)	\$302,446,086	\$277,561,133	\$24,884,953	9.0%	\$1,902,432,466	\$1,877,617,698	\$24,814,768	1.3%
3	Cedar Bay – Rail Coal Cars Lease per Docket No. 150075-El	131,064	120,000	11,064	9.2%	1,224,670	1,213,606	11,064	0.9%
4	Fuel Cost of Power Sold (Per A6)	(1,384,012)	(3,010,994)	1,626,982	(54.0%)	(31,815,858)	(33,442,840)	1,626,982	(4.9%)
5	Gains from Off-System Sales (Per A6)	(377,414)	(636,800)	259,386	(40.7%)	(12,960,110)	(13,219,496)	259,386	(2.0%)
6	Fuel Cost of Purchased Power (Per A7)	8,805,783	9,292,904	(487,121)	(5.2%)	58,726,453	59,213,574	(487,121)	(0.8%)
7	Energy Payments to Qualifying Facilities (Per A8)	7,674,803	5,627,758	2,047,045	36.4%	28,199,257	26,152,212	2,047,045	7.8%
8	Energy Cost of Economy Purchases (Per A9)	17,459,119	12,055,237	5,403,882	44.8%	56,121,601	50,717,719	5,403,882	10.7%
9	Total Fuel Costs & Net Power Transactions	\$334,755,430	\$301,009,240	\$33,746,190	11.2%	\$2,001,928,479	\$1,968,252,474	\$33,676,005	1.7%
10					_				
11	Incremental Optimization Costs (1)								
12	Incremental Personnel, Software, and Hardware Costs	37,739	41,180	(3,441)	(8.4%)	315,610	319,051	(3,441)	(1.1%)
13	Variable Power Plant O&M Costs over 514,000 MWh Threshold (Per A6)	72,723	88,672	(15,949)	(18.0%)	1,824,151	1,840,100	(15,949)	(0.9%)
14	Total	110,462	129,852	(19,390)	(14.9%)	2,139,761	2,159,151	(19,390)	(0.9%)
15									
16	Dodd Frank Fees (2)	1,257	375	882	235.2%	3,882	3,000	882	29.4%
17									
18	Adjustments to Fuel Cost								
19	Reactive and Voltage Control Fuel Revenue	(22,066)	0	(22,066)	N/A	76,291	98,356	(22,065)	N/A
20	Inventory Adjustments	15,043	0	15,043	N/A	(774,228)	(789,272)	15,044	N/A
21	Non Recoverable Oil/Tank Bottoms	0	0	0	N/A	150,564	150,564	0	N/A
22	Gas Reserves Refund	0	0	0	0.0%	(21,294,315)	(21,294,315)	0	0.0%
23	Variable Power Plant O&M Correction	0	0	0	0.0%	(832,856)	(832,856)	0	0.0%
24	Adjusted Total Fuel Costs & Net Power Transactions	\$334,860,126	\$301,139,467	\$33,720,659	11.2%	\$1,981,397,577	\$1,947,747,102	\$33,650,475	1.7%
25					_				
26	kWh Sales								
27	Jurisdictional kWh Sales	11,221,273,117	10,493,894,259	727,378,858	6.9%	73,222,659,392	72,495,280,534	727,378,858	1.0%
28	Sale for Resale	681,291,161	648,939,796	32,351,365	5.0%	4,421,672,686	4,389,321,321	32,351,365	0.7%
29	Sub-Total Sales	11,902,564,278	11,142,834,055	759,730,223	6.8%	77,644,332,078	76,884,601,855	759,730,223	1.0%
30	Total Sales	11,902,564,278	11,142,834,055	759,730,223	6.8%	77,644,332,078	76,884,601,855	759,730,223	1.0%
31	Jurisdictional % of Total kWh Sales (Line 27 / Line 30)	94.27610%	94.17617%	0.09993%	0.1%	N/A	N/A	N/A	N/A
32					_				
33	True-up Calculation								
34	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	286,452,085	261,634,149	24,817,935	9.5%	1,918,269,313	1,893,451,377	24,817,936	1.3%
35									
36	Fuel Adjustment Revenues Not Applicable to Period								
37	Prior Period True-up Collected/(Refunded) This Period	(5,568,187)	(5,568,187)	0	(0.0%)	(44,545,495)	(44,545,496)	1	(0.0%)
38	GPIF, Net of Revenue Taxes (3)	(1,940,528)	(1,940,528)	0	(0.0%)	(15,524,224)	(15,524,224)	0	0.0%

FLORIDA POWER & LIGHT COMPANY CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE: A2

(1) (2) (3) (4) (5) (6) (7) (8) (9)

Line			Current Mo	onth		Year To Date					
No.		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff		
1	Incentive Mechanism, Net of Revenue Taxes (4)	(1,028,392)	(1,028,392)	0	(0.0%)	(8,227,139)	(8,227,139)	0	(0.0%)		
2	Midcourse correction - 2014 final true-up collected/(refunded) this period	3,307,472	3,307,472	0	0.0%	16,537,361	16,537,361	0	0.0%		
3	Jurisdictional Fuel Revenues Applicable to Period	\$281,222,450	\$256,404,514	\$24,817,936	9.7%	\$1,866,509,816	\$1,841,691,880	\$24,817,936	1.3%		
4	Adjusted Total Fuel Costs & Net Power Transactions (P.1, Line 24)	\$334,860,126	\$301,139,467	\$33,720,660	11.2%	\$1,981,397,577	\$1,947,747,103	\$33,650,474	1.7%		
5	Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items	334,860,126	301,139,467	33,720,659	11.2%	1,981,397,577	1,947,747,102	33,650,475	1.7%		
6	Jurisdictional Sales % of Total kWh Sales (P1, Line 31)	94.27610%	94.17617%	0.09993%	N/A	N/A	N/A	N/A	N/A		
7	Jurisdictional Total Fuel Costs & Net Power Transactions (5)	\$316,223,432	\$284,078,067	\$32,145,365	11.3%	\$1,872,031,539	\$1,839,952,732	\$32,078,807	1.7%		
8	True-up Provision for the Month-Over/(Under) Recovery(Ln 4-Ln 8)	(\$35,000,982)	(\$27,673,552)	(\$7,327,430)	26.5%	(\$5,521,724)	\$1,739,148	(\$7,260,872)	(417.5%)		
9	Interest Provision for the Month (Line 27)	3,322	4,689	(1,368)	(29.2%)	114,021	115,377	(1,356)	(1.2%)		
10	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	(11,480,866)	(11,547,436)	66,570	(0.6%)	(66,818,243)	(66,818,243)	0	0.0%		
11	Deferred True-up Beginning of Period - Over/(Under) Recovery	29,767,250	29,767,250	0	N/A	29,767,250	29,767,250	0	N/A		
12	Midcourse correction - Prior Period True-up (Collected)/Refunded This Period	(3,307,472)	(3,307,472)	0	0.0%	(16,537,361)	(16,537,361)	0	0.0%		
13	Vendor Settlement Refund	7,573,924	7,573,924	0	0.0%	7,573,924	7,573,924	0	0.0%		
14	Prior Period True-up (Collected)/Refunded This Period	5,568,187	5,568,187	(0)	(0.0%)	44,545,495	44,545,495	0	0.0%		
15	End of Period Net True-up Amount Over/(Under) Recovery (Lines 9 through 14)	(\$6,876,637)	\$385,590	(\$7,262,227)	(1,883.4%)	(\$6,876,637)	\$385,590	(\$7,262,227)	(1,883.4%)		
16				_	_			<u> </u>			
17	Interest Provision										
18	Beginning True-up Amount (Lns 10+11+12)	\$18,286,384	N/A	N/A	N/A	N/A	N/A	N/A	N/A		
19	Ending True-up Amount Before Interest (Lns 8+10+11+12+13)	(\$6,879,959)	N/A	N/A	N/A	N/A	N/A	N/A	N/A		
20	Total of Beginning & Ending True-up Amount	\$11,406,425	N/A	N/A	N/A	N/A	N/A	N/A	N/A		
21	Average True-up Amount (50% of Line 20)	\$5,703,213	N/A	N/A	N/A	N/A	N/A	N/A	N/A		
22	Interest Rate - First Day Reporting Business Month	0.43000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A		
23	Interest Rate - First Day Subsequent Business Month	0.41000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A		
24	Total (Lines 22+23)	0.84000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A		
25	Average Interest Rate (50% of Line 24)	0.42000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A		
26	Monthly Average Interest Rate (Line 25/12)	0.03500%	N/A	N/A	N/A	N/A	N/A	N/A	N/A		
27	Interest Provision (Line 21 x Line 26)	\$3,322	N/A	N/A	N/A	N/A	N/A	N/A	N/A		
28											

^{29 (1)} Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI.

^{30 (2)} Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program

³¹ and asset optimization program.

^{32 (3)} Generating Performance Incentive Factor is ((\$23,303,114 / 12) x 99.9280%) - See Order No. PSC-15-0586-FOF-EI.

^{33 (4)} Jurisdictionalized Incentive Mechanism - FPL Portion is ((\$12,349,600/12) x 99.9280%) - See Order No. PSC-15-0586-FOF-EI

^{34 &}lt;sup>(5)</sup> Line 6 x Line 7 x 1.00168

^{35 (6)} The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 in the amount of \$389,350 due to;

a) a correction in the amount of \$36,634 for 301 barrels burned at Martin 8 inadvertently entered as a temperature calibration rather than generation from July 2016,

b) light oil burned in the amount of \$425,983 for 5,390 barrels at Lauderdale 1-24 will be recorded in September 2016 on Schedules A1 and A2,

³⁸ NOTE: Amounts may not agree to the General Ledger due to rounding.

FLORIDA POWER & LIGHT COMPANY GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

		FOR THE MONTH	OF: August 2016						
Lino		Curren	t Month			Γο Date			
Line No.	A3 Schedule Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff	
1	Fuel Cost of System Net Generation (\$) (5)								
2	Heavy Oil ⁽¹⁾ 21,993,954 Light Oil ⁽¹⁾ 1,013,904	9,460,877	12,533,077	132.5%	61,223,200	48,690,123	12,533,077	25.7%	
3	Light Oil (1) 1,013,904 Coal 15,944,039	2,284,599 13,252,968	(1,270,695) 2,691,071	(55.6%) 20.3%	19,713,553 79,890,069	20,984,248 77,269,184	(1,270,695) 2,620,886	(6.1%)	
5	Gas ⁽²⁾ 250,142,654	234,397,997	15,744,657	6.7%	1,608,746,615	1,593,001,958	15,744,657	1.0%	
6	Nuclear 13,740,886	18,164,692	(4,423,806)	(24.4%)	133,284,227	137,708,034	(4,423,806)	(3.2%)	
7	Total 302,835,436	277,561,133	25,274,303	9.1%	1,902,857,664	1,877,653,546	25,204,118	1.3%	
	System Net Generation (MWh)								
9	Heavy Oil 143,821 Light Oil 3,908	53,531 13,502	90,291 (9,594)	168.7% (71.1%)	383,355 106,165	293,064 115,760	90,291 (9,594)	30.8%	
11	Coal 526,637	432,545	94,092	21.8%	2,616,469	2,522,377	94,092	3.7%	
12	Gas 8,887,317	8,310,000	577,317	6.9%	58,260,242	57,682,925	577,317	1.0%	
13	Nuclear 1,860,034	2,504,806	(644,772)	(25.7%)	19,112,385	19,757,157	(644,772)	(3.3%)	
14	Solar ⁽⁴⁾ 5,853	18,290	(12,437)	(68.0%)	47,161	59,598	(12,437)	(20.9%)	
15	Total 11,427,570 Units of Fuel Burned (Unit) (3)	11,332,674	94,896	0.8%	80,525,777	80,430,881	94,896	0.1%	
16 17	Heavy Oil (1) 249,940	107,684	142,256	132.1%	689,497	547,241	142,256	26.0%	
18	Light Oil ⁽¹⁾ 10,869	18,567	(7,698)	(41.5%)	192,572	200,270	(7,698)	(3.8%)	
19	Coal 316,752	264,375	52,378	19.8%	1,466,110	1,413,733	52,378	3.7%	
20	Gas ⁽²⁾ 62,885,875	59,482,630	3,403,245	5.7%	415,736,744	412,333,499	3,403,245	0.8%	
21	Nuclear 21,393,513	27,645,237	(6,251,724)	(22.6%)	210,898,361	217,150,085	(6,251,724)	(2.9%)	
	BTU Burned (MMBTU)	690.475	996 204	129.69/	4 353 007	2 466 706	996 204	2F 60/	
23	Heavy Oil 1,575,466 Light Oil 61,501	689,175 108,243	886,291 (46,742)	128.6% (43.2%)	4,352,997 1,460,527	3,466,706 1,507,269	886,291 (46,742)	25.6%	
25	Coal 5,631,280	4,860,759	770,521	15.9%	28,579,099	27,808,578	770,521	2.8%	
26	Gas 64,629,720		5,147,090	8.7%	424,274,562	419,127,472	5,147,090	1.2%	
27	Nuclear 21,393,513	27,645,237	(6,251,724)	(22.6%)	210,898,361	217,150,085	(6,251,724)	(2.9%)	
28	Total 93,291,480	92,786,044	505,436	0.5%	669,565,547	669,060,111	505,436	0.1%	
	Generation Mix (%)	0.470/	0.700/	400.49/	0.400/	0.000/	0.440/	20.70/	
30 31	Heavy Oil 1.26% Light Oil 0.03%	0.47% 0.12%	0.79%	166.4% (71.3%)	0.48%	0.36%	(0.01%)	30.7%	
32	Coal 4.61%	3.82%	0.79%	20.7%	3.25%	3.14%	0.11%	3.6%	
33	Gas 77.77%	73.33%	4.44%	6.1%	72.35%	71.72%	0.63%	0.9%	
34	Nuclear 16.28%	22.10%	(5.83%)	(26.4%)	23.73%	24.56%	(0.83%)	(3.4%)	
35	Solar ⁽⁴⁾ 0.05%	0.16%	(0.11%)	(68.3%)	0.06%	0.07%	(0.02%)	(21.0%)	
36 37	Total 100.00% Fuel Cost per Unit (\$/Unit)	100.00%	(0.00%)	(0.0%)	100.00%	100.00%	0.00%	0.0%	
38	Heavy Oil (1) 87.9970	87.8581	0.1389	0.2%	88.7940	88.9738	(0.1798)	(0.2%)	
39	Light Oil (1) 93.2840	123.0492	(29.7652)	(24.2%)	102.3698	104.7800	(2.4102)	(2.3%)	
40	Coal 50.3360	50.1295	0.2065	0.4%	54.4912	54.6561	(0.1650)	(0.3%)	
41	Gas ⁽²⁾ 3.9777	3.9406	0.0371	0.9%	3.8696	3.8634	0.0062	0.2%	
42	Nuclear 0.6423	0.6571	(0.0148)	(2.2%)	0.6320	0.6342	(0.0022)	(0.3%)	
43	Fuel Cost per MMBTU (\$/MMBTU) Heavy Oil (1) 13.9603	13.7278	0.2325	1.7%	14.0646	14.0451	0.0195	0.1%	
45	Light Oil ⁽¹⁾ 16.4860	21.1062	(4.6202)	(21.9%)	13.4976	13.9220	(0.4245)	(3.0%)	
46	Coal 2.8313	2.7265	0.1048	3.8%	2.7954	2.7786	0.0168	0.6%	
47	Gas ⁽²⁾ 3.8704	3.9406	(0.0702)	(1.8%)	3.7918	3.8008	(0.0090)	(0.2%)	
48	Nuclear 0.6423	0.6571	(0.0148)	(2.2%)	0.6320	0.6342	(0.0022)	(0.3%)	
49 50	Total 3.2461 BTU Burned per KWH (BTU/KWH)	2.9914	0.2547	8.5%	2.8419	2.8064	0.0355	1.3%	
51	Heavy Oil 10,954	12,874	(1,920)	(14.9%)	11,355	11,829	(474)	(4.0%)	
52	Light Oil 15,738	8,017	7,721	96.3%	13,757	13,021	736	5.7%	
53	Coal 10,693	11,238	(545)	(4.8%)	10,923	11,025	(102)	(0.9%)	
54	Gas 7,272	7,158	114	1.6%	7,282	7,266	16	0.2%	
55 56	Nuclear 11,502 Total 8,164	11,037 8,187	465	4.2%	11,035 8,315	10,991	(4)	(0.0%)	
	Generated Fuel Cost per KWH (cents/KWH)	8,187	(24)	(0.3%)	8,315	8,318	(4)	(0.0%)	
58	Heavy Oil (1) 15.2926	17.6738	(2.3812)	(13.5%)	15.9704	16.6142	(0.6438)	(3.9%)	
59	Light Oil ⁽¹⁾ 25.9450	16.9200	9.0250	53.3%	18.5687	18.1274	0.4413	2.4%	
60	Coal 3.0275	3.0640	(0.0364)	(1.2%)	3.0534	3.0633	(0.0100)	(0.3%)	
61	Gas ⁽²⁾ 2.8146	2.8207	(0.0061)	(0.2%)	2.7613	2.7617	(0.0003)	(0.0%)	
62 63	Nuclear 0.7387 Total 2.6500	0.7252 2.4492	0.0136 0.2008	1.9% 8.2%	0.6974 2.3630	0.6970 2.3345	0.0004 0.0285	0.1%	
64	2.6500	2.4492	0.2008	0.2%	2.3030	2.3345	0.0265	1.∠%	
65	(1) Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarmin	ng, etc. in Fossil Stea	ım Plants is included	d in Heavy Oil and Li	ght Oil. Values may ı	not agree with Sch	edule A5.		
66	(2) Includes gas used for Fossil Steam Plants start-up. Estimated values may no		le A5.						
67	(3) Fuel Units: Heavy Oil - BBLS, Light Oil - BBLS, Coal - TONS, Gas - MCF, Nu	clear - MMBTU							
68	(4) Actuals do not include Martin 8 solar and Estimates include Martin 8 Solar. (5) The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 (loge not tip to the	nount on Cobactula	A3 and A4 ! 4b	20upt of #220 250 -1-	o to:			
69 70	·					<u> </u>			
70 71	a) a correction in the amount of \$36,634 for 301 barrels burned at Martin 8 inaction b) light oil burned in the amount of \$425,983 for 5,390 barrels at Lauderdale 1-	<u> </u>	· · · · · · · · · · · · · · · · · · ·			J 10,			
72	, 5 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2		,	, ,					

					FOR ¹	THE MONTH OF:	August 2016						
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	Cape Canaveral 3												
2	Light Oil		292					331	5.917	1,959	31,125	10.6555	94.03
3	Gas		655,523					4,278,750	1.028	4,398,555	17,022,985	2.5969	3.98
4	Plant Unit Info	1,235		72.1	98.8	72.1	6,710						
5	Cedar Bay FPL												
6	Coal		22,768					13,528	21.515	291,055	1,375,110	6.0397	101.65
7	Plant Unit Info	250		12.2	100.0	53.0	12,784						
8	Desoto Solar												
9	Solar		4,241					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	25		22.8	N/A	22.8	N/A						
11	Everglades 1-12												
12	Light Oil		203					615	5.537	3,405	60,909	29.9308	99.04
13	Gas		1,668					28,486	1.027	29,255	113,221	6.7898	3.97
14	Plant Unit Info	334		0.7	100.0	42.4	17,456						
15	Fort Myers 1-12												
16	Light Oil		911					3,450	5.804	20,024	388,325	42.6263	112.56
17	Plant Unit Info	92		0.2	91.9	19.7	21,980						
18	Fort Myers 2												
19	Gas		870,871					6,090,805	1.023	6,230,894	24,114,378	2.7690	3.96
20	Plant Unit Info	1,411		83.7	97.1	83.7	7,155						
21	Fort Myers 3A												
22	Light Oil		0					0	N/A	0	0	0.0000	0.00
23	Gas		26,199					277,521	1.023	283,904	1,098,746	4.1938	3.96
24	Plant Unit Info	173		24.1	99.8	100.1	10,836						
25	Fort Myers 3B												
26	Light Oil		61					108	5.777	624	12,156	19.9939	112.56
27	Gas		22,897					239,611	1.023	245,122	948,654	4.1431	3.96
28	Plant Unit Info	173		21.1	89.4	106.3	10,704						
29	Lauderdale 1-12												
30	Light Oil		764					2,628	5.537	14,551	207,696	27.1818	79.03
31	Gas		3,839					74,763	1.027	76,782	297,156	7.7407	3.97
32	Plant Unit Info	56		1.8	100.0	42.6	19,842						

					FOR	THE MONTH OF:	August 2016						
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	Lauderdale 13-24												
2	Light Oil		1,005					2,762	5.537	15,293	218,287	21.7287	79.03
3	Gas		1,993					31,342	1.027	32,188	124,572	6.2492	3.97
4	Plant Unit Info	334		1.2	100.0	27.7	15,838						
5	Lauderdale 4												
6	Light Oil		1					3	5.537	17	376	28.9157	125.30
7	Gas		163,809					1,375,950	1.027	1,413,101	5,468,886	3.3386	3.97
8	Plant Unit Info	438		51.1	97.3	71.9	8,627						
9	<u>Lauderdale 5</u>												
10	Light Oil		33					64	5.537	354	8,019	24.6747	125.30
11	Gas		128,139					1,067,950	1.027	1,096,785	4,244,702	3.3126	3.97
12	Plant Unit Info	438		40.0	76.3	66.0	8,560						
13	Manatee 1												
14	Heavy Oil		16,494					29,866	6.303	188,245	2,401,429	14.5591	80.41
15	Gas		81,858					979,256	1.027	1,005,206	3,890,279	4.7525	3.97
16	Plant Unit Info	789		16.9	84	34.8	12,134						
17	Manatee 2												
18	Heavy Oil		16,772					30,385	6.303	191,517	2,443,161	14.5667	80.41
19	Gas		89,033					1,073,492	1.027	1,101,940	4,264,652	4.7900	3.97
20	Plant Unit Info	789		18.2	100.0	35.7	12,225						
21	Manatee 3												
22	Light Oil		0					0	N/A	0	0	0.0000	0.00
23	Gas		682,057					4,603,374	1.027	4,725,363	18,287,775	2.6813	3.97
24	Plant Unit Info	1,095		84.3	100.0	84.3	6,928						
25	Martin 1												
26	Heavy Oil		21,896					35,024	6.339	222,020	2,946,450	13.4565	84.13
27	Gas		100,386					1,140,480	1.027	1,171,273	4,532,980	4.5156	3.97
28	Plant Unit Info	804		20.6	100.0	37.5	11,394						
29	Martin 2												
30	Heavy Oil		14,076					25,178	6.339	159,606	2,118,149	15.0481	84.13
31	Gas		81,832					1,050,241	1.027	1,078,598	4,174,316	5.1011	3.97
32	Plant Unit Info	776		16.4	95.2	37.7	12,910						

Contract Contract	
Canal Control Contro	
Line No. A4 Schedule Net Capability Net Generation Capacity Factor (%) Availability Factor (%) Availabilit	
Line Net Capability Net Generation Capachy Factor (%) Availability Factor (%) Availability Factor (%) Availability Factor (%) Availability Factor (%) Fuel Burned (MMBTU/Lnit) Fuel Heat Rate (MMBTU/Lnit) Fuel Burned	(13)
No. No.	
2 Gas	Cost of Fuel (\$/Unit)
3 Plant Unit Info 455 65 80.8 71 7.239	
4 Martin 4 Martin 4 1,758,415 1,030 1,811,167 7,009,454 2,8478 6 Plant Unit Infro 435 79.7 97.5 79.7 7,358 97.7 7,358 97.7 7,358 97.7 7,358 97.7 7,358 97.7 97.5 79.7 7,358 97.7 97.5 79.7 7,358 97.7 97.5 79.7 7,358 97.7 97.5 79.7 7,358 97.7 97.5 79.7 7,358 97.7 97.5 79.7 7,358 97.7 97.5 79.7 7,358 97.7 97.5 79.7 7,358 97.7 97.5 79.7 7,358 97.7 97.5 79.7 7,358 97.7 97.5 79.7 7,358 97.7 97.5 79.7 7,358 97.7 97.5 79.7 7,358 97.7 97.8 98.8 88.8 99.8 88.8 99.8 98.8 99.8 98.8 99.8 98.8 99.8 98.8 <	3.99
5 Gas 246,140 97.5 79.7 7,358 1,030 1,811,167 7,009,454 2,8478 6 Plant Unit Info 435 79.7 97.5 79.7 7,358 97.7 7,358 98.8 98.8 86.8 9.8 86.8 9.98 86.8 9.98 86.8 9.98 86.8 9.98 9.88 9.98 <	
6 Plant Unit Info 435 79.7 97.5 79.7 7.358 8 8 1491 145 5.874 852 17.647 14.3706 8 1491 145 5.874 852 17.647 14.3706 10 10 10 10 10 10 10 10 10 10 10 10 10	
7 Martin 8 Light Oil 123 145 5.874 852 17.647 14.3706 9 Gas 693.923 4,672,719 1.030 4,812,901 18,626,559 2,6842 10 Plant Unit Info 1,090 86.8 99.8 86.8 6,936 11 PEEC 9 0 N/A 0 0 0,0000 13 Gas 744,819 4,724,095 1,027 4,851,646 18,776,507 2,5209 14 Plant Unit Info 1,237 81.7 92.8 81.7 6,514 9,5	3.99
8 Light Oil 123 143706 9 Gas 693,923 14,672,719 1,030 4,812,901 18,626,559 2,8842 10 Plant Unit Info 1,090 86.8 99.8 86.8 6,936 11 PEEC 1	
9 Gas 693,923 8 86.8 4,672,719 1.030 4.812,901 18,626,559 2.6842 10 Plant Unit Info 1,090 86.8 99.8 86.8 6,936	
10 Plant Unit Info 1,090 86.8 99.8 86.8 6,936	121.70
11 PEEC	3.99
12 Light Oil 0 N/A 0 0 0.0000 13 Gas 744.819 4.724,095 1.027 4.851,846 18,776,507 2.5209 14 Plant Unit Info 1,237 81.7 92.8 81.7 6,514 15 Rivers S	
13 Gas 744,819 92.8 81.7 6,514	
14 Plant Unit Info	0.00
15 Riviera 5	3.97
16 Light Oil 0 NA 0 0 0.0000 17 Gas 659,500 4,276,003 1,027 4,391,455 16,995,507 2,5770 18 Plant Unit Info 1,235 72.5 99.2 72.5 6,659	
17 Gas 659,500 4,276,003 1,027 4,391,455 16,995,507 2,5770 18 Plant Unit Info 1,235 72.5 99.2 72.5 6,659	
18 Plant Unit Info 1,235 72.5 99.2 72.5 6,659 19 Sanford 4	0.00
19 <u>Sanford 4</u>	3.97
20 0	
20 Gas 455,595 3,329,011 1.028 3,422,223 13,244,452 2.9071	3.98
21 Plant Unit Info 965 64.1 99.3 64.1 7,512	
22 <u>Sanford 5</u>	
23 Gas 448,559 3,208,746 1.028 3,298,591 12,765,980 2.8460	3.98
24 Plant Unit Info 965 63.1 92.3 63.1 7,354	
25 <u>Scheer 4</u>	
26 Light Oil 205 386 5.817 2,245 29,097 14.1869	75.38
27 Coal (1986) 365.544 4.002,507 - 4.002,507 9,846,429 2.6936	2.46
28 Plant Unit Info (⁽³⁾⁽⁴⁾ 625 78.8 95.0 83.1 10,949	
29 St.Johns #1	
30 Coal ⁽¹⁾⁽⁶⁾ 69,294 34,018 21,768 740,495 2,583,024 3,7276	75.93
31 Gas (6) 101 1,084 - 1,084 7,232 7.1320	6.67
32 Plant Unit Info (⁽²⁾⁽⁴⁾ 127 73.3 100.0 73.3 10,686	

FOR THE MONTH OF: August 2016 (1) (2) (3) (4) (6) (7) (8) (9) (10) (11) (12) (13) Equivalent Fuel Cost Per Line No. Capacity Factor Net Output Factor Average Net Hea (%) Rate (BTU/KWH) Fuel Heat Rate Fuel Burned (MMBTU) As Burned Fuel Cost of Fuel Net Capability Net Generation Fuel Burned A4 Schedule Availability Factor (%) KWH (Units) (MMBTU/Unit) Cost (\$) (Cents/KWH 1 St Johns #2 2 Coal (1)(6) 69,031 28,176 21.196 597,223 2,139,475.22 3.0993 75.93 Gas (6) 3 582 5,033 5,033 33,572 5.7703 6.67 Plant Unit Info (3)(4) 4 127 73.6 99.6 73.6 8.651 5 St Lucie 1 6 Nuclear 42,264 692,920 692,920 794,951 1.8809 1.15 7 981 5.8 8.7 61.2 Plant Unit Info 16,395 8 St Lucie 2 9 Nuclear 636,314 7,660,809 7,660,809 4,433,678 0.6968 0.58 10 Plant Unit Info 101.7 840 100.0 101.8 10,253 11 Space Coast 12 Solar 1,612 N/A N/A N/A N/A N/A N/A 13 Plant Unit Info 10 21.7 N/A 21.7 N/A 14 Turkey Point 1 15 Heavy Oil 75,023 129,486 6.287 814,078 12,084,765 16.1081 93.33 16 30,984 349,233 1.027 358,662 1,388,069 4.4799 3.97 Gas 17 Plant Unit Info 378 18 Turkey Point 2 19 Heavy Oil 0.00 (440) N/A 0.0000 20 Gas (440) N/A 0.0000 0.00 21 Turkey Point 3 22 Nuclear 569,312 4,393,740 0.7718 0.69 6,332,403 6,332,403 811 23 Plant Unit Info 94.4 93.2 98.9 11,123 24 Turkey Point 4 25 Nuclear 612,144 6,707,381 6,707,381 4,118,517 0.6728 0.61 26 Plant Unit Info 100.2 100.0 100.2 821 10,957 27 Turkey Point 5 28 Light Oil 310 377 5.774 2,177 40,266 106.81 29 624,276 4,265,328 1.027 4,380,492 16,953,079 2.7156 3.97 Gas 77.2 30 Plant Unit Info 1,095 98.1 77.2 7.017 31

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					FOR	THE MONTH OF:	August 2016						
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	WCEC 01												
2	Light Oil		0					0	0	0	0	0.0000	0.00
3	Gas		564,327					3,818,337	1.030	3,932,123	15,217,855	2.6966	3.99
4	Plant Unit Info	1,199		64.2	82.1	69.5	6,968						
5	WCEC 02												
6	Light Oil		0					0	0	0	0	0.0000	0.00
7	Gas		684,066					4,691,234	1.030	4,831,033	18,696,732	2.7332	3.99
8	Plant Unit Info	1,189		78.5	97.8	78.5	7,062						
9	WCEC 03												
10	Light Oil		0					0	0	0	0	0.0000	0.00
11	Gas		621,174					4,049,819	1.030	4,170,504	16,140,398	2.5984	3.99
12	Plant Unit Info	1,199		70.6	85.8	70.6	6,714						
13	System Totals												
14	Total	24,996	11,427,570	-	-	-	8,164		-	93,291,480	302,835,436	2.6500	-
15													
16	(1) IN MONTHS WHERE INVENTOR	YADJUSTMENTS	ARE BOOKED P	ER STOCKPILE S	URVEYS AS IN JU	JLY 2016 FOR SC	HERER, THE MMI	BTU'S REPORTED	MAY BE ARTIFIC	IALLY LOW OR H	IIGH AS THE RES	ULT OF THE SUR	VEY
17	BEING RECORDED IN THE CURRE	ENT MONTH AND	NOT FLOWED BA	ACK TO EACH AF	FECTED MONTH								
18	(2) HEAT RATE IS CALCULATED BA	ASED ON THE GE	NERATION AND F	UEL CONSUMPT	ION REPORTED	ON THIS SCHEDU	JLE AND MAY BE	DIFFERENT THAI	THE ACTUAL H	EAT RATE.			
19	(3) NET CAPABILITY (MW) IS FPL's	SHARE											
20	(4) NET GENERATION (MWH) AND	AVERAGE NET H	EAT RATE (BTU/	(WH) ARE CALCU	LATED ON GENE	RATION RECEIV	ED NET OF LINE I	OSSES					
21	(5) SCHERER COAL FUEL BURNED	(UNITS) IS REPO	ORTED IN MMBTU	s ONLY. SCHERE	R COAL IS NOT I	NCLUDED IN TON	IS						
22	(6) August 2016 fuel burned for SJRPI	P is being reported	using July's data ar	nd will be trued-up i	n September 2016								
23													
24	NOTE: The Fuel Cost of System Net	Generation reflecte	d on Schedules A1	and A2 does not ti	e to the amount on	Schedules A3 and	A4 in the amount of	of \$389,350 due to;					
25	a) a correction in the amount of \$36,6	334 for 301 barrels	burned at Martin 8	inadvertently entere	ed as a temperature	calibration rather t	han generation fror	n July 2016,					
26	b) light oil burned in the amount of \$4	25,983 for 5,390 b	arrels at Lauderdale	e 1-24 will be record	led in September 2	016 on Schedules	A1 and A2,						
27													
28													
29													
30													
31													
32													

FOR THE MONTH OF: August 2016

(1)

	(1)	(2)
Line	A4.1 Schedule	FPL
No. 1	System Totals:	!
2	BBLS	260,809
3	MCF	62,885,875
4	MMBTU (Coal - Scherer)	4,002,507
5	Tons (Coal - SJRPP and Cedar Bay)	75,722
6	MMBTU (Nuclear)	21,393,513
7		
8	Average Net Heat Rate (BTU/KWH)	8,164
9	Fuel Cost Per KWH (Cents/KWH)	2.6500
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FLORIDA POWER & LIGHT COMPANY COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR

FOR THE MONTH OF: September 2016

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line			Doll	ars			MV	VH			Cents/	KWH	
No.	A1 Schedule	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %
1	Fuel Cost of System Net Generation (A3) (6)	268,674,602	254,146,222	14,528,380	5.7%	10,948,105	10,539,425	408,680	3.9%	2.4541	2.4114	0.0427	1.8%
2	Cedar Bay - Rail Coal Cars Lease per Docket No. 150075-El	129,202	120,000	9,202	7.7%	0	0	0	0.0%		0.0000	0.0000	N/A
3	Coal Cars Depreciation Return	0	0	0	N/A	0	0	0	0.0%	0.0000	0.0000	0.0000	N/A
4	Adjustments to Fuel Cost (A2)	(156,082)	0	(156,082)	N/A	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
5	TOTAL COST OF GENERATED POWER	268,647,722	254,266,222	14,381,500	5.7%	10,948,105	10,539,425	408,680	3.9%	2.4538	2.4125	0.0413	1.7%
6	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	12,627,983	8,393,801	4,234,182	50.4%	278,512	269,011	9,501	3.5%	4.5341	3.1202	1.4139	45.3%
7	Energy Cost of Economy/OS Purchases (A9)	6,778,688	8,404,287	(1,625,599)	(19.3%)	204,920	277,000	(72,080)	(26.0%)	3.3080	3.0340	0.2739	9.0%
8	Energy Payments to Qualifying Facilities (A8)	7,368,455	5,076,456	2,291,999	45.1%	100,171	117,249	(17,078)	(14.6%)	7.3559	4.3296	3.0263	69.9%
9	TOTAL COST OF PURCHASED POWER	26,775,126	21,874,544	4,900,582	22.4%	583,603	663,260	(79,657)	(12.0%)	4.5879	3.2980	1.2899	39.1%
10	TOTAL AVAILABLE (LINE 5+9)	295,422,848	276,140,766	19,282,082	7.0%	11,531,708	11,202,685	329,023	2.9%	2.5618	2.4650	0.0968	3.9%
11													
12	Fuel Cost of Economy and Other Power Sales (A6)	(3,004,627)	(2,270,925)	(733,702)	32.3%	(128,015)	(73,000)	(55,015)	75.4%	2.3471	3.1109	(0.7638)	(24.6%)
13	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(555,133)	(304,249)	(250,884)	82.5%	(56,458)	(42,744)	(13,714)	32.1%	0.9833	0.7118	0.2715	38.1%
14	Gains from Off-System Sales (A6)	(1,280,142)	(690,175)	(589,967)	85.5%	N/A	N/A	N/A	N/A				N/A
15	TOTAL FUEL COST AND GAINS OF POWER SALES	(4,839,902)	(3,265,348)	(1,574,554)	48.2%	(184,473)	(115,744)	(68,729)	59.4%	2.6236	2.8212	(0.1976)	(7.0%)
16	Incremental Personnel, Software, and Hardware Costs	44,769	39,704	5,066	12.8%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	Variable Power Plant O&M Costs over 514,000 MWh Threshold (Per A6)	174,100	99,280	74,820	75.4%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Incremental Optimization Costs (Line 16+Line 17) (1)	218,870	138,984	79,886	57.5%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Dodd Frank Fees (2)	375	375	0	N/A	0	0	0	0.0%		0.0000	0.0000	N/A
20	ADJUSTED TOTAL FUEL & NET POWER TRANS.(LNS 5+9+15+18+19)	290,802,191	273,014,777	17,787,414	6.5%	11,347,235	11,086,941	260,294	2.3%	2.5628	2.4625	0.1003	4.1%
21 22		(00 455 447)	(0.000.700)	(44.454.007)	127.3%	(700.407)	(205 542)	(400.054)	118.4%	(0.1767)	(0.0007)	(0.0040)	113.7%
	Net Unbilled Sales (3)	(20,455,417) 334,551	(9,000,720) 299.667	(11,454,697) 34.884	127.3%	(798,167) 13.054	(365,513) 12.169	(432,654) 885	7.3%	0.1767)	(0.0827) 0.0028	(0.0940) 0.0001	113.7%
23	Company Use (3)		,	- ,			,						
24 25	T & D Losses (3) SYSTEM SALES KWH	14,252,407 290.802.191	13,635,749	616,658	4.5% 6.5%	556,126	553,738	2,388 689.675.180	0.4% 6.3%	0.1231 2.5121	0.1253 2.5078	(0.0022) 0.0042	(1.7%) 0.2%
	Wholesale Sales KWH		273,014,777	17,787,414		11,576,221,209	10,886,546,029						0.2%
26 27	Jurisdictional KWH Sales	16,893,979 273,908,212	15,694,937 257,319,840	1,199,042 16,588,372	7.6% 6.4%	672,513,098 10,903,708,111	625,840,767 10,260,705,262	46,672,331 643,002,849	7.5% 6.3%	2.5121 2.5121	2.5078 2.5078	0.0042 0.0042	0.2%
28	Jurisdictional Loss Multiplier	273,900,212	237,319,040	10,300,372	0.476	10,903,700,111	10,200,703,202	043,002,849	0.370	1.00168	1.00168	0.00000	0.2% N/A
29	Jurisdictional KWH Sales Adjusted for Line Losses	274.368.378	257.752.137	16.616.241	6.4%	10.903.708.111	10.260.705.262	643.002.849	6.3%	2.5163	2.5120	0.0043	0.2%
30	TRUE-UP	2,260,715	2,260,715	0	N/A	10,903,708,111	10.260.705.262	643.002.849	6.3%	0.0207	0.0220	(0.0013)	(5.9%)
31	TOTAL JURISDICTIONAL FUEL COST	276,629,093	260,012,852	16,616,241	6.4%	10,903,708,111	10,260,705,262	643,002,849	6.3%	2.5370	2.5341	0.0030	0.1%
32	Revenue Tax Factor			,,		,,,	,,,	,,		1.00072	1.00072	0.00000	N/A
33	Fuel Factor Adjusted for Taxes									2.5388	2.5359	0.0029	0.1%
34	GPIF ⁽⁴⁾	1,941,926	1.941.926	0	N/A	10,903,708,111	10,260,705,262	643.002.849	6.3%	0.0178	0.0189	(0.0011)	(5.8%)
35	Incentive Mechanism (FPL Portion) (5)	1,029,133	1,029,133	0	N/A	10,903,708,111	10,260,705,262	643,002,849	6.3%	0.0094	0.0100	(0.0006)	(5.9%)
36	Fuel Factor Including GPIF and Incentive Mechanism		,,							2.5660	2.5648	0.0012	0.0%
37	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									2.566	2.565	0.001	0.0%
38													

39 (1) Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI.

40 ⁽²⁾ Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR).

- 41 FPL uses swaps in its hedging program and asset optimization program.
- 42 (3) For Informational Purposes Only.
- 43 ⁽⁴⁾ Generating Performance Incentive Factor is (\$23,303,114 / 12) See Order No. PSC-15-0586-FOF-EI.
- 44 (5) Jurisdictionalized Incentive Mechanism FPL Portion is ((\$12,349,600/12) See Order No. PSC-15-0586-FOF-EI
- 45 (6) The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 in the amount of \$267,815 due to;
- a) a correction for light oil burned in the amount of \$425,997 for 5,390 barrels at Lauderdale 1-24 from August 2016 on Schedules A1 and A2,
- 47 b) 1,406 barrels of light oil burned or \$160,172 at WCEC-2 were inadvertently entered as a temperature calibration adjustment rather than fuel burned. The correction will be made in October 2016.
- 48 c) non-fuel charges of \$1,990 which will be reversed in October 2016.

FLORIDA POWER & LIGHT COMPANY COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR

FOR THE YEAR TO DATE PERIOD ENDING: September 2016

(10) (12) (13) A1.1 Schedule Fuel Cost of System Net Generation (A3) 2 171 107 068 2 131 763 920 30 343 148 1.8% 01 473 883 90 970 306 503 577 0.6% 2 3735 2 3434 0.0301 1 3% 2 Cedar Bay - Rail Coal Cars Lease per Docket No. 150075-El 1,353,873 1,333,606 20,266 1.5% 0.0% 0.0% 3 Coal Cars Depreciation Return 0.0000 0.0000 0.0000 0.0% Adjustments to Fuel Cost (A2) (22,830,627) (22,667,522) (163,105) 0.7% N/A 0.0000 0.0000 0.0000 0.0% 5 TOTAL COST OF GENERATED POWER 2,149,630,315 2,110,430,006 39,200,309 91,473,883 90,970,306 503,577 0.6% 2.3199 0.0301 1.3% 1.9% 2.3500 Fuel Cost of Purchased Power (Exclusive of Economy) (A7) 71 354 435 67 607 374 3 747 061 5.5% 2 453 016 2 320 540 132 476 5.7% 2 9088 2 9134 (0.0046) (0.2%) Energy Cost of Economy/OS Purchases (A9) 62.900.289 59 122 006 3 778 283 6.4% 1.712.065 1 685 512 26 553 1.6% 3 6730 3 5077 0.1663 4 7% Energy Payments to Qualifying Facilities (A8) 35,567,712 31,228,668 4,339,044 13.9% 795,325 806,628 (11,303) (1.4%) 4.4721 3.8715 0.6006 15.5% TOTAL COST OF PURCHASED POWER 169,822,436 157,958,050 11,864,386 7.5% 4,960,406 4,812,681 147,725 3.1% 3.4236 3.2821 0.1414 4.3% 10 TOTAL AVAILABLE (LINE 5+9) 2,319,452,751 2.268.388.056 96.434.289 95.782.986 0.7% 2.4052 2.3683 0.0370 51.064.695 2.3% 651.303 1.6% 11 (32.275.315) 12 Fuel Cost of Economy and Other Power Sales (A6) (32.783.176) 507.861 (1.5%) (1.882.523) (1.839.235) (43,288) 2.4% 1.7145 1.7824 (0.0680) (3.8%)13 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6) (3,100,303) (3.234.838) 134.535 (4.2%) (434,610) (473,469) 38.859 (8.2%) 0.7134 0.6832 0.0301 4.4% 14 Gains from Off-System Sales (A6) (14,240,252) (13,909,671) (330,581) 2.4% N/A 15 TOTAL FUEL COST AND GAINS OF POWER SALES (49,615,870) (49,927,683) 311,813 (0.6%) (2,317,133) (2,312,704) (4,429) 0.2% 2.1413 2.1588 (0.0176) (0.8%) 16 Incremental Personnel, Software, and Hardware Costs 360,379 358,755 1,624 0.5% N/A N/A N/A N/A N/A N/A N/A N/A 17 Variable Power Plant O&M Costs over 514,000 MWh Threshold (Per A6) 1 998 252 1 939 380 58 872 3.0% N/A N/A N/A N/A N/A N/A N/A N/A 18 Incremental Optimization Costs (Line 16+Line 17) (1 2 358 631 2 208 135 60 496 2.6% N/A Ν/Δ N/A Ν/Δ Ν/Δ Ν/Δ Ν/Δ N/A 19 Dodd Frank Fees (2) 4,257 3,375 882 26.1% 0.0% 0.0% ADJUSTED TOTAL FUEL & NET POWER TRANS.(LNS 20 5+9+15+18+19) 2,272,199,767 2 220 761 884 51 437 883 2.3% 94 117 156 93 470 282 646 874 0.7% 2 4142 2 3759 0.0383 1.6% 22 Net Unbilled Sales (3 1,493,314 22,280,152 (20,786,838) (93.3%) 61,855 937,756 (875,901) (93.4%) 0.0017 0.0254 (0.0237) (93.4%) 23 Company Use (3) 2,353,132 2,308,902 44,230 1.9% 97,470 97,180 290 0.3% 0.0026 0.0026 0.0000 0.3% T & D Losses (3) 114,367,336 110,816,666 3,550,670 3.2% 4,737,277 4,664,197 73.079 0.1282 0.1263 0.0019 1.5% 1.6% 25 SYSTEM SALES KWH 2.272.199.767 2.220.761.884 51.437.883 2.3% 89.220.553.287 87.771.147.884 1.449.405.403 1.7% 2.5467 2.5302 0.0165 0.7% 26 Wholesale Sales KWH 129 533 542 126 709 030 2 824 512 2.2% 5 094 185 784 5 015 162 088 79 023 696 1.6% 2 5467 2 5302 0.0165 0.7% 27 Jurisdictional KWH Sales 2,142,666,225 2.094.052.854 48.613.371 2.3% 84.126.367.503 82.755.985.796 1.370.381.707 1.7% 2.5467 2.5302 0.0165 0.7% 1.00168 1.00168 0.00000 N/A 29 Jurisdictional KWH Sales Adjusted for Line Losses 2,146,399,917 2,097,704,873 48,695,044 2.3% 84,126,367,503 82,755,985,796 1,370,381,707 1.7% 2.5514 2.5348 0.0166 0.7% 82.755.985.796 30 TRUE-UP 30.268.851 30.268.851 0 N/A 84.126.367.503 1.370.381.707 1.7% 0.0360 0.0366 (0.0006) (1.6%) 31 TOTAL JURISDICTIONAL FUEL COST 2 176 668 768 2 127 973 724 48 695 044 2 3% 84 126 367 503 82 755 985 796 1 370 381 707 1 7% 2 5874 2 5714 0.0160 0.6% 32 Revenue Tax Factor 1.00072 1.00072 0.00000 NI/A 33 Fuel Factor Adjusted for Taxes 2.5892 2.5732 0.0160 0.006 GPIF (4 17,477,334 17,477,334 N/A 84,126,367,503 82,755,985,796 1,370,381,707 1.7% 0.0208 0.0211 (0.0003) (1.6%) Incentive Mechanism (FPL Portion) (5) 9,262,200 9,262,200 0.0% 84,126,367,503 82.755.985.796 1.7% 0.0110 0.0112 (0.0002) (1.6%) 36 Fuel Factor Including GPIF and Incentive Mechanism 2.6055 2.6210 0.0155 0.6% 37 FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH 2.621 2.606 0.015 0.6%

⁽¹⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI.

⁽²⁾ Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR).

⁴¹ FPL uses swaps in its hedging program and asset optimization program.

^{42 (3)} For Informational Purposes Only

^{43 (4)} Generating Performance Incentive Factor is (\$23,303,114 / 12) - See Order No. PSC-15-0586-FOF-EI.

⁽⁵⁾ Jurisdictionalized Incentive Mechanism - FPL Portion is ((\$12,349,600/12) - See Order No. PSC-15-0586-FOF-EI

⁽⁶⁾ The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 in the amount of \$267,815 due to;

⁴⁶ a) a correction for light oil burned in the amount of \$425,997 for 5,390 barrels at Lauderdale 1-24 from August 2016 on Schedules A1 and A2,

⁴⁷ b) 1,406 barrels of light oil burned or \$160,172 at WCEC-2 were inadvertently entered as a temperature calibration adjustment rather than fuel burned. The correction will be made in October 2016.

⁴⁸ c) non-fuel charges of \$1,990 which will be reversed in October 2016.

FLORIDA POWER & LIGHT COMPANY CALCULATION OF TRUE-UP AND INTEREST PROVISION

FOR THE MONTH OF: September 2016

(1) (2) (3) (4) (5) (6) (7) (8) (9)

Line Current Month Year To Date

No. Spirit September 2016

Line	I		Current M	lonth		Year To Date				
No.		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff	
1	Fuel Costs & Net Power Transactions									
2	Fuel Cost of System Net Generation (6)	\$268,674,602	\$254,146,222	\$14,528,380	5.7%	\$2,171,107,068	\$2,131,763,920	\$39,343,148	1.8%	
3	Cedar Bay – Rail Coal Cars Lease per Docket No. 150075-El	129,202	120,000	9,202	7.7%	1,353,873	1,333,606	20,266	1.5%	
4	Fuel Cost of Power Sold (Per A6)	(3,559,760)	(2,575,173)	(984,586)	38.2%	(35,375,617)	(36,018,013)	642,396	(1.8%)	
5	Gains from Off-System Sales (Per A6)	(1,280,142)	(690,175)	(589,967)	85.5%	(14,240,252)	(13,909,671)	(330,581)	2.4%	
6	Fuel Cost of Purchased Power (Per A7)	12,627,983	8,393,801	4,234,181	50.4%	71,354,436	67,607,375	3,747,061	5.5%	
7	Energy Payments to Qualifying Facilities (Per A8)	7,368,456	5,076,456	2,292,000	45.1%	35,567,713	31,228,667	4,339,046	13.9%	
8	Energy Cost of Economy Purchases (Per A9)	6,778,688	8,404,287	(1,625,599)	(19.3%)	62,900,288	59,122,006	3,778,282	6.4%	
9	Total Fuel Costs & Net Power Transactions	\$290,739,029	\$272,875,418	\$17,863,611	6.5%	\$2,292,667,508	\$2,241,127,891	\$51,539,617	2.3%	
10					_					
11	Incremental Optimization Costs (1)									
12	Incremental Personnel, Software, and Hardware Costs	44,769	39,704	5,066	12.8%	360,379	358,755	1,624	0.5%	
13	Variable Power Plant O&M Costs over 514,000 MWh Threshold (Per A6)	174,100	99,280	74,820	75.4%	1,998,252	1,939,380	58,872	3.0%	
14	Total	218,870	138,984	79,886	57.5%	2,358,631	2,298,135	60,496	2.6%	
15										
16	Dodd Frank Fees (2)	375	375	0	0.0%	4,257	3,375	882	26.1%	
17										
18	Adjustments to Fuel Cost									
19	Reactive and Voltage Control Fuel Revenue	(198,313)	0	(198,313)	N/A	(122,023)	98,356	(220,379)	N/A	
20	Inventory Adjustments	42,231	0	42,231	N/A	(731,997)	(789,272)	57,275	N/A	
21	Non Recoverable Oil/Tank Bottoms	0	0	0	N/A	150,564	150,564	0	N/A	
22	Gas Reserves Refund	0	0	0	0.0%	(21,294,315)	(21,294,315)	0	0.0%	
23	Variable Power Plant O&M Correction	0	0	0	0.0%	(832,856)	(832,856)	0	0.0%	
24	Adjusted Total Fuel Costs & Net Power Transactions	\$290,802,191	\$273,014,776	\$17,787,415	6.5%	\$2,272,199,769	\$2,220,761,878	\$51,437,891	2.3%	
25					_					
26	kWh Sales									
27	Jurisdictional kWh Sales	10,903,708,111	10,260,705,262	643,002,849	6.3%	84,126,367,503	82,755,985,796	1,370,381,707	1.7%	
28	Sale for Resale	672,513,098	625,840,767	46,672,331	7.5%	5,094,185,784	5,015,162,088	79,023,696	1.6%	
29	Sub-Total Sales	11,576,221,209	10,886,546,029	689,675,180	6.3%	89,220,553,287	87,771,147,884	1,449,405,403	1.7%	
30	Total Sales	11,576,221,209	10,886,546,029	689,675,180	6.3%	89,220,553,287	87,771,147,884	1,449,405,403	1.7%	
31	Jurisdictional % of Total kWh Sales (Line 27 / Line 30)	94.19056%	94.25125%	(0.06069%)	(0.1%)	N/A	N/A	N/A	N/A	
32					_					
33	True-up Calculation									
34	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	276,850,033	255,820,273	21,029,760	8.2%	2,195,119,346	2,149,271,650	45,847,696	2.1%	
35										
36	Fuel Adjustment Revenues Not Applicable to Period									
37	Prior Period True-up Collected/(Refunded) This Period	(5,568,187)	(5,568,187)	0	(0.0%)	(50,113,682)	(50,113,683)	1	(0.0%)	
38	GPIF, Net of Revenue Taxes (3)	(1,940,528)	(1,940,528)	0	(0.0%)	(17,464,752)	(17,464,752)	0	0.0%	

		F	OR THE MONTH OF:	September 2016					
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line			Current N	Ionth	1		Year To	Date	
No.		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	Incentive Mechanism, Net of Revenue Taxes (4)	(1,028,392)	(1,028,392)	0	(0.0%)	(9,255,531)	(9,255,531)	0	(0.0%)
2	Midcourse correction - 2014 final true-up collected/(refunded) this period	3,307,472	3,307,472	0	0.0%	19,844,833	19,844,833	0	0.0%
3	Jurisdictional Fuel Revenues Applicable to Period	\$271,620,398	\$250,590,638	\$21,029,760	8.4%	\$2,138,130,214	\$2,092,282,518	\$45,847,696	2.2%
4	Adjusted Total Fuel Costs & Net Power Transactions (P.1, Line 24)	\$290,802,191	\$273,014,776	\$17,787,415	6.5%	\$2,272,199,769	\$2,220,761,879	\$51,437,890	2.3%
5	Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items	290,802,191	273,014,776	17,787,415	6.5%	2,272,199,769	2,220,761,878	51,437,891	2.3%
6	Jurisdictional Sales % of Total kWh Sales (P1, Line 31)	94.19056%	94.25125%	(0.06069%)	N/A	N/A	N/A	N/A	N/A
7	Jurisdictional Total Fuel Costs & Net Power Transactions (5)	\$274,368,378	\$257,752,136	\$16,616,242	6.4%	\$2,146,399,918	\$2,097,704,869	\$48,695,049	2.3%
8	True-up Provision for the Month-Over/(Under) Recovery(Ln 4-Ln 8)	(\$2,747,980)	(\$7,161,499)	\$4,413,519	(61.6%)	(\$8,269,704)	(\$5,422,351)	(\$2,847,353)	52.5%
9	Interest Provision for the Month (Line 27)	(2,640)	(740)	(1,900)	256.9%	111,381	114,638	(3,257)	(2.8%)
10	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	(44,217,811)	(36,955,584)	(7,262,228)	19.7%	(66,818,243)	(66,818,243)	0	0.0%
11	Deferred True-up Beginning of Period - Over/(Under) Recovery	29,767,250	29,767,250	0	N/A	29,767,250	29,767,250	0	N/A
12	Midcourse correction - Prior Period True-up (Collected)/Refunded This Period	(3,307,472)	(3,307,472)	0	0.0%	(19,844,833)	(19,844,833)	0	0.0%
13	Vendor Settlement Refund	7,573,924	7,573,924	0	0.0%	7,573,924	7,573,924	0	0.0%
14	Prior Period True-up (Collected)/Refunded This Period	5,568,187	5,568,187	(0)	(0.0%)	50,113,682	50,113,682	0	0.0%
15	End of Period Net True-up Amount Over/(Under) Recovery (Lines 9 through 14)	(\$7,366,543)	(\$4,515,934)	(\$2,850,609)	63.1%	(\$7,366,543)	(\$4,515,933)	(\$2,850,610)	63.1%
16					=				
17	Interest Provision								
18	Beginning True-up Amount (Lns 10+11+12)	(\$14,450,561)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Ending True-up Amount Before Interest (Lns 8+10+11+12+13)	(\$7,363,903)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	Total of Beginning & Ending True-up Amount	(\$21,814,464)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	Average True-up Amount (50% of Line 20)	(\$10,907,232)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
22	Interest Rate - First Day Reporting Business Month	0.41000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
23	Interest Rate - First Day Subsequent Business Month	0.48000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
24	Total (Lines 22+23)	0.89000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
25	Average Interest Rate (50% of Line 24)	0.44500%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
26	Monthly Average Interest Rate (Line 25/12)	0.03708%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
27	Interest Provision (Line 21 x Line 26)	(\$2,640)	N/A	N/A	N/A	N/A	N/A	N/A	N/A

^{29 (1)} Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI.

^{30 (2)} Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program

³¹ and asset optimization program.

^{32 (3)} Generating Performance Incentive Factor is ((\$23,303,114 / 12) x 99.9280%) - See Order No. PSC-15-0586-FOF-EI.

^{33 (4)} Jurisdictionalized Incentive Mechanism - FPL Portion is ((\$12,349,600/12) x 99.9280%) - See Order No. PSC-15-0586-FOF-EI

^{34 &}lt;sup>(5)</sup> Line 6 x Line 7 x 1.00168

^{35 (6)} The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 in the amount of \$267,815 due to;

³⁶ a) a correction for light oil burned in the amount of \$425,997 for 5,390 barrels at Lauderdale 1-24 from August 2016 on Schedules A1 and A2,

³⁷ b) 1,406 barrels of light oil burned or \$160,172 at WCEC-2 were inadvertently entered as a temperature calibration adjustment rather than fuel burned. The correction will be made in October 2016.

³⁸ c) non-fuel charges of \$1,990 which will be reversed in October 2016.

³⁹ NOTE: Amounts may not agree to the General Ledger due to rounding.

			FOR THE MONTH	OF: September 2016	5				
			C	4 M 4 4 h			V T	's Data	
Line No.	A3 Schedule	Actual	Estimate	t Month \$ Diff	% Diff	Actual	Estimate	o Date \$ Diff	% Diff
1	Fuel Cost of System Net Generation (\$) (5)	<u> </u>							
2	Heavy Oil (1)	727,389	2,843,615	(2,116,226)	(74.4%)	61,950,589	51,533,738	10,416,851	20.2%
3	Light Oil (1)	564,639	2,441,081	(1,876,442)	(76.9%)	20,278,192	23,425,329	(3,147,137)	(13.4%)
4	Coal Gas ⁽²⁾	11,576,844	10,990,093	586,751	5.3%	91,466,914	88,259,277	3,207,637	3.6%
5 6	Nuclear	236,418,934 19,118,981	221,103,110 16,768,323	15,315,823 2,350,658	6.9% 14.0%	1,845,165,549 152,403,208	1,814,105,069 154,476,356	31,060,480 (2,073,148)	1.7%
7	Total	268,406,788	254,146,222	14,260,566	5.6%	2,171,264,452	2,131,799,768	39,464,683	1.9%
8	System Net Generation (MWh)								
9	Heavy Oil	4,148	15,096	(10,947)	(72.5%)	387,503	308,160	79,343	25.7%
10	Light Oil	3,969	20,723	(16,754)	(80.8%)	110,135	136,483	(26,348)	(19.3%)
11	Coal	388,546	375,960	12,586	3.3%	3,005,015	2,898,338	106,677	3.7%
12	Gas Nuclear	8,176,254 2,369,572	7,777,840 2,309,222	398,414 60,350	5.1% 2.6%	66,436,495 21,481,957	65,460,764 22,066,379	975,731 (584,422)	(2.6%)
14	Solar (4)	5,616	40,584	(34,968)	(86.2%)	52,777	100,182	(47,405)	(47.3%)
15	Total	10,948,105	10,539,425	408,680	3.9%	91,473,882	90,970,306	503,577	0.6%
16	Units of Fuel Burned (Unit) (3)								
17	Heavy Oil (1)	8,775	32,222	(23,447)	(72.8%)	698,272	579,463	118,809	20.5%
18	Light Oil (1)	5,019	24,440	(19,421)	(79.5%)	197,591	224,709	(27,118)	(12.1%)
19 20	Coal Gas ⁽²⁾	241,029 57,907,355	231,617 55,584,192	9,411 2,323,163	4.1%	1,707,139 473,644,099	1,645,350 467,917,691	61,789 5,726,408	3.8% 1.2%
21	Nuclear	26,483,512	25,506,668	976,844	3.8%	237,381,873	242,656,753	(5,274,880)	(2.2%)
22	BTU Burned (MMBTU)								
23	Heavy Oil	55,538	206,220	(150,682)	(73.1%)	4,408,535	3,672,926	735,609	20.0%
24	Light Oil	28,261	142,483	(114,222)	(80.2%)	1,488,788	1,649,752	(160,964)	(9.8%)
25	Coal	4,281,182	4,193,456	87,726	2.1%	32,860,281	32,002,034	858,247	2.7%
26 27	Gas	59,422,007	55,584,192	3,837,815	6.9% 3.8%	483,696,569	474,711,664 242,656,753	8,984,905	1.9%
28	Nuclear Total	26,483,512 90,270,500	25,506,668 85,633,019	976,844 4,637,481	5.4%	237,381,873 759,836,046	754,693,130	(5,274,880) 5,142,917	(2.2%) 0.7%
29	Generation Mix (%)	30,270,300	00,000,010	4,007,401	5.470	700,000,040	754,000,100	0,142,017	0.170
30	Heavy Oil	0.04%	0.14%	(0.11%)	(73.5%)	0.42%	0.34%	0.08%	25.1%
31	Light Oil	0.04%	0.20%	(0.16%)	(81.6%)	0.12%	0.15%	(0.03%)	(19.7%)
32	Coal	3.55%	3.57%	(0.02%)	(0.5%)	3.29%	3.19%	0.10%	3.1%
33	Gas	74.68%	73.80%	0.88%	1.2%	72.63%	71.96%	0.67%	0.9%
34 35	Nuclear Solar ⁽⁴⁾	21.64%	21.91%	(0.27%)	(1.2%)	23.48% 0.06%	24.26% 0.11%	(0.77%)	(3.2%)
36	Total	100.00%	100.00%	(0.00%)	(0.0%)	100.00%	100.00%	(0.00%)	(0.0%)
37	Fuel Cost per Unit (\$/Unit)			(0.007.0)	(5.5.5)			(0.007.0)	(515,15)
38	Heavy Oil (1)	82.8981	88.2511	(5.3530)	(6.1%)	88.7199	88.9336	(0.2137)	(0.2%)
39	Light Oil (1)	112.5003	99.8821	12.6182	12.6%	102.6271	104.2473	(1.6202)	(1.6%)
40	Coal	48.0310	47.4493	0.5817	1.2%	53.5791	53.6416	(0.0626)	(0.1%)
41	Gas ⁽²⁾ Nuclear	4.0827 0.7219	3.9778 0.6574	0.1049 0.0645	2.6% 9.8%	3.8957 0.6420	3.8770 0.6366	0.0187 0.0054	0.5%
43	Fuel Cost per MMBTU (\$/MMBTU)	0.7219	0.0574	0.0045	9.6%	0.0420	0.0300	0.0094	0.9%
44	Heavy Oil (1)	13.0971	13.7892	(0.6921)	(5.0%)	14.0524	14.0307	0.0217	0.2%
45	Light Oil (1)	19.9794	17.1324	2.8470	16.6%	13.6206	14.1993	(0.5787)	(4.1%)
46	Coal	2.7041	2.6208	0.0834	3.2%	2.7835	2.7579	0.0256	0.9%
47	Gas ⁽²⁾	3.9786	3.9778	0.0008	0.0%	3.8147	3.8215	(0.0068)	(0.2%)
48 49	Nuclear Total	0.7219 2.9734	0.6574 2.9679	0.0645 0.0055	9.8%	0.6420 2.8575	0.6366 2.8247	0.0054 0.0328	0.9%
50	BTU Burned per KWH (BTU/KWH)	2.9754	2.5075	0.0033	0.276	2.0373	2.0247	0.0320	1.270
51	Heavy Oil	13,388	13,661	(272)	(2.0%)	11,377	11,919	(542)	(4.5%)
52	Light Oil	7,120	6,876	244	3.6%	13,518	12,088	1,430	11.8%
53	Coal	11,018	11,154	(136)	(1.2%)	10,935	11,042	(106)	(1.0%)
54	Gas	7,268	7,146	121	1.7%	7,281	7,252	29	0.4%
55	Nuclear	11,176	11,046	131	1.2%	11,050	10,997	54	0.5%
56 57	Total Generated Fuel Cost per KWH (cents/KWH)	8,245	8,125	120	1.5%	8,307	8,296	11	0.1%
58	Heavy Oil (1)	17.5351	18.8373	(1.3022)	(6.9%)	15.9871	16.7231	(0.7359)	(4.4%)
59	Light Oil (1)	14.2253	11.7796	2.4456	20.8%	18.4122	17.1636	1.2486	7.3%
60	Coal	2.9795	2.9232	0.0563	1.9%	3.0438	3.0452	(0.0014)	(0.0%)
61	Gas ⁽²⁾	2.8915	2.8427	0.0488	1.7%	2.7773	2.7713	0.0061	0.2%
62	Nuclear	0.8069	0.7261	0.0807	11.1%	0.7094	0.7001	0.0094	1.3%
63	Total	2.4516	2.4114	0.0402	1.7%	2.3736	2.3434	0.0302	1.3%
64 65	(1) Distillate & Propane (Bbls & \$) used for firing, hot standby, ig	gnition, prewarming.	etc. in Fossil Steam	Plants is included in I	Heavy Oil and Light	Oil. Values may not	agree with Schedule	A5.	
66	(2) Includes gas used for Fossil Steam Plants start-up. Estimat				,		, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
67	(3) Fuel Units: Heavy Oil - BBLS, Light Oil - BBLS, Coal - TONS								
68	(4) Actuals do not include Martin 8 solar and Estimates include								
69	(5) The Fuel Cost of System Net Generation reflected on Sche-					nt of \$267,815 due t	0;		
	a) a correction for light oil burned in the amount of \$425,997 for	or 5,390 barrels at L	auderdale 1-24 from	August 2016 on Sch	edules A1 and A2,				
70		and the second	and the second						
70 71 72	b) 1,406 barrels of light oil burned or \$160,172 at WCEC-2 we c) non-fuel charges of \$1,990 which will be reversed in Octobr		ered as a temperatu	re calibration adjustm	ent rather than fuel	burned. The correct	ion will be made in O	ctober 2016.	

					FOR ¹	THE MONTH OF:	September 2016						
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line	A4 Schedule	Net Capability	Net Generation	Capacity Factor	Equivalent Availability Factor	Net Output	Average Net Heat Rate	Fuel Burned	Fuel Heat Rate	Fuel Burned	As Burned Fuel	Fuel Cost Per KWH	Cost of Fuel
No.	A4 Scriedule	(MW)	(MWh)	(%)	(%)	Factor (%)	(BTU/KWH)	(Units)	(MMBTU/Unit) (2)	(MMBTU)	Cost (\$)	(Cents/KWH)	(\$/Unit)
1	Cape Canaveral 3												
2	Light Oil		110					126	5.917	746	11,848	10.7612	94.03
3	Gas		550,838					3,641,494	1.025	3,732,531	14,850,142	2.6959	4.08
4	Plant Unit Info	1,235		62.6	90.1	62.6	6,776						
5	Cedar Bay FPL												
6	Coal		(671)					0	N/A	0	0	0.0000	0.00
7	Plant Unit Info	250		(0.4)	100.0	0.0	0						
8	Desoto Solar												
9	Solar		4,213					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	25		23.4	N/A	23.4	N/A						
11	Everglades 1-12												
12	Light Oil		0					6	5.537	33	594	0.0000	99.04
13	Gas		0					5	1.023	5	20	0.0000	4.07
14	Plant Unit Info	334		0.0	100.0	0.0	0						
15	Fort Myers 1-12												
16	Light Oil		0					78	5.804	453	8,780	0.0000	112.56
17	Plant Unit Info	92		0.0	91.7	0.0	0						
18	Fort Myers 2												
19	Gas		824,411					5,749,371	1.023	5,881,607	23,400,395	2.8384	4.07
20	Plant Unit Info	1,411		81.8	96.2	81.9	7,134						
21	Fort Myers 3A												
22	Light Oil		0					0	5.764	0	0	0.0000	0.00
23	Gas		5,226					49,603	1.023	50,744	201,889	3.8632	4.07
24	Plant Unit Info	173		5.0	100.0	86.7	9,710						
25	Fort Myers 3B												
26	Light Oil		144					241	5.764	1,389	27,127	18.8772	112.56
27	Gas		6,098					60,319	1.023	61,706	245,502	4.0257	4.07
28	Plant Unit Info	173		5.9	94.1	95.7	10,108						
29	Lauderdale 1-12												
30	Light Oil		0					0	N/A	0	0	0.0000	0.00
31	Gas		5					222	1.023	227	903	18.0626	4.07
32	Plant Unit Info	56		0.0	100.0	0.0	45,400						

					FOR '	THE MONTH OF:	September 2016						
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	Lauderdale 13-24				(70)		(BTO/RWIT)					(Cents/RWII)	
2	Light Oil		0					21	5.537	116	1,660	0.0000	79.03
3	Gas		0					18	1.023	18	72	0.0000	4.07
4	Plant Unit Info	334		0.0	100.0	0.0	0						
5	Lauderdale 4												
6	Light Oil		22					33	5.537	183	3,818	17.6770	115.70
7	Gas		100,099					827,705	1.023	846,742	3,368,824	3.3655	4.07
8	Plant Unit Info	438	-	32.3	49.2	53.1	8,459			-			
9	Lauderdale 5												
10	Light Oil		24					37	5.537	205	4,281	17.6175	115.70
11	Gas		173,385					1,435,925	1.023	1,468,951	5,844,327	3.3707	4.07
12	Plant Unit Info	438	.,	55.9	99.8	70.5	8,472	,		,,	-7.		
13	Manatee 1												
14	Heavy Oil		1,425					2,835	6.329	17,943	230,179	16.1552	81.19
15	Gas		49,395					667,688	1.027	685,448	2,727,104	5.5210	4.08
16	Plant Unit Info	789		9.0	88	28.6	13,841						
17	Manatee 2												
18	Heavy Oil		496					996	6.329	6,305	80,883	16.3203	81.19
19	Gas		46,765					646,986	1.027	664,196	2,642,551	5.6507	4.08
20	Plant Unit Info	789		8.4	88.3	27.2	14,187						
21	Manatee 3												
22	Light Oil		0					0	N/A	0	0	0.0000	0.00
23	Gas		589,523					3,969,288	1.027	4,074,871	16,212,166	2.7500	4.08
24	Plant Unit Info	1,095		75.3	96.6	75.3	6,912						
25	Martin 1												
26	Heavy Oil		655					1,071	6.330	6,781	90,190	13.7799	84.19
27	Gas		55,867					690,935	1.023	706,826	2,812,158	5.0336	4.07
28	Plant Unit Info	804		9.9	98.9	29.1	12,625						
29	Martin 2												
30	Heavy Oil		2,027					3,854	6.330	24,396	324,457	16.0107	84.19
31	Gas		61,612					858,106	1.023	877,842	3,492,557	5.6686	4.07
32	Plant Unit Info	776		11.2	100.0	30.3	14,177						

					FOR	THE MONTH OF:	September 2016						
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	Martin 3												
2	Gas		226,350					1,602,017	1.030	1,650,078	6,564,954	2.9004	4.10
3	Plant Unit Info	455		75	99.1	80	7,290						
4	Martin 4												
5	Gas		236,431					1,690,249	1.030	1,740,956	6,926,518	2.9296	4.10
6	Plant Unit Info	435		79.1	99.8	79.1	7,363						
7	Martin 8												
8	Light Oil		166					197	5.874	1,157	23,976	14.4432	121.70
9	Gas		591,404					4,002,178	1.030	4,122,243	16,400,639	2.7732	4.10
10	Plant Unit Info	1,090		76.4	92.7	76.4	6,970						
11	PEEC												
12	Light Oil		107					121	N/A	0	9,116	8.5360	75.34
13	Gas		723,342					4,618,574	1.023	4,724,801	18,797,960	2.5988	4.07
14	Plant Unit Info	1,237		82.0	96.0	82.0	6,531						
15	Riviera 5												
16	Light Oil		196					220	5.917	1,302	27,967	14.2832	127.12
17	Gas		621,773					4,042,776	1.023	4,135,760	16,454,418	2.6464	4.07
18	Plant Unit Info	1,235		70.6	99.8	70.6	6,652						
19	Sanford 4												
20	Gas		451,236					3,292,089	1.025	3,374,391	13,425,257	2.9752	4.08
21	Plant Unit Info	965		65.6	100.0	65.6	7,478						
22	Sanford 5												
23	Gas		364,633					2,615,809	1.025	2,681,204	10,667,362	2.9255	4.08
24	Plant Unit Info	965		53.0	71.6	53.0	7,353						
25	Scherer 4												
26	Light Oil		3					5	5.817	29	362	13.9112	72.34
27	Coal (1)(5)		282,999					3,150,360	-	3,150,360	7,665,741	2.7088	2.43
28	Plant Unit Info (3)(4)	625		66.5	100.0	66.5	11,132						
29	St Johns #1												
30	Coal (1)		53,801					23,095	21.466	495,766	1,689,050	3.1394	73.13
31	Gas		119					1,098	-	1,098	7,105	5.9605	6.47
32	Plant Unit Info (3)(4)	127		58.8	99.1	59.4	9,215						

					FOR	THE MONTH OF:	September 2016						
													L.
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
													1
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1 5	St Johns #2												1
2	Coal (1)		52,416					30,126	21.080	635,056	2,222,053.42	4.2393	73.76
3	Gas		63					763	-	763	4,495	7.1347	5.89
4	Plant Unit Info (3)(4)	127		57.1	94.6	60.6	12,116						l .
5 5	St Lucie 1												ı
6	Nuclear		579,318					6,089,908	-	6,089,908	7,199,420	1.2427	1.18
7	Plant Unit Info	981		82.0	82.1	98.6	10,512						
8 5	St Lucie 2												
9	Nuclear		612,290					7,414,548	-	7,414,548	4,280,036	0.6990	0.58
10	Plant Unit Info	840		101.2	100.0	101.2	10,313						1
11 5	Space Coast												
12	Solar		1,403					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	10		19.5	N/A	19.6	N/A						1
14	Turkey Point 1												
15	Heavy Oil		10					18	6.287	113	1,680	17.1420	93.33
16	Gas		66,468					794,770	1.023	813,050	3,234,778	4.8667	4.07
17	Plant Unit Info	378		24.7	94.6	26.2	12,232						
18	Turkey Point 2												
19	Heavy Oil		(463)					0	N/A	0	0	0.0000	0.00
20	Gas		(463)					0	N/A	0	0	0.0000	0.00
21	Turkey Point 3												
22	Nuclear		586,159					6,490,654	-	6,490,654	3,943,522	0.6728	0.61
23	Plant Unit Info	811		100.4	100.0	100.4	11,073						
24	Turkey Point 4												1
25	Nuclear		591,805					6,488,402	-	6,488,402	3,696,004	0.6245	0.57
26	Plant Unit Info	821		100.1	100.0	100.1	10,964						1
27	Turkey Point 5												1
28	Light Oil		351					429	5.774	2,477	45,819	13.0428	106.81
29	Gas		541,207					3,730,122	1.023	3,815,915	15,181,891	2.8052	4.07
30	Plant Unit Info	1,095		69.2	98.5	69.2	7,051						i
31													
32													·

					FOR	THE MONTH OF:	September 2016						
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	WCEC 01												
2	Light Oil		574					746	6	4,293	84,985	14.8109	113.92
3	Gas		601,202					4,178,856	1.030	4,304,640	17,126,342	2.8487	4.10
4	Plant Unit Info	1,199		70.7	91.6	70.7	7,160						
5	WCEC 02												
6	Light Oil		1,157					1,406	6	8,092	160,173	13.8474	113.92
7	Gas		654,551					4,445,227	1.030	4,579,028	18,217,991	2.7833	4.10
8	Plant Unit Info	1,189		77.7	97.1	77.7	6,996						
9	WCEC 03												
10	Light Oil		1,117					1,353	6	7,787	154,135	13.8052	113.92
11	Gas		634,711					4,297,026	1.030	4,426,366	17,610,615	2.7746	4.10
12	Plant Unit Info	1,199		74.7	94.3	74.7	6,974						
13	System Totals												
14	Total	24,996	10,948,105	-	-	-	8,245		-	90,270,500	268,406,788	2.4516	_
15													
16	(1) IN MONTHS WHERE INVENTOR	Y ADJUSTMENTS	ARE BOOKED PE	R STOCKPILE SU	JRVEYS AS IN JUI	LY 2016 FOR SCH	ERER, THE MMB	TU'S REPORTED	MAY BE ARTIFICI	ALLY LOW OR HIG	GH AS THE RESU	LT OF THE SURVE	ΞY
17	BEING RECORDED IN THE CURRE	ENT MONTH AND	NOT FLOWED BA	CK TO EACH AFF	ECTED MONTH								
18	(2) HEAT RATE IS CALCULATED BA					N THIS SCHEDUL	E AND MAY BE D	IFFERENT THAN	THE ACTUAL HEA	AT RATE.			
19	(3) NET CAPABILITY (MW) IS FPL's	SHARE											
20	(4) NET GENERATION (MWH) AND	AVERAGE NET H	EAT RATE (BTU/K	WH) ARE CALCU	LATED ON GENER	RATION RECEIVE	D NET OF LINE LO	OSSES					
21	(5) SCHERER COAL FUEL BURNED	(UNITS) IS REPO	RTED IN MMBTU	s ONLY. SCHEREI	R COAL IS NOT IN	CLUDED IN TONS	;						
22													
23	NOTE: The Fuel Cost of System Net	Generation reflecte	ed on Schedules A1	and A2 does not t	ie to the amount on	Schedules A3 and	A4 in the amount of	of \$267.815 due to	:				
24	a) a correction for light oil burned in th							, , , , , , , , , , , , , , , , , , , ,					
25	b) 1,406 barrels of light oil burned or \$							The correction will	be made in Octobe	r 2016.			
26	c) non-fuel charges of \$1,990 which v			.,									
27	-,												
28													
29									1				
30													
31									1				
32									1				
32									1				

FOR THE MONTH OF: September 2016

	(1)	(2)
Line	A4.1 Schedule	FPL
No. 1		
2	BBLS	13,794
3	MCF	57,907,355
4	MMBTU (Coal - Scherer)	3,150,360
5	Tons (Coal - SJRPP)	53,221
6	MMBTU (Nuclear)	26,483,512
7		
8	Average Net Heat Rate (BTU/KWH)	8,245
9	Fuel Cost Per KWH (Cents/KWH)	2.4516
10		
11		
12		
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SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
MONTH OF SEPTEMBER 2016

				SEPTEMBER	2016 PERIOD TO DATE						
	i	CURRENT MO	NTH	í		PE	RIOD TO DATE				
	<u> </u>		DIFFEREN	ICE			DIFFER	RENCE			
4101001005	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%			
1 PURCHASES	<u>!</u> !		HĒĀVY ŌĪL								
2 UNITS (BBL) 3 UNIT COST (\$/BBL) 4 AMOUNT (\$)	- - 684,309	- - -	- - 684,309	100 100.0000 100	416,215 51.6621 21,502,559	- - -	416,215 51.6621 21,502,559	100 100.0000 100			
5 BURNED	1										
6 UNITS (BBL) 7 UNIT COST (\$/BBL) 8 AMOUNT (\$)	8,764 82.9198 726,709	32,222 88.2507 2,843,615	(23,458) (5.3309) (2,116,906)	(73) (6.0000) (74)	88.7336	261,081 91.6789 23,935,606	436,937 (2.9453) 38,002,015	(3.2000)			
9 ENDING INVENTORY	 		 								
10 UNITS (BBL) 11 UNIT COST (\$/BBL) 12 AMOUNT (\$) 13 OTHER USAGE (\$) 14 DAYS SUPPLY	1,741,538 83.5905 145,576,112 (53,202) 6,154	1,912,431 86.9067 166,203,000	(170,893) (3.3162) (20,626,888)	(9) (3.8000) (12)		1,912,431 86.9067 166,203,000	(170,893) (3.3162) (20,626,888)				
15 PURCHASES	<u>;</u> 		LIGHT OIL								
16 UNITS (BBL) 17 UNIT COST (\$/BBL) 18 AMOUNT (\$)	517 84.2147 43,539	35,587 66.5974 2,370,000	(35,070) 17.6173 (2,326,461)	(99) 26.5000 (98)	211,322 62.6183 13,232,627	224,470 60.8500 13,659,000	(13,148) 1.7683 (426,373)	(6) 2.9060 (3)			
19 BURNED	<u> </u> 		<u> </u> 								
20 UNITS (BBL) 21 UNIT COST (\$/BBL) 22 AMOUNT (\$)	9,003 92.2430 830,464	24,440 99.8806 2,441,081	(15,379) (7.7457) (1,606,247)	(63) (7.8000) (66)	98.9194	124,470 106.3095 13,232,342	80,441 (7.3901) 7,037,325	65 (6.9520) 53			
23 ENDING INVENTORY											
24 UNITS (BBL) 25 UNIT COST (\$/BBL) 26 AMOUNT (\$) 27 OTHER USAGE (\$) 28 DAYS SUPPLY	1,223,660 106.1799 129,928,120	1,283,742 104.8380 134,585,000	(60,082) 1.3419 (4,656,880)	(5) 1.3000 (4)	1,223,660 106.1799 129,928,120	1,283,742 104.8380 134,585,000	(60,082) 1.3419 (4,656,880)	(5) 1.3000 (4)			
29 PURCHASES	<u> </u> -	COAL	SJRPP AND CEDAR	R BAY							
30 UNITS (TON) 31 UNIT COST (\$/TON) 32 AMOUNT (\$)	15,376 63.5372 976,948	54,322 69.0512 3,751,000	(38,946) (5.5140) (2,774,052)	(72) (8.0000) (74)	79.4166	425,178 73.1106 31,085,000	(104,997) 6.3060 (5,657,325)	(25) 8.6252 (18)			
33 BURNED	1										
34 UNITS (TON) 35 UNIT COST (\$/TON) 36 AMOUNT (\$)	53,221 73.4880 3,911,104			4 3.9000 8		415,319 74.6794 31,015,755		5.6089			
37 ENDING INVENTORY 38 UNITS (TON) 39 UNIT COST (\$/TON) 40 AMOUNT (\$) 41 OTHER USAGE (\$) 42 DAYS SUPPLY	31,230 75.3010 2,351,650	112,183 73.5049 8,246,000	(80,953) 1.7961 (5,894,350)	(72) 2.4000 (72)	31,230 75.3010 2,351,650	112,183 73.5049 8,246,000	(80,953) 1.7961 (5,894,350)	(72) 2.4000 (72)			

SYSTEM GENERATED FUEL COST INVENTORY ANALYSIS

SCHEDULE A5

			MONTH OF	NTORY ANAI SEPTEMBER				
		CURRENT MO	NTH			PE	RIOD TO DATE	
	ACTUAL	ESTIMATED	DIFFEREN AMOUNT	ICE %	ACTUAL	ESTIMATED	DIFFEF AMOUNT	RENCE %
i	 	 	* 		f —	 	 	i — • • • • • •
3 PURCHASES	İ	i 	COAL SCHERER		i 		i 	i I
4 UNITS (MMBTU) 5 U. COST (\$/MMBTU) 6 AMOUNT (\$)	3,470,903 2.3332 8,098,229	3,283,279 2.3638 7,761,000	187,624 (0.0306) 337,229	6 (1.3000) 4	21,319,037 2.4687 52,630,207	25,353,591 2.5859 65,563,000	(4,034,554) (0.1172) (12,932,793)	(1) (4.500) (2)
7 BURNED	İ						İ	i İ
8 UNITS (MMBTU) 9 U. COST (\$/MMBTU) 10 AMOUNT (\$)	3,150,360 2.3870 7,519,976	3,067,232 2.4028 7,369,867	83,128 (0.0158) 150,109	3 (0.7000) 2	2.4604	23,208,698 2.5222 58,536,612	1,129,732 (0.0618) 1,346,371	(2.500
1 ENDING INVENTORY	<u> </u>						<u> </u> 	
2 UNITS (MMBTU) 3 U. COST (\$/MMBTU) 4 AMOUNT (\$) 5 OTHER USAGE (\$) 6 DAYS SUPPLY	4,812,044 2.3869 11,485,953	6,266,713 2.4027 15,057,000	(1,454,669) (0.0158) (3,571,047)	(23) (0.7000) (24)		6,266,713 2.4027 15,057,000	(1,454,669) (0.0158) (3,571,047)	(0.7000
7 PURCHASES	<u> </u>		GAS					
8 UNITS (MMBTU) 9 U. COST (\$/MMBTU) 0 AMOUNT (\$)	59,856,862 4.0472 242,255,146	- - -	59,856,862 4.0472 242,255,146	100 100.0000 100	484,485,878 3.8863 1,882,880,254	- -	484,485,878 3.8863 882,880,254	100 100.0000 100
1 BURNED	 	<u> </u>]] 		 	<u> </u>
I 2 UNITS (MMBTU) 3 U. COST (\$/MMBTU) 4 AMOUNT (\$)	59,422,007 4.0537 240,879,089	55,584,182 3.9778 221,103,110	3,837,825 0.0759 19,775,979	7 1.9000 9	483,696,569 3.8856 1,879,470,560	457,652,608 3.9544 1,809,749,400	26,043,961 (0.0688) 69,721,160	(1.700
5 ENDING INVENTORY	! ! !	!	 		 		! ! !	! ! !
6 UNITS (MMBTU) 7 U. COST (\$/MMBTU) 8 AMOUNT (\$) 9 OTHER USAGE (\$) 0 DAYS SUPPLY	2,854,679 2.5413 7,254,706	- - -	2,854,679 2.5413 7,254,706	100 100.0000 100	2,854,679 2.5413 7,254,706	- - -	2,854,679 2.5413 7,254,706	10 100.000 10
1 BURNED	-		NUCLEAR		 		: 	
2 UNITS (MMBTU) 3 U. COST (\$/MMBTU) 4 AMOUNT (\$)	26,483,512 0.7219 19,118,981	25,506,668 0.6574 16,768,323	976,844 0.0645 2,350,658	4 9.8000 14	237,480,153 0.6418 152,403,208	238,239,187 0.6540 155,814,829	(759,034) (0.0122) (3,411,621)	(1.900
5 BURNED	<u>+</u>	<u>-</u>	PROPANE		<u> </u>		<u> </u>	!— —
6 UNITS (GAL) 7 UNIT COST (\$/GAL) 8 AMOUNT (\$) NES 9 & 23 EXCLUDE	444 1.5315 680	BARRELS,	444 1.5315 680	100 100.0000 100 CURRENT M	6,149 2.0185 12,412	- -	6,149 2.0185 12,412 BARRELS,	10 100.000 10 \$ (150,56

LINES 9 & 23 EXCLUDE - BARRELS, \$ - CURRENT MONTH AND PERIOD-TO-DATE.

LINE 74 EXCLUDES NUCLEAR DISPOSAL COST OF \$ - CURRENT MONTH AND LINES 38, 39 & 40 ESTIMATED COLUMN INCLUDES CEDAR BAY COAL ENDING INVENTORY

PERIOD-TO-DATE.

SCHEDULE A - NOTES SEP 2016

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
		RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ
		SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS
		MANATEE - NON RECOVERABLE - TANK BOTTOMS
		SANFORD - FUELS RECEIVABLE - SALE OF FUEL
		FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS
		PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ
		CANAVERAL - FUELS RECEIVABLE - SALE
		TURKEY POINT FOS - FUELS RECEIVABLE - SALE OF FUEL
		MANATEE - FUELS RECEIVABLE - SALE OF FUEL
		TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ
		MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
		RIVIERA - TEMP/CAL ADJUSTMENT
		SANFORD - FUEL SALE-LFARS
		SANFORD - TEMP/CAL ADJUSTMENT-SAP
		SANFORD -NON-REC INVENTORY ADJ
		FT. MYERS - TEMP/CAL ADJUSTMENT
		FT/ MYERS - INVENTORY ADJUSTMENT
		PORT EVERGLADES - TEMP/CAL ADJUSTMENT-LFARS
		PORT EVERGLADES - TEMP/CAL ADJUSTMENT-SAP
		CANAVERAL - TEMP/CAL ADJUSTMENT
		CANAVERAL - NON-REC INVENTORY ADJ
111	\$10,359.49	TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-LFARS
		TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-SAP
		TURKEY POINT FOSSIL - NON-REC INVENTORY ADJ
9	\$757.91	MANATEE - TEMP/CAL ADJUSTMENT-LFARS
		MANATEE - TEMP/CAL ADJUSTMENT-SAP
		MANATEE - NON-REC INVENTORY ADJ
(792)	(\$64,319.89)	MARTIN - TEMP/CAL ADJUSTMENT-LFARS
		MARTIN - TEMP/CAL ADJUSTMENT-SAP
		MARTIN - NON-REC INVENTORY ADJ
(672)	(, , ,	TOTAL-LFARS
0		TOTAL-SAP
\$ (672)	(\$53,202.49)	TOTAL
COAL		
UNITS	AMOUNT	NOTES ON COAL
0	0	SJRPP COAL CAR DEPRECIATION
GAS		
UNITS	AMOUNT	NOTES ON GAS/CTGT #2 OIL
0	\$ -	NORMALIZED ADJUSTMENT NATURAL GAS (MMBTUS)
-	\$ -	NORMALIZED ADJUSTMENT CTGT #2 OIL (BBLS)

SCHEDULE A - NOTES

SJRPP - COAL

Adjusted Month	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16
Date of Survey	-	-	2/29/2016	-	-	-
Tons per survey	-	-	603,917	-	-	-
Tons per books	-	-	604,116	-	-	-
Tons Difference	-	-	(199)	-	-	-
Adjustment tons exceeding 3% of survey	-	-	-	-	-	-
Adjustment \$ (20% ownership)	-	-	-	-	-	-

SJRPP - COAL

Adjusted Month	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16
Date of Survey	-	-	-	-	-	-
Tons per survey	1	-	-	-	-	-
Tons per books	-	-	-	-	-	-
Tons Difference	-	-	-	-	-	-
Adjustment tons exceeding 3% of survey	1	-	-	-	-	-
Adjustment \$ (20% ownership)	-	-	-	-	-	-

SCHERER 4

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-16	147,663	\$ 360,157.62
Feb-16	,	+
Mar-16		
Apr-16	35,009	\$ 87,085.97
May-16		
Jun-16		
Jul-16	(68,365)	(\$170,714.68)
Aug-16		
Sep-16		
Oct-16		
Nov-16		
Dec-16		

POWER SOLD FLORIDA POWER & LIGHT COMPANY

SCHEDULE: A6

FOR THE MONTH OF: September 2016

					HE MONTH OF: S				
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.	SOLD TO	Type & Schedule	Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adjustment (Col(4) * Col(5))	Total Cost (\$) (Col(4) * Col(6))	Gain from Off System Sales (\$)
1	Estimated								
2	OS/FCBBS								
3	Off System	os	73,000	73,000	3.111	4.412	2,270,925	3,220,675	690,175
4	St Lucie Reliability Sales	os	42,744	42,744	0.712	0.712	304,249	304,249	0
5	Total OS/FCBBS		115,744	115,744	2.225	3.045	2,575,173	3,524,923	690,175
6									
7	Total Estimated		115,744	115,744	2.225	3.045	2,575,173	3,524,923	690,175
8									
9	Actual								
10	St. Lucie Participation								
11	FMPA (SL 1)	St. L.	33,377	33,377	0.678	0.678	226,406	226,406	0
12	OUC (SL 1)	St. L.	23,081	23,081	1.424	1.424	328,727	328,727	0
13	Total St. Lucie Participation		56,458	56,458	0.983	0.983	555,133	555,133	0
14 15	OS/AF								
16		os	3,040	3,040	2.002	3.321	00.007	100,960	33,314
17	EDF Trading North America, LLC. OS Energy Authority, The OS	os	6,954	6,954	2.002	3.418	60,867 147,177	237,696	74,127
18	Exelon Generation Company, LLC. OS	os	8.444	8,444	2.116	3.410	184,475	301,683	96,662
19	Florida Municipal Power Agency OS	os	200	200	2.368	4.250	4,736	8,500	3,237
20	City of Homestead, FL OS	os	341	341	2.166	13.591	7,386	46,344	4,098
21	Morgan Stanley Capital Group, Inc. OS	os	21.254	21.254	2.231	3.431	474.112	729.138	202.223
22	City of New Smyrna Beach, FL Utilities Commission	os	1,466	1,466	1.964	3.281	28,787	48,093	16,100
23	Oglethorpe Power Corporation OS	os	495	495	2.462	4.605	12,186	22,795	9.252
24	Orlando Utilities Commission OS	os	7,850	7,850	2.405	4.182	188,795	328,300	118,478
25	Powersouth Energy Cooporative OS	os	1,610	1,610	2.112	3.900	34,000	62,795	25,008
26	Seminole Electric Cooperative, Inc. OS	os	9,189	9,189	2.228	3.516	204,722	323,109	95,587
27	Southern Company Services, Inc. OS	os	6,600	6,600	2.300	3.553	151,802	234,495	65,787
28	Tampa Electric Company OS	os	47,104	47,104	2.509	3.776	1,181,620	1,778,864	250,395
29	Tennessee Valley Authority OS	os	4,900	4,900	2.358	3.808	115,527	186,600	58,207
30	Duke Energy Florida, LLC OS	os	4,750	4,750	2.260	3.555	107,349	168,850	49,545
31	PJM Interconnection, L.L.C. OS	os	3,694	3,694	2.672	7.766	98,719	286,892	177,178
32	Mercuria Energy America Inc. OS	os	75	75	1.831	3.180	1,373	2,385	859
33	Total OS/AF		127,966	127,966	2.347	3.804	3,003,632	4,867,499	1,280,057
34									
35	FCBBS								
36	Duke Energy Florida, LLC FCBBS	FCBBS	49	49	2.031	2.431	995	1,191	85
37	Total FCBBS		49	49	2.031	2.431	995	1,191	85
38									
39	Total Actual		184,473	184,473	1.930	2.940	3,559,760	5,423,822	1,280,142

POWER SOLD FLORIDA POWER & LIGHT COMPANY

FOR THE MONTH OF: September 2016 (1) Total \$ for Fuel Adjustment (Col(4) * Col(5)) Total KWH Sold KWH from Own Fuel Cost (cents/KWH) Total Cost (cents/KWH) Total Cost (\$) (Col(4) * Col(6)) Gain from Off SOLD TO Type & Schedu Other Actual 2 Gross Gain from off System Sales \$ 1,280,142 Gas Turbine Maintenance Revenue Reclassed to Base Revenue Sub-Total (Schedule A1 and A2) 1,280,142 Third-Party Transmission Costs (241) Variable Power Plant O&M Costs over 514,000 MWh Threshold (174,100) 1,105,801 Net Gain from off System Sales (\$) 9 Other Estimate 690,175 10 Gain from off System Sales \$ Gas Turbine Maintenance Revenue Reclassed to Base Revenue 11 0 Variable Power Plant O&M Costs over 514,000 MWh Threshold (99,280) Total 13 590,895 14 15 Current Month 16 Actual 184,473 184,473 1.930 2.940 3,559,760 5,423,822 1,105,801 115,744 2,575,173 3,524,923 17 Estimate 115,744 2.225 3.045 590.895 Difference 68,729 68,729 (0.295) (0.105) 984,586 1,898,899 514,906 19 Difference (%) 59.4% 59.4% (13.3%) 53.9% 87.1% (3.5%) 38.2% 20 21 Period To Date 22 2,317,133 2,317,133 1.527 35,375,617 55,345,835 2,312,704 2,312,704 23 Estimate 1.557 2.388 36,018,013 55,238,942 12,543,191 24 Difference 4,429 4,429 (0.031) 0.000 106,892 270,093 (642,396) 25 Difference (%) 0.2% 0.2% (2.0%) 0.0% (1.8%) 2.1% 26 27 28 29 30 31 32 33 34 35 37

SCHEDULE: A7

FOR THE MONTH OF: September 2016

FLORIDA POWER & LIGHT COMPANY PURCHASED POWER (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	PURCHASED FROM	Type & Schedule	KWH Purchased (000)		Total KWH Purchased (000)	KWH for Firm (000)	Adj KWH for Firm (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	\$ for Fuel Adj	Adj \$ for Fuel Adj	Total \$ for Fuel Adj ((Col(8)+Col(9))
1	Estimated											
2	SJRPP		150,217	0	150,217	150,217	0	150,217	3.615	\$5,430,339	\$0	\$5,430,339
3	St Lucie Reliability		43,915	0	43,915	43,915	0	43,915	0.691	\$303,468	\$0	\$303,468
4	Solid Waste Authority 40MW	PPA	24,480	0	24,480	24,480	0	24,480	3.501	\$857,114	\$0	\$857,114
5	Solid Waste Authority 70MW	PPA	50,400	0	50,400	50,400	0	50,400	3.577	\$1,802,881	\$0	\$1,802,881
6	Total Estimated		269,011	0	269,011	269,011	0	269,011	3.120	\$8,393,801	\$0	\$8,393,801
7												<u>-</u>
8	Actual											
9	FMPA (SL 2)	SL 2	31,466	(102)	31,364	31,466	(102)	31,364	0.701	\$222,118	(\$2,399)	\$219,719
10	Jacksonville Electric Authority UPS	UPS	164,458	0	164,458	164,458	0	164,458	6.373	\$6,033,304	\$4,447,469	\$10,480,773
11	OUC (SL 2)	SL 2	21,759	(70)	21,689	21,759	(70)	21,689	0.699	\$152,054	(\$438)	\$151,616
12	Solid Waste Authority 40MW	PPA	24,050	0	24,050	24,050	0	24,050	1.924	\$462,444	\$311	\$462,755
13	Solid Waste Authority 70MW	PPA	35,520	1,431	36,951	35,520	1,431	36,951	3.554	\$1,251,554	\$61,566	\$1,313,120
14	Total Actual		277.253	1.259	278.512	277.253	1.259	278.512	4.534	\$8,121,474	\$4,506,509	\$12,627,983

17 NOTE:GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3

15

37

FLORIDA POWER & LIGHT COMPANY PURCHASED POWER (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

FOR THE MONTH OF: September 2016 (2) Total \$ for Fuel Adj ((Col(8)+Col(9)) Total KWH Purchased (000) Total KWH for Firm (000) Fuel Cost (cents/KWH) Line No. PURCHASED FROM Current Month 2 Actual 4.534 \$12,627,983 278,512 278,512 3 Estimate 269,011 269,011 3.120 \$8,393,801 Difference 9,501 9,501 1.4138 \$4,234,182 Difference (%) 3.5% 3.5% 45.3% 50.4% 7 Year to Date 8 Actual 2,453,015 2,453,015 2.909 \$71,354,436 Estimate 2.913 \$67,607,375 (0.0046) \$3,747,061 10 Difference 132,475 132,475 11 5.7% Difference (%) 5.7% 5.5% 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36

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7 Broward County Resource Recovery - South AA 8 First Solar Inc. GF 9 Georgia Pacific Corporation GF 10 Indiantown Cogeneration LP. QF 11 INEOS NEW PLANET BIOENERGY 12 Okealanta Power Limited Partnership GF 13 Tropicana Products QF 14 WM-Renewable LLC GF 15 WM-Renewable LLC Apples QF 16 Miami-Dade South District Water Treatment 17 Total Actual 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 36						
No. PORCHASE PROM		(1)	(2)	(3)	(4)	(5)
Total Estimated Total Estimated Total Estimated Total Estimated Estimated Total Estimated Total Estimated Estimate	Line No.	PURCHASED FROM	Total KWH Purchased (000)	KWH For Firm (000)	Cents Per KWH	Total \$ For Fuel Adj (Col(3) * Col(4))
Total Estimated Actual Broward County Resource Recovery - South QF Broward County Resource Recovery - South AA First Solar Inc. QF Georgia Pacific Corporation QF Indiantown Cogeneration LP. QF INEOS NEW PLANET BIOENERGY Civel Management of Committee Partnership QF WM-Renewable LLC QF WM-Renewable LLC QF Manipub South District Water Treatment Total Actual Total Actual Total Actual Total Pacific Manipub South District Water Treatment Total Actual Total Actual Total Actual Total Actual Total Actual Total Actual Total Actual Total Actual Total Actual Total Actual Total Actual Total Actual Total Actual Total Actual Total Actual Total Actual	1	Estimated				
5 Actual 6 Broward County Resource Recovery - South AF 7 Broward County Resource Recovery - South AA 8 First Solar Inc. GF 9 Georgia Padrilic Corporation QF 10 Indiantown Cogeneration LP. QF 11 INEOS NEW PLANET BIOENERGY 12 Okeelanta Power Limited Partnership QF 13 Tropicana Products QF 14 WM-Renewable LLC Apples QF 16 Miami-Dade South District Water Treatment 17 Total Actual 18 19 20 21 22 23 24 25 26 27 28 29 30 31 31 32 33 34 35 36	2	Qualifying Facilities	117,249	117,249	4	5,076,456
6 Broward County Resource Recovery - South OF 7 Broward County Resource Recovery - South AA 8 First Solar Inc. QF 9 Georgia Pacific Corporation QF 10 Indiantown Cogeneration LP. QF 11 INEOS NEW PLANET BIOENERGY 12 Okeelanta Power Limited Partnership QF 13 Tropicana Products QF 14 WM-Renewable LLC OF 15 WM-Renewable LLC - Naples QF 16 Mami-Dade South District Water Treatment 17 Total Actual 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37	3	Total Estimated	117,249	117,249	4.330	\$5,076,456
Broward County Resource Recovery - South AF First Solar Inc. QF Georgia Pacific Corporation QF Indiantown Cogeneration LP. QF INECOS NEW PLANET BIOENERGY Civel Mamilton Cogeneration LP. QF INECOS NEW PLANET BIOENERGY Civel Mamilton Cogeneration LP. QF WM-Renewable LLC QF WM-Renewable LLC QF Miami-Dade South District Water Treatment Total Actual	4					
7 Broward Countly Resource Recovery - South AA 8 First Solar Inc. GF 9 Georgia Pacific Corporation QF 10 Indiantown Cogeneration LP. QF 11 INEOS NEW PLANET BIOENERGY 12 Okeelanta Power Limited Partnership QF 13 Tropicana Products QF 14 WM-Renewable LLC Apales QF 15 WM-Renewable LLC Naples QF 16 Miami-Dade South District Water Treatment 17 Total Actual 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37	5	Actual				
8 First Solar Inc. QF 9 Georgia Pacific Corporation QF 10 Indiantown Cogeneration LP. QF 11 INEOS NEW PLANET BIOENERGY 12 Okeelanta Power Limited Partnership QF 13 Tropicana Products QF 14 WM-Renewable LLC QF 15 WM-Renewable LLC Naples QF 16 Miami-Dade South District Water Treatment 17 Total Actual 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37	6	Broward County Resource Recovery - South QF	2,520	2,520	1.921	\$48,408
9 Georgia Pacific Corporation QF 10 Indiantown Cogeneration LP. OF 11 INEOS NEW PLANET BIOENERGY 12 Okeelanta Power Limited Partnership QF 13 Tropicana Products QF 14 WM-Renewable LLC QF 15 WM-Renewable LLC - Naples QF 16 Miami-Dade South District Water Treatment 17 Total Actual 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37	7	Broward County Resource Recovery - South AA QF	4,083	4,083	1.915	\$78,203
10 Indiantown Cogeneration LP, QF 11 INEOS NEW PLANET BIOENERGY 12 Okeelanta Power Limited Partnership OF 13 Tropicana Products QF 14 WM-Renewable LLC QF 15 WM-Renewable LLC + Nagles QF 16 Miami-Dade South District Water Treatment 17 Total Actual 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37	8	First Solar Inc. QF	5	5	3.820	\$191
11 INEOS NEW PLANET BIOENERGY 12 Okeelanta Power Limited Partnership OF 13 Tropicana Products OF 14 WM-Renewable LLC OF 15 WM-Renewables LLC - Naples OF 16 Miami-Dade South District Water Treatment 17 Total Actual 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 31 32 33 34 35 36 37	9	Georgia Pacific Corporation QF	303	303	1.709	\$5,178
12 Okeelanta Power Limited Partnership QF 13 Tropicana Products QF 14 WM-Renewable LLC - Naples QF 15 WM-Renewable LLC - Naples QF 16 Miami-Dade South District Water Treatment 17 Total Actual 18 19 20 21 22 23 24 25 26 27 28 29 30 31 31 32 33 34 35 36 36 37	10	Indiantown Cogeneration LP. QF	85,115	85,115	8.308	\$7,071,086
13 Tropicana Products QF 14 WM-Renewable LLC QF 15 WM-Renewable LLC Naples QF 16 Miami-Dade South District Water Treatment 17 Total Actual 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 36	11	INEOS NEW PLANET BIOENERGY	2	2	2.100	\$42
14 WM-Renewables LLC - Naples QF 15 WM-Renewables LLC - Naples QF 16 Miami-Dade South District Water Treatment 17 Total Actual 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37	12	Okeelanta Power Limited Partnership QF	2,530	2,530	2.214	\$56,016
15 WM-Renewables LLC - Naples QF 16 Miami-Dade South District Water Treatment 17 Total Actual 18 19 20 21 22 23 24 25 26 27 28 29 30 31 31 32 33 34 35 36	13	Tropicana Products QF	372	372	1.959	\$7,287
16 Miami-Dade South District Water Treatment 17 Total Actual 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 36	14	WM-Renewable LLC QF	64	64	1.978	\$1,266
17 Total Actual 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37	15	WM-Renewables LLC - Naples QF	1,390	1,390	1.943	\$27,005
18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37	16	Miami-Dade South District Water Treatment	3,787	3,787	1.948	\$73,773
19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37	17	Total Actual	100,171	100,171	7.356	\$7,368,455
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ENERGY PAYMENT TO QUALIFYING FACILITIES FLORIDA POWER & LIGHT COMPANY FOR THE MONTH OF: September 2016

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Line	PURCHASED FROM	Total KWH	KWH For Firm	Fuel Cost	Total \$ For Fuel Adj (Col(3) *
No.	. G.KG. #IGED I KOW	Purchased (000)	(000)	(cents/KWH)	Col(4))
1	Current Month	<u> </u>	-		
2	Actual	100,171	100,171	7.356	\$7,368,455
3	Estimate	117,249	117,249	4.330	\$5,076,456
4	Difference	(17,078)	(17,078)	3.026	\$2,291,999
5	Difference (%)	(14.6%)	(14.6%)	69.9%	45.1%
6					
7	Year to Date				
8	Actual	795,324	795,324	4.472	\$35,567,712
9	Estimate	806,628	806,628	3.872	\$31,228,667
10	Difference	(11,304)	(11,304)	0.601	\$4,339,044
11	Difference (%)	(1.4%)	(1.4%)	15.5%	13.9%
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FLORIDA POWER & LIGHT COMPANY ECONOMY ENERGY PURCHASES INCLUDING LONG TERM PURCHASES

					FOR THE MONTI	H OF: September 2	016	
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
Line No.	A9 Schedule	Type & Schedule	Total KWH Purchased (000)	Transaction Cost (Cents/KWH)	Total \$ for Fuel Adj (Col(3) * Col(4))	Cost If Generated (Cents/KWH)	Cost if Generated (\$) (Col(3) * Col(6))	Fuel Savings (\$) (Col(7) Col(5))
1	Estimated							
2	Economy							
3	Economy	OS/FCBBS		3.034	\$8,404,287	4.201	\$11,637,077	\$3,232,790
4	Total Economy		277,000	3.034	\$8,404,287	4.201	\$11,637,077	
5	Total Estimated		277,000	3.034	\$8,404,287	4.201	\$11,637,077	\$3,232,790
6								
7	Actual							
8	Economy							
9	Cargill Power Markets, LLC OS	os	72,565	3.409	\$2,473,799	4.909	\$3,562,033	\$1,088,234
10 11	EDF Trading North America, LLC. OS	os os	24,000 48,884	3.105 3.188	\$745,192 \$1,558,304	4.005 4.486	\$961,200 \$2,192,755	\$216,008 \$634,452
	Energy Authority, The OS							
12 13	Exelon Generation Company, LLC. OS Morgan Stanley Capital Group, Inc. OS	os os	50,397 6,499	3.312 3.411	\$1,669,094 \$221,661	4.665 5.156	\$2,351,205 \$335,104	\$682,111 \$113,442
14	Oglethorpe Power Corporation OS	os	6,499 75	1.000	\$221,061	1.784	\$335,104	\$113,442 \$588
15	Orlando Utilities Commission OS	os	0	0.000	(\$5)		\$1,330	
16	Southern Company Services, Inc. OS	os	2,500	4.400	\$110,007	6.547	\$163,670	
17	Tampa Electric Company OS	os	2,500	0.000	\$110,007		\$163,670	
18	Duke Energy Florida, LLC OS	os	0	0.000	(\$10)		\$0	\$10
19	Mercuria Energy America Inc. OS	os	0	0.000	(\$101)		\$0	
20	Total Economy	00	204,920	3.308	\$6,778,688	4.669	\$9,567,305	
21	Total Actual		204,920	3.308	\$6,778,688	4.669	\$9,567,305	
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FLORIDA POWER & LIGHT COMPANY ECONOMY ENERGY PURCHASES INCLUDING LONG TERM PURCHASES

FOR THE MONTH OF: September 2016 (2) Total \$ for Fuel Adj (Col(3) * Cost if Generate (\$) (Col(3) * Col(6)) Transaction Cos (cents/KWH) Cost if Generated (cents/KWH) Fuel Savings (\$) (Col(7) -- Col(5)) Line No. Total KWH PURCHASED FROM Type & Schedul Purchased (000) Current Month Actual 2 204,920 3.308 \$6,778,688 4.669 \$9,567,305 \$2,788,617 3 Estimate 277,000 3.034 \$8,404,287 4.201 \$11,637,077 \$3,232,790 Difference (72,080) 0.274 (\$1,625,599) 0.468 Difference (%) (26.02%) 9.03% (19.34%) 11.13% (17.79%) (13.74%) 7 Year to Date 8 Actual 1,712,065 3.674 \$62,900,288 4.979 \$85,240,229 \$22,339,940 Estimate 1,685,512 3.508 \$59,122,007 4.663 \$78,592,949 \$19,470,943 \$2,868,998 10 Difference 26,553 0.166 \$3,778,282 0.316 \$6,647,279 11 Difference (%) 1.58% 4.74% 6.39% 6.78% 8.46% 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37

Florida Power & Light Company Schedule A12 - Capacity Costs Page 1 of 2

For the Month of

Sep-16

Contract			Capacity MW	Term Start	Term End	Contract Type							
Indiantown Broward Sou	th - 1991 Aare	ement	330 3.5	12/22/1995 1/1/1993	12/1/2025 12/31/2026	QF QF							
QF = Qualifying F		, cinicin	0.0	17 11 1000	12/01/2020	Q1							
	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-date
Cedar Bay						(3,120)							(3,120)
ICL	7,757,865	7,751,520	7,754,693	7,049,721	8,391,004	7,738,920	7,738,920	7,745,222	7,742,071				69,669,937
BS-NEG '91	108,010	108,010	108,010	104,031	103,178	102,335	101,495	100,655	99,812				935,535
Total	7,865,875	7,859,530	7,862,703	7,153,752	8,494,181	7,838,135	7,840,415	7,845,877	7,841,883	C	0	0	70,602,352

For the Month of Sep-16

Contract	<u>Counterparty</u>	Identification	Contract Start Date	Contract End Date
1	Southern Co UPS Scherer	Other Entity	June, 2010	December 31, 2015
2	Southern Co UPS Harris	Other Entity	June, 2010	December 31, 2015
3	Southern Co UPS Franklin	Other Entity	June, 2010	December 31, 2015
4	JEA - SJRPP	Other Entity	April, 1982	September 30, 2021
5	Solid Waste Authority - 40 MW	Other Entity	January, 2012	March 31, 2032
6	Solid Waste Authority - 70 MW	Other Entity	July, 2015	May 31, 2034

2016 Capacity in MW

Contract	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
1	-	-	-	-	-	-	-	-	-	-	-	-
2	-	-	-	-	-	-	-	-	-	-	-	-
3	-	-	-	-	-	-	-	-	-	-	-	-
4	375	375	375	375	375	375	375	375	375	-	-	-
5	40	40	40	40	40	40	40	40	40	-	-	-
6	70	70	70	70	70	70	70	70	70	-	-	-
Total	485	485	485	485	485	485	485	485	485	-	-	-

2016 Capacity in Dollars

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Total	5,797,708	5,882,677	6,940,701	6,065,010	6,320,975	6,751,736	6,247,636	6,561,602	6,989,485	0	0	0

Year-to-date Short Term Capacity Payments	57,557,530	(1
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(1) Total capacity costs do not include payments for the Solid Waste Authority - 70 MW unit. Capacity costs for this unit were recovered through the Energy Conservation Cost Recovery Clause in 2014, consistent with Commission Order No. PSC-11-0293-FOF-EU issued in Docket No. 110018-EU on July 6, 2011.

FLORIDA POWER & LIGHT COMPANY

Docket No. 160001-EI Date: October 20, 2016

List of Acronyms and Abbreviations					
BBLS	Barrels				
BTU	British Thermal Units				
FMPA	Florida Municipal Power Agency				
FPL	Florida Power & Light Company				
GPIF	Generating Performance Incentive Factor				
kWh	Kilowatt Hour				
MCF	Million cubic feet				
MMBTU	Million British Thermal Units				
MW	Megawatt				
MWh	Megawatt Hour				
OS	Off-system Sales				
FCBBS	Florida Cost Based Broker System				
OUC	Orlando Utilities Commission				
PEEC	Port Everglades Energy Center				
PPA	Purchased Power Agreement				
QF	Qualifying Facilities				
SJRPP	St. Johns River Power Park				
SL	St. Lucie				
UPS	Unit Power Sales Agreement				
WCEC	West County Energy Center				