



DIANNE M. TRIPLETT  
ASSOCIATE GENERAL COUNSEL

October 26, 2016

**VIA UPS OVERNIGHT**

Ms. Carlotta Stauffer  
Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

RECEIVED-FPSC  
2016 OCT 26 PM 12:10  
COMMISSION CLERK

Re: Docket No. 160001-EI

Dear Ms. Stauffer:

Enclosed for filing on behalf of Duke Energy Florida, LLC, are an original plus seven (7) copies of FPSC 423 forms for the months of July, August and September 2016, along with Duke Energy Florida, LLC's Request for Specified Confidential Treatment. Forms 423-1A, 423-2, 423-2A, and 423-2B contained in this filing have been edited to delete certain confidential information. An unedited copy of the 423 forms has been submitted for filing under separate cover.

Thank you for your assistance in this matter and if you have any questions, please feel free to contact me at (727) 820-4692.

Sincerely,

Dianne M. Triplett  
Associate General Counsel

COM \_\_\_\_\_  
AFD 2  
APA \_\_\_\_\_  
ECO 1  
ENG 2  
GCL 1  
IDM 1  
TEL \_\_\_\_\_  
CLK \_\_\_\_\_

DMT/db  
Enclosures

cc: Parties of record

**REDACTED**

## CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of Duke Energy Florida, LLC's 423 Forms for the months of July, August, and September 2016 have been furnished to the following individuals via email on this 26th day of October, 2016.

  
Attorney

<p>Danijela Janjic Suzanne Brownless Office of General Counsel Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, FL 32399-0850 <a href="mailto:sbrownle@psc.state.fl.us">sbrownle@psc.state.fl.us</a> <a href="mailto:djanjic@psc.state.fl.us">djanjic@psc.state.fl.us</a> <a href="mailto:asoete@psc.state.fl.us">asoete@psc.state.fl.us</a></p> <p>James D. Beasley J. Jeffrey Wahlen Ashley M. Daniels Ausley McMullen Law Firm P.O. Box 391 Tallahassee, FL 32302 <a href="mailto:jbeasley@ausley.com">jbeasley@ausley.com</a> <a href="mailto:jwahlen@ausley.com">jwahlen@ausley.com</a> <a href="mailto:adaniels@ausley.com">adaniels@ausley.com</a></p> <p>Jeffrey A. Stone Russell A. Badders Steven R. Griffin Beggs &amp; Lane P.O. Box 12950 Pensacola, FL 32591 <a href="mailto:jas@beggslane.com">jas@beggslane.com</a> <a href="mailto:rab@beggslane.com">rab@beggslane.com</a> <a href="mailto:srg@beggslane.com">srg@beggslane.com</a></p> <p>James W. Brew Laura A. Wynn Stone Matheis Xenopoulos &amp; Brew 1025 Thomas Jefferson Street NW 8<sup>th</sup> Floor, West Tower Washington, DC 20007 <a href="mailto:jbrew@smxblaw.com">jbrew@smxblaw.com</a> <a href="mailto:law@smxblaw.com">law@smxblaw.com</a></p>	<p>Mike Cassel, Director Regulatory Affairs Florida Public Utilities Company 1750 S 14<sup>th</sup> Street, Suite 200 Fernandina Beach, FL 32034 <a href="mailto:mcassel@fpuc.com">mcassel@fpuc.com</a></p> <p>Robert L. McGee, Jr. Gulf Power Company One Energy Place Pensacola, FL 32520-0780 <a href="mailto:rlmcgee@southernco.com">rlmcgee@southernco.com</a></p> <p>Beth Keating Gunster, Yoakley &amp; Stewart, P.A. 215 South Monroe Street, Suite 601 Tallahassee, FL 32301 <a href="mailto:bkeating@gunster.com">bkeating@gunster.com</a></p> <p>Charles J. Rehwinkel / Erik Saylor J.R. Kelly / Patty Christensen Tarik Noriega Office of Public Counsel c/o The Florida Legislature 111 W. Madison Street, Room 812 Tallahassee, FL 32399-1400 <a href="mailto:rehwinkel.charles@leg.state.fl.us">rehwinkel.charles@leg.state.fl.us</a> <a href="mailto:saylor.erik@leg.state.fl.us">saylor.erik@leg.state.fl.us</a> <a href="mailto:kelly.jr@leg.state.fl.us">kelly.jr@leg.state.fl.us</a> <a href="mailto:christensen.patty@leg.state.fl.us">christensen.patty@leg.state.fl.us</a> <a href="mailto:noriega.tarik@leg.state.fl.us">noriega.tarik@leg.state.fl.us</a></p> <p>Robert Scheffel Wright John T. LaVia, III c/o Gardner Law Firm 1300 Thomaswood Drive Tallahassee, FL 32308 <a href="mailto:schef@gbwlegal.com">schef@gbwlegal.com</a> <a href="mailto:jlavia@gbwlegal.com">jlavia@gbwlegal.com</a></p>	<p>Ms. Paula K. Brown Manager, Regulatory Coordination Tampa Electric Company P.O. Box 111 Tampa, FL 33601 <a href="mailto:regdept@tecoenergy.com">regdept@tecoenergy.com</a></p> <p>John Butler Maria Moncada Florida Power &amp; Light Company 700 Universe Boulevard (LAW/JB) Juno Beach, FL 33408-0420 <a href="mailto:john.butler@fpl.com">john.butler@fpl.com</a> <a href="mailto:maria.moncada@fpl.com">maria.moncada@fpl.com</a></p> <p>Kenneth Hoffman Florida Power &amp; Light Company 215 S. Monroe Street, Suite 810 Tallahassee, FL 32301-1858 <a href="mailto:ken.hoffman@fpl.com">ken.hoffman@fpl.com</a></p> <p>Jon C. Moyle, Jr. Moyle Law Firm, P.A. 118 North Gadsden Street Tallahassee, FL 32301 <a href="mailto:jmoyle@moylelaw.com">jmoyle@moylelaw.com</a></p> <p>Raoul G. Cantero, III White &amp; Case, LLP Southeast Financial Center, Suite 4900 200 South Biscayne Boulevard Miami, FL 33131-2352 <a href="mailto:rcantero@whitecase.com">rcantero@whitecase.com</a></p>
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**ATTACHMENT A**

Duke Energy Florida, Inc.  
Docket No. 160001-EI

Request for Specified Confidential Treatment

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**423 Forms for July, August and September 2016**

**CONFIDENTIAL COPY**

(Confidential information highlighted in yellow)

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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN,  
TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

Report For: July - September 2016  
Reporting Company: Duke Energy Florida, LLC

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA  
SUBMITTED ON THE FORM:  
Signature of Official Submitting Report: *amy ye*  
DATE COMPLETED: 10/21/2016

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Point of Delivery	Date of Delivery	Type Fuel Oil	Sulfur Level (%)	Btu Content (Btu/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
July 2016											
1	Bayboro Peakers	GENERIC TRANSFER COMPANY	Martin Gas Terminal to station	N/A	FACILITY	07/2016	FO2	0.03	137,665	7,158.7619	\$133.9679
2	Crystal River	GENERIC TRANSFER COMPANY	Martin Gas Terminal to station	N/A	FACILITY	07/2016	FO2	0.03	137,665	1,254.1190	\$127.5727
3	DeBary Peakers	INDIGO	Oil Terminal - Tampa, FL	N/A	FACILITY	07/2016	FO2	0.03	137,665	12,233.0238	\$62.4450
4	DeBary Peakers	GENERIC TRANSFER COMPANY	Martin Gas Terminal to station	N/A	FACILITY	07/2016	FO2	0.03	137,665	2,121.2619	\$128.4696
5	DeBary Peakers	PETROLEUM TRADERS CORPORATION	Oil Terminal - Orlando, FL	N/A	FACILITY	07/2016	FO2	0.03	137,665	4,432.3571	\$64.7187
6	Intercession Cty Peakers(FL)	INDIGO	Oil Terminal - Tampa, FL	N/A	FACILITY	07/2016	FO2	0.03	137,665	16,995.1667	\$63.7461
August 2016											
1	Crystal River	INDIGO	Oil Terminal - Tampa, FL	N/A	FACILITY	08/2016	FO2	0.03	137,665	1,759.5476	\$66.8323
2	Crystal River	GENERIC TRANSFER COMPANY	Martin Gas Terminal to station	N/A	FACILITY	08/2016	FO2	0.03	137,665	8,215.9286	\$128.7575
September 2016											
1	Bayboro Peakers	INDIGO	Oil Terminal - Tampa, FL	N/A	FACILITY	09/2016	FO2	0.03	137,665	178.6190	\$70.4760
2	Crystal River	GENERIC TRANSFER COMPANY	Martin Gas Terminal to station	N/A	FACILITY	09/2016	FO2	0.03	137,665	3,225.1905	\$128.5269
3	Crystal River	INDIGO	Oil Terminal - Tampa, FL	N/A	FACILITY	09/2016	FO2	0.03	137,665	4,039.7619	\$66.5662
4	DeBary Peakers	GENERIC TRANSFER COMPANY	Generic Transfers	N/A	FACILITY	09/2016	FO2	0.03	137,665	2,883.3333	\$112.8301





# REDACTED

FPSC FORM 423-2

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED  
CONFIDENTIAL**

Report For: July - September 2016  
 Reporting Company: DE Florida  
 Plant Name: Associated Terminals

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Signature of Official Submitting Report:

*amy yu*

DATE COMPLETED:

10/21/2016

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Number Primary Shipping Units	Tons	Effective Purchase Price (\$/ton)	Total Transportation Cost (\$/ton)	F.O.B. Plant Price (\$/ton)	Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)

July 2016

No items to report

August 2016

1	ALLIANCE COAL LLC	9,KY,225	LTC	RB	16	28,773.9			\$59.670	2.95	11,472	8.34	11.93
2	RIVER VIEW COAL, LLC	9,KY,225	LTC	RB	1	1,741.8			\$71.610	2.99	11,551	8.38	11.68
											As Received Coal Quality		

September 2016

1	ALLIANCE COAL LLC	9,KY,225	LTC	RB	1	1,859.2			\$59.670	3.04	11,466	8.68	11.73
2	PEABODY COALSALSALES LLC	17,CO,107	S	RB	8	16,203.9			\$82.640	0.41	11,276	8.33	11.03

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FPSC FORM 423-2

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED  
CONFIDENTIAL**

Report For: July - September 2016

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Reporting Company: DE Florida

Signature of Official Submitting Report: *Amy Yee*

Plant Name: Crystal River

DATE COMPLETED: 10/21/2016

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Number Primary Shipping Units	Tons	Effective Purchase Price (\$/ton)	Total Transportation Cost (\$/ton)	F.O.B. Plant Price (\$/ton)	Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
<b>July 2016</b>													
1	ALLIANCE COAL LLC	11,IN,51	LTC	UR	1	11,846.9			\$82,235	1.34	11,542	6.12	14.59
2	ARCH COAL SALES CO INC	17,CO,51	LTC	OB	5	85,288.8			\$92,695	0.50	11,258	7.17	12.63
3	ARCH COAL SALES CO INC	17,CO,51	S	UR	1	12,295.6			\$99,288	0.49	11,480	7.30	11.19
4	IMT	N/A		OB	19	345,383.9			\$79,230	2.83	11,203	8.12	13.23
											As Received Coal Quality		
<b>August 2016</b>													
1	ALLIANCE COAL LLC	11,IN,51	LTC	UR	5	57,375.7			\$75,370	1.32	11,650	5.92	14.09
2	ARCH COAL SALES CO INC	17,CO,51	LTC	OB	2	32,966.5			\$95,527	0.48	11,000	7.24	14.23
3	ARCH COAL SALES CO INC	17,CO,51	S	UR	7	83,165.6			\$90,412	0.46	11,437	7.84	11.14
4	ASSOCTERM	N/A		OB	2	34,068.4			\$74,536	2.96	11,478	8.37	11.88
5	IMT	N/A		OB	15	278,944.2			\$84,742	2.79	11,020	7.98	14.61
											As Received Coal Quality		
<b>September 2016</b>													
1	ALLIANCE COAL LLC	11,IN,51	LTC	UR	5	57,986.7			\$82,519	1.33	11,675	5.78	14.13
2	ARCH COAL SALES CO INC	17,CO,51	LTC	OB	1	20,029.6			\$92,647	0.46	11,091	7.11	13.10
3	ARCH COAL SALES CO INC	17,CO,51	S	UR	5	57,120.5			\$98,436	0.45	11,580	6.86	11.10
4	ASSOCTERM	N/A		OB	1	16,443.2			\$106,384	0.41	11,277	8.33	10.99
5	IMT	N/A		OB	20	361,483.7			\$78,143	2.78	11,042	8.02	14.50
											As Received Coal Quality		

# REDACTED

FPSC FORM 423-2

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED  
CONFIDENTIAL**

Report For: July - September 2016  
 Reporting Company: DE Florida  
 Plant Name: IMT (Intl Marine Terminal)

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Signature of Official Submitting Report: amy yu

DATE COMPLETED: 10/21/2016

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Number Primary Shipping Units	Tons	Effective Purchase Price (\$/ton)	Total Transportation Cost (\$/ton)	F.O.B. Plant Price (\$/ton)	Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
July 2016													
1	AMERICAN COAL COMPANY	10,IL,165	LTC	RB	22	40,123.4			\$64,961	2.46	11,877	8.86	10.20
2	CENTRAL COAL CO	10,IL,145	LTC	RB	59	114,026.8			\$56,551	3.06	11,232	8.77	12.18
3	EAGLE DOCK	N/A		RB	2	3,542.1			\$81,708	2.55	12,121	8.36	8.98
4	FORESIGHT COAL SALES LLC	10,IL,117	LTC	RB	18	32,523.1			\$59,811	3.24	11,180	7.68	14.07
5	RIVER VIEW COAL, LLC	9,KY,225	LTC	RB	59	105,524.1			\$76,493	2.98	11,471	8.08	12.19
6	WHITE OAK	10,IL,65	LTC	RB	14	26,249.1			\$64,939	2.44	11,707	8.21	11.39
												As Received Coal Quality	
August 2016													
1	ALLIANCE COAL LLC	9,KY,225	LTC	RB	3	5,463.5			\$64,810	2.99	11,476	8.24	11.96
2	AMERICAN COAL COMPANY	10,IL,165	LTC	RB	19	35,513.0			\$65,216	2.43	11,745	8.93	10.91
3	CENTRAL COAL CO	10,IL,145	LTC	RB	73	148,077.4			\$56,509	3.08	11,201	8.87	12.28
4	FORESIGHT COAL SALES LLC	10,IL,117	LTC	RB	5	10,928.8			\$60,060	3.29	11,212	7.74	13.71
5	RIVER VIEW COAL, LLC	9,KY,225	LTC	RB	26	46,311.8			\$76,750	2.93	11,432	8.16	12.49
6	WHITE OAK	10,IL,65	LTC	RB	1	1,960.0			\$70,160	2.41	11,581	8.33	11.92
												As Received Coal Quality	
September 2016													
1	ALLIANCE COAL LLC	9,KY,225	LTC	RB	29	52,730.7			\$65,531	2.97	11,412	8.24	12.47
2	AMERICAN COAL COMPANY	10,IL,165	LTC	RB	18	31,894.0			\$66,230	2.52	11,740	8.90	11.02
3	ASSOCTERM	N/A		RB	2	566.4			\$70,156	2.16	11,389	8.53	11.63
4	CENTRAL COAL CO	10,IL,145	LTC	RB	70	139,151.8			\$57,883	3.12	11,182	8.96	12.33
5	FORESIGHT COAL SALES LLC	10,IL,117	LTC	RB	30	54,362.0			\$61,003	3.26	11,079	7.72	14.59
6	RIVER VIEW COAL, LLC	9,KY,225	LTC	RB	3	5,347.5			\$77,693	2.96	11,461	8.38	12.03
7	WHITE OAK	10,IL,65	LTC	RB	2	3,865.1			\$71,103	2.34	11,629	7.81	12.26
												As Received Coal Quality	



# REDACTED

FPSC FORM 423-2

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED  
CONFIDENTIAL**

Report For: July - September 2016

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Reporting Company: DE Florida

Signature of Official Submitting Report:

*amy yu*

Plant Name: US United Bulk Terminal

DATE COMPLETED: 10/21/2016

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Number Primary Shipping Units	Tons	Effective Purchase Price (\$/ton)	Total Transportation Cost (\$/ton)	F.O.B. Plant Price (\$/ton)	Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)

July 2016

No items to report

August 2016

No items to report

September 2016

No items to report

REDACTED

FPSC FORM 423-2a

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED  
CONFIDENTIAL**

Report For: July - September 2016  
Reporting Company: Duke Energy Florida, LLC  
Plant Name: Associated Terminals

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Signature of Official Submitting Report:

*amy yee*

DATE COMPLETED:

10/21/2016

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/ton)	Short Haul & Loading Charges (\$/ton)	Original Invoice Price (\$/ton)	Retroactive Price Increases (\$/ton)	Base Price (\$/ton)	Quality Adjustments (\$/ton)	Effective Purchase Price (\$/ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)

July 2016

No items to report

August 2016

1	ALLIANCE COAL LLC	9,KY,225	Long Term	14,656.2	[REDACTED]	0.000	[REDACTED]	0.000	[REDACTED]	[REDACTED]	[REDACTED]
2	PEABODY COALSALES LLC	17,CO,107	Spot	16,203.9	[REDACTED]	0.000	[REDACTED]	0.000	[REDACTED]	[REDACTED]	[REDACTED]

September 2016

No items to report

# REDACTED

FPSC FORM 423-2a

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED  
CONFIDENTIAL**

Report For: July - September 2016  
 Reporting Company: Duke Energy Florida, LLC  
 Plant Name: Crystal River

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Signature of Official Submitting Report:

*amy yu*

DATE COMPLETED:

10/21/2016

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/ton)	Short Haul & Loading Charges (\$/ton)	Original Invoice Price (\$/ton)	Retroactive Price Increases (\$/ton)	Base Price (\$/ton)	Quality Adjustments (\$/ton)	Effective Purchase Price (\$/ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
<b>July 2016</b>											
1	ALLIANCE COAL LLC	11,IN,51	Long Term	23,455.7		0.000		0.000			
2	ARCH COAL SALES CO INC	17,CO,51	Long Term	85,288.8		0.000		0.000			
3	ARCH COAL SALES CO INC	17,CO,51	Spot	35,633.9		0.000		0.000			
4	IMT	N/A	Transfer	349,133.9		0.000		0.000			
<b>August 2016</b>											
1	ALLIANCE COAL LLC	11,IN,51	Long Term	57,367.6		0.000		0.000			
2	ARCH COAL SALES CO INC	17,CO,51	Long Term	32,966.5		0.000		0.000			
3	ARCH COAL SALES CO INC	17,CO,51	Spot	82,918.2		0.000		0.000			
4	ASSOCTERM	N/A	Transfer	34,068.4		0.000		0.000			
5	IMT	N/A	Transfer	309,442.0		0.000		0.000			
<b>September 2016</b>											
1	ALLIANCE COAL LLC	11,IN,51	Long Term	46,386.0		0.000		0.000			
2	ARCH COAL SALES CO INC	17,CO,51	Long Term	20,029.6		0.000		0.000			
3	ARCH COAL SALES CO INC	17,CO,51	Spot	45,875.2		0.000		0.000			
4	ASSOCTERM	N/A	Transfer	16,443.2		0.000		0.000			
5	IMT	N/A	Transfer	343,101.0		0.000		0.000			

# REDACTED

FPSC FORM 423-2a

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED  
CONFIDENTIAL**

Report For: July - September 2016  
 Reporting Company: Duke Energy Florida, LLC  
 Plant Name: IMT (Intl Marine Terminal)

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Signature of Official Submitting Report:

*amy yu*

DATE COMPLETED:

10/21/2016

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/ton)	Short Haul & Loading Charges (\$/ton)	Original Invoice Price (\$/ton)	Retroactive Price Increases (\$/ton)	Base Price (\$/ton)	Quality Adjustments (\$/ton)	Effective Purchase Price (\$/ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
<b>July 2016</b>											
1	ALLIANCE COAL LLC	9,KY,225	Long Term	32,111.7		0.000		0.000			
2	AMERICAN COAL COMPANY	10,IL,165	Long Term	26,711.0		0.000		0.000			
3	FORESIGHT COAL SALES LLC	10,IL,117	Long Term	39,970.4		0.000		0.000			
4	KNIGHTHAWK	10,IL,145	Long Term	84,552.3		0.000		0.000			
5	RIVER VIEW COAL, LLC	9,KY,225	Long Term	83,321.6		0.000		0.000			
6	WHITE OAK	10,IL,65	Long Term	11,445.5		0.000		0.000			
<b>August 2016</b>											
1	ALLIANCE COAL LLC	9,KY,225	Long Term	42,059.4		0.000		0.000			
2	AMERICAN COAL COMPANY	10,IL,165	Long Term	9,259.0		0.000		0.000			
3	ASSOCTERM	N/A	Transfer	400.6		0.000		0.000			
4	FORESIGHT COAL SALES LLC	10,IL,117	Long Term	36,003.2		0.000		0.000			
5	KNIGHTHAWK	10,IL,145	Long Term	140,510.1		0.000		0.000			
6	WHITE OAK	10,IL,65	Long Term	2,002.0		0.000		0.000			
<b>September 2016</b>											
1	ALLIANCE COAL LLC	9,KY,225	Long Term	24,619.5		0.000		0.000			
2	AMERICAN COAL COMPANY	10,IL,165	Long Term	46,294.0		0.000		0.000			
3	ASSOCTERM	N/A	Transfer	165.8		0.000		0.000			
4	FORESIGHT COAL SALES LLC	10,IL,117	Long Term	36,115.8		0.000		0.000			
5	KNIGHTHAWK	10,IL,145	Long Term	59,460.2		0.000		0.000			
6	WHITE OAK	10,IL,65	Long Term	3,626.0		0.000		0.000			

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

Report For: July - September 2016  
Reporting Company: Duke Energy Florida, LLC  
Plant Name: US United Bulk Terminal

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Signature of Official Submitting Report:

*amy yu*

DATE COMPLETED:

10/21/2016

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/ton)	Short Haul & Loading Charges (\$/ton)	Original Invoice Price (\$/ton)	Retroactive Price Increases (\$/ton)	Base Price (\$/ton)	Quality Adjustments (\$/ton)	Effective Purchase Price (\$/ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)

July 2016

No items to report

August 2016

No items to report

September 2016

No items to report



# REDACTED

FPSC FORM 423-2b

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED  
CONFIDENTIAL**

Report For: July - September 2016

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Reporting Company: DE Florida  
Plant Name: Associated Terminals

Signature of Official Submitting Report: amy yu

DATE COMPLETED: 10/21/2016

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/ton)	Additional Short Haul & Loading Charges (\$/ton)	Rail Rate (\$/ton)	Other Charges Incurred (\$/ton)	River Barge Rate (\$/ton)	Transloading Rate (\$/ton)	Ocean Barge Rate (\$/ton)	Other Charges Incurred (\$/ton)	Total Transportation Charges (\$/ton)	F.O.B. Plant Price (\$/ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)

July 2016  
No items to report

August 2016

1	ALLIANCE COAL LLC	9,KY,225	River View Mine	RB	28,773.9	[REDACTED]	0.000	[REDACTED]						\$59.670	
2	RIVER VIEW COAL, LLC	9,KY,225	River View Mine	RB	1,741.8	[REDACTED]	0.000	[REDACTED]						\$71.610	
								Rail Charges	Waterborne Charges						

September 2016

1	ALLIANCE COAL LLC	9,KY,225	River View Mine	RB	1,859.2	[REDACTED]	0.000	[REDACTED]						\$59.670	
2	PEABODY COALSALES LLC	17,CO,107	TwentyMile	RB	16,203.9	[REDACTED]	0.000	[REDACTED]						\$82.640	
								Rail Charges	Waterborne Charges						

# REDACTED

FPSC FORM 423-2b

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED  
CONFIDENTIAL**

Report For: July - September 2016

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Reporting Company: DE Florida  
Plant Name: Crystal River

Signature of Official Submitting Report: amy yu

DATE COMPLETED: 10/21/2016

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/ton)	Additional Short Haul & Loading Charges (\$/ton)	Rail Rate (\$/ton)	Other Charges Incurred (\$/ton)	River Barge Rate (\$/ton)	Transloading Rate (\$/ton)	Ocean Barge Rate (\$/ton)	Other Charges Incurred (\$/ton)	Total Transportation Charges (\$/ton)	F.O.B. Plant Price (\$/ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)
<b>July 2016</b>															
1	ALLIANCE COAL LLC	11,IN,51	Gibson Mine	UR	11,846.9		0.000								\$82,235
2	ARCH COAL SALES CO INC	17,CO,51	West Elk Mine	OB	85,288.8		0.000								\$92,695
3	ARCH COAL SALES CO INC	17,CO,51	West Elk Mine	UR	12,295.6		0.000								\$99,288
4	IMT	N/A	IMT (Intl Marine Terminal)	OB	345,383.9		0.000								\$79,230
								Rail Charges		Waterborne Charges					
<b>August 2016</b>															
1	ALLIANCE COAL LLC	11,IN,51	Gibson Mine	UR	57,375.7		0.000								\$75,370
2	ARCH COAL SALES CO INC	17,CO,51	West Elk Mine	OB	32,966.5		0.000								\$95,527
3	ARCH COAL SALES CO INC	17,CO,51	West Elk Mine	UR	83,165.6		0.000								\$90,412
4	ASSOCTERM	N/A	Associated Term. (Meraux)	OB	34,068.4		0.000								\$74,536
5	IMT	N/A	IMT (Intl Marine Terminal)	OB	278,944.2		0.000								\$84,742
								Rail Charges		Waterborne Charges					
<b>September 2016</b>															
1	ALLIANCE COAL LLC	11,IN,51	Gibson Mine	UR	57,986.7		0.000								\$82,519
2	ARCH COAL SALES CO INC	17,CO,51	West Elk Mine	OB	20,029.6		0.000								\$92,647
3	ARCH COAL SALES CO INC	17,CO,51	West Elk Mine	UR	57,120.5		0.000								\$98,436
4	ASSOCTERM	N/A	Associated Term. (Meraux)	OB	16,443.2		0.000								\$106,384
5	IMT	N/A	IMT (Intl Marine Terminal)	OB	361,483.7		0.000								\$78,143
								Rail Charges		Waterborne Charges					



MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

Report For: July - September 2016  
 Reporting Company: DE Florida  
 Plant Name: US United Bulk Terminal

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Signature of Official Submitting Report: *Amy Yee*

DATE COMPLETED: 10/21/2016

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/ton)	Additional Short Haul & Loading Charges (\$/ton)	Rail Rate (\$/ton)	Other Charges Incurred (\$/ton)	River Barge Rate (\$/ton)	Transloading Rate (\$/ton)	Ocean Barge Rate (\$/ton)	Other Charges Incurred (\$/ton)	Total Transportation Charges (\$/ton)	F.O.B. Plant Price (\$/ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)

July 2016

No items to report

August 2016

No items to report

September 2016

No items to report