# ANDY GARDINER President of the Senate



J.R. Kelly Public Counsel

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FILED OCT 27, 2016 **DOCUMENT NO. 08505-16 FPSC - COMMISSION CLERK** STEVE CRISAFULLI

> Speaker of the House of Representatives



October 27, 2016

Ms. Carlotta Stauffer, Commission Clerk Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, FL 32399-0850 Sebring, FL 33870

Re:

Docket No. 150071-SU, Application for increase in wastewater rates in Monroe County

by K W Resort Utilities Corp.

Dear Ms. Stauffer:

Please find enclosed for filing on behalf of the Office of Public Counsel ("OPC"), an errata sheet to the Direct Testimony of Patricia W. Merchant, CPA. Also enclosed is Exhibit PWM-5. This exhibit was amended to provide a re-typed version of three pages of illegible schedules provided by KWRU to the staff auditors.

Thank you for your assistance in this matter. Please feel free to contact me if you or your Staff have any questions regarding this filing.

Associate Public Counsel

Enclosures

cc: All Parties of Record

## Patricia W. Merchant Errata Sheet to her Direct Testimony

Page 10, line 5 remove the "comma" after test year

Page 38, line 15, remove the "s" on adjustments

Page 38, lines 18 to 22, remove "Audit Finding 1, the auditors reduced plant by \$30,090 for engineering costs related to the wastewater permit modification and reclassified the costs to add them to the deferred asset account for the wastewater permit fees. I agree with this adjustment to remove the costs from plant in Phase I, and I have included them in the balance of CWIP. Further, in"

Page 38, line 24, remove "also"

Page 47, line 12 replace ".075%" should be "0.75%"

Page 49, line 4 replace "0.075%" with "0.75%" and replace "3.584%" with "4.25%"

Page 49, line 16, replace "3.39%" with "3.99"

#### **K W Resort Utilities Corp**

orma Adjustments to Operations & Maintenance Expenses			
crease due to changes in operations due to upgrade to AWT standar	ds.	Adjustments	Description
701 Salary & Wages		\$ 155,996.00	Project salary expense due to new requirements minus 2014 actual expense *
704 Employee Pension & Benefits		42,762.00	Employee Benefits on additional salaries.
7048100 Employee Relations	\$ 630.00		
7048200 Employee Benefit/Health	36,132.00		
7048300 Employee Training	6,000.00		
711 Sludge Disposal		109,334.00	Additional sludge disposal due to plant expansion minus actual 2014 expense *
715 Purchased Power		42,900.00	Additional due to plant expansion *
718 Chemicals		224,741.00	
7180500 Chemicals	224,065.00		Additional chemicals due to plant expansion minus actual 2014 expense *
7180510 Supplies	676.00		
720 Materials & Supplies		60.00	
731 Contractual Services - Engineer		4,730.00	Additional due to plant expansion
735 Contractual Services - Testing		20,673.00	Additional testing due to plant expansion *
736 Contractual Services Other		28,557.00	Additional due to plant expansion
7360200 Vacuum Stn Repairs & Maint	6,065.00		
7360330 Vacuum Collection Sys	8,859.00		
7360410 Lift Stations Cleaning	919.00		
7360420 Lift Stations Repair & Maintenance	504.00		
7360430 Pumps & Panels	6,323.00		
7360520 Equipment Repair & Maintenance	360.00		
7360540 Generator Maintenance	21.00		
7360600 Grounds and Office Maintenance	(29.00)		
7360610 Plant Repair or Maintenance	5,535.00		
757 Insurance - Gen Liab		2,752.00	
758 Work Comp Insurance		25,555.00	Additional insurance due to additional salaries
760 Advertising		(1,564.00)	
775 Miscellaneous Expense		9,638.00	Additional expenses due to plant expansion
7750510 Utilities	156.00		
7750820 Postage	634.00		
7750821 Courier	3,595.00		
7750822 Payroll Admin Costs	2,281.00		
7750830 Telephone & Fax	1,858.00		
7750850 Dues & Subscriptions	109.00		
7750880 Computer	59.00		
7750900 Reimbursed Admin Expenses	1,083.00		
7750500 Sanitation	(137.00)		
			To amortize legal fees of \$519,585 over 5 years. Cost incurred to
775 Deferred Expense	103,917.00	103,917.00	defend 5 year permit renewal
	•	•	

\$ 770,051.00

Total Proforma Adjustments to O & M

\* See attached supporting documentation

## 701 Salary and Wages Estimated

No.	STATE OF THE PARTY					100	
* *	Salary						
	Amount	2014		2015	2 81 1	2016	
Wastewater Plant Operator New Staffing Requirement goes into effect Jan 1, 2016 additional				d: 24 000 00			
hours = 1248 hours per year additional	\$ 62,000		mid yr hire	\$ 31,000.00		\$ 62,000	full year
Collection Tech	\$ 42,000		mid yr hire	\$ 21,000.00		\$ 42,000	full year
and sludge processing 1/2 year for 2016	\$ 52,000					\$ 52,000	full year
				\$ 52,000.00		\$ 156,000	Total Salary Expense New St
			2014 Acutal	\$ 590,900.23	2014	\$ 590,900	
		2014	2 Additional Employees ONLY for half the year salary increase allowance	\$ 52,000.00	Additional Payroll	\$ 156,000	
		Actual Expense	1.18%	\$ 6,995.77			
		\$ 590,900.23	2015 Total	\$ 649,896.00	2016 Total	\$ 746,900.23	

Docket No. 150071-SU PSC Audit DR 5 Pro Forma Expenses Exhibit PWM-5, Page 3 of 13

711 Sludge Disposal

Estimated Sludge Disposal Per Weiler Memo May 29,2015

less

\$148,728.16

2014 Actual \$ 39,394.00

Adjustment \$109,334.16

,

Docket No. 150071-SU PSC Audit DR 5 Pro Forma Expenses Exhibit PWM-5, Page 4 of 13

#### WEILER ENGINEERING CORPORATION



6805 OVERSEAS HIGHWAY | MARATHON | FL 33050 TEL (305) 289-4161 | FAX(305) 289-4162

201 WEST MARION AVENUE - SUITE 1306 | PUNTA GORDA | FL 33950 TEL 941-505-1700 | FAX 941-505-1702 | WWW.WEILERENGINEERING.ORG

## **MEMORANDUM**

To: Christopher Johnson

From: Ed Castle, PE

Date: May 29, 2015

Re: 2016 Sludge Cost Estimates

I have estimated the quantity of sludge to be hauled from KWRU in 2016 under the following assumptions.

Total Flow to WWTP:

0.550 MGD AADF

• Irrigation flow to KWGC:

0.300 MGD AADF

Effluent discharged to wells: 0.250 MGD AADF

- Phosphorus removal at all times regardless of destination of effluent
- Drying beds will be used to their maximum capacity
- A mobile centrifuge will be brought in as needed to augment drying bed capacity, estimated 4X per year

Based on these assumptions, the following quantities and costs are estimated:

- 527,528 gallons of liquid sludge will need to be processed in the centrifuge at a cost of \$72,757.79 annually.
- 243 tons of sludge cake will need to be hauled at a cost of \$75,970.37 annually.
- Estimated total annual cost: \$148,728.16

The attached spreadsheet summarized the calculations in more detail. I will be happy to explain the calculations if you wish.

Docket No. 150071-SU PSC Audit DR 5 Pro Forma Expenses Exhibit PWM-5, Page 5 of 13

## 2016 Solids Budget for KWRU

Assumptions:

Average 550,000 GPD treated, alum added for TP removal

	.55 mgd w/	Total
L	arann	1000
Dry tons/yr, 2016	99	99

Drying Bed Limit:

.45 MGD

66 Dry tons.

Drying bed sludge @	
85% solids, tons	78
Centrifuge sludge @	
20% solids, tons	165

wet tons to be hauled from drying beds

wet tons to be hauled from centrifuge

Total 243 wet tons to be hauled

527,578 gallons per year to be processed by centrifuge @ 1.5% solids

1,055,156 gallons per year poured onto drying beds @ 1.5% solids

Dewatering cost assumptions: Need to dewater 4 times/year Mobilization cost \$5,000 per trip Processing cost \$0.10/ gallon **Dewatering Cost Estimate** 

Gallons/trip	131,894
Mobilizaton	\$5,000.00
Processing	\$13,189.45
Cost/trip	\$18,189.45

Cost/yr \$72,757.79

**Hauling & Disposal Cost Estimate** 

Cost/ton	\$313.09
Tons of Cake	243
	1

Cost/yr \$75,970.37

TOTAL \$148,728.16

## PLANT POWER expense with Addition of .350 MGD WWTP

Running AWT with .350MGD new plant for 6 months in 2016 (\$85800 annually based on 835,002 kWHr annually from Edward R. Castle @\$0.1027 per kWHr current KEYS rate)

715 2016 Plant Power Estimated Expense Cost of Plant Power Purchased in 2014	\$ 129,151.97		
Plus the power requirment of new .350MGD plant online July 1, 2016	\$ 42,877.35 172,029.32		
Power Expense Estimate for .350 MGD WWTP Electrical Equipment .350 MGD Plant Using Horsepower,Amp Draws, Estimated Run times per Edward R. Castle P.E., Weiler Engineering Corp.	per Annum 35,002	Keys Energy Cur @\$0.1027 per \$	
Additional Plant will require	\$ 85,754.71	per year	
Assume plant is up and running mid year	\$ 42,877.35	for 6 months	

Docket No. 150071-SU PSC Audit DR 5 Pro Forma Expenses Amended Exhibit PWM-5, Page 6a of 13

#### PLANT POWER expense with Addition of .350 MGD WWTP

Running AWT with .350MGD new plant for 6 months in 2016 (\$85800 annually based on 835,002 kWHr annually from Edward R. Castle @\$0.1027 per kWHr current KEYS rate)

715 2016 Plant Power Estimated Expense

Cost of Plant Power Purchased in 2014 \$ 129,151.97

Plus the power requirment of new .350MGD plant online July 1, 2016 \$ 42,877.35
\$ 172,029.32

Power Expense Estimate for .350 MGD WWTP

Electrical Equipment .350 MGD Plant
Using Horsepower, Amp Draws, Estimated Run times per Edward R.
Castle P.E., Weiler Engineering Corp.
835,002 \$ 85,754.71
Additional Plant will require

Keys Energy Current Rate
@\$0.1027 per kWHr

\$85,1027 per kWHr

\$85,754.71 per year

Assume plant is up and running mid year \$42,877.35 for 6 months

Amended because the formatting on the original document provided by the Utility to the staff auditors did not reproduce legibly. Document retyped for legibility by PWM.

Docket No. 150071-SU PSC Audit DR 5 Pro Forma Expenses Exhibit PWM-5, Page 7 of 13

Bleach 2014 pricing	Glycerine	Alum	Other Chem	
\$ 28,875.00 .507 MGD				total chem 2014 less cl2 2014
.30,0				yields other chems
.550MGD				
\$ 31,324.30	\$ 94,517.82	\$ 31,293.38	\$ 6,074.00	\$ 256,395.29

Docket No. 150071-SU PSC Audit DR 5 Pro Forma Expenses Amended Exhibit PWM-5, Page 7a of 13

Ble	ach 2014						
	pricing	Glycerine	Alum	0	ther Chem		
	\$28,875.00			\$	32,330.08	total	them 2014
.507 N	ИGD			\$	26,255.18	less cl	2 2014
				\$	6,074.90	yields	other chems
.550M	IGD						
\$	31,324.30	\$ 94,517.82	\$ 31,293.38	\$	6,074.00	\$	163,209.50

KWRU provided document retyped for legibility by PWM

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Docket No. 150071-SU PSC Audit DR 5 Pro Forma Expenses Exhibit PWM-5, Page 8 of 13

Cost Per Gallon Total Annual gallons		Ratio to .650MGD			
1.35	23617.6	64.71	Sodium Hypochlorite = 100 GPD		
2.74	34009.4	93.18	Sodium Hydroxide = 144 GPD		
3.45	27396.5	75.06	Glycerine = 116 GPD		
2.65	11808.8	32.35	Alum = 50 GPD		

## Docket No. 150071-SU PSC Audit DR 5 Pro Forma Expenses Amended Exhibit PWM-5, Page 8a of 13

Cost Per Gallon	Total Annual gallons	Ratio to 550MGD	
1.35	23617.5	64.71	Sodium Hypochlorite = 100 GPD
3.74	34009.4	93.18	Sodium Hydroxide = 144 GPD
3.45	27396.5	75.06	Glycerine = 116 GPD
2.65	11808.8	32.35	Alum =50 GPD

KWRU provided document retyped for legibility by PWM

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#### G. DISINFECTION (calculations based on four chlorine contact chambers in two basins)

The Chilorine Contact Chamber is required to provide a minimum contact period of 15 minutes at design peak hourly flow or the maximum pumping rate. The facility has flow equalization, which will result in using a peaking factor of 1.5 instead of 4.

Detention time = V/O

@ 75% Operation (1 of 4 chambers off line) = 17,234 gal > 13,266 gal

22,978 gal/53,063 gph = 26 min. detention time with all 4 in service.

17,234 gal/53,063 gph = 19.5 min. detention time with 3 of 4 in service.

#### H. SODIUM HYPOCHLORITE SYSTEM

I pound per day (ppd) chlorine gas = I gpd of 12.5% Trade NaOCI

Min. Total Residual Chlorine (TRC) = 1.0 mg/L

Avg. chlorine ppd in recent years (based on 0.343 MGD Flow) = 38.8 ppd

 $Cl_2 Dosage = (38.8 ppd)/((8.34 lb/day)(.343 MGD)) = 14 mg/L$ 

Cl<sub>2</sub> Dosage rate, in ppd for design flow = (.849MGD)(8.34lb/gal)(14mg/L) = 99.2 ppd

Gallons of 12.5% NaOCI needed per day =  $(99.2 \text{ ppd Cl}_2)(1 \text{ gpd } 12.5\% \text{ NaOCI/ } 1 \text{ ppd Cl}_2)$ = 99.2 gal/day

With 1.5 safety factor = (99.2 gal/day)(1.5) = 148.8 gal/day

Min. Tank size needed: (148.8 gal/day)(15\*\* days) = 2,500 gal

Tank will be opaque for UV protection and rated for exterior use

- Dosage rate based on average feed rate of chlorine gas needed to satisfy chlorine demand and maintain desired TRC.
- Due to short shelf life of the sodium hypochlorite solution, a tank that allows for only 15 days of storage will be used instead of 30 days to prevent degradation of the sodium hypochlorite solution.

L PHOSPHORUS REMOVAL

ALUM Al<sub>2</sub>(SO<sub>4)3</sub> + 18H<sub>2</sub>O ALUM STRENGTH 48.5 % DENSITY OF ALUM SOL'N 11.2 lb/gal

MOLECULAR WT. OF ALUM 594.0
MOLECULAR WT. OF ALUMINUM 26.98
MOLECULAR WEIGHT OF P 30.97

STEP I WEIGHT OF ALUMINUM REQUIRED PER UNIT OF PHOSPHORUS

A. THEORETICAL DOSAGE I MOLE AL PER I MOLE P

ALUMINUM REQUIRED = (MW AL/MW P) = (26.98/30.97) = 0.87.1b.AL/1b P

STEP 2 WEIGHT OF ALUMINUM AVAILABLE PER GALLON OF ALUM

Weight of alum per gallon of solution
 = 0.485 X 11.2 lb/gal = 5.43 lb/gal

B. Weight of Aluminum per gallon =5.43 lb/gal \* (2.\* 26.98/594.0) =0.493 lb/gal

STEP 3 POUNDS OF P IN INFLUENT = mg/L p\*FLOW, MGD\*8.34

= 8\*0.849\*8.34

= 56.6 lbs influent phosphorus

STEP 4 AMOUNT OF ALUM SOLUTION REQUIRED PER LB OF PHOSPHORUS

Alum Dosage = (0.87.1b/AL/1bP)\* (1.QAL ALUM/SOL/0.493.1b AL)

= 1.76 GAL ALUM SOLUTION/IB P

= 1.76\*28.3 lb

= 49.8 gallons of alum solution required for 0.849 MGD facility capacity

Since significant biological uptake of phosphorus occurs in the activated sludge process, the clarifier influent will have significantly less than the 8 mg/l used in the desing calulations, providing a safety factor in the designed dosing rate.

Min. tank size needed: (49.8 gal/day) (30 days) = 1,494 gal tank

Tank will be opaque for UV protection and rated for exterior use

#### J. GLYCERIN

Solution used will be 70% Glycerin as provided by manufacturer

Glycerin BOD: 870,000 mg/L

7 lb BOD = 1 gal Glycerin

Dissolved Oxygen (D.O.) going into anoxic zone = 2 mg/L

Influent NH<sub>4</sub> = 40 mg/L

 $NH_4$  to  $NO_3 = (62/17)(40 \text{ mg/L}) = 146 \text{ mg/L} NO_3$ 

Oxygen present = (((16\*3)/(62))(146 mg/L)+2)(8.34 lb/gal)(0.849 MGD) = 814 lbs/day

Glycerin solution needed per day: (814 lb D.O.)/(7 lb/gal glycerin) = 116.3 gal/day\*

Min. tank size needed: (116,3 gal/day)\*(15 days) = 1744.50 gal

### K. ALKALINITY DOSING

Strength 50%

Density of Solution 12,76 lb/gallon

Molecular Weight NaOH 39,997

Molecular Weight Na 22:98 Molecular Weight OH 17:00

Weight of NaOH = 0.5x12.76 lb/gal

=6.38 lbs lb/gal

OH per gallon: 6,38 x (17,00/39,997). = 2,71 lbs

Pounds of NH; per day (40 mg/L)(8.34 lb/gat)(0.849MGD)

= 283 lbs

Pounds of CaCO3 needed per day (2831bs)(7.07 lbs CaCO3/ lb NH4)

= 2.001 lbs

Pounds of H<sub>2</sub>O per day (120 mg/L)(8.34 lb/gal)(0.849 MGD)

= 850 lbs

Pounds of CaCO, added per day = 2001-850 = 1,151 lbs

Milliequivalent weights of CaCO<sub>3</sub>: 50 mg/meq NaOH: 40 mg/meq

Pounds of NaOH per day = (40/50)(1,151 lbs) = 921 lbs

During nitrification/denitrification in aeration basins there is release of some alkalinity so no safety factor will be used

<sup>\*</sup> There is no safety factor being used for glycerin need because the tanks have been oversized to allow for endogenous decay which provides an additional carbon source.

PSC Audit DR 5 Pro Forma Expenses Exhibit PWM-5, Page 12 of 13

PDR

Min. tank size needed: ((921 lbs\*2)/(12.76 lb/gal))\*30 days = 4,331 gal

Tank will be opaque for UV protection and rated for exterior use

The theoretical dose is 1 mole NaOH per 1 mg/L alkalinity. The above calculations are based on assumptions regarding the alkalinity concentration needed and may change accordingly. All chemical feed pumps will be sized to accommodate any variables encountered.

FDEP Sampling	Parameters	after	Expansion
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Parameter	Frequency		Cost	Annual Cost
Effluent				•
Well Monitoring Requirements				44 000 00
Biological Oxygen Demand (CBOD)	Weekly	\$	25.00	\$1,300.00
Suspended Solids (TSS)	Weekly	\$	25.00	\$1,300.00
Fecal Coliform	Weekly	\$	25.00	\$1,300.00
Chlorine Test (TRC)	5 days/week	\$330 / year		\$330.00
Total Nitrogen	Weekly	\$	35.00	\$1,820.00
Total Phosphorus	Weekly	\$	20.00	\$1,040.00
Reuse Monitoring Requirements				
Suspended Solids (TSS)	Daily	\$	25.00	\$9,125.00
Fecal Coliform	Daily	\$	25.00	\$9,125.00
Chlorine Residual (TRC)	Continuous	\$70/month		\$840.00
Giardia	Every 5 yrs	\$	1,050.00	\$1,050.00
Cryptosporidium	Every 5 yrs	\$	2,310.00	\$2,310.00
Influent				
Biological Oxygen Demand (CBOD)	Weekly 🕏	\$	25.00	\$1,300.00
Suspended Solids (TSS)	Weekly	\$	25.00	\$1,300.00
		Tot	ai	\$32,140.00
Courier				
Daily Pick up	7 days/week	\$	27.50	\$10,037.50
Fuel Surcharge	Estimated	\$1300 /year		\$1,300.00
				\$11,337.50
		100	aı	
Dunner Control				
Process Control 4 tests per day per plant (3 Plants, 41)	testing basins)			
Ortho P				\$ 2,095.00
Nitrogen				\$1,860.00
Ammonia				\$5,306.00
Alkalinity				\$2,375.00
	•	Tot	al	\$11,636.00