# AUSLEY MCMULLEN

# ATTORNEYS AND COUNSELORS AT LAW

123 SOUTH CALHOUN STREET P.O. BOX 391 (ZIP 32302) TALLAHASSEE, FLORIDA 32301 (850) 224-9115 FAX (850) 222-7560 FILED OCT 31, 2016 DOCUMENT NO. 08543-16 FPSC - COMMISSION CLERK

October 31, 2016

# HAND DELIVERED

Ms. Carlotta Stauffer, Director Office of Commission Clerk Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

> Re: Fuel and Purchased Power Cost Recovery Clause and Generating Performance Incentive Factor; FPSC Docket No. 160001-EI

Dear Ms. Stauffer:

Enclosed for filing in the above-styled docket are the original and seven (7) copies of the following forms to be filed on behalf of Tampa Electric Company for the months of June 2016, July 2016, and August 2016: Forms 423-1, 423-1(a), 423-1(b), 423-2, 423-2(a), 423-2(b) and 423-2(c). Portions of Forms 423-2, 423-2(a) and 423-2(b) have been redacted to delete certain confidential proprietary business information which is the subject of a separate request for specified confidential treatment and motion for temporary protective order being simultaneously filed herewith.

Thank you for your assistance in connection with this matter.

Sincerely,

REDACTED

James D. Beasley

COM \_\_\_\_\_ AFD \_\_\_\_ APA \_\_\_\_ ECO \_1 ENG Z GCL \_( IDM \_1 TEL \_\_\_\_ CLK

JDB/ne Enclosures cc: All Parties of Record (w/o enc.)

FPSC Form 423-1

#### MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: June Year: 2016

2. Reporting Company: Tampa Electric Company

 S. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis Manager Regulatory Accounting (813) - 228 - 4769
Signature of Official Submitting Report:

Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: August 15, 2016

Line	2		Shipping	Purchase	Delivery	Delivery	Туре	Sulfur Content	BTU Content	Volume	Delivered Price
No.	Plant Name	Supplier Name	Point	Type	Location	Date	Oil	%	(BTU/Gal)	(Bbls)	(\$/Bbl)
(a)	(b)	(C)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
											********

1. None

\* No Analysis Taken FPSC FORM 423-1 (2/87) Page 1 of 1

# MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis Manager Regulatory Accounting

4. Signature of Official Submitting Report:

(813) - 228 - 4769

Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: August 15, 2016

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (I)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (0)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
									2012-01-01-0			*******					

1. None

\* No analysis Taken FPSC FORM 423-1(a) (2/87)

Page 1 of 1

1. Reporting Month: June Year: 2016

2. Reporting Company: Tampa Electric Company

FPSC Form 423-1(b)

#### MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: June Year: 2016

2. Reporting Company: Tampa Electric Company

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis Manager, Regulatory Accounting (813) - 228 - 4769

4. Signature of Official Submitting Report:\_

Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: August 15, 2016

Line No.	Month Reported	Form Plant Name	Supplier	Original Line Number	Old Volume (Bbls)	Form No.	Column Designator & Title	Old Value	New Value	Delivered Price (\$/Bbls)	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)

1. None

FPSC Form 423-1(b)

Page 1 of 1

#### FPSC Form 423-2

Page 1 of 3

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: June Year: 2016

#### Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting (813) 228 - 4769

2. Reporting Company: Tampa Electric Company

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Manager Regulatory Accounting

3. Plant Name: United Bulk Terminal - Big Bend Station (1)

6. Date Completed: August 15, 2016

						Effective	Total	Delivered		As Receive	d Coal Quali	ty
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Transport Charges (\$/Ton) (h)	Price Transfer Facility (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (I)	Moisture Content % (m)
1.	Knight Hawk	8,IL,145	LTC	RB	75,031.67			\$52.92	3.00	11,249	8.60	12.65
2.	Armstrong Coal	10, KY, 183	LTC	RB	24,392.00			\$59.87	2.75	11,781	8.34	10.69

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

FPSC Form 423-2(a)

Page 2 of 3

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: June Year: 2016

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting (813) - 228 - 4769

2. Reporting Company: Tampa Electric Company

5. Signature of Official Submitting Form: USUCIAL Adrienne S. Lewis, Manager Regulatory Accounting

3. Plant Name: United Bulk Terminal - Big Bend Station (1)

6. Date Completed: August 15, 2016

Line No. (a)	Supplier Name (b)	Mine Location (C)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
1.	Knight Hawk	8,IL,145	LTC	75,031.67	N/A		**	\$0.00		\$0.30	
2.	Armstrong Coal	10, KY, 183	LTC	24,392.00	N/A			\$0.00		\$1.40	

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Div Devide the Diverse to Diverse to

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination. FPSC FORM 423-2(a) (2/87)

FPSC Form 423-2(b)

Page 3 of 3

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting (813) 228 - 4769

1. Reporting Month: June Year: 2016

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal - Big Bend Station (1)

5. Signature of Official Submitting Form: Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: August 15, 2016

									Rail Charges		Wate	erborne Ch	arges			
Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Trans- port Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton) (I)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (0)	Total Transpor- tation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
1.	Knight Hawk	8,IL,145	Jackson & Perry Cnty., IL	RB	75,031.67											\$52.92
2.	Armstrong Coal	10, KY, 183	Ohio Cnty., KY	RB	24,392.00											\$59.87

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

Page 1 of 3

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: June Year: 2016

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting (813) 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: August 15, 2016

										As Received	Coal Quality	R.
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (I)	Moisture Content % (m)
1.	Transfer Facility - Big Bend	N/A	N/A	OB	48,715.73			\$62.05	3.10	11,897	6.15	12.55
2.	Transfer Facility - Polk 1	N/A	N/A	OB	21,844.12			\$33.05	4.91	14,192	0.28	6.92
3.	Alliance Coal	8,IL,193	LTC	UR	90,489.40			\$100.36	2.80	11,669	6.88	12.21
4.	Consol	2, PA, 59	LTC	UR	38,637.15			\$110.55	2.52	12,942	7.81	6.11

 This page includes all coal delivered to Big Bend for use at Big Bend or Polk. Effective with the January 2008 filing.

Page 2 of 3

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: June Year: 2016

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting (813) - 228 - 4769

Deter

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: August 15, 2016

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (9)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (!)
1.	Transfer Facility - Big Bend	N/A	N/A	48,715.73	N/A			\$0.00		\$0.00	
2.	Transfer Facility - Polk 1	N/A	N/A	21,844.12	N/A			\$0.00		\$0.00	
3.	Alliance Coal	8,IL,193	LTC	90,489.40	N/A			\$0.00		\$0.00	
4.	Consol	2, PA, 59	LTC	38,637.15	N/A			\$0.00		\$0.19	

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC Form 423-2(b)

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting (813) 228 - 4769

5. Signature of Official Submitting Form: Adrienne S. Lewis, Manager Regulatory Accounting

3. Plant Name: Big Bend Station (1)

2. Reporting Company: Tampa Electric Company

1. Reporting Month: June Year: 2016

6. Date Completed: August 15, 2016

							Add'l		Rail Charges			rborne Cha			Total	
Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Trans- port Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton) (I)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (0)	Transpor- tation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
1.	Transfer Facility - Big Bend	N/A	Davant, La.	OB	48,715.73											\$62.05
2.	Transfer Facility - Polk 1	N/A	Davant, La.	OB	21,844.12											\$33.05
З.	Alliance Coal	8,IL,193	White Cnty., IL	UR	90,489.40											\$100.36
4.	Consol	2, PA, 59	Greene Cnty., PA	UR	38,637.15											\$110.55

(1) The Ocean Barge Rate (\$/Ton) reported in column (m) includes terminal charges incurred at TECO Bulk Terminal and ocean shipping charges.

FPSC FORM 423-2(b) (2/87)

Page 3 of 3

FPSC Form 423-2

Page 1 of 3

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: June Year: 2016

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting

Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: August 15, 2016

5. Signature of Official Submitting Form:

(813) 228 - 4769

										As Received	Coal Quality	1
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (I)	Moisture Content % (m)
1.	Valero	N/A	S	RB	35,626.58			\$0.00	4.14	13,872	0.34	9.49
2.	Koch Carbon	8, MN, 19	S	RB	6,263.40			\$0.00	5.73	14,403	0.41	5.30

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

FPSC Form 423-2(a)

Page 2 of 3

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: June Year: 2016

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: August 15, 2016

(813) - 228 - 4769

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
1.	Valero	N/A	S	35,626.58	N/A			\$0.00	•••••••••••••••••••••••••••••••••••••••	(\$0.57)	
2.	Koch Carbon	8, MN, 19	S	6,263.40	N/A			\$0.00		\$0.00	

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC Form 423-2(b)

1. Reporting Month: June Year: 2016

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting.

(813) 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: August 15, 2016

							A .4.81		Rail Charges		Wate	rborne Ch	arges			
Line No. (a)	Supplier Name (b)	Mine Location (C)	Shipping Point (d)	Trans- port Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (ī)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton) (I)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (0)	Total Transpor- tation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
1.	Valero	N/A	N/A	RB	35,626.58											\$32.09
2.	Koch Carbon	8, MN, 19	Rosemount, MN	RB	6,263.40											\$20.56

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

FPSC FORM 423-2(b) (2/87)

Page 3 of 3

FPSC Form 423-2

Page 1 of 3

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: June Year: 2016

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting (813) 228 - 4769

2. Reporting Company: Tampa Electric Company

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Manager Regulatory Accounting

3. Plant Name: Polk Station (1)

6. Date Completed: August 15, 2016

										As Received	Coal Quality	1
Line		Mine	Purchase	Transport		Effective Purchase Price	Total Transport Charges	FOB Plant Price	Sulfur Content	BTU Content	Ash Content	Moisture Content
No.	Supplier Name	Location	Туре	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	%	(BTU/lb)	%	%
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1.	Transfer facility	N/A	N/A	TR	38,022.63			\$4.95				***********

 This page includes coal received at Big Bend and subsequently trucked to Polk. Effective with the January 2008 filing.

FPSC Form 423-2(a)

Page 2 of 3

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: June Year: 2016

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting (813) - 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: August 15, 2016

1.	Transfer facility	N/A	N/A	38,022.63	N/A		•••••	\$0.00		\$0.00	
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (!)

 This page includes coal received at Big Bend and subsequently trucked to Polk. Effective with the January 2008 filing.

FPSC Form 423-2(b)

1. Reporting Month: June Year: 2016

3. Plant Name: Polk Station (1)

2. Reporting Company: Tampa Electric Company

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting

(813) 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: August 15, 2016

								<u></u>	Rail Charges		Wate	rborne Ch	arges			
Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Trans- port Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton) (I)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (0)	Total Transpor- tation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
1.	Transfer facility	N/A	N/A	TR	38,022.63	)										\$4.95

(1) Col (o) Other Related Charges includes the cost of trucking.

FPSC FORM 423-2(b) (2/87)

Page 3 of 3

FPSC Form 423-2(c)

1. Reporting Month: June Year: 2016

2. Reporting Company: Tampa Electric Company

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis Manager Regulatory Accounting (813) 228 - 4769

4. Signature of Official Submitting Form:

Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: August 15, 2016

Line No. (a)	Month Reported (b)	Plant Name (c)	Generating Plant (d)	Supplier (e)	Line Number (f)	Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Facility (\$/Ton) (I)	Reason for Revision (m)
1.	October 2015	Transfer Facility	Big Bend	Knight Hawk	1.	14,721.23	423-2(a)	Col. (k) Quality Adjustments (\$/Ton)	(\$0.19)	(\$0.33)	\$51.73	Quality Adjustment
2.	October 2015	Big Bend	Big Bend	Alliance Coal	3.	128,852.10	423-2(a)	Col. (k) Quality Adjustments (\$/Ton)	\$0.00	\$4.19	\$81.80	Quality Adjustment
3.	November 2015	Big Bend	Big Bend	Consol	4.	25,500.50	423-2(a)	Col. (k) Quality Adjustments (\$/Ton)	\$0.36	\$0.61	\$103.95	Quality Adjustment
4.	December 2015	Big Bend	Big Bend	Alliance Coal	5.	25,748.00	423-2(a)	Col. (k) Quality Adjustments (\$/Ton)	\$0.00	\$3.52	\$75.55	Quality Adjustment
5.	December 2015	Big Bend	Big Bend	Alliance Coal	З.	116,868.60	423-2(a)	Col. (k) Quality Adjustments (\$/Ton)	\$0.00	\$3.74	\$68.77	Quality Adjustment

FPSC Form 423-2(c)

Page 1 of 1

FPSC Form 423-1

# MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: July Year: 2016

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Adrienne S. Lewis Manager Regulatory Accoupting
(813) - 228 - 4769 4. Signature of Official Submitting Report: Adrienne S. Lewis, Manager Regulatory Accounting
4. Signature of Official Submitting Report:
Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: August 15, 2016

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Type Oil	Sulfur Content %	BTU Content (BTU/Gal)	Volume (Bbls)	Delivered Price (\$/Bbl)	
(a)	(b)	(C)	(d)	(e)	(f)	(g)	(h)	(i)	0	(k)	(1)	

1. None

\* No Analysis Taken FPSC FORM 423-1 (2/87) Page 1 of 1

#### MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrience S. Lewis Manager Regulatory Accounting

(813) - 228 - 4769

4. Signature of Official Submitting Report:

Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: August 15, 2016

													Effective	Transport	Add'l		
							Invoice	Invoice		Net	Net	Quality	Purchase	to	Transport	Other	Delivered
Line	Plant		Delivery	Delivery	Type	Volume	Price	Amount	Discount	Amount	Price	Adjust.	Price	Terminal	Charges	Charges	Price
No.	Name	Supplier Name	Location	Date	Oil	(Bbls)	(\$/Bbl)	\$	\$	S	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)
(a)	(b)	(C)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	(q)	(r)

1. None

\* No analysis Taken FPSC FORM 423-1(a) (2/87)

# FPSC Form 423-1(a)

Page 1 of 1

2. Reporting Company: Tampa Electric Company

1. Reporting Month: July Year: 2016

FPSC Form 423-1(b)

#### MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: July Year: 2016

2. Reporting Company: Tampa Electric Company

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis Manager Regulatory Accounting (813) - 228 - 4769

6. Date Completed: August 15, 2016

		Form		Original	Old					Delivered	
Line	Month	Plant		Line	Volume	Form	Column	Old	New	Price	
No.	Reported	Name	Supplier	Number	(Bbls)	No.	Designator & Title	Value	Value	(\$/Bbls)	Reason for Revision
(a)	(b)	(C)	(d)	(e)	(f)	(g)	(h)	(i)	0	(k)	(1)

1. None

FPSC Form 423-1(b)

Page 1 of 1

FPSC Form 423-2

Page 1 of 3

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting (813) 228 - 4769

2. Reporting Company: Tampa Electric Company

1. Reporting Month: July Year: 2016

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Manager Regulatory Accounting

3. Plant Name: United Bulk Terminal - Big Bend Station (1)

6. Date Completed: September 15, 2016

										As Receive	d Coal Qualit	ty
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (9)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (I)	Moisture Content % (m)
1.	Knight Hawk	8,IL,145	LTC	RB	25,657.44			\$53.16	2.98	11,268	8.41	12.61
2.	Armstrong Coal	10, KY, 183	LTC	RB	24,328.00			\$60.47	2.72	11,705	8.11	11.27
3.	Trafigura	10, KY, 225	LTC	RB	30,274.19			\$68.40	2.96	11,343	8.33	13.19

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

FPSC Form 423-2(a)

Page 2 of 3

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: July Year: 2016

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal - Big Bend Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting (813) - 228 - 4769

5. Signature of Official Submitting Form: Adrephe S. Lewis, Manager Regulatory Accounting

6. Date Completed: September 15, 2016

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
1.	Knight Hawk	8,IL,145	LTC	25,657.44	N/A			\$0.00		\$0.34	
2.	Armstrong Coal	10, KY, 183	LTC	24,328.00	N/A			\$0.00		\$1.15	
3.	Trafigura	10, KY, 225	LTC	30,274.19	N/A			\$0.00		(\$0.95)	

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination. FPSC FORM 423-2(a) (2/87)

FPSC Form 423-2(b)

Page 3 of 3

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting (813) 228 - 4769

2. Reporting Company: Tampa Electric Company

1. Reporting Month: July Year: 2016

3. Plant Name: United Bulk Terminal - Big Bend Station (1)

5. Signature of Official Submitting Form: Adrienne S. Lewis, Manager Regulatory Adcounting

6. Date Completed: September 15, 2016

							0.447		Rail Charges		Wate	rborne Ch	arges		Tabl	<b>.</b>
Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Trans- port Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton) (!)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (0)	Total Transpor- tation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
1.	Knight Hawk	8,IL,145	Jackson & Perry Cnty., IL	RB	25,657.44											\$53.16
2.	Armstrong Coal	10, KY, 183	Ohio Cnty., KY	RB	24,328.00											\$60.47
3.	Trafigura	10, KY, 225	Ohio Cnty., KY	RB	30,274.19											\$68.40

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

#### FPSC Form 423-2

Page 1 of 3

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: July Year: 2016

2. Reporting Company: Tampa Electric Company

5. Signature of Official Submitting Form:

(813) 228 - 4769

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting

Adrienne S. Lewis, Manager Regulatory Accounting

3. Plant Name: Big Bend Station (1)

6. Date Completed: September 15, 2016

										As Received	Coal Quality	(
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (I)	Moisture Content % (m)
1.	Transfer Facility - Big Bend	N/A	N/A	OB	66,033.36			\$56.61	3.33	12,329	5.62	10.99
2.	Transfer Facility - Polk 1	N/A	N/A	OB	35,241.13			\$37.63	4.80	14,475	0.36	5.27
3.	Alliance Coal	8,IL,193	LTC	UR	114,961.50			\$72.30	2.81	11,660	7.04	12.18
4.	Consol	2, PA, 59	LTC	UR	25,084.55			\$78.29	2.68	12,967	7.88	5.92

 This page includes all coal delivered to Big Bend for use at Big Bend or Polk. Effective with the January 2008 filing.

FPSC Form 423-2(a)

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS

# DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: July Year: 2016

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting (813) - 228 - 4769

-

2. Reporting Company: Tampa Electric Company

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Manager Regulatory Accounting

3. Plant Name: Big Bend Station (1)

6. Date Completed: September 15, 2016

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)	
1.	Transfer Facility - Big Bend	N/A	N/A	66,033.36	N/A			\$0.00		\$0.00		
2.	Transfer Facility - Polk 1	N/A	N/A	35,241.13	N/A			\$0.00		\$0.00		
3.	Alliance Coal	8,IL,193	LTC	114,961.50	N/A			\$0.00		\$4.31		
4.	Consol	2, PA, 59	LTC	25,084.55	N/A			\$0.00		\$0.30		

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC FORM 423-2(a) (2/87)

Page 2 of 3

FPSC Form 423-2(b)

1. Reporting Month: July Year: 2016

3. Plant Name: Big Bend Station (1)

2. Reporting Company: Tampa Electric Company

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting (813) 228 - 4769

5. Signature of Official Submitting Form: Addiegne S. Lewis, Manager Regulatory

6. Date Completed: September 15, 2016

							Add'l		Rail Charges			rborne Cha			7.001	
Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Trans- port Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton) (I)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)	Total Transpor- tation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
1.	Transfer Facility - Big Bend	N/A	Davant, La.	OB	66,033.36				-							\$56.61
2.	Transfer Facility - Polk 1	N/A	Davant, La.	OB	35,241.13											\$37.63
3.	Alliance Coal	8,IL,193	White Cnty., IL	UR	114,961.50											\$72.30
4.	Consol	2, PA, 59	Greene Cnty., PA	UR	25,084.55											\$78.29

(1) The Ocean Barge Rate (\$/Ton) reported in column (m) includes terminal charges incurred at TECO Bulk Terminal and ocean shipping charges.

FPSC FORM 423-2(b) (2/87)

Page 3 of 3

FPSC Form 423-2

Page 1 of 3

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: July Year: 2016

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

Adrienne S. Lewis, Manager Regulatory Accounting

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: September 15, 2016

5. Signature of Official Submitting Form:

(813) 228 - 4769

										As Received	Coal Quality	1
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (9)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (I)	Moisture Content % (m)
1.	Valero	N/A	S	RB	37,445.63			\$41.18	3.95	13,774	0.32	9.81
2.	Koch Carbon	8, MN, 19	S	RB	15,591.70			\$20.56	5.71	14,351	0.37	5.28

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

FPSC Form 423-2(a)

Page 2 of 3

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: July Year: 2016

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

6. Date Completed: September 15, 2016

5. Signature of Official Submitting Form:

(813) - 228 - 4769

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting

Adrienne S. Lewis, Manager Regulatory Accounting

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
1.	Valero	N/A	S	37,445.63	N/A			\$0.00		(\$0.55)	
2.	Koch Carbon	8, MN, 19	S	15,591.70	N/A			\$0.00		\$0.00	

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC Form 423-2(b)

1. Reporting Month: July Year: 2016

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting (813) 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: September 15, 2016

								3	Rail Charges		Wate	rborne Ch	arges			
Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Trans- port Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton) (I)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (0)	Total Transpor- tation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
1.	Valero	N/A	N/A	RB	37,445.63											\$41.18
2.	Koch Carbon	8, MN, 19	Rosemount, MN	RB	15,591.70											\$20.56

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

FPSC FORM 423-2(b) (2/87)

Page 3 of 3

FPSC Form 423-2

# Page 1 of 3

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: July Year: 2016

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting (813) 228 - 4769

2. Reporting Company: Tampa Electric Company

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Manager/Regulatory Accounting

3. Plant Name: Polk Station (1)

6. Date Completed: September 15, 2016

										As Received	Coal Quality	1
Line		Mine	Purchase	Transport		Effective Purchase Price	Total Transport Charges	FOB Plant Price	Sulfur Content	BTU Content	Ash Content	Moisture Content
No.	Supplier Name	Location	Type	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	%	(BTU/Ib)	%	%
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m)
1.	Transfer facility	N/A	N/A	TR	56,127.42			\$4.95				

 This page includes coal received at Big Bend and subsequently trucked to Polk. Effective with the January 2008 filing.

#### FPSC Form 423-2(a)

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: July Year: 2016

2. Reporting Company: Tampa Electric Company

(813) - 228 - 4769 5. Signature of Official Submitting Form: Menale Regulatory Accounting Adrienne S. Lewis, Manager Regulatory Accounting

Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting

3. Plant Name: Polk Station (1)

6. Date Completed: September 15, 2016

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton)	Base Price (\$/Ton)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton)
(a)	(b)	(C)		(e)	(1)	(9)	(n)	(1)	()	(к)	(1)
1.	Transfer facility	N/A	N/A	56,127.42	N/A			\$0.00		\$0.00	

 This page includes coal received at Big Bend and subsequently trucked to Polk. Effective with the January 2008 filing.

FPSC FORM 423-2(a) (2/87)

4. Name, Title & Telephone Number of Contact Person Concerning Data

Page 2 of 3

FPSC Form 423-2(b)

1. Reporting Month: July Year: 2016

3. Plant Name: Polk Station (1)

2. Reporting Company: Tampa Electric Company

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting

(813) 228 - 4769 5 5. Signature of Official Submitting Form:

Adnenne S. Lewis, Manager Regulatory Accounting

6. Date Completed: September 15, 2016

									Rail Charges		Wate	rborne Cha	arges			
Line No. (a)	Supplier Name (b)	Mine Location (C)	Shipping Point (d)	Trans- port Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton) (I)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (0)	Total Transpor- tation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
1.	Transfer facility	N/A	N/A	TR	56,127.42											\$4.95

(1) Col (o) Other Related Charges includes the cost of trucking.

FPSC FORM 423-2(b) (2/87)

Page 3 of 3

FPSC Form 423-2(c)

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: July Year: 2016

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis Mapager Regulatory Accounting-(813) 228 - 4769

4. Signature of Official Submitting Form:

Adnenne S. Lewis, Manager Regulatory Accounting

6. Date Completed: August 15, 2016

Line No. (a)	Month Reported (b)	Plant Name (c)	Generating Plant (d)	Supplier (e)	Line Number (f)	Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Facility (\$/Ton) (I)	Reason for Revision (m)
	***************************************											contraction of the second s

1. None

FPSC Form 423-2(c)

Page 1 of 1

#### FPSC Form 423-1

#### MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: August Year: 2016

2. Reporting Company: Tampa Electric Company

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis Manager Regulatory Accounting (813) - 228 - 4769

4. Signature of Official Submitting Report:

Adrienne S. Lewis Manager Regulatory Accounting

5. Date Completed: October 14, 2016

Sulfur BTU Delivered Line Shipping Purchase Delivery Delivery Туре Content Content Volume Price Supplier Name No. Plant Name Point Туре Location Date Oil % (BTU/Gal) (Bbls) (\$/Bbl) (a) (b) (c) (d) (e) (f) (h) (g) (i) (j) (k) (1) ---------------------------------

1. None

\* No Analysis Taken FPSC FORM 423-1 (2/87) Page 1 of 1

FPSC Form 423-1(a)

#### MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: August Year: 2016

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrience S. Lewis Manager Regulatory Accounting (813) - 228 - 4769

2. Reporting Company: Tampa Electric Company

4. Signature of Official Submitting Report: Adrienne S. Lewis, Manager Regula

6. Date Completed: October 14, 2016

	-						Invoice	Invoice		Net	Net	Quality	Effective Purchase	Transport	Add'l Transport	Other	Delivered
Line	Plant		Delivery	Delivery	Type	Volume	Price	Amount	Discount	Amount	Price	Adjust.	Price	Terminal	Charges	Charges	Price
No.	Name	Supplier Name	Location	Date	Oil	(Bbls)	(\$/Bbl)	S	S	\$	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbi)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)
(a)	(b)	(C)	(d)	(e)	(f)	(g)	(h)	0	0	(k)	(1)	(m)	(n)	(0)	(p)	(q)	(1)

1. None

\* No analysis Taken FPSC FORM 423-1(a) (2/87) Page 1 of 1

#### FPSC Form 423-1(b)

# MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: August Year: 2016

2. Reporting Company: Tampa Electric Company

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis Manager Regulatory Accounting (813) - 228 - 4769

4. Signature of Official Submitting Report

Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: October 14, 2016

		Form		Original	Old					Delivered	
Line	Month	Plant		Line	Volume	Form	Column	Old	New	Price	
No.	Reported	Name	Supplier	Number	(Bbls)	No.	Designator & Title	Value	Value	(\$/Bbls)	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)

1. None

Page 1 of 1

FPSC Form 423-1(b)

FPSC Form 423-2

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: August Year: 2016

2. Reporting Company: Tampa Electric Company

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting (813) 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Manager Regulatory Accounting

3. Plant Name: United Bulk Terminal - Big Bend Station (1)

6. Date Completed: October 14, 2016

							-			As Receiv	ved Coal Qua	ılity
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU//b) (k)	Ash Content % (I)	Moisture Content % (m)
1.	Armstrong Coal Sales	10, KY, 183	LTC	RB	9,156.00			\$62.87	2.69	11,743	8.17	11.00
2.	Armstrong Coal Sales	10, KY, 183	LTC	RB	15,208.00			\$58.85	2.73	11,719	8.21	11.15
З.	Knight Hawk Coal	8,IL,145	LTC	RB	11,575.38			\$52.65	3.00	11,218	8.37	12.99

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

FPSC FORM 423-2 (2/87)

Page 1 of 3

FPSC Form 423-2(a)

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: August Year: 2016

2. Reporting Company: Tampa Electric Company

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting (813) - 228 - 4769

Adrienne S. Lewis, Manager Regulatory Accounting

3. Plant Name: United Bulk Terminal - Big Bend Station (1)

6. Date Completed: October 14, 2016

5. Signature of Official Submitting Form:

Line No. (a)	Supplier Name (b)	Mine Location (C)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (!)
1	Armstrong Coal Sales	10, KY, 183	LTC	9,156.00	N/A			\$0.00		\$1.47	
2.	Armstrong Coal Sales	10, KY, 183	LTC	15,208.00	N/A			\$0.00		\$1.12	
3.	Knight Hawk Coal	8,IL,145	LTC	11,575.38	N/A			\$0.00		\$0.11	

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

The obstation suppliers noted on this solucidate is usually delivered to big being oralism bactorial annihilation be delivered to

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination. FPSC FORM 423-2(a) (2/87)

FPSC Form 423-2(b)

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: August Year: 2016

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal - Big Bend Station (1)

Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting
(813) 228 - 4769
S. Signature of Official Submitting Form:
Adrienne S. Lewis, Manager Regulatory Account

6. Date Completed: October 14, 2016

									Rail Charg	ges	Wa	terborne Cha	rges			
 Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Trans- port Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (9)	AddT Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton) (I)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (0)	Total Transpor- tation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
1.	Armstrong Coal Sales	10, KY, 183	Ohio Cnty, KY	RB	9,156.00											\$62.87
2.	Armstrong Coal Sales	10, KY, 183	Ohio Cnty, KY	RB	15,208.00											\$58.85
3.	Knight Hawk Coal	8,IL,145	N/A	RB	11,575.38											\$52.65

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

FPSC FORM 423-2(b) (2/87)

FPSC Form 423-2

# \*\* SPECIFIED CONFIDENTIAL \*\*

Page 1 of 3

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

(813) 228 - 4769

1. Reporting Month: August Year: 2016

2. Reporting Company: Tampa Electric Company

5. Signature of Official Submitting Form:

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting.

Adrienne S. Lewis, Manager Regulatory Accounting

3. Plant Name: Big Bend Station (1)

6. Date Completed: October 14, 2016

											d Coal Quality	
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (I)	Moisture Content % (m)
1.	CONSOL Coal	2, PA, 059	LTC	OB	35,519.00			\$86.31	2.79	12,979	7.84	6.21
2.	CONSOL Coal	2, PA, 059	LTC	UR	12,891.80			\$80.27	2.46	12,944	7.64	6.54
3.	Glencore	Colombia	s	OB	36,376.23			\$48.56	0.59	22,964	6.40	11.92
4.	Trafigura	10, KY, 225	S	OB	30,211.51			\$76.57	2.86	11,276	8.09	13.99
5.	Transfer Facility - Big Bend	N/A	N/A	OB	70,559.75			\$75.43	2.66	11,462	8.43	12.34
6.	Transfer Facility - Polk 1	N/A	N/A	OB	8,604.63			\$42.36	4.65	14,541	0.22	4.88
7.	Warrior Coal	8, IL, 193	LTC	UR	116,159.90			\$69.34	2.82	11,651	6.89	12.37

 This page includes all coal delivered to Big Bend for use at Big Bend or Polk. Effective with the January 2008 filing.

FPSC FORM 423-2 (2/87)

FPSC Form 423-2(a)

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting (813) - 228 - 4769

5. Signature of Official Submitting Form: Adrienne S. Lewis, Manager Regulatory Accounting

3. Plant Name: Big Bend Station (1)

1. Reporting Month: August Year: 2016

2. Reporting Company: Tampa Electric Company

6. Date Completed: October 14, 2016

Lin No (a	<b>D</b> .	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
1.		CONSOL Coal	2, PA, 059	LTC	35,519.00	N/A			\$0.00		\$0.45	
2.		CONSOL Coal	2, PA, 059	LTC	12,891.80	N/A			\$0.00		\$0.19	
3.		Glencore	Colombia	S	36,376.23	N/A			\$0.00		(\$0.08)	
4.		Trafigura	10, KY, 225	S	30,211.51	N/A			\$0.00		(\$1.35)	
5.		Transfer Facility - Big Bend	N/A	N/A	70,559.75	N/A			\$0.00		\$0.00	
6.		Transfer Facility - Polk 1	N/A	N/A	8,604.63	N/A			\$0.00		\$0.00	
7.		Warrior Coal	8, IL, 193	LTC	116,159.90	N/A			\$0.00		\$1.49	

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC FORM 423-2(a) (2/87)

Page 2 of 3

FPSC Form 423-2(b)

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

4. Name, Title & Telephone Number of Contact Person Concerning Data

1. Reporting Month: August Year: 2016

3. Plant Name: Big Bend Station (1)

2. Reporting Company: Tampa Electric Company

 Name, Itile & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting (813) 228 - 4769

5. Signature of Official Submitting Form:

0 Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: October 14, 2016

							A .4.49		Rail Charge			terborne Cha			Total	Delivered
Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Trans- port Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton) (1)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (0)	Transpor- tation Charges (\$/Ton) (p)	Price Transfer Facility (\$/Ton) (q)
1.	CONSOL Coal	2, PA, 059	Greene Cnty, PA	OB	35,519.00											\$86.38
2.	CONSOL Coal	2, PA, 059	Greene Cnty, PA	UR	12,891.80											\$80.27
3.	Glencore	Colombia	Imported Coal, CL	OB	36,376.23											\$48.56
4.	Trafigura	10, KY, 225	Union Cnty, KY	OB	30,211.51											\$76.57
5.	Transfer Facility - Big Bend	N/A	Davant, LA	OB	70,559.75											\$75.43
6.	Transfer Facility - Polk 1	N/A	Davant, LA	OB	8,604.63											\$42.36
7.	Warrior Coal	8, IL, 193	White Cnty, IL	UR	116,159.90											\$69.34

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

FPSC FORM 423-2(b) (2/87)

# FPSC Form 423-2

Page 1 of 3

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: August Year: 2016

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting

(813) 228 - 4769

2. Reporting Company: Tampa Electric Company

5. Signature of Official Submitting Form: Adrienne S. Lewis, Manager Regulatory Accounting

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

6. Date Completed: October 14, 2016

										As Received	d Coal Quality	
 Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (I)	Moisture Content % (m)
1.	Koch Carbon	N/A	S	RB	18,805.10			\$18.16	5.63	14,266	0.39	6.01
2.	Valero Marketing	N/A	S	RB	30,827.49			\$48.34	3.89	13,847	0.34	9.33

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

FPSC FORM 423-2 (2/87)

FPSC Form 423-2(a)

## Page 2 of 3

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting

1. Reporting Month: August Year: 2016

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: October 14, 2016

5. Signature of Official Submitting Form:

(813) - 228 - 4769

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
 1.	Koch Carbon	N/A	s	18,805.10	N/A			\$0.00		\$0.00	
2.	Valero Marketing	N/A	S	30,827.49	N/A			\$0.00		(\$0.65)	

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC FORM 423-2(a) (2/87)

FPSC Form 423-2(b)

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: August Year: 2016

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting

(813) 228 - 4769

Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: October 14, 2016

5. Signature of Official Submitting Form:

									Rail Charg	les	Wa	aterborne Chai	rges		Total	Delivered
Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Trans- port Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (9)	Add1 Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) ()	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton) (I)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (0)	Transpor- tation Charges (\$/Ton) (p)	Price Transfer Facility (\$/Ton) (q)
 1.	Koch Carbon	N/A	N/A	RB	18,805.10											\$18.16
2.	Valero Marketing	N/A	N/A	RB	30,827.49											\$48.34

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

FPSC FORM 423-2(b) (2/87)

FPSC Form 423-2

Page 1 of 3

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: August Year: 2016

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting

(813) 228 - 4769

2. Reporting Company: Tampa Electric Company

5. Signature of Official Submitting Form:

6. Date Completed: October 14, 2016

Adrienne S. Lewis, Manager Regulatory Accounting

3. Plant Name: Polk Station (1)

As Received Coal Quality Effective Total Delivered Purchase Transport Price Transfer Sulfur BTU Ash Moisture Line Mine Purchase Transport Price Charges Facility Content Content Content Content Mode No. Supplier Name Location Tons Туре (\$/Ton) (\$/Ton) (\$/Ton) % (BTU/lb) % % (a) (b) (C) (d) (e) (f) (g) (h) (i) (j) (k) (1) (m) Transfer Facility N/A N/A TR 45,182.35 1. \$47.29 0.00 0.00 0.00 0.00

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

FPSC FORM 423-2 (2/87)

FPSC Form 423-2(a)

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: August Year: 2016

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting (813) - 228 - 4769 5. Signature of Official Submitting Form:

Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: October 14, 2016

1.	Transfer Facility	N/A	N/A	45,182.35	N/A			\$0.00		\$0.00	
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (9)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)

(1) This page includes coal received at Big Bend and subsequently trucked to Polk. Effective with the January 2008 filing.

FPSC FORM 423-2(a) (2/87)

Page 2 of 3

#### FPSC Form 423-2(b)

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Mapager Regulatory Accounting 1. Reporting Month: August Year: 2016 (813) 228 - 4769 5. Signature of Official Submitting Form: 2. Reporting Company: Tampa Electric Company Adrienne S. Lewis, Manager Regulatory Accounting 6. Date Completed: October 14, 2016 3. Plant Name: Polk Station (1) Waterborne Charges Rail Charges Add'l Total Delivered Effective Shorthaul Other River Trans-Ocean Other Other Transpor-Trans-Purchase & Loading Rail Rail Barge loading Barge Water Related tation Charges Charges Line Mine Shipping Price Rate Rate Rate Rate Charges Charges port Charges Facility Mode Tons (\$/Ton) (\$/Ton) (\$/Ton) (\$/Ton) (\$/Ton) (\$/Ton) (\$/Ton) No. Supplier Name Location Point (\$/Ton) (\$/Ton) (\$/Ton) (a) (b) (c) (d) (e) (1) (g) (h) (1) 0 (k) (1) (m) (n) (0) (p)

1.	Transfer Facility	N/A	Tampa, FL	TR	45,182.35
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(1) Col (o) Other Related Charges includes the cost of trucking.

FPSC FORM 423-2(b) (2/87)

(q) \$47.29

Price

Transfer

(\$/Ton)

FPSC Form 423-2(c)

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis Manager Regulatory Accounting (813) 228 - 4769

4. Signature of Official Submitting Form: Adrienne S. Lewis, Manager Regulatory Accounting

6. Dated Completed: October 14, 2016

Line No.	Month Reported	Plant Name	Generating Plant	Supplier	Line Number	Volume Tons	Form No.	Column Designator & Title	Old Value	New Value	Facility (\$/Ton)	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
											**************	***************************************

1. None

1. Reporting Month: August Year: 2016

2. Reporting Company: Tampa Electric Company

Page 1 of 1

FPSC Form 423-2(c)