

AUSLEY McMULLEN

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(850) 224-9115 FAX (850) 222-7560

October 31, 2016

HAND DELIVERED

RECEIVED-FPSC
2016 OCT 31 AM 9:15
COMMISSION CLERK

Ms. Carlotta Stauffer, Director
Office of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause
and Generating Performance Incentive Factor;
FPSC Docket No. 160001-EI

Dear Ms. Stauffer:

Enclosed for filing in the above-styled docket are the original and seven (7) copies of the following forms to be filed on behalf of Tampa Electric Company for the months of June 2016, July 2016, and August 2016: Forms 423-1, 423-1(a), 423-1(b), 423-2, 423-2(a), 423-2(b) and 423-2(c). Portions of Forms 423-2, 423-2(a) and 423-2(b) have been redacted to delete certain confidential proprietary business information which is the subject of a separate request for specified confidential treatment and motion for temporary protective order being simultaneously filed herewith.

Thank you for your assistance in connection with this matter.

Sincerely,

REDACTED


James D. Beasley

JDB/ne
Enclosures
cc: All Parties of Record (w/o enc.)

COM _____
AFD 2
APA _____
ECO 1
ENG 2
GCL 1
IDM 1
TEL _____
CLK _____

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: June Year: 2016

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Adrienne S. Lewis Manager Regulatory Accounting
(813) - 228 - 4769

4. Signature of Official Submitting Report: 
Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: August 15, 2016

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1.	None										

* No Analysis Taken
FPSC FORM 423-1 (2/87)

SPECIFIED CONFIDENTIAL

FPSC Form 423-1(a)

Page 1 of 1

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: June Year: 2016

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Adrienne S. Lewis Manager Regulatory Accounting
(813) - 228 - 4769

4. Signature of Official Submitting Report:


Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: August 15, 2016

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1.	None																

* No analysis Taken
FPSC FORM 423-1(a) (2/87)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: June Year: 2016

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Adrienne S. Lewis Manager, Regulatory Accounting
 (813) - 228 - 4769

4. Signature of Official Submitting Report: Adrienne S. Lewis
 Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: August 15, 2016

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Supplier (d)	Original Line Number (e)	Old Volume (Bbbls) (f)	Form No. (g)	Column Designator & Title (h)	Old Value (i)	New Value (j)	Delivered Price (\$/Bbbls) (k)	Reason for Revision (l)
1.	None										

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: June Year: 2016

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting
(813) 228 - 4769

5. Signature of Official Submitting Form: 
Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: August 15, 2016

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Knight Hawk	8,IL,145	LTC	RB	75,031.67			\$52.92	3.00	11,249	8.60	12.65
2.	Armstrong Coal	10, KY, 183	LTC	RB	24,392.00			\$59.87	2.75	11,781	8.34	10.69

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.
The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

- | | |
|--|---|
| <p>1. Reporting Month: June Year: 2016</p> <p>2. Reporting Company: Tampa Electric Company</p> <p>3. Plant Name: United Bulk Terminal - Big Bend Station (1)</p> | <p>4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting
 (813) - 228 - 4769</p> <p>5. Signature of Official Submitting Form: 
 Adrienne S. Lewis, Manager Regulatory Accounting</p> <p>6. Date Completed: August 15, 2016</p> |
|--|---|

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Knight Hawk	8,IL,145	LTC	75,031.67	N/A			\$0.00		\$0.30	
2.	Armstrong Coal	10, KY, 183	LTC	24,392.00	N/A			\$0.00		\$1.40	

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.
 The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: June Year: 2016

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting
 (813) 228 - 4769

5. Signature of Official Submitting Form: 
 Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: August 15, 2016

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges			Waterborne Charges			Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)		
1.	Knight Hawk	8,IL,145	Jackson & Perry Cnty., IL	RB	75,031.67										\$52.92
2.	Armstrong Coal	10, KY, 183	Ohio Cnty., KY	RB	24,392.00										\$59.87

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.
 The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: June Year: 2016

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting
(813) 228 - 4769

5. Signature of Official Submitting Form: 
Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: August 15, 2016

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility - Big Bend	N/A	N/A	OB	48,715.73			\$62.05	3.10	11,897	6.15	12.55
2.	Transfer Facility - Polk 1	N/A	N/A	OB	21,844.12			\$33.05	4.91	14,192	0.28	6.92
3.	Alliance Coal	8,IL,193	LTC	UR	90,489.40			\$100.36	2.80	11,669	6.88	12.21
4.	Consol	2, PA, 59	LTC	UR	38,637.15			\$110.55	2.52	12,942	7.81	6.11

(1) This page includes all coal delivered to Big Bend for use at Big Bend or Polk.
Effective with the January 2008 filing.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

- | | |
|--|---|
| 1. Reporting Month: June Year: 2016 | 4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting
(813) - 228 - 4769 |
| 2. Reporting Company: Tampa Electric Company | 5. Signature of Official Submitting Form: 
Adrienne S. Lewis, Manager Regulatory Accounting |
| 3. Plant Name: Big Bend Station (1) | 6. Date Completed: August 15, 2016 |

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility - Big Bend	N/A	N/A	48,715.73	N/A			\$0.00		\$0.00	
2.	Transfer Facility - Polk 1	N/A	N/A	21,844.12	N/A			\$0.00		\$0.00	
3.	Alliance Coal	8,IL,193	LTC	90,489.40	N/A			\$0.00		\$0.00	
4.	Consol	2, PA, 59	LTC	38,637.15	N/A			\$0.00		\$0.19	

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.
The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: June Year: 2016

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting
(813) 228 - 4769

5. Signature of Official Submitting Form: 
Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: August 15, 2016

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges			Waterborne Charges			Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)		
1.	Transfer Facility - Big Bend	N/A	Davant, La.	OB	48,715.73										\$62.05
2.	Transfer Facility - Polk 1	N/A	Davant, La.	OB	21,844.12										\$33.05
3.	Alliance Coal	8,IL,193	White Cnty., IL	UR	90,489.40										\$100.36
4.	Consol	2, PA, 59	Greene Cnty., PA	UR	38,637.15										\$110.55

(1) The Ocean Barge Rate (\$/Ton) reported in column (m) includes terminal charges incurred at TECO Bulk Terminal and ocean shipping charges.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- | | |
|--|---|
| <p>1. Reporting Month: June Year: 2016</p> <p>2. Reporting Company: Tampa Electric Company</p> <p>3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)</p> | <p>4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting
(813) 228 - 4769</p> <p>5. Signature of Official Submitting Form: <u>Adrienne S. Lewis</u>
Adrienne S. Lewis, Manager Regulatory Accounting</p> <p>6. Date Completed: August 15, 2016</p> |
|--|---|

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Valero	N/A	S	RB	35,626.58			\$0.00	4.14	13,872	0.34	9.49
2.	Koch Carbon	8, MN, 19	S	RB	6,263.40			\$0.00	5.73	14,403	0.41	5.30

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.
The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

- | | |
|--|---|
| <p>1. Reporting Month: June Year: 2016</p> <p>2. Reporting Company: Tampa Electric Company</p> <p>3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)</p> | <p>4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting
 (813) - 228 - 4769</p> <p>5. Signature of Official Submitting Form: 
 Adrienne S. Lewis, Manager Regulatory Accounting</p> <p>6. Date Completed: August 15, 2016</p> |
|--|---|

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Valero	N/A	S	35,626.58	N/A			\$0.00		(\$0.57)	
2.	Koch Carbon	8, MN, 19	S	6,263.40	N/A			\$0.00		\$0.00	

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.
 The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: June Year: 2016

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting
 (813) 228 - 4769

2. Reporting Company: Tampa Electric Company

5. Signature of Official Submitting Form: 
 Adrienne S. Lewis, Manager Regulatory Accounting

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

6. Date Completed: August 15, 2016

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges			Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Valero	N/A	N/A	RB	35,626.58											\$32.09
2.	Koch Carbon	8, MN, 19	Rosemount, MN	RB	6,263.40											\$20.56

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.
 The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: June Year: 2016

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting
(813) 228 - 4769

2. Reporting Company: Tampa Electric Company

5. Signature of Official Submitting Form: 
Adrienne S. Lewis, Manager Regulatory Accounting

3. Plant Name: Polk Station (1)

6. Date Completed: August 15, 2016

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer facility	N/A	N/A	TR	38,022.63			\$4.95				


(1) This page includes coal received at Big Bend and subsequently trucked to Polk. Effective with the January 2008 filing.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: June Year: 2016

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting
(813) - 228 - 4769

2. Reporting Company: Tampa Electric Company

5. Signature of Official Submitting Form: 
Adrienne S. Lewis, Manager Regulatory Accounting

3. Plant Name: Polk Station (1)

6. Date Completed: August 15, 2016

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer facility	N/A	N/A	38,022.63	N/A			\$0.00		\$0.00	

(1) This page includes coal received at Big Bend and subsequently trucked to Polk. Effective with the January 2008 filing.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: June Year: 2016
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting
 (813) 228 - 4769

5. Signature of Official Submitting Form: 
 Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: August 15, 2016

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges			Waterborne Charges			Other Related Charges (\$/Ton) (o)	Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			
1.	Transfer facility	N/A	N/A	TR	38,022.63											\$4.95

(1) Col (o) Other Related Charges includes the cost of trucking.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: June Year: 2016

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Adrienne S. Lewis Manager Regulatory Accounting
 (813) 228 - 4769

4. Signature of Official Submitting Form: 
 Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: August 15, 2016

Line No. (a)	Month Reported (b)	Plant Name (c)	Generating Plant (d)	Supplier (e)	Line Number (f)	Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Facility (\$/Ton) (l)	Reason for Revision (m)
1.	October 2015	Transfer Facility	Big Bend	Knight Hawk	1.	14,721.23	423-2(a)	Col. (k) Quality Adjustments (\$/Ton)	(\$0.19)	(\$0.33)	\$51.73	Quality Adjustment
2.	October 2015	Big Bend	Big Bend	Alliance Coal	3.	128,852.10	423-2(a)	Col. (k) Quality Adjustments (\$/Ton)	\$0.00	\$4.19	\$81.80	Quality Adjustment
3.	November 2015	Big Bend	Big Bend	Consol	4.	25,500.50	423-2(a)	Col. (k) Quality Adjustments (\$/Ton)	\$0.36	\$0.61	\$103.95	Quality Adjustment
4.	December 2015	Big Bend	Big Bend	Alliance Coal	5.	25,748.00	423-2(a)	Col. (k) Quality Adjustments (\$/Ton)	\$0.00	\$3.52	\$75.55	Quality Adjustment
5.	December 2015	Big Bend	Big Bend	Alliance Coal	3.	116,868.60	423-2(a)	Col. (k) Quality Adjustments (\$/Ton)	\$0.00	\$3.74	\$68.77	Quality Adjustment

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: July Year: 2016

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Adrienne S. Lewis Manager Regulatory Accounting
(813) - 228 - 4769

4. Signature of Official Submitting Report: 
Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: August 15, 2016

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1.	None										

SPECIFIED CONFIDENTIAL

FPSC Form 423-1(a)

Page 1 of 1

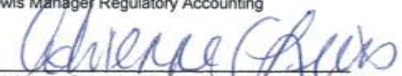
MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: July Year: 2016

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Adrienne S. Lewis Manager Regulatory Accounting
(813) - 228 - 4769

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Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: August 15, 2016

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1.	None																

* No analysis Taken
FPSC FORM 423-1(a) (2/87)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: July Year: 2016

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Adrienne S. Lewis Manager Regulatory Accounting
 (813) - 228 - 4769

4. Signature of Official Submitting Report: 
 Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: August 15, 2016

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Supplier (d)	Original Line Number (e)	Old Volume (Bbls) (f)	Form No. (g)	Column Designator & Title (h)	Old Value (i)	New Value (j)	Delivered Price (\$/Bbls) (k)	Reason for Revision (l)
1.	None										

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

- | | |
|--|---|
| 1. Reporting Month: July Year: 2016 | 4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting
(813) 228 - 4769 |
| 2. Reporting Company: Tampa Electric Company | 5. Signature of Official Submitting Form: 
Adrienne S. Lewis, Manager Regulatory Accounting |
| 3. Plant Name: United Bulk Terminal - Big Bend Station (1) | 6. Date Completed: September 15, 2016 |

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Knight Hawk	8,IL,145	LTC	RB	25,657.44			\$53.16	2.98	11,268	8.41	12.61
2.	Armstrong Coal	10, KY, 183	LTC	RB	24,328.00			\$60.47	2.72	11,705	8.11	11.27
3.	Trafigura	10, KY, 225	LTC	RB	30,274.19			\$68.40	2.96	11,343	8.33	13.19

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.
The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

- | | |
|--|---|
| 1. Reporting Month: July Year: 2016 | 4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting
(813) - 228 - 4769 |
| 2. Reporting Company: Tampa Electric Company | 5. Signature of Official Submitting Form: 
Adrienne S. Lewis, Manager Regulatory Accounting |
| 3. Plant Name: United Bulk Terminal - Big Bend Station (1) | 6. Date Completed: September 15, 2016 |

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Knight Hawk	8,IL,145	LTC	25,657.44	N/A			\$0.00		\$0.34	
2.	Armstrong Coal	10, KY, 183	LTC	24,328.00	N/A			\$0.00		\$1.15	
3.	Trafigura	10, KY, 225	LTC	30,274.19	N/A			\$0.00		(\$0.95)	

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.
The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: July Year: 2016

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting
(813) 228 - 4769

5. Signature of Official Submitting Form: 
Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: September 15, 2016

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges			Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Knight Hawk	8,IL,145	Jackson & Perry Cnty., IL	RB	25,657.44											\$53.16
2.	Armstrong Coal	10, KY, 183	Ohio Cnty., KY	RB	24,328.00											\$60.47
3.	Trafigura	10, KY, 225	Ohio Cnty., KY	RB	30,274.19											\$68.40

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.
The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- | | |
|--|---|
| 1. Reporting Month: July Year: 2016 | 4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting
(813) 228 - 4769 |
| 2. Reporting Company: Tampa Electric Company | 5. Signature of Official Submitting Form: 
Adrienne S. Lewis, Manager Regulatory Accounting |
| 3. Plant Name: Big Bend Station (1) | 6. Date Completed: September 15, 2016 |

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility - Big Bend	N/A	N/A	OB	66,033.36			\$56.61	3.33	12,329	5.62	10.99
2.	Transfer Facility - Polk 1	N/A	N/A	OB	35,241.13			\$37.63	4.80	14,475	0.36	5.27
3.	Alliance Coal	8,IL,193	LTC	UR	114,961.50			\$72.30	2.81	11,660	7.04	12.18
4.	Consol	2, PA, 59	LTC	UR	25,084.55			\$78.29	2.68	12,967	7.88	5.92

(1) This page includes all coal delivered to Big Bend for use at Big Bend or Polk.
Effective with the January 2008 filing.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

- | | |
|---|--|
| <p>1. Reporting Month: July Year: 2016</p> <p>2. Reporting Company: Tampa Electric Company</p> <p>3. Plant Name: Big Bend Station (1)</p> | <p>4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting
 (813) - 228 - 4769</p> <p>5. Signature of Official Submitting Form: 
 Adrienne S. Lewis, Manager Regulatory Accounting</p> <p>6. Date Completed: September 15, 2016</p> |
|---|--|

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility - Big Bend	N/A	N/A	66,033.36	N/A			\$0.00		\$0.00	
2.	Transfer Facility - Polk 1	N/A	N/A	35,241.13	N/A			\$0.00		\$0.00	
3.	Alliance Coal	8,IL,193	LTC	114,961.50	N/A			\$0.00		\$4.31	
4.	Consol	2, PA, 59	LTC	25,084.55	N/A			\$0.00		\$0.30	

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.
 The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

** SPECIFIED CONFIDENTIAL **

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: July Year: 2016

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting
(813) 228 - 4769

2. Reporting Company: Tampa Electric Company

5. Signature of Official Submitting Form: 
Adrienne S. Lewis, Manager Regulatory Accounting

3. Plant Name: Big Bend Station (1)

6. Date Completed: September 15, 2016

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges			Waterborne Charges			Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)		
1.	Transfer Facility - Big Bend	N/A	Davant, La.	OB	66,033.36										\$56.61
2.	Transfer Facility - Polk 1	N/A	Davant, La.	OB	35,241.13										\$37.63
3.	Alliance Coal	8,IL,193	White Cnty., IL	UR	114,961.50										\$72.30
4.	Consol	2, PA, 59	Greene Cnty., PA	UR	25,084.55										\$78.29

(1) The Ocean Barge Rate (\$/Ton) reported in column (m) includes terminal charges incurred at TECO Bulk Terminal and ocean shipping charges.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- | | |
|--|--|
| <p>1. Reporting Month: July Year: 2016</p> <p>2. Reporting Company: Tampa Electric Company</p> <p>3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)</p> | <p>4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting
(813) 228 - 4769</p> <p>5. Signature of Official Submitting Form: <u></u>
Adrienne S. Lewis, Manager Regulatory Accounting</p> <p>6. Date Completed: September 15, 2016</p> |
|--|--|

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Valero	N/A	S	RB	37,445.63			\$41.18	3.95	13,774	0.32	9.81
2.	Koch Carbon	8, MN, 19	S	RB	15,591.70			\$20.56	5.71	14,351	0.37	5.28

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.
The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

- | | |
|--|---|
| 1. Reporting Month: July Year: 2016 | 4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting
(813) - 228 - 4769 |
| 2. Reporting Company: Tampa Electric Company | 5. Signature of Official Submitting Form: 
Adrienne S. Lewis, Manager Regulatory Accounting |
| 3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1) | 6. Date Completed: September 15, 2016 |

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Valero	N/A	S	37,445.63	N/A			\$0.00		(\$0.55)	
2.	Koch Carbon	8, MN, 19	S	15,591.70	N/A			\$0.00		\$0.00	

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.
The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: July Year: 2016

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting
 (813) 228 - 4769

5. Signature of Official Submitting Form: 
 Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: September 15, 2016

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges			Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Valero	N/A	N/A	RB	37,445.63											\$41.18
2.	Koch Carbon	8, MN, 19	Rosemount, MN	RB	15,591.70											\$20.56

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.
 The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: July Year: 2016

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting
(813) 228 - 4769

2. Reporting Company: Tampa Electric Company

5. Signature of Official Submitting Form: 
Adrienne S. Lewis, Manager Regulatory Accounting

3. Plant Name: Polk Station (1)

6. Date Completed: September 15, 2016

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer facility	N/A	N/A	TR	56,127.42			\$4.95				

(1) This page includes coal received at Big Bend and subsequently trucked to Polk.
Effective with the January 2008 filing.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: July Year: 2016
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Polk Station (1)
- 4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting
(813) - 228 - 4769
- 5. Signature of Official Submitting Form: 
Adrienne S. Lewis, Manager Regulatory Accounting
- 6. Date Completed: September 15, 2016

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer facility	N/A	N/A	56,127.42	N/A			\$0.00		\$0.00	

(1) This page includes coal received at Big Bend and subsequently trucked to Polk. Effective with the January 2008 filing.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: July Year: 2016

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting
 (813) 228 - 4769

5. Signature of Official Submitting Form: 
 Adrienne S. Lewis, Manager Regulatory Accounting

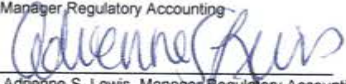
6. Date Completed: September 15, 2016

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges			Waterborne Charges			Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)		
1.	Transfer facility	N/A	N/A	TR	56,127.42										\$4.95

(1) Col (o) Other Related Charges includes the cost of trucking.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: July Year: 2016
 2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Adrienne S. Lewis Manager, Regulatory Accounting
 (813) 228 - 4769
 4. Signature of Official Submitting Form: 
 Adrienne S. Lewis, Manager Regulatory Accounting
 6. Date Completed: August 15, 2016

Line No. (a)	Month Reported (b)	Plant Name (c)	Generating Plant (d)	Supplier (e)	Line Number (f)	Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Facility (\$/Ton) (l)	Reason for Revision (m)
1.	None											

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: August Year: 2016
 2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Adrienne S. Lewis Manager Regulatory Accounting
 (813) - 228 - 4769

4. Signature of Official Submitting Report: 
 Adrienne S. Lewis, Manager Regulatory Accounting

5. Date Completed: October 14, 2016

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1.	None										

****SPECIFIED CONFIDENTIAL****

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: August Year: 2016

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Adrienne S. Lewis Manager Regulatory Accounting
 (813) - 228 - 4769

4. Signature of Official Submitting Report: 
 Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: October 14, 2016

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1.	None																

* No analysis Taken
 FPSC FORM 423-1(a) (2/87)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: August Year: 2016
 2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Adrienne S. Lewis Manager Regulatory Accounting
 (813) - 228 - 4769

4. Signature of Official Submitting Report: 
 Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: October 14, 2016

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Supplier (d)	Original Line Number (e)	Old Volume (Bbls) (f)	Form No. (g)	Column Designator & Title (h)	Old Value (i)	New Value (j)	Delivered Price (\$/Bbls) (k)	Reason for Revision (l)
1.	None										

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: August Year: 2016
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: United Bulk Terminal - Big Bend Station (1)
 4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting
 (813) 228 - 4769
 5. Signature of Official Submitting Form: 
 Adrienne S. Lewis, Manager Regulatory Accounting
 6. Date Completed: October 14, 2016

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Armstrong Coal Sales	10, KY, 183	LTC	RB	9,156.00			\$62.87	2.69	11,743	8.17	11.00
2.	Armstrong Coal Sales	10, KY, 183	LTC	RB	15,208.00			\$58.85	2.73	11,719	8.21	11.15
3.	Knight Hawk Coal	8, IL, 145	LTC	RB	11,575.38			\$52.65	3.00	11,218	8.37	12.99

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.
 The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: August Year: 2016

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting
(813) - 228 - 4769

5. Signature of Official Submitting Form: 
Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: October 14, 2016

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Armstrong Coal Sales	10, KY, 183	LTC	9,156.00	N/A			\$0.00		\$1.47	
2.	Armstrong Coal Sales	10, KY, 183	LTC	15,208.00	N/A			\$0.00		\$1.12	
3.	Knight Hawk Coal	8, IL, 145	LTC	11,575.38	N/A			\$0.00		\$0.11	

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.
The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: August Year: 2016

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting
(813) 228 - 4769

5. Signature of Official Submitting Form: 
Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: October 14, 2016

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges			Waterborne Charges			Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)		
1.	Armstrong Coal Sales	10, KY, 183	Ohio Cnty, KY	RB	9,156.00										\$62.87
2.	Armstrong Coal Sales	10, KY, 183	Ohio Cnty, KY	RB	15,208.00										\$58.85
3.	Knight Hawk Coal	8,IL,145	N/A	RB	11,575.38										\$52.65

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.
The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: August Year: 2016

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting
(813) 228 - 4769

2. Reporting Company: Tampa Electric Company

5. Signature of Official Submitting Form: 
Adrienne S. Lewis, Manager Regulatory Accounting

3. Plant Name: Big Bend Station (1)

6. Date Completed: October 14, 2016

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	CONSOL Coal	2, PA, 059	LTC	OB	35,519.00			\$86.31	2.79	12,979	7.84	6.21
2.	CONSOL Coal	2, PA, 059	LTC	UR	12,891.80			\$80.27	2.46	12,944	7.64	6.54
3.	Glencore	Colombia	S	OB	36,376.23			\$48.56	0.59	22,964	6.40	11.92
4.	Trafigura	10, KY, 225	S	OB	30,211.51			\$76.57	2.86	11,276	8.09	13.99
5.	Transfer Facility - Big Bend	N/A	N/A	OB	70,559.75			\$75.43	2.66	11,462	8.43	12.34
6.	Transfer Facility - Polk 1	N/A	N/A	OB	8,604.63			\$42.36	4.65	14,541	0.22	4.88
7.	Warrior Coal	8, IL, 193	LTC	UR	116,159.90			\$69.34	2.82	11,651	6.89	12.37

(1) This page includes all coal delivered to Big Bend for use at Big Bend or Polk.
Effective with the January 2008 filing.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: August Year: 2016

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting
(813) - 228 - 4769

5. Signature of Official Submitting Form: 
Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: October 14, 2016

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	CONSOL Coal	2, PA, 059	LTC	35,519.00	N/A			\$0.00		\$0.45	
2.	CONSOL Coal	2, PA, 059	LTC	12,891.80	N/A			\$0.00		\$0.19	
3.	Glencore	Colombia	S	36,376.23	N/A			\$0.00		(\$0.08)	
4.	Trafigura	10, KY, 225	S	30,211.51	N/A			\$0.00		(\$1.35)	
5.	Transfer Facility - Big Bend	N/A	N/A	70,559.75	N/A			\$0.00		\$0.00	
6.	Transfer Facility - Polk 1	N/A	N/A	8,604.63	N/A			\$0.00		\$0.00	
7.	Warrior Coal	8, IL, 193	LTC	116,159.90	N/A			\$0.00		\$1.49	

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.
The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: August Year: 2016

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting
(813) 228 - 4769

5. Signature of Official Submitting Form: 
Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: October 14, 2016

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges			Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	CONSOL Coal	2, PA, 059	Greene Cnty, PA	OB	35,519.00											\$86.38
2.	CONSOL Coal	2, PA, 059	Greene Cnty, PA	UR	12,891.80											\$80.27
3.	Glencore	Colombia	Imported Coal, CL	OB	36,376.23											\$48.56
4.	Trafigura	10, KY, 225	Union Cnty, KY	OB	30,211.51											\$76.57
5.	Transfer Facility - Big Bend	N/A	Davant, LA	OB	70,559.75											\$75.43
6.	Transfer Facility - Polk 1	N/A	Davant, LA	OB	8,604.63											\$42.36
7.	Warrior Coal	8, IL, 193	White Cnty, IL	UR	116,159.90											\$69.34

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.
The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: August Year: 2016

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting
(813) 228 - 4769

5. Signature of Official Submitting Form: 
Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: October 14, 2016

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Koch Carbon	N/A	S	RB	18,805.10			\$18.16	5.63	14,266	0.39	6.01
2.	Valero Marketing	N/A	S	RB	30,827.49			\$48.34	3.89	13,847	0.34	9.33

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.
The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: August Year: 2016

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting
(813) - 228 - 4769

2. Reporting Company: Tampa Electric Company

5. Signature of Official Submitting Form: 
Adrienne S. Lewis, Manager Regulatory Accounting

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

6. Date Completed: October 14, 2016

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Koch Carbon	N/A	S	18,805.10	N/A			\$0.00		\$0.00	
2.	Valero Marketing	N/A	S	30,827.49	N/A			\$0.00		(\$0.65)	

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.
The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

** SPECIFIED CONFIDENTIAL **

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: August Year: 2016

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting
(813) 228 - 4769

5. Signature of Official Submitting Form: 
Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: October 14, 2016

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges			Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Koch Carbon	N/A	N/A	RB	18,805.10											\$18.16
2.	Valero Marketing	N/A	N/A	RB	30,827.49											\$48.34

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.
The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: August Year: 2016

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting
(813) 228 - 4769

5. Signature of Official Submitting Form: 
Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: October 14, 2016

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	TR	45,182.35			\$47.29	0.00	0.00	0.00	0.00

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.
The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

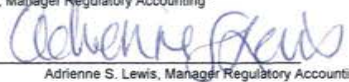
1. Reporting Month: August Year: 2016
2. Reporting Company: Tampa Electric Company
3. Plant Name: Polk Station (1)
4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting
(813) - 228 - 4769
5. Signature of Official Submitting Form: 
Adrienne S. Lewis, Manager Regulatory Accounting
6. Date Completed: October 14, 2016

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	45,182.35	N/A			\$0.00		\$0.00	

(1) This page includes coal received at Big Bend and subsequently trucked to Polk. Effective with the January 2008 filing.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: August Year: 2016
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting
 (813) 228 - 4769
 5. Signature of Official Submitting Form: 
 Adrienne S. Lewis, Manager Regulatory Accounting
 6. Date Completed: October 14, 2016

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges			Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Transfer Facility	N/A	Tampa, FL	TR	45,182.35											\$47.29

(1) Col (o) Other Related Charges includes the cost of trucking.

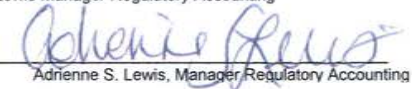
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: August Year: 2016

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Adrienne S. Lewis Manager Regulatory Accounting
 (813) 228 - 4769

4. Signature of Official Submitting Form:



Adrienne S. Lewis, Manager Regulatory Accounting

6. Dated Completed: October 14, 2016

Line No. (a)	Month Reported (b)	Plant Name (c)	Generating Plant (d)	Supplier (e)	Line Number (f)	Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Facility (\$/Ton) (l)	Reason for Revision (m)
1.	None											