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November 2, 2016

**-VIA ELECTRONIC FILING -**

Ms. Carlotta S. Stauffer  
 Commission Clerk  
 Florida Public Service Commission  
 2540 Shumard Oak Blvd.  
 Tallahassee, FL 32399-0850

**Re: Docket Nos. 160001-EI, 160002-EG and 160007-EI**

Dear Ms. Stauffer:

I enclose for electronic filing in the above docket eight alternative versions of the revised Billing Adjustments tariff sheets Forty-Sixth Revised Sheet No. 8.030 and Twenty-Second Revised Sheet No. 8.030.1 in proposed and legislative formats. These alternative versions of the tariff sheets reflect the options for appropriate cost recovery factors for the period beginning January 1, 2017 depending on the Commission’s decision in Docket No. 160021-EI and the dockets that are consolidated with it. Consistent with the terms of the approved stipulation for Issue No. 34 (Docket No. 160001-EI), Issue No. 7 (Docket No. 160002-EG) and Issue No. 12 (Docket No. 160007-EI), FPL is providing these tariff sheets so that Commission Staff can verify and approve the appropriate revised tariffs once the Commission renders its decision in Docket No. 160021-EI and consolidated dockets.

**OPTIONS FOR 2017 COST RECOVERY FACTORS**

VERSION	FUEL	CAPACITY	ENVIRONMENTAL	CONSERVATION
1 (Settlement Version)	2017 Projection Filing	12CP&1/13 <sup>th</sup> cost allocation methodology, excluding WCEC3 revenue requirements	12CP&1/13 <sup>th</sup> cost allocation methodology	12CP&1/13 <sup>th</sup> cost allocation methodology, CILC/CDR credits at settlement level
2	2017 Projection Filing	12CP&1/13 <sup>th</sup> cost allocation methodology, including WCEC3 revenue requirements	12CP&1/13 <sup>th</sup> cost allocation methodology	12CP&1/13 <sup>th</sup> cost allocation methodology, CILC/CDR credits at settlement level

VERSION	FUEL	CAPACITY	ENVIRONMENTAL	CONSERVATION
3	2017 Projection Filing	12CP&1/13 <sup>th</sup> cost allocation methodology, including WCEC3 revenue requirements	12CP&1/13 <sup>th</sup> cost allocation methodology	12CP&1/13 <sup>th</sup> cost allocation methodology, CILC/CDR credits at MFR level
4	2017 Projection Filing	12CP&1/13 <sup>th</sup> cost allocation methodology, excluding WCEC3 revenue requirements	12CP&1/13 <sup>th</sup> cost allocation methodology	12CP&1/13 <sup>th</sup> cost allocation methodology, CILC/CDR credits at MFR level
5	2017 Projection Filing	12CP&25% cost allocation methodology, including WCEC3 revenue requirements	12CP&25% cost allocation methodology	12CP&25% cost allocation methodology, CILC/CDR credits at MFR level
6	2017 Projection Filing	12CP&25% cost allocation methodology, including WCEC3 revenue requirements	12CP&25% cost allocation methodology	12CP&25% cost allocation methodology, CILC/CDR credits at settlement level
7	2017 Projection Filing	12CP&25% cost allocation methodology, excluding WCEC3 revenue requirements	12CP&25% cost allocation methodology	12CP&25% cost allocation methodology, CILC/CDR credits at settlement level
8	2017 Projection Filing	12CP&25% cost allocation methodology, excluding WCEC3 revenue requirements	12CP&25% cost allocation methodology	12CP&25% cost allocation methodology, CILC/CDR credits at MFR level

If there are any questions regarding this transmittal, please contact me at (561) 304-5639.

Sincerely,

*s/ John T. Butler*  
John T. Butler

Enclosures

cc: Counsel for Parties of Record (w/encl.)

**CERTIFICATE OF SERVICE**  
**Docket Nos. 160001-EI, 160002-EG and 160007-EI**

**I HEREBY CERTIFY** that a true and correct copy of the foregoing has been furnished by electronic service on this 2nd day of November 2016, to the following:

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**FLORIDA POWER & LIGHT**

**BILLING ADJUSTMENTS TARIFF SHEETS  
Version 1\* (Settlement Version)**

**JANUARY 2017 – DECEMBER 2017**

**\*ASSUMPTIONS:**

**FUEL: 2017 Projection Filing**

**ENVIRONMENTAL: 12 CP & 1/13th**

**CAPACITY: 12 CP & 1/13th; excluding WCEC3 revenue requirements**

**CONSERVATION: 12 CP & 1/13th; CILC/CDR credits at settlement level**

BILLING ADJUSTMENTS

The following charges are applied to the Monthly Rate of each rate schedule as indicated and are calculated in accordance with the formula specified by the Florida Public Service Commission.

RATE SCHEDULE	FUEL			CONSERVATION		CAPACITY		ENVIRON- MENTAL ¢/kWh
	¢/kWh	¢/kWh	¢/kWh	¢/kWh	\$/kW	¢/kWh	\$/kW	
	Levelized	On-Peak	Off-Peak					
RS-1, RS-1 w/RTR-1 1 <sup>st</sup> 1,000 kWh	2.491			0.150		0.303		0.244
RS-1, RS-1 w/ RTR-1 all addn kWh	3.491			0.150		0.303		0.244
RS-1 w/RTR-1 All kWh		0.392	(0.163)	0.150		0.303		0.244
GS-1	2.820			0.140		0.278		0.230
GST-1		3.212	2.657	0.140		0.278		0.230
GSD-1, GSD-1 w/SDTR (Jan – May)(Oct – Dec)	2.820				.48		0.92	0.215
GSD-1 w/SDTR (Jun-Sept)		4.027	2.662		.48		0.92	0.215
GSDT-1, HLFT-1 GSDT-1w/SDTR (Jan – May)(Oct – Dec)		3.212	2.657		.48		0.92	0.215
GSDT-1 w/SDTR (Jun-Sept)		4.027	2.662		.48		0.92	0.215
GSLD-1, CS-1, GSLD-1w/SDTR (Jan – May)(Oct – Dec)	2.818				.53		1.03	0.214
GSLD-1 w/SDTR (Jun-Sept)		4.024	2.660		.53		1.03	0.214
GSLDT-1, CST-1, HLFT-2, GSLDT-1 w/SDTR (Jan–May & Oct–Dec)		3.209	2.655		.53		1.03	0.214
GSLDT-1 w/SDTR (Jun-Sept)		4.024	2.660		.53		1.03	0.214
GSLD-2, CS-2, GSLD-2 w/SDTR (Jan – May)(Oct – Dec)	2.798				.55		1.01	0.192
GSLD-2 w/SDTR (Jun- Sept)		3.998	2.643		.55		1.01	0.192
GSLDT-2, CST-2, HLFT-3 , GSLDT-2 w/SDTR (Jan – May)(Oct – Dec)		3.189	2.638		.55		1.01	0.192
GSLDT-2 w/SDTR (Jun-Sept)		3.998	2.643		.55		1.01	0.192
GSLD-3, CS-3	2.735				.56		1.04	0.188
GSLDT-3, CST-3		3.115	2.577		.56		1.04	0.188

NOTE: The Billing Adjustments for additional Rate Schedules are found on Sheet No. 8.030.1

(Continued from Sheet No. 8.030)  
 BILLING ADJUSTMENTS (Continued)

RATE SCHEDULE	FUEL			CONSERVATION			CAPACITY			ENVIRON- -MENTAL ¢/kWh
	¢/kWh	¢/kWh	¢/kWh	¢/kWh	\$/kW		¢/kWh	\$/kW		
	Levelized	On- Peak	Off- Peak							
OS-2	2.798			0.110			0.201			0.194
MET	2.798				0.60			1.17		0.211
CILC-1(G)		3.212	2.657		0.62			1.14		0.192
CILC-1(D)		3.186	2.635		0.62			1.14		0.192
CILC-1(T)		3.115	2.577		0.60			1.09		0.182
SL-1,OL-1, PL-1/SL- 1M	2.745			0.054			0.050			0.106
SL-2, GSCU-1/SL- 2M	2.820			0.109			0.197			0.185
					<u>RDD</u>	<u>DDC</u>		<u>RDD</u>	<u>DDC</u>	
SST-1(T)		3.115	2.577		0.06	0.03		0.13	0.06	0.172
SST-1(D1)		3.212	2.657		0.06	0.03		0.13	0.06	0.203
SST-1(D2)		3.209	2.655		0.06	0.03		0.13	0.06	0.203
SST-1(D3)		3.189	2.638		0.06	0.03		0.13	0.06	0.203
ISST-1(D)		3.186	2.635		0.06	0.03		0.13	0.06	0.203
ISST-1(T)		3.115	2.577		0.06	0.03		0.13	0.06	0.172

BILLING ADJUSTMENTS

The following charges are applied to the Monthly Rate of each rate schedule as indicated and are calculated in accordance with the formula specified by the Florida Public Service Commission.

RATE SCHEDULE	FUEL			CONSERVATION		CAPACITY		ENVIRON- MENTAL ¢/kWh
	¢/kWh	¢/kWh	¢/kWh	¢/kWh	\$/kW	¢/kWh	\$/kW	
	Levelized	On-Peak	Off-Peak					
RS-1, RS-1 w/RTR-1 1 <sup>st</sup> 1,000 kWh	<del>2.1732</del> .49 1			<del>0.1860</del> 150		<del>0.4880</del> 303		<del>0.2630</del> .244
RS-1, RS-1 w/ RTR-1 all addn kWh	<del>3.1733</del> .49 1			<del>0.1860</del> 150		<del>0.4880</del> 303		<del>0.2630</del> .244
RS-1 w/RTR-1 All kWh		<del>0.7780</del> 392	<del>(0.3230</del> .163)	<del>0.1860</del> 150		<del>0.4880</del> 303		<del>0.2630</del> .244
GS-1	<del>2.5022</del> .82 0			<del>0.1770</del> 140		<del>0.4660</del> 278		<del>0.2540</del> .230
GST-1		<del>3.2803</del> 212	<del>2.1792</del> 657	<del>0.1770</del> 140		<del>0.4660</del> 278		<del>0.2540</del> .230
GSD-1, GSD-1 w/SDTR (Jan – May)(Oct – Dec)	<del>2.5012</del> .82 0				.6148		<del>1.550</del> .92	<del>0.2330</del> .215
GSD-1 w/SDTR (Jun-Sept)		<del>4.6204</del> 027	<del>2.2242</del> 662		.6148		<del>1.550</del> .92	<del>0.2330</del> .215
GSDT-1, HLFT-1 GSDT-1w/SDTR (Jan – May)(Oct – Dec)		<del>3.2803</del> 212	<del>2.1792</del> 657		.6148		<del>1.550</del> .92	<del>0.2330</del> .215
GSDT-1 w/SDTR (Jun-Sept)		<del>4.6204</del> 027	<del>2.2242</del> 662		.6148		<del>1.550</del> .92	<del>0.2330</del> .215
GSLD-1, CS-1, GSLD-1w/SDTR (Jan – May)(Oct – Dec)	<del>2.5002</del> .81 8				.6853		<del>1.781</del> .03	<del>0.232</del> 0.214
GSLD-1 w/SDTR (Jun-Sept)		<del>4.6174</del> 024	<del>2.2222</del> 660		.6853		<del>1.781</del> .03	<del>0.232</del> 0.214
GSLDT-1, CST-1, HLFT-2, GSLDT-1 w/SDTR (Jan–May & Oct–Dec)		<del>3.2773</del> 209	<del>2.1772</del> 655		.6853		<del>1.781</del> .03	<del>0.232</del> 0.214
GSLDT-1 w/SDTR (Jun-Sept)		<del>4.6174</del> 024	<del>2.2222</del> 660		.6853		<del>1.781</del> .03	<del>0.232</del> 0.214
GSLD-2, CS-2, GSLD-2 w/SDTR (Jan – May)(Oct – Dec)	<del>2.4822</del> .79 8				.7055		<del>1.701</del> .01	<del>0.205</del> 0.192
GSLD-2 w/SDTR (Jun- Sept)		<del>4.5873</del> 998	<del>2.2082</del> 643		.7055		<del>1.701</del> .01	<del>0.205</del> 0.192
GSLDT-2, CST-2, HLFT-3 , GSLDT-2 w/SDTR (Jan – May)(Oct – Dec)		<del>3.2563</del> 189	<del>2.1632</del> 638		.7055		<del>1.701</del> .01	<del>0.205</del> 0.192
GSLDT-2 w/SDTR (Jun-Sept)		<del>4.5873</del> 998	<del>2.2082</del> 643		.7055		<del>1.701</del> .01	<del>0.205</del> 0.192
GSLD-3, CS-3	<del>2.4262</del> .73 5				.7256		<del>1.881</del> .04	<del>0.200</del> 0.188
GSLDT-3, CST-3		<del>3.1803</del> 115	<del>2.1132</del> 577		.7256		<del>1.881</del> .04	<del>0.200</del> 0.188

NOTE: The Billing Adjustments for additional Rate Schedules are found on Sheet No. 8.030.1



(Continued from Sheet No. 8.030)  
 BILLING ADJUSTMENTS (Continued)

RATE SCHEDULE	FUEL			CONSERVATION			CAPACITY			ENVIRON- -MENTAL ¢/kWh
	¢/kWh	¢/kWh	¢/kWh	¢/kWh	\$/kW		¢/kWh	\$/kW		
	Levelized	On- Peak	Off- Peak							
OS-2	<del>2.4822.79</del> <u>8</u>			<del>0.1420</del> <u>.110</u>			<del>0.3660.2</del> <u>01</u>			<del>0.2100.194</del>
MET	<del>2.4822.79</del> <u>8</u>				<del>0.770</del> <u>.60</u>			<del>2.041</del> <u>.17</u>		<del>0.2280.211</del>
CILC-1(G)		<del>3.2803</del> <u>.212</u>	<del>2.1792</del> <u>.657</u>		<del>0.790</del> <u>.62</u>			<del>1.98</del> <u>1.14</u>		<del>0.2050.192</del>
CILC-1(D)		<del>3.2533</del> <u>.186</u>	<del>2.1612</del> <u>.635</u>		<del>0.790</del> <u>.62</u>			<del>1.98</del> <u>1.14</u>		<del>0.2050.192</del>
CILC-1(T)		<del>3.1803</del> <u>.115</u>	<del>2.1132</del> <u>.577</u>		<del>0.770</del> <u>.60</u>			<del>1.83</del> <u>1.09</u>		<del>0.1920.182</del>
SL-1,OL-1, PL-1/ <del>SL-1M</del>	<del>2.3552.74</del> <u>5</u>			<del>0.0730</del> <u>.054</u>			<del>0.0950.0</del> <u>50</u>			<del>0.1000.106</del>
SL-2, GSCU-1/ <del>SL-2M</del>	<del>2.5022.82</del> <u>0</u>			<del>0.1370</del> <u>.109</u>			<del>0.2890.1</del> <u>97</u>			<del>0.1920.185</del>
					<u>RDD</u>	<u>DDC</u>		<u>RDD</u>	<u>DDC</u>	
SST-1(T)		<del>3.1803</del> <u>.115</u>	<del>2.1132</del> <u>.577</u>		<del>0.080</del> <u>.06</u>	<del>0.040</del> <u>.03</u>		<del>0.210</del> <u>.13</u>	<del>0.100</del> <u>.06</u>	<del>0.1860.172</del>
SST-1(D1)		<del>3.2803</del> <u>.212</u>	<del>2.1792</del> <u>.657</u>		<del>0.080</del> <u>.06</u>	<del>0.040</del> <u>.03</u>		<del>0.220</del> <u>.13</u>	<del>0.100</del> <u>.06</u>	<del>0.2170.203</del>
SST-1(D2)		<del>3.2773</del> <u>.209</u>	<del>2.1772</del> <u>.655</u>		<del>0.080</del> <u>.06</u>	<del>0.040</del> <u>.03</u>		<del>0.220</del> <u>.13</u>	<del>0.100</del> <u>.06</u>	<del>0.2170.203</del>
SST-1(D3)		<del>3.2563</del> <u>.189</u>	<del>2.1632</del> <u>.638</u>		<del>0.080</del> <u>.06</u>	<del>0.040</del> <u>.03</u>		<del>0.220</del> <u>.13</u>	<del>0.100</del> <u>.06</u>	<del>0.2170.203</del>
ISST-1(D)		<del>3.2533</del> <u>.186</u>	<del>2.1612</del> <u>.635</u>		<del>0.080</del> <u>.06</u>	<del>0.040</del> <u>.03</u>		<del>0.220</del> <u>.13</u>	<del>0.100</del> <u>.06</u>	<del>0.2170.203</del>
ISST-1(T)		<del>3.1803</del> <u>.115</u>	<del>2.1132</del> <u>.577</u>		<del>0.080</del> <u>.06</u>	<del>0.040</del> <u>.03</u>		<del>0.210</del> <u>.13</u>	<del>0.100</del> <u>.06</u>	<del>0.1860.172</del>

**FLORIDA POWER & LIGHT**

**BILLING ADJUSTMENTS TARIFF SHEETS**  
**Version 2\***

**JANUARY 2017 – DECEMBER 2017**

**\*ASSUMPTIONS:**

**FUEL: 2017 Projection Filing**

**ENVIRONMENTAL: 12 CP & 1/13th**

**CAPACITY: 12 CP & 1/13th; including WCEC3 revenue requirements**

**CONSERVATION: 12 CP & 1/13th; CILC/CDR credits at settlement level**

BILLING ADJUSTMENTS

The following charges are applied to the Monthly Rate of each rate schedule as indicated and are calculated in accordance with the formula specified by the Florida Public Service Commission.

RATE SCHEDULE	FUEL			CONSERVATION		CAPACITY		ENVIRON- MENTAL ¢/kWh
	¢/kWh	¢/kWh	¢/kWh	¢/kWh	\$/kW	¢/kWh	\$/kW	
	Levelized	On-Peak	Off-Peak					
RS-1, RS-1 w/RTR-1 1 <sup>st</sup> 1,000 kWh	2.491			0.150		0.446		0.244
RS-1, RS-1 w/ RTR-1 all addn kWh	3.491			0.150		0.446		0.244
RS-1 w/RTR-1 All kWh		0.392	(0.163)	0.150		0.446		0.244
GS-1	2.820			0.140		0.410		0.230
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GSD-1, GSD-1 w/SDTR (Jan – May)(Oct – Dec)	2.820				.48		1.36	0.215
GSD-1 w/SDTR (Jun-Sept)		4.027	2.662		.48		1.36	0.215
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GSLD-1, CS-1, GSLD-1w/SDTR (Jan – May)(Oct – Dec)	2.818				.53		1.52	0.214
GSLD-1 w/SDTR (Jun-Sept)		4.024	2.660		.53		1.52	0.214
GSLDT-1, CST-1, HLFT-2, GSLDT-1 w/SDTR (Jan–May & Oct–Dec)		3.209	2.655		.53		1.52	0.214
GSLDT-1 w/SDTR (Jun-Sept)		4.024	2.660		.53		1.52	0.214
GSLD-2, CS-2, GSLD-2 w/SDTR (Jan – May)(Oct – Dec)	2.798				.55		1.50	0.192
GSLD-2 w/SDTR (Jun- Sept)		3.998	2.643		.55		1.50	0.192
GSLDT-2, CST-2, HLFT-3 , GSLDT-2 w/SDTR (Jan – May)(Oct – Dec)		3.189	2.638		.55		1.50	0.192
GSLDT-2 w/SDTR (Jun-Sept)		3.998	2.643		.55		1.50	0.192
GSLD-3, CS-3	2.735				.56		1.54	0.188
GSLDT-3, CST-3		3.115	2.577		.56		1.54	0.188

NOTE: The Billing Adjustments for additional Rate Schedules are found on Sheet No. 8.030.1

(Continued from Sheet No. 8.030)  
 BILLING ADJUSTMENTS (Continued)

RATE SCHEDULE	FUEL			CONSERVATION			CAPACITY			ENVIRON -MENTAL ¢/kWh
	¢/kWh	¢/kWh	¢/kWh	¢/kWh	\$/kW		¢/kWh	\$/kW		
	Levelized	On- Peak	Off- Peak							
OS-2	2.798			0.110			0.297			0.194
MET	2.798				0.60			1.73		0.211
CILC-1(G)		3.212	2.657		0.62			1.69		0.192
CILC-1(D)		3.186	2.635		0.62			1.69		0.192
CILC-1(T)		3.115	2.577		0.60			1.62		0.182
SL-1,OL-1, PL-1/SL-1M	2.745			0.054			0.081			0.106
SL-2, GSCU-1/SL-2M	2.820			0.109			0.293			0.185
					<u>RDD</u>	<u>DDC</u>		<u>RDD</u>	<u>DDC</u>	
SST-1(T)		3.115	2.577		0.06	0.03		0.19	0.09	0.172
SST-1(D1)		3.212	2.657		0.06	0.03		0.19	0.09	0.203
SST-1(D2)		3.209	2.655		0.06	0.03		0.19	0.09	0.203
SST-1(D3)		3.189	2.638		0.06	0.03		0.19	0.09	0.203
ISST-1(D)		3.186	2.635		0.06	0.03		0.19	0.09	0.203
ISST-1(T)		3.115	2.577		0.06	0.03		0.19	0.09	0.172

BILLING ADJUSTMENTS

The following charges are applied to the Monthly Rate of each rate schedule as indicated and are calculated in accordance with the formula specified by the Florida Public Service Commission.

RATE SCHEDULE	FUEL			CONSERVATION		CAPACITY		ENVIRON- MENTAL ¢/kWh
	¢/kWh	¢/kWh	¢/kWh	¢/kWh	\$/kW	¢/kWh	\$/kW	
	Levelized	On-Peak	Off-Peak					
RS-1, RS-1 w/RTR-1 1 <sup>st</sup> 1,000 kWh	<del>2.1732</del> .49 1			<del>0.1860</del> 150		<del>0.4880</del> 446		<del>0.2630</del> .244
RS-1, RS-1 w/ RTR-1 all addn kWh	<del>3.1733</del> .49 1			<del>0.1860</del> 150		<del>0.4880</del> 446		<del>0.2630</del> .244
RS-1 w/RTR-1 All kWh		<del>0.7780</del> 392	<del>(0.3230</del> .163)	<del>0.1860</del> 150		<del>0.4880</del> 446		<del>0.2630</del> .244
GS-1	<del>2.5022</del> .82 0			<del>0.1770</del> 140		<del>0.4660</del> 410		<del>0.2540</del> .230
GST-1		<del>3.2803</del> 212	<del>2.1792</del> 657	<del>0.1770</del> 140		<del>0.4660</del> 410		<del>0.2540</del> .230
GSD-1, GSD-1 w/SDTR (Jan – May)(Oct – Dec)	<del>2.5012</del> .82 0				.6148		<del>1.551</del> .36	<del>0.233</del> 0.215
GSD-1 w/SDTR (Jun-Sept)		<del>4.6204</del> 027	<del>2.2242</del> 662		.6148		<del>1.551</del> .36	<del>0.233</del> 0.215
GSDT-1, HLFT-1 GSDT-1w/SDTR (Jan – May)(Oct – Dec)		<del>3.2803</del> 212	<del>2.1792</del> 657		.6148		<del>1.551</del> .36	<del>0.233</del> 0.215
GSDT-1 w/SDTR (Jun-Sept)		<del>4.6204</del> 027	<del>2.2242</del> 662		.6148		<del>1.551</del> .36	<del>0.233</del> 0.215
GSLD-1, CS-1, GSLD-1w/SDTR (Jan – May)(Oct – Dec)	<del>2.5002</del> .81 8				.6853		<del>1.781</del> .52	<del>0.232</del> 0.214
GSLD-1 w/SDTR (Jun-Sept)		<del>4.6174</del> 024	<del>2.2222</del> 660		.6853		<del>1.781</del> .52	<del>0.232</del> 0.214
GSLDT-1, CST-1, HLFT-2, GSLDT-1 w/SDTR (Jan–May & Oct–Dec)		<del>3.2773</del> 209	<del>2.1772</del> 655		.6853		<del>1.781</del> .52	<del>0.232</del> 0.214
GSLDT-1 w/SDTR (Jun-Sept)		<del>4.6174</del> 024	<del>2.2222</del> 660		.6853		<del>1.781</del> .52	<del>0.232</del> 0.214
GSLD-2, CS-2, GSLD-2 w/SDTR (Jan – May)(Oct – Dec)	<del>2.4822</del> .79 8				.7055		<del>1.701</del> .50	<del>0.205</del> 0.192
GSLD-2 w/SDTR (Jun- Sept)		<del>4.5873</del> 998	<del>2.2082</del> 643		.7055		<del>1.701</del> .50	<del>0.205</del> 0.192
GSLDT-2, CST-2, HLFT-3 , GSLDT-2 w/SDTR (Jan – May)(Oct – Dec)		<del>3.2563</del> 189	<del>2.1632</del> 638		.7055		<del>1.701</del> .50	<del>0.205</del> 0.192
GSLDT-2 w/SDTR (Jun-Sept)		<del>4.5873</del> 998	<del>2.2082</del> 643		.7055		<del>1.701</del> .50	<del>0.205</del> 0.192
GSLD-3, CS-3	<del>2.4262</del> .73 5				.7256		<del>1.881</del> .54	<del>0.200</del> 0.188
GSLDT-3, CST-3		<del>3.1803</del> 115	<del>2.1132</del> 577		.7256		<del>1.881</del> .54	<del>0.200</del> 0.188

NOTE: The Billing Adjustments for additional Rate Schedules are found on Sheet No. 8.030.1

(Continued from Sheet No. 8.030)  
 BILLING ADJUSTMENTS (Continued)

RATE SCHEDULE	FUEL			CONSERVATION			CAPACITY			ENVIRON -MENTAL ¢/kWh
	¢/kWh	¢/kWh	¢/kWh	¢/kWh	\$/kW		¢/kWh	\$/kW		
	Levelized	On-Peak	Off-Peak							
OS-2	<del>2.4822.79</del> <u>8</u>			<del>0.1420</del> <u>.110</u>			<del>0.3660.2</del> <u>97</u>			<del>0.2100.194</del>
MET	<del>2.4822.79</del> <u>8</u>				<del>0.770</del> <u>.60</u>			<del>2.041</del> <u>.73</u>		<del>0.2280.211</del>
CILC-1(G)		<del>3.2803</del> <u>.212</u>	<del>2.1792</del> <u>.657</u>		<del>0.790</del> <u>.62</u>			<del>1.98</del> <u>1.69</u>		<del>0.2050.192</del>
CILC-1(D)		<del>3.2533</del> <u>.186</u>	<del>2.1612</del> <u>.635</u>		<del>0.790</del> <u>.62</u>			<del>1.98</del> <u>1.69</u>		<del>0.2050.192</del>
CILC-1(T)		<del>3.1803</del> <u>.115</u>	<del>2.1132</del> <u>.577</u>		<del>0.770</del> <u>.60</u>			<del>1.83</del> <u>1.62</u>		<del>0.1920.182</del>
SL-1,OL-1, PL-1/ <u>SL-1M</u>	<del>2.3552.74</del> <u>5</u>			<del>0.0730</del> <u>.054</u>			<del>0.0950.0</del> <u>81</u>			<del>0.1000.106</del>
SL-2, GSCU-1/ <u>SL-2M</u>	<del>2.5022.82</del> <u>0</u>			<del>0.1370</del> <u>.109</u>			<del>0.2890.2</del> <u>93</u>			<del>0.1920.185</del>
					<u>RDD</u>	<u>DDC</u>		<u>RDD</u>	<u>DDC</u>	
SST-1(T)		<del>3.1803</del> <u>.115</u>	<del>2.1132</del> <u>.577</u>		<del>0.080</del> <u>.06</u>	<del>0.040</del> <u>.03</u>		<del>0.210</del> <u>.19</u>	<del>0.100</del> <u>.09</u>	<del>0.1860.172</del>
SST-1(D1)		<del>3.2803</del> <u>.212</u>	<del>2.1792.65</del> <u>.7</u>		<del>0.080</del> <u>.06</u>	<del>0.040</del> <u>.03</u>		<del>0.220</del> <u>.19</u>	<del>0.100</del> <u>.09</u>	<del>0.2170.203</del>
SST-1(D2)		<del>3.2773</del> <u>.209</u>	<del>2.1772</del> <u>.655</u>		<del>0.080</del> <u>.06</u>	<del>0.040</del> <u>.03</u>		<del>0.220</del> <u>.19</u>	<del>0.100</del> <u>.09</u>	<del>0.2170.203</del>
SST-1(D3)		<del>3.2563</del> <u>.189</u>	<del>2.1632</del> <u>.638</u>		<del>0.080</del> <u>.06</u>	<del>0.040</del> <u>.03</u>		<del>0.220</del> <u>.19</u>	<del>0.100</del> <u>.09</u>	<del>0.2170.203</del>
ISST-1(D)		<del>3.2533</del> <u>.186</u>	<del>2.1612</del> <u>.635</u>		<del>0.080</del> <u>.06</u>	<del>0.040</del> <u>.03</u>		<del>0.220</del> <u>.19</u>	<del>0.100</del> <u>.09</u>	<del>0.2170.203</del>
ISST-1(T)		<del>3.1803</del> <u>.115</u>	<del>2.1132</del> <u>.577</u>		<del>0.080</del> <u>.06</u>	<del>0.040</del> <u>.03</u>		<del>0.210</del> <u>.19</u>	<del>0.100</del> <u>.09</u>	<del>0.1860.172</del>

**FLORIDA POWER & LIGHT**

**BILLING ADJUSTMENTS TARIFF SHEETS**  
**Version 3\***

**JANUARY 2017 – DECEMBER 2017**

**\*ASSUMPTIONS:**

**FUEL: 2017 Projection Filing**

**ENVIRONMENTAL: 12 CP & 1/13th**

**CAPACITY: 12 CP & 1/13th; including WCEC3 revenue requirements**

**CONSERVATION: 12 CP & 1/13th; CILC/CDR credits at MFR level**

BILLING ADJUSTMENTS

The following charges are applied to the Monthly Rate of each rate schedule as indicated and are calculated in accordance with the formula specified by the Florida Public Service Commission.

RATE SCHEDULE	FUEL			CONSERVATION		CAPACITY		ENVIRON- MENTAL ¢/kWh
	¢/kWh	¢/kWh	¢/kWh	¢/kWh	\$/kW	¢/kWh	\$/kW	
	Levelized	On-Peak	Off-Peak					
RS-1, RS-1 w/RTR-1 1 <sup>st</sup> 1,000 kWh	2.491			0.126		0.446		0.244
RS-1, RS-1 w/ RTR-1 all addn kWh	3.491			0.126		0.446		0.244
RS-1 w/RTR-1 All kWh		0.392	(0.163)	0.126		0.446		0.244
GS-1	2.820			0.119		0.410		0.230
GST-1		3.212	2.657	0.119		0.410		0.230
GSD-1, GSD-1 w/SDTR (Jan – May)(Oct – Dec)	2.820				.40		1.36	0.215
GSD-1 w/SDTR (Jun-Sept)		4.027	2.662		.40		1.36	0.215
GSDT-1, HLFT-1 GSDT-1w/SDTR (Jan – May)(Oct – Dec)		3.212	2.657		.40		1.36	0.215
GSDT-1 w/SDTR (Jun-Sept)		4.027	2.662		.40		1.36	0.215
GSLD-1, CS-1, GSLD-1w/SDTR (Jan – May)(Oct – Dec)	2.818				.45		1.52	0.214
GSLD-1 w/SDTR (Jun-Sept)		4.024	2.260		.45		1.52	0.214
GSLDT-1, CST-1, HLFT-2, GSLDT-1 w/SDTR (Jan–May & Oct–Dec)		3.209	2.655		.45		1.52	0.214
GSLDT-1 w/SDTR (Jun-Sept)		4.024	2.660		.45		1.52	0.214
GSLD-2, CS-2, GSLD-2 w/SDTR (Jan – May)(Oct – Dec)	2.798				.47		1.50	0.192
GSLD-2 w/SDTR (Jun- Sept)		3.998	2.643		.47		1.50	0.192
GSLDT-2, CST-2, HLFT-3 , GSLDT-2 w/SDTR (Jan – May)(Oct – Dec)		3.189	2.638		.47		1.50	0.192
GSLDT-2 w/SDTR (Jun-Sept)		3.998	2.643		.47		1.50	0.192
GSLD-3, CS-3	2.735				.48		1.54	0.188
GSLDT-3, CST-3		3.115	2.577		.48		1.54	0.188

NOTE: The Billing Adjustments for additional Rate Schedules are found on Sheet No. 8.030.1



(Continued from Sheet No. 8.030)  
 BILLING ADJUSTMENTS (Continued)

RATE SCHEDULE	FUEL			CONSERVATION			CAPACITY			ENVIRON -MENTAL ¢/kWh
	¢/kWh	¢/kWh	¢/kWh	¢/kWh	\$/kW		¢/kWh	\$/kW		
	Levelized	On- Peak	Off- Peak							
OS-2	2.798			0.094			0.297			0.194
MET	2.798				0.51			1.73		0.211
CILC-1(G)		3.212	2.657		0.53			1.69		0.192
CILC-1(D)		3.186	2.635		0.53			1.69		0.192
CILC-1(T)		3.115	2.577		0.52			1.62		0.182
SL-1,OL-1, PL-1/SL-1M	2.745			0.050			0.081			0.106
SL-2, GSCU-1/SL-2M	2.820			0.094			0.293			0.185
					<u>RDD</u>	<u>DDC</u>		<u>RDD</u>	<u>DDC</u>	
SST-1(T)		3.115	2.577		0.05	0.03		0.19	0.09	0.172
SST-1(D1)		3.212	2.657		0.05	0.03		0.19	0.09	0.203
SST-1(D2)		3.209	2.655		0.05	0.03		0.19	0.09	0.203
SST-1(D3)		3.189	2.638		0.05	0.03		0.19	0.09	0.203
ISST-1(D)		3.186	2.635		0.05	0.03		0.19	0.09	0.203
ISST-1(T)		3.115	2.577		0.05	0.03		0.19	0.09	0.172

BILLING ADJUSTMENTS

The following charges are applied to the Monthly Rate of each rate schedule as indicated and are calculated in accordance with the formula specified by the Florida Public Service Commission.

RATE SCHEDULE	FUEL			CONSERVATION		CAPACITY		ENVIRON- MENTAL ¢/kWh
	¢/kWh	¢/kWh	¢/kWh	¢/kWh	\$/kW	¢/kWh	\$/kW	
	Levelized	On-Peak	Off-Peak					
RS-1, RS-1 w/RTR-1 1 <sup>st</sup> 1,000 kWh	<del>2.1732</del> .49 1			<del>0.1860</del> 126		<del>0.4880</del> 446		<del>0.2630</del> .244
RS-1, RS-1 w/ RTR-1 all addn kWh	<del>3.1733</del> .49 1			<del>0.1860</del> 126		<del>0.4880</del> 446		<del>0.2630</del> .244
RS-1 w/RTR-1 All kWh		<del>0.7780</del> 392	<del>(0.3230</del> .163)	<del>0.1860</del> 126		<del>0.4880</del> 446		<del>0.2630</del> .244
GS-1	<del>2.5022</del> .82 0			<del>0.1770</del> 119		<del>0.4660</del> 410		<del>0.2540</del> .230
GST-1		<del>3.2803</del> 212	<del>2.1792</del> 657	<del>0.1770</del> 119		<del>0.4660</del> 410		<del>0.2540</del> .230
GSD-1, GSD-1 w/SDTR (Jan – May)(Oct – Dec)	<del>2.5012</del> .82 0				.6140		<del>1.551</del> .36	<del>0.233</del> 0.215
GSD-1 w/SDTR (Jun-Sept)		<del>4.6204</del> 027	<del>2.2242</del> 662		.6140		<del>1.551</del> .36	<del>0.233</del> 0.215
GSDT-1, HLFT-1 GSDT-1w/SDTR (Jan – May)(Oct – Dec)		<del>3.2803</del> 212	<del>2.1792</del> 657		.6140		<del>1.551</del> .36	<del>0.233</del> 0.215
GSDT-1 w/SDTR (Jun-Sept)		<del>4.6204</del> 027	<del>2.2242</del> 662		.6140		<del>1.551</del> .36	<del>0.233</del> 0.215
GSLD-1, CS-1, GSLD-1w/SDTR (Jan – May)(Oct – Dec)	<del>2.5002</del> .81 8				.6845		<del>1.781</del> .52	<del>0.232</del> 0.214
GSLD-1 w/SDTR (Jun-Sept)		<del>4.6174</del> 024	<del>2.2222</del> 260		.6845		<del>1.781</del> .52	<del>0.232</del> 0.214
GSLDT-1, CST-1, HLFT-2, GSLDT-1 w/SDTR (Jan–May & Oct–Dec)		<del>3.2773</del> 209	<del>2.1772</del> 655		.6845		<del>1.781</del> .52	<del>0.232</del> 0.214
GSLDT-1 w/SDTR (Jun-Sept)		<del>4.6174</del> 024	<del>2.2222</del> 660		.6845		<del>1.781</del> .52	<del>0.232</del> 0.214
GSLD-2, CS-2, GSLD-2 w/SDTR (Jan – May)(Oct – Dec)	<del>2.4822</del> .79 8				.7047		<del>1.701</del> .50	<del>0.205</del> 0.192
GSLD-2 w/SDTR (Jun- Sept)		<del>4.5873</del> 998	<del>2.2082</del> 643		.7047		<del>1.701</del> .50	<del>0.205</del> 0.192
GSLDT-2, CST-2, HLFT-3 , GSLDT-2 w/SDTR (Jan – May)(Oct – Dec)		<del>3.2563</del> 189	<del>2.1632</del> 638		.7047		<del>1.701</del> .50	<del>0.205</del> 0.192
GSLDT-2 w/SDTR (Jun-Sept)		<del>4.5873</del> 998	<del>2.2082</del> 643		.7047		<del>1.701</del> .50	<del>0.205</del> 0.192
GSLD-3, CS-3	<del>2.4262</del> .73 5				.7248		<del>1.881</del> .54	<del>0.200</del> 0.188
GSLDT-3, CST-3		<del>3.1803</del> 115	<del>2.1132</del> 577		.7248		<del>1.881</del> .54	<del>0.200</del> 0.188

NOTE: The Billing Adjustments for additional Rate Schedules are found on Sheet No. 8.030.1

(Continued from Sheet No. 8.030)  
 BILLING ADJUSTMENTS (Continued)

RATE SCHEDULE	FUEL			CONSERVATION			CAPACITY			ENVIRON -MENTAL ¢/kWh
	¢/kWh	¢/kWh	¢/kWh	¢/kWh	\$/kW		¢/kWh	\$/kW		
	Levelized	On- Peak	Off- Peak							
OS-2	<del>2.4822.79</del> <u>8</u>			<del>0.1420</del> <u>.094</u>			<del>0.3660.2</del> <u>97</u>			<del>0.2100.194</del>
MET	<del>2.4822.79</del> <u>8</u>				<del>0.770</del> <u>.51</u>			<del>2.041</del> <u>.73</u>		<del>0.2280.211</del>
CILC-1(G)		<del>3.2803</del> <u>.212</u>	<del>2.1792</del> <u>.657</u>		<del>0.790</del> <u>.53</u>			<del>1.98</del> <u>1.69</u>		<del>0.2050.192</del>
CILC-1(D)		<del>3.2533</del> <u>.186</u>	<del>2.1612</del> <u>.635</u>		<del>0.790</del> <u>.53</u>			<del>1.98</del> <u>1.69</u>		<del>0.2050.192</del>
CILC-1(T)		<del>3.1803</del> <u>.115</u>	<del>2.1132</del> <u>.577</u>		<del>0.770</del> <u>.52</u>			<del>1.83</del> <u>1.62</u>		<del>0.1920.182</del>
SL-1,OL-1, PL-1/ <u>SL-1M</u>	<del>2.3552.74</del> <u>5</u>			<del>0.0730</del> <u>.050</u>			<del>0.0950.0</del> <u>81</u>			<del>0.1000.106</del>
SL-2, GSCU-1/ <u>SL-2M</u>	<del>2.5022.82</del> <u>0</u>			<del>0.1370</del> <u>.094</u>			<del>0.2890.2</del> <u>93</u>			<del>0.1920.185</del>
					<u>RDD</u>	<u>DDC</u>		<u>RDD</u>	<u>DDC</u>	
SST-1(T)		<del>3.1803</del> <u>.115</u>	<del>2.1132</del> <u>.577</u>		<del>0.080</del> <u>.05</u>	<del>0.040</del> <u>.03</u>		<del>0.210</del> <u>.19</u>	<del>0.100</del> <u>.09</u>	<del>0.1860.172</del>
SST-1(D1)		<del>3.2803</del> <u>.212</u>	<del>2.1792</del> <u>.657</u>		<del>0.080</del> <u>.05</u>	<del>0.040</del> <u>.03</u>		<del>0.220</del> <u>.19</u>	<del>0.100</del> <u>.09</u>	<del>0.2170.203</del>
SST-1(D2)		<del>3.2773</del> <u>.209</u>	<del>2.1772</del> <u>.655</u>		<del>0.080</del> <u>.05</u>	<del>0.040</del> <u>.03</u>		<del>0.220</del> <u>.19</u>	<del>0.100</del> <u>.09</u>	<del>0.2170.203</del>
SST-1(D3)		<del>3.2563</del> <u>.189</u>	<del>2.1632</del> <u>.638</u>		<del>0.080</del> <u>.05</u>	<del>0.040</del> <u>.03</u>		<del>0.220</del> <u>.19</u>	<del>0.100</del> <u>.09</u>	<del>0.2170.203</del>
ISST-1(D)		<del>3.2533</del> <u>.186</u>	<del>2.1612</del> <u>.635</u>		<del>0.080</del> <u>.05</u>	<del>0.040</del> <u>.03</u>		<del>0.220</del> <u>.19</u>	<del>0.100</del> <u>.09</u>	<del>0.2170.203</del>
ISST-1(T)		<del>3.1803</del> <u>.115</u>	<del>2.1132</del> <u>.577</u>		<del>0.080</del> <u>.05</u>	<del>0.040</del> <u>.03</u>		<del>0.210</del> <u>.19</u>	<del>0.100</del> <u>.09</u>	<del>0.1860.172</del>

**FLORIDA POWER & LIGHT**

**BILLING ADJUSTMENTS TARIFF SHEETS**  
**Version 4\***

**JANUARY 2017 – DECEMBER 2017**

**\*ASSUMPTIONS:**

**FUEL: 2017 Projection Filing**

**ENVIRONMENTAL: 12 CP & 1/13th**

**CAPACITY: 12 CP & 1/13th; excluding WCEC3 revenue requirements**

**CONSERVATION: 12 CP & 1/13th; CILC/CDR credits at MFR level**

BILLING ADJUSTMENTS

The following charges are applied to the Monthly Rate of each rate schedule as indicated and are calculated in accordance with the formula specified by the Florida Public Service Commission.

RATE SCHEDULE	FUEL			CONSERVATION		CAPACITY		ENVIRON- MENTAL ¢/kWh
	¢/kWh	¢/kWh	¢/kWh	¢/kWh	\$/kW	¢/kWh	\$/kW	
	Levelized	On-Peak	Off-Peak					
RS-1, RS-1 w/RTR-1 1 <sup>st</sup> 1,000 kWh	2.491			0.126		0.303		0.244
RS-1, RS-1 w/ RTR-1 all addn kWh	3.491			0.126		0.303		0.244
RS-1 w/RTR-1 All kWh		0.392	(0.163)	0.126		0.303		0.244
GS-1	2.820			0.119		0.278		0.230
GST-1		3.212	2.657	0.119		0.278		0.230
GSD-1, GSD-1 w/SDTR (Jan – May)(Oct – Dec)	2.820				.40		0.92	0.215
GSD-1 w/SDTR (Jun-Sept)		4.027	2.662		.40		0.92	0.215
GSDT-1, HLFT-1 GSDT-1w/SDTR (Jan – May)(Oct – Dec)		3.212	2.657		.40		0.92	0.215
GSDT-1 w/SDTR (Jun-Sept)		4.027	2.662		.40		0.92	0.215
GSLD-1, CS-1, GSLD-1w/SDTR (Jan – May)(Oct – Dec)	2.818				.45		1.03	0.214
GSLD-1 w/SDTR (Jun-Sept)		4.024	2.660		.45		1.03	0.214
GSLDT-1, CST-1, HLFT-2, GSLDT-1 w/SDTR (Jan–May & Oct–Dec)		3.209	2.655		.45		1.03	0.214
GSLDT-1 w/SDTR (Jun-Sept)		4.024	2.660		.45		1.03	0.214
GSLD-2, CS-2, GSLD-2 w/SDTR (Jan – May)(Oct – Dec)	2.798				.47		1.01	0.192
GSLD-2 w/SDTR (Jun- Sept)		3.998	2.643		.47		1.01	0.192
GSLDT-2, CST-2, HLFT-3 , GSLDT-2 w/SDTR (Jan – May)(Oct – Dec)		3.189	2.638		.47		1.01	0.192
GSLDT-2 w/SDTR (Jun-Sept)		3.998	2.643		.47		1.01	0.192
GSLD-3, CS-3	2.735				.48		1.04	0.188
GSLDT-3, CST-3		3.115	2.577		.48		1.04	0.188

NOTE: The Billing Adjustments for additional Rate Schedules are found on Sheet No. 8.030.1

(Continued from Sheet No. 8.030)  
 BILLING ADJUSTMENTS (Continued)

RATE SCHEDULE	FUEL			CONSERVATION			CAPACITY			ENVIRON -MENTAL ¢/kWh
	¢/kWh	¢/kWh	¢/kWh	¢/kWh	\$/kW		¢/kWh	\$/kW		
	Levelized	On- Peak	Off- Peak							
OS-2	2.798			0.094			0.201			0.194
MET	2.798				0.51			1.17		0.211
CILC-1(G)		3.212	2.657		0.53			1.14		0.192
CILC-1(D)		3.186	2.635		0.53			1.14		0.192
CILC-1(T)		3.115	2.577		0.52			1.09		0.182
SL-1,OL-1, PL-1/SL-1M	2.745			0.050			0.050			0.106
SL-2, GSCU-1/SL-2M	2.820			0.094			0.197			0.185
					<u>RDD</u>	<u>DDC</u>		<u>RDD</u>	<u>DDC</u>	
SST-1(T)		3.115	2.577		0.05	0.03		0.13	0.06	0.172
SST-1(D1)		3.212	2.657		0.05	0.03		0.13	0.06	0.203
SST-1(D2)		3.209	2.655		0.05	0.03		0.13	0.06	0.203
SST-1(D3)		3.189	2.638		0.05	0.03		0.13	0.06	0.203
ISST-1(D)		3.186	2.635		0.05	0.03		0.13	0.06	0.203
ISST-1(T)		3.115	2.577		0.05	0.03		0.13	0.06	0.172

BILLING ADJUSTMENTS

The following charges are applied to the Monthly Rate of each rate schedule as indicated and are calculated in accordance with the formula specified by the Florida Public Service Commission.

RATE SCHEDULE	FUEL			CONSERVATION		CAPACITY		ENVIRON- MENTAL ¢/kWh
	¢/kWh	¢/kWh	¢/kWh	¢/kWh	\$/kW	¢/kWh	\$/kW	
	Levelized	On-Peak	Off-Peak					
RS-1, RS-1 w/RTR-1 1 <sup>st</sup> 1,000 kWh	<del>2.1732</del> .49 1			<del>0.1860</del> 126		<del>0.4880</del> 303		<del>0.2630</del> .244
RS-1, RS-1 w/ RTR-1 all addn kWh	<del>3.1733</del> .49 1			<del>0.1860</del> 126		<del>0.4880</del> 303		<del>0.2630</del> .244
RS-1 w/RTR-1 All kWh		<del>0.7780</del> 392	<del>(0.3230</del> .163)	<del>0.1860</del> 126		<del>0.4880</del> 303		<del>0.2630</del> .244
GS-1	<del>2.5022</del> .82 0			<del>0.1770</del> 119		<del>0.4660</del> 278		<del>0.2540</del> .230
GST-1		<del>3.2803</del> 212	<del>2.1792</del> 657	<del>0.1770</del> 119		<del>0.4660</del> 278		<del>0.2540</del> .230
GSD-1, GSD-1 w/SDTR (Jan – May)(Oct – Dec)	<del>2.5012</del> .82 0				.6140		<del>1.550</del> .92	<del>0.2330</del> .215
GSD-1 w/SDTR (Jun-Sept)		<del>4.6204</del> 027	<del>2.2242</del> 662		.6140		<del>1.550</del> .92	<del>0.2330</del> .215
GSDT-1, HLFT-1 GSDT-1w/SDTR (Jan – May)(Oct – Dec)		<del>3.2803</del> 212	<del>2.1792</del> 657		.6140		<del>1.550</del> .92	<del>0.2330</del> .215
GSDT-1 w/SDTR (Jun-Sept)		<del>4.6204</del> 027	<del>2.2242</del> 662		.6140		<del>1.550</del> .92	<del>0.2330</del> .215
GSLD-1, CS-1, GSLD-1w/SDTR (Jan – May)(Oct – Dec)	<del>2.5002</del> .81 8				.6845		<del>1.781</del> .03	<del>0.232</del> 0.214
GSLD-1 w/SDTR (Jun-Sept)		<del>4.6174</del> 024	<del>2.2222</del> 660		.6845		<del>1.781</del> .03	<del>0.232</del> 0.214
GSLDT-1, CST-1, HLFT-2, GSLDT-1 w/SDTR (Jan–May & Oct–Dec)		<del>3.2773</del> 209	<del>2.1772</del> 655		.6845		<del>1.781</del> .03	<del>0.232</del> 0.214
GSLDT-1 w/SDTR (Jun-Sept)		<del>4.6174</del> 024	<del>2.2222</del> 660		.6845		<del>1.781</del> .03	<del>0.232</del> 0.214
GSLD-2, CS-2, GSLD-2 w/SDTR (Jan – May)(Oct – Dec)	<del>2.4822</del> .79 8				.7047		<del>1.701</del> .01	<del>0.205</del> 0.192
GSLD-2 w/SDTR (Jun- Sept)		<del>4.5873</del> 998	<del>2.2082</del> 643		.7047		<del>1.701</del> .01	<del>0.205</del> 0.192
GSLDT-2, CST-2, HLFT-3 , GSLDT-2 w/SDTR (Jan – May)(Oct – Dec)		<del>3.2563</del> 189	<del>2.1632</del> 638		.7047		<del>1.701</del> .01	<del>0.205</del> 0.192
GSLDT-2 w/SDTR (Jun-Sept)		<del>4.5873</del> 998	<del>2.2082</del> 643		.7047		<del>1.701</del> .01	<del>0.205</del> 0.192
GSLD-3, CS-3	<del>2.4262</del> .73 5				.7248		<del>1.881</del> .04	<del>0.200</del> 0.188
GSLDT-3, CST-3		<del>3.1803</del> 115	<del>2.1132</del> 577		.7248		<del>1.881</del> .04	<del>0.200</del> 0.188

NOTE: The Billing Adjustments for additional Rate Schedules are found on Sheet No. 8.030.1

(Continued from Sheet No. 8.030)  
 BILLING ADJUSTMENTS (Continued)

RATE SCHEDULE	FUEL			CONSERVATION			CAPACITY			ENVIRON -MENTAL ¢/kWh
	¢/kWh	¢/kWh	¢/kWh	¢/kWh	\$/kW		¢/kWh	\$/kW		
	Levelized	On-Peak	Off-Peak							
OS-2	<del>2.4822.79</del> <u>8</u>			<del>0.1420</del> <u>.094</u>			<del>0.3660.2</del> <u>01</u>			<del>0.2100.194</del>
MET	<del>2.4822.79</del> <u>8</u>				<del>0.770</del> <u>.51</u>			<del>2.041</del> <u>.17</u>		<del>0.2280.211</del>
CILC-1(G)		<del>3.2803</del> <u>.212</u>	<del>2.1792</del> <u>.657</u>		<del>0.790</del> <u>.53</u>			<del>1.981</del> <u>.14</u>		<del>0.2050.192</del>
CILC-1(D)		<del>3.2533</del> <u>.186</u>	<del>2.1612</del> <u>.635</u>		<del>0.790</del> <u>.53</u>			<del>1.981</del> <u>.14</u>		<del>0.2050.192</del>
CILC-1(T)		<del>3.1803</del> <u>.115</u>	<del>2.1132</del> <u>.577</u>		<del>0.770</del> <u>.52</u>			<del>1.831</del> <u>.09</u>		<del>0.1920.182</del>
SL-1,OL-1, PL-1/ <u>SL-1M</u>	<del>2.3552.74</del> <u>5</u>			<del>0.0730</del> <u>.050</u>			<del>0.0950.0</del> <u>50</u>			<del>0.1000.106</del>
SL-2, GSCU-1/ <u>SL-2M</u>	<del>2.5022.82</del> <u>0</u>			<del>0.1370</del> <u>.094</u>			<del>0.2890.1</del> <u>97</u>			<del>0.1920.185</del>
					<u>RDD</u>	<u>DDC</u>		<u>RDD</u>	<u>DDC</u>	
SST-1(T)		<del>3.1803</del> <u>.115</u>	<del>2.1132</del> <u>.577</u>		<del>0.080</del> <u>.05</u>	<del>0.040</del> <u>.03</u>		<del>0.210</del> <u>.13</u>	<del>0.100</del> <u>.06</u>	<del>0.1860.172</del>
SST-1(D1)		<del>3.2803</del> <u>.212</u>	<del>2.1792.65</del> <u>.7</u>		<del>0.080</del> <u>.05</u>	<del>0.040</del> <u>.03</u>		<del>0.220</del> <u>.13</u>	<del>0.100</del> <u>.06</u>	<del>0.2170.203</del>
SST-1(D2)		<del>3.2773</del> <u>.209</u>	<del>2.1772</del> <u>.655</u>		<del>0.080</del> <u>.05</u>	<del>0.040</del> <u>.03</u>		<del>0.220</del> <u>.13</u>	<del>0.100</del> <u>.06</u>	<del>0.2170.203</del>
SST-1(D3)		<del>3.2563</del> <u>.189</u>	<del>2.1632</del> <u>.638</u>		<del>0.080</del> <u>.05</u>	<del>0.040</del> <u>.03</u>		<del>0.220</del> <u>.13</u>	<del>0.100</del> <u>.06</u>	<del>0.2170.203</del>
ISST-1(D)		<del>3.2533</del> <u>.186</u>	<del>2.1612</del> <u>.635</u>		<del>0.080</del> <u>.05</u>	<del>0.040</del> <u>.03</u>		<del>0.220</del> <u>.13</u>	<del>0.100</del> <u>.06</u>	<del>0.2170.203</del>
ISST-1(T)		<del>3.1803</del> <u>.115</u>	<del>2.1132</del> <u>.577</u>		<del>0.080</del> <u>.05</u>	<del>0.040</del> <u>.03</u>		<del>0.210</del> <u>.13</u>	<del>0.100</del> <u>.06</u>	<del>0.1860.172</del>



**FLORIDA POWER & LIGHT**

**BILLING ADJUSTMENTS TARIFF SHEETS**  
**Version 5\***

**JANUARY 2017 – DECEMBER 2017**

**\*ASSUMPTIONS:**

**FUEL: 2017 Projection Filing**

**ENVIRONMENTAL: 12 CP & 25%**

**CAPACITY: 12 CP & 25%; including WCEC3 revenue requirements**

**CONSERVATION: 12 CP & 25%; CILC/CDR credits at MFR level**

BILLING ADJUSTMENTS

The following charges are applied to the Monthly Rate of each rate schedule as indicated and are calculated in accordance with the formula specified by the Florida Public Service Commission.

RATE SCHEDULE	FUEL			CONSERVATION		CAPACITY		ENVIRON- MENTAL ¢/kWh
	¢/kWh	¢/kWh	¢/kWh	¢/kWh	\$/kW	¢/kWh	\$/kW	
	Levelized	On-Peak	Off-Peak					
RS-1, RS-1 w/RTR-1 1 <sup>st</sup> 1,000 kWh	2.491			0.125		0.439		0.241
RS-1, RS-1 w/ RTR-1 all addn kWh	3.491			0.125		0.439		0.241
RS-1 w/RTR-1 All kWh		0.392	(0.163)	0.125		0.439		0.241
GS-1	2.820			0.118		0.410		0.230
GST-1		3.212	2.657	0.118		0.410		0.230
GSD-1, GSD-1 w/SDTR (Jan – May)(Oct – Dec)	2.820				.41		1.39	0.217
GSD-1 w/SDTR (Jun-Sept)		4.027	2.662		.41		1.39	0.217
GSDT-1, HLFT-1 GSDT-1w/SDTR (Jan – May)(Oct – Dec)		3.212	2.657		.41		1.39	0.217
GSDT-1 w/SDTR (Jun-Sept)		4.027	2.662		.41		1.39	0.217
GSLD-1, CS-1, GSLD-1w/SDTR (Jan – May)(Oct – Dec)	2.818				.46		1.55	0.216
GSLD-1 w/SDTR (Jun-Sept)		4.024	2.660		.46		1.55	0.216
GSLDT-1, CST-1, HLFT-2, GSLDT-1 w/SDTR (Jan–May & Oct–Dec)		3.209	2.655		.46		1.55	0.216
GSLDT-1 w/SDTR (Jun-Sept)		4.024	2.660		.46		1.55	0.216
GSLD-2, CS-2, GSLD-2 w/SDTR (Jan – May)(Oct – Dec)	2.798				.49		1.58	0.197
GSLD-2 w/SDTR (Jun- Sept)		3.998	2.643		.49		1.58	0.197
GSLDT-2, CST-2, HLFT-3 , GSLDT-2 w/SDTR (Jan – May)(Oct – Dec)		3.189	2.638		.49		1.58	0.197
GSLDT-2 w/SDTR (Jun-Sept)		3.998	2.643		.49		1.58	0.197
GSLD-3, CS-3	2.735				.50		1.62	0.194
GSLDT-3, CST-3		3.115	2.577		.50		1.62	0.194

NOTE: The Billing Adjustments for additional Rate Schedules are found on Sheet No. 8.030.1

(Continued from Sheet No. 8.030)  
 BILLING ADJUSTMENTS (Continued)

RATE SCHEDULE	FUEL			CONSERVATION			CAPACITY			ENVIRON -MENTAL ¢/kWh
	¢/kWh	¢/kWh	¢/kWh	¢/kWh	\$/kW		¢/kWh	\$/kW		
	Levelized	On- Peak	Off- Peak							
OS-2	2.798			0.098			0.315			0.200
MET	2.798				0.52			1.76		0.213
CILC-1(G)		3.212	2.657		0.55			1.78		0.197
CILC-1(D)		3.186	2.635		0.55			1.78		0.197
CILC-1(T)		3.115	2.577		0.54			1.73		0.188
SL-1,OL-1, PL-1/SL-1M	2.745			0.062			0.141			0.126
SL-2, GSCU-1/SL-2M	2.820			0.098			0.314			0.191
					<u>RDD</u>	<u>DDC</u>		<u>RDD</u>	<u>DDC</u>	
SST-1(T)		3.115	2.577		0.05	0.03		0.19	0.09	0.180
SST-1(D1)		3.212	2.657		0.05	0.03		0.19	0.09	0.206
SST-1(D2)		3.209	2.655		0.05	0.03		0.19	0.09	0.206
SST-1(D3)		3.189	2.638		0.05	0.03		0.19	0.09	0.206
ISST-1(D)		3.186	2.635		0.05	0.03		0.19	0.09	0.206
ISST-1(T)		3.115	2.577		0.05	0.03		0.19	0.09	0.180

BILLING ADJUSTMENTS

The following charges are applied to the Monthly Rate of each rate schedule as indicated and are calculated in accordance with the formula specified by the Florida Public Service Commission.

RATE SCHEDULE	FUEL			CONSERVATION		CAPACITY		ENVIRON- MENTAL ¢/kWh
	¢/kWh	¢/kWh	¢/kWh	¢/kWh	\$/kW	¢/kWh	\$/kW	
	Levelized	On-Peak	Off-Peak					
RS-1, RS-1 w/RTR-1 1 <sup>st</sup> 1,000 kWh	<del>2.1732</del> .49 1			<del>0.1860</del> 125		<del>0.4880</del> 439		<del>0.2630</del> .241
RS-1, RS-1 w/ RTR-1 all addn kWh	<del>3.1733</del> .49 1			<del>0.1860</del> 125		<del>0.4880</del> 439		<del>0.2630</del> .241
RS-1 w/RTR-1 All kWh		<del>0.7780</del> 392	<del>(0.3230</del> .163)	<del>0.1860</del> 125		<del>0.4880</del> 439		<del>0.2630</del> .241
GS-1	<del>2.5022</del> .82 0			<del>0.1770</del> 118		<del>0.4660</del> 410		<del>0.2540</del> .230
GST-1		<del>3.2803</del> 212	<del>2.1792</del> 657	<del>0.1770</del> 118		<del>0.4660</del> 410		<del>0.2540</del> .230
GSD-1, GSD-1 w/SDTR (Jan – May)(Oct – Dec)	<del>2.5012</del> .82 0				. <del>6141</del>		<del>1.5513</del> .39	<del>0.233</del> 0.217
GSD-1 w/SDTR (Jun-Sept)		<del>4.6204</del> 027	<del>2.2242</del> 662		. <del>6141</del>		<del>1.5513</del> .39	<del>0.233</del> 0.217
GSDT-1, HLFT-1 GSDT-1w/SDTR (Jan – May)(Oct – Dec)		<del>3.2803</del> 212	<del>2.1792</del> 657		. <del>6141</del>		<del>1.5513</del> .39	<del>0.233</del> 0.217
GSDT-1 w/SDTR (Jun-Sept)		<del>4.6204</del> 027	<del>2.2242</del> 662		. <del>6141</del>		<del>1.5513</del> .39	<del>0.233</del> 0.217
GSLD-1, CS-1, GSLD-1w/SDTR (Jan – May)(Oct – Dec)	<del>2.5002</del> .81 8				. <del>6846</del>		<del>1.7815</del> .55	<del>0.232</del> 0.216
GSLD-1 w/SDTR (Jun-Sept)		<del>4.6174</del> 024	<del>2.2222</del> 660		. <del>6846</del>		<del>1.7815</del> .55	<del>0.232</del> 0.216
GSLDT-1, CST-1, HLFT-2, GSLDT-1 w/SDTR (Jan–May & Oct–Dec)		<del>3.2773</del> 209	<del>2.1772</del> 655		. <del>6846</del>		<del>1.7815</del> .55	<del>0.232</del> 0.216
GSLDT-1 w/SDTR (Jun-Sept)		<del>4.6174</del> 024	<del>2.2222</del> 660		. <del>6846</del>		<del>1.7815</del> .55	<del>0.232</del> 0.216
GSLD-2, CS-2, GSLD-2 w/SDTR (Jan – May)(Oct – Dec)	<del>2.4822</del> .79 8				. <del>7049</del>		<del>1.7015</del> .58	<del>0.205</del> 0.197
GSLD-2 w/SDTR (Jun- Sept)		<del>4.5873</del> 998	<del>2.2082</del> 643		. <del>7049</del>		<del>1.7015</del> .58	<del>0.205</del> 0.197
GSLDT-2, CST-2, HLFT-3 , GSLDT-2 w/SDTR (Jan – May)(Oct – Dec)		<del>3.2563</del> 189	<del>2.1632</del> 638		. <del>7049</del>		<del>1.7015</del> .58	<del>0.205</del> 0.197
GSLDT-2 w/SDTR (Jun-Sept)		<del>4.5873</del> 998	<del>2.2082</del> 643		. <del>7049</del>		<del>1.7015</del> .58	<del>0.205</del> 0.197
GSLD-3, CS-3	<del>2.4262</del> .73 5				. <del>7250</del>		<del>1.8816</del> .62	<del>0.200</del> 0.194
GSLDT-3, CST-3		<del>3.1803</del> 115	<del>2.1132</del> 577		. <del>7250</del>		<del>1.8816</del> .62	<del>0.200</del> 0.194

NOTE: The Billing Adjustments for additional Rate Schedules are found on Sheet No. 8.030.1

(Continued from Sheet No. 8.030)  
 BILLING ADJUSTMENTS (Continued)

RATE SCHEDULE	FUEL			CONSERVATION			CAPACITY			ENVIRON -MENTAL ¢/kWh
	¢/kWh	¢/kWh	¢/kWh	¢/kWh	\$/kW		¢/kWh	\$/kW		
	Levelized	On-Peak	Off-Peak							
OS-2	<del>2.4822.79</del> <u>8</u>			<del>0.1420</del> <u>.098</u>			<del>0.3660.3</del> <u>15</u>			<del>0.2100.200</del>
MET	<del>2.4822.79</del> <u>8</u>				<del>0.770</del> <u>.52</u>			<del>2.041</del> <u>.76</u>		<del>0.2280.213</del>
CILC-1(G)		<del>3.2803</del> <u>.212</u>	<del>2.1792</del> <u>.657</u>		<del>0.790</del> <u>.55</u>			<del>1.98</del> <u>1.78</u>		<del>0.2050.197</del>
CILC-1(D)		<del>3.2533</del> <u>.186</u>	<del>2.1612</del> <u>.635</u>		<del>0.790</del> <u>.55</u>			<del>1.981</del> <u>.78</u>		<del>0.2050.197</del>
CILC-1(T)		<del>3.1803</del> <u>.115</u>	<del>2.1132</del> <u>.577</u>		<del>0.770</del> <u>.54</u>			<del>1.831</del> <u>.73</u>		<del>0.1920.188</del>
SL-1,OL-1, PL-1/ <u>SL-1M</u>	<del>2.3552.74</del> <u>5</u>			<del>0.0730</del> <u>.062</u>			<del>0.0950.1</del> <u>.41</u>			<del>0.1000.126</del>
SL-2, GSCU-1/ <u>SL-2M</u>	<del>2.5022.82</del> <u>0</u>			<del>0.1370</del> <u>.098</u>			<del>0.2890.3</del> <u>.14</u>			<del>0.1920.191</del>
					<u>RDD</u>	<u>DDC</u>		<u>RDD</u>	<u>DDC</u>	
SST-1(T)		<del>3.1803</del> <u>.115</u>	<del>2.1132</del> <u>.577</u>		<del>0.080</del> <u>.05</u>	<del>0.040</del> <u>.03</u>		<del>0.210</del> <u>.19</u>	<del>0.100</del> <u>.09</u>	<del>0.1860.180</del>
SST-1(D1)		<del>3.2803</del> <u>.212</u>	<del>2.1792.65</del> <u>.7</u>		<del>0.080</del> <u>.05</u>	<del>0.040</del> <u>.03</u>		<del>0.220</del> <u>.19</u>	<del>0.100</del> <u>.09</u>	<del>0.2170.206</del>
SST-1(D2)		<del>3.2773</del> <u>.209</u>	<del>2.1772</del> <u>.655</u>		<del>0.080</del> <u>.05</u>	<del>0.040</del> <u>.03</u>		<del>0.220</del> <u>.19</u>	<del>0.100</del> <u>.09</u>	<del>0.2170.206</del>
SST-1(D3)		<del>3.2563</del> <u>.189</u>	<del>2.1632</del> <u>.638</u>		<del>0.080</del> <u>.05</u>	<del>0.040</del> <u>.03</u>		<del>0.220</del> <u>.19</u>	<del>0.100</del> <u>.09</u>	<del>0.2170.206</del>
ISST-1(D)		<del>3.2533</del> <u>.186</u>	<del>2.1612</del> <u>.635</u>		<del>0.080</del> <u>.05</u>	<del>0.040</del> <u>.03</u>		<del>0.220</del> <u>.19</u>	<del>0.100</del> <u>.09</u>	<del>0.2170.206</del>
ISST-1(T)		<del>3.1803</del> <u>.115</u>	<del>2.1132</del> <u>.577</u>		<del>0.080</del> <u>.05</u>	<del>0.040</del> <u>.03</u>		<del>0.210</del> <u>.19</u>	<del>0.100</del> <u>.09</u>	<del>0.1860.180</del>

**FLORIDA POWER & LIGHT**

**BILLING ADJUSTMENTS TARIFF SHEETS  
Version 6\***

**JANUARY 2017 – DECEMBER 2017**

**\*ASSUMPTIONS:**

**FUEL: 2017 Projection Filing**

**ENVIRONMENTAL: 12 CP & 25%**

**CAPACITY: 12 CP & 25%; including WCEC3 revenue requirements**

**CONSERVATION: 12 CP & 25%; CILC/CDR credits at settlement level**

BILLING ADJUSTMENTS

The following charges are applied to the Monthly Rate of each rate schedule as indicated and are calculated in accordance with the formula specified by the Florida Public Service Commission.

RATE SCHEDULE	FUEL			CONSERVATION		CAPACITY		ENVIRON- MENTAL ¢/kWh
	¢/kWh	¢/kWh	¢/kWh	¢/kWh	\$/kW	¢/kWh	\$/kW	
	Levelized	On-Peak	Off-Peak					
RS-1, RS-1 w/RTR-1 1 <sup>st</sup> 1,000 kWh	2.491			0.148		0.439		0.241
RS-1, RS-1 w/ RTR-1 all addn kWh	3.491			0.148		0.439		0.241
RS-1 w/RTR-1 All kWh		0.392	(0.163)	0.148		0.439		0.241
GS-1	2.820			0.140		0.410		0.230
GST-1		3.212	2.657	0.140		0.140		0.230
GSD-1, GSD-1 w/SDTR (Jan – May)(Oct – Dec)	2.820				.48		1.39	0.217
GSD-1 w/SDTR (Jun-Sept)		4.027	2.662		.48		1.39	0.217
GSDT-1, HLFT-1 GSDT-1w/SDTR (Jan – May)(Oct – Dec)		3.212	2.657		.48		1.39	0.217
GSDT-1 w/SDTR (Jun-Sept)		4.027	2.662		.48		1.39	0.217
GSLD-1, CS-1, GSLD-1w/SDTR (Jan – May)(Oct – Dec)	2.818				.54		1.55	0.216
GSLD-1 w/SDTR (Jun-Sept)		4.024	2.660		.54		1.55	0.216
GSLDT-1, CST-1, HLFT-2, GSLDT-1 w/SDTR (Jan–May & Oct–Dec)		3.209	2.655		.54		1.55	0.216
GSLDT-1 w/SDTR (Jun-Sept)		4.024	2.660		.54		1.55	0.216
GSLD-2, CS-2, GSLD-2 w/SDTR (Jan – May)(Oct – Dec)	2.798				.57		1.58	0.197
GSLD-2 w/SDTR (Jun- Sept)		3.998	2.643		.57		1.58	0.197
GSLDT-2, CST-2, HLFT-3 , GSLDT-2 w/SDTR (Jan – May)(Oct – Dec)		3.189	2.638		.57		1.58	0.197
GSLDT-2 w/SDTR (Jun-Sept)		3.998	2.643		.57		1.58	0.197
GSLD-3, CS-3	2.735				.58		1.62	0.194
GSLDT-3, CST-3		3.115	2.577		.58		1.62	0.194

NOTE: The Billing Adjustments for additional Rate Schedules are found on Sheet No. 8.030.1

(Continued from Sheet No. 8.030)  
 BILLING ADJUSTMENTS (Continued)

RATE SCHEDULE	FUEL			CONSERVATION			CAPACITY			ENVIRON- -MENTAL ¢/kWh
	¢/kWh	¢/kWh	¢/kWh	¢/kWh	\$/kW		¢/kWh	\$/kW		
	Levelized	On- Peak	Off- Peak							
OS-2	2.798			0.115			0.315			0.200
MET	2.798				0.61			1.76		0.213
CILC-1(G)		3.212	2.657		0.64			1.78		0.197
CILC-1(D)		3.186	2.635		0.64			1.78		0.197
CILC-1(T)		3.115	2.577		0.63			1.73		0.188
SL-1,OL-1, PL-1/SL- 1M	2.745			0.070			0.141			0.126
SL-2, GSCU-1/SL- 2M	2.820			0.115			0.314			0.191
					<u>RDD</u>	<u>DDC</u>		<u>RDD</u>	<u>DDC</u>	
SST-1(T)		3.115	2.577		0.06	0.03		0.19	0.09	0.180
SST-1(D1)		3.212	2.657		0.06	0.03		0.19	0.09	0.206
SST-1(D2)		3.209	2.655		0.06	0.03		0.19	0.09	0.206
SST-1(D3)		3.189	2.638		0.06	0.03		0.19	0.09	0.206
ISST-1(D)		3.186	2.635		0.06	0.03		0.19	0.09	0.206
ISST-1(T)		3.115	2.577		0.06	0.03		0.19	0.09	0.180



## BILLING ADJUSTMENTS

The following charges are applied to the Monthly Rate of each rate schedule as indicated and are calculated in accordance with the formula specified by the Florida Public Service Commission.

RATE SCHEDULE	FUEL			CONSERVATION		CAPACITY		ENVIRON- MENTAL ¢/kWh
	¢/kWh	¢/kWh	¢/kWh	¢/kWh	\$/kW	¢/kWh	\$/kW	
	Levelized	On-Peak	Off-Peak					
RS-1, RS-1 w/RTR-1 1 <sup>st</sup> 1,000 kWh	<del>2.1732</del> .49 1			<del>0.1860</del> 148		<del>0.4880</del> 439		<del>0.2630</del> .241
RS-1, RS-1 w/ RTR-1 all addn kWh	<del>3.1733</del> .49 1			<del>0.1860</del> 148		<del>0.4880</del> 439		<del>0.2630</del> .241
RS-1 w/RTR-1 All kWh		<del>0.7780</del> 392	<del>(0.3230</del> .163)	<del>0.1860</del> 148		<del>0.4880</del> 439		<del>0.2630</del> .241
GS-1	<del>2.5022</del> .82 0			<del>0.1770</del> 140		<del>0.4660</del> 410		<del>0.2540</del> .230
GST-1		<del>3.2803</del> 212	<del>2.1792</del> 657	<del>0.1770</del> 140		<del>0.4660</del> 140		<del>0.2540</del> .230
GSD-1, GSD-1 w/SDTR (Jan – May)(Oct – Dec)	<del>2.5012</del> .82 0				.6148		<del>1.551</del> .39	<del>0.233</del> 0.217
GSD-1 w/SDTR (Jun-Sept)		<del>4.6204</del> 027	<del>2.2242</del> 662		.6148		<del>1.551</del> .39	<del>0.233</del> 0.217
GSDT-1, HLFT-1 GSDT-1w/SDTR (Jan – May)(Oct – Dec)		<del>3.2803</del> 212	<del>2.1792</del> 657		.6148		<del>1.551</del> .39	<del>0.233</del> 0.217
GSDT-1 w/SDTR (Jun-Sept)		<del>4.6204</del> 027	<del>2.2242</del> 662		.6148		<del>1.551</del> .39	<del>0.233</del> 0.217
GSLD-1, CS-1, GSLD-1w/SDTR (Jan – May)(Oct – Dec)	<del>2.5002</del> .81 8				.6854		<del>1.781</del> .55	<del>0.232</del> 0.216
GSLD-1 w/SDTR (Jun-Sept)		<del>4.6174</del> 024	<del>2.2222</del> 660		.6854		<del>1.781</del> .55	<del>0.232</del> 0.216
GSLDT-1, CST-1, HLFT-2, GSLDT-1 w/SDTR (Jan–May & Oct–Dec)		<del>3.2773</del> 209	<del>2.1772</del> 655		.6854		<del>1.781</del> .55	<del>0.232</del> 0.216
GSLDT-1 w/SDTR (Jun-Sept)		<del>4.6174</del> 024	<del>2.2222</del> 660		.6854		<del>1.781</del> .55	<del>0.232</del> 0.216
GSLD-2, CS-2, GSLD-2 w/SDTR (Jan – May)(Oct – Dec)	<del>2.4822</del> .79 8				.7057		<del>1.701</del> .58	<del>0.205</del> 0.197
GSLD-2 w/SDTR (Jun- Sept)		<del>4.5873</del> 998	<del>2.2082</del> 643		.7057		<del>1.701</del> .58	<del>0.205</del> 0.197
GSLDT-2, CST-2, HLFT-3 , GSLDT-2 w/SDTR (Jan – May)(Oct – Dec)		<del>3.2563</del> 189	<del>2.1632</del> 638		.7057		<del>1.701</del> .58	<del>0.205</del> 0.197
GSLDT-2 w/SDTR (Jun-Sept)		<del>4.5873</del> 998	<del>2.2082</del> 643		.7057		<del>1.701</del> .58	<del>0.205</del> 0.197
GSLD-3, CS-3	<del>2.4262</del> .73 5				.7258		<del>1.881</del> .62	<del>0.2000</del> .194
GSLDT-3, CST-3		<del>3.1803</del> 115	<del>2.1132</del> 577		.7258		<del>1.881</del> .62	<del>0.200</del> 0.194

NOTE: The Billing Adjustments for additional Rate Schedules are found on Sheet No. 8.030.1

(Continued from Sheet No. 8.030)  
 BILLING ADJUSTMENTS (Continued)

RATE SCHEDULE	FUEL			CONSERVATION			CAPACITY			ENVIRON -MENTAL ¢/kWh
	¢/kWh	¢/kWh	¢/kWh	¢/kWh	\$/kW		¢/kWh	\$/kW		
	Levelized	On-Peak	Off-Peak							
OS-2	<del>2.4822.79</del> <u>8</u>			<del>0.1420</del> <u>.115</u>			<del>0.3660.3</del> <u>15</u>			<del>0.2100.200</del>
MET	<del>2.4822.79</del> <u>8</u>				<del>0.770</del> <u>.61</u>			<del>2.041</del> <u>.76</u>		<del>0.2280.213</del>
CILC-1(G)		<del>3.2803</del> <u>.212</u>	<del>2.1792</del> <u>.657</u>		<del>0.790</del> <u>.64</u>			<del>1.98</del> <u>1.78</u>		<del>0.2050.197</del>
CILC-1(D)		<del>3.2533</del> <u>.186</u>	<del>2.1612</del> <u>.635</u>		<del>0.790</del> <u>.64</u>			<del>1.98</del> <u>1.78</u>		<del>0.2050.197</del>
CILC-1(T)		<del>3.1803</del> <u>.115</u>	<del>2.1132</del> <u>.577</u>		<del>0.770</del> <u>.63</u>			<del>1.83</del> <u>1.73</u>		<del>0.1920.188</del>
SL-1,OL-1, PL-1/ <u>SL-1M</u>	<del>2.3552.74</del> <u>5</u>			<del>0.0730</del> <u>.070</u>			<del>0.0950.1</del> <u>.41</u>			<del>0.1000.126</del>
SL-2, GSCU-1/ <u>SL-2M</u>	<del>2.5022.82</del> <u>0</u>			<del>0.1370</del> <u>.115</u>			<del>0.2890.3</del> <u>.14</u>			<del>0.1920.191</del>
					<u>RDD</u>	<u>DDC</u>		<u>RDD</u>	<u>DDC</u>	
SST-1(T)		<del>3.1803</del> <u>.115</u>	<del>2.1132</del> <u>.577</u>		<del>0.080</del> <u>.06</u>	<del>0.040</del> <u>.03</u>		<del>0.210</del> <u>.19</u>	<del>0.100</del> <u>.09</u>	<del>0.1860.180</del>
SST-1(D1)		<del>3.2803</del> <u>.212</u>	<del>2.1792.65</del> <u>.7</u>		<del>0.080</del> <u>.06</u>	<del>0.040</del> <u>.03</u>		<del>0.220</del> <u>.19</u>	<del>0.100</del> <u>.09</u>	<del>0.2170.206</del>
SST-1(D2)		<del>3.2773</del> <u>.209</u>	<del>2.1772</del> <u>.655</u>		<del>0.080</del> <u>.06</u>	<del>0.040</del> <u>.03</u>		<del>0.220</del> <u>.19</u>	<del>0.100</del> <u>.09</u>	<del>0.2170.206</del>
SST-1(D3)		<del>3.2563</del> <u>.189</u>	<del>2.1632</del> <u>.638</u>		<del>0.080</del> <u>.06</u>	<del>0.040</del> <u>.03</u>		<del>0.220</del> <u>.19</u>	<del>0.100</del> <u>.09</u>	<del>0.2170.206</del>
ISST-1(D)		<del>3.2533</del> <u>.186</u>	<del>2.1612</del> <u>.635</u>		<del>0.080</del> <u>.06</u>	<del>0.040</del> <u>.03</u>		<del>0.220</del> <u>.19</u>	<del>0.100</del> <u>.09</u>	<del>0.2170.206</del>
ISST-1(T)		<del>3.1803</del> <u>.115</u>	<del>2.1132</del> <u>.577</u>		<del>0.080</del> <u>.06</u>	<del>0.040</del> <u>.03</u>		<del>0.210</del> <u>.19</u>	<del>0.100</del> <u>.09</u>	<del>0.1860.180</del>

**FLORIDA POWER & LIGHT**

**BILLING ADJUSTMENTS TARIFF SHEETS**  
**Version 7\***

**JANUARY 2017 – DECEMBER 2017**

**\*ASSUMPTIONS:**

**FUEL: 2017 Projection Filing**

**ENVIRONMENTAL: 12 CP & 25%**

**CAPACITY: 12 CP & 25%; excluding WCEC3 revenue requirements**

**CONSERVATION: 12 CP & 25%; CILC/CDR credits at settlement level**

BILLING ADJUSTMENTS

The following charges are applied to the Monthly Rate of each rate schedule as indicated and are calculated in accordance with the formula specified by the Florida Public Service Commission.

RATE SCHEDULE	FUEL			CONSERVATION		CAPACITY		ENVIRON- MENTAL ¢/kWh
	¢/kWh	¢/kWh	¢/kWh	¢/kWh	\$/kW	¢/kWh	\$/kW	
	Levelized	On-Peak	Off-Peak					
RS-1, RS-1 w/RTR-1 1 <sup>st</sup> 1,000 kWh	2.491			0.148		0.298		0.241
RS-1, RS-1 w/ RTR-1 all addn kWh	3.491			0.148		0.298		0.241
RS-1 w/RTR-1 All kWh		0.392	(0.163)	0.148		0.298		0.241
GS-1	2.820			0.140		0.278		0.230
GST-1		3.212	2.657	0.140		0.278		0.230
GSD-1, GSD-1 w/SDTR (Jan – May)(Oct – Dec)	2.820				.48		0.94	0.217
GSD-1 w/SDTR (Jun-Sept)		4.027	2.662		.48		0.94	0.217
GSDT-1, HLFT-1 GSDT-1w/SDTR (Jan – May)(Oct – Dec)		3.212	2.657		.48		0.94	0.217
GSDT-1 w/SDTR (Jun-Sept)		4.027	2.662		.48		0.94	0.217
GSLD-1, CS-1, GSLD-1w/SDTR (Jan – May)(Oct – Dec)	2.818				.54		1.05	0.216
GSLD-1 w/SDTR (Jun-Sept)		4.024	2.660		.54		1.05	0.216
GSLDT-1, CST-1, HLFT-2, GSLDT-1 w/SDTR (Jan–May & Oct–Dec)		3.209	2.655		.54		1.05	0.216
GSLDT-1 w/SDTR (Jun-Sept)		4.024	2.660		.54		1.05	0.216
GSLD-2, CS-2, GSLD-2 w/SDTR (Jan – May)(Oct – Dec)	2.798				.57		1.07	0.197
GSLD-2 w/SDTR (Jun- Sept)		3.998	2.643		.57		1.07	0.197
GSLDT-2, CST-2, HLFT-3 , GSLDT-2 w/SDTR (Jan – May)(Oct – Dec)		3.189	2.638		.57		1.07	0.197
GSLDT-2 w/SDTR (Jun-Sept)		3.998	2.643		.57		1.07	0.197
GSLD-3, CS-3	2.735				.58		1.09	0.194
GSLDT-3, CST-3		3.115	2.577		.58		1.09	0.194

NOTE: The Billing Adjustments for additional Rate Schedules are found on Sheet No. 8.030.1

(Continued from Sheet No. 8.030)  
 BILLING ADJUSTMENTS (Continued)

RATE SCHEDULE	FUEL			CONSERVATION			CAPACITY			ENVIRON- -MENTAL ¢/kWh
	¢/kWh	¢/kWh	¢/kWh	¢/kWh	\$/kW		¢/kWh	\$/kW		
	Levelized	On- Peak	Off- Peak							
OS-2	2.798			0.115			0.214			0.200
MET	2.798				0.61			1.19		0.213
CILC-1(G)		3.212	2.657		0.64			1.20		0.197
CILC-1(D)		3.186	2.635		0.64			1.20		0.197
CILC-1(T)		3.115	2.577		0.63			1.17		0.188
SL-1,OL-1, PL-1/SL- 1M	2.745			0.070			0.092			0.126
SL-2, GSCU-1/SL- 2M	2.820			0.115			0.212			0.191
					<u>RDD</u>	<u>DDC</u>		<u>RDD</u>	<u>DDC</u>	
SST-1(T)		3.115	2.577		0.06	0.03		0.13	0.06	0.180
SST-1(D1)		3.212	2.657		0.06	0.03		0.13	0.06	0.206
SST-1(D2)		3.209	2.655		0.06	0.03		0.13	0.06	0.206
SST-1(D3)		3.189	2.638		0.06	0.03		0.13	0.06	0.206
ISST-1(D)		3.186	2.635		0.06	0.03		0.13	0.06	0.206
ISST-1(T)		3.115	2.577		0.06	0.03		0.13	0.06	0.180

BILLING ADJUSTMENTS

The following charges are applied to the Monthly Rate of each rate schedule as indicated and are calculated in accordance with the formula specified by the Florida Public Service Commission.

RATE SCHEDULE	FUEL			CONSERVATION		CAPACITY		ENVIRON- MENTAL ¢/kWh
	¢/kWh	¢/kWh	¢/kWh	¢/kWh	\$/kW	¢/kWh	\$/kW	
	Levelized	On-Peak	Off-Peak					
RS-1, RS-1 w/RTR-1 1 <sup>st</sup> 1,000 kWh	<del>2.1732</del> .49 1			<del>0.1860</del> 148		<del>0.4880</del> 298		<del>0.2630</del> .241
RS-1, RS-1 w/ RTR-1 all addn kWh	<del>3.1733</del> .49 1			<del>0.1860</del> 148		<del>0.4880</del> 298		<del>0.2630</del> .241
RS-1 w/RTR-1 All kWh		<del>0.7780</del> 392	<del>(0.3230</del> .163)	<del>0.1860</del> 148		<del>0.4880</del> 298		<del>0.2630</del> .241
GS-1	<del>2.5022</del> .82 0			<del>0.1770</del> 140		<del>0.4660</del> 278		<del>0.2540</del> .230
GST-1		<del>3.2803</del> 212	<del>2.1792</del> 657	<del>0.1770</del> 140		<del>0.4660</del> 278		<del>0.2540</del> .230
GSD-1, GSD-1 w/SDTR (Jan – May)(Oct – Dec)	<del>2.5012</del> .82 0				.6148		1.550.94	<del>0.2330</del> .217
GSD-1 w/SDTR (Jun-Sept)		<del>4.6204</del> 027	<del>2.2242</del> 662		.6148		1.550.94	<del>0.2330</del> .217
GSDT-1, HLFT-1 GSDT-1w/SDTR (Jan – May)(Oct – Dec)		<del>3.2803</del> 212	<del>2.1792</del> 657		.6148		1.550.94	<del>0.2330</del> .217
GSDT-1 w/SDTR (Jun-Sept)		<del>4.6204</del> 027	<del>2.2242</del> 662		.6148		1.550.94	<del>0.2330</del> .217
GSLD-1, CS-1, GSLD-1w/SDTR (Jan – May)(Oct – Dec)	<del>2.5002</del> .81 8				.6854		1.781.05	<del>0.232</del> 0.216
GSLD-1 w/SDTR (Jun-Sept)		<del>4.6174</del> 024	<del>2.2222</del> 660		.6854		1.781.05	<del>0.232</del> 0.216
GSLDT-1, CST-1, HLFT-2, GSLDT-1 w/SDTR (Jan–May & Oct–Dec)		<del>3.2773</del> 209	<del>2.1772</del> 655		.6854		1.781.05	<del>0.232</del> 0.216
GSLDT-1 w/SDTR (Jun-Sept)		<del>4.6174</del> 024	<del>2.2222</del> 660		.6854		1.781.05	<del>0.232</del> 0.216
GSLD-2, CS-2, GSLD-2 w/SDTR (Jan – May)(Oct – Dec)	<del>2.4822</del> .79 8				.7057		1.701.07	<del>0.205</del> 0.197
GSLD-2 w/SDTR (Jun- Sept)		<del>4.5873</del> 998	<del>2.2082</del> 643		.7057		1.701.07	<del>0.205</del> 0.197
GSLDT-2, CST-2, HLFT-3 , GSLDT-2 w/SDTR (Jan – May)(Oct – Dec)		<del>3.2563</del> 189	<del>2.1632</del> 638		.7057		1.701.07	<del>0.205</del> 0.197
GSLDT-2 w/SDTR (Jun-Sept)		<del>4.5873</del> 998	<del>2.2082</del> 643		.7057		1.701.07	<del>0.205</del> 0.197
GSLD-3, CS-3	<del>2.4262</del> .73 5				.7258		1.881.09	<del>0.200</del> 0.194
GSLDT-3, CST-3		<del>3.1803</del> 115	<del>2.1132</del> 577		.7258		1.881.09	<del>0.200</del> 0.194

NOTE: The Billing Adjustments for additional Rate Schedules are found on Sheet No. 8.030.1

(Continued from Sheet No. 8.030)  
 BILLING ADJUSTMENTS (Continued)

RATE SCHEDULE	FUEL			CONSERVATION			CAPACITY			ENVIRON -MENTAL ¢/kWh
	¢/kWh	¢/kWh	¢/kWh	¢/kWh	\$/kW		¢/kWh	\$/kW		
	Levelized	On-Peak	Off-Peak							
OS-2	<u>2.4822.79</u> <u>8</u>			<u>0.1420</u> <u>.115</u>			<u>0.3660.2</u> <u>14</u>			<u>0.2100.200</u>
MET	<u>2.4822.79</u> <u>8</u>				<u>0.770</u> <u>.61</u>			<u>2.041</u> <u>.19</u>		<u>0.2280.213</u>
CILC-1(G)		<u>3.2803</u> <u>.212</u>	<u>2.1792</u> <u>.657</u>		<u>0.790</u> <u>.64</u>			<u>1.981</u> <u>.20</u>		<u>0.2050.197</u>
CILC-1(D)		<u>3.2533</u> <u>.186</u>	<u>2.1612</u> <u>.635</u>		<u>0.790</u> <u>.64</u>			<u>1.981</u> <u>.20</u>		<u>0.2050.197</u>
CILC-1(T)		<u>3.1803</u> <u>.115</u>	<u>2.1132</u> <u>.577</u>		<u>0.770</u> <u>.63</u>			<u>1.831</u> <u>.17</u>		<u>0.1920.188</u>
SL-1,OL-1, PL-1/ <u>SL-1M</u>	<u>2.3552.74</u> <u>5</u>			<u>0.0730</u> <u>.070</u>			<u>0.0950.0</u> <u>.92</u>			<u>0.1000.126</u>
SL-2, GSCU-1/ <u>SL-2M</u>	<u>2.5022.82</u> <u>0</u>			<u>0.1370</u> <u>.115</u>			<u>0.2890.2</u> <u>.12</u>			<u>0.1920.191</u>
					<u>RDD</u>	<u>DDC</u>		<u>RDD</u>	<u>DDC</u>	
SST-1(T)		<u>3.1803</u> <u>.115</u>	<u>2.1132</u> <u>.577</u>		<u>0.080</u> <u>.06</u>	<u>0.040</u> <u>.03</u>		<u>0.210</u> <u>.13</u>	<u>0.100</u> <u>.06</u>	<u>0.1860.180</u>
SST-1(D1)		<u>3.2803</u> <u>.212</u>	<u>2.1792.65</u> <u>.7</u>		<u>0.080</u> <u>.06</u>	<u>0.040</u> <u>.03</u>		<u>0.220</u> <u>.13</u>	<u>0.100</u> <u>.06</u>	<u>0.2170.206</u>
SST-1(D2)		<u>3.2773</u> <u>.209</u>	<u>2.1772</u> <u>.655</u>		<u>0.080</u> <u>.06</u>	<u>0.040</u> <u>.03</u>		<u>0.220</u> <u>.13</u>	<u>0.100</u> <u>.06</u>	<u>0.2170.206</u>
SST-1(D3)		<u>3.2563</u> <u>.189</u>	<u>2.1632</u> <u>.638</u>		<u>0.080</u> <u>.06</u>	<u>0.040</u> <u>.03</u>		<u>0.220</u> <u>.13</u>	<u>0.100</u> <u>.06</u>	<u>0.2170.206</u>
ISST-1(D)		<u>3.2533</u> <u>.186</u>	<u>2.1612</u> <u>.635</u>		<u>0.080</u> <u>.06</u>	<u>0.040</u> <u>.03</u>		<u>0.220</u> <u>.13</u>	<u>0.100</u> <u>.06</u>	<u>0.2170.206</u>
ISST-1(T)		<u>3.1803</u> <u>.115</u>	<u>2.1132</u> <u>.577</u>		<u>0.080</u> <u>.06</u>	<u>0.040</u> <u>.03</u>		<u>0.210</u> <u>.13</u>	<u>0.100</u> <u>.06</u>	<u>0.1860.180</u>

**FLORIDA POWER & LIGHT**

**BILLING ADJUSTMENTS TARIFF SHEETS**  
**Version 8\***

**JANUARY 2017 – DECEMBER 2017**

**\*ASSUMPTIONS:**

**FUEL: 2017 Projection Filing**

**ENVIRONMENTAL: 12 CP & 25%**

**CAPACITY: 12 CP & 25%; excluding WCEC3 revenue requirements**

**CONSERVATION: 12 CP & 25%; CILC/CDR credits at MFR level**



BILLING ADJUSTMENTS

The following charges are applied to the Monthly Rate of each rate schedule as indicated and are calculated in accordance with the formula specified by the Florida Public Service Commission.

RATE SCHEDULE	FUEL			CONSERVATION		CAPACITY		ENVIRON- MENTAL ¢/kWh
	¢/kWh	¢/kWh	¢/kWh	¢/kWh	\$/kW	¢/kWh	\$/kW	
	Levelized	On-Peak	Off-Peak					
RS-1, RS-1 w/RTR-1 1 <sup>st</sup> 1,000 kWh	2.491			0.125		0.298		0.241
RS-1, RS-1 w/ RTR-1 all addn kWh	3.491			0.125		0.298		0.241
RS-1 w/RTR-1 All kWh		0.392	(0.163)	0.125		0.298		0.241
GS-1	2.820			0.118		0.278		0.230
GST-1		3.212	2.657	0.118		0.278		0.230
GSD-1, GSD-1 w/SDTR (Jan – May)(Oct – Dec)	2.820				.41		0.94	0.217
GSD-1 w/SDTR (Jun-Sept)		4.027	2.662		.41		0.94	0.217
GSDT-1, HLFT-1 GSDT-1w/SDTR (Jan – May)(Oct – Dec)		3.212	2.657		.41		0.94	0.217
GSDT-1 w/SDTR (Jun-Sept)		4.027	2.662		.41		0.94	0.217
GSLD-1, CS-1, GSLD-1w/SDTR (Jan – May)(Oct – Dec)	2.818				.46		1.05	0.216
GSLD-1 w/SDTR (Jun-Sept)		4.024	2.660		.46		1.05	0.216
GSLDT-1, CST-1, HLFT-2, GSLDT-1 w/SDTR (Jan–May & Oct–Dec)		3.209	2.655		.46		1.05	0.216
GSLDT-1 w/SDTR (Jun-Sept)		4.024	2.660		.46		1.05	0.216
GSLD-2, CS-2, GSLD-2 w/SDTR (Jan – May)(Oct – Dec)	2.798				.49		1.07	0.197
GSLD-2 w/SDTR (Jun- Sept)		3.998	2.643		.49		1.07	0.197
GSLDT-2, CST-2, HLFT-3 , GSLDT-2 w/SDTR (Jan – May)(Oct – Dec)		3.189	2.638		.49		1.07	0.197
GSLDT-2 w/SDTR (Jun-Sept)		3.998	2.643		.49		1.07	0.197
GSLD-3, CS-3	2.735				.50		1.09	0.194
GSLDT-3, CST-3		3.115	2.577		.50		1.09	0.194

NOTE: The Billing Adjustments for additional Rate Schedules are found on Sheet No. 8.030.1

(Continued from Sheet No. 8.030)  
 BILLING ADJUSTMENTS (Continued)

RATE SCHEDULE	FUEL			CONSERVATION			CAPACITY			ENVIRON -MENTAL ¢/kWh
	¢/kWh	¢/kWh	¢/kWh	¢/kWh	\$/kW		¢/kWh	\$/kW		
	Levelized	On- Peak	Off- Peak							
OS-2	2.798			0.098			0.214			0.200
MET	2.798				0.52			1.19		0.213
CILC-1(G)		3.212	2.657		0.55			1.20		0.197
CILC-1(D)		3.186	2.635		0.55			1.20		0.197
CILC-1(T)		3.115	2.577		0.54			1.17		0.188
SL-1,OL-1, PL-1/SL-1M	2.745			0.062			0.092			0.126
SL-2, GSCU-1/SL-2M	2.820			0.098			0.212			0.191
					<u>RDD</u>	<u>DDC</u>		<u>RDD</u>	<u>DDC</u>	
SST-1(T)		3.115	2.577		0.05	0.03		0.13	0.06	0.180
SST-1(D1)		3.212	2.657		0.05	0.03		0.13	0.06	0.206
SST-1(D2)		3.209	2.655		0.05	0.03		0.13	0.06	0.206
SST-1(D3)		3.189	2.638		0.05	0.03		0.13	0.06	0.206
ISST-1(D)		3.186	2.635		0.05	0.03		0.13	0.06	0.206
ISST-1(T)		3.115	2.577		0.05	0.03		0.13	0.06	0.180

BILLING ADJUSTMENTS

The following charges are applied to the Monthly Rate of each rate schedule as indicated and are calculated in accordance with the formula specified by the Florida Public Service Commission.

RATE SCHEDULE	FUEL			CONSERVATION		CAPACITY		ENVIRON- MENTAL ¢/kWh
	¢/kWh	¢/kWh	¢/kWh	¢/kWh	\$/kW	¢/kWh	\$/kW	
	Levelized	On-Peak	Off-Peak					
RS-1, RS-1 w/RTR-1 1 <sup>st</sup> 1,000 kWh	<del>2.1732</del> .49 1			<del>0.1860</del> 125		<del>0.4880</del> 298		<del>0.2630</del> .241
RS-1, RS-1 w/ RTR-1 all addn kWh	<del>3.1733</del> .49 1			<del>0.1860</del> 125		<del>0.4880</del> 298		<del>0.2630</del> .241
RS-1 w/RTR-1 All kWh		<del>0.7780</del> 392	<del>(0.3230</del> .163)	<del>0.1860</del> 125		<del>0.4880</del> 298		<del>0.2630</del> .241
GS-1	<del>2.5022</del> .82 0			<del>0.1770</del> 118		<del>0.4660</del> 278		<del>0.2540</del> .230
GST-1		<del>3.2803</del> 212	<del>2.1792</del> 657	<del>0.1770</del> 118		<del>0.4660</del> 278		<del>0.2540</del> .230
GSD-1, GSD-1 w/SDTR (Jan – May)(Oct – Dec)	<del>2.5012</del> .82 0				.6141		1.550.94	<del>0.2330</del> .217
GSD-1 w/SDTR (Jun-Sept)		<del>4.6204</del> 027	<del>2.2242</del> 662		.6141		1.550.94	<del>0.2330</del> .217
GSDT-1, HLFT-1 GSDT-1w/SDTR (Jan – May)(Oct – Dec)		<del>3.2803</del> 212	<del>2.1792</del> 657		.6141		1.550.94	<del>0.2330</del> .217
GSDT-1 w/SDTR (Jun-Sept)		<del>4.6204</del> 027	<del>2.2242</del> 662		.6141		1.550.94	<del>0.2330</del> .217
GSLD-1, CS-1, GSLD-1w/SDTR (Jan – May)(Oct – Dec)	<del>2.5002</del> .81 8				.6846		1.781.05	<del>0.232</del> 0.216
GSLD-1 w/SDTR (Jun-Sept)		<del>4.6174</del> 024	<del>2.2222</del> 660		.6846		1.781.05	<del>0.232</del> 0.216
GSLDT-1, CST-1, HLFT-2, GSLDT-1 w/SDTR (Jan–May & Oct–Dec)		<del>3.2773</del> 209	<del>2.1772</del> 655		.6846		1.781.05	<del>0.232</del> 0.216
GSLDT-1 w/SDTR (Jun-Sept)		<del>4.6174</del> 024	<del>2.2222</del> 660		.6846		1.781.05	<del>0.232</del> 0.216
GSLD-2, CS-2, GSLD-2 w/SDTR (Jan – May)(Oct – Dec)	<del>2.4822</del> .79 8				.7049		1.701.07	<del>0.205</del> 0.197
GSLD-2 w/SDTR (Jun- Sept)		<del>4.5873</del> 998	<del>2.2082</del> 643		.7049		1.701.07	<del>0.205</del> 0.197
GSLDT-2, CST-2, HLFT-3 , GSLDT-2 w/SDTR (Jan – May)(Oct – Dec)		<del>3.2563</del> 189	<del>2.1632</del> 638		.7049		1.701.07	<del>0.205</del> 0.197
GSLDT-2 w/SDTR (Jun-Sept)		<del>4.5873</del> 998	<del>2.2082</del> 643		.7049		1.701.07	<del>0.205</del> 0.197
GSLD-3, CS-3	<del>2.4262</del> .73 5				.7250		1.881.09	<del>0.200</del> 0.194
GSLDT-3, CST-3		<del>3.1803</del> 115	<del>2.1132</del> 577		.7250		1.881.09	<del>0.200</del> 0.194

NOTE: The Billing Adjustments for additional Rate Schedules are found on Sheet No. 8.030.1

(Continued from Sheet No. 8.030)  
 BILLING ADJUSTMENTS (Continued)

RATE SCHEDULE	FUEL			CONSERVATION			CAPACITY			ENVIRON -MENTAL ¢/kWh
	¢/kWh	¢/kWh	¢/kWh	¢/kWh	\$/kW		¢/kWh	\$/kW		
	Levelized	On-Peak	Off-Peak							
OS-2	<del>2.4822.79</del> <u>8</u>			<del>0.1420</del> <u>.098</u>			<del>0.3660.2</del> <u>14</u>			<del>0.2100.200</del>
MET	<del>2.4822.79</del> <u>8</u>				<del>0.770</del> <u>.52</u>			<del>2.041</del> <u>.19</u>		<del>0.2280.213</del>
CILC-1(G)		<del>3.2803</del> <u>.212</u>	<del>2.1792</del> <u>.657</u>		<del>0.790</del> <u>.55</u>			<del>1.981</del> <u>.20</u>		<del>0.2050.197</del>
CILC-1(D)		<del>3.2533</del> <u>.186</u>	<del>2.1612</del> <u>.635</u>		<del>0.790</del> <u>.55</u>			<del>1.981</del> <u>.20</u>		<del>0.2050.197</del>
CILC-1(T)		<del>3.1803</del> <u>.115</u>	<del>2.1132</del> <u>.577</u>		<del>0.770</del> <u>.54</u>			<del>1.831</del> <u>.17</u>		<del>0.1920.188</del>
SL-1,OL-1, PL-1/ <u>SL-1M</u>	<del>2.3552.74</del> <u>5</u>			<del>0.0730</del> <u>.062</u>			<del>0.0950.0</del> <u>.92</u>			<del>0.1000.126</del>
SL-2, GSCU-1/ <u>SL-2M</u>	<del>2.5022.82</del> <u>0</u>			<del>0.1370</del> <u>.098</u>			<del>0.2890.2</del> <u>.12</u>			<del>0.1920.191</del>
					<u>RDD</u>	<u>DDC</u>		<u>RDD</u>	<u>DDC</u>	
SST-1(T)		<del>3.1803</del> <u>.115</u>	<del>2.1132</del> <u>.577</u>		<del>0.080</del> <u>.05</u>	<del>0.040</del> <u>.03</u>		<del>0.210</del> <u>.13</u>	<del>0.100</del> <u>.06</u>	<del>0.1860.180</del>
SST-1(D1)		<del>3.2803</del> <u>.212</u>	<del>2.1792.65</del> <u>.7</u>		<del>0.080</del> <u>.05</u>	<del>0.040</del> <u>.03</u>		<del>0.220</del> <u>.13</u>	<del>0.100</del> <u>.06</u>	<del>0.2170.206</del>
SST-1(D2)		<del>3.2773</del> <u>.209</u>	<del>2.1772</del> <u>.655</u>		<del>0.080</del> <u>.05</u>	<del>0.040</del> <u>.03</u>		<del>0.220</del> <u>.13</u>	<del>0.100</del> <u>.06</u>	<del>0.2170.206</del>
SST-1(D3)		<del>3.2563</del> <u>.189</u>	<del>2.1632</del> <u>.638</u>		<del>0.080</del> <u>.05</u>	<del>0.040</del> <u>.03</u>		<del>0.220</del> <u>.13</u>	<del>0.100</del> <u>.06</u>	<del>0.2170.206</del>
ISST-1(D)		<del>3.2533</del> <u>.186</u>	<del>2.1612</del> <u>.635</u>		<del>0.080</del> <u>.05</u>	<del>0.040</del> <u>.03</u>		<del>0.220</del> <u>.13</u>	<del>0.100</del> <u>.06</u>	<del>0.2170.206</del>
ISST-1(T)		<del>3.1803</del> <u>.115</u>	<del>2.1132</del> <u>.577</u>		<del>0.080</del> <u>.05</u>	<del>0.040</del> <u>.03</u>		<del>0.210</del> <u>.13</u>	<del>0.100</del> <u>.06</u>	<del>0.1860.180</del>