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November 21, 2016

# -VIA ELECTRONIC FILING -

Ms. Carlotta S. Stauffer Commission Clerk Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, FL 32399-0850

**Re:** Docket No. 160001-EI

Dear Ms. Stauffer:

I enclose for electronic filing in the above docket; Florida Power & Light Company's ("FPL") Commission Schedules A1 through A9 and A12 for the month of October 2016.

If there are any questions regarding this transmittal, please contact me at (561) 304-5639.

Sincerely,	
s/John T. Butler	
John T. Butler	

**Enclosures** 

cc: Counsel for Parties of Record (w/encl.)

# CERTIFICATE OF SERVICE Docket No. 160001-EI

**I HEREBY CERTIFY** that a true and correct copy of the foregoing has been furnished by electronic service on this 21st day of November 2016, to the following:

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By: <u>s/ John T. Butler</u> John T. Butler Florida Bar No. 283479

# FLORIDA POWER & LIGHT COMPANY COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR

FOR THE MONTH OF: October 2016

(1) (2) (3) (4) (5) (7) (8) (9) (10) (11) (12) (13) (6) Dollars MWH Cents/KWH Line A1 Schedule No. Actual Estimated Diff Amount Diff % Actual Estimated Diff Amount Diff % Actual Estimated Diff Amount Diff % Fuel Cost of System Net Generation (A3) (6) 259,101,073 247,448,493 11,652,580 4.7% 9,907,473 9,891,036 16,437 0.2% 2.6152 2.5017 0.1135 4.5% 2 Cedar Bay - Rail Coal Cars Lease per Docket No. 150075-El 129.590 120.000 9.590 8.0% Ω Ω 0.0% 0.0000 0.0000 0 N/A 3 Coal Cars Depreciation Return Ω 0 n N/A Ω Ω 0 0.0% 0.0000 0.0000 0.0000 N/A Adjustments to Fuel Cost (A2) (4,213,551) 0 (4,213,551) N/A 0 0 0 N/A 0.0000 0.0000 0.0000 N/A 5 TOTAL COST OF GENERATED POWER 255,017,112 247,568,493 7,448,619 3.0% 9,907,473 9,891,036 16,437 0.2% 2.5740 2.5030 0.0710 2.8% 6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7) 5,570,730 8,875,483 (3,304,753)(37.2%)236.979 284.836 (47,857)(16.8%) 2.3507 3.1160 (0.7653)(24.6%) Energy Cost of Economy/OS Purchases (A9) 7,541,194 7,699,370 (158, 176) (2.1%) 228 408 235,900 (7,492)(3.2%)3 3016 3 2638 0.0378 1.2% Energy Payments to Qualifying Facilities (A8) 976,004 820,975 155,029 18.9% 35,141 31,992 3,149 9.8% 2.7774 2.5662 0.2112 8.2% TOTAL COST OF PURCHASED POWER 2.8146 9 14,087,928 17.395.827 (3,307,899)(19.0%)500,528 552,728 (52,200)(9.4%) 3.1473 (0.3327)(10.6%)10 TOTAL AVAILABLE (LINE 5+9) 269,105,040 264,964,320 4,140,720 1.6% 10,408,001 10,443,764 (35,763) (0.3%) 2.5856 2.5371 0.0485 1.9% 11 12 92.3% (156,091) 136.5% 2 1750 2.6749 (0.4999)Fuel Cost of Economy and Other Power Sales (A6) (3,395,044)(1,765,432)(1.629.612) (66,000)(90.091)(18.7%)13 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6) 112 265 0 112 265 N/A 9 481 Ω 9 481 N/A 1 1841 1 1841 N/A Gains from Off-System Sales (A6) (347,950) 301.2% 14 (1,396,023) (1,048,073) N/A N/A N/A N/A 15 TOTAL FUEL COST AND GAINS OF POWER SALES (4,678,802) (2,113,382)(2,565,420)121.4% (146,610)(66,000)(80,610) 122.1% 3.1913 3.2021 (0.0108)(0.3%)16 Incremental Personnel, Software, and Hardware Costs 3.7% 39,637 38,227 1,409 N/A N/A N/A N/A N/A N/A N/A N/A Variable Power Plant O&M Costs over 514,000 MWh 17 212.834 89.760 123.074 137.1% N/A N/A N/A N/A N/A N/A N/A N/A Threshold (Per A6) 18 Incremental Optimization Costs (Line 16+Line 17) (1) 252,470 127.987 124,483 97.3% N/A N/A N/A N/A N/A N/A N/A N/A 19 Dodd Frank Fees (2) 375 (100.0%)0.0% 0.0000 0.0000 Ω (375)0 0 0 N/A ADJUSTED TOTAL FUEL & NET POWER 20 264,678,708 262,979,300 1,699,408 0.6% 10,261,391 10,377,764 (116,373) (1.1%) 2.5794 2.5341 0.0453 1.8% TRANS.(LNS 5+9+15+18+19) 21 22 (8,184,691) (5,144,434) (3,040,257)59.1% (317,310)(203,011)(114,299)56.3% (0.0807)(0.0512)(0.0295)57.8% Net Unbilled Sales (3) 23 281,312 (2.6%) 0.0028 0.0029 (0.0001)(2.5%) Company Use (3) 288.841 (7,529)10.906 11.398 (492) (4.3%)24 11,012,679 12,978,304 (1,965,625) 426,947 512,154 (85,206) (16.6%) 0.1086 0.1290 (0.0204)(15.8%)T & D Losses (3) (15.1%)SYSTEM SALES KWH 25 264,678,708 262.979.300 1.699.408 0.6% 10,140,847,485 10.057.223.102 83.624.383 0.8% 2.6100 2.6148 (0.0048)(0.2%)15,543,917 2 4% 26% 2.6148 26 Wholesale Sales KWH 15.922.198 378.281 610.039.506 594.452.738 15.586.768 2 6100 (0.0048)(0.2%)27 Jurisdictional KWH Sales 248,756,510 247,435,383 1,321,127 0.5% 9,530,807,979 9,462,770,364 68,037,615 0.7% 2.6100 2.6148 (0.0048)(0.2%)28 Jurisdictional Loss Multiplier 1.00168 1.00168 0.00000 N/A 9,530,807,979 68,037,615 29 Jurisdictional KWH Sales Adjusted for Line Losses 249,174,421 247 851 074 1 323 347 0.5% 9 462 770 364 0.7% 2 6144 2 6192 (0.0048)(0.2%)30 2.260.715 2.260.715 0 N/A 9.530.807.979 9.462.770.364 68.037.615 0.7% 0.0237 0.0239 (0.0002)(0.7%)TOTAL JURISDICTIONAL FUEL COST 251,435,136 250.111.789 1.323.347 0.5% 9.530.807.979 2.6381 2.6431 31 9.462.770.364 68.037.615 0.7% (0.0050)(0.2%)32 1.00072 1.00072 0.00000 Revenue Tax Factor N/A 33 (0.2%) Fuel Factor Adjusted for Taxes 2.6400 2.6450 (0.0050)34 GPIF (4) 1.941.926 9.530.807.979 9.462.770.364 68.037.615 0.7% 0.0204 0.0205 1.941.926 0 (0.0001)(0.5%)35 Incentive Mechanism (FPL Portion) (5) 1,029,133 1,029,133 0 N/A 9,530,807,979 9,462,770,364 68.037.615 0.7% 0.0108 0.0109 (0.0001)(0.7%)36 Fuel Factor Including GPIF and Incentive Mechanism 2 6712 2 6764 (0.0052)(0.2%)FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH 37 2.671 2.676 (0.005)(0.2%)

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<sup>(1)</sup> Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI

<sup>40 (2)</sup> Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR).

<sup>41</sup> FPL uses swaps in its hedging program and asset optimization program.

<sup>42 (3)</sup> For Informational Purposes Only

<sup>43 (4)</sup> Generating Performance Incentive Factor is (\$23,303,114 / 12) - See Order No. PSC-15-0586-FOF-EL

<sup>44 (5)</sup> Jurisdictionalized Incentive Mechanism - FPL Portion is ((\$12,349,600/12) - See Order No. PSC-15-0586-FOF-EI

<sup>45 (6)</sup> The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to a correction of 1,406 barrels of light oil burned, or \$160,172, at WCEC-2 inadvertently entered

<sup>46</sup> as a temperature calibration adjustment rather than fuel burned from September 2016.

# FLORIDA POWER & LIGHT COMPANY COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR

FOR THE YEAR TO DATE PERIOD ENDING: October 2016

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10) (11) (12) (13)

Line	A1.1 Schedule		Dolla	ars			MW	Н			Cents	KWH	
No.	A1.1 Scriedule	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %
1	Fuel Cost of System Net Generation (A3) (6)	2,430,208,141	2,379,212,413	50,995,728	2.1%	101,381,356	100,861,341	520,015	0.5%	2.3971	2.3589	0.0382	1.6%
2	Cedar Bay – Rail Coal Cars Lease per Docket No. 150075-El	1,483,463	1,453,606	29,856	2.1%				0.0%				0.0%
3	Coal Cars Depreciation Return	0	0	0	N/A	0	0	0	N/A	0.0000	0.0000	0.0000	0.0%
4	Adjustments to Fuel Cost (A2)	(27,044,178)	(22,667,522)	(4,376,656)	19.3%	0	0	0	N/A	0.0000	0.0000	0.0000	0.0%
5	TOTAL COST OF GENERATED POWER	2,404,647,427	2,357,998,499	46,648,928	2.0%	101,381,356	100,861,341	520,015	0.5%	2.3719	2.3379	0.0340	1.5%
6	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	76,925,165	76,482,857	442,308	0.6%	2,689,995	2,605,376	84,619	3.2%	2.8597	2.9356	(0.0759)	(2.6%)
7	Energy Cost of Economy/OS Purchases (A9)	70,441,483	66,821,376	3,620,107	5.4%	1,940,473	1,921,412	19,061	1.0%	3.6301	3.4777	0.1524	4.4%
8	Energy Payments to Qualifying Facilities (A8)	36,543,716	32,049,643	4,494,073	14.0%	830,466	838,620	(8,154)	(1.0%)	4.4004	3.8217	0.5787	15.1%
9	TOTAL COST OF PURCHASED POWER	183,910,364	175,353,877	8,556,487	4.9%	5,460,934	5,365,409	95,525	1.8%	3.3677	3.2682	0.0995	3.0%
10	TOTAL AVAILABLE (LINE 5+9)	2,588,557,791	2,533,352,376	55,205,415	2.2%	106,842,290	106,226,750	615,540	0.6%	2.4228	2.3849	0.0379	1.6%
11													
12	Fuel Cost of Economy and Other Power Sales (A6)	(35,670,359)	(34,548,608)	(1,121,751)	3.2%	(2,038,614)	(1,905,235)	(133,379)	7.0%	1.7497	1.8134	(0.0636)	(3.5%)
13	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(2,988,038)	(3,234,838)	246,800	(7.6%)	(425,129)	(473,469)	48,340	(10.2%)	0.7029	0.6832	0.0196	2.9%
14	Gains from Off-System Sales (A6)	(15,636,275)	(14,257,621)	(1,378,654)	9.7%	N/A	N/A	N/A	N/A				N/A
15	TOTAL FUEL COST AND GAINS OF POWER SALES	(54,294,672)	(52,041,065)	(2,253,607)	4.3%	(2,463,743)	(2,378,704)	(85,039)	3.6%	2.2037	2.1878	0.0160	0.7%
16	Incremental Personnel, Software, and Hardware Costs	400,015	396,982	3,033	0.8%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	Variable Power Plant O&M Costs over 514,000 MWh Threshold (Per A6)	2,211,085	2,029,140	181,945	9.0%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Incremental Optimization Costs (Line 16+Line 17) (1)	2,611,101	2,426,122	184,979	7.6%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Dodd Frank Fees (2)	4,257	3,750	507	13.5%				0.0%				0.0%
20	ADJUSTED TOTAL FUEL & NET POWER TRANS.(LNS 5+9+15+18+19)	2,536,878,475	2,483,741,184	53,137,291	2.1%	104,378,547	103,848,046	530,501	0.5%	2.4305	2.3917	0.0388	1.6%
21	,	2,000,010,110	2,100,711,101	00,107,201	2.170	101,070,011	100,010,010	000,001	0.070	2.1000	2.0011	0.0000	1.070
22	Net Unbilled Sales (3)	(6,208,820)	17,572,901	(23,781,721)	(135.3%)	(255,454)	734,745	(990,200)	(134.8%)	(0.0062)	0.0180	(0.0242)	(134.8%)
23	Company Use (3)	2,634,092	2,596,870	37,222	1.4%	108,377	108,578	(202)	(0.2%)	0.0027	0.0027	(0.0000)	(0.1%)
24	T & D Losses (3)	125,516,467	123,802,785	1,713,682	1.4%	5,164,224	5,176,351	(12,127)	(0.2%)	0.1263	0.1266	(0.0002)	(0.2%)
25	SYSTEM SALES KWH	2,536,878,475	2,483,741,184	53,137,291	2.1%	99,361,400,772	97,828,370,986	1,533,029,786	1.6%	2.5532	2.5389	0.0143	0.6%
26	Wholesale Sales KWH	145,455,740	142,252,947	3,202,793	2.3%	5,704,225,290	5,609,614,826	94,610,464	1.7%	2.5532	2.5389	0.0143	0.6%
27	Jurisdictional KWH Sales	2,391,422,735	2,341,488,237	49,934,498	2.1%	93,657,175,482	92,218,756,160	1,438,419,322	1.6%	2.5532	2.5389	0.0143	0.6%
28	Jurisdictional Loss Multiplier	_	_	-	-	-	0	(0)	(1)	1.00168	1.00168	0.00000	N/A
29	Jurisdictional KWH Sales Adjusted for Line Losses	2,395,574,338	2,345,555,947	50,018,391	2.1%	93,657,175,482	92,218,756,160	1,438,419,322	1.6%	2.5578	2.5435	0.0143	0.6%
30	TRUE-UP	32,529,566	32,529,566	0	N/A	93,657,175,482	92,218,756,160	1,438,419,322	1.6%	0.0347	0.0353	(0.0005)	(1.5%)
31	TOTAL JURISDICTIONAL FUEL COST	2,428,103,904	2,378,085,513	50,018,391	2.1%	93,657,175,482	92,218,756,160	1,438,419,322	1.6%	2.5925	2.5787	0.0138	0.5%
32	Revenue Tax Factor						_	_	_	1.00072	1.00072	0.00000	N/A
33	Fuel Factor Adjusted for Taxes						-	-	-	2.5944	2.5806	0.0138	0.005
34	GPIF (4)	19,419,260	19,419,260	0	N/A	93,657,175,482	92,218,756,160	1,438,419,322	1.6%	0.0207	0.0211	(0.0003)	(1.5%)
35	Incentive Mechanism (FPL Portion) (5)	10,291,333	10,291,333	0	0.0%	93,657,175,482	92,218,756,160	-	1.6%	0.0110	0.0112	(0.0002)	(1.5%)
36	Fuel Factor Including GPIF and Incentive Mechanism					0	0			2.6261	2.6128	0.0133	0.5%
37	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH					0	0			2.626	2.613	0.013	0.5%

<sup>39 (1)</sup> Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI.

38

<sup>40 (2)</sup> Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR).

<sup>41</sup> FPL uses swaps in its hedging program and asset optimization program.

<sup>42 (3)</sup> For Informational Purposes Only

<sup>43 (\$23,303,114 / 12) -</sup> See Order No. PSC-15-0586-FOF-EI.

<sup>44 (\$12,349,600/12) -</sup> See Order No. PSC-15-0586-FOF-EI

<sup>45 (6)</sup> The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to a correction of 1,406 barrels of light oil burned, or \$160,172, at WCEC-2 inadvertently entered

<sup>46</sup> as a temperature calibration adjustment rather than fuel burned from September 2016.

# FLORIDA POWER & LIGHT COMPANY CALCULATION OF TRUE-UP AND INTEREST PROVISION

FOR THE MONTH OF: October 2016

(1) (2) (3) (4) (5) (6) (7) (8) (9)

Line			Current I	Month			Year To	Date	
No.		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	Fuel Costs & Net Power Transactions		-	-		-		-	
2	Fuel Cost of System Net Generation (6)	\$259,101,073	\$247,448,493	\$11,652,580	4.7%	\$2,430,208,141	\$2,379,212,413	\$50,995,728	2.1%
3	Cedar Bay – Rail Coal Cars Lease per Docket No. 150075-El	129,590	120,000	9,590	8.0%	1,483,463	1,453,606	29,856	2.1%
4	Fuel Cost of Power Sold (Per A6)	(3,282,780)	(1,765,432)	(1,517,347)	85.9%	(38,658,397)	(37,783,446)	(874,951)	2.3%
5	Gains from Off-System Sales (Per A6)	(1,396,023)	(347,950)	(1,048,073)	301.2%	(15,636,275)	(14,257,621)	(1,378,654)	9.7%
6	Fuel Cost of Purchased Power (Per A7)	5,570,730	8,875,483	(3,304,753)	(37.2%)	76,925,166	76,482,858	442,308	0.6%
7	Energy Payments to Qualifying Facilities (Per A8)	976,004	820,975	155,030	18.9%	36,543,717	32,049,642	4,494,075	14.0%
8	Energy Cost of Economy Purchases (Per A9)	7,541,194	7,699,370	(158,176)	(2.1%)	70,441,482	66,821,376	3,620,106	5.4%
9	Total Fuel Costs & Net Power Transactions	\$268,639,789	\$262,850,938	\$5,788,852	2.2%	\$2,561,307,297	\$2,503,978,829	\$57,328,468	2.3%
10	(1)								
11	Incremental Optimization Costs (1)								
12	Incremental Personnel, Software, and Hardware Costs	39,637	38,227	1,409	3.7%	400,015	396,982	3,033	0.8%
13	Variable Power Plant O&M Costs over 514,000 MWh Threshold (Per A6)	212,834	89,760	123,074	137.1%	2,211,085	2,029,140	181,945	9.0%
14	Total	252,470	127,987	124,483	97.3%	2,611,101	2,426,122	184,979	7.6%
15	(2)								
16	Dodd Frank Fees <sup>(2)</sup>	0	375	(375)	(100.0%)	4,257	3,750	507	13.5%
17									
18	Adjustments to Fuel Cost								
19	Reactive and Voltage Control Fuel Revenue	(99,017)	0	(99,017)	N/A	(221,040)	98,356	(319,396)	N/A
20	Inventory Adjustments	(47,526)	0	(47,526)	N/A	(779,523)	(789,272)	9,749	N/A
21	Non Recoverable Oil/Tank Bottoms	(4,067,008)	0	(4,067,008)	N/A	(3,916,444)	150,564	(4,067,008)	N/A
22	Gas Reserves Refund	0	0	0	0.0%	(21,294,315)	(21,294,315)	0	0.0%
23	Variable Power Plant O&M Correction	0	0	0	0.0%	(832,856)	(832,856)	0	0.0%
24	Adjusted Total Fuel Costs & Net Power Transactions	\$264,678,708	\$262,979,300	\$1,699,408	0.6%	\$2,536,878,477	\$2,483,741,178	\$53,137,299	2.1%
25									
26	kWh Sales								
27	Jurisdictional kWh Sales	9,530,807,979	9,462,770,364	68,037,615	0.7%	93,657,175,482	92,218,756,160	1,438,419,322	1.6%
28	Sale for Resale	610,039,506	594,452,738	15,586,768	2.6%	5,704,225,290	5,609,614,826	94,610,464	1.7%
29	Sub-Total Sales	10,140,847,485	10,057,223,102	83,624,383	0.8%	99,361,400,772	97,828,370,986	1,533,029,786	1.6%
30	Total Sales	10,140,847,485	10,057,223,102	83,624,383	0.8%	99,361,400,772	97,828,370,986	1,533,029,786	1.6%
31	Jurisdictional % of Total kWh Sales (Line 27 / Line 30)	93.98433%	94.08930%	(0.10497%)	(0.1%)	N/A	N/A	N/A	N/A
32									
33	True-up Calculation								
34	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	238,282,329	235,926,131	2,356,198	1.0%	2,433,401,675	2,385,197,782	48,203,893	2.0%
35									
36	Fuel Adjustment Revenues Not Applicable to Period								
37	Prior Period True-up Collected/(Refunded) This Period	(5,568,187)	(5,568,187)	0	(0.0%)	(55,681,869)	(55,681,870)	1	(0.0%)
38	GPIF, Net of Revenue Taxes (3)	(1,940,528)	(1,940,528)	0	(0.0%)	(19,405,280)	(19,405,280)	0	0.0%

# FLORIDA POWER & LIGHT COMPANY CALCULATION OF TRUE-UP AND INTEREST PROVISION

FOR THE MONTH OF: October 2016

(1) (2) (3) (4) (5) (6) (7) (8) (9)

Line			Current I	Month			Year To	Date	
No.		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	Incentive Mechanism, Net of Revenue Taxes (4)	(1,028,392)	(1,028,392)	0	(0.0%)	(10,283,924)	(10,283,924)	0	(0.0%)
2	Midcourse correction - 2014 final true-up collected/(refunded) this period	3,307,472	3,307,472	0	0.0%	23,152,306	23,152,306	0	0.0%
3	Jurisdictional Fuel Revenues Applicable to Period	\$233,052,694	\$230,696,496	\$2,356,198	1.0%	\$2,371,182,908	\$2,322,979,014	\$48,203,894	2.1%
4	Adjusted Total Fuel Costs & Net Power Transactions (P.1, Line 24)	\$264,678,708	\$262,979,300	\$1,699,408	0.6%	\$2,536,878,477	\$2,483,741,179	\$53,137,298	2.1%
5	Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items	264,678,708	262,979,300	1,699,408	0.6%	2,536,878,477	2,483,741,178	53,137,299	2.1%
6	Jurisdictional Sales % of Total kWh Sales (P1, Line 31)	93.98433%	94.08930%	(0.10497%)	N/A	N/A	N/A	N/A	N/A
7	Jurisdictional Total Fuel Costs & Net Power Transactions (5)	\$249,174,421	\$247,851,074	\$1,323,347	0.5%	\$2,395,574,339	\$2,345,555,943	\$50,018,396	2.1%
8	True-up Provision for the Month-Over/(Under) Recovery(Ln 3-Ln 7)	(\$16,121,728)	(\$17,154,578)	\$1,032,850	(6.0%)	(\$24,391,431)	(\$22,576,929)	(\$1,814,502)	8.0%
9	Interest Provision for the Month (Line 27)	(5,719)	(4,286)	(1,433)	33.4%	105,662	110,351	(4,689)	(4.2%)
10	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	(44,707,717)	(41,857,108)	(2,850,609)	6.8%	(66,818,243)	(66,818,243)	0	0.0%
11	Deferred True-up Beginning of Period - Over/(Under) Recovery	29,767,250	29,767,250	0	N/A	29,767,250	29,767,250	0	N/A
12	Midcourse correction - Prior Period True-up (Collected)/Refunded This Period	(3,307,472)	(3,307,472)	0	0.0%	(23,152,306)	(23,152,306)	0	0.0%
13	Vendor Settlement Refund	7,573,924	7,573,924	0	0.0%	7,573,924	7,573,924	0	0.0%
14	Prior Period True-up (Collected)/Refunded This Period	5,568,187	5,568,187	(0)	(0.0%)	55,681,869	55,681,869	0	0.0%
15	End of Period Net True-up Amount Over/(Under) Recovery (Lines 8 through 14)	(\$21,233,275)	(\$19,414,083)	(\$1,819,192)	9.4%	(\$21,233,275)	(\$19,414,084)	(\$1,819,191)	9.4%
16					•				
17	Interest Provision								
18	Beginning True-up Amount (Lns 10+11+12)	(\$7,366,543)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Ending True-up Amount Before Interest (Lns 8+10+11+12+13)	(\$21,227,556)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	Total of Beginning & Ending True-up Amount	(\$28,594,099)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	Average True-up Amount (50% of Line 20)	(\$14,297,049)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
22	Interest Rate - First Day Reporting Business Month	0.48000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
23	Interest Rate - First Day Subsequent Business Month	0.48000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
24	Total (Lines 22+23)	0.96000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
25	Average Interest Rate (50% of Line 24)	0.48000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
26	Monthly Average Interest Rate (Line 25/12)	0.04000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
27	Interest Provision (Line 21 x Line 26)	(\$5,719)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
28									

<sup>(1)</sup> Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI.

29

<sup>30 (2)</sup> Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program and asset optimization program.

<sup>32 (\$23,303,114 / 12)</sup> x 99.9280%) - See Order No. PSC-15-0586-FOF-EI.

<sup>33 (4)</sup> Jurisdictionalized Incentive Mechanism - FPL Portion is ((\$12,349,600/12) x 99.9280%) - See Order No. PSC-15-0586-FOF-EI

<sup>34 &</sup>lt;sup>(5)</sup> Line 6 x Line 7 x 1.00168

<sup>35 (</sup>e) The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to a correction of 1,406 barrels of light oil burned, or \$160,172, at WCEC-2 inadvertently entered

<sup>36</sup> as a temperature calibration adjustment rather than fuel burned from September 2016.

<sup>38</sup> NOTE: Amounts may not agree to the General Ledger due to rounding.

			FOR THE MONTH	OF: October 2016					
Line	A3 Schedule			t Month			Year T		
No.		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
2	Fuel Cost of System Net Generation (\$) (5) Heavy Oil (1)	7,131,785	2,302,004	4,829,781	209.8%	69,082,374	53,835,742	15,246,633	28.3%
3	Light Oil (1)	548,863	1,390,005	(841,142)	(60.5%)	20,827,055	24,815,334	(3,988,279)	(16.1%)
4	Coal	13,735,197	12,802,731	932,466	7.3%	105,202,111	101,062,008	4,140,103	4.1%
5	Gas <sup>(2)</sup>	225,831,783	217,813,622	8,018,161	3.7%	2,070,997,331	2,031,918,691	39,078,641	1.9%
6	Nuclear	11,693,273	13,140,131	(1,446,858)	(11.0%)	164,096,481	167,616,487	(3,520,006)	(2.1%)
7	Total	258,940,900	247,448,493	11,492,407	4.6%	2,430,205,352	2,379,248,261	50,957,091	2.1%
9	System Net Generation (MWh) Heavy Oil	42,487	12,765	29,722	232.8%	429,990	320,925	109,065	34.0%
10	Light Oil	7,777	8,501	(724)	(8.5%)	117,912	144,984	(27,072)	(18.7%)
11	Coal	432,266	424,150	8,116	1.9%	3,437,281	3,322,488	114,793	3.5%
12	Gas	7,797,246	7,613,325	183,922	2.4%	74,233,742	73,074,089	1,159,653	1.6%
13	Nuclear	1,622,329	1,793,142	(170,813)	(9.5%)	23,104,286	23,859,521	(755,235)	(3.2%)
14	Solar (4)	5,367	39,153	(33,786)	(86.3%)	58,144	139,335	(81,191)	(58.3%)
15 16	Total Units of Fuel Burned (Unit) (3)	9,907,473	9,891,036	16,437	0.2%	101,381,355	100,861,341	520,013	0.5%
17	Heavy Oil (1)	76,067	26,296	49,771	189.3%	774,339	605,759	168,580	27.8%
18	Light Oil (1)	4,822	12,256	(7,434)	(60.7%)	202,413	236,965	(34,552)	(14.6%)
19	Coal	256,560	259,905	(3,345)	(1.3%)	1,963,699	1,905,255	58,444	3.1%
20	Gas <sup>(2)</sup>	54,874,322	53,864,448	1,009,874	1.9%	528,518,421	521,782,139	6,736,283	1.3%
21	Nuclear DTIL Durand (MMDTII)	18,285,730	19,915,143	(1,629,413)	(8.2%)	255,667,603	262,571,896	(6,904,293)	(2.6%)
22	BTU Burned (MMBTU)	478,386	168,292	310,094	184.3%	4,886,922	3,841,218	1,045,704	27.2%
23	Heavy Oil Light Oil	27,759	71,454	(43,695)	(61.2%)	1,516,547	1,721,206	(204,659)	(11.9%)
25	Coal	4,881,945	4,771,059	110,886	2.3%	37,742,226	36,773,093	969,133	2.6%
26	Gas	56,109,111	53,864,448	2,244,663	4.2%	539,805,680	528,576,112	11,229,568	2.1%
27	Nuclear	18,285,730	19,915,143	(1,629,413)	(8.2%)	255,667,603	262,571,896	(6,904,293)	(2.6%)
28	Total	79,782,931	78,790,396	992,536	1.3%	839,618,978	833,483,525	6,135,452	0.7%
29	Generation Mix (%)							2.1101	
30	Heavy Oil	0.43%	0.13%	0.30%	232.3%	0.42% 0.12%	0.32%	0.11%	33.3%
32	Light Oil Coal	4.36%	4.29%	0.07%	(8.7%)	3.39%	3.29%	0.10%	(19.1%) 2.9%
33	Gas	78.70%	76.97%	1.73%	2.2%	73.22%	72.45%	0.77%	1.1%
34	Nuclear	16.37%	18.13%	(1.75%)	(9.7%)	22.79%	23.66%	(0.87%)	(3.7%)
35	Solar <sup>(4)</sup>	0.05%	0.40%	(0.34%)	(86.3%)	0.06%	0.14%	(0.08%)	(58.5%)
36	Total	100.00%	100.00%	(0.00%)	(0.0%)	100.00%	100.00%	0.00%	0.0%
37	Fuel Cost per Unit (\$/Unit)								
38	Heavy Oil (1)  Light Oil (1)	93.7565 113.8247	87.5432	6.2133 0.4129	7.1% 0.4%	89.2147 102.8939	88.8733 104.7213	0.3414	0.4%
40	Coal	53.5359	113.4118 49.2593	4.2766	8.7%	53.5734	53.0438	(1.8275) 0.5296	1.0%
41	Gas <sup>(2)</sup>	4.1154	4.0437	0.0717	1.8%	3.9185	3.8942	0.0243	0.6%
42	Nuclear	0.6395	0.6598	(0.0203)	(3.1%)	0.6418	0.6384	0.0035	0.5%
43	Fuel Cost per MMBTU (\$/MMBTU)								
44	Heavy Oil (1)	14.9080	13.6786	1.2294	9.0%	14.1362	14.0153	0.1209	0.9%
45	Light Oil (1)	19.7724	19.4531	0.3193	1.6%	13.7332	14.4174	(0.6842)	(4.7%)
46 47	Coal Gas <sup>(2)</sup>	2.8135 4.0249	2.6834 4.0437	0.1301 (0.0189)	4.8%	2.7874 3.8366	2.7483 3.8441	(0.0076)	(0.2%)
48	Nuclear	0.6395	0.6598	(0.0203)	(3.1%)	0.6418	0.6384	0.0035	0.5%
49	Total	3.2456	3.1406	0.1050	3.3%	2.8944	2.8546	0.0398	1.4%
50	BTU Burned per KWH (BTU/KWH)								
51	Heavy Oil	11,260	13,184	(1,924)	(14.6%)	11,365	11,969	(604)	(5.0%)
52	Light Oil	3,569	8,405	(4,836)	(57.5%)	12,862	11,872	990	8.3%
53	Coal	11,294	11,249	45	0.4%	10,980	11,068	(88)	(0.8%)
54 55	Gas Nuclear	7,196 11,271	7,075 11,106	121 165	1.7%	7,272 11,066	7,233 11,005	38 61	0.5%
56	Total	8,053	7,966	87	1.1%	8,282	8,264	18	0.0%
57	Generated Fuel Cost per KWH (cents/KWH)		,,,,,,						
58	Heavy Oil (1)	16.7858	18.0338	(1.2480)	(6.9%)	16.0660	16.7752	(0.7091)	(4.2%)
59	Light Oil (1)	7.0573	16.3510	(9.2937)	(56.8%)	17.6632	17.1159	0.5473	3.2%
60	Coal Gas <sup>(2)</sup>	3.1775	3.0184	0.1590	5.3%	3.0606	3.0418	0.0189	0.6%
61	Nuclear	2.8963 0.7208	2.8610 0.7328	0.0353 (0.0120)	1.2%	2.7898 0.7102	2.7806 0.7025	0.0092 0.0077	0.3%
63	Nuclear Total	2.6136	2.5017	0.0120)	4.5%	2.3971	2.3589	0.0077	1.1%
64	<del> </del>	2.0100	2.0017	3.1110	7.070	2.0071	2.0008	3.0002	1.070
65	(1) Distillate & Propane (Bbls & \$) used for firing, hot standby, i	gnition, prewarming,	etc. in Fossil Steam	Plants is included in	Heavy Oil and Light	Oil. Values may not	agree with Schedule	A5.	
66	(2) Includes gas used for Fossil Steam Plants start-up. Estima			A5.					
67	(3) Fuel Units: Heavy Oil - BBLS, Light Oil - BBLS, Coal - TONS		ar - MMBTU						
68	(4) Actuals do not include Martin 8 solar and Estimates include		as not tip to the end	unt on Schodules **	and A4 due to a co	rection of 1 400 by	ale of light oil boom	or \$160 172	
69	(5) The Fuel Cost of System Net Generation reflected on Sche				and A4 due to a con	ection of 1,406 barre	eis oi light oil burned	i, or \$100,172, at	
70 71	WCEC-2 inadvertently entered as a temperature calibration a	Justinent rather tha	ii iuei purned from S	ергептрег 2016.					
72									
								L.	

3   Gas														
Control   Cont						FOR	THE MONTH OF:	October 2016						
No.   No.						1010	THE MONTH OF.	October 2010						
No.   No.		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
An Schedule														
Light Oil   Case   Ca		A4 Schedule				Availability		Heat Rate					KWH	
3   Cos	1	Cape Canaveral 3												
4   Plant Unit Info	2	Light Oil		0					0	N/A	0	0	0.0000	0.00
Coal	3	Gas		507,188					3,329,521	1.023	3,406,100	13,706,755	2.7025	4.12
Coal	4	Plant Unit Info	1,235		55.7	91.1	59.0	6,716						
Plant Unit Info	5	Cedar Bay FPL												
8   Description   Solar   So	6	Coal		29,570					22,349	21.515	480,839	2,238,984	7.5718	100.18
9 Solar	7	Plant Unit Info	250		15.9	93.9	52.2	16,261						
Plant Unit Info	8	Desoto Solar												
11	9	Solar		4,031					N/A	N/A	N/A	N/A	N/A	N/A
12	10	Plant Unit Info	25		21.7	N/A	21.7	N/A						
13 Gas   0   0   1000   0   0   0   0   0   0	11	Everglades 1-12												
Plant Unit Info   334   0.0   100.0   0.0   0   0   0   0   0   0   0	12	Light Oil		0					0	N/A	0	0	0.0000	0.00
15	13	Gas		0					58	1.021	59	237	0.0000	4.11
16   Light Oil   143   143   143   143   143   144   100   91.8   11.054   14.9   14	14	Plant Unit Info	334		0.0	100.0	0.0	0						
Plant Unit Info	15	Fort Myers 1-12												
18	16	Light Oil		143					696	5.804	4,040	78,370	54.8039	112.60
19   Gas	17	Plant Unit Info	92		0.0	91.0	4.3	28,252						
Plant Unit Info	18	Fort Myers 2												
Fort Myers 3A	19	Gas		796,881					5,577,962	1.023	5,706,255	22,962,989	2.8816	4.12
22         Light Oil         0         0         0         0.0000         0.000           23         Gas         5,630         61,397         1.023         62,809         252,755         4.4894         4.12           24         Plant Unit Info         173         5.2         100.0         90.6         11,156         10.00	20	Plant Unit Info	1,411		76.6	91.4	76.6	7,161						
23         Gas         5,630         61,397         1.023         62,809         252,755         4.4894         4.12           24         Plant Unit Info         173         5.2         100.0         90.6         11,156         8         8         9         252,755         4.4894         4.12           25         Fort Myers 3B         8         8         9         0         5.751         0         0         0.0000         0.000           27         Gas         4,813         8         52,008         1.023         53,204         214,102         4.4484         4.12           28         Plant Unit Info         173         4.4         100.0         91.8         11,054         9         11,054         9         11,054         10 <td< td=""><td>21</td><td>Fort Myers 3A</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></td<>	21	Fort Myers 3A												
24         Plant Unit Info         173         5.2         100.0         90.6         11,156         ————————————————————————————————————	22	Light Oil		0					0	5.751	0	0	0.0000	0.00
25         Fort Myers 3B         0         0         5.751         0         0         0.0000         0.000           26         Light Oil         0         0         5.751         0         0         0.0000         0.000           27         Gas         4.813         4.4         100.0         91.8         11,054         1	23	Gas		5,630					61,397	1.023	62,809	252,755	4.4894	4.12
26         Light Oil         0         5.751         0         0         0.0000         0.00           27         Gas         4.813         52,008         52,008         1.023         53,204         214,102         4.4484         4.12           28         Plant Unit Info         173         4.4         100.0         91.8         11,054         11	24	Plant Unit Info	173		5.2	100.0	90.6	11,156						
27         Gas         4,813         52,008         1.023         53,204         214,102         4.4484         4.12           28         Plant Unit Info         173         4.4         100.0         91.8         11,054         11	25	Fort Myers 3B												
28         Plant Unit Info         173         4.4         100.0         91.8         11,054	26	Light Oil		0					0	5.751	0	0	0.0000	0.00
29         Lauderdale 1-12         0         N/A         0         0         0.0000         0.000           30         Light Oil         0         N/A         0         0         0.0000         0.000           31         Gas         130         2,465         1.021         2,517         10,129         7.7914         4.11	27	Gas		4,813					52,008	1.023	53,204	214,102	4.4484	4.12
30 Light Oil 0 0 N/A 0 0 0.0000 0.000 31 Gas 130 2,465 1.021 2,517 10,129 7.7914 4.11	28	Plant Unit Info	173		4.4	100.0	91.8	11,054						
31 Gas 130 2,465 1.021 2,517 10,129 7.7914 4.11	29	Lauderdale 1-12												
	30	Light Oil		0					0	N/A	0	0	0.0000	0.00
32 Plant Unit Info 56 0.1 100.0 467.0 19,362	31	Gas		130					2,465	1.021	2,517	10,129	7.7914	4.11
	32	Plant Unit Info	56		0.1	100.0	467.0	19,362						

					EOD.	THE MONTH OF:	October 2016						
					1010	THE MONTH OF.	October 2010						
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
	(-)	(=)	(5)	(.,	(5)	(0)	(.)	(5)	(0)	(.0)	(,	(:=)	(10)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	Lauderdale 13-24		Ī								Ī		
2	Light Oil		0					0	N/A	0	0	0.0000	0.00
3	Gas		2					105	1.021	107	431	21.5290	4.11
4	Plant Unit Info	334		0.0	100.0	7.2	53,500						
5	Lauderdale 4												
6	Light Oil		0					0	N/A	0	0	0.0000	0.00
7	Gas		124,331					1,037,070	1.021	1,058,848	4,260,993	3.4271	4.11
8	Plant Unit Info	438		38.8	85.2	68.0	8,516						
9	<u>Lauderdale 5</u>												
10	Light Oil		0					0	N/A	0	0	0.0000	0.00
11	Gas		113,756					973,582	1.021	994,027	4,000,142	3.5164	4.11
12	Plant Unit Info	438		35.5	91.9	65.7	8,738						
13	Lauderdale 6 CT 1												
14	Light Oil		0					0	N/A	0	0	0.0000	0.00
15	Gas		0					0	N/A	0	0	0.0000	0.00
16	Plant Unit Info	0		N/A	N/A	N/A	N/A						
17	Lauderdale 6 CT 2												
18	Light Oil		0					0	N/A	0	0	0.0000	0.00
19	Gas		0					0	N/A	0	0	0.0000	0.00
20	Plant Unit Info	0		N/A	N/A	N/A	N/A						
21	Lauderdale 6 CT 3												
22	Light Oil		0					0	N/A	0	0	0.0000	0.00
23	Gas		0					0	N/A	0	0	0.0000	0.00
24	Plant Unit Info	0		N/A	N/A	N/A	N/A						
25	Lauderdale 6 CT 4 (6)												
26	Light Oil		0					0	N/A	0	0	0.0000	0.00
27	Gas		438					0	N/A	0	0	0.0000	0.00
28	Plant Unit Info	0		N/A	N/A	N/A	N/A						
29	Lauderdale 6 CT 5 (6)												
30	Light Oil		4,243					0	N/A	0	0	0.0000	0.00
31	Gas		6,523					59,256	1.021	60,500	239,433	3.6705	4.04
32	Plant Unit Info	0		N/A	N/A	N/A	5,619						

					FOR	THE MONTH OF:	October 2016						
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	Manatee 1										Ī		
2	Heavy Oil		145					273	6.329	1,728	22,090	15.2238	80.88
3	Gas		36,846					464,358	1.023	474,899	1,911,078	5.1867	4.12
4	Plant Unit Info	789		6.4	73	30.0	12,885						
5	Manatee 2												
6	Heavy Oil		81					159	6.329	1,008	12,877	15.8193	80.88
7	Gas		38,404					519,037	1.023	530,819	2,136,110	5.5623	4.12
8	Plant Unit Info	789		6.6	91.0	27.5	13,819						
9	Manatee 3												
10	Light Oil		0					0	N/A	0	0	0.0000	0.00
11	Gas		612,494					4,121,631	1.023	4,215,192	16,962,686	2.7694	4.12
12	Plant Unit Info	1,095		75.7	99.8	76.1	6,882						
13	Martin 1												
14	Heavy Oil		1,852					2,970	6.353	18,866	250,051	13.5009	84.20
15	Gas		44,944					514,492	1.021	525,296	2,113,885	4.7034	4.11
16	Plant Unit Info	804		7.9	100.0	30.7	11,628						
17	Martin 2												
18	Heavy Oil		1,134					2,267	6.353	14,404	190,906	16.8392	84.20
19	Gas		29,288					460,541	1.021	470,212	1,892,217	6.4607	4.11
20	Plant Unit Info	776		5.2	84.8	28.0	15,930						
21	Martin 3												
22	Gas		227,250					1,615,833	1.023	1,652,674	6,650,655	2.9266	4.12
23	Plant Unit Info	455		73	99.3	74	7,272						
24	Martin 4												
25	Gas		208,517					1,515,341	1.023	1,549,891	6,237,038	2.9911	4.12
26	Plant Unit Info	435		67.5	90.0	73.6	7,433						
27	Martin 8												
28	Light Oil		450					542	5.874	3,184	65,964	14.6651	121.70
29	Gas		527,322					3,649,954	1.023	3,733,173	15,022,955	2.8489	4.12
30	Plant Unit Info	1,090		66.0	86.7	75.2	7,079						
31													
32													

						0							
					FOR	THE MONTH OF:	October 2016						
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>PEEC</u>										Ī		
2	Light Oil		15					17	N/A	0	1,281	8.4823	75.34
3	Gas		765,019					4,866,764	1.021	4,968,966	19,996,007	2.6138	4.11
4	Plant Unit Info	1,237		83.9	99.7	83.9	6,495						
5	Riviera 5												
6	Light Oil		0					0	N/A	0	0	0.0000	0.00
7	Gas		457,899					3,023,264	1.021	3,086,753	12,421,645	2.7127	4.11
8	Plant Unit Info	1,235		50.3	76.4	51.8	6,741						
9	Sanford 4												
10	Gas		420,903					3,082,695	1.023	3,153,597	12,690,638	3.0151	4.12
11	Plant Unit Info	972		59.2	93.8	59.6	7,492						
12	Sanford 5												
13	Gas		368,382					2,675,794	1.023	2,737,337	11,015,533	2.9902	4.12
14	Plant Unit Info	965		51.8	80.3	52.3	7,431						
15	Scherer 4												
16	Light Oil		4					8	5.817	47	616	15.7833	76.94
17	Coal (1)(5)		296,679					3,521,557	-	3,521,557	8,404,908	2.8330	2.39
18	Plant Unit Info (3)(4)	625		68.1	100.0	68.1	11,870						
19	St Johns #1 (7)												
20	Coal (1)		49,262					17,989	22.004	395,830	1,375,007	2.7912	76.44
21	Gas		658					7,467	-	7,467	51,146	7.7705	6.85
22	Plant Unit Info (3)(4)	127		52.6	88.9	58.9	8,079						
23	St Johns #2 (7)												
24	Coal (1)		56,755					22,486	21.512	483,719	1,716,297.51	3.0240	76.33
25	Gas		701					7,640	-	7,640	52,353	7.4662	6.85
26	Plant Unit Info (3)(4)	127		60.6	98.2	61.8	8,552						
27	St Lucie 1												
28	Nuclear		(1,891)					0	-	0	0	0.0000	0.00
29	Plant Unit Info	981		0	0.0	0.0							
30	St Lucie 2												
31	Nuclear		463,818					5,645,723	-	5,645,723	3,259,367	0.7027	0.58
32	Plant Unit Info	840		74.3	73.8	98.8	10,351						

					EOR :	THE MONTH OF:	October 2016						
					FUR	ITIL WONTH UF.	October 2010						
$\overline{}$	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
	(-)	(-/	(-)	(1)	(=)	(-)	(1)	(=)	(-)	(10)	(**)	(,	(1-1)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1 <u>S</u>	Space Coast				Ī		Ī		Ī				
2	Solar		1,336					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	10		18.0	N/A	19.1	N/A						
4 <u>Tt</u>	urkey Point 1												
5	Heavy Oil		39,732					70,398	6.284	442,381	6,655,861	16.7517	94.55
6	Gas		27,852					326,550	1.021	333,408	1,341,693	4.8172	4.11
7	Plant Unit Info	378		24.3	97.0	34.4	11,479						
8 <u>Tu</u>	urkey Point 2												
9	Heavy Oil		(458)					0	N/A	0	0	0.0000	0.00
10	Gas		(458)					0	N/A	0	0	0.0000	0.00
11	Plant Unit Info	0		N/A	N/A	N/A	N/A						
12 <u>Tu</u>	urkey Point 3												
13	Nuclear		617,150					6,707,208	-	6,707,208	4,753,806	0.7703	0.71
14	Plant Unit Info	811		102.3	100.0	102.3	10,868						
15 <u>Tu</u>	urkey Point 4												
16	Nuclear		543,252					5,932,799	-	5,932,799	3,680,099	0.6774	0.62
17	Plant Unit Info	821		88.9	87.4	91.1	10,921						
18 <u>Tu</u>	urkey Point 5												
19	Light Oil		324					395	5.774	2,281	42,188	13.0170	106.81
20	Gas		574,764					3,962,006	1.021	4,045,208	16,278,640	2.8322	4.11
21	Plant Unit Info	1,095		71.1	98.4	71.1	7,038						
22 <u>W</u>	VCEC 01												
23	Light Oil		258					331	6	1,905	37,708	14.5984	113.92
24	Gas		587,164					4,053,797	1.022	4,144,197	16,677,012	2.8403	4.11
25	Plant Unit Info	1,199		66.8	87.3	66.8	7,058						
26 <i>W</i>	VCEC 02												
27	Light Oil		1,305					1,577	6	9,076	179,653	13.7676	113.92
28	Gas		657,834					4,475,532	1.022	4,575,336	18,411,969	2.7989	4.11
29	Plant Unit Info	1,189		75.6	97.1	75.6	6,955						
30													
31													
32													

	1	T	ı	T		INEI GENERATIO							
					FOR	THE MONTH OF:	October 2016						
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	WCEC 03		Ī										
2	Light Oil		1,035					1,256	6	7,228	143,084	13.8273	113.92
3	Gas		651,771					4,453,311	1.022	4,552,620	18,320,556	2.8109	4.11
4	Plant Unit Info	1,199		74.2	100.0	74.2	6,985						
5	System Totals												
6	Total	25,003	9,907,473	-	-	-	8,053		-	79,782,931	258,940,900	2.6136	-
7													
8	(1) IN MONTHS WHERE INVENTORY	Y ADJUSTMENTS	ARE BOOKED PE	R STOCKPILE SU	IRVEYS AS IN OC	TOBER 2016 FOR	SCHERER, THE N	MBTU'S REPOR	TED MAY BE ART	IFICIALLY LOW O	R HIGH AS THE F	RESULT OF THE S	URVEY
9	BEING RECORDED IN THE CURRE	ENT MONTH AND	NOT FLOWED BA	CK TO EACH AFF	ECTED MONTH								
10	(2) HEAT RATE IS CALCULATED BA					N THIS SCHEDUL	E AND MAY BE DI	FFERENT THAN	THE ACTUAL HEA	T RATE.			
11	(3) NET CAPABILITY (MW) IS FPL's	SHARE											
12	(4) NET GENERATION (MWH) AND	AVERAGE NET HE	EAT RATE (BTU/K	WH) ARE CALCUL	ATED ON GENER	RATION RECEIVED	NET OF LINE LO	SSES					
13	(5) SCHERER COAL FUEL BURNED	(UNITS) IS REPO	RTED IN MMBTUS	ONLY. SCHEREF	R COAL IS NOT IN	CLUDED IN TONS	3						
14	(6) DATA PROVIDED FOR LAUDERD	DALE CT's REFLE	CT DATA PRIOR 1	TO COMMERCIAL	OPERATION								
15	(7) October 2016 Cost of Fuel for SJR	RPP is being report	ed using Septemb	er's data and will b	e trued-up in Nove	mber 2016							
16													
17	NOTE: The Fuel Cost of System Net	Generation reflect	ted on Schedules A	A1 and A2 does no	t tie to the amount	on Schedules A3 a	and A4 due to a cor	rection of 1.406 b	arrels of light oil bu	rned. or \$160.172	at WCEC-2		
18	inadvertently entered as a temperatu									,			
19	madrenessay entered as a temperate	li o camaranon aaja			poptombol 2010.								
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## FOR THE MONTH OF: October 2016

(1) (2)

Line No.	A4.1 Schedule	FPL
1	System Totals:	
2	BBLS	80,889
3	MCF	54,874,322
4	MMBTU (Coal - Scherer)	3,521,557
5	Tons (Coal - SJRPP & CEDAR BAY)	62,824
6	MMBTU (Nuclear)	18,285,730
7		
8	Average Net Heat Rate (BTU/KWH)	8,053
9	Fuel Cost Per KWH (Cents/KWH)	2.6136
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#### SYSTEM GENERATED FUEL COST INVENTORY ANALYSIS

MONTH OF **OCTOBER** 2016 CURRENT MONTH PERIOD TO DATE DIFFERE DIFFEREN ACTUAL **ESTIMATED** ACTUAL **ESTIMATED** AMOUNT AMOUNT 1 PURCHASES HEAVY OIL 2 UNITS (BBL) 489 489 100 416 704 416 704 100 3 UNIT COST (\$/BBL) 700.7096 700.7096 100.0000 52.4238 52.4238 100.0000 4 AMOUNT 342,647 21,845,206 21,845,206 342,647 100 100 5 BURNED 6 UNITS (BBL) 32,054 26,296 5,758 22 730,072 287,377 442,695 | >100.0 7 UNIT COST (\$/BBL) (2.2657) 95 5896 87 5420 8.0476 9 2000 89 0346 91.3003 (2.5000)8 AMOUNT (\$) 3,064,030 2,302,004 762,026 33 65,001,651 26,237,610 38,764,041 | >100.0 9 ENDING INVENTORY 10 UNITS (BBL) 1.602.927 1,886,135 (283.208)(15)1.602.927 1.886.135 (283.208)(15)11 UNIT COST (\$/BBL) 82.8184 86.8983 (4.0799) (4.0799) (4.7000)82.8184 86.8983 (4.7000)12 AMOUNT 132,751,821 163,902,000 (31,150,179) 132,751,821 163,902,000 (31,150,179) (19)(19)13 OTHER USAGE (\$) 10.102.908 9.356.783 14 DAYS SUPPLY 1,501 15 PURCHASES LIGHT OIL 16 UNITS (BBL) 84 84 100 211.406 224.470 (13.064)(6) 17 UNIT COST (\$/BBL) 119.0357 119.0357 100.0000 62.6407 60.8500 1.7907 2.9060 18 AMOUNT 9,999 9.999 100 13,242,626 13,659,000 (416, 374)(3) 19 BURNED 20 UNITS (BBL) 6,649 12,256 (5,607) (46) 211,139 136,726 74,413 65 (1.8000) 21 UNIT COST (\$/BBL) 99 2094 (7.7370)111.4085 113.4142 (2.0057)106.9464 (6.9520)22 AMOUNT (\$) 740,755 1,390,005 (649,250)(47) 20,946,984 14,622,347 6,324,637 53 23 ENDING INVENTORY 24 UNITS (BBL) 1.218.301 1,271,485 (53, 184)(4) 1.218.301 1.271.485 (53, 184)(4) 25 UNIT COST (\$/BBL) 106.1635 104.7555 1.4080 106.1635 104.7555 1.4080 1.3000 1.3000 26 AMOUNT 129,339,049 133,195,000 (3,855,951)(3) 129,339,049 133,195,000 (3.855,951)(3) 27 OTHER USAGE (\$) 28 DAYS SUPPLY 29 PURCHASES **COAL SJRPP AND CEDAR BAY** 30 UNITS (TON) 376.878 56.697 54.322 2.375 479.500 (102.622)(25)31 UNIT COST (\$/TON) 86.7422 69.0512 17.6910 25.6000 80.6380 72.6507 7.9873 8.6252 4,918,024 30,390,699 32 AMOUNT 3,751,000 1,167,024 34,836,000 (4,445,301) 31 (18)33 BURNED 34 UNITS (TON) 62,824 64,803 (1,979) 453,949 480,122 (26,173)(3) (6) 35 UNIT COST (\$/TON) 86.0309 10.9728 79.8594 74.7305 5.1289 75.0581 14.6000 5.6089 **36** AMOUNT 5,404,804 4,863,987 540,817 36,252,090 35,879,742 372,348 11 2 **37** ENDING INVENTORY 38 UNITS (TON) 25.103 101.702 (76.599)(75) 25.103 101.702 (76,599)(75)39 UNIT COST (\$/TON) 74.2887 70.1461 4.1426 5.9000 74.2887 70.1461 4.1426 5.9000 40 AMOUNT (\$) 1,864,870 7,134,000 (5,269,130)(74)1,864,870 7,134,000 (5,269,130) (74)41 OTHER USAGE (\$) 42 DAYS SUPPLY

#### SYSTEM GENERATED FUEL COST SCHEDULE A5

# INVENTORY ANALYSIS

	<u></u>	CURRENT MO	NTH	OCTOBER	2016	PE	RIOD TO DATE	
	ACTUAL	ESTIMATED	DIFFEREN	ICE	ACTUAL	ESTIMATED	DIFFEF	RENCE
	AOTOAL		AMOUNT	%	AOTOAL	LOTIMATED	AMOUNT	%
PURCHASES	<u> </u> 		COAL SCHERER		İ		<del> </del>	
   <b>4</b> ¦UNITS (MMBTU)	4,760,995	3,283,279	1,477,716	45	26,080,032	28,636,870	(2,556,838)	(
5 U. COST (\$/MMBTU)	2.2874	2.3760	(0.0886)	(3.7000)	2.4356	2.5619	(0.1263)	
6 AMOUNT (\$)	10,890,322	7,801,000	3,089,322	40	63,520,529	73,364,000	(9,843,471)	` (1
7 BURNED	<u>;</u> [	<u> </u>   					<u> </u>	
8 UNITS (MMBTU)	3,521,557	3,316,736	204,821	6	27,859,987	26,525,434	1,334,553	
9 U. COST (\$/MMBTU)	2.3458	2.3935	(0.0477)	(2.0000)	2.4459	2.5061	(0.0602)	(2.40
O AMOUNT (\$)	8,260,755	7,938,744	322,011	4	68,143,738	66,475,356	1,668,382	
1 ENDING INVENTORY	İ				ļ			
2 UNITS (MMBTU)	6,051,482	6,233,255	(181,773)		6,051,482	6,233,255	(181,773)	
3 U. COST (\$/MMBTU)	2.3326	2.3936	(0.0610)		2.3326	2.3936	(0.0610)	
4 AMOUNT (\$)	14,115,520	14,920,000	(804,480)	(5)	14,115,520	14,920,000	(804,480)	
5 OTHER USAGE (\$) 6 DAYS SUPPLY	<u> </u>	j !	j L	i 			İ <u>!</u>	<u> </u>
7 PURCHASES	] :		GAS					
8 UNITS (MMBTU)	56,387,985	_	56,387,985	100	540,873,863	_	540,873,863	10
9 U. COST (\$/MMBTU)	4.1185	- -	4.1185	100.0000	3.9106	-	3.9106	100.00
AMOUNT (\$)	232,235,703	_	232,235,703	100	2,115,115,957	-	115,115,957	10
1 BURNED	<u> </u>	 					 	
2 UNITS (MMBTU)	56,109,111	53,864,448	2,244,663	4	539,805,680	511,517,056	28,288,624	
3 U. COST (\$/MMBTU)	4.1209	4.0437	0.0772	1.9000	3.9101	3.9638	(0.0537)	(1.40
4 AMOUNT (\$)	231,219,578	217,813,622	13,405,956	6	2,110,690,138	2,027,563,022	83,127,116	
5 ENDING INVENTORY	<u> </u>	1			<u> </u>			
I 6¦UNITS (MMBTU)	3,133,553	-	3,133,553	100	3,133,553	-	3,133,553	1
7 U. COST (\$/MMBTU)	2.6394	-	2.6394	100.0000	2.6394	-	2.6394	100.00
8 AMOUNT (\$)	8,270,831	_	8,270,831	100	8,270,831	-	8,270,831	10
9 OTHER USAGE (\$) O DAYS SUPPLY	<u> </u>				į		<u> </u> 	
1 BURNED	 	; 	NUCLEAR				<del> </del> <del> </del>	
	40.450.455	10.015.175	 		050 000 000	050 454 065		<u> </u>
2 UNITS (MMBTU)	19,150,179 0.6106	19,915,143 0.6598	(764,964)	` '		258,154,330 0.6545	(1,523,998)	
<b>3</b> U. COST (\$/MMBTU) <b>4</b> AMOUNT (\$)	11,693,273	13,140,131	(0.0492) (1,446,858)		164,096,481	168,954,960	(0.0151) (4,858,479)	. `
5 BURNED		; {	PROPANE		;    		<del> </del>	<b></b>
6 UNITS (GAL)	551	_	551	100	6,700	-	6,700	10
7 UNIT COST (\$/GAL)	1.3539	i i -	1.3539	100.0000	1.9639	-	1.9639	100.00
8 AMOUNT (\$)	746	! ! -	746	100	13,158	-	13,158	10
NES 9 & 23 EXCLUDE ERIOD-TO-DATE.	(44,000)	BARRELS,	(4,067,008)	CURRENT M	ONTH AND	(44,000)	BARRELS,	\$ (4,217,5

LINES 38, 39 & 40 ESTIMATED COLUMN INCLUDES CEDAR BAY COAL ENDING INVENTORY

LINE 74 EXCLUDES NUCLEAR DISPOSAL COST OF \$ - CURRENT MONTH AND

PERIOD-TO-DATE.

# SCHEDULE A - NOTES OCT 2016

	1	
HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
		RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ
		SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS
		MANATEE - NON RECOVERABLE - TANK BOTTOMS
		SANFORD - FUELS RECEIVABLE - SALE OF FUEL
		FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS
		PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ
		CANAVERAL - FUELS RECEIVABLE - SALE
		TURKEY POINT FOS - FUELS RECEIVABLE - SALE OF FUEL
		MANATEE - FUELS RECEIVABLE - SALE OF FUEL
		TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ
		MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
		RIVIERA - TEMP/CAL ADJUSTMENT
		SANFORD - FUEL SALE-LFARS
		SANFORD - TEMP/CAL ADJUSTMENT-SAP
		SANFORD -NON-REC INVENTORY ADJ
		FT. MYERS - TEMP/CAL ADJUSTMENT
		FT/ MYERS - INVENTORY ADJUSTMENT
		PORT EVERGLADES - TEMP/CAL ADJUSTMENT-LFARS
		PORT EVERGLADES - TEMP/CAL ADJUSTMENT-SAP
		CANAVERAL - TEMP/CAL ADJUSTMENT
		CANAVERAL - NON-REC INVENTORY ADJ
		TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-LFARS
		TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-SAP
		TURKEY POINT FOSSIL - NON-REC INVENTORY ADJ
1,006	\$81,726.11	MANATEE - TEMP/CAL ADJUSTMENT-LFARS
		MANATEE - TEMP/CAL ADJUSTMENT-SAP
		MANATEE - NON-REC INVENTORY ADJ
436	\$36,728.71	MARTIN - TEMP/CAL ADJUSTMENT-LFARS
		MARTIN - TEMP/CAL ADJUSTMENT-SAP
		MARTIN - NON-REC INVENTORY ADJ
1,442	\$118,454.82	TOTAL-LFARS
0	\$0.00	TOTAL-SAP
\$ 1,442	\$118,454.82	TOTAL
	-	
COAL		
UNITS	AMOUNT	NOTES ON COAL
C	0	SJRPP COAL CAR DEPRECIATION
GAS		
UNITS	AMOUNT	NOTES ON GAS/CTGT #2 OIL
60,500	\$ 245,244.49	NORMALIZED ADJUSTMENT NATURAL GAS (MMBTUS)
-	\$ -	NORMALIZED ADJUSTMENT CTGT #2 OIL (BBLS)

# **SCHEDULE A - NOTES**

# SJRPP - COAL

Adjusted Month	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16
Date of Survey	-	-	2/29/2016	-	-	-
Tons per survey	-	-	603,917	-	-	-
Tons per books	-	-	604,116	-	-	-
Tons Difference	-	-	(199)	-	-	-
Adjustment tons exceeding 3% of survey	-	-	-	-	-	-
Adjustment \$ (20% ownership)	-	-	-	-	-	-

# SJRPP - COAL

Adjusted Month	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16
Date of Survey	-	-	9/6/2016	-	-	-
Tons per survey	-	-	270,075	-	-	-
Tons per books	-	-	201,740	-	-	-
Tons Difference	-	-	(68,335)	-	-	-
Adjustment tons exceeding 3% of survey	-	-	(68,335)	-	-	-
Adjustment \$ (20% ownership)	-	-	(1,044,232.43)	-	-	-

# SCHERER 4

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
I 40	1.17.662	¢ 200.457.62
Jan-16	147,663	\$ 360,157.62
Feb-16		
Mar-16		
Apr-16	35,009	\$ 87,085.97
May-16		
Jun-16		
Jul-16	(68,365)	(\$170,714.68)
Aug-16		
Sep-16		
Oct-16	320,041	765,720.49
Nov-16		
Dec-16		

## POWER SOLD FLORIDA POWER & LIGHT COMPANY

FOR THE MONTH OF: October 2016

Schedul   Sche		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
OSF-CBBS   OSF-CBBS   OS   66,000   66,000   2,675   3,516   1,765,432   2,320,432   347,950	Line No.	SOLD TO						Adjustment		
Stlucie Reliability Sales	1	Estimated								
St.Lucie Reliability Sales	2	OS/FCBBS								
	3	Off System	os	66,000	66,000	2.675	3.516	1,765,432	2,320,432	347,950
	4	St Lucie Reliability Sales	os	0	0	0.000	0.000	0	0	0
7 Total Estimated 66,000 66,000 2,675 3,516 1,765,432 2,320,432 347,950 8 P Actual 9 Actual 10 St. Lucie Participation 11 FMPA (St. 1) St. L (5,605) (5,605) 0,490 0,490 (27,466) (27,466) 0 12 OUC (St. 1) St. L (3,876) (3,876) 2,188 (84,799) (84,799) 0 13 Total St. Lucie Participation 14 Carpill Power Markets, LLC OS OS 2,686 2,686 1,967 3,368 101,655 147,200 32,703 15 Carpill Power Markets, LLC OS OS 2,2686 2,686 1,967 3,356 2,524 390,151 30,833 16 Energy Authority, The OS OS 21,735 21,735 2,335 3,541 50,7416 769,725 198,207 19 Exidon Generation Company, LLC OS OS 17,566 1,961 3,221 347,972 565,870 175,396 10 City of Homestead, FL OS OS 17,566 1,961 3,221 347,972 565,870 175,396 11 City of Homestead, FL OS OS 3,333 333 2,169 8,504 8,306 32,571 5,918 12 Olderhope Power Corporation OS OS 2,2725 22,725 2,184 3,703 496,344 841,525 222,478 14 Orlando Utilities Commission OS OS 2,2725 22,725 2,184 3,703 496,344 841,525 222,478 15 Powersouth Energy Cooperative Corporative Co OS 3,360 3,0475 2,145 3,452 653,695 1,051,664 10,058 15 Osmer Company, LLC OS OS 3,0475 3,0475 2,145 3,452 653,695 1,051,664 10,058 16 Reedy Creek Improvement District OS OS 3,0475 3,0475 2,145 3,452 653,695 1,051,664 10,058 17 Ampan Staniely Carpital Group, Inc. OS OS 3,0475 3,0475 2,145 3,452 653,695 1,051,664 10,058 18 Powersouth Energy Cooperative Cos OS 3,0475 3,0475 2,145 3,452 653,695 1,051,664 10,058 18 Powersouth Energy Cooperative Cos OS 3,0475 3,0475 2,145 3,452 653,695 1,051,664 10,058 18 Older Energy Findia, LLC OS OS 3,060 6,060 2,151 3,409 13,0128 2,052 5,968 30 Duke Energy Findia, LLC OS OS 3,000 3,000 1,914 2,950 61,255 94,400 254,000 3,000 1	5	Total OS/FCBBS		66,000	66,000	2.675	3.516	1,765,432	2,320,432	347,950
Actual  St. Lucie Participation  FMPA (St. 1)  St. L.  (5,605)  (6,605)  (6,605)  (6,605)  (6,605)  (7,184)  (112,205)  (112,206)  (112,206)  (112,206)  (11	6									
Natural   St. Lucle Participation   St. Lu	7	Total Estimated		66,000	66,000	2.675	3.516	1,765,432	2,320,432	347,950
St. Lucie Participation   FMPA (SL 1)	8									
FMPA (SL 1)	9	Actual								
OUC (SL 1)	10	St. Lucie Participation								
Total St. Lucie Participation (9,481) (9,481) 1.184 1.184 (112,265) (112,265) 0  OS/AF  Cargill Power Markets, LLC OS OS 4,000 4,000 2.541 3.680 101,655 147,200 32,703  EDF Trading North America, LLC. OS OS 2,686 2,686 1.967 3.356 52,843 90,151 30,633  Energy Authority, The OS OS 21,735 21,735 2.335 3.541 507,416 769,725 198,207  Exelon Generation Company, LLC. OS OS 17,566 17,566 1.981 3.221 347,972 565,870 173,938  City of Homestead, FL OS OS 3833 383 2.169 8.504 8.306 32,571 5.918  City of Homestead, FL Utilities Commission OS OS 6,847 6,847 2.836 3.788 194,211 259,394 40,648  Oglethorpe Power Corporation OS OS 22,725 22,725 2.184 3.703 496,344 841,525 282,478  Orlando Utilities Commission OS OS 6,550 6,550 2.017 3.167 132,111 207,420 58,620  Reedy Creek Improvement District OS OS 3,650 6,550 2.017 3.167 132,111 207,420 58,620  Reedy Creek Improvement District OS OS 3,610 3,610 1.993 3.194 71,957 115,300 34,253  Seminole Electric Company Services, Inc. OS OS 3,610 3,610 1.993 3.194 71,957 115,300 34,253  Duke Energy Florida, LLC OS OS 3,060 3,060 3,060 1.985 3,369 60,733 103,100 34,695  Mercuria Energy, Inc. OS OS 3,000 3,200 1.914 2.950 61,255 94,400 25,406  Mestar Energy, Inc. OS OS 3,200 3,200 1.914 2.950 61,255 94,400 25,406  Mestar Energy, Inc. OS OS 3,200 3,200 1.914 2.950 61,255 94,400 25,406  Mestar Energy, Inc. OS OS 3,200 3,200 1.914 2.950 61,255 94,400 25,406  Mestar Energy, Inc. OS OS 3,200 3,200 1.914 2.950 61,255 94,400 25,406	11	FMPA (SL 1)	St. L.	(5,605)	(5,605)	0.490	0.490	(27,466)	(27,466)	0
OS/AF  Cargill Power Markets, LLC OS  OS  A,000  A,000  A,000  BEPT Trading North America, LLC. OS  OS  A,686  Cargill Power Markets, LLC OS  OS  A,686  BEPT Trading North America, LLC. OS  OS  A,686  BEPT Trading North America, LLC. OS  OS  A17,355  BEPT Trading North America, LLC. OS  OS  A17,355  BERNEY Authority, The OS  OS  A17,355  BERNEY Authority, The OS  OS  A17,566  A19,81  A221  A47,972  BERNEY OS,7416  BERNEY OS,74	12	OUC (SL 1)	St. L.	(3,876)	(3,876)	2.188	2.188	(84,799)	(84,799)	0
Cargill Power Markets, LLC OS	13	Total St. Lucie Participation		(9,481)	(9,481)	1.184	1.184	(112,265)	(112,265)	0
Cargill Power Markets, LLC OS	14									
EDF Trading North America, LLC. OS	15	OS/AF								
Energy Authority, The OS	16	Cargill Power Markets, LLC OS	os	4,000	4,000	2.541	3.680	101,655	147,200	32,703
Exelon Generation Company, LLC. OS OS 17,566 17,566 1.981 3.221 347,972 565,870 173,938 City of Homestead, FL OS OS 383 383 2.169 8.504 8,306 32,571 5,918 Morgan Stanley Capital Group, Inc. OS OS 17,270 17,270 2.009 3.422 346,954 590,939 198,986 City of New Smyrna Beach, FL Utilities Commission OS OS 6,847 6,847 2.836 3.788 194,211 259,394 40,648 City of New Smyrna Beach, FL Utilities Commission OS OS 200 200 1.753 3.850 3,506 7,700 3,751 City of Annual City of Company OS OS 22,725 22,725 2.184 3,703 496,344 841,525 282,478 City of Annual City of Company OS OS 6,550 6,550 2.017 3,167 132,111 207,420 58,620 Reedy Creek Improvement District OS OS 9,369 9,369 2.342 3.855 219,395 361,209 114,098 City of Company OS OS 3,610 3,610 1.993 3,194 71,957 115,300 34,253 City of Company OS OS 3,040 3,060 1.985 3,369 60,733 103,100 34,695 (A) Olive Energy Florida, LLC OS OS 3,060 3,060 1.985 3,369 60,733 103,100 34,695 (A) Olive Energy America Inc. OS OS 3,200 3,200 1.914 2.950 61,255 94,400 25,406 (A) Olive Energy, Inc. OS OS 3,200 3,200 1.914 2.950 61,255 94,400 25,406 (A) Olive Energy, Inc. OS OS 3,200 3,200 1.914 2.950 61,255 94,400 25,406 (A) Olive Energy, Inc. OS OS 3,200 3,200 1.914 2.950 61,255 94,400 25,406 (A) Olive Energy, Inc. OS OS 3,200 3,200 1.914 2.950 61,255 94,400 25,406 (A) Olive Energy, Inc. OS OS 3,200 3,200 1.914 2.950 61,255 94,400 25,406 (A) Olive Energy, Inc. OS OS 3,200 3,200 1.914 2.950 61,255 94,400 25,406 (A) Olive Energy, Inc. OS OS 3,200 3,200 1.914 2.950 61,255 94,400 25,406 (A) Olive Energy, Inc. OS OS 3,200 3,200 1.914 2.950 61,255 94,400 25,406 (A) Olive Energy, Inc. OS OS 3,200 3,200 1.914 2.950 61,255 94,400 25,406 (A) Olive Energy, Inc. OS OS 3,200 3,200 1.914 2.950 61,255 94,400 25,406 (A) Olive Energy, Inc. OS OS 3,200 3,200 1.914 2.950 61,255 94,400 25,406 (A) Olive Energy, Inc. OS OS 3,200 3,200 1.914 2.950 61,255 94,400 25,406 (A) Olive Energy, Inc. OS OS 3,200 3,200 1.914 2.950 61,255 94,400 25,406 (A) Olive Energy, Inc. OS OS 3,200 3,200 1.914 2.950 61,255 94,400 25,406 (A) Olive	17	EDF Trading North America, LLC. OS	os	2,686	2,686	1.967	3.356	52,843	90,151	30,633
City of Homestead, FL OS  OS  383  383  2.169  8.504  8,306  32,571  5,918  Morgan Stanley Capital Group, Inc. OS  OS  17,270  17,270  17,270  2.009  3.422  346,954  590,939  198,986  22 City of New Smyrna Beach, FL Utilities Commission OS  OS  6,847  6,847  6,847  2.836  3.788  194,211  259,394  40,648  23 Oglethorpe Power Corporation OS  OS  200  200  1,753  3.850  3,506  7,700  3,751  24 Orlando Utilities Commission OS  OS  22,725  22,725  21,84  3,703  496,344  841,525  282,478  26 Reedy Creek Improvement District OS  OS  200  200  1,713  2,200  3,427  4,400  540  27 Seminole Electric Cooperative, Inc. OS  OS  3,610  3,610  3,610  1,993  3,194  71,957  115,300  34,253  Tampa Electric Company OS  OS  3,0475  3,0475  3,0475  3,0475  3,0475  3,0475  3,049  1,051,864  1,051,864  1,0588  30 Duke Energy Florida, LLC OS  OS  3,060  3,060  3,060  3,060  3,060  1,985  3,369  6,733  103,100  3,495  4,400  3,496  34  7 Total OS/AF  Total OS/AF  156,041  156,041  156,041  156,041  156,041  1,770  2,009  3,422  3,46,954  5,90,939  198,986  3,422  3,46,954  590,939  198,986  3,422  3,46,954  590,939  198,986  4,009  3,422  3,46,954  590,939  198,986  4,06,48  4,06,48  4,06,48  4,06,48  4,06,48  4,06,48  4,06,48  4,06,48  4,06,48  4,06,48  4,06,48  4,06,48  4,06,48  4,06,48  4,06,48  4,06,48  4,10,	18	Energy Authority, The OS	os	21,735	21,735	2.335	3.541	507,416	769,725	198,207
Morgan Stanley Capital Group, Inc. OS OS 17,270 17,270 2.009 3.422 346,954 590,939 198,986 22 City of New Smyrna Beach, FL Utilities Commission OS OS 6,847 6,847 2.836 3.788 194,211 259,394 40,648 23 Oglethorpe Power Corporation OS OS 200 200 1.753 3.850 3,506 7,700 3.751 24 Orlando Utilities Commission OS OS 22,725 22,725 2.184 3.703 496,344 841,525 282,478 25 Powersouth Energy Cooporative OS OS 6,550 6,550 2.017 3.167 132,111 207,420 58,620 26 Reedy Creek Improvement District OS OS 9,369 9,369 2.342 3.855 219,395 361,209 114,098 28 Southern Company Services, Inc. OS OS 3,610 3,610 1.993 3.194 71,957 115,300 34,253 29 Tampa Electric Cooperative, Inc. OS OS 3,060 3,0475 2.145 3.452 653,695 1,051,864 100,588 30 Duke Energy Florida, LLC OS OS 3,060 3,060 1.985 3.369 60,733 103,100 34,695 31 PJM Interconnection, L.L.C. OS OS 3,060 3,060 1.985 3.369 60,733 103,100 34,695 33 Westar Energy, Inc. OS OS 3,200 3,200 1.914 2.950 61,255 94,400 25,406 34 Total OS/AF	19	Exelon Generation Company, LLC. OS	os	17,566	17,566	1.981	3.221	347,972	565,870	173,938
City of New Smyrna Beach, FL Utilities Commission OS OS 6,847 6,847 2.836 3.788 194,211 259,394 40,648 23 Oglethorpe Power Corporation OS OS 200 200 1.753 3.850 3,506 7,700 3,751 24 Orlando Utilities Commission OS OS 22,725 22,725 2.184 3.703 496,344 841,525 282,478 25 Powersouth Energy Cooporative OS OS 6,550 6,550 2.017 3.167 132,111 207,420 58,620 26 Reedy Creek Improvement District OS OS 200 200 1.713 2.200 3,427 4,400 540 27 Seminole Electric Cooperative, Inc. OS OS 9,369 9,369 2.342 3.855 219,395 361,209 114,098 28 Southern Company Services, Inc. OS OS 3,610 3,610 1.993 3.194 71,957 115,300 34,253 29 Tampa Electric Company OS OS 30,475 30,475 2.145 3.452 653,695 1,051,864 100,588 30 Duke Energy Florida, LLC OS OS 3,060 3,060 1.985 3.369 60,733 103,100 34,695 31 PJM Interconnection, L.L.C. OS OS 3,060 3,060 1.985 3.369 60,733 103,100 34,695 32 Mercuria Energy America Inc. OS OS 3,200 3,200 1.914 2.950 61,255 94,400 25,406 34 Total OS/AF 156,041 156,041 2.175 3.494 3,393,814 5,451,984 1,395,961 35	20	City of Homestead, FL OS	os	383	383	2.169	8.504	8,306	32,571	5,918
Oglethorpe Power Corporation OS OS 200 200 1.753 3.850 3.506 7,700 3.751 Orlando Utilities Commission OS OS 22,725 22,725 2.184 3.703 496,344 841,525 282,478 25 Powersouth Energy Cooporative OS OS 6,550 6,550 2.017 3.167 132,111 207,420 58,620 26 Reedy Creek Improvement District OS OS 200 200 1.713 2.200 3.427 4,400 540 27 Seminole Electric Cooperative, Inc. OS OS 9,369 9,369 2.342 3.855 219,395 361,209 114,098 28 Southern Company Services, Inc. OS OS 3,610 3,610 1.993 3.194 71,957 115,300 34,253 29 Tampa Electric Company OS OS 30,475 30,475 2.145 3.452 653,695 1,051,864 100,588 30 Duke Energy Florida, LLC OS OS 6,050 6,050 2.151 3.409 130,128 206,225 59,658 31 PJM Interconnection, L.L.C. OS OS 3,060 3,060 1.985 3.369 60,733 103,100 34,695 32 Mercuria Energy America Inc. OS OS 3,200 3,200 1.914 2.950 61,255 94,400 25,406 34 Total OS/AF 156,041 156,041 2.175 3.494 3,393,814 5,451,984 1,395,961 365	21	Morgan Stanley Capital Group, Inc. OS	os	17,270	17,270	2.009	3.422	346,954	590,939	198,986
Orlando Utilities Commission OS OS OS OS OS OS OS OS OS OS OS OS OS O	22	City of New Smyrna Beach, FL Utilities Commission OS	os	6,847	6,847	2.836	3.788	194,211	259,394	40,648
Powersouth Energy Cooporative OS OS 6,550 6,550 2.017 3.167 132,111 207,420 58,620 26 Reedy Creek Improvement District OS OS 200 200 1.713 2.200 3,427 4,400 540 27 Seminole Electric Cooperative, Inc. OS OS 9,369 9,369 2.342 3.855 219,395 361,209 114,098 28 Southern Company Services, Inc. OS OS 3,610 3,610 1.993 3.194 71,957 115,300 34,253 29 Tampa Electric Company OS OS 30,475 30,475 2.145 3.452 653,695 1,051,864 100,588 30 Duke Energy Florida, LLC OS OS 6,050 6,050 2.151 3.409 130,128 206,225 59,658 31 PJM Interconnection, L.L.C. OS OS 3,060 3,060 1.985 3.369 60,733 103,100 34,695 32 Mercuria Energy America Inc. OS OS 115 115 115 1.659 2.600 1,908 2.990 841 33 Westar Energy, Inc. OS OS 3,200 3,200 1.914 2.950 61,255 94,400 25,406 34 Total OS/AF 156,041 156,041 2.175 3.494 3,393,814 5,451,984 1,395,961	23	Oglethorpe Power Corporation OS	os	200	200	1.753	3.850	3,506	7,700	3,751
Reedy Creek Improvement District OS OS 200 200 1.713 2.200 3,427 4,400 540 540 540 540 540 540 540 540 540	24	Orlando Utilities Commission OS	os	22,725	22,725	2.184	3.703	496,344	841,525	282,478
Seminole Electric Cooperative, Inc. OS OS 9,369 9,369 2.342 3.855 219,395 361,209 114,098 28 Southern Company Services, Inc. OS OS 3,610 3,610 1.993 3.194 71,957 115,300 34,253 29 Tampa Electric Company OS OS 30,475 30,475 2.145 3.452 653,695 1,051,864 100,588 30 Duke Energy Florida, LLC OS OS 6,050 6,050 2.151 3.409 130,128 206,225 59,658 31 PJM Interconnection, L.L.C. OS OS 3,060 3,060 1.985 3.369 60,733 103,100 34,695 32 Mercuria Energy America Inc. OS OS 115 115 1.659 2.600 1,908 2,990 841 Westar Energy, Inc. OS OS 3,200 3,200 1.914 2.950 61,255 94,400 25,406 34 Total OS/AF 156,041 156,041 2.175 3.494 3,393,814 5,451,984 1,395,961	25	Powersouth Energy Cooporative OS	os	6,550	6,550	2.017	3.167	132,111	207,420	58,620
28 Southern Company Services, Inc. OS OS 3,610 3,610 1.993 3.194 71,957 115,300 34,253 29 Tampa Electric Company OS OS 30,475 30,475 2.145 3.452 653,695 1,051,864 100,588 30 Duke Energy Florida, LLC OS OS 6,050 6,050 2.151 3.409 130,128 206,225 59,658 31 PJM Interconnection, L.L.C. OS OS 3,060 3,060 1.985 3.369 60,733 103,100 34,695 32 Mercuria Energy America Inc. OS OS 115 115 1.659 2.600 1,908 2,990 841 33 Westar Energy, Inc. OS OS 3,200 3,200 1.914 2.950 61,255 94,400 25,406 34 Total OS/AF 156,041 156,041 2.175 3.494 3,393,814 5,451,984 1,395,961	26	Reedy Creek Improvement District OS	os	200	200	1.713	2.200	3,427	4,400	540
Tampa Electric Company OS OS 30,475 30,475 2.145 3.452 653,695 1,051,864 100,588 30 Duke Energy Florida, LLC OS OS 6,050 6,050 2.151 3.409 130,128 206,225 59,658 31 PJM Interconnection, L.L.C. OS OS 3,060 3,060 1.985 3.369 60,733 103,100 34,695 32 Mercuria Energy America Inc. OS OS 115 115 1.659 2.600 1,908 2,990 841 33 Westar Energy, Inc. OS OS 3,200 3,200 1.914 2.950 61,255 94,400 25,406 34 Total OS/AF 156,041 156,041 2.175 3.494 3,393,814 5,451,984 1,395,961 35	27	Seminole Electric Cooperative, Inc. OS	os	9,369	9,369	2.342	3.855	219,395	361,209	114,098
Duke Energy Florida, LLC OS OS 6,050 6,050 2.151 3.409 130,128 206,225 59,658  PJM Interconnection, L.L.C. OS OS 3,060 1.985 3.369 60,733 103,100 34,695  Mercuria Energy America Inc. OS OS 115 115 1.659 2.600 1,908 2,990 841  Westar Energy, Inc. OS OS 3,200 3,200 1.914 2.950 61,255 94,400 25,406  Total OS/AF 156,041 156,041 2.175 3.494 3,393,814 5,451,984 1,395,961	28	Southern Company Services, Inc. OS	os	3,610	3,610	1.993	3.194	71,957	115,300	34,253
31 PJM Interconnection, L.L.C. OS OS 3,060 3,060 1.985 3.369 60,733 103,100 34,695 32 Mercuria Energy America Inc. OS OS 115 115 1.659 2.600 1,908 2,990 841 33 Westar Energy, Inc. OS OS 3,200 1.914 2.950 61,255 94,400 25,406 34 Total OS/AF 156,041 156,041 2.175 3.494 3,393,814 5,451,984 1,395,961	29	Tampa Electric Company OS	os	30,475	30,475	2.145	3.452	653,695	1,051,864	100,588
32 Mercuria Energy America Inc. OS OS 115 115 1.659 2.600 1,908 2,990 841 33 Westar Energy, Inc. OS OS 3,200 1.914 2.950 61,255 94,400 25,406 34 Total OS/AF 156,041 156,041 2.175 3.494 3,393,814 5,451,984 1,395,961 35	30	Duke Energy Florida, LLC OS	os	6,050	6,050	2.151	3.409	130,128	206,225	59,658
33 Westar Energy, Inc. OS OS 3,200 1.914 2.950 61,255 94,400 25,406 34 Total OS/AF 156,041 156,041 2.175 3.494 3,393,814 5,451,984 1,395,961	31	PJM Interconnection, L.L.C. OS	os	3,060	3,060	1.985	3.369	60,733	103,100	34,695
34 Total OS/AF 156,041 156,041 2.175 3.494 3,393,814 5,451,984 1,395,961 35	32	Mercuria Energy America Inc. OS	os	115	115	1.659	2.600	1,908	2,990	841
35	33	Westar Energy, Inc. OS	os	3,200	3,200	1.914	2.950	61,255	94,400	25,406
	34	Total OS/AF		156,041	156,041	2.175	3.494	3,393,814	5,451,984	1,395,961
36 FCBBS	35									
	36	FCBBS								

# POWER SOLD FLORIDA POWER & LIGHT COMPANY

FOR THE MONTH OF: October 2016

(1)	) (2	) (*	3)	(4)	(5)	(6)	(7)	9)

2 Total FCBBS 50 50 2.460 2.895 1,230 1,448 62 3										
No.   SOLD TO   Schedule		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Total FCBBS  50 50 2.460 2.895 1,230 1,448 62  146,610 146,610 2.239 3.643 3.282,780 5,341,166 1,396,023  146,610 146,610 146,610 2.39 3.643 3.282,780 5,341,166 1,396,023  146,610 146,610 146,610 2.39 3.643 3.282,780 5,341,166 1,396,023  146,610 146,610 146,610 2.39 3.643 3.282,780 5,341,166 1,396,023		SOLD TO	Type & Schedule					Adjustment	Total Cost (\$) (Col(4) * Col(6))	
Total Actual  Total Actual  146,610  146,610  2.239  3.643  3.282,780  5,341,166  1.396,023  1.46,610  2.239  3.643  3.282,780  5,341,166  1.396,023  1.46,610  1.46,6	1	Duke Energy Florida, LLC FCBBS	FCBBS	50	50	2.460	2.895	1,230	1,448	62
Total Actual  146,610 146,610 2.239 3.643 3.282,780 5.341,166 1,396,023 1,46,610 1,4	2	Total FCBBS		50	50	2.460	2.895	1,230	1,448	62
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6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21	4	Total Actual		146,610	146,610	2.239	3.643	3,282,780	5,341,166	1,396,023
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# POWER SOLD FLORIDA POWER & LIGHT COMPANY

FOR THE MONTH OF: October 2016 (1) (2) (3) (4) (5) (6) (7) (8) (9) Total \$ for Fuel Total Cost (\$) Total KWH Sold KWH from Own Fuel Cost Gain from Off Line Total Cost SOLD TO Type & Schedule Adjustment No. (000)Generation (000) (cents/KWH) (cents/KWH) (Col(4) \* Col(6)) System Sales (\$) (Col(4) \* Col(5) 1 Other Actual 2 Gross Gain from off System Sales \$ 1,396,023 3 Gas Turbine Maintenance Revenue Reclassed to Base Revenue Sub-Total (Schedule A1 and A2) 1,396,023 5 Third-Party Transmission Costs (90, 139)Variable Power Plant O&M Costs over 514,000 MWh Threshold 6 (212,834)Net Gain from off System Sales (\$) 1,093,050 8 9 Other Estimate 10 Gain from off System Sales \$ 347,950 11 Gas Turbine Maintenance Revenue Reclassed to Base Revenue 0 Variable Power Plant O&M Costs over 514,000 MWh Threshold 12 (89,760)13 Total 258,190 14 15 Current Month 16 146,610 146,610 2.239 3.643 3,282,780 5,341,166 1,093,050 Actual 17 Estimate 66,000 66,000 2.675 3.516 1,765,432 2,320,432 258,190 18 Difference 80,610 80,610 (0.436)0.127 1,517,347 3,020,734 834,860 19 Difference (%) 122.1% 122.1% (16.3%)3.6% 85.9% 130.2% 323.4% 20 Period To Date 21 38,658,397 22 Actual 2,463,743 2,463,743 1.569 2.463 60,687,001 13,906,334 23 Estimate 2,378,704 2,378,704 1.588 2.420 37,783,446 57,559,375 12,801,381 24 Difference 85,039 85,039 (0.019)0.043 874,951 3,127,626 1,104,953 25 Difference (%) 3.6% 3.6% (1.2%)1.8% 2.3% 5.4% 8.6% 26 27 28 29 30 31 32 33 34 35 36 37

# FLORIDA POWER & LIGHT COMPANY PURCHASED POWER (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

FOR THE MONTH OF: October 2016

					FOR THE MONTE	TOT. OCIODEI 20	10					
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	PURCHASED FROM	Type & Schedule	KWH Purchased (000)		Total KWH Purchased (000)		Adj KWH for Firm (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	\$ for Fuel Adj	Adj \$ for Fuel Adj	Total \$ for Fuel Adj ((Col(8)+Col(9))
1	Estimated											
2	SJRPP		162,082	0	162,082	162,082	0	162,082	3.587	\$5,813,238	\$0	\$5,813,238
3	St Lucie Reliability		45,378	0	45,378	45,378	0	45,378	0.691	\$313,583	\$0	\$313,583
4	Solid Waste Authority 40MW	PPA	25,296	0	25,296	25,296	0	25,296	3.501	\$885,684	\$0	\$885,684
5	Solid Waste Authority 70MW	PPA	52,080	0	52,080	52,080	0	52,080	3.577	\$1,862,977	\$0	\$1,862,977
6	Total Estimated		284,836	0	284,836	284,836	0	284,836	3.116	\$8,875,483	\$0	\$8,875,483
7												
8	Actual											
9	FMPA (SL 2)	SL 2	23,563	(6)	23,557	23,563	(6)	23,557	0.707	\$166,428	\$83	\$166,511
10	Jacksonville Electric Authority UPS	UPS	161,769	0	161,769	161,769	0	161,769	2.792	\$6,128,617	(\$1,611,916)	\$4,516,701
11	OUC (SL 2)	SL 2	16,295	(4)	16,291	16,295	(4)	16,291	0.708	\$114,534	\$862	\$115,397
12	Solid Waste Authority 40MW	PPA	26,494	0	26,494	26,494	0	26,494	1.915	\$507,478	\$0	\$507,478
13	Solid Waste Authority 70MW	PPA	8,868	0	8,868	8,868	0	8,868	2.984	\$260,844	\$3,801	\$264,644
14	Total Actual		236,989	(10)	236,979	236,989	(10)	236,979	2.351	\$7,177,901	(\$1,607,171)	\$5,570,730
15												

17 NOTE:GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3

# FLORIDA POWER & LIGHT COMPANY PURCHASED POWER (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

FOR THE MONTH OF: October 2016

(1) (2) (3) (4) (5)

Line	PURCHASED FROM	Total KWH	Total KWH for	Fuel Cost	Total \$ for Fuel
No.	PUKCHASED FROM	Purchased (000)	Firm (000)	(cents/KWH)	Adj ((Col(8)+Col(9))
1	Current Month				
2	Actual	236,979	236,979	2.351	\$5,570,730
3	Estimate	284,836	284,836	3.116	\$8,875,483
4	Difference	(47,857)	(47,857)	(0.7653)	(\$3,304,753)
5	Difference (%)	(16.8%)	(16.8%)	(24.6%)	(37.2%)
6					
7	Year to Date				
8	Actual	2,689,994	2,689,994	2.860	\$76,925,166
9	Estimate	2,605,376	2,605,376	2.936	\$76,482,857
10	Difference	84,618	84,618	(0.0759)	\$442,308
11	Difference (%)	3.2%	3.2%	(2.6%)	0.6%
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#### ENERGY PAYMENT TO QUALIFYING FACILITIES FLORIDA POWER & LIGHT COMPANY FOR THE MONTH OF: October 2016 (4) (5)

(1) (2) (3)

	(1)	(2)	(3)	(4)	(5)
Line No.	PURCHASED FROM	Total KWH Purchased (000)	KWH For Firm (000)	Cents Per KWH	Total \$ For Fuel Adj (Col(3) * Col(4))
1	<u>Estimated</u>				
2	Qualifying Facilities	31,992	31,992	3	820,975
3	Total Estimated	31,992	31,992	2.566	\$820,975
4					
5	Actual				
6	Broward County Resource Recovery - South QF	2,489	2,489	1.913	\$47,598
7	Broward County Resource Recovery - South AA QF	6,168	6,168	1.922	\$118,512
8	First Solar Inc. QF	8	8	2.071	\$174
9	Georgia Pacific Corporation QF	150	150	1.682	\$2,519
10	Indiantown Cogeneration LP. QF	6,552	6,552	6.127	\$401,403
11	INEOS NEW PLANET BIOENERGY	0	0	2.606	\$10
12	Okeelanta Power Limited Partnership QF	9,057	9,057	1.898	\$171,892
13	Tropicana Products QF	245	245	1.926	\$4,711
14	WM-Renewable LLC QF	75	75	1.893	\$1,414
15	WM-Renewables LLC - Naples QF	491	491	7.543	\$37,005
16	Miami-Dade South District Water Treatment	9,908	9,908	1.925	\$190,765
17	Total Actual	35,141	35,141	2.777	\$976,004
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#### ENERGY PAYMENT TO QUALIFYING FACILITIES FLORIDA POWER & LIGHT COMPANY FOR THE MONTH OF: October 2016 (5)

(1) (2) (3)

Line No.	PURCHASED FROM	Total KWH Purchased (000)	KWH For Firm (000)	Fuel Cost (cents/KWH)	Total \$ For Fuel Adj (Col(3) * Col(4))
1	Current Month				COI(4))
2	Actual	35,141	35,141	2.777	\$976,004
3	Estimate	31,992	31,992	2.566	\$820,975
4	Difference	3,149	3,149	0.211	\$155,030
5	Difference (%)	9.8%	9.8%	8.2%	18.9%
6	(,	3.070	2.070	2.270	12.070
7	Year to Date				
8	Actual	830,465	830,465	4.400	\$36,543,716
9	Estimate	838,620	838,620	3.822	\$32,049,642
10	Difference	(8,156)	(8,156)	0.579	\$4,494,074
11	Difference (%)	(1.0%)	(1.0%)	15.1%	14.0%
12	Billiot Crisc (70)	(1.070)	(1.070)	10.170	14.070
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#### FLORIDA POWER & LIGHT COMPANY ECONOMY ENERGY PURCHASES INCLUDING LONG TERM PURCHASES

FOR THE MONTH OF: October 2016

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	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
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Line No.	A9 Schedule	Type & Schedule	Total KWH Purchased (000)	Transaction Cost (Cents/KWH)	Total \$ for Fuel Adj (Col(3) * Col(4))	Cost If Generated (Cents/KWH)	Cost if Generated (\$) (Col(3) * Col(6))	Fuel Savings (\$) (Col(7) Col(5))
1	<u>Estimated</u>							
2	<u>Economy</u>							
3	Economy	OS/FCBBS	235,900	3.264	\$7,699,370	4.582	\$10,808,984	\$3,109,614
4	Total Economy		235,900	3.264	\$7,699,370	4.582	\$10,808,984	\$3,109,614
5	Total Estimated	=	235,900	3.264	\$7,699,370	4.582	\$10,808,984	\$3,109,614
6								
7	<u>Actual</u>							
8	<u>Economy</u>							
9	Cargill Power Markets, LLC OS	os	76,503	3.392	\$2,594,864	4.868	\$3,724,522	\$1,129,658
10	EDF Trading North America, LLC. OS	os	27,215	3.103	\$844,516	3.970	\$1,080,505	\$235,989
11	Energy Authority, The OS	os	55,515	3.212	\$1,783,327	4.577	\$2,540,952	\$757,625
12	Exelon Generation Company, LLC. OS	os	63,500	3.312	\$2,103,095	4.747	\$3,014,424	\$911,329
13	Morgan Stanley Capital Group, Inc. OS	os	1,675	4.171	\$69,865	6.245	\$104,608	\$34,743
14	Oglethorpe Power Corporation OS	os	0	0.000	(\$1)	0.000	\$0	\$1
15	Seminole Electric Cooperative, Inc. OS	os	3,200	3.675	\$117,600	4.700	\$150,400	\$32,800
16	Southern Company Services, Inc. OS	os	0	0.000	(\$73)	0.000	\$0	\$73
17	Mercuria Energy America Inc. OS	os	800	3.500	\$28,000	4.454	\$35,632	\$7,632
18	Total Economy		228,408	3.302	\$7,541,194	4.663	\$10,651,044	\$3,109,850
19	Total Actual	=	228,408	3.302	\$7,541,194	4.663	\$10,651,044	\$3,109,850
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#### FLORIDA POWER & LIGHT COMPANY ECONOMY ENERGY PURCHASES INCLUDING LONG TERM PURCHASES

FOR THE MONTH OF: October 2016

					FOR THE MONTH	I OF: October 20	16	
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
Line No.	PURCHASED FROM	Type & Schedule	Total KWH Purchased (000)	Transaction Cost (cents/KWH)	Total \$ for Fuel Adj (Col(3) * Col(4))	Cost if Generated (cents/KWH)	Cost if Generated (\$) (Col(3) * Col(6))	Fuel Savings (\$) (Col(7) Col(5))
1	Current Month							
2	Actual		228,408	3.302	\$7,541,194	4.663	\$10,651,044	\$3,109,850
3	Estimate		235,900	3.264	\$7,699,370	4.582	\$10,808,984	\$3,109,614
4	Difference		(7,492)	0.038	(\$158,176)	0.081	(\$157,940)	
5	Difference (%)		(3.18%)	1.16%	(2.05%)	1.77%	(1.46%)	0.01%
6								
7	Year to Date							
8	Actual		1,940,473	3.630	\$70,441,482	4.942		
9	Estimate		1,921,412	3.478	\$66,821,377	4.653	\$89,401,933	\$22,580,557
10	Difference		19,061	0.152	\$3,620,106	0.289	\$6,489,339	\$2,869,233
11	Difference (%)		0.99%	4.38%	5.42%	6.21%	7.26%	12.71%
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# Florida Power & Light Company Schedule A12 - Capacity Costs Page 1 of 2

For the Month of Oct-16

			Capacity	Term	Term	Contract							
Contract			MW	Start	End	Туре							
Indiantown			330	12/22/1995	12/1/2025	QF							
Broward Sou	th - 1991 Agre	ement	3.5	1/1/1993	12/31/2026	QF							
QF = Qualifying F	Facility												
	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-date
Cedar Bay						(3,120)							(3,120)
ICL	7,757,865	7,751,520	7,754,693	7,049,721	8,391,004	7,738,920	7,738,920	7,745,222	7,742,071	7,742,071			77,412,008
BS-NEG '91	108,010	108,010	108,010	104,031	103,178	102,335	101,495	100,655	99,812	98,929			1,034,464
Total	7,865,875	7,859,530	7,862,703	7,153,752	8,494,181	7,838,135	7,840,415	7,845,877	7,841,883	7,841,000	0	C	78,443,351

# Florida Power & Light Company Schedule A12 - Capacity Costs Page 2 of 2

## For the Month of Oct-16

Contract	<u>Counterparty</u>	<u>Identification</u>	Contract Start Date	Contract End Date
1	Southern Co UPS Scherer	Other Entity	June, 2010	December 31, 2015
2	Southern Co UPS Harris	Other Entity	June, 2010	December 31, 2015
3	Southern Co UPS Franklin	Other Entity	June, 2010	December 31, 2015
4	JEA - SJRPP	Other Entity	April, 1982	September 30, 2021
5	Solid Waste Authority - 40 MW	Other Entity	January, 2012	March 31, 2032
6	Solid Waste Authority - 70 MW	Other Entity	July, 2015	May 31, 2034

## 2016 Capacity in MW

Contract	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
1	-		-	-	1	1	-	-	-	-	-	-
2	-	-	-	-	-	-	-	-	-	-	-	-
3	-	-	-	-	-	-	-	-	-	-	-	-
4	375	375	375	375	375	375	375	375	375	375	-	-
5	40	40	40	40	40	40	40	40	40	40	-	-
6	70	70	70	70	70	70	70	70	70	70	-	-
Total	485	485	485	485	485	485	485	485	485	485	-	-

## 2016 Capacity in Dollars

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Total	5,797,708	5,882,677	6,940,701	6,065,010	6,320,975	6,751,736	6,247,636	6,561,602	6,989,485	6,358,312	0	0

Year-to-date Short Term Capacity Payments	63,915,842	(1
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(1) Total capacity costs do not include payments for the Solid Waste Authority - 70 MW unit. Capacity costs for this unit were recovered through the Energy Conservation Cost Recovery Clause in 2014, consistent with Commission Order No. PSC-11-0293-FOF-EU issued in Docket No. 110018-EU on July 6, 2011.

# FLORIDA POWER & LIGHT COMPANY

Docket No. 160001-EI Date: November 21, 2016

List of Acronyms and Abbreviations						
BBLS	Barrels					
BTU	British Thermal Units					
FMPA	Florida Municipal Power Agency					
FPL	Florida Power & Light Company					
GPIF	Generating Performance Incentive Factor					
kWh	Kilowatt Hour					
MCF	Million cubic feet					
MMBTU	Million British Thermal Units					
MW	Megawatt					
MWh	Megawatt Hour					
OS	Off-system Sales					
FCBBS	Florida Cost Based Broker System					
OUC	Orlando Utilities Commission					
PEEC	Port Everglades Energy Center					
PPA	Purchased Power Agreement					
QF	Qualifying Facilities					
SJRPP	St. Johns River Power Park					
SL	St. Lucie					
UPS	Unit Power Sales Agreement					
WCEC	West County Energy Center					