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November 21, 2016

Carlotta S. Stauffer, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 160003-GU
Purchased Gas Cost Recovery Monthly for October 2016

Dear Ms. Stauffer:

Enclosed for filing in the above referenced docket is St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, and A-6 for the month of October 2016.

Thank you for your assistance.

Very Truly Yours,

s/Andy Shoaf
Vice-President

ESTIMATED FOR THE PERIOD OF: JANUARY 2016 Through DECEMBER 2016

	-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-
	CURRENT MONTH:				PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
AMOUNT			%	AMOUNT			%	
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline)	\$70.06	\$70.06	0	0.00	1,993.79	1,903.68	-90	-4.73
2 NO NOTICE SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
3 SWING SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
4 COMMODITY (Other)	\$17,876.26	\$19,266.50	1,390	7.22	\$191,606.15	\$194,456.94	2,851	1.47
5 DEMAND	\$3,421.15	\$4,041.16	620	15.34	\$47,446.65	\$52,656.41	5,210	9.89
6 OTHER	\$5,219.60	\$5,865.50	646	11.01	\$50,920.68	\$56,575.50	105,655	67.48
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
8 DEMAND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
9 FGT REFUND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$26,587.07	\$29,243.22	2,656	9.08	\$291,967.27	\$405,592.53	113,625	28.01
12 NET UNBILLED	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
13 COMPANY USE	\$11.90	\$0.00	-12	0.00	\$162.10	\$0.00	-162	0.00
14 TOTAL THERM SALES	\$23,907.36	\$29,243.22	5,336	18.25	\$410,006.30	\$405,592.53	-4,414	-1.09
THERMS PURCHASED								
15 COMMODITY (Pipeline)	62,000	62,000	0	0.00	695,720	810,240	114,520	14.13
16 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	59,120	63,860	4,740	7.42	822,376	838,160	15,784	1.88
19 DEMAND	62,000	62,000	0	0.00	883,000	792,000	-91,000	-11.49
20 OTHER	0	1,888	1,888	0.00	0	70,557	70,557	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (15-21+23)	62,000	62,000	0	0.00	695,720	810,240	114,520	14.13
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	24	0	-24	0.00	308	0	-308	0.00
27 TOTAL THERM SALES	47,208	62,000	14,792	23.86	770,190	810,240	40,050	4.94
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	\$0.00113	\$0.00113	\$0.00000	0.00	\$0.00287	\$0.00235	0	-21.97
29 NO NOTICE SERVICE (2/16)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
30 SWING SERVICE (3/17)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
31 COMMODITY (Other) (4/18)	\$0.30237	\$0.30170	-\$0.00067	-0.22	\$0.23299	\$0.23200	-0.00099	-0.43
32 DEMAND (5/19)	\$0.05518	\$0.06518	\$0.01000	15.34	\$0.05373	\$0.06649	0.01275	19.18
33 OTHER (6/20)	#DIV/0!	\$3.10673	#DIV/0!	#DIV/0!	#DIV/0!	\$2.21913	#DIV/0!	#DIV/0!
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
35 DEMAND (8/22)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
36 (9/23)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
37 TOTAL COST (11/24)	\$0.42882	\$0.47166	\$0.04284	9.08	\$0.37908	\$0.50058	0.12150	24.27
38 NET UNBILLED (12/25)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
39 COMPANY USE (13/26)	\$0.49749	#DIV/0!	#DIV/0!	#DIV/0!	\$0.52627	#DIV/0!	#DIV/0!	#DIV/0!
40 TOTAL THERM SALES (11/27)	0.56319	0.47166	-\$0.09152	-19.40	0.37908	0.50058	0.12150	24.27
41 TRUE-UP (E-2)	\$0.02583	\$0.02583	\$0.00000	\$0.00000	\$0.02583	\$0.02583	0.00000	\$0.00000
42 TOTAL COST OF GAS (40+41)	\$0.58902	\$0.49749	-\$0.09152	-18.40	\$0.40491	\$0.52641	0.12150	23.08
43 REVENUE TAX FACTOR	\$1.00503	\$1.00503	\$0.00000	0	\$1.00503	\$1.00503	\$0.00000	0
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	\$0.59198	\$0.50000	-\$0.09198	-18.40	\$0.40695	\$0.52906	0.12211	23.08
45 PGA FACTOR ROUNDED TO NEAREST .001	0.592	\$0.500	-\$0.092	-18.40	\$0.407	\$0.529	\$0.122	23.06

COMPANY: ST JOE NATURAL GAS COMPANY

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

FOR THE PERIOD OF: Through JANUARY 2016 THROUGH: DECEMBER 2016
CURRENT MONTH: OCTOBER

	-A-	-B-	-C-
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS-1	62,000	\$70.06	0.00113
2 Commodity Pipeline - Scheduled FTS-2			
3 Commodity Adjustments			
4 Commodity Adjustments			
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	62,000	\$70.06	0.00113
SWING SERVICE			
9 Swing Service - Scheduled			
10 Alert Day Volumes - FGT			
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Other			
14 Other			
15			
16 TOTAL SWING SERVICE	0	\$0.00	0.00000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	63,860	\$19,266.50	0.30170
18 Imbalance Bookout - Other Shippers			
19 Imbalance Cashout - FGT			
20 Imbalance Bookout - Other Shippers	(4,740)	(\$1,390.24)	0.29330
21 Imbalance Cashout - Transporting Customers			
22 Imbalance Cashout			
23 Imbalance Cashout			
24 TOTAL COMMODITY OTHER	59,120	\$17,876.26	0.30237
DEMAND			
25 Demand (Pipeline) Entitlement - FTS-1	492,900	\$27,198.22	0.05518
26 Less Relinquished - FTS-1	(430,900)	(\$23,777.07)	0.05518
27 Demand (Pipeline) Entitlement - FTS-2			
28 Less Relinquished - FTS-2			
29 Less Demand Billed to Others			
30 Less Relinquished Off System - FTS-2			
31 Other			
32 TOTAL DEMAND	62,000	\$3,421.15	0.05518
OTHER			
33 Refund by shipper - FGT			
34 FGT Overage Alert Day Charge			
35 FGT Overage Alert Day Charge			
36 OFO Charge			
37 Alert Day Charge - GCI			
38 Payroll allocation		\$5,219.60	
39 Other			
40 TOTAL OTHER	0	\$5,219.60	0.00000

FOR THE PERIOD OF: JANUARY 2016 Through DECEMBER 2016

	CURRENT MONTH:		OCTOBER		PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION									
1 PURCHASED GAS COST LINE 4, A/1	\$17,876	\$19,267	1,390	0.072158	\$191,606	\$194,457	2,851	0.01466	
2 TRANSPORTATION COST (LINE(1+5+6-(7+8+9))	\$8,711	\$9,977	1,266	0.126886	\$100,361	\$211,136	110,774	0.52466	
3 TOTAL	\$26,587	\$29,243	2,656	0.09083	\$291,967	\$405,593	113,625	0.280146	
4 FUEL REVENUES (NET OF REVENUE TAX)	\$23,907	\$29,243	5,336	0.182465	\$410,006	\$405,593	-4,414	-0.01088	
5 TRUE-UP(COLLECTED) OR REFUNDED	-\$3,289	-\$3,289	0	0	-\$32,893	-\$32,893	0	0	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$20,618	\$25,954	5,336	0.20559	\$377,113	\$372,699	-4,414	-0.01184	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	-\$5,969	-\$3,289	2,680	-0.81467	\$85,146	-\$32,893	-118,039	3.58854	
8 INTEREST PROVISION-THIS PERIOD (21)	\$27	-\$20	-47	2.305269	\$153	-\$182	-335	1.83619	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST (PREVIOUS DEC -LINE 11)	\$79,428	(\$59,825)	-139,253	2.327666	-\$41,417	(\$59,663)	-18,246	0.305818	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	3,289	3,289	0	0	32,893	32,893	0	0	
10a FLEX RATE REFUND (if applicable)	\$0	\$0	0	0	\$0	\$0	0	0	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	\$76,775	-\$59,845	-136,620	2.282881	\$76,775	-\$59,845	-136,620	2.282881	
INTEREST PROVISION									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	79,428	(59,825)	(139,253)	2.327666	If line 5 is a refund add to line 4 If line 5 is a collection ()subtract from line 4				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	76,748	(59,825)	(136,573)	2.282873					
14 TOTAL (12+13)	156,176	(119,650)	(275,826)	2.305269					
15 AVERAGE (50% OF 14)	78,088	(59,825)	(137,913)	2.305269					
16 INTEREST RATE - FIRST DAY OF MONTH	0.39	0.39	0	0					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.43	0.43	0	0					
18 TOTAL (16+17)	0.82	0.82	0	0					
19 AVERAGE (50% OF 18)	0.41	0.41	0	0					
20 MONTHLY AVERAGE (19/12 Months)	0.03417	0.03417	0	0					
21 INTEREST PROVISION (15x20)	27	-20	-47	2.305269					

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
JANUARY 2016 Through

SCHEDULE A-3

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

OCTOBER

DECEMBER 2016

-A- -B- -C- -D- -E- -F- -G- -H- -I- -J- -K- -L-

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM		
							THIRD PARTY	PIPELINE					
1	October	FGT	SJNG	FT		0		\$96.72	\$3,421.15	-\$26.66			
2	"	PRIOR	SJNG	FT	63,860	63,860	\$19,266.50				30.17		
3	"	TROPICANA	SJNG	BO	-4,740	-4,740	-\$1,390.24				29.33		
4						0							
5													
6													
7													
8													
9													
10													
11													
12													
13													
14													
15													
16													
17													
18													
19													
20													
21													
22													
23													
24													
25													
26													
27													
28													
29													
30													
TOTAL						59,120	0	59,120	\$17,876.26	\$96.72	\$3,421.15	-\$26.66	36.14

COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY SCHEDULE A-4

FOR THE PERIOD OF: JANUARY 2016 Through DECEMBER 2016
1.03

MONTH: OCTOBER

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
1. PRIOR	CS#11	206	200	6,386	6,200	3.02	3.11
2.			0		0		
3.							
4.							
5.							
6.							
7.							
8.							
9.							
10.							
11.							
12.							
13.							
14.							
15.							
16.							
17.							
18.							
19.	TOTAL	206	200	6,386	6,200		
20.						WEIGHTED AVERAGE	3.02 3.11

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

JANUARY 2016 THRU DECEMBER 2016

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	
PGA COST													
1	Commodity costs	36,606	29,897	16,520	14,961	13,384	12,221	17,710	16,973	15,457	17,876	0	0
2	Transportation costs	12,583	13,573	13,907	8,246	8,723	8,908	8,601	8,629	8,480	8,711	0	0
3	Hedging costs												
4	(financial settlement)												
5	Adjustments*												
6													
7													
8													
9													
10													
11													
12	TOTAL COST:	49,190	43,470	30,428	23,207	22,107	21,129	26,311	25,602	23,937	26,587	0	0
PGA THERM SALES													
13	Residential	81,233	93,169	66,297	49,562	29,516	26,292	29,379	22,983	27,379	22,894	0	0
14	Commercial	42,536	44,585	37,261	39,091	26,342	23,129	28,949	24,266	27,302	22,913	0	0
15	Interruptible	53	0	743	0	766	0	219	0	0	1,425		
18	Total:	123,822	137,754	104,301	88,653	56,624	49,421	58,547	47,249	54,681	47,232	0	0
PGA RATES (FLEX-DOWN FACTORS)													
19	Residential	0.55	0.55	0.55	0.55	0.50	0.50	0.50	0.50	0.50	0.50		
20	Commercial	0.55	0.55	0.55	0.55	0.50	0.50	0.50	0.50	0.50	0.50		
21	Interruptible	1	0	1	0	1	0.79	0.72	0.00		0.79		
22													
23													
PGA REVENUES													
24	Residential	44,678	51,243	36,463	27,259	14,758	13,146	14,690	11,492	13,690	11,447	0	0
25	Commercial	23,395	24,522	20,494	21,500	13,171	11,565	14,475	12,133	13,651	11,457	0	0
26	Interruptible						0	158	0	0	1,131		
27	Adjustments*												
28													
29													
45	Total:	68,073	75,765	56,957	48,759	27,929	24,711	29,322	23,625	27,341	24,034	0	0
NUMBER OF PGA CUSTOMERS													
46	Residential	2,783	2,765	2,791	2,797	2,784	2,787	2,790	2,782	2,781	2,784		
47	Commercial	203	204	207	206	205	209	209	206	209	208		
48	Interruptible *	1	0	1	0	1	0	1	0	0	1		

*Any adjustment such as off system sales. Provide additional details or reference to other schedules as needed.

*Interruptible Customer is transport customer also.

COMPANY: ST JOE NATURAL GAS CO.		CONVERSION FACTOR CALCULATION											SCHEDULE A-6	
ACTUAL FOR THE PERIOD OF:		JANUARY 2016			through				DECEMBER 2016					
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
THERMS PURCHASED	= AVERAGE BTU CONTENT	1.024561	1.024363	1.026021	1.023642	1.022657	1.019548	1.020341	1.023866	1.022508	1.021271			
CCF PURCHASED														
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD	psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	
b. DELIVERY PRESSURE OF GAS PURCHASED	psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b)	psia	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.04195	1.041749	1.043434	1.041015	1.040014	1.036852	1.037659	1.041243	1.039862	1.038604	0	0	