



Florida Municipal Power Agency

Jody Lamar Finklea, B.C.S.  
Deputy General Counsel | Manager of Legal Affairs  
Board Certified City, County and Local Government Lawyer

**VIA Electronic Filing**

November 30, 2016

Florida Public Service Commission  
Carlotta S. Stauffer, Commission Clerk  
Office of the Commission Clerk  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

***Re: Keys Energy Services, City of Key West, Florida – Revised Tariff Sheets***

Dear Ms. Stauffer:

This letter is submitted on behalf of Keys Energy Services, City of Key West, Florida pursuant to Rules 25-9.051 through 25-9.071 of the *Florida Administrative Code*.

Electronically filed are the following revisions to the city's tariff sheets in legislative and final filing formats:

- a) First Revised Sheet No. 4.0 - *Miscellaneous Charges*;
- b) Second Revised Sheet No. 4.1 - *Miscellaneous Charges, continued*;
- c) Second Revised Sheet No. 8.0 - *Rate Schedule Lighting, and*,
- d) First Revised Sheet No. 8.1 - *Rate Schedule Lighting, continued*.

Please note that the legislative revisions of Sheets 4.1 and 8.0 are two pages each. Also enclosed for information and supportive purposes is a copy of the following:

- 1) Minutes of the Utility Board of Keys Energy – City of Key West, FL adjusting customer rates for service obtained from the city, setting forth findings, providing a savings clause, and providing for an effective date of October 1, 2016.

If you have any questions or need clarification, please do not hesitate to contact our office.

Very truly yours,

/s/

Jody Lamar Finklea  
Deputy General Counsel and Manager of Legal Affairs

**MISCELLANEOUS CHARGES**

~~KEYS Normal Business Hours are Monday to Friday, 8 a.m. to 4 p.m., except holidays. All other times are considered after hours.~~

<p><del>Field trip</del><u>Service Fee/Trouble Call</u> – [Standard] - Connect, reconnect or disconnect, per account. A standard call is deemed to be approximately 15 minutes on site during normal hours and 30 minutes on site after hours.</p>	<p><del>\$435</del> @ meter normal hours <del>\$15005</del> @ top of pole normal hours \$115 @ meter after hours \$190 @ top of pole after hours</p>
<p><del>Field trip</del><u>Service Fee/ Trouble Call</u> – [Non-Standard] - Connect, reconnect or disconnect, per account</p>	<p><del>\$435</del> @ meter normal hours <del>\$15005</del> @ top of pole normal hours \$115 @ meter after hours \$190 @ top of pole after hours</p> <p>Plus a prorated charge [to the nearest 30 minutes], using actual costs, when the field crew exceeds time on call which is covered in the standard call fee</p>
<p><del>Delinquent</del><u>Non-Payment/Tampering</u> – [Standard] - Connect or disconnect, per account. A standard call is deemed to be approximately 15 minutes on site during normal hours and 30 minutes on site after hours.</p>	<p><del>\$9570</del> @ meter normal hours \$200 @ top of pole normal hours <del>\$1655</del> @ meter after hours \$240 @ top of pole after hours</p>
<p><del>Delinquent</del><u>Non-Payment/Tampering</u> – [Non-Standard] - Connect or disconnect, per account.</p>	<p><del>\$9570</del> @ meter normal hours \$200 @ top of pole normal hours <del>\$1655</del> @ meter after hours \$240 @ top of pole after hours</p> <p>Plus a prorated charge [to the nearest 30 minutes], using actual costs, when the field crew exceeds time on call which is covered in the standard call fee</p>
<p><b>Returned Payment Charge</b> - Five percent (5%) of the face amount of the check or \$25, whichever is greater</p>	<p>\$25 minimum</p>
<p><b>Penalty Charge</b> – applicable to all amounts due when balance is not paid when due</p>	<p>5%</p>
<p><b>Meter Tampering Charge</b> – when evidence is found that someone other than a Keys Energy Services representative has tampered with wiring, equipment or instrumentation between the meter and the distribution system</p>	<p>\$450</p>

(Continued on Sheet No. 4.1)

<b>Meter Test Charge</b> – One free meter test is provided within a 12-month period. Additional tests, where results are within the allowable limits, will result in a charge.	\$80
<b>Line Extension Charge</b> – Applies to overhead and underground line extensions	Actual Cost
<b>Initial Permanent Service Charge (IPSC)</b> – In addition to the initial connect charge, a customer requesting initial permanent service at a new location will pay the following charge for installation of the meter and accessory equipment:	
• Single-Phase – self-contained meter	\$300
• Single-Phase – residential network	\$350
• Single-Phase – commercial	\$450
• Three-Phase – self-contained meter	\$975
• Secondary – instrument meter	\$2,250
• Primary – Type I – less than 450 kW load	Actual Cost
• Primary – Type II – 450 kW load or greater	Actual Cost
<b>Residential Deposits</b>	<u>\$125</u>
• <del>First account</del>	<u>\$125</u>
• <del>Each subsequent account, in good standing</del>	<u>\$75</u>
<b>Commercial Deposits</b>	
• <del>Accounts established on or before 4/30/93—the greater of the monthly average of the previous 12 months billings, or \$150</del>	<u>\$150 minimum</u>
• <del>Accounts established after 4/30/93—the greater of the monthly average of the previous 12 months billings times two (2), or \$150</del>	\$150 minimum
<del>Any existing commercial account having a payment history creating extra collection efforts may be required to provide a deposit equivalent to the monthly average of the previous 12 months billings times 2, with a minimum of \$150</del>	<u>\$150 minimum</u>
<b>Renewable Energy Net Metering</b>  One initial visit is provided at no cost. If additional visits are necessary, KEYS will require a per-visit payment to defray the cost.	\$50, during normal hours \$65, after normal hours A prorated amount (to the nearest 30 minutes), using actual costs, will be charged when the field crew exceeds 30 minutes.

**RATE SCHEDULE - LIGHTING**  
**LIGHTING**

<b>Fixture-LampType</b>	<b>Street-Light Monthly-Charge S-Case 1</b>	<b>Area-Light Monthly-Charge SCase-2</b>	<b>kWhCase 3</b>
<del>Sodium Vapor</del> SL 100W S/V	<del>10.47</del>	<del>9.17</del>	<del>5.18</del>
• <del>SL 1200-Watt S/V</del>	<del>\$12.8213.89</del>	<del>\$11.9512.33</del>	<del>338.35</del>
• <del>SL 1400-Watt Cobra</del>	<del>\$11.3720.69</del>	<del>\$11.8018.50</del>	<del>3314.51</del>
• <del>SL 2400-Watt Cobra (1)</del>	<del>\$15.3120.69</del>	<del>\$14.1518.50</del>	<del>6714.51</del>
• <del>SL 4100-Watt S/V Cutoff Optic</del>	<del>\$21.8310.57</del>	<del>\$19.379.17</del>	<del>1345.18</del>
• <del>SL 1200-Watt S/V Cutoff Optic</del>	<del>\$11.6413.95</del>	<del>\$10.8412.33</del>	<del>338.35</del>
• <del>SL 2400-Watt S/V Cutoff Optic</del>	<del>\$15.1520.69</del>	<del>\$13.7518.50</del>	<del>6714.51</del>
<del>Mercury Vapor</del> SL 175W M/V (1)	<del>13.07</del>	<del>11.54</del>	<del>7.55</del>
• <del>SL 175250-Watt M/V (1)</del>	<del>\$14.0915.40</del>	<del>\$12.8913.79</del>	<del>599.81</del>
• <del>SL 25400-Watt M/V (1)</del>	<del>\$17.3020.91</del>	<del>NA18.71</del>	<del>8414.72</del>
• <del>SL 40024-W attLow Watt LED (100W Equivalent)</del>	<del>\$21.9013.50</del>	<del>\$19.446.59</del>	<del>1342.61</del>
<del>LED</del> SL 24W Low Watt LED (100W Equivalent) (Note 1)	<del>14.57</del>	<del>6.59</del>	<del>2.61</del>
<del>SL 38W LowMed. Watt LED (150W Equivalent)Approx. 36-watts</del>	<del>\$14.1013.89</del>	<del>\$14.106.97</del>	<del>132.98</del>
<del>SL 38W Med.Medium Watt LED (150W Equivalent) (Note 1)Approx. 52 watts</del>	<del>\$15.0214.96</del>	<del>\$15.026.97</del>	<del>192.98</del>
<del>SL 54W High Watt LED (200w Equivalent)Approx. 72-watts</del>	<del>\$17.7614.33</del>	<del>\$17.767.39</del>	<del>263.40</del>
<del>SL 54 W High Watt LED (200W Equivalent) (Note 1)</del>	<del>15.40</del>	<del>7.39</del>	<del>3.40</del>

<b>Schedule</b>	<b>Description</b>	<b>Charge Per Month</b>	<b>Energy Charge Per kWh</b>	<b>Demand Charge Per KW</b>
S-3	Governmental Recreational Facility Lighting	\$21.07	\$0.1575	NA

**Note 1: Costs associated with remote-controlled sensor**

**Availability, applicability and character of service:**

Case 1: Keys Energy Services shall own the fixture served from overhead wires, and shall provide maintenance, including lamp renewals and energy, from dusk to dawn.

Case 2: Customer owns the infrastructure (excluding the pole) and contracts Keys Energy Services to maintain the system, including lamp renewals and energy, from dusk to dawn.

Case 3: Customer owns the infrastructure (excluding the pole) and customer maintains the systems, including lamp renewals, from dusk to dawn, and Keys Energy Services provides energy.

**SECOND PAGE FOR LEGISLATIVE TRACKING PURPOSES ONLY. REVISED SHEET WILL BE CONTAINED ON ONE PAGE.**

**Street Lighting:**

Should the actual power costs differ from the assumed rate, a pro-rated PCA may be charged or credited.

**Governmental Recreational Facility Lighting:**

This rate class has been eliminated and all customers have been reclassified to the small commercial – government rate class.

This schedule applies to electric service used for street lighting in Key West and the Lower Keys, including public ways and areas.

(Continued to Sheet No. 8.1)

Issued by: Lynne Tejada  
General Manager/CEO

Effective Date: October 1, 2015~~6~~

**Private Area Lighting for Residential and Commercial Accounts:**

~~This schedule applies to all residential and rural lighting located on private property. The term of service hereunder shall be for not less than one (1) year.~~

**Monthly Charge applicable to street and private area lighting:**

~~The monthly charge includes recovery of the initial installation costs amortized over the expected life of the materials installed; anticipated operating and maintenance expenses over the expected life of the materials plus 80.0 mills (8 cents) per kWh for the average net cost of power per kWh delivered to the customer's facilities.~~

**Area Lighting:**

The schedule includes the monthly fee charged for each lamp type.

<b><u>LAMP TYPE</u></b>	<b><u>COST</u></b>
<u>AL-3 100W S/V</u>	<u>\$10.65</u>
<u>AL-3 100W S/V Cutoff Optic</u>	<u>\$10.65</u>
<u>AL-3 175W M/V</u>	<u>\$13.12</u>
<u>AL-3 200W S/V</u>	<u>\$13.94</u>
<u>AL-3 200W S/V Cutoff Optic</u>	<u>\$13.94</u>
<u>AL-3 400W M/V</u>	<u>\$20.32</u>
<u>AL-3 400W S/V</u>	<u>\$20.32</u>
<u>AL3- 400W S/V Cutoff Optic</u>	<u>\$20.32</u>
<u>AL-3 24W Low Watt LED (100W Equivalent)</u>	<u>\$15.91</u>
<u>AL-3 24W Low Watt LED (100W Equivalent) (NOTE 1)</u>	<u>\$16.98</u>
<u>AL-3 38W Med Watt LED (150W Equivalent)</u>	<u>\$16.29</u>
<u>AL-3 38W Med Watt LED (150W Equivalent) (NOTE 1)</u>	<u>\$17.37</u>
<u>AL-3 54W High Watt LED (200W Equivalent)</u>	<u>\$16.73</u>
<u>AL-3 54W High Watt LED (200W Equivalent) (NOTE 1)</u>	<u>\$17.81</u>

**Note 1: Costs associated with remote controlled sensor**

**Availability, applicability, and character of service:**

Keys Energy Services shall own the fixture served from overhead wires, and shall provide maintenance, including lamp renewals and energy, from dusk to dawn.

**Street Light and Area Light Power Cost Adjustment (PCA):**

Included in the monthly rates shown above is an assumed power cost of \$0.03805 per kilowatt hour. The base energy rates for all other classes of customers are \$0.08000 per kWh. Therefore, 47.56 percent (47.56%) of the amount included in all other rate classes is included in the lighting energy base rate.

Should the actual power costs differ from the assumed rate, a pro-rated PCA may be charged or credited.

**SECOND PAGE FOR LEGISLATIVE TRACKING PURPOSES ONLY. REVISED SHEET WILL BE CONTAINED ON ONE PAGE.**

**Governmental Recreational Facility Lighting:**

~~This schedule applies to all city and county recreational area lighting. These areas are to be designated for specific sports activities and shall include but not be limited to ball fields, tennis or basketball courts, etc.~~

~~Keys Energy Services shall provide maintenance of the lighting system. The energy for this type of installation can only be supplied through a metered service.~~

This rate class has been eliminated and all customers have been reclassified to the small commercial-government rate class.

Issued by: Lynne Tejada  
General Manager/CEO

Effective Date: October 1, 20126

**MISCELLANEOUS CHARGES**

<p><b>Service Fee/Trouble Call</b> – [Standard] - Connect, reconnect or disconnect, per account. A standard call is deemed to be approximately 15 minutes on site during normal hours and 30 minutes on site after hours.</p>	<p>\$35 @ meter normal hours \$105 @ top of pole normal hours \$115 @ meter after hours \$190 @ top of pole after hours</p>
<p><b>Service Fee/ Trouble Call</b> – [Non-Standard] - Connect, reconnect or disconnect, per account</p>	<p>\$35 @ meter normal hours \$105 @ top of pole normal hours \$115 @ meter after hours \$190 @ top of pole after hours</p> <p>Plus a prorated charge [to the nearest 30 minutes], using actual costs, when the field crew exceeds time on call which is covered in the standard call fee</p>
<p><b>Non-Payment/Tampering</b> – [Standard] - Connect or disconnect, per account. A standard call is deemed to be approximately 15 minutes on site during normal hours and 30 minutes on site after hours.</p>	<p>\$70 @ meter normal hours \$200 @ top of pole normal hours \$155 @ meter after hours \$240 @ top of pole after hours</p>
<p><b>Non-Payment/Tampering</b> – [Non-Standard] - Connect or disconnect, per account.</p>	<p>\$70 @ meter normal hours \$200 @ top of pole normal hours \$155 @ meter after hours \$240 @ top of pole after hours</p> <p>Plus a prorated charge [to the nearest 30 minutes], using actual costs, when the field crew exceeds time on call which is covered in the standard call fee</p>
<p><b>Returned Payment Charge</b> - Five percent (5%) of the face amount of the check or \$25, whichever is greater</p>	<p>\$25 minimum</p>
<p><b>Penalty Charge</b> – applicable to all amounts due when balance is not paid when due</p>	<p>5%</p>
<p><b>Meter Tampering Charge</b> – when evidence is found that someone other than a Keys Energy Services representative has tampered with wiring, equipment or instrumentation between the meter and the distribution system</p>	<p>\$450</p>

(Continued on Sheet No. 4.1)



**MISCELLANEOUS CHARGES**

<b>Meter Test Charge</b> – One free meter test is provided within a 12-month period. Additional tests, where results are within the allowable limits, will result in a charge.	\$80
<b>Line Extension Charge</b> – Applies to overhead and underground line extensions	Actual Cost
<b>Initial Permanent Service Charge (IPSC)</b> – In addition to the initial connect charge, a customer requesting initial permanent service at a new location will pay the following charge for installation of the meter and accessory equipment:	
• Single-Phase – self-contained meter	\$300
• Single-Phase – residential network	\$350
• Single-Phase – commercial	\$450
• Three-Phase – self-contained meter	\$975
• Secondary – instrument meter	\$2,250
• Primary – Type I – less than 450 kW load	Actual Cost
• Primary – Type II – 450 kW load or greater	Actual Cost
<b>Residential Deposits</b>	\$125
<b>Commercial Deposits</b>	
• The greater of the monthly average of the previous 12 months billings times two (2), or \$150	\$150 minimum

**RATE SCHEDULE - LIGHTING**

Lamp Type	Case 1	Case2	Case 3
SL 100W S/V	10.47	9.17	5.18
SL 200W S/V	13.89	12.33	8.35
SL 400W	20.69	18.50	14.51
SL 400W Cobra (1)	20.69	18.50	14.51
SL 100W S/V Cutoff Optic	10.57	9.17	5.18
SL 200W S/V Cutoff Optic	13.95	12.33	8.35
SL 400W S/V Cutoff Optic	20.69	18.50	14.51
SL 175W M/V (1)	13.07	11.54	7.55
SL 250W M/V (1)	15.40	13.79	9.81
SL 400W M/V (1)	20.91	18.71	14.72
SL 24W Low Watt LED (100W Equivalent)	13.50	6.59	2.61
SL 24W Low Watt LED (100W Equivalent) (Note 1)	14.57	6.59	2.61
SL 38W Med. Watt LED (150W Equivalent)	13.89	6.97	2.98
SL 38W Med. Watt LED (150W Equivalent) (Note 1)	14.96	6.97	2.98
SL 54W High Watt LED (200w Equivalent)	14.33	7.39	3.40
SL 54 W High Watt LED (200W Equivalent) (Note 1)	15.40	7.39	3.40

**Note 1:** Costs associated with remote-controlled sensor

**Availability, applicability and character of service:**

**Case 1:** Keys Energy Services shall own the fixture served from overhead wires, and shall provide maintenance, including lamp renewals and energy, from dusk to dawn.

**Case 2:** Customer owns the infrastructure (excluding the pole) and contracts Keys Energy Services to maintain the system, including lamp renewals and energy, from dusk to dawn.

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Should the actual power costs differ from the assumed rate, a pro-rated PCA may be charged or credited.

**Governmental Recreational Facility Lighting:**

This rate class has been eliminated and all customers have been reclassified to the small commercial – government rate class.

(Continued to Sheet No. 8.1)

**Area Lighting:**

The schedule includes the monthly fee charged for each lamp type.

<b>LAMP TYPE</b>	<b>COST</b>
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**Street Light and Area Light Power Cost Adjustment (PCA):**

Included in the monthly rates shown above is an assumed power cost of \$0.03805 per kilowatt hour. The base energy rates for all other classes of customers are \$0.08000 per kWh. Therefore, 47.56 percent (47.56%) of the amount included in all other rate classes is included in the lighting energy base rate.

Should the actual power costs differ from the assumed rate, a pro-rated PCA may be charged or credited.

MINUTES FROM A BUDGET HEARING/REGULAR MEETING OF THE UTILITY BOARD  
OF THE CITY OF KEY WEST, FLORIDA,  
HELD AT 5:00 P.M. ON WEDNESDAY, SEPTEMBER 14, 2016  
KEYS ENERGY SERVICES BOARD ROOM  
1001 JAMES STREET, KEY WEST, FLORIDA

1. Pledge of Allegiance ►

2. Invocation ►

3. Roll Call ►

**Present:** Mr. Charlie Bradford, Ms. Mona Clark, Mr. Timothy Root, Mr. Steven Wells, Chairman Peter Batty.

**Also present at the meeting:**

Lynne Tejeda, General Manager & CEO; Nathan Eden, Board Attorney; Jack Wetzler, Assistant General Manager & CFO; Dale Finigan, Engineering & Control Center Director; Dan Sabino, Generation Director; Julio Torrado, Human Resources & Communications Director and Erica Zarate, Customer Services Director

4. Set Agenda ►

Pull Informational Item 6f) to be discussed at a future meeting.

► Chairman Batty closed the Regular Utility Board meeting at 5:01 p.m. and opened the Public Hearing for Fiscal Year 2017 Budget and Five Year Financial Plan

5. **PUBLIC HEARING – FISCAL YEAR 2017 BUDGET AND FIVE YEAR FINANCIAL PLAN 2017-2021**

a) Open Public Hearing ►

b) Presentation and Overview of Fiscal Year 2017 Budget and Five Year Financial Plan 2017-2021 ►

c) Close Public Hearing

► Chairman Batty closed the Public Hearing & opened the Regular Utility Board meeting at 5:06 p.m.

6. Informational Items: ►

a) Department Staff Reports

► The Anatomy of a Power Pole – Dale Finigan

b) Power Supply Report – August ►

c) Rate Comparison Report – July

d) Financial and Operational Indicators - July

e) Investment Committee Update ►

f) ~~Traffic Signal Maintenance Contracts~~

7. Consent Agenda\* ►

- a) Approve Minutes - Regular Utility Board Meeting & Budget Workshop – August 17, 2016
- b) Approve Minutes – Audit Committee Meeting – August 17, 2016
- c) Approve Disbursement Report
- d) Approve Customer Service Training and Surveying with Measure X
- e) Approve Change Order #1 with Altec Industries for the annual purchase of parts and on-site visits
- f) Award Florida Keys Media, LLC Contract
- g) Award Unit Price Contract for Tires, Hardware & Associated Vehicle Services Bid #09-16

► **Motion:** To Approve Consent Agenda, **Moved by** Ms. Clark, **Seconded by** Mr. Bradford. Motion passed unanimously.

8. Action Items ►

- a) Approve the Fiscal Year 2017 Budget and Five-Year Financial Plan [2017 to 2021] FY17 Utility Board Travel and Associated Tariffs effective October 1, 2016 ►

► **Motion:** To Approve the Fiscal Year 2017 Budget and Five-Year Financial Plan [2017 to 2021], FY17 Utility Board Travel and Associated Tariffs effective October 1, 2016, **Moved by** Mr. Bradford, **Seconded by**, Mr. Root.

► **Vote:** Motion carried by unanimous roll call vote (**summary:** Yes = 5).  
**Yes:** Mr. Charlie Bradford, Ms. Mona Clark, Mr. Timothy Root, Mr. Steven Wells, Chairman Peter Batty.

- b) Approve Annual Evaluation and Salary Increase for General Manager & CEO ►

► Board Discussion

► **Motion:** To Approve the Annual Evaluation for the General Manager & CEO and the Salary Recommendation from the Manager's Annual Evaluation Committee for a salary increase of 3.25% plus an additional adjustment of \$4,788.25, bringing Mrs. Tejada's salary to \$188,000, with an effective date of October 1, 2016. This increase and adjustment is in lieu of compensation increases outlined in Section 2 of the contract for January 1, 2017, **Moved by** Mr. Wells, **Seconded by**, Mr. Root.

► Board Discussion

- ▶ **Vote:** Motion carried by unanimous roll call vote (**summary:** Yes = 5).  
**Yes:** Mr. Charlie Bradford, Ms. Mona Clark, Mr. Timothy Root, Mr. Steven Wells, Chairman Peter Batty.

9. Public Input / Other Business ▶

10. Adjournment ▶

**Motion:** To Adjourn the Regular Utility Board Meeting of September 14, 2016, at 5:35 p.m., **Moved by** Mr. Wells, **Seconded by**, Mr. Root.

APPROVE:

\_\_\_\_\_  
Peter Batty, Chairman

ATTEST:

\_\_\_\_\_  
Lynne E. Tejada, General Manager & CEO

/ed